APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23093

#### **HEARING EXHIBITS**

### Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of David DaGian
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Third Bone Spring Structure Map
B-4	Structural Cross-Section
B-5	Stratigraphic Cross-Section
B-6	Gunbarrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for October 16, 2022

### COMPUESORY POOLING APPLICATION CHECKLIST

Page 2 of 42

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case No.:	23093				
Hearing Date:	11/3/2022				
Applicant	Colgate Operating, LLC				
Designated Operator & OGRID	OGRID # 371449				
Applicant's Counsel	Hinkle Shanor LLP				
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy				
	County, New Mexico				
Entries of Appearance/Intervenors	None				
Well Family	Wombat				
Formation/Pool					
Formation Name(s) or Vertical Extent	Third Bone Spring				
Primary Product (Oil or Gas)	Oil				
Pooling this vertical extent	Third Bone Spring				
Pool Name and Pool Code	Avalon; Bone Spring, East Pool (Code 3713)				
Well Location Setback Rules	Statewide				
Spacing Unit Size	160-acre				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	160-acre				
Building Blocks	quarter-quarter				
Orientation	East/West				
Description: TRS/County	N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	Yes, there is a depth severance in the Bone Spring Formation within the unit. See Exhibit A at Paragraph 7.				
Proximity Tracts: If yes, description	No				
Proximity Defining Well: if yes, description	None				
Well(s)					
Name & API (if assigned), surface and bottom hole location,	Add wells as needed				
footages, completion target, orientation, completion status					
(standard or non-standard)					
Well #1	Wombat 13 Federal Com 133H (API # pending)				
	SHL: 2122' FSL & 315' FEL (Unit I), Section 13, T20S-R28E				
	BHL: 2310' FSL & 10' FWL (Unit L), Section 13, T20S-R28E				
	Completion Target: 3rd Bone Spring (Approx. 8987' TVD)				
Horizontal Well First and Last Take Points	Exhibit A-2				
Completion Target (Formation, TVD and MD)	Exhibit A-4				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$8,000.00				
Production Supervision/Month \$	\$800.00				
Justification for Supervision Costs	Exhibit A				
Requested Risk Charge	200%				
Notice of Hearing					
Proposed Notice of Hearing	Exhibit A-1				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3				
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4				
Ownership Determination					
Land Ownership Schematic of Spacing Unit	Exhibit A-3				

Tract List /including long a mumbors & any mans	Exhibit A-3
Tractclist (including lease rumbers & owpars)  Pooled Parties (including ownership type)	Exhibit A-3  Exhibit A-3  Page 3 of 4
Unlocatable Parties to be Pooled	
	None
Ownership Depth Severance	Exhibit A, Paragraph 7; Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/1/2022
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APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23093** 

#### SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.
- 4. Colgate seeks an order pooling all uncommitted interests from the top of the Third Bone Spring formation to the base of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Wombat 13 Fed Com 133H** well, which will be completed in the Avalon; Bone Spring, East Pool (Code 3713). The well will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13.
  - 6. The completed interval of the Well will be orthodox.

- 7. There is a depth severance in the Bone Spring Formation within the Unit. Accordingly, Colgate seeks to pool interests in the Third Bone Spring formation from the stratigraphic equivalent of approximately 7,900' TVD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,966' TVD as shown on the Charlie Chocolate 14 15 Federal Com #031H well log (API #30-015-43123).
  - 8. **Exhibit A-2** contains the C-102 for the Well.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow.
- 10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. All of the interests Colgate seeks to pool are locatable in that Colgate located what appears to be a valid address for each party. If we were uncertain as to the correct address, notices were sent to multiple addresses.
- 12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-5.

- 14. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

m	10/19/2022
Travis Macha	Date

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23093** 

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Wombat 13 Federal Com 133H** well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13.
  - 3. The completed interval of the Well will be orthodox.
- 4. There is a depth severance in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool interests in the Third Bone Spring Formation from the stratigraphic equivalent of approximately 7,900' TVD to the base of the Bone Spring Formation at a stratigraphic equivalent of approximately 8,966' TVD as shown on the Charlie Chocolate 14 15 Federal Com #031H well log (API #30-015-43123).

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on November 3, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
   Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

#### HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 133H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Third Bone Spring Formation (stratigraphic equivalent of approximately 7,900' TVD to stratigraphic equivalent of approximately 8,966' TVD). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

### Colgate Operating, LLC Case No. 23093

Exhibit A-2

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office AMENDED REPORT

#### District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

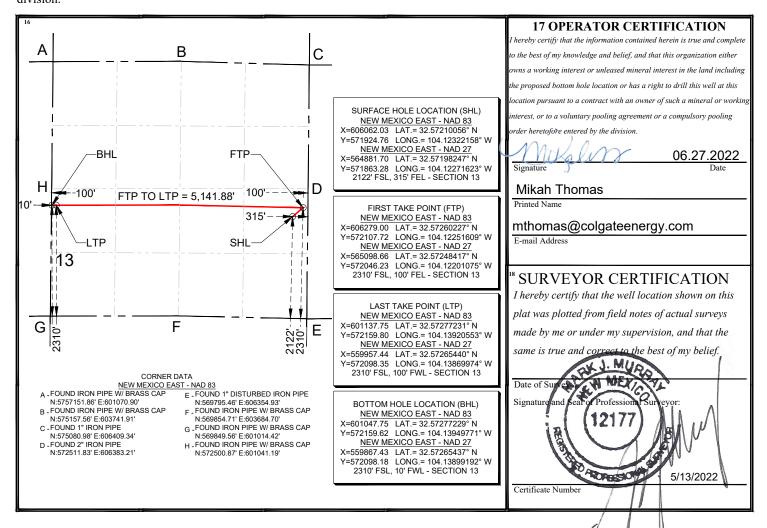
Santa Fe, NM 87505

1 API Numbe 30-015-	er	2 Pool Code 3 Pool Name 3713 AVALON;BONE SPRIN		NG, EAST
4 Property Code		5 Pi WOM	6 Well Number 133H	
7 OGRID No. 371449		<b>8 O</b> j Colgate	9 Elevation 3257'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	20-S	28-E		2122'	SOUTH	315'	EAST	EDDY
	<sup>11</sup> Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	13	20-S	28-E		2310'	SOUTH	10'	WEST	EDDY
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Owner

Colgate Production, LLC

Delmar Hudson Lewis LT

Javelina Partners

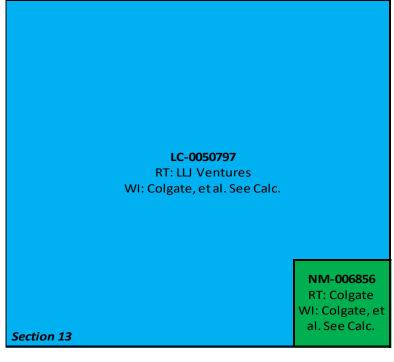
Lindy's Living Trust

Zorro Partners, Ltd.

Ard Oil, Ltd

#### Land Exhibit: N2S2 - Wombat Fed Com 123H & 133H

Section 13: N2S2, T2OS-R28E, Eddy Co., NM



Pooling?

N/A

Ν

Υ

Υ

Ν

Ν

**Proposal** 

N/A

Υ

Υ

Υ

Υ

N2N2 - Not Pooling (Colgate 100%) S2N2 - Not Pooling (Colgate 100%) Wombat Federal 123H & 133H Spacing Wombat Federal Com 124H & 134H Spacing

Section 13

**Documents Sent** JOA Com Agmt Notes N/A N/A **Executed All Docs** Υ Υ Υ Υ Υ

**Executed All Docs** 

Signed JOA

Josephine Hudson Trust	Υ	Υ	Υ	Υ		
LLJ Ventures	Υ	N/A	N/A	Υ	Record Title Only	
SBI West Texas I LLC	N	Υ	Υ	Υ	Signed JOA - Does not own in 133H	
*Please Note Ovy LISA. Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are						

Υ

Υ

Υ

Υ

"Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are
processing with the BLM

Leasehold Ownership							
Owner	Sec 13: NESW, N2SE, SWSE, S2SW	Sec 13: NWSW (1,200'-7,900')	Sec 13: NWSW (Below 7,900')	Sec 13 SESE			
Colgate Production, LLC	85.416667%	30.729167%	85.416667%	100.000000%			
Javelina Partners	3.949666%	3.949666%	3.949666%	0.000000%			
Lindy's Living Trust	3.190100%	3.190100%	3.190100%	0.000000%			
Delmar Hudson Lewis LT	3.190100%	3.190100%	3.190100%	0.000000%			
Zorro Partners, Ltd.	2.126733%	2.126733%	2.126733%	0.000000%			
Ard Oil, Ltd	1.595050%	1.595050%	1.595050%	0.000000%			
Josephine Hudson Trust	0.531684%	0.531684%	0.531684%	0.000000%			
SBI West Texas I LLC	0.000000%	54.687500%	0.000000%	0.000000%			

Unit Capitulation (Below 7,900') (3rd Bone)				
Owner	Working Interest			
Colgate Production, LLC	85.416667%			
Javelina Partners	3.949666%			
Lindy's Living Trust	3.190100%			
Delmar Hudson Lewis LT	3.190100%			
Zorro Partners, Ltd.	2.126733%			
Ard Oil, Ltd	1.595050%			
Josephine Hudson Trust	0.531684%			
SBI West Texas I LLC	0.000000%			
Total	100.0000000%			

ORRI Owners (All Pooling)				
Leslie Riggs Mills, Trustee of the Leslie Riggs Mills Trust				
Wills Royalty, Inc.				
The Toles Company				
Elyse Saunders Patterson Trusts Investment LLC				
Graham Family Investments, LLC				
First Roswell Company, Ltd.				
EH Minerals L. P.				
Frost National Bank, Trustee (Charles Hall)				
Frost National Bank, Trustee (Richard Hall)				
Kathryn Rae Brandenburg, Trustee of the Kathryn Rae Brandenburg Trust				
Pegasus Resources II, LLC				
Rubie Crosby Bell Family LLC				



October 21, 2022 Via Certified Mail

Jennings Production Co. Ltd. P.O. Box 670326 Dallas, TX 75367

**RE:** Wombat 13 Federal & Federal Com – Well Proposals

Section 13: S/2, T20S-28E, Bone Spring & Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eight (6) wells, the Wombat 13 Federal Com 123H, 124H, 133H, 134H, 203H, & 204H from two well pads at the following approximate locations within Township 20 South, Range 28 East:

#### 1. Wombat 13 Federal Com 123H – South Pad

SHL: 370' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 1,980' FSL of Section 13 FTP: 100' FEL & 1,980' FSL of Section 13 LTP: 100' FWL & 1,980' FSL of Section 13

TVD: 7,859'

TMD: Approximately 13,144'
Proration Unit: N2S2 of Section 13
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 2. Wombat 13 Federal Com 124H – South Pad

SHL: 340' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 660' FSL of Section 13 FTP: 100' FEL & 660' FSL of Section 13 LTP: 100' FWL & 660' FSL of Section 13

TVD: 7,858'

TMD: Approximately 13,143'
Proration Unit: S2S2 of Section 13
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

#### 3. Wombat 13 Federal Com 133H – South Pad

SHL: 310' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 2,310' FSL of Section 13 FTP: 100' FEL & 2,310' FSL of Section 13 LTP: 100' FWL & 2,310' FSL of Section 13

TVD: 8,987'

TMD: Approximately 14,272'
Proration Unit: N2S2 of Section 13
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 4. Wombat 13 Federal Com 134H - South Pad

SHL: 280' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 990' FSL of Section 13 FTP: 100' FEL & 990' FSL of Section 13 LTP: 100' FWL & 990' FSL of Section 13

TVD: 8,988'

TMD: Approximately 14,273'
Proration Unit: S2S2 of Section 13
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 5. Wombat 13 Federal Com 203H – South Pad

SHL: 250' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 1,650' FSL of Section 13 FTP: 100' FEL & 1,650'FSL of Section 13 LTP: 100' FWL & 1,650'FSL of Section 13

TVD: 9,259'

TMD: Approximately 14,544'
Proration Unit: N2S2 of Section 13
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

#### 6. Wombat 13 Federal Com 204H - South Pad

SHL: 220' FEL & 2,152' FSL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 330' FSL of Section 13 FTP: 100' FEL & 330' FSL of Section 13 LTP: 100' FWL & 330' FSL of Section 13

TVD: 9,260'

TMD: Approximately 14,545' Proration Unit: S2S2 of Section 13 Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

**Enclosures** 

**Elections on next page** 

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Wombat 13 Federal Com 123H						
Wombat 13 Federal Com 124H						
Wombat 13 Federal Com 133H						
Wombat 13 Federal Com 134H						
Wombat 13 Federal Com 203H						
Wombat 13 Federal Com 204H						

Company Name	(If Applicable):	
D.		
Ву:		
Printed Name: _		
Date:		

#### Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

	I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
	I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.
	Agreed this day of, 2022 by:
Compa	ny Name (If Applicable):
Ву:	
Printed	Name:
Date: _	

Released to Imaging: 11/1/2022 5:03:36 PM

### **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/26/2022			AFE NO.:	0
WELL NAME:	Wombat 13 Federal Com	12211		•	
	Section 13, Block T20S-R2			i i	Old Millman Ranch; BONE SPRING
LOCATION:	· · · · · · · · · · · · · · · · · · ·				14,272' MD / 8,987' TVD
COUNTY/STATE:	Eddy County, New Mexi	CO		LATERAL LENGTH:	5,150
Colgate WI:				DRILLING DAYS:	20.4
GEOLOGIC TARGET:	TBSG			COMPLETION DAYS:	13
REMARKS:	Drill a horizontal Bone S <sub>1</sub> Initial AL install cost	pring well and compl	ete with 44 stages. AFE i	ncludes drilling, compl	etions, flowback and
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory	\$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dama	ages	207,601	13,000	10,000	230,601
4 Freight / Transportation		32,330	30,250		62,580
5 Rental - Surface Equipmer		84,757	121,000	6,120	211,877
6 Rental - Downhole Equips 7 Rental - Living Quarters	ment	125,398 34,184	35,613 37,450		761,011 71,634
10 Directional Drilling, Surv	vevs	273,024	37,400		273,024
11 Drilling		568,118		-	568,118
12 Drill Bits	•	72,928			72,928
13 Fuel & Power	•	142,742	2/2,124		414,866
14 Cementing & Float Equip	•	188,192			188,192
15 Completion Unit, Swab, C			31:23 /31/1	12,000	12,000
16 Perforating, Wireline, Sli 17 High Pressure Pump True			152,275 53,900	18,000	170,275 53,900
18 Completion Unit, Swab,			92,225	-	92,225
20 Mud Circulation System		78,062	> 2,220		78,062
21 Mud Logging	·	13,931			13,931
22 Logging/Formation Eval	luation	5,520	6,000		11,520
23 Mud & Chemicals	•	93,197	176,082		269,279
24 Water		42,930	268,526		311,456
25 Stimulation	Dian	-	319,405		319,405
26 Stimulation Flowback & 28 Mud / Wastewater Dispos	-	147,022	99,125 38,000	-	99,125 185,022
30 Rig Supervision / Engine		90,754	75,075	4,800	170,629
32 Drlg & Completion Over	-	7,875	-	4,000	7,875
35 Labor	•	117,766	35,000	20,000	172,766
54 Proppant	•	·	4/8,863	· · · · · · · · · · · · · · · · · · ·	4/8,863
95 Insurance	•	7,225		-	7,225
97 Contingency		-	9,582	7,092	16,6/4
99 Plugging & Abandonmer		-			-
	TOTAL INTANGIBLES >	2,376,055	2,313,494	78,012	4,767,562
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE (	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	60,309	\$	\$	\$ 60,309
61 Intermediate Casing		73,075			73,075
62 Drilling Liner 63 Production Casing		131,358 360,253			131,358 360,253
64 Production Liner		500,255			- 300,233
65 Tubing				55,000	55,000
66 Wellhead	•	68,900		51,200	120,100
67 Packers, Liner Hangers	•	10,600	-	7,500	18,100
68 Tanks		-		16,500	16,500
69 Production Vessels		-			-
70 Flow Lines 71 Rod string				12,500	12,500
72 Artificial Lift Equipment				40,000	40,000
73 Compressor	,	_		42,500	42,500
74 Installation Costs	•	-			
75 Surface Pumps	•	-		5,000	5,000
76 Downhole Pumps	•	-			-
77 Measurement & Meter In		-		21,000	21,000
78 Gas Conditioning / Dehy					-
79 Interconnecting Facility F 80 Gathering / Bulk Lines	riping				
81 Valves, Dumps, Controlle	ers				
82 Tank / Facility Containme					
83 Flare Stack	•				-
84 Electrical / Grounding	•			55,000	55,000
85 Communications / SCAD	OA.				
86 Instrumentation / Safety	TOTAL TANCENCE	FIG.4.40F		200.200	4 040 60=
	TOTAL TANGIBLES >	704,495	0	306,200	1,010,695
	TOTAL COSTS >	3,080,550	2,313,494	384,212	5,778,257
EPARED BY Colgate Ener	rgy:				
Drilling Enginee	er: SS/RM/PS				
Completions Enginee					
Production Enginee	er: Levi Harris				
gate Energy APPROVAL	:				
Co-CE	0	Co-C	TFO.	VP - Ope	erations
CO-CE	WH	C0-C	IW	VF - Op	CRM
VP - Land & Leg		VP - Geoscies	ř		CKIVI
vr - Land & Leg.	BG	VF - Geoscie	SO		
ON OPERATING PARTN	ER APPROVAL:				
			Moulsin - I-t (0/)		Tay ID:
Company Name	e:		Working Interest (%):	_	Tax ID:
Signed by	y:		Date:		
	e:		Approval:	Yes	No (mark one)

proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



#### Wombat - Chronology of Communication

May 27, 2022 – Proposal to all known parties sent

June 10, 2022-August 5, 2022 – Correspondence and offer from Colgate to Delmar Hudson Lewis Living Trust (last correspondence from Colgate, no acceptance from Delmar)

July 18, 2022 – Proposal sent to SBI West Texas I LLC

July 2022 – Phone call with SBI conferring on their interest as depth limited

July 15 – August 17, 2022 – Correspondence, offer, acceptance, and assignment of interest from Jennings Production Company to Colgate Production, LLC

August 2022 - Received JOA signatures from Zorro, Ard, Javelina

September 2022 – Received JOA signatures from SBI West Texas I LLC

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 23093** 

#### SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Wombat project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed Wombat 13 Fed Com 133H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is a Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore path for the Wombat 13 Fed Com 133H proposed Well with a red dashed

Colgate Operating, LLC Case No. 23093 Exhibit B Released to Imaging: 11/1/2022 5:03:36 PM

line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Third Bone Spring Well. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Well is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed Well is indicated by dashed lines to be drilled from east to west across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the Wombat 13 Fed Com 133H well in the Third Bone Spring formation.
- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

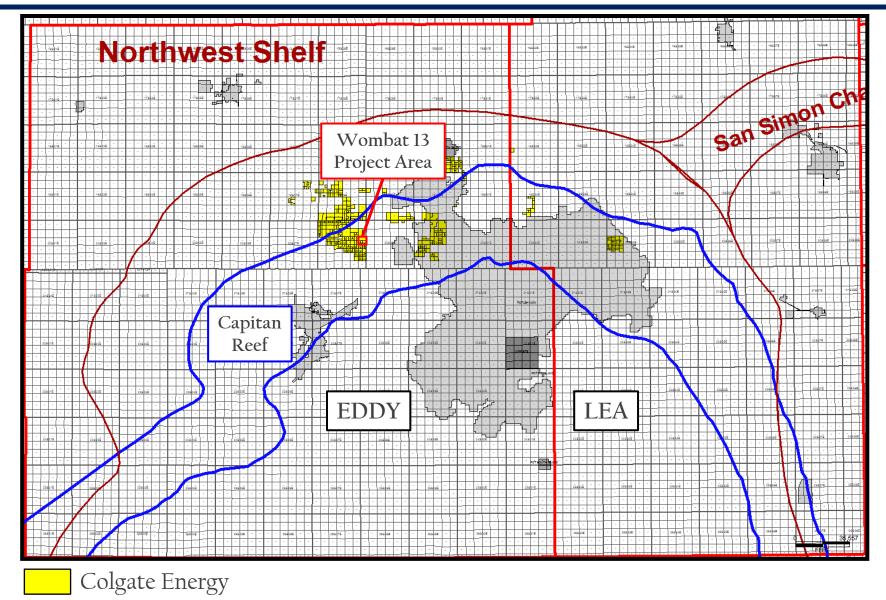
David DaGian

Date

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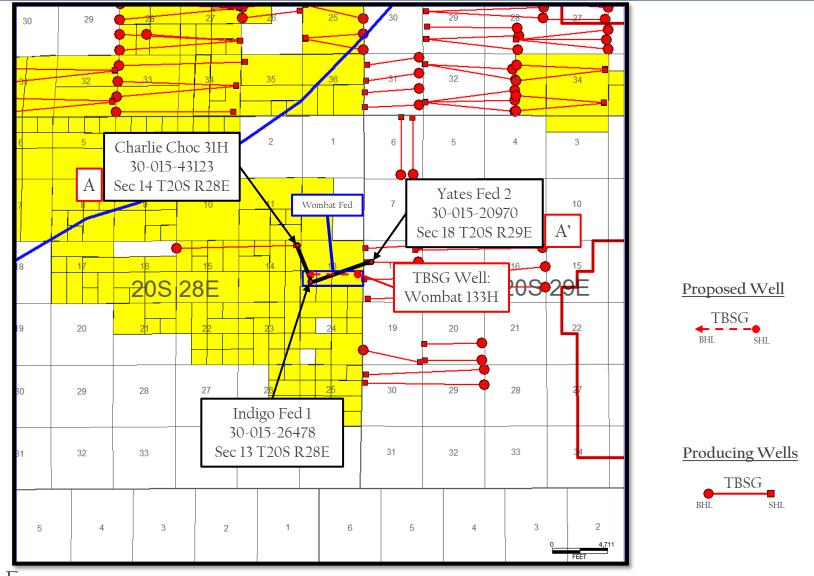
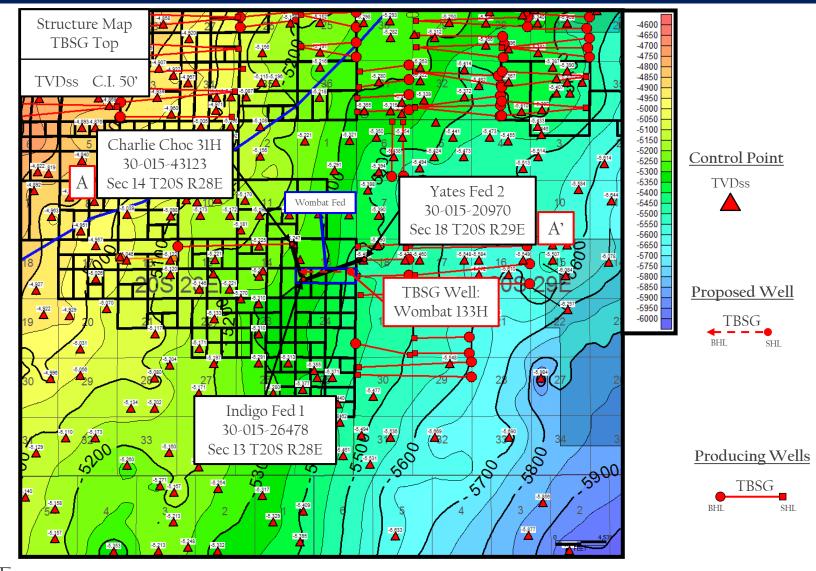


Exhibit B-3





Colgate Energy

Sterirethural: Utoss4: Bection A-A' Wombat 13 Fed 133H

Colgate Operating, LLC Case No. 23093 Exhibit B-4

Exhibit B-4



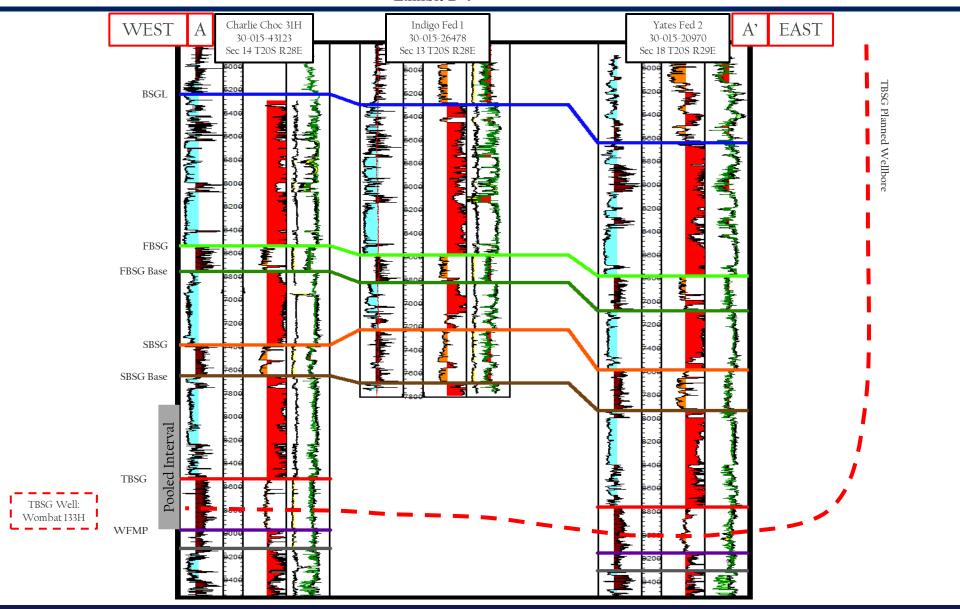
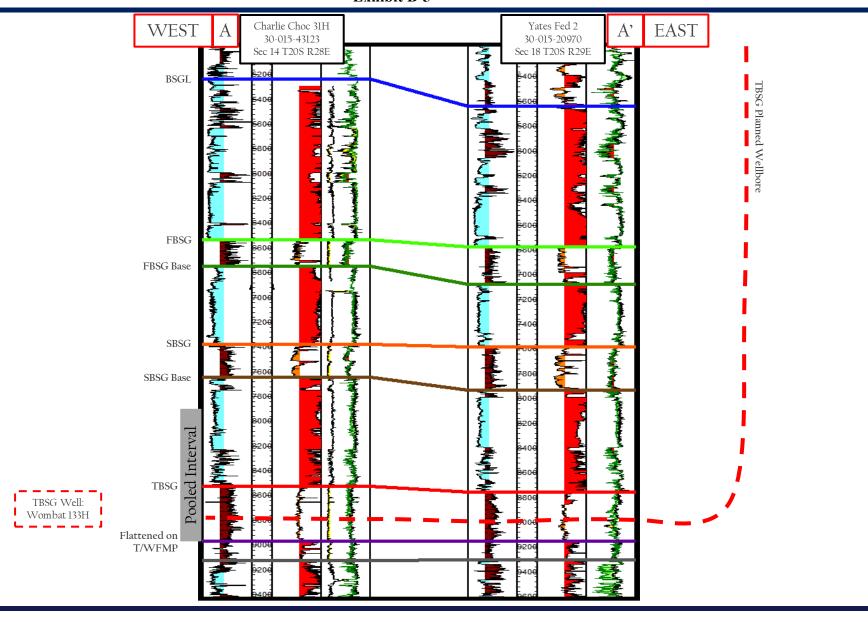


Exhibit B-5

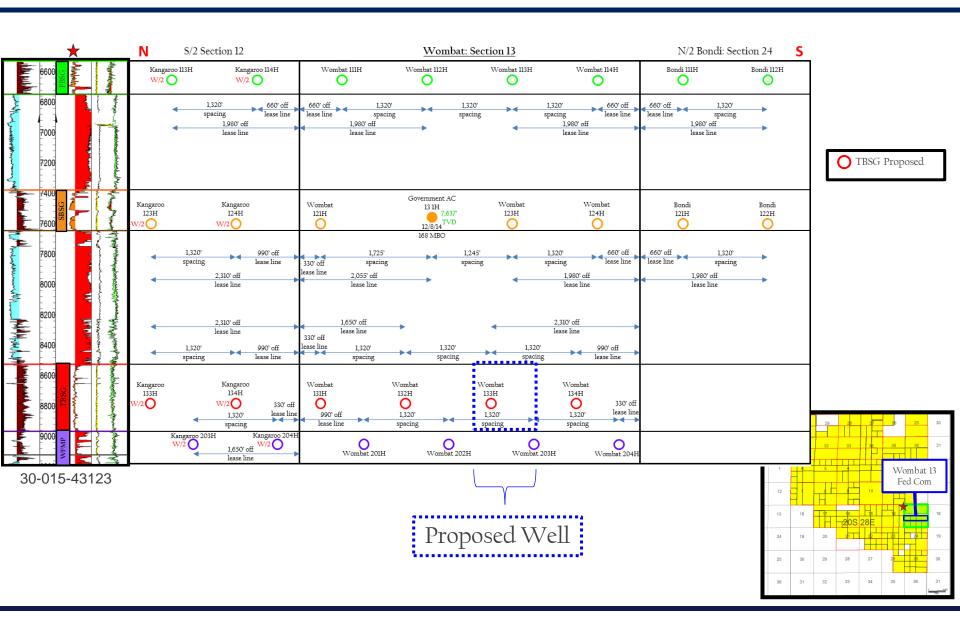




### Gerri Bar PEP Developfrie Mt Plan Wombat 13 Fed 133H







APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23093

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On October 16, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

\_\_<u>/s/ Dana S. Hardy</u> Dana S. Hardy 

#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 23, 2022

#### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23093 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 3, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions about this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23093** 

#### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Energy Partners, Ltd.	09/23/22	10/03/22
PO Box 101027		
Fort Worth, TX 76185		
Delmar Hudson Lewis Living	09/23/22	10/03/22
Trust		
P.O. Box 830308		
Dallas, TX 75283		10/02/20
Javelina Partners	09/23/22	10/03/22
616 Texas Street		
Fort Worth, TX 76102		10/07/07
Jennings Production Co. Ltd.	09/23/22	10/25/22
P.O. Box 670326		
Dallas, TX 75367		
Jennings Production Co. Ltd.	09/23/22	Per USPS Tracking
6114 Tulip Ln., Suite 250		(Last checked 10/28/22)
Dallas, TX 75230		00/00/00
		09/30/22 – Item in transit to
T 1: T T 1	00/02/02	next facility.
Josephine T. Hudson	09/23/22	10/03/22
Testamentary Trust		
FBO J. Terrell Ard		
PO Box 1600		
San Antonio, TX 78296	00/22/22	10/02/22
LLJ Ventures	09/23/22	10/03/22
P.O. Box 3188		
Roswell, NM 88202	09/23/22	10/02/22
Lindy's Living Trust	09/23/22	10/03/22
215 West Bandera Rd, Ste 114-620		
Boerne, TX 78006	00/22/22	10/02/22
SBI West Texas I LLC	09/23/22	10/03/22
6702 Broadway		
Galveston, TX 77554	00/22/22	10/02/22
Zorro Partners, Ltd. 616 Texas Street	09/23/22	10/03/22
Fort Worth, TX 76102		

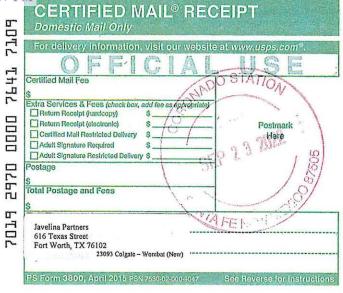
Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (inardcopy)	Certified Mall Fee  S  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mall Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage  S  Total Postage and Fees  S  Jennings Production Co. Ltd.  6114 Tulip Ln., Suite 250	
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Dallas, TX 75230		
	Dallas, TX 75230	
	23093 Colgate - Wombat (New)	





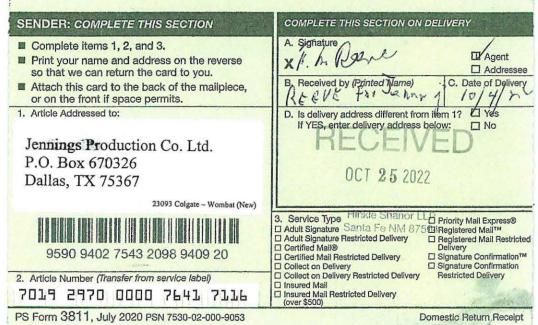


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C Date of Delivery 2 6 2022
1, Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Delmar Hudson Lewis Living Trust P.O. Box 830308 Dallas, TX 75283		
23093 Colgate - Wombat (New)		
9590 9402 7543 2098 9408 45	Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail®     Certified Mail®     Certified Mail Restricted Delivery     Collect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail	Restricted Delivery
7019 2970 0000 7641 7093	☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

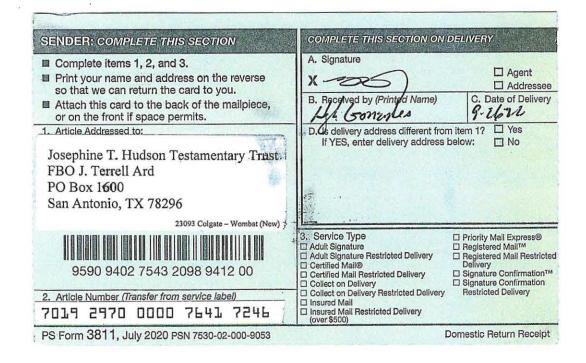


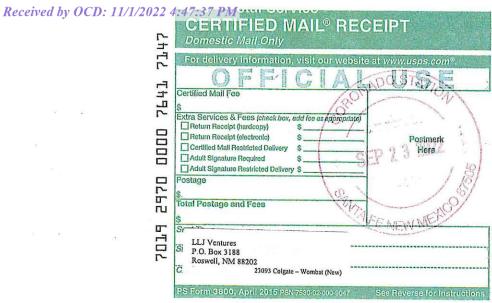






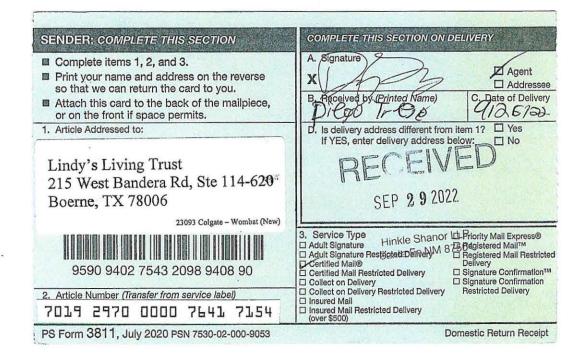






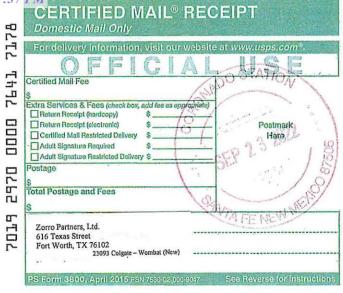
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery
1_Article Addressed to:  LLJ Ventures P.O. Box:3188 Roswell, NM 88202  23093 Colgate - Wombat (New)	B. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 7543 2098 9409 06  2. Article Number (Transfer from service label) 7019 2970 0000 7641 7147	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip

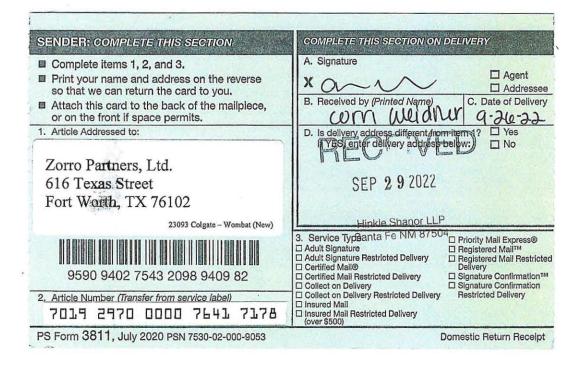




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己	SBI West Texas I LLC 6702 Broadway
문	Galveston, TX 77554
	23093 Colgate - Wombat (New)
•	23093 Colgate – Wombat (New)







### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 16, 2022 and ending with the issue dated October 16, 2022.

Publisher

Sworn and subscribed to before me this 16th day of October 2022.

Business Manager

My commission expires January 29, 2023

(Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### LEGAL NOTICE October 16, 2022

This is to notify all interested parties, including Javelina Partners; Josephine T. Hudson Testamentary Trust; Jennings Production Co. Ltd.: Lindy's Living Trust; Delmar Hudson Lewis Living Lindy's Living Trust; Delmar Hudson Lewis Living Trust; Ard Energy Partners, Ltd.; Zorro Partners, Ltd.; Ltd. Yentures; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 23093). The hearing will be conducted remotely on November 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that data: https://www.emprd.gm/gov/ocd/hearingthat date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Wombat 13 Federal Com** 133H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. There is a depth severance in the Bone Spring Formation within the Unit, therefore Applicant seeks to pool interests in the Third Bone Spring Formation from a stratigraphic equivalent of approximately 7,900' TVD to the base of the Bone Spring Formation at a stratigraphic equivalent of approximately 8,966' TVD as shown on the Charlie Chocolate 14 15 Federal Com #031H well log (API #30-015-43123). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

02107475

00272000

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504