

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 04, 2022**

CASE NOS 22953-22954

*BRAVOS 15-10 B2OB FED COM 1H WELL
BRAVOS 15-10 B2PA FED COM 1H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22953-22954

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 - MEWBOURNE Exhibit C-5: Chronology of Contact
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 - MEWBOURNE Exhibit D-1: Locator Map
 - MEWBOURNE Exhibit D-2: Subsea Structure Map
 - MEWBOURNE Exhibit D-3: Cross Section
- **MEWBOURNE Exhibit E:** Notice Affidavit

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22953	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Bravos 15/10 B2OB
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring (45793)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	320-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Mewbourne Oil Company

Hearing Date: August 04, 2022

Case Nos. 22953-22954

Well #1	Bravos 15-10 B2OB Fed Com 1H SHL: 255 FSL, 900 FEL (Unit P), Sec. 15, T18S, R33E. BHL: 100 FNL, 2050 FEL (Unit B), Sec. 10, T18S, R33E. Completion Target: Bone Spring Formation Orientation: South-North Completion Status: Expected to be standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	4-Aug-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22954	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Bravos 15/10 B2PA
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring (45793)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	320-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Bravos 15-10 B2AP Fed Com 1H SHL: 255 FSL, 870 FEL (Unit P), Sec. 15, T18S, R33E. BHL: 100 FNL, 500 FEL (Unit A), Sec. 10, T18S, R33E. Completion Target: Bone Spring Formation Orientation: South-North Completion Status: Expected to be standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
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List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
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Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
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Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	4-Aug-22

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22953

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Bravos 15-10 B2OB Fed Com 1H** well to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to a bottom hole location in NW4NE4 (Unit B) of Section 10.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: August 04, 2022
Case Nos. 22953-22954

5. To allow the recovery of Applicant's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22954

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Bravos 15-10 B2PA Fed Com 1H** well to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to a bottom hole location in NE4NE4 (Unit A) of Section 10.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow the recovery of Applicant's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22953-22954

SELF AFFIRMED STATEMENT OF TYLER JOLLY, LANDMAN

1. My name is Tyler Jolly, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the applications filed by Mewbourne in these consolidated matters and the status of the lands in the subject area. None of the mineral owners to be pooled have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

3. Mewbourne seeks orders pooling all uncommitted interests in the Bone Spring formation [Mescalero Escarpe; Bone Spring (45793)] underlying the E/2 of Sections 10 and 15, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico as follows:

- Under **Case 22953**, Mewbourne seeks to pool a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 E/2 of Sections 15 and 10, Township 18 South, Range 33 East, to be initially dedicated to the proposed **Bravos 15/10 B2OB Fed Com 1H** well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 10.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: August 04, 2022
Case Nos. 22953-22954

- Under **Case 22954**, Mewbourne seeks to pool a standard 320-acre, more or less, horizontal spacing unit comprised of E/2 E/2 of Sections 15 and 10, Township 18 South, Range 33 East, to be initially dedicated to the proposed **Bravos 15/10 B2PA Fed Com 1H** well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in NE4NE4 (Unit A) of Section 10.
4. Mewbourne has sought but been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject acreage.
 5. **Exhibit C-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be at standard locations under the Division's statewide rules for oil wells.
 6. **Exhibit C-2** identifies the tracts of land comprising the proposed spacing units and the lateral trajectory of the proposed wells. The acreage is comprised of state and federal lands.
 7. **Exhibit C-3** the working interest ownership in each tract and their respective interest in the horizontal spacing units. Mewbourne has identified the "uncommitted" working interest owners that remain to be pooled in red.
 8. Mewbourne has examined the county records, conducted computer searches and engaged in other good faith efforts to locate all of the mineral owners that it seeks to pool.
 9. **Exhibit C-4** contains a sample of the well proposal letter and AFE for the proposed wells submitted to the working interest owners that Mewbourne has been able to locate. The costs reflected in these AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. **Exhibit C-5** contains a chronology of the contacts with the uncommitted mineral owners. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing units and initial wells.

11. Mewbourne requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

12. I have provided the law firm of Holland and Hart LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

13. Exhibits C-1 through C-5 were prepared by me or compiled under my direction from company business records.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



TYLER JOLLY

8/11/2022
Date

19345356_v1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: Mewbourne Oil Company

Hearing Date: August 04, 2022

Case Nos. 22953-22954

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

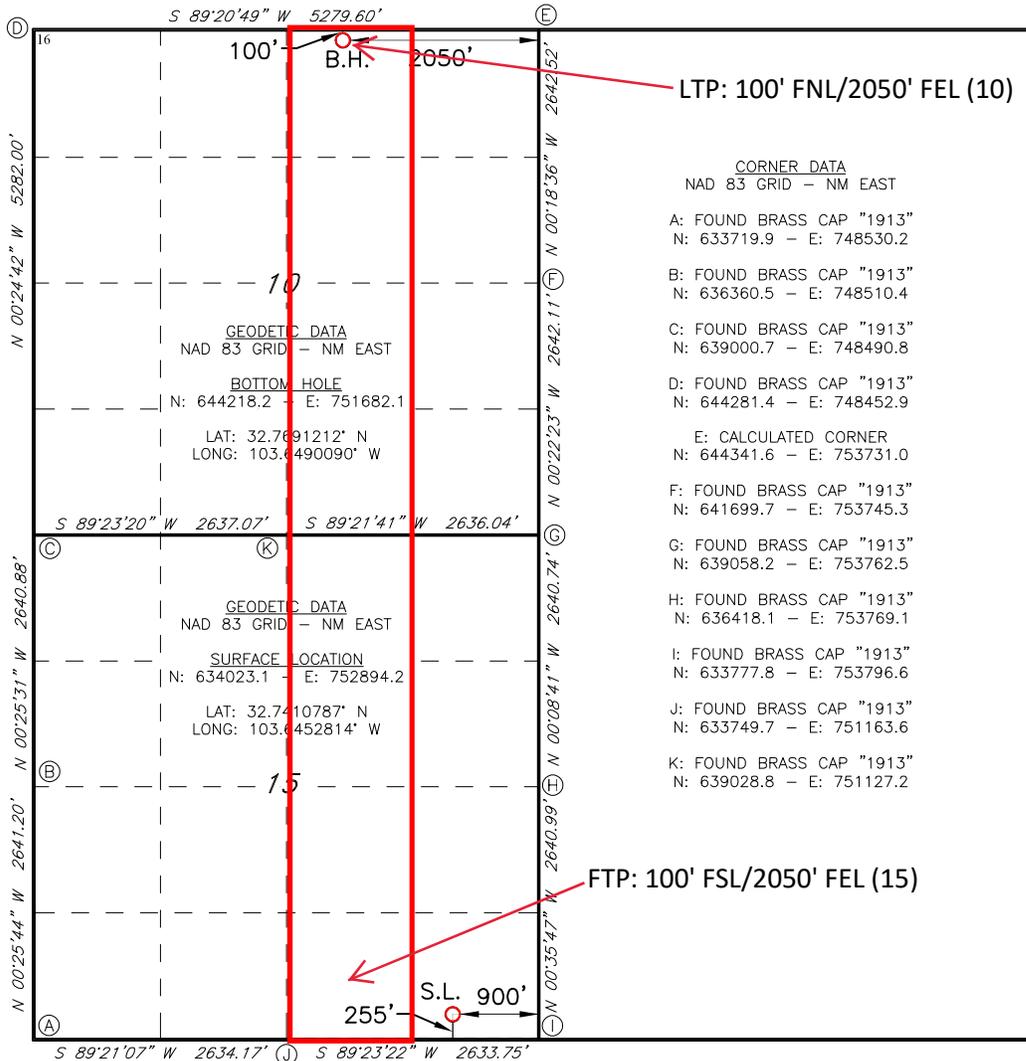
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number PENDING		2 Pool Code 45793		3 Pool Name MESCALERO ESCARPE; BONE SPRING					
4 Property Code		5 Property Name BRAVOS 15/10 B20B FED COM				6 Well Number 1H			
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY				9 Elevation 3909'			
10 Surface Location									
UL or lot no. P	Section 15	Township 18S	Range 33E	Lot Idn	Feet from the 255	North/South line SOUTH	Feet From the 900	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 10	Township 18S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 2050	East/West line EAST	County LEA
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

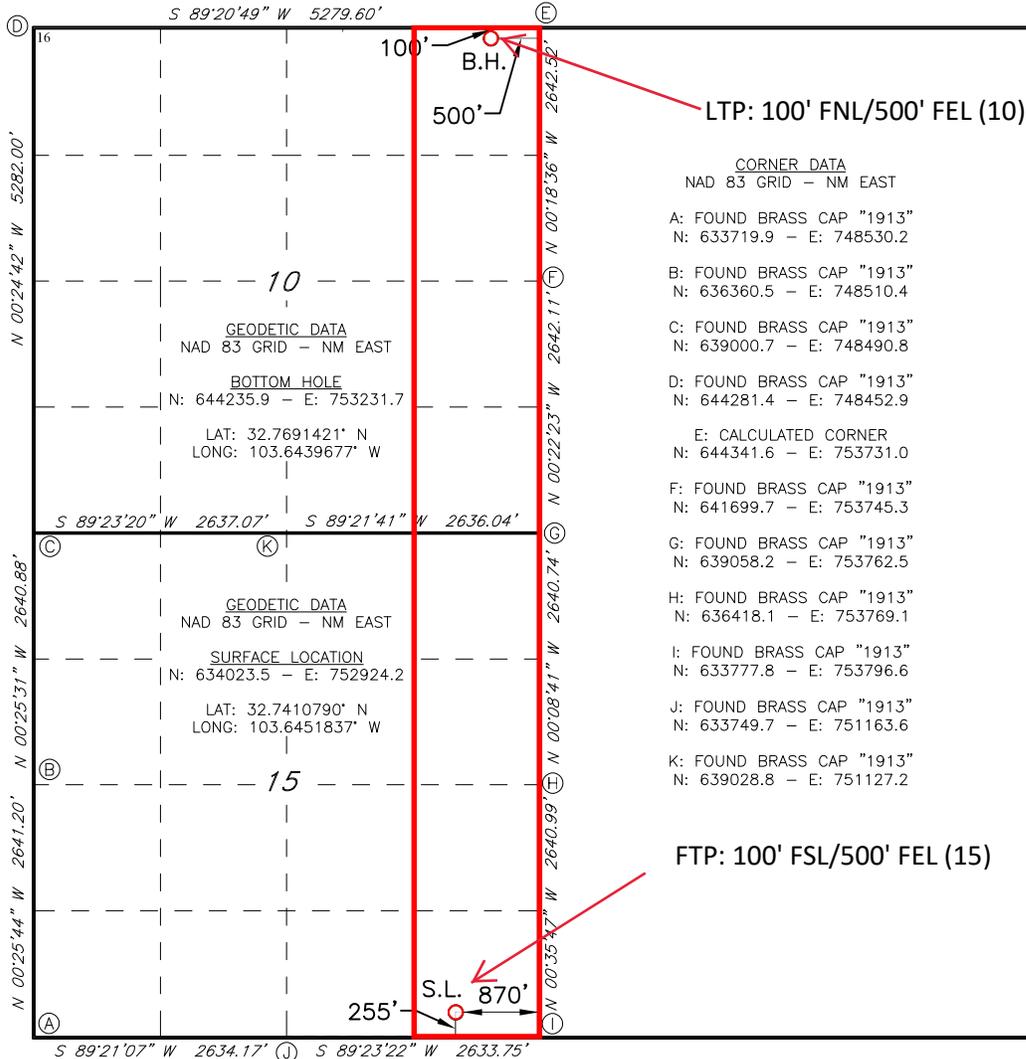
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

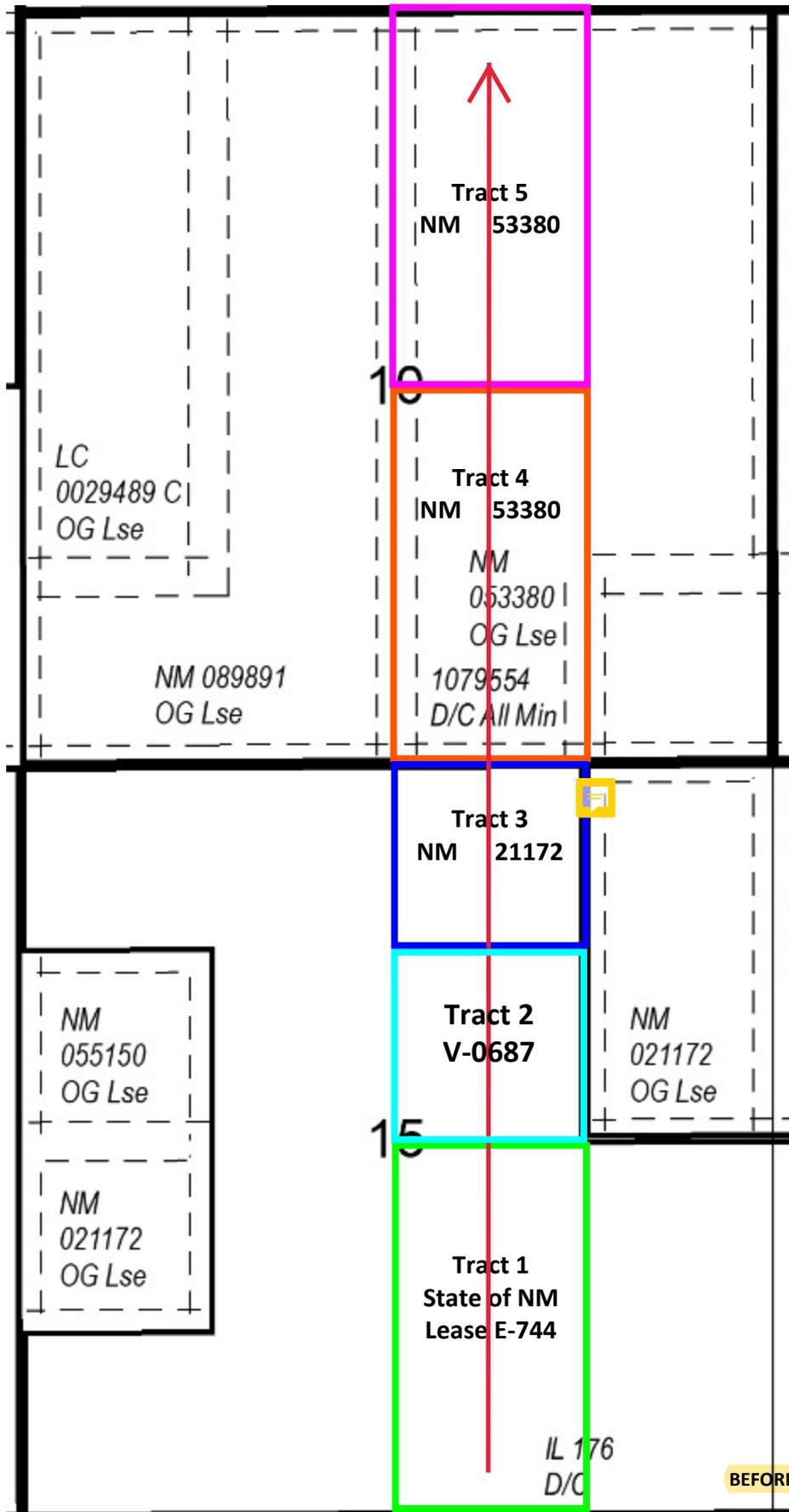
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

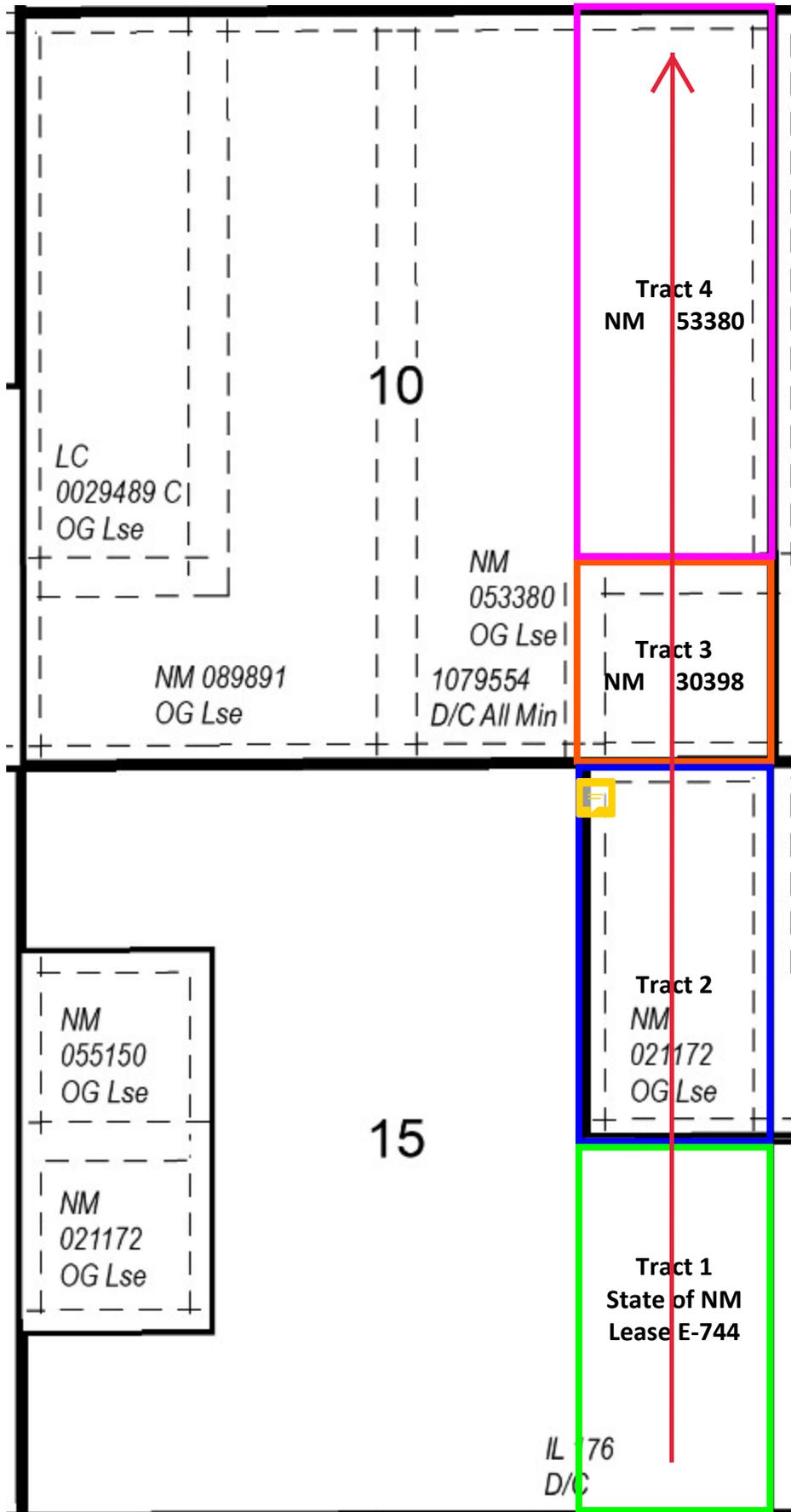
1 API Number PENDING		2 Pool Code 45793		3 Pool Name MESCALERO ESCARPE; BONE SPRING					
4 Property Code		5 Property Name BRAVOS 15/10 B2PA FED COM						6 Well Number 1H	
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3909'	
10 Surface Location									
UL or lot no. P	Section 15	Township 18S	Range 33E	Lot Idn	Feet from the 255	North/South line SOUTH	Feet From the 870	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 10	Township 18S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 500	East/West line EAST	County LEA
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: Mewbourne Oil Company
 Hearing Date: August 04, 2022
 Case Nos. 22953-22954



Tract 1: W2SE4 of Section 15 - E-744

Mewbourne Oil Company

Tract 2: SW4NE4 of Section 15 - V-0687

Mewbourne Oil Company

Tract 3: NW4NE4 of Section 15 - NM 21172

Mewbourne Oil Company, et al.
 Chevron Midcontinent, LP
 MRC Delaware Resources, LLC
 Dark Energy, Inc.
 Conrad E. Coffield
 DLA Properties
 SDS Properties, Inc.
 Claude Forest Wynn
 John J. Klein and G. Todd Bright, Trustees of the Adreienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust
 Forest Jacob Wynn
 Taylor Mays Wynn
 Rising H. Resources, Inc.

Tract 4: W2SE4 of Section 10 - NM 53380

Mewbourne Oil Company, et al.
 Bearhorn Development, LLC

Tract 5: W2NE4 - NMNM 53380

Chevron Midcontinent, LP

RECAPITULATION FOR BRAVOS 15-10 B2OB FED COM

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	40	12.500000%
3	40	12.500000%
4	80	25.000000%
5	80	25.000000%
TOTAL	320	100.000000%

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C3
 Submitted by: Mewbourne Oil Company
 Hearing Date: August 04, 2022
 Case Nos. 22953-22954

Ownership by Tract Bravos 15-10 B2OB Fed Com #1H

Tract 1: W2SE4 of Section 15 - E-744	
Entity/Individual	Interest
Mewbourne Oil Company	100.0000000%
Total	100.0000000%

Tract 2: SW4NE4 of Section 15 - V-0687	
Entity/Individual	Interest
Mewbourne Oil Company	100.0000000%
Total	100.0000000%

Tract 3: NW4NE4 of Section 15 - NM 21172	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	30.6959090%
Chevron Midcontinent, LP	50.0000000%
MRC Delaware Resources, LLC	16.4647590%
Dark Energy, Inc.	0.8750000%
TTCZ Properties, LLC	0.4821420%
Conrad E. Coffield	0.3333500%
DLA Properties	0.3333500%
SDS Properties, Inc.	0.3333500%
Claude Forest Wynn	0.1757140%
Adreienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.1757140%
Forest Jacob Wynn	0.0439280%
Taylor Mays Wynn	0.0439280%
Rising H. Resources, Inc.	0.0428560%
Total	100.0000000%

Tract 4: W2SE4 of Section 10 - NM 53380	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	95.0000000%
Bearhorn Development, LLC	5.0000000%
Total	100.0000000%

Tract 5: W2NE4 - NMNM 53380	
Entity/Individual	Interest
Chevron Midcontinent, LP	100.0000000%
Total	100.0000000%

Spacing Unit Ownership

Bravos 15-10 B2OB Fed Com #1H	Interest
Mewbourne Oil Company, et al.	65.0869880%
Chevron Midcontinent, LP	31.2500000%
MRC Delaware Resources, LLC	2.0580950%
Bearhorn Development, LLC	1.2500000%
Dark Energy, Inc.	0.1093750%
TTCZ Properties, LLC	0.0602680%
Conrad E. Coffield	0.0416690%
DLA Properties	0.0416690%
SDS Properties, Inc.	0.0416690%
Claude Forest Wynn	0.0219640%
Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.0219640%
Forest Jacob Wynn	0.0054910%
Taylor Mays Wynn	0.0054910%
Rising H. Resources, Inc.	0.0053570%
Total	100.0000000%

Parties in Red are being pooled -

34.9130120%

Tract 1: E2SE4 of Section 15 - E-744

Mewbourne Oil Company

Tract 2: E2NE4 of Section 15 - NM 21172

Mewbourne Oil Company, et al.
 Chevron Midcontinent, LP
 MRC Delaware Resources, LLC
 Dark Energy, Inc.
 Conrad E. Coffield
 DLA Properties
 SDS Properties, Inc.
 Claude Forest Wynn
 Adrienne Suzanne Wynn Beauchamp Charitable Remainder Unitrust
 Forest Jacob Wynn
 Taylor Mays Wynn
 Rising H. Resources, Inc.

Tract 3: SE4SE4 of Section 10 - NM 30398

EOG Resources, Inc.

Tract 4: NE4SE4, E2NE4 of Section 10 - NMNM 53380

Chevron Midcontinent, LP
 Mewbourne Oil Company, et al.
 MRC Delaware Resources, LLC
 W.T. Wynn

RECAPITULATION FOR BRAVOS 15-10 B2PA FED COM #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	40	12.500000%
4	120	37.500000%
TOTAL	320	100.000000%

Ownership by Tract Bravos 15-10 B2OB Fed Com #1H

Tract 1: W2SE4 of Section 15 - E-744	
Entity/Individual	Interest
Mewbourne Oil Company	100.0000000%
Total	100.0000000%

Tract 3: E2NE4 of Section 15 - NM 21172	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	30.6959090%
Chevron Midcontinent, LP	50.0000000%
MRC Delaware Resources, LLC	16.4647590%
Dark Energy, Inc.	0.8750000%
TTCZ Properties, LLC	0.4821420%
Conrad E. Coffield	0.3333500%
DLA Properties	0.3333500%
SDS Properties, Inc.	0.3333500%
Claude Forest Wynn	0.1757140%
Adreienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.1757140%
Forest Jacob Wynn	0.0439280%
Taylor Mays Wynn	0.0439280%
Rising H. Resources, Inc.	0.0428560%
Total	100.0000000%

Tract 4: SE4SE4 of Section 10 - NM 30398	
Entity/Individual	Interest
EOG Resources, Inc.	100.0000000%
Total	100.0000000%

Tract 5: NE4SE4, E2NE4 - NMNM 53380	
Entity/Individual	Interest
Chevron Midcontinent, LP	50.0000000%
Mewbourne Oil Company, et al.	25.5154060%
MRC Delaware Resources, LLC	23.6095940%
W.T. Wynn	0.8750000%
Total	100.0000000%

Spacing Unit Ownership

Bravos 15-10 B2PA Fed Com #1H	Interest
Mewbourne Oil Company, et al.	54.7422540%
Chevron Midcontinent, LP	31.2500000%
MRC Delaware Resources, LLC	12.9697880%
W.T. Wynn	0.3281250%
Dark Energy, Inc.	0.2187500%
TTCZ Properties, LLC	0.1205360%
Conrad E. Coffield	0.0833370%
DLA Properties	0.0833370%
SDS Properties, Inc.	0.0833370%
Claude Forest Wynn	0.0439290%
Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.0439290%
Forest Jacob Wynn	0.0109820%
Taylor Mays Wynn	0.0109820%
Rising H. Resources, Inc.	0.0107140%
Total	100.0000000%

Parties in Red are being pooled -

45.2577460%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

May 5, 2022

Via Certified Mail

Chevron Midcontinent, LP
6301 Deauville Blvd.
Midland, Texas 79706
Attn: Land Manager

Re: Bravos 15-10 Working Interest
Unit and Well Proposals
E2 of Section 15 and E2 of Section 10
T18S, R33E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of the E2 of Section 15 and E2 of Section 10, T18S, R33E, Lea County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the 2nd Bone Spring Sand interval within the Bone Spring formation:

- 1) BRAVOS 15-10 B2PA FED COM #1H – API # - pending
Surface Location: 255' FSL, 870' FEL, Section 15, T18S, R33E
Bottom Hole Location: 100' FNL, 500' FEL, Section 10, T18S, R33E
Proposed Total Vertical Depth: 9500'
Proposed Total Measured Depth: 19800'
Target: 2nd Bone Spring Sand

- 2) BRAVOS 15-10 B2OB FED COM #1H – API # - pending
Surface Location: 255' FSL, 900' FEL, Section 15, T18S, R33E
Bottom Hole Location: 100' FNL, 2050' FEL, Section 10, T18S, R33E
Proposed Total Vertical Depth: 9500'
Proposed Total Measured Depth: 19800'
Target: 2nd Bone Spring Sand

The wells will be pad drilled with the first well tentatively planned to spud in 4th quarter 2022. In the event you elect to participate in the proposed wells, please execute the enclosed set of Operating Agreement signature and acknowledgement pages and AFEs before returning them to the undersigned within thirty (30) days. The enclosed Operating Agreement provides a non-consent penalty of 300%/100% and COPAS drilling/producing rates of \$8000/month and \$800/month respectively. A final Exhibit A will be provided after all elections are made. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Mewbourne Oil Company
Hearing Date: August 04, 2022
Case Nos. 22953-22954

Please contact me at (432) 682-3715 or tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly", written in a cursive style.

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	BRAVOS 15/10 B2OB FED COM #1H	Prospect:	BRAVOS
Location:	SL: 255 FSL & 900 FEL (15); BHL: 100 FNL & 2050 FEL (10)	County:	Lea ST: NM
Sec. 15	Blk: 	Survey: 	TWP: 18S RNG: 33E Prop. TVD: 9500 TMD: 19800

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$80,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 21 days drlg / 3 days comp @ \$23000/d	0180-0110	\$515,800	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$179,200	0180-0214	\$497,400
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$35,000	0180-0245	\$383,300
Bits	0180-0148	\$85,000	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$122,300	0180-0270	\$57,100
Directional Services Includes Vertical Control	0180-0175	\$300,600		
Equipment Rental	0180-0180	\$147,600	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$87,600	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$124,100	0180-0299	\$224,700
TOTAL		\$2,606,300		\$4,717,800

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1600' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$100,300		
Casing (8.1" - 10.0") 3150' - 9 5/8" 40# J-55 LT&C @ \$41.98/ft	0181-0795	\$141,200		
Casing (6.1" - 8.0") 9000' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$348,600		
Casing (4.1" - 6.0") 10900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$236,300
Tubing 8900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$11.25/ft			0181-0798	\$106,900
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$11,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 OT/ 5 WT/ 1 GB			0181-0890	\$192,900
Emissions Control Equipment (1/2) 2 VRT/1 VRU/ 1 Flare/ 3 KOs			0181-0892	\$127,200
Separation / Treating Equipment H sep/V sep/VHT			0181-0895	\$85,200
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$76,700
Line Pipe & Valves - Gathering			0181-0900	\$105,000
Fittings / Valves & Accessories			0181-0906	\$250,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$130,500
Equipment Installation			0181-0910	\$145,000
Pipeline Construction			0181-0920	\$50,000
TOTAL		\$625,100		\$1,587,700
SUBTOTAL		\$3,231,400		\$6,305,500
TOTAL WELL COST				\$9,536,900

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 3/21/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	BRAVOS 15/10 B2PA FED COM #1H	Prospect:	BRAVOS
Location:	SL: 255 FSL & 870 FEL (15); BHL: 100 FNL & 500 FEL (10)	County:	Lea ST: NM
Sec. 15	Blk: 	Survey: 	TWP: 18S RNG: 33E Prop. TVD: 9500 TMD: 19800

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$80,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 21 days drlg / 3 days comp @ \$23000/d	0180-0110	\$515,800	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$179,200	0180-0214	\$497,400
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$35,000	0180-0245	\$383,300
Bits	0180-0148	\$85,000	0180-0248	
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Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
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Contingencies 5% (TCP) 5% (CC)	0180-0199	\$124,100	0180-0299	\$224,700
TOTAL		\$2,606,300		\$4,717,800

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Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$11,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 OT/ 5 WT/ 1 GB			0181-0890	\$192,900
Emissions Control Equipment (1/2) 2 VRT/1 VRU/ 1 Flare/ 3 KOs			0181-0892	\$127,200
Separation / Treating Equipment H sep/V sep/VHT			0181-0895	\$85,200
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$76,700
Line Pipe & Valves - Gathering			0181-0900	\$105,000
Fittings / Valves & Accessories			0181-0906	\$250,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$130,500
Equipment Installation			0181-0910	\$145,000
Pipeline Construction			0181-0920	\$50,000
TOTAL		\$625,100		\$1,587,700
SUBTOTAL		\$3,231,400		\$6,305,500

TOTAL WELL COST \$9,536,900

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 3/21/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications Bravos 15-10 B2OB Fed Com #1H

Chevron Midcontinent, LP

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 25, 2022 – July 6, 2022 – email correspondence between Scott Sabrsula with Chevron and Tyler Jolly with Mewbourne discussing the well proposal.

MRC Delaware Resources, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. July 11, 2022 – email correspondence between David Johns with MRC Delaware Resources, LLC and Tyler Jolly with Mewbourne discussing the well proposal.

Bearhorn Development, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Dark Energy, Inc.

1. June 22, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 7, 2022 – May 9, 2022 – email correspondence between Thom O'Brien with Dark Energy, Inc. and Tyler Jolly with Mewbourne discussing the well proposal.

Conrad E. Coffield

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail to multiple addresses. Proof of delivery included.

DLA Properties c/o Heidel Law Firm

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail to multiple addresses. Proof of delivery included.

SDS Properties, Inc.

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Mewbourne Oil Company
Hearing Date: August 04, 2022
Case Nos. 22953-22954**

Claude Forest Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Adrienne Suzanne Wynn Beauchamp Charitable Remainder Trust

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

TTCZ Properties, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. June 21, 2022 – July 5, 2022 – email correspondence between Pedie Monta with Private Wealth Asset Management and Tyler Jolly with Mewbourne discussing the well proposal.

Forest Jacob Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Taylor Mays Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Rising H Resources, Inc.

1. June 17, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 25, 2022 – June 28, 2022 – email correspondence between D.J. Holster with Rising H Resources, Inc. and Tyler Jolly with Mewbourne discussing the well proposal.

Summary of Communications Bravos 15-10 B2PA Fed Com #1H

Chevron Midcontinent, LP

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 25, 2022 – July 6, 2022 – email correspondence between Scott Sabrsula with Chevron and Tyler Jolly with Mewbourne discussing the well proposal.

MRC Delaware Resources, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. July 11, 2022 – email correspondence between David Johns with MRC Delaware Resources, LLC and Tyler Jolly with Mewbourne discussing the well proposal.

W.T. Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Dark Energy, Inc.

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Conrad E. Coffield

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail to multiple addresses. Proof of delivery included.

DLA Properties c/o Heidel Law Firm

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail to multiple addresses. Proof of delivery included.

SDS Properties, Inc.

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.

Claude Forest Wynn

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Taylor Mays Wynn

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2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Rising H Resources, Inc.

1. June 17, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 25, 2022 – June 28, 2022 – email correspondence between D.J. Holster with Rising H Resources, Inc. and Tyler Jolly with Mewbourne discussing the well proposal.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22953-22954

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

1. My name is Jordan Carrell, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the applications filed by Mewbourne in these consolidated matters and have conducted a geologic study of the subject area.

3. The target interval for the proposed initial Bravos 15/10 wells is the Second Bone Spring Sands within the Bone Spring formation.

4. **Exhibit D-1** is a regional map showing the northern end of the Delaware Basin within Lea County and where the Bravos 15/10 drilling units are located.

5. **Exhibit D-2** is a subsea structure map on the top of the Second Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed spacing units is outlined in a dark blue dashed line, with the approximate location and orientation of the initial wells noted with dashed green lines. The structure map shows the Bone Spring formation dipping south across the units. The structure appears consistent across the proposed spacing units, and I do not observe

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: August 04, 2022
Case Nos. 22953-22954

any faulting, pinch outs, or other geologic impediments to drilling horizontal wells. It also shows existing Bone Spring horizontal wells in the area in solid green lines.

6. **Exhibit D-2** also depicts a line of cross section through the proposed horizontal spacing units from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit D-3** is a cross-section that I prepared using the logs from the representative wells shown on Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the Bravos 15/10 B2OB Fed Com 1H and Bravos 15/10 B2PA Fed Com 1H is marked on the cross section. The cross-section demonstrates that the targeted interval is continuous and uniformly thick across the proposed spacing units.

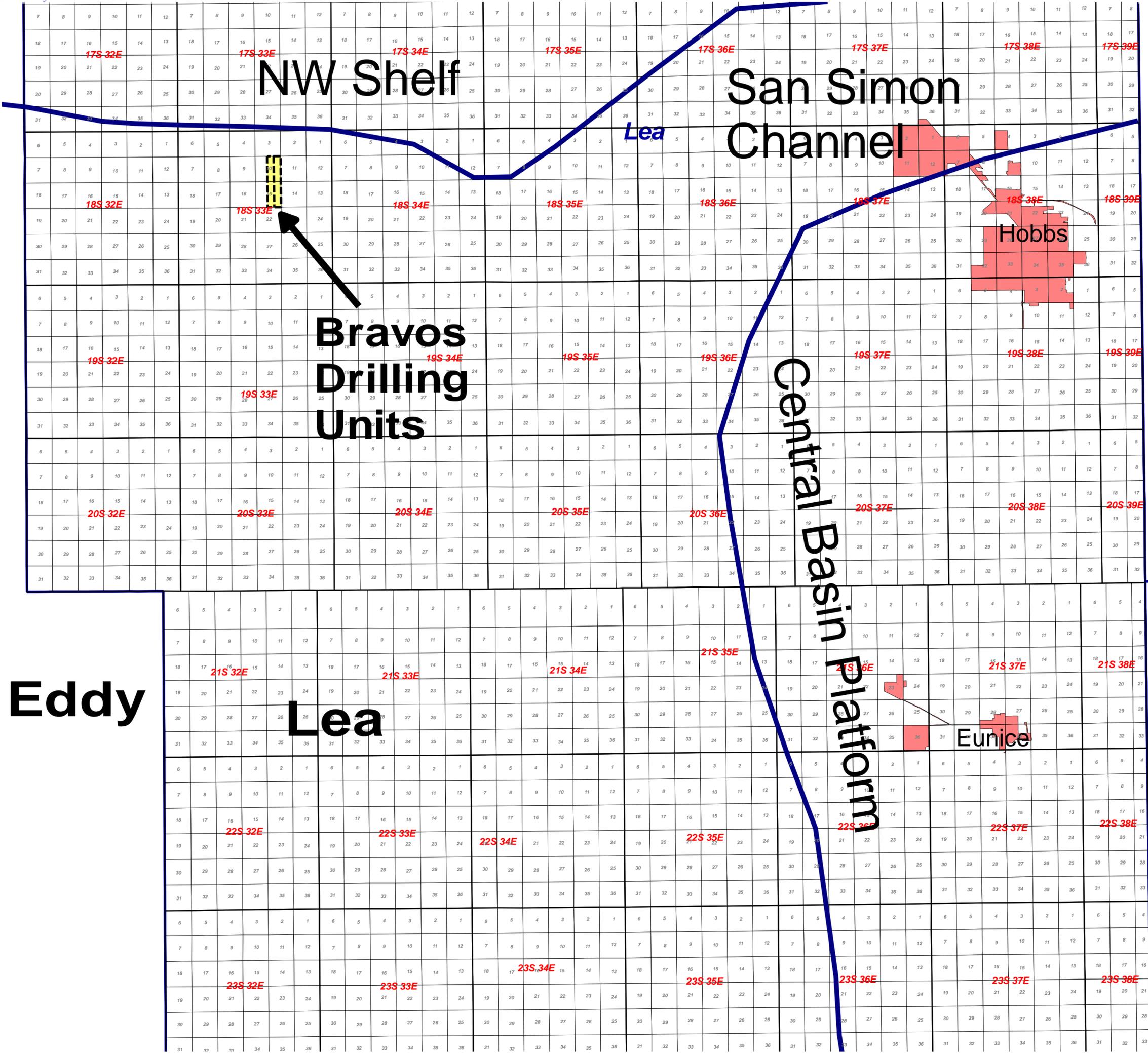
8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing units will be productive and contribute proportionately to the production from the wells.

9. As noted, Exhibit D-2 also shows the existing Bone Spring development in this area. In my opinion, the standup orientation of the proposed wells is appropriate because of the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

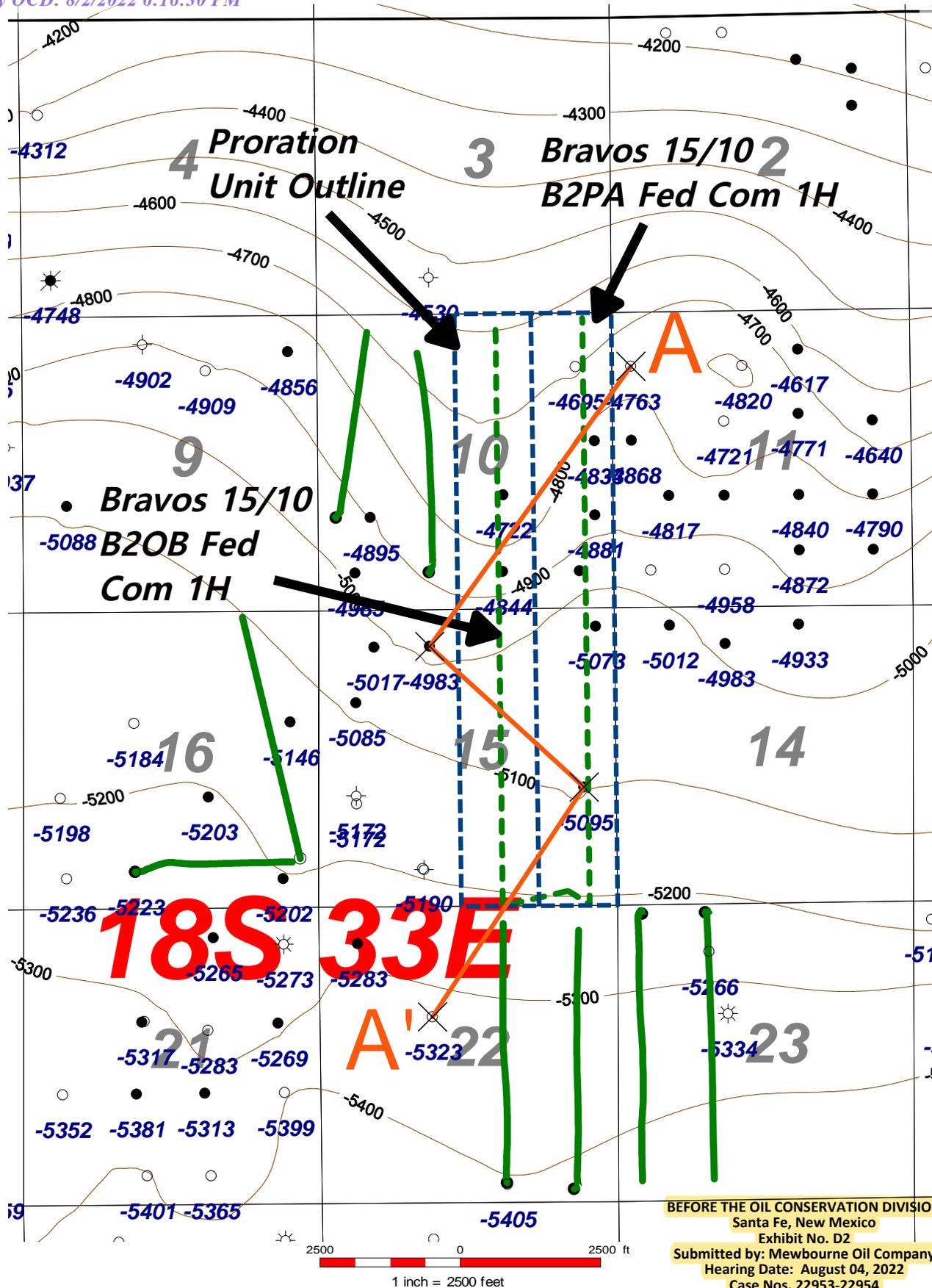
11. Exhibits D-1 through D-3 were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: Mewbourne Oil Company
 Hearing Date: August 04, 2022
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Bravos 15/10 Lea County Locator Map		
7/21/22	Lea County	New Mexico



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: Mewbourne Oil Company
 Hearing Date: August 04, 2022
 Case Nos. 22953-22954

Wells deeper than 7000'

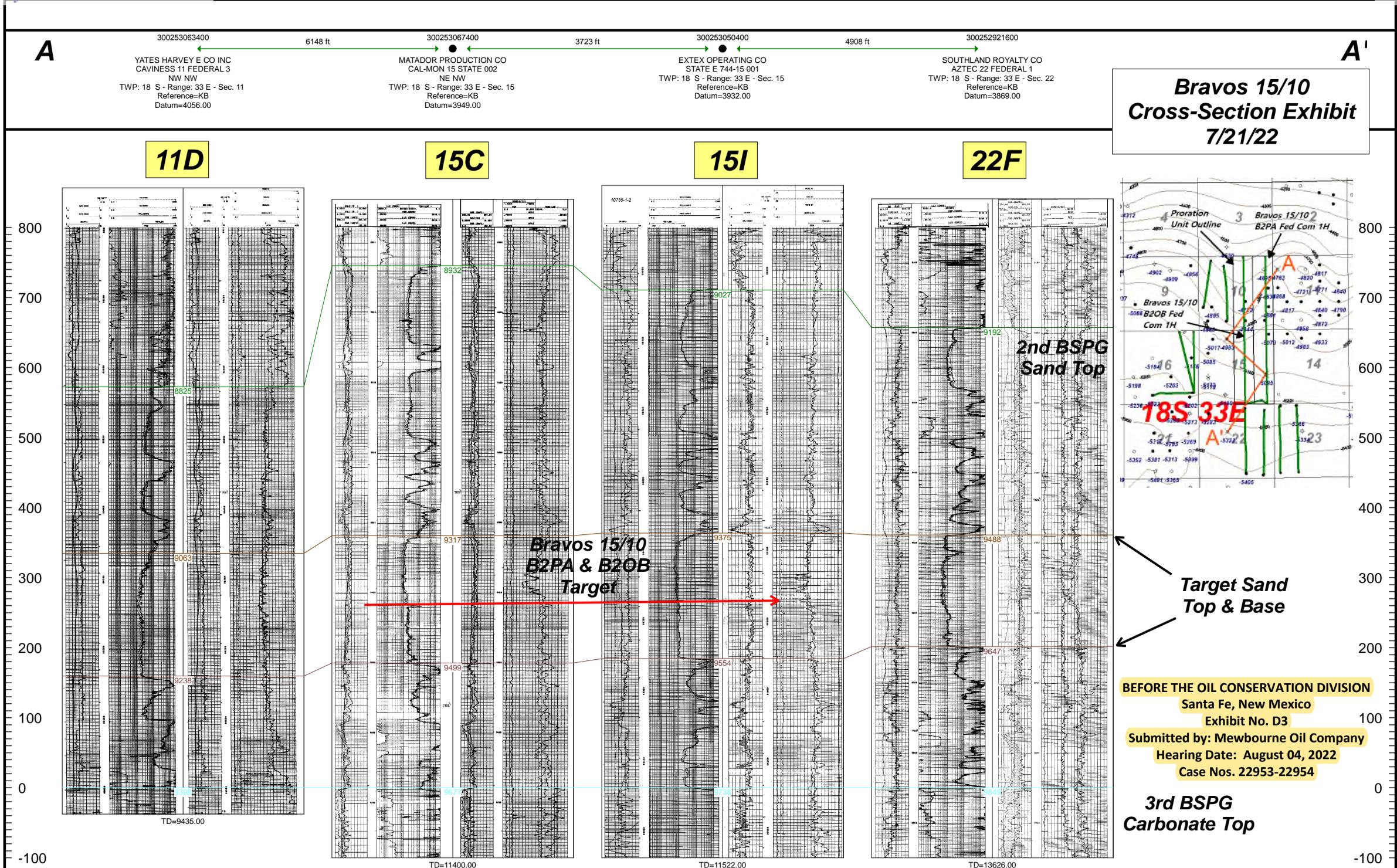
2nd BSPG Hz Color Code

●
2nd BSPG Sand structural top (subsea)

— Drilled Well

- - - Permitted or Proposed Well

Bravos 15/10 2nd BSPG Sand Structure Contour Map		
7/21/22	Contour Interval = 100'	18S/33E, Lea County, NM





Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico: *Bravos 15-10 B2OB Fed Com 1H*

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Michael H. Feldewert

ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico: *Bravos 15-10 B2PA Fed Com 1H*

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Michael H. Feldewert

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Bravos 15-10 B2OB FC 1H BS W2E2
Case No 22953 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876577018	Mary Linda McCall	900 West Ave	Austin	TX	78701-2210	Your item was delivered to the front desk, reception area, or mail room at 1:36 pm on July 19, 2022 in AUSTIN, TX 78701.
9414811898765876577377	JOMJR, Ltd. Attn Patrick S. Duffy	PO Box 9203	Midland	TX	79708-9203	Your item was picked up at the post office at 10:56 am on July 21, 2022 in MIDLAND, TX 79707.
9414811898765876577339	F.K. Cahoon Operating LLC	PO Box 50206	Austin	TX	78763-0206	Your item was delivered at 9:22 am on July 18, 2022 in AUSTIN, TX 78703.
9414811898765876577384	Dark Energy, Inc.	1904 Crescent Pl	Midland	TX	79705-6407	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on July 18, 2022 at 9:23 am.
9414811898765876577346	OBrien Goins Engineering, Inc.	1904 Crescent Pl	Midland	TX	79705-6407	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on July 18, 2022 at 9:23 am.
9414811898765876577308	Grainne, LLC	PO Box 2206	Midland	TX	79702-2206	Your item was picked up at a postal facility at 9:15 am on July 25, 2022 in MIDLAND, TX 79701.
9414811898765876577360	MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:58 am on July 18, 2022 in DALLAS, TX 75240.
9414811898765876577421	Rising H Resources, Inc.	PO Box 984	Midland	TX	79702-0984	This is a reminder to pick up your item before August 3, 2022 or your item will be returned on August 4, 2022. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765876577353	Terry D. Clay d/b/a Lynne Development	1501 Seaboard Ave	Midland	TX	79705-7536	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on July 18, 2022 at 8:28 am.
9414811898765876577452	Taylor Mays Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577414	Forest Jacob Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577070	TTCZ Properties, LLC Attn Pedie Monta	PO Box 471939	Fort Worth	TX	76147-1939	Your item was delivered at 12:14 pm on July 18, 2022 in FORT WORTH, TX 76147.
9414811898765876577032	John J. Klein and G. Todd Bright, Trustees of the Adrienne Suzanne Wynn Beauchamp Charitable Remainder Unitrust	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577087	Claude Forrest Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577094	SDS Properties, Inc.	2715 Coronado Dr	Roswell	NM	88201-3487	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577001	DLA Properties c/o Heidel Law Firm	PO Box 1599	Lovington	NM	88260-1599	Your item was picked up at the post office at 10:17 am on July 18, 2022 in LOVINGTON, NM 88260.

MOC - Bravos 15-10 B2OB FC 1H BS W2E2
Case No 22953 Postal Delivery Report

9414811898765876577025	Conrad E. Coffield	415 Calle Bonita	Santa Fe	NM	87505-4808	Your item was delivered to an individual at the address at 5:40 pm on July 18, 2022 in SANTA FE, NM 87505.
9414811898765876577063	Conrad E. Coffield	335 Knipp Forest St	Houston	TX	77024-5030	Your item was delivered to the front desk, reception area, or mail room at 2:04 pm on July 21, 2022 in HOUSTON, TX 77024.
9414811898765876577056	Conrad E. Coffield	2546 Camino San Patricio	Santa Fe	NM	87505-5816	Your item was returned to the sender on July 18, 2022 at 12:55 pm in SANTA FE, NM 87505 because the addressee was not known at the delivery address noted on the package.
9414811898765876577315	Chevron Midcontinent, LP, Attn Land Manager	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 11:58 am on July 18, 2022 in MIDLAND, TX 79706.

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876577599	F.K. Cahoon Operating LLC	PO Box 50206	Austin	TX	78763-0206	Your item was delivered at 9:21 am on July 18, 2022 in AUSTIN, TX 78703.
9414811898765876577520	W.T. Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577568	Dark Energy, Inc.	1904 Crescent Pl	Midland	TX	79705-6407	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on July 18, 2022 at 9:23 am.
9414811898765876577513	OBrien Goins Engineering, Inc.	1904 Crescent Pl	Midland	TX	79705-6407	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on July 18, 2022 at 9:23 am.
9414811898765876577476	Nadel and Gussman Capitan, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on July 18, 2022 in TULSA, OK 74103.
9414811898765876577438	Grainne, LLC	PO Box 2206	Midland	TX	79702-2206	Your item was picked up at a postal facility at 9:15 am on July 25, 2022 in MIDLAND, TX 79701.
9414811898765876577483	MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:58 am on July 18, 2022 in DALLAS, TX 75240.
9414811898765876576851	Rising H Resources, Inc.	PO Box 984	Midland	TX	79702-0984	This is a reminder to pick up your item before August 3, 2022 or your item will be returned on August 4, 2022. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765876576813	Taylor Mays Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876576271	Forest Jacob Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876577445	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:46 am on July 19, 2022 in MIDLAND, TX 79702.
9414811898765876576233	TTCZ Properties, LLC Attn Pedie Monta	PO Box 471939	Fort Worth	TX	76147-1939	Your item was delivered at 12:14 pm on July 18, 2022 in FORT WORTH, TX 76147.
9414811898765876576288	John J. Klein and G. Todd Bright, Trustees of the Adm	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876576295	Claude Forrest Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876576202	SDS Properties, Inc.	2715 Coronado Dr	Roswell	NM	88201-3487	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876576226	DLA Properties c/o Heidel Law Firm	PO Box 1599	Lovington	NM	88260-1599	Your item was picked up at the post office at 10:17 am on July 18, 2022 in LOVINGTON, NM 88260.
9414811898765876576264	Conrad E. Coffield	415 Calle Bonita	Santa Fe	NM	87505-4808	Your item was delivered to an individual at the address at 5:40 pm on July 18, 2022 in SANTA FE, NM 87505.

9414811898765876576219	Conrad E. Coffield	335 Knipp Forest St	Houston	TX	77024-5030	Your item was delivered to the front desk, reception area, or mail room at 2:04 pm on July 21, 2022 in HOUSTON, TX 77024.
9414811898765876577575	Conrad E. Coffield	2546 Camino San Patricio	Santa Fe	NM	87505-5816	Your item was returned to the sender on July 18, 2022 at 12:55 pm in SANTA FE, NM 87505 because the addressee was not known at the delivery address noted on the package.
9414811898765876577537	Mary Linda McCall	900 West Ave	Austin	TX	78701-2210	Your item was delivered to the front desk, reception area, or mail room at 1:36 pm on July 19, 2022 in AUSTIN, TX 78701.
9414811898765876577544	JOMJR, Ltd. Attn Patrick S. Duffy	PO Box 9203	Midland	TX	79708-9203	Your item was picked up at the post office at 10:56 am on July 21, 2022 in MIDLAND, TX 79707.
9414811898765876577490	Chevron Midcontinent, LP, Attn Land Manager	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 11:58 am on July 18, 2022 in MIDLAND, TX 79706.

MOC - Bravos ase No s22953 & 22954Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038382872563	Bearhorn Development LLC 165 Bantam Woods Spring TX 77382	Delivered Signature Received



Mailer: Holland & Hart LLP (1)

Date Produced: 07/25/2022

ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8382 8725 63. Our records indicate that this item was delivered on 07/18/2022 at 03:05 p.m. in SPRING, TX 77382. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

BEARHORN DEVELOPMENT LLC
165 BANTAM WOODS
SPRING TX 77382

Customer Reference Number: C3552806.20943484