

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22969	APPLICANT'S RESPONSE
Date	August 2, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Dos Equis
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 12,355'
Pool Name and Pool Code:	WC-025 G-08 S243213C; Wolfcamp [Code: 98309]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north to south
Description: TRS/County	W/2W/2 of Sections 11 and 14, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Dos Equis 11-14 Federal Com 4H Well (API No. 30-025-45413), SHL: Unit D, 530' FNL, 370' FWL, Section 11, T24S-R32E, NMPM; BHL: Unit M, 101' FSL, 328' FWL, Section 14, T24S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Dos Equis 11-14 Federal Com 4H Well: FTP 1212' FNL, 322' FWL, Section 11; LTP 101' FSL, 328' FWL, Section 14
Completion Target (Formation, TVD and MD)	Dos Equis 11-14 Federal Com 4H Well: TVD approx. 12,355', TMD approx. 21,967'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A, record title owner
Production Supervision/Month \$	N/A record title owner
Justification for Supervision Costs	Exhibit A

Requested Risk Charge	N/A, record title owner
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B, B-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit B-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-3
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-4
Well Orientation (with rationale)	Exhibits C, A-2
Target Formation	Exhibit C-2
HSU Cross Section	Exhibits C-2, C-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-2
Structure Contour Map - Subsea Depth	Exhibit C-1
Cross Section Location Map (including wells)	Exhibit C-5
Cross Section (including Landing Zone)	Exhibits C-2, C-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin C. Savage
Date:	Revised 8/8/2022