

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 3, 2022**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23119:

Haflinger 22-27 Fed Com No. 304H Well

Case No. 23120:

**Haflinger 22-27 Fed Com No. 610H Well
Haflinger 22-27 Fed Com No. 625H Well
Haflinger 22-27 Fed Com No. 710H Well
Haflinger 22-27 Fed Com No. 715H Well
Haflinger 22-27 Fed Com No. 721H Well
Haflinger 22-27 Fed Com No. 821H Well
Haflinger 22-27 Fed Com No. 831H Well**

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TAB 1

Reference for Case No. 23119

Application Case No. 23119: **Haflinger 22-27 Fed Com No. 304H Well**

NMOCD Checklist Case No. 23119

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23119

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Haflinger 22-27 Fed Com No. 304H Well**, as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Devon proposes the **Haflinger 22-27 Fed Com No. 304H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide Division Rules.

5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on November 3, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Haflinger 22-27 Fed Com No. 304H Well** as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
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Santa Fe, New Mexico 87501
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Attorneys for Devon Energy Company, L.P.

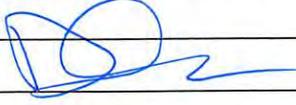
Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the **Haflinger 22-27 Fed Com No. 304H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Division Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23119	APPLICANT'S RESPONSE
Date	November 3, 2022
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Haflinger
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3, B-6; Haflinger 22-27 Fed Com No. 304H Well TVD approx. 11,073 '
Pool Name and Pool Code:	WC-025 G-08 S2253235G; Lower Bone Spring; Pool Code: 97903
Well Location Setback Rules:	NMAC Statewide Rules
Spacing Unit Size:	320.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.00 acres, more or less
Building Blocks:	quarter-quarter sections (40 acre blocks)
Orientation:	north-south
Description: TRS/County	E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Haflinger 22-27 Fed Com 304H Well (API No. Pending), SHL: Unit C, 200' FNL, 1945' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit N, 20' FSL, 2310' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 304H Well: FTP 100' FNL, 2310' FWL, Section 22; LTP 100' FSL, 2310' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 304H Well: TVD approx. 11,073', TMD 21,238'; Bone Spring Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, see Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-4, B-5
Well Orientation (with rationale)	Exhibits B-1,, B-3, A-2
Target Formation	Exhibits B, B-2

HSU Cross Section	Exhibit B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2
General Location Map (including basin)	Exhoibit A-2
Well Bore Location Map	Exhibits A-2, B-1, B-5
Structure Contour Map - Subsea Depth	Exhibits B-1, B-3
Cross Section Location Map (including wells)	Exhibit B-4,B-5
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage 
Signed Name (Attorney or Party Representative):	
Date:	11/1/22

TAB 2

Case No. 23119

- Exhibit A: Affidavit of Verl Brown, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23119

AFFIDAVIT OF VERL BROWN

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Tulsa with a bachelor’s degree in Energy Management in 2011, and I graduated from Oklahoma City University School of Law with a Juris Doctor in 2017. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness as a petroleum landman. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (WC-025 G-08 S2253235G; LOWER BONE SPRING; Pool Code: [97903]) underlying



a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

6. Under Case No. 23119, Devon seeks to dedicate to the unit an initial oil well, the **Haflinger 22-27 Fed Com No. 304H Well**.

7. The **Haflinger 22-27 Fed Com No. 304H Well**, an oil well, API No. pending, is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (200' FNL, 1945' FWL) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) (20' FSL, 2310' FWL) of Section 27; approximate TVD of 11,073'; approximate TMD of 21,238'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL.

8. The proposed C-102 for the well is attached as **Exhibit A-1**.

9. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of the well is orthodox and meets the Division's offset requirements.

10. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest (WI) owners, overriding royalty interest (ORRI) owners, and record title (RT) owners.

11. There are no depth severances in the Bone Spring formation in this acreage.

12. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. There were only eight (8) parties with unlocatable addresses all of whom were overriding interest owners: Beverly Sue

Prichard, Carol Ann Chapital, Cecilia Lou Ray, Denice Jon Murray, Richard Gibson, Nancy H. Gibson, Janis Lynn Settle, and Galley NM Assets. Four of the mailings to ORRI owners are still listed as in-transit: Barry Eugene Bryan, Eden Mendoza Bryan, Ballard Spencer Trust, Byron Garrett-Trustee.

13. Devon submitted notice by publication to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice; however, the newspaper did publish the notice on the date Devon specified. As a result, publication notice was not timely. As soon as the missed deadline was discovered, Devon followed up by ensuring that the publication notice was published and respectfully requests that the Division accept the Exhibits into the record and take the case under advisement subject to a continuance to allow for curing of the publication notice.

14. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

15. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division may deem it

necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

16. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

17. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Devon requests the maximum costs recoverable, plus a 200% risk charge be assessed against the working interest owners who elect not to participate in the well.

19. Devon requests that it be designated operator of the unit and well.

20. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

21. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

22. The foregoing is correct and complete to the best of my knowledge and belief.

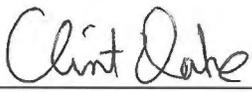
[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Verl Brown

Subscribed to and sworn before me this 25th day of October 2022.



Notary Public



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	HAFLINGER 22-27 FED COM		304H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3416.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		200	NORTH	1945	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		20	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 304H
EL:3416.5'
LAT:32.122681
LON:103.665205
N:409008.71
E:748175.16

FIRST TAKE POINT
100' FNL 2310' FWL SEC. 22
LAT:32.122957
LON:103.664025
N:409111.37
E:748539.65

LAST TAKE POINT
100' FSL 2310' FWL SEC. 27
LAT:32.094481
LON:103.664008
N:398752.21
E:748609.43

BOTTOM OF HOLE
LAT:32.094261
LON:103.664008
N:398672.21
E:748610.03

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

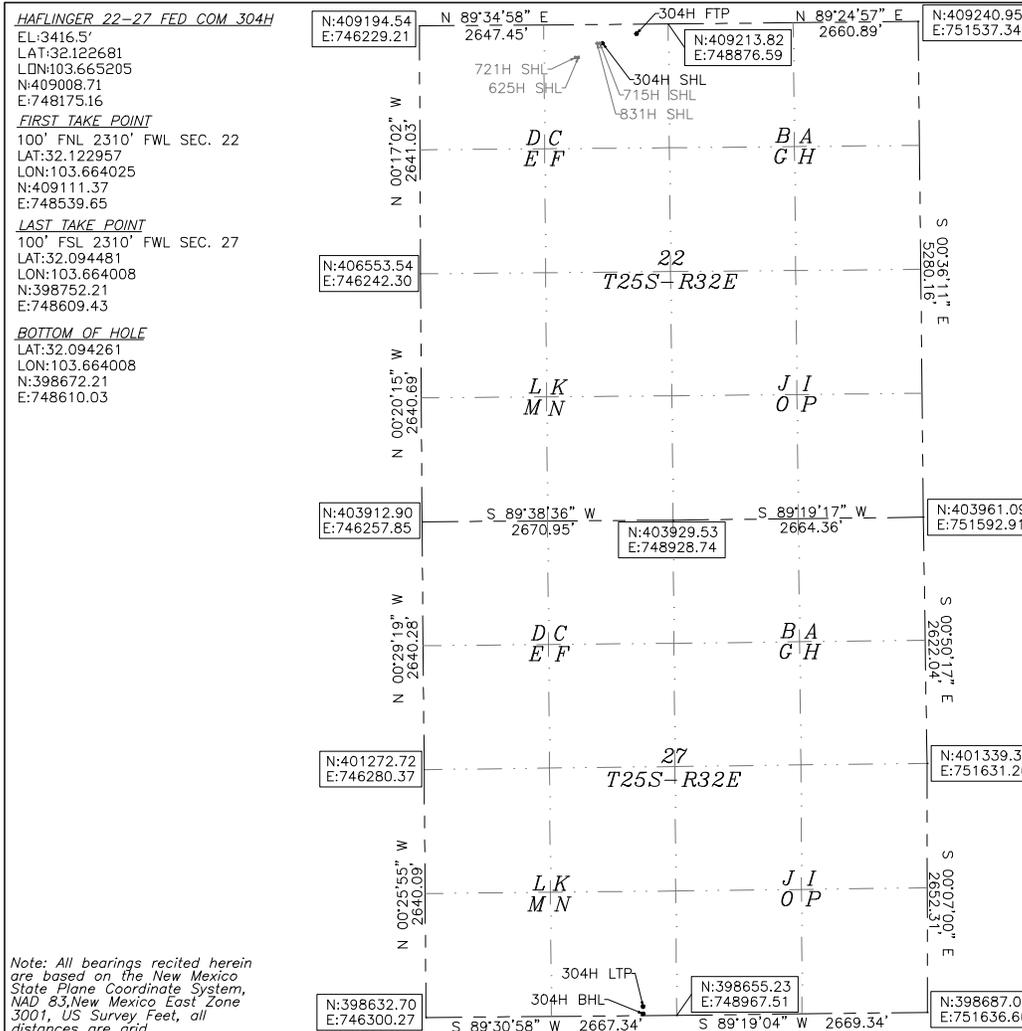
09/2022

DATE OF SURVEY _____

Signature & Seal of Professional Surveyor



Certificate No. 22404



EXHIBIT

A-1

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 304H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	25-S	32-E		100	NORTH	2310	WEST	LEA
Latitude 32.122957					Longitude 103.664025				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	25-S	32-E		100	SOUTH	2310	WEST	LEA
Latitude 32.094481					Longitude 103.664008				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**OWNERSHIP BREAKDOWN
Haflinger 22-27 Fed Com 304H**

E/2W/2 of Section 22 & E/2W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico,
Bone Spring Formation

Tract 1:
NMLC 062300
(80 acres)



Tract 2:
NMLC 062300
(80 acres)



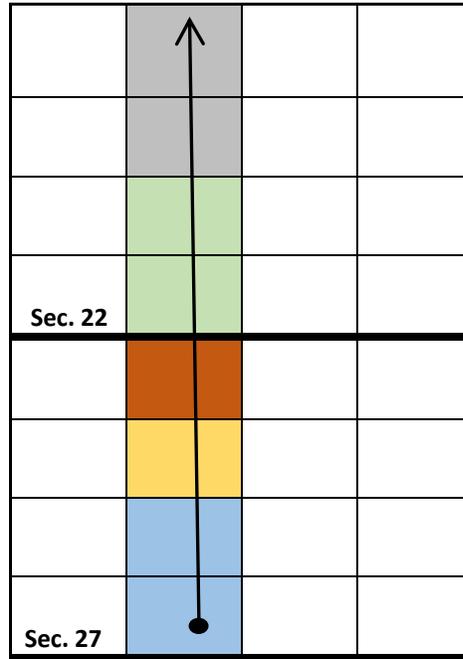
Tract 3:
NMLC 062300
(40 acres)



Tract 4:
NMNM 115421
(40 acres)



Tract 5:
NMNM 0359295-A
(80 acres)



TRACT 1 OWNERSHIP (NE/4NW/4, SE/4NW/4 of Section 22-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Ste 400 Dallas, TX 75248	20	.250000	Committed
Chevron U.S.A. Inc. 1400 South Smith Street Houston, TX 77002	20	.250000	Uncommitted
Total:	80.0	1.00	



TRACT 2 OWNERSHIP (NE/4SW/4, SE/4SW/4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Ste 400 Dallas, TX 75248	20	.250000	Committed
Chevron U.S.A. Inc. 1400 South Smith Street Houston, TX 77002	20	.250000	Uncommitted
Total:	80.000	1.00	

TRACT 3 OWNERSHIP (NE/4NW/4 of Section 22-T25S-R32E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	1.00000	Committed
Total:	40.000	1.00	

TRACT 4 OWNERSHIP (SE/4NW/4 of Section 27-T25S-R32E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	40.00	1.00000	Committed
Total:	40.000	1.00	

TRACT 5 OWNERSHIP (NE/4SW/4 and SE/4SW/4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.00	1.00000	Committed
Total:	80.000	1.00	

Overriding Royalty Interest seeking to Compulsory Pool:

ORRI Owners (Tract 1)

Joe S. Hill (assumed successor: H-S Minerals and Realty, Ltd.)
Marilyn M. Hill (assumed successor: Hill Investments, Ltd.)
Jessie Manning (assumed successor: Gary Lee Manning)
Ballard E. Spencer Trust, Inc.
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property
Byron Garrett, Trustee
Douglas Abell Denton, separate property
Richard C. Gibson
Nancy H. Gibson, wife of Richard C. Gibson
COLT Development, L.L.C.
Yale Kalmans, Trustee for Renee Krakower Siegel (assumed successor: COLT Development, L.L.C.)
Elliott M. Browder (assumed successor: COLT Development, L.L.C.)
JADT Minerals, Ltd.
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer
First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust
Janis Lynn Settle, unknown marital status
Providence Minerals, LLC
R. L. Harrison
Katharine H. Harrison

ORRI Owners (Tract 2)

Joe S. Hill (assumed successor: H-S Minerals and Realty, Ltd.)
Marilyn M. Hill (assumed successor: Hill Investments, Ltd.)
Jessie Manning (assumed successor: Gary Lee Manning)
Ballard E. Spencer Trust, Inc.
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property
Byron Garrett, Trustee
Douglas Abell Denton, separate property
Yale Kalmans, Trustee for Renee Krakower Siegel (assumed successor: Bradley Alan Siegel)
Richard C. Gibson
Nancy H. Gibson, wife of Richard C. Gibson
JADT Minerals, Ltd.
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer
First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust
MerPel, LLC
TD Minerals LLC
Janis Lynn Settle, unknown marital status
Pegasus Resources II, LLC
Providence Minerals, LLC
R. L. Harrison
Katharine H. Harrison

ORRI Owners (Tract 3)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership
 SMP Titan Mineral Holdings, LP, a Delaware limited partnership
 MSH Family Real Estate Partnership II, LLC, a Texas limited liability company
 SMP Titan Flex, LP, a Delaware limited partnership
 Ballard E. Spencer Trust, Inc.
 Pegasus Resources NM, LLC
 Galley NM Assets, LLC, a Delaware limited liability company
 Pegasus Resources, LLC
 GGM Exploration , Inc.
 O’Ryan Oil and Gas
 Apollo Permian, LLC, a Texas limited liability company

ORRI Owners (Tract 4)

None

ORRI Owners (Tract 5)

None

Record Title Owners

Devon Energy Production Company L.P.
 Chevron U.S.A. Inc.
 Providence Minerals, LLC
 OXY USA Inc

Unit Recapitulation-Bone Spring– 320 AC HSU

Haflinger 22-27 Fed Com 304H

E/2W/2 of Section 22 & E/2W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico

Owner	Interest
Devon Energy Production Company, L.P.	75.0000%
Providence Minerals, LLC	12.5000%
Chevron U.S.A. Inc	12.5000%
TOTAL	100.0000000%

Uncommitted Working Interest Owners seeking to Compulsory Pool



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 519 9359 Phone
www.devonenergy.com

September 1, 2022

Chevron U.S.A. Inc.
1400 South Smith Street
Houston, Texas 77002

RE: Haflinger 22-27 Fed Com 304H Well Proposal
E/2W/2 of Section 22-T25S-R32E and
E/2W/2 of Section 27-T25S-R32E
Lea County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby to drill the following horizontal well with a productive lateral in the E/2W/2 of Sections 22 & 27-T25S-R32E, Lea County, New Mexico.

Halflinger 22-27 Fed Com 304H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of ~11,073'). The surface location for this well is proposed to be approximately 1945' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 2310' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the E/2W/2 of Section 22 and the E/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$8,580,755.45, as shown on the attached Authority for Expenditure ("AFE").

These proposed locations and spacing for the above referenced wells are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill, complete, and equip these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

A new AAPL model form operating will need to be negotiated and executed to cover the proposed project area. If you would like to participate in this well, please execute and return this letter to the undersigned. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest. If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-8804 or verl.brown@devon.com.



Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

Chevron U.S.A. Inc. hereby elects to:

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27**
Fed Com 304H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27**
Fed Com 304H.

Chevron U.S.A. Inc.

By: _____

Name: _____

Date: _____



Authorization for Expenditure

AFE # XX-139861.01

Well Name: HAFLINGER 22-27 FED COM 304H

AFE Date: 9/1/2022

Cost Center Number: 1094554301

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 304H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	99,963.00	0.00	99,963.00
6060100	DYED LIQUID FUELS	128,726.00	328,685.00	0.00	457,411.00
6060130	GASEOUS FUELS	0.00	68,208.00	0.00	68,208.00
6080100	DISPOSAL - SOLIDS	96,392.00	1,060.00	0.00	97,452.00
6080110	DISP-SALTWATER & OTH	0.00	10,336.00	0.00	10,336.00
6080115	DISP VIA PIPELINE SW	0.00	126,750.00	0.00	126,750.00
6090100	FLUIDS - WATER	16,350.00	23,870.00	0.00	40,220.00
6090120	RECYC TREAT&PROC-H2O	0.00	228,176.00	0.00	228,176.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	30,000.00	51,764.00	0.00	81,764.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	59,462.50	0.00	59,462.50
6130170	COMM SVCS - WAN	2,274.00	0.00	0.00	2,274.00
6130360	RTOC - ENGINEERING	0.00	16,740.00	0.00	16,740.00
6130370	RTOC - GEOSTEERING	7,022.00	0.00	0.00	7,022.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	219,781.00	0.00	219,781.00
6160100	MATERIALS & SUPPLIES	429.00	0.00	0.00	429.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	84,126.00	0.00	84,126.00
6190100	TRCKG&HL-SOLID&FLUID	42,909.00	0.00	0.00	42,909.00
6190110	TRUCKING&HAUL OF EQP	32,800.00	41,193.00	0.00	73,993.00
6200130	CONSLT & PROJECT SVC	172,024.00	74,739.00	0.00	246,763.00
6230120	SAFETY SERVICES	27,891.00	0.00	0.00	27,891.00
6300270	SOLIDS CONTROL SRVCS	56,664.00	0.00	0.00	56,664.00
6310120	STIMULATION SERVICES	0.00	920,531.00	0.00	920,531.00
6310190	PROPPANT PURCHASE	0.00	603,844.00	0.00	603,844.00
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	483,258.00	0.00	0.00	483,258.00
6310300	DIRECTIONAL SERVICES	141,954.00	0.00	0.00	141,954.00
6310310	DRILL BITS	132,500.00	0.00	0.00	132,500.00
6310330	DRILL&COMP FLUID&SVC	215,715.00	11,730.00	0.00	227,445.00
6310370	MOB & DEMOBILIZATION	209,822.00	0.00	0.00	209,822.00
6310380	OPEN HOLE EVALUATION	10,857.00	0.00	0.00	10,857.00
6310480	TSTNG-WELL, PL & OTH	0.00	133,608.00	0.00	133,608.00
6310600	MISC PUMPING SERVICE	0.00	25,899.00	0.00	25,899.00
6320100	EQPMNT SVC-SRF RNTL	107,476.00	136,377.00	0.00	243,853.00
6320110	EQUIP SVC - DOWNHOLE	89,173.00	23,262.00	0.00	112,435.00
6320160	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
6320190	WATER TRANSFER	0.00	81,322.00	0.00	81,322.00
6350100	CONSTRUCTION SVC	0.00	185,540.75	0.00	185,540.75
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139861.01

Well Name: HAFLINGER 22-27 FED COM 304H

AFE Date: 9/1/2022

Cost Center Number: 1094554301

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,533.85	0.00	8,533.85
6550110	MISCELLANEOUS SVC	24,700.00	0.00	0.00	24,700.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,904.00	40,750.22	0.00	49,654.22
6740340	TAXES OTHER	373.00	29,575.62	0.00	29,948.62
	Total Intangibles	2,362,663.00	3,642,551.94	0.00	6,005,214.94

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	68,388.72	0.00	68,388.72
6120120	MEASUREMENT EQUIP	0.00	31,950.00	0.00	31,950.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,044.00	0.00	0.00	2,044.00
6300150	SEPARATOR EQUIPMENT	0.00	432,979.12	0.00	432,979.12
6300220	STORAGE VESSEL&TANKS	0.00	24,221.65	0.00	24,221.65
6300230	PUMPS - SURFACE	0.00	12,034.50	0.00	12,034.50
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	117,748.00	0.00	117,748.00
6310460	WELLHEAD EQUIPMENT	42,578.00	82,186.00	0.00	124,764.00
6310530	SURFACE CASING	48,909.00	0.00	0.00	48,909.00
6310540	INTERMEDIATE CASING	605,631.00	0.00	0.00	605,631.00
6310550	PRODUCTION CASING	760,881.00	0.00	0.00	760,881.00
6310580	CASING COMPONENTS	34,206.00	0.00	0.00	34,206.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	250,533.52	0.00	250,533.52
	Total Tangibles	1,514,249.00	1,061,291.51	0.00	2,575,540.51

TOTAL ESTIMATED COST	3,876,912.00	4,703,843.45	0.00	8,580,755.45
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

ORIGIN ID:OKCA (405) 228-2472
CHELSEY CORTEZ

333 WEST SHERIDAN AVENUE
OKDEG 38 426
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 08SEP22
ACTWGT: 1.00 LB
CAD: 103493122INNET4530

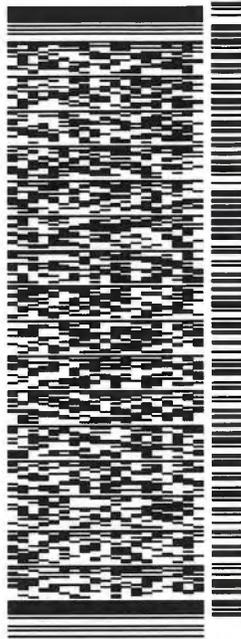
BILL SENDER

TO SCOTT SABRSULA
CHEVRON U.S.A. INC.
1400 SOUTH SMITH STREET

HOUSTON TX 77002

REF: 9001002216

(405) 552-3656
INV/ PO DEPT



J223822881281uv

TRK# 7778 8134 6543
0201

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PRIORITY OVERNIGHT

AB EIXA

TX-US IAH 77002



581J1/EC8C/FE2D

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

ORIGIN ID:OKCA (405) 228-2472
CHELSEY CORTIZ

333 WEST SHERIDAN AVENUE
OKDEC 38 426
OKLAHOMA CITY OK 73102
UNITED STATES US

SHIP DATE: 08SEP22
ACTWGT: 1.00 LB
CAD: 103493122INNET4530

BILL SENDER

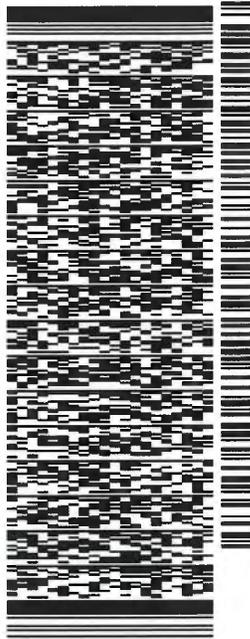
TO KAREN HERBST

PROVIDENCE MINERALS LLC
16400 DALLAS PARKWAY
SUITE 400

DALLAS TX 75248
(405) 552-3656

REF: 9001002216

PO. DEPT.



J223822661261uv

TRK# 7778 8137 4679
0201

FRI - 09 SEP 10:30A
PRIORITY OVERNIGHT

AD PNXA

TX-US 75248
DFW



581J1/E08C/FE2D

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Chronology of Contacts between Devon Energy Production Company, L.P., and the Uncommitted Interest Owners:

1. Joint Operating from Devon Energy Production Company to the Working Interest Owner dated and mailed April 26, 2022.
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
2. Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed April 26, 2022
3. Initial phone call(s) between Devon Energy Production Company and the Interest Owners (WI), from April 26, 2022
4. Follow up email(s) sent from Devon Energy Production Company to the Interest Owners (ORRI, WI), on April 26, 2022:
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
5. Email correspondence from Devon Energy Production Company to Providence Minerals, LLC on May 13, 2022, regarding election in initial well proposals.
6. Email correspondence from Devon Energy Production Company to Chevron U.S.A. Inc. on May 14, 2022, regarding election in initial well proposals, timing, and Joint Operating Agreement.
7. Follow up email(s) sent from Devon Energy Production Company to the Interest Owners (ORRI, WI), from May 14, 2022, to October 5, 2022, regarding the Joint Operating Agreement, well information, and election.
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
8. Revised Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed on August 25, 2022.
9. Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed on September 1, 2022.



TAB 3

Case No. 23119

Exhibit B: Affidavit of Kate Hughston-Kennedy, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Structural Cross-Section

that there is a regional down-dip to the east - southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the 3rd Bone Spring Sandstone. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness of the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Limestone in this area. The landing zone is highlighted by light, brown shading.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the 3rd Bone Spring Limestone, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North to South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

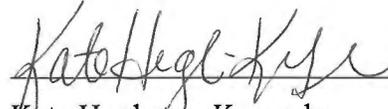
10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the best interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Kate Hughsten-Kennedy

Subscribed to and sworn before me this 27 day of October 2022.




Notary Public

NMOCD – Cotton Draw – Haflinger Hearing

Sections 22 & 27 25S-32E

Geological Exhibits, Case #23119

Delaware Basin – Lea County, NM

Kate Hughston-Kennedy–10-25-2022



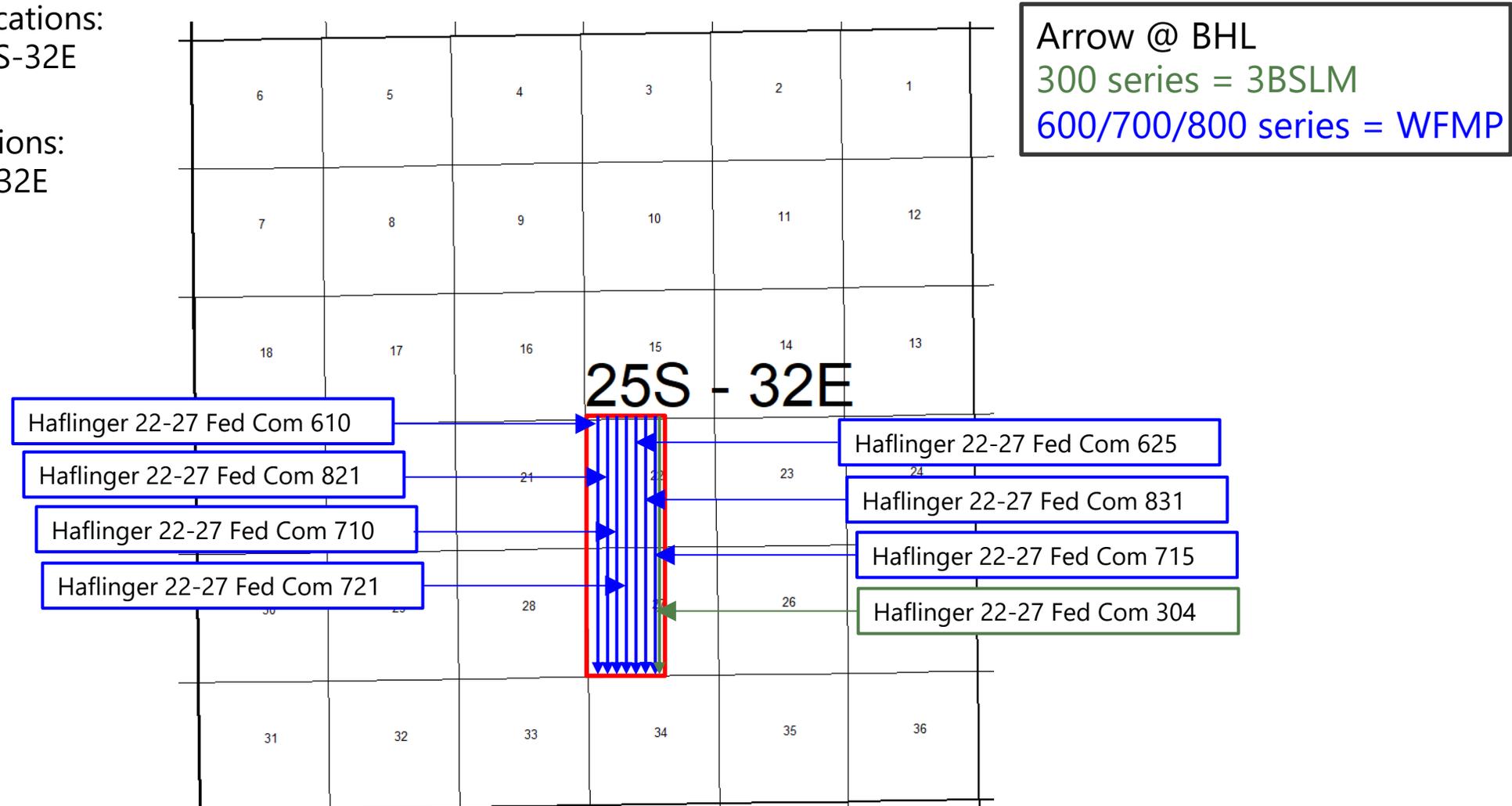
NYSE: DVN
[devonenergy.com](https://www.devonenergy.com)



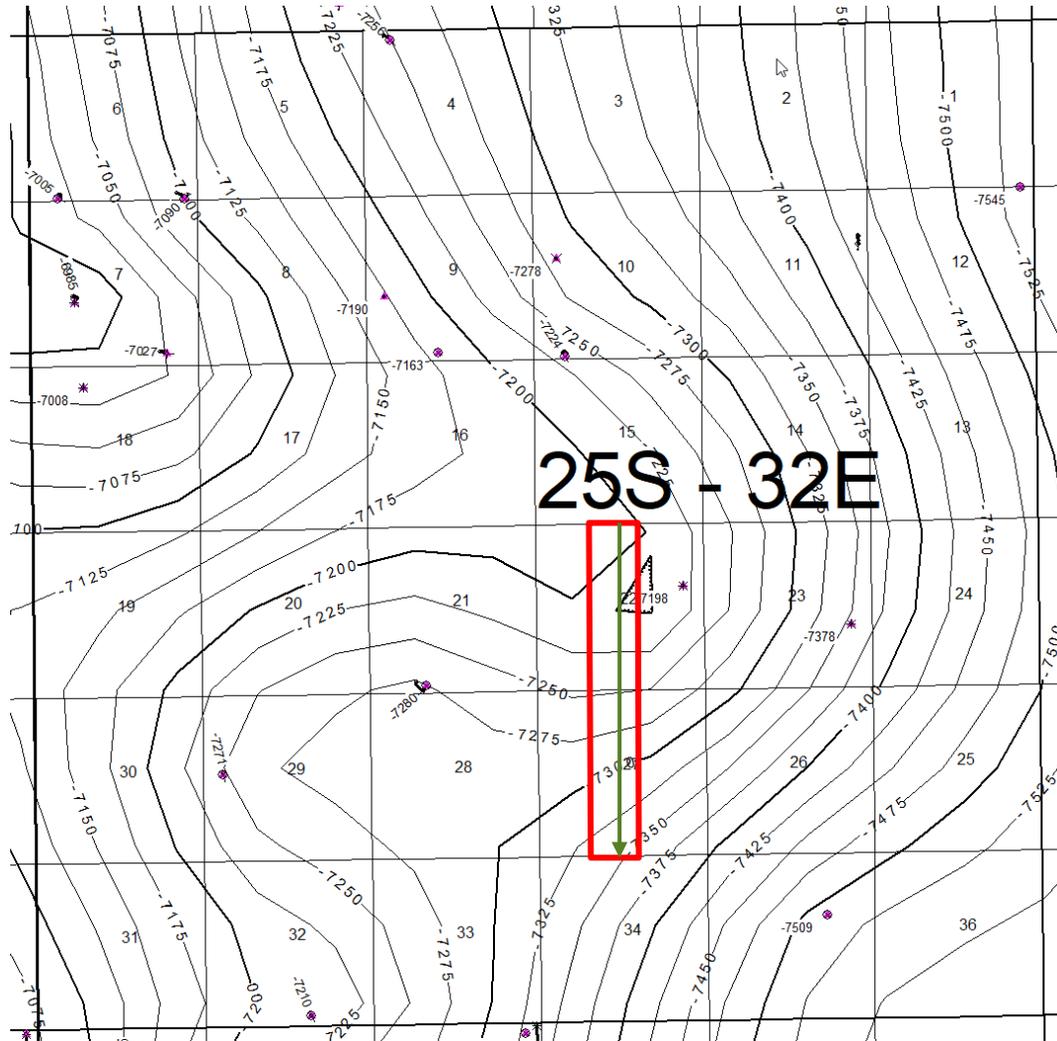
Bone Spring & Wolfcamp Execution Plan

3rd Bone Spring Proposed Locations:
E/2 W/2 Sections 22/27-25S-32E

Wolfcamp Proposed Locations:
W/2 Sections 22/27-25S-32E



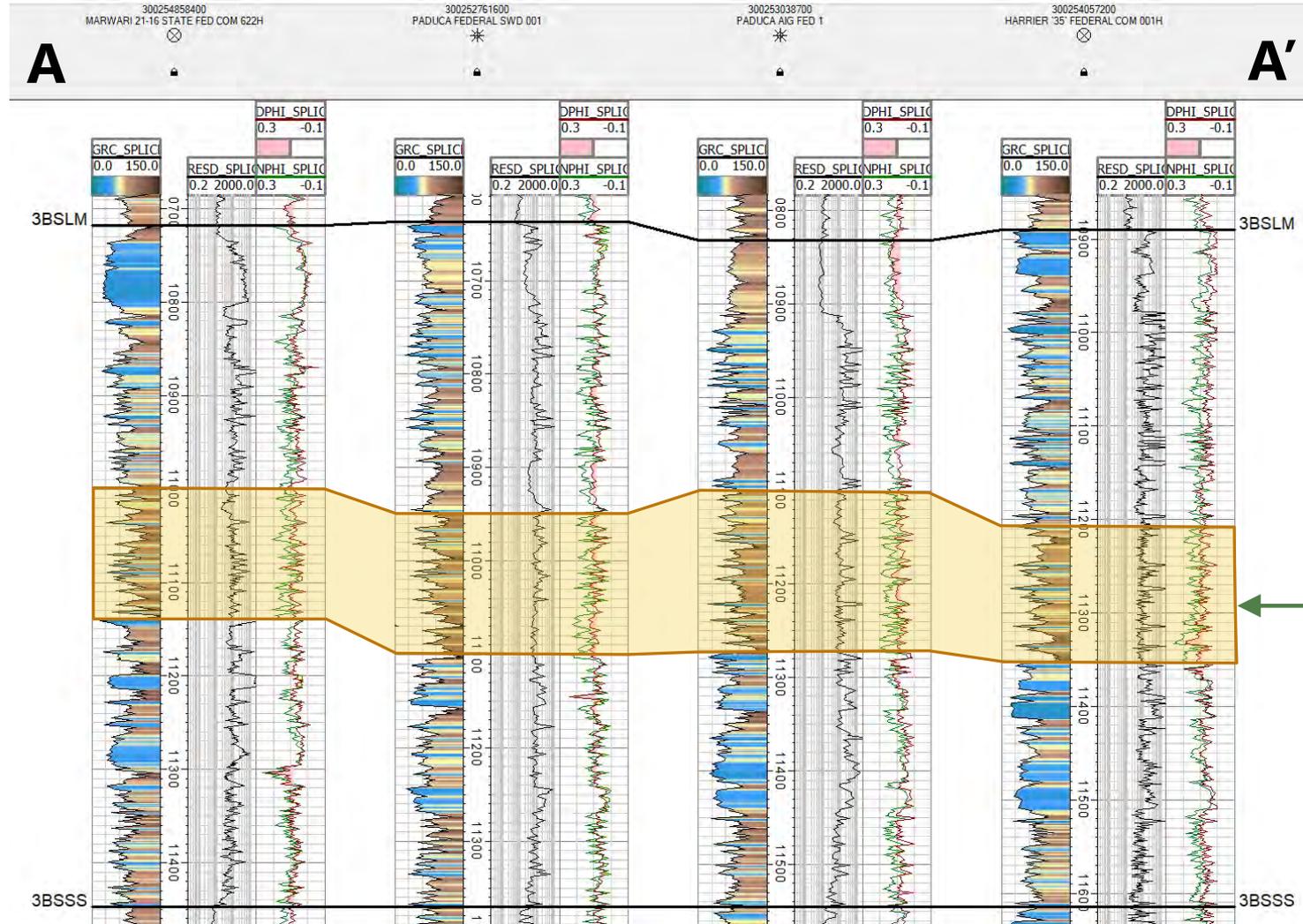
Top 3rd Bone Spring Lime Structure CI = 25'



- 3BSLM Horizontals
- ▲ Posted well data
- Arrow @ BHL
- 300 series = 3BSLM

**EXHIBIT
B-1**

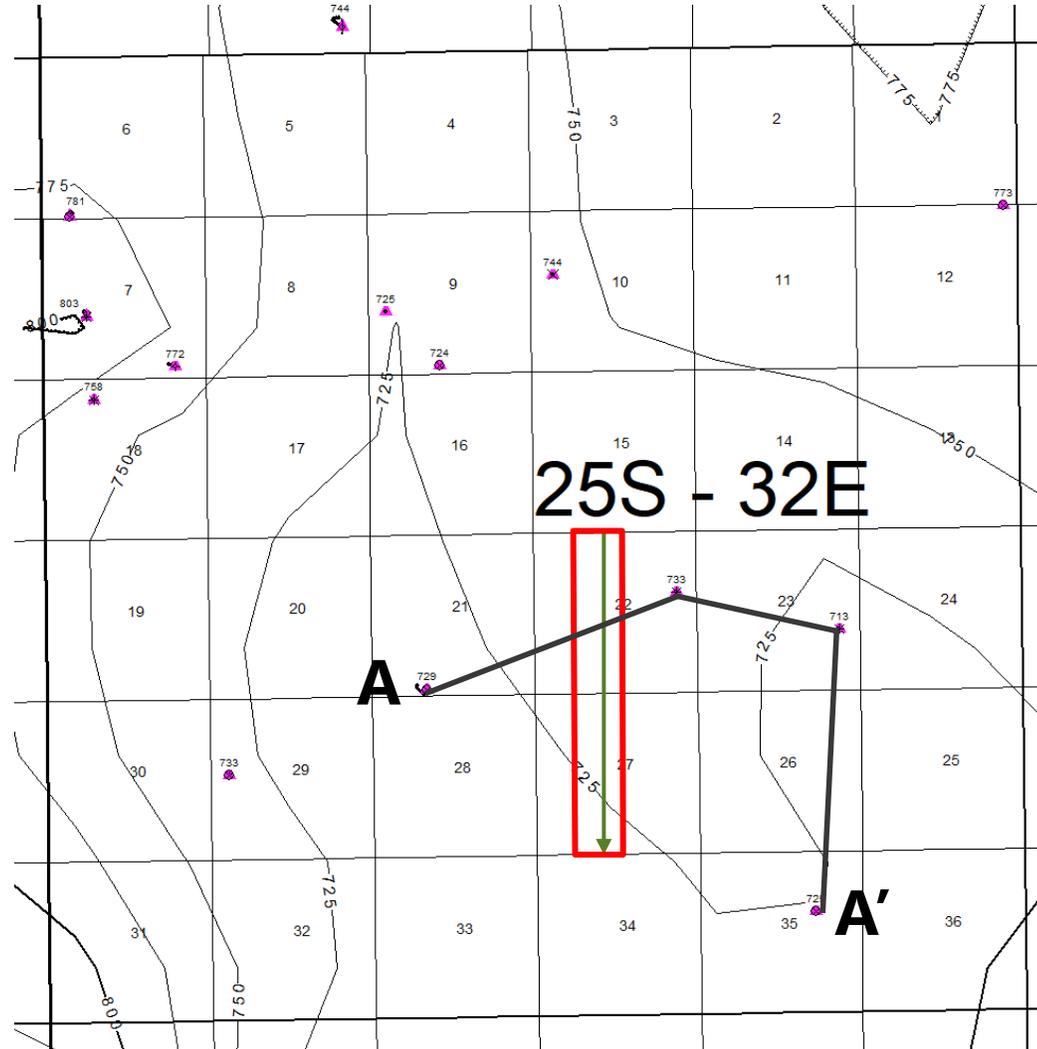
3BSLM Stratigraphic Cross Section – Datum: 3BSSS



Haflinger 22-27 Fed Com 304
3BSLM Target

**EXHIBIT
B-2**

Top 3BSLM Isopach Map CI = 25'

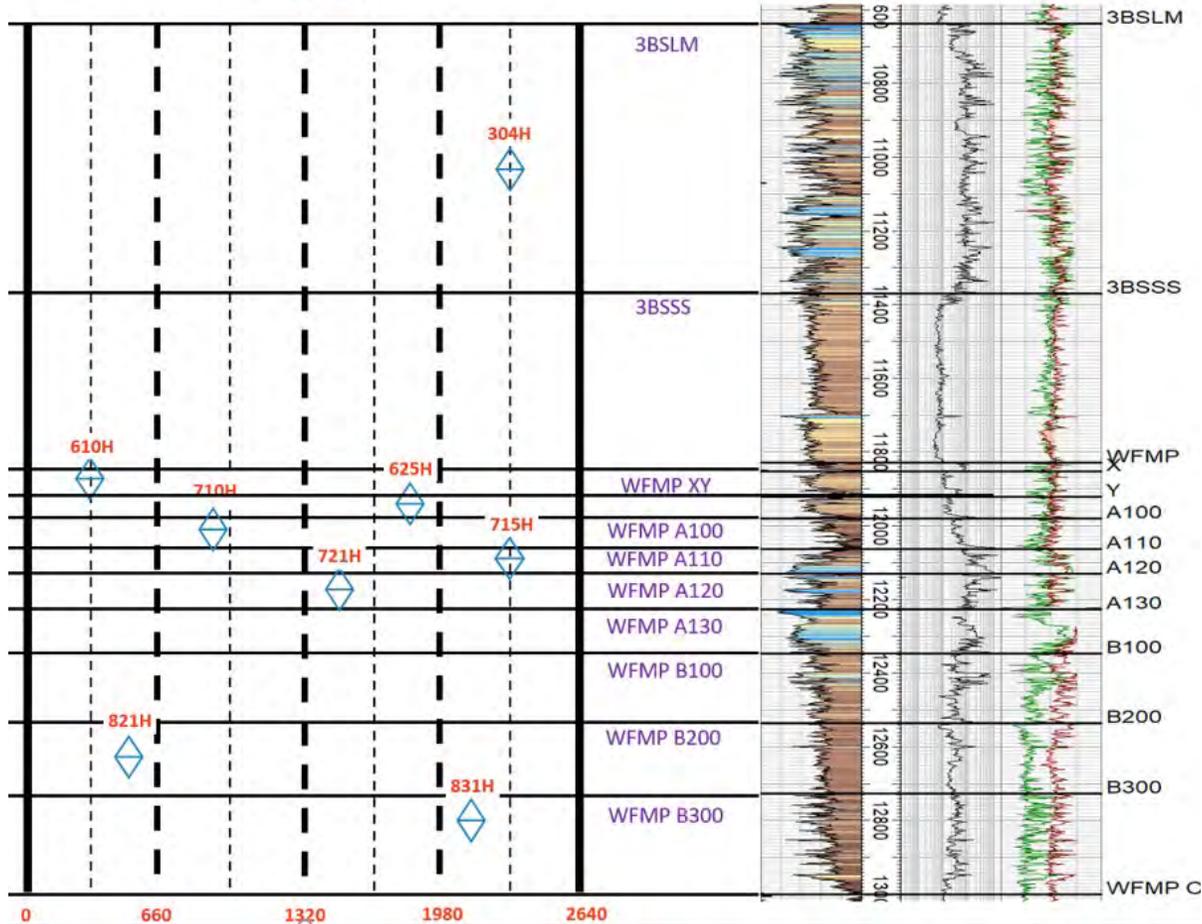


- 3BSLM Horizontals
- ▲ Posted well data
- Arrow @ BHL
- 300 series = 3BSLM

EXHIBIT
B-3

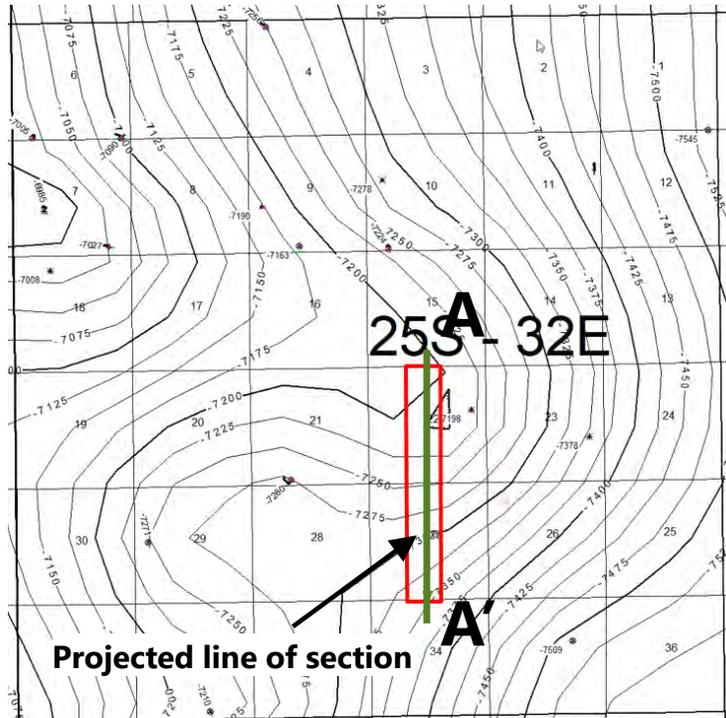
Haflinger Bone Spring & Wolfcamp Gunbarrel Diagram

HAFLINGER 22-27
22-25S-32E

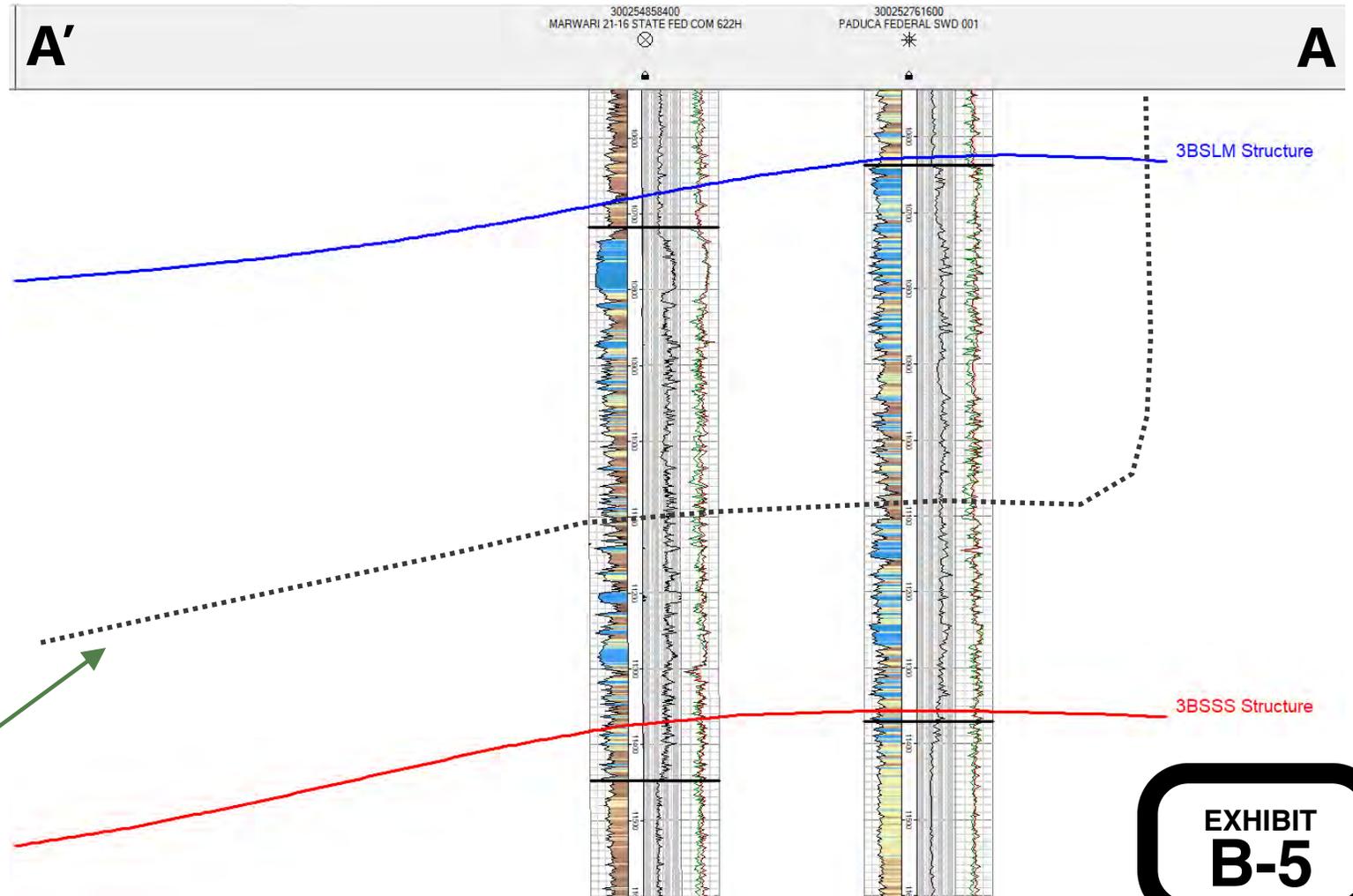


**EXHIBIT
B-4**

3BSLM Projected Structural Cross Section



Haflinger 22-27 Fed Com 304
Proposed Lateral Trajectory



**EXHIBIT
B-5**

Thank you.

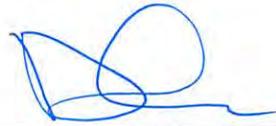


TAB 4

Case No. 23119

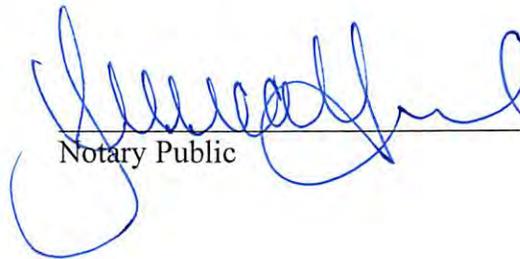
Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI & RTO)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

3. It is my understanding that Devon has made a reasonably diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.



Darin C. Savage

SUBSCRIBED AND SWORN to before me this 31st day of October, 2022, by Darin C. Savage.



Notary Public

My Commission Expires:

10/02/2023

STATE OF NEW MEXICO
NOTARY PUBLIC
JESSICA HEAD
COMMISSION # 1127235
COMMISSION EXPIRES 10/02/2023



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a non-standard horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Haflinger 22-27 Fed Com No. 304H Well (Case No. 23119)

Haflinger 22-27 Fed Com No. 610H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 625H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 710H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 715H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 721H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

Dear WI Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 23119 & 23120, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of standard horizontal spacing units in the Bone Spring and Wolfcamp formations.

In Case No. 23119, Devon seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced No. 304H Well.

In Case No. 23120, Devon seeks to pool the Wolfcamp formation underlying the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Mexico, a standard unit encompassing 640 acres, more or less, dedicated to Well Nos. 610H, 625H, 710H, 715H, 721H, 821H, and 831H, above-referenced.

A hearing has been requested before a Division Examiner on November 3, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner, subject to title examination, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804 or at Verl.Brown@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

VIA CERTIFIED MAIL
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Haflinger 22-27 Fed Com No. 710H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 715H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 721H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

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In Case No. 23120, Devon seeks to pool the Wolfcamp formation underlying the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an overriding royalty interest owner, subject to title examination, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

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Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

Dear Record Title Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 23119 & 23120, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of standard horizontal spacing units in the Bone Spring and Wolfcamp formations.

In Case No. 23119, Devon seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced No. 304H Well.

In Case No. 23120, Devon seeks to pool the Wolfcamp formation underlying the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an owner of Record Title (subject to title examination), and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Verl Brown at (405) 228-8804 or at Verl.Brown@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	Name	Street	City	State	Zip	Certified Mail Number	Service	Date Mailed	Status	Delivery Date	Green Card Returned?
WI	Chevron U.S.A. Inc.	1400 South Smith Street	Houston	TX	77002	70220410000268280774	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
WI	Providence Minerals, LLC	16400 Dallas Parkway, Ste 400	Dallas	TX	75248	70220410000268280781	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Ballard E Spencer Trust Inc	P.O. Box 6	Artesia	NM	88211-0006	70220410000268282440	Certified Mail/Return Receipt	10/12/22	In Transit		
ORRI	Pegasus Resources NM, LLC	2821 W 7th Street, Suite 515	Fort Worth	TX	76107	70220410000268282426	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	GGM Exploration, Inc.	P.O. Box 123610	Fort Worth	TX	76121	70220410000268282419	Certified Mail/Return Receipt	10/12/22	Delivered	10/27/22	In Transit
ORRI	Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	Unknown									
ORRI	Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	Unknown									
ORRI	Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	Unknown									
ORRI	Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	Unknown									
ORRI	R.L. Harrison	Unknown									
ORRI	Katharine H. Harrison	Unknown									
ORRI	Byron Garrett, Trustee	2900 WESLAYAN, STE 320	HOUSTON	TEXAS	77027	70220410000268282402	Certified Mail/Return Receipt	10/12/22	In Transit		
ORRI	Douglas Abell Denton, separate property	3323 N MIDLAND DR., STE 113	MIDLAND	TEXAS	79707	70220410000268282396	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Richard C. Gibson	Unknown									
ORRI	Nancy H. Gibson, wife of Richard C. Gibson	Unknown									
ORRI	Joe S. Hill	PO BOX 1568	CEDAR PARK	TEXAS	78630	70220410000268282389	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Marilyn M. Hill	PO BOX 1568	CEDAR PARK	TEXAS	78630	70220410000268282372	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Yale Kalmans, Trustee for Renee Krakower Siegel	190 KAHIKI DR	TAVERNIER	FLORIDA	33070	9314869904300100473470	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Jessie Manning	21989 BRIERWOOD DRIVE	FRANKSTON	TEXAS	75763	70220410000268282365	Certified Mail/Return Receipt	10/12/22			
ORRI	JADT Minerals, Ltd.	PO BOX 190229	DALLAS	TEXAS	75219	9314869904300100473319	Certified Mail/Return Receipt	10/12/22	Delivered	10/20/22	Yes
ORRI	The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	4416 SAN CARLOS ST	DALLAS	TEXAS	75205	9314869904300100473326	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	214 W Texas Ave., Ste 509	MIDLAND	TEXAS	79701	9314869904300100473333	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust	PO BOX 1037	OKMULGEE	OKLAHOMA	74447	9314869904300100473340	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Janis Lynn Settle, unknown marital status	Unknown									
ORRI	Providence Minerals, LLC	16400 N DALLAS PKWY, STE 400	DALLAS	TEXAS	75248	9314869904300100473357	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473364	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	SMP Titan Mineral Holdings, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473371	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	MSH Family Real Estate Partnership II, LLC, a	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473388	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	SMP Titan Flex, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473395	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Elliott M. Browder	6400 S FIDDLERS GREEN CIR, STE 2100	GREENWOOD VILLAGE	COLORADO	80111	9314869904300100473401	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	COLT Development, L.L.C.	6400 S FIDDLERS GREEN CIR, STE 2100	GREENWOOD VILLAGE	COLORADO	80111	9314869904300100473418	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	MerPel, LLC	3100 MONTICELLO AVE, STE 500	DALLAS	TEXAS	75205	9314869904300100473425	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	TD Minerals LLC	8111 WESTCHESTER DR, STE 900	DALLAS	TEXAS	75225	9314869904300100473432	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Galley NM Assets, LLC, a Delaware limited liability company	5909 WEST LOOP SOUTH, STE 520	BELLAIRE	TEXAS	77401	9314869904300100473449	Certified Mail/Return Receipt	10/12/22	Undelivered		
ORRI	O'Ryan Oil and Gas	PO BOX 14821	ODESSA	TEXAS	79768	9314869904300100473456	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Apollo Permian, LLC, a Texas limited liability company	1001 NW 63RD ST., STE 100	OKLAHOMA CITY	OKLAHOMA	73116	9314869904300100473463	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
RTO	Devon Energy Production Company L.P.	333 West Sheridan Ave	Oklahoma City	OK	73012	CLIENT					
RTO	Chevron U.S.A. Inc.	1400 South Smith Street	Houston	TX	77002	70220410000268282327	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
RTO	Providence Minerals, LLC	16400 Dallas Parkway, Ste 400	Dallas	TX	75248	70220410000268282310	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
RTO	OXY USA Inc	5 Greenway Plaza	Houston	TX	77046	70220410000268282303	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
BLM	BLM	620 E Greene St	Carlsbad	NM	88220	70220410000268282297	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Douglas Abell Denton
 3323 N MIDLAND DR., STE 113
 Midland TX 79707



9590 9402 7352 2028 3823 94

2. Article Number (Transfer from service label)

7022 0410 0002 LA2A 239L

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A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

MEAGAN MURRAY

C. Date of Delivery

10/17/22

- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
 red Mail Restricted Delivery
 r \$500)

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joe S. Hill
 PO BOX 1568
 Cedar Park, TX 78630



9590 9402 7352 2028 3823 87

2. Article Number (Transfer from service label)

7022 0410 0002 4228 2349

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

1568

3. Service Type

Adult Signature

Priority Mail Express®

Adult Signature Restricted Delivery

Registered Mail™

Certified Mail®

Registered Mail Restricted Delivery

Certified Mail Restricted Delivery

Signature Confirmation™

Collect on Delivery

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

(\$500)

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marilyn M. Hill
 PO BOX 1568
 Cedar Park, TX 78630



9590 9402 7352 2028 3823 70

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2372

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A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

1568

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

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red Mail Restricted Delivery
r \$500)

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Providence Minerals, LLC
 16400 Dallas Parkway, Ste 400
 Dallas, TX 75284



9590 9402 7329 2028 4943 41

2. Article Number (Transfer from service label)

7022 0410 0002 6828 0781

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail
Registered Mail Restricted Delivery
(Additional charge of \$500)

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

Providence Minerals, LLC
 16400 Dallas Parkway, Ste 400
 Dallas TX 75248



9590 9402 7352 2028 3824 17

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2310

A. Signature

X [Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

ured Mail

ured Mail Restricted Delivery

er \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc
 5 Greenway Plaza
 Houston TX 77046



9590 9402 7352 2028 3824 31

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2303

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

10/17/02

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
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- Signature Confirmation Restricted Delivery

red Mail
red Mail Restricted Delivery
\$500)

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
 620 E. Greene Street
 Carlsbad NM 88220



9590 9402 7352 2028 3824 55

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2297

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Loiraine Ortiz

Agent

Addressee

B. Received by (Printed Name)

Loiraine Ortiz

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ballard E Spencer Trust Inc
 P.O. Box 6
 Artesia NM 88211-0006



9590 9402 7352 2028 3823 01

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2440

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Van A. Webster

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Red Mail

1 Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 South Smith Street
 Houston TX 77002



9590 9402 7352 2028 3824 24

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2327

A. Signature

X

Anthony Allegor

Agent

Addressee

B. Received by (Printed Name)

Anthony Allegor

C. Date of Delivery

11-18-22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Registered Mail

Registered Mail Restricted Delivery

(\$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 South Smith Street
 Houston, TX 77002



9590 9402 7329 2028 4943 58

2. Article Number (Transfer from service label)

7022 0410 0002 6828 0774

Released to Imaging: 11/2/2022 8:09:39 AM

A. Signature

X

Anthony Allegas

Agent

Addressee

B. Received by (Printed Name)

Anthony Allegas

C. Date of Delivery

10-18-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 70.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: October 18, 2022, 11:32 a.m.
Location: TAVERNIER, FL 33070
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: YALE KALMANS TRUSTEE FOR RENEE KRAKOWER SIEGEL

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 190 KAHIKI DR
City, State ZIP Code: TAVERNIER, FL 33070-2461

Recipient Signature

Signature of Recipient:	 BRAD SIEGEL <small>190 KAHIKI DR TAVERNIER, FL 33070-2461</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0100 4734 63.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 17, 2022, 03:47 p.m.
Location: OKLAHOMA CITY, OK 73116
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: APOLLO PERMIAN LLC

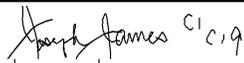
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1001 NW 63RD ST STE 100
City, State ZIP Code: OKLAHOMA CITY, OK 73116-7335

Recipient Signature

Signature of Recipient:	 JOSEPH JAMES C1 C19
Address of Recipient:	1001 NW 63 #100 OKC, OK 73116

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 56**.

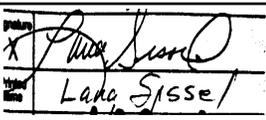
Item Details

Status:	Delivered
Status Date / Time:	October 18, 2022, 09:47 a.m.
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	O RYAN OIL AND GAS

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 32.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 12:02 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TD MINERALS LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	8111 WESTCHESTER DR STE 900
City, State ZIP Code:	DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 25.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:36 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MERPEL LLC

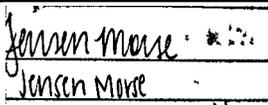
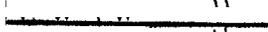
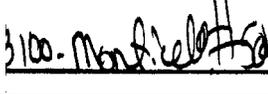
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	3100 MONTICELLO AVE STE 500
City, State ZIP Code:	DALLAS, TX 75205-3432

Recipient Signature

Signature of Recipient:	  
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 18**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:32 p.m.
Location:	ENGLEWOOD, CO 80111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COLT DEVELOPMENT L L C

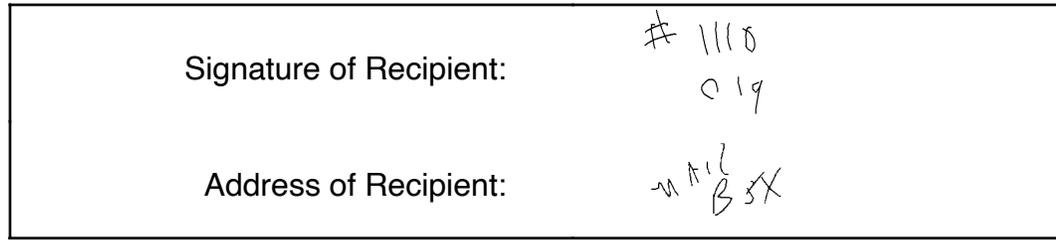
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code:	ENGLEWOOD, CO 80111-4938

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 01**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:32 p.m.
Location:	ENGLEWOOD, CO 80111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ELLIOTT M BROWDER

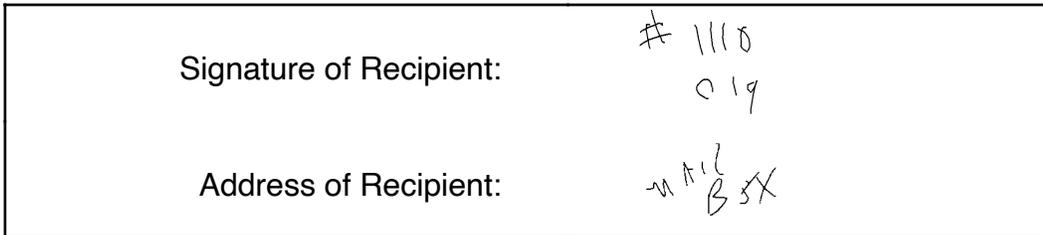
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code:	ENGLEWOOD, CO 80111-4938

Recipient Signature



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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 95.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP TITAN FLEX LP

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 88.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 71**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP TITAN MINERAL HOLDINGS LP

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 64.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 17, 2022, 12:22 p.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SMP SIDECAR TITAN MINERAL HOLDINGS LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE STE 500
City, State ZIP Code: DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0100 4733 57.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: October 18, 2022, 12:52 p.m.
Location: DALLAS, TX 75248
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: PROVIDENCE MINERALS LLC

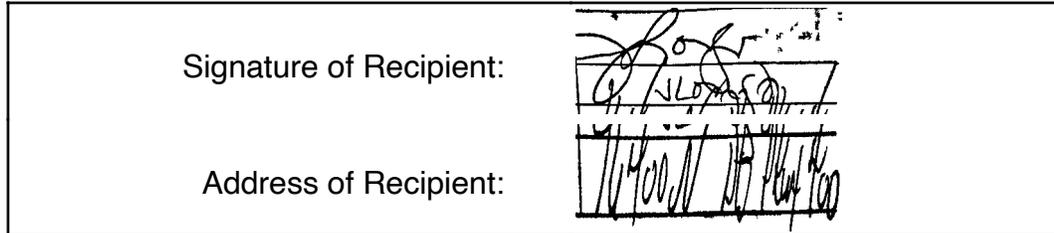
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 16400 DALLAS PKWY STE 400
City, State ZIP Code: DALLAS, TX 75248-2643

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 40.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 18, 2022, 09:31 a.m.
Location:	OKMULGEE, OK 74447
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FIRST CITY TEXAS MIDLAND N A PATRICIA BOYLE Y

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 1037
City, State ZIP Code:	OKMULGEE, OK 74447-1037

Recipient Signature

Signature of Recipient:	 Patricia Williams PO BOX 1037
Address of Recipient:	OKMULGEE, OK 74447-1037

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 33**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 05:19 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THE CHARLES W SELTZER TRUST U W O HELEN JOY SEL

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	214 W TEXAS AVE STE 509
City, State ZIP Code:	MIDLAND, TX 79701-4609

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 26**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: October 17, 2022, 07:08 p.m.
Location: DALLAS, TX 75205
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: THE SHAUNA SELTZER REDWINE TRUST U W O
 HELEN JOY

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4416 SAN CARLOS ST
City, State ZIP Code: DALLAS, TX 75205-2054

Recipient Signature

Signature of Recipient:	
Address of Recipient:	44204

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 21, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 19.**

Item Details

Status:	Delivered
Status Date / Time:	October 20, 2022, 09:04 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JADT MINERALS LTD

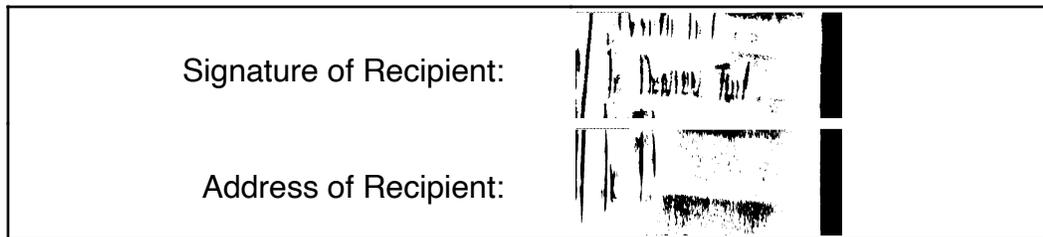
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 190229
City, State ZIP Code:	DALLAS, TX 75219-0229

Recipient Signature



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Reference Number: 4188.32

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

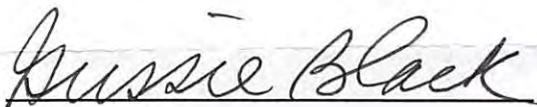
I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 21, 2022
and ending with the issue dated
October 21, 2022.



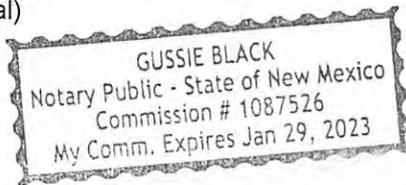
Editor

Sworn and subscribed to before me this
21st day of October 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
October 21, 2022

CASE No. 23119: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of CHEVRON U.S.A. INC., PROVIDENCE MINERALS, LLC, BRYNNEE LEE BRYAN, BARRY EUGENE BRYAN, JANICE MENDOZA BRYAN, EDEN MENDOZA BRYAN, BETTY JO BRYAN BRADSHAW, MCCAW PROPERTIES LLC, BALLARD E SPENCER TRUST INC, PEGASUS RESOURCES NM, LLC, GGM EXPLORATION, INC., BEVERLY SUE PRICHARD A/K/A BEVERLY SUE BEUMELER, SEPARATE PROPERTY, CAROL ANN CHAPITAL A/K/A CAROL ANN BEUMELER, SEPARATE PROPERTY, CECILIA LOU RAY A/K/A CECILIA, LOU BEUMELER, SEPARATE PROPERTY, DENICE JON MURRAY A/K/A DENICE JON BEUMELER, SEPARATE PROPERTY, BYRON GARRETT, TRUSTEE, DOUGLAS ABELL DENTON, SEPARATE PROPERTY, RICHARD C. GIBSON, NANCY H. GIBSON, WIFE OF RICHARD C. GIBSON, JOE S. HILL, MARILYN M. HILL, YALE KALMANS, TRUSTEE FOR RENEE KRAKOWER SIEGEL, JESSIE MANNING, JADT MINERALS, LTD, THE SHAUNA SELTZER REDWINE TRUST U/W/O HELEN JOY SELTZER, THE CHARLES W. SELTZER TRUST U/W/O HELEN JOY SELTZER, FIRST CITY, TEXAS-MIDLAND, N.A., TRUSTEE FOR THE PATRICIA BOYLE YOUNG MANAGEMENT TRUST, JANIS LYNN SETTLE, UNKNOWN MARITAL STATUS, PROVIDENCE MINERALS, LLC, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP, SMP TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, A TEXAS LIMITED LIABILITY COMPANY, SMP TITAN FLEX, LP, A DELAWARE LIMITED PARTNERSHIP, ELLIOTT M. BROWDER, COLT DEVELOPMENT, L.L.C., MERPEL, LLC, TD MINERALS LLC, GALLEY NM ASSETS, LLC, A DELAWARE LIMITED LIABILITY COMPANY, O'RYAN OIL AND GAS, APOLLO PERMIAN, LLC, A TEXAS LIMITED LIABILITY COMPANY, CHEVRON U.S.A. INC., PROVIDENCE MINERALS, LLC, OXY USA INC of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on November 3, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, i.e., whether the hearing has been continued to a later date, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the **Hafflinger 22-27 Fed Com No. 304H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.
#38172

67115820

00272260

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

TAB 1

Reference for Case No. 23120

Application Case No. 23120:

Haflinger 22-27 Fed Com No. 610H Well

Haflinger 22-27 Fed Com No. 625H Well

Haflinger 22-27 Fed Com No. 710H Well

Haflinger 22-27 Fed Com No. 715H Well

Haflinger 22-27 Fed Com No. 721H Well

Haflinger 22-27 Fed Com No. 821H Well

Haflinger 22-27 Fed Com No. 831H Well

NMOCD Checklist Case No. 23120

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23120

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Haflinger 22-27 Fed Com No. 610H Well, Haflinger 22-27 Fed Com No. 625H Well, Haflinger 22-27 Fed Com No. 710H Well, Haflinger 22-27 Fed Com No. 715H Well, Haflinger 22-27 Fed Com No. 721H Well, Haflinger 22-27 Fed Com No. 821H Well, and Haflinger 22-27 Fed Com No. 831H Well** as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

3. Devon proposes the **Haflinger 22-27 Fed Com No. 610H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

4. Devon proposes the **Haflinger 22-27 Fed Com No. 625H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

5. Devon proposes the **Haflinger 22-27 Fed Com No. 710H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

6. Devon proposes the **Haflinger 22-27 Fed Com No. 715H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

7. Devon proposes the **Haflinger 22-27 Fed Com No. 721H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **721H Well** is positioned to be the proximity well, and its completed interval will be within 330' of the section line separating the E/2 W/2 and W/2 W/2 of Sections 22 and 27 to allow for the larger 640-acre standard horizontal spacing unit through the use of proximity tracts.

8. Devon proposes the **Haflinger 22-27 Fed Com No. 821H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

9. Devon proposes the **Haflinger 22-27 Fed Com No. 831H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

10. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under the statewide Division Rules.

11. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

12. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

13. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on November 3, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.

C. Approving the **Haflinger 22-27 Fed Com No. 610H Well, Haflinger 22-27 Fed Com No. 625H Well, Haflinger 22-27 Fed Com No. 710H Well, Haflinger 22-27 Fed Com**

No. 715H Well, Haflinger 22-27 Fed Com No. 721H Well, Haflinger 22-27 Fed Com No. 821H Well, and Haflinger 22-27 Fed Com No. 831H Well as the wells for the HSU.

D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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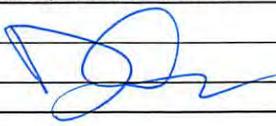
Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com No. 610H Well** to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com No. 625H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com No. 710H Well** to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com No. 715H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com No. 721H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com No. 821H Well** to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the **Haflinger 22-27 Fed Com No. 831H Well** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com No. 721H Well** will be positioned as the proximity well, and proximity tracts will be utilized. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under statewide Division Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23120	APPLICANT'S RESPONSE
Date	November 3, 2022
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Haflinger
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibits B-3, B-6; Haflinger 22-27 Fed Com No. 610H Well TVD appr. 11,820'; 625H Well, TVD appr 11,898'; 710H Well TVD appr 11,960'; 715H Well TVD appr 12,040'; 721H Well appr 12,111'; 821H Well TVD appr 12,546'; and 831H Well TVD appr 12,725'
Pool Name and Pool Code:	WC-025 G-08 S263205N; Upper Wolfcamp; Pool Code: 98065
Well Location Setback Rules:	NMAC statewide rules
Spacing Unit Size:	640.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres, more or less
Building Blocks:	quarter-quarter sections (40 ac blocks)
Orientation:	north-south
Description: TRS/County	W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Yes; Haflinger 22-27 Fed Com No. 721H Well
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Haflinger 22-27 Fed Com 610H Well (API No. Pending), SHL: Unit D, 200' FNL, 980' FWL, Section 22, T25S-R32E, NMPPM; BHL: Unit M, 20' FSL, 330' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 610H Well: FTP 100' FNL, 330' FWL, Section 22; LTP 100' FSL, 330' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 610H Well: TVD approx. 11,820', TMD 22,040'; Wolfcamp Formation, See Exhibit B-3
Well #2	Haflinger 22-27 Fed Com 625H Well (API No. Pending), SHL: Unit C, 350' FNL, 1685' FWL, Section 22, T25S-R32E, NMPPM; BHL: Unit N, 20' FSL, 1815' FWL, Section 27, T25S-R32E, standup, standard location

Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 625H Well: FTP 100' FNL, 1815' FWL, Section 22; LTP 100' FSL, 1815' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 625H Well: TVD approx. 11,898', TMD 22,092'; Wolfcamp Formation, See Exhibit B-3
Well #3	Haflinger 22-27 Fed Com 710H Well (API No. Pending), SHL: Unit D, 200' FNL, 1040' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit M, 20' FSL, 825' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 710H Well: FTP 100' FNL, 825' FWL, Section 22; LTP 100' FSL, 825' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 710H Well: TVD approx. 11,960', TMD 22,171"; Wolfcamp Formation, See Exhibit B-3
Well #4	Haflinger 22-27 Fed Com 715H Well (API No. Pending), SHL: Unit C, 200' FNL, 1920' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit M, 20' FSL, 2310' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 715H Well: FTP 100' FNL, 2310' FWL, Section 22; LTP 100' FSL, 2310' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 715H Well: TVD approx. 12,040', TMD 22,235'; Wolfcamp Formation, See Exhibit B-3
Well #4	Haflinger 22-27 Fed Com 721H Well (API No. Pending), SHL: Unit C, 350' FNL, 1660' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit N, 20' FSL, 1420' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 721H Well: FTP 100' FNL, 1420' FWL, Section 22; LTP 100' FSL, 1420' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 721H Well: TVD approx. 12,111', TMD 22,328'; Wolfcamp Formation, See Exhibit B-3
Well #5	Haflinger 22-27 Fed Com 821H Well (API No. Pending), SHL: Unit D, 200' FNL, 1010' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit M, 20' FSL, 577' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 821H Well: FTP 100' FNL, 577' FWL, Section 22; LTP 100' FSL, 577' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 821H Well: TVD approx. 12,546', TMD 22817'; Wolfcamp Formation, See Exhibit B-3
Well #6	Haflinger 22-27 Fed Com 831H Well (API No. Pending), SHL: Unit C, 200' FNL, 1890' FWL, Section 22, T25S-R32E, NMPM; BHL: Unit N, 20' FSL, 2062' FWL, Section 27, T25S-R32E, standup, standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 831H Well: FTP 100' FNL, 2062' FWL, Section 22; LTP 100' FSL, 2062' FWL, Section 27
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 831H Well: TVD approx. 12,725', TMD 22,328'; Wolfcamp Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000

Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, see Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-4, B-5
Well Orientation (with rationale)	Exhibits B-1,, B-3, A-2
Target Formation	Exhibits B, B-2
HSU Cross Section	Exhibit B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2
General Location Map (including basin)	Exhoibit A-2
Well Bore Location Map	Exhibits A-2, B-1, B-5
Structure Contour Map - Subsea Depth	Exhibits B-1, B-3
Cross Section Location Map (including wells)	Exhibit B-4,B-5
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage 
Signed Name (Attorney or Party Representative):	
Date:	11/1/22

TAB 2

Case No. 23120

- Exhibit A: Affidavit of Verl Brown, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

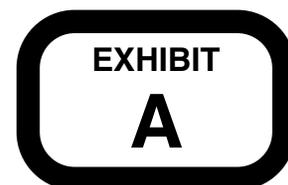
Case No. 23120

AFFIDAVIT OF VERL BROWN

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I graduated from the University of Tulsa with a bachelor’s degree in Energy Management in 2011, and I graduated from Oklahoma City University School of Law with a Juris Doctor in 2017. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness as a petroleum landman. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (WC-025 G-08 S263205N; UPPER WOLFCAMP; Pool Code: [98065]) underlying a standard



640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

6. Under Case No. 23120, Devon seeks to dedicate to the **Haflinger 22-27 Fed Com No. 610H Well, Haflinger 22-27 Fed Com No. 625H Well, Haflinger 22-27 Fed Com No. 710H Well, Haflinger 22-27 Fed Com No. 715H Well, Haflinger 22-27 Fed Com No. 721H Well, Haflinger 22-27 Fed Com No. 821H Well, and Haflinger 22-27 Fed Com No. 831H Well** as initial wells.

7. Devon proposes the **Haflinger 22-27 Fed Com No. 610H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) (200' FNL, 980' FWL) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) (20' FSL, 330' FWL) of Section 27; approximate TVD of 11820'; approximate TMD of 22,040'; FTP in Section 22: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL.

8. Devon proposes the **Haflinger 22-27 Fed Com No. 625H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (350' FNL, 1685' FWL) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) (20' FSL, 1815' FWL) of Section 27; approximate TVD of 11,898'; approximate TMD of 22,092'; FTP in Section 23: 100' FNL, 1815' FWL; LTP in Section 27: 100' FSL, 1815' FWL.

9. Devon proposes the **Haflinger 22-27 Fed Com No. 710H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) (200' FNL, 1040' FWL) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) (20' FSL, 825' FWL) of Section 27; approximate TVD of 11,960'; approximate TMD of 22,171'; FTP in Section 22: 100' FNL, 825' FWL; LTP in Section 27: 100' FSL, 825' FWL.

10. Devon proposes the **Haflinger 22-27 Fed Com No. 715H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (200' FNL, 1920' FWL) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) (20' FSL, 2310' FWL) of Section 27; approximate TVD of 12,040'; approximate TMD of 22,235'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL.

11. Devon proposes the **Haflinger 22-27 Fed Com No. 721H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (350' FNL, 1660' FWL) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) (20' FSL, 1420' FWL) of Section 27; approximate TVD of 12,111'; approximate TMD of 22,328'; FTP in Section 22: 100' FNL, 1420' FWL; LTP in Section 27: 100' FSL, 1420' FWL. The **721H Well** is positioned to be the proximity well, and its completed interval will be within 330' of the section line separating the E/2 W/2 and W/2 W/2 of Sections 22 and 27 to allow for the larger 640-acre standard horizontal spacing unit through the use of proximity tracts.

12. Devon proposes the **Haflinger 22-27 Fed Com No. 821H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) (200' FNL, 1010' FWL) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) (20' FSL, 577' FWL) of Section 27; approximate TVD of 12,546'; approximate TMD of 22,817'; FTP in Section 22: 100' FNL, 577' FWL; LTP in Section 27: 100' FSL, 577' FWL.

13. Devon proposes the **Haflinger 22-27 Fed Com No. 831H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (200' FNL, 1890' FWL) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) (20' FNL, 2062' FWL) of Section 27; approximate TVD of 12,725'; approximate TMD of 22,328'; FTP in Section 22: 100'

FNL, 2062' FWL; LTP in Section 27: 100' FSL, 2062' FWL.

14. The proposed C-102s for the wells are attached as **Exhibit A-1**.

15. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed wells within the unit. The location of the well is orthodox and meets the Division's setback requirements.

16. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest (WI) owners, overriding royalty interest (ORRI) owners, and record title (RT) owners.

17. There are no depth severances in the Wolfcamp formation in this acreage.

18. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. There were only eight (8) parties with unlocatable addresses all of whom were overriding interest owners: Beverly Sue Prichard, Carol Ann Chapital, Cecilia Lou Ray, Denice Jon Murray, Richard Gibson, Nancy H. Gibson, Janis Lynn Settle, and Galley NM Assets. Four of the mailings to ORRI owners are still listed as in-transit: Barry Eugene Bryan, Eden Mendoza Bryan, Ballard Spencer Trust, Byron Garrett-Trustee.

19. Devon submitted notice by publication to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice; however, the newspaper did publish the notice on the date Devon specified. As a result, publication notice was not timely. As soon as the missed deadline was

discovered, Devon followed up by ensuring that the publication notice was published and respectfully requests that the Division accept the Exhibits into the record and take the case under advisement subject to a continuance to allow for curing of the publication notice.

20. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

21. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division may deem it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

22. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

23. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

24. Devon requests the maximum costs recoverable, plus a 200% risk charge be assessed against the working interest owners who elect not to participate in the wells.

25. Devon requests that it be designated operator of the unit and wells.

26. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

27. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

28. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Verl Brown

Subscribed to and sworn before me this 25th day of October 2022.





Notary Public

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	HAFLINGER 22-27 FED COM		610H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3415.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25-S	32-E		200	NORTH	980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	32-E		20	SOUTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 610H
EL: 3415.6'
LAT: 32.122678
LON: 103.668322
N: 409001.68
E: 747210.18

FIRST TAKE POINT
100' FNL 330' FWL SEC. 22
LAT: 32.122951
LON: 103.670421
N: 409096.94
E: 746559.70

LAST TAKE POINT
100' FSL 330' FWL SEC. 27
LAT: 32.094469
LON: 103.670401
N: 398735.49
E: 746629.50

BOTTOM OF HOLE
LAT: 32.094249
LON: 103.670401
N: 398655.49
E: 746630.10

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

Date of Survey _____

Signature & Seal of Professional Surveyor



Certificate No. 22404

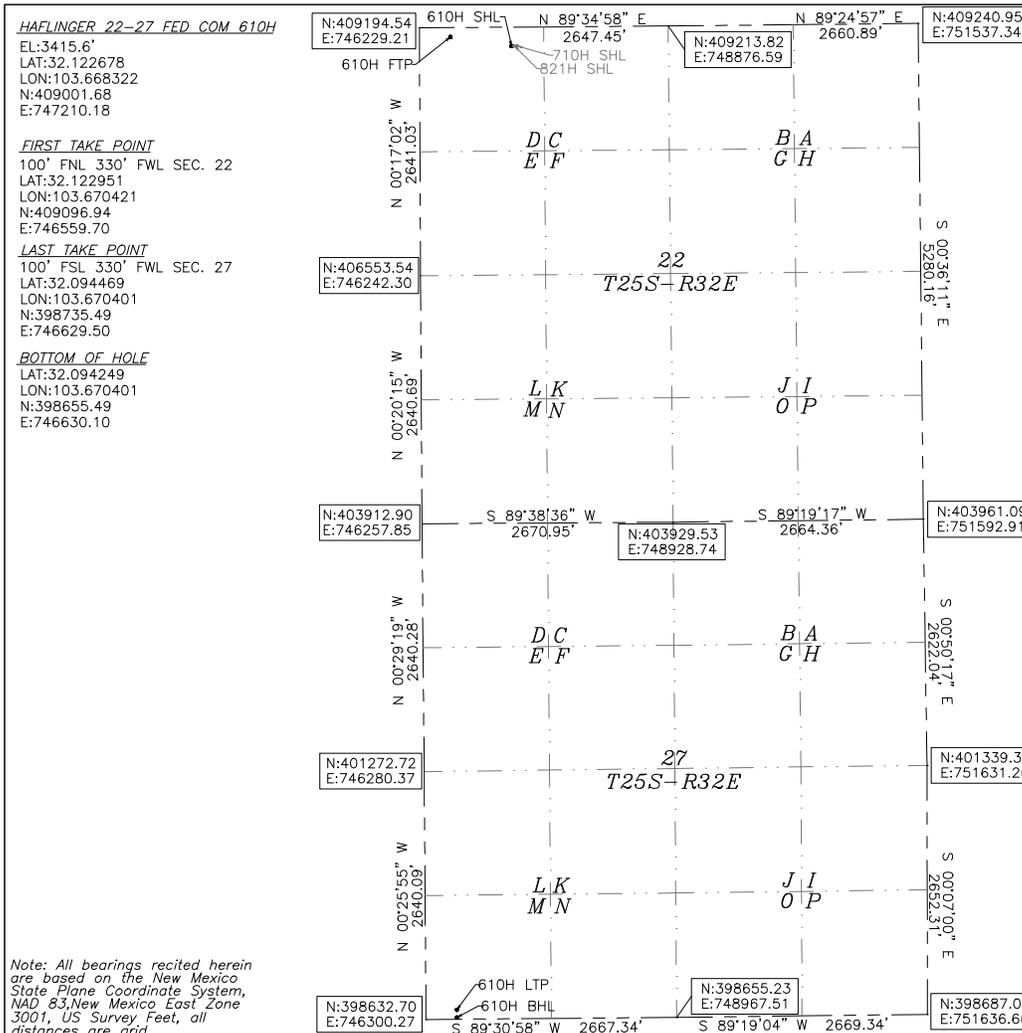


EXHIBIT
A-1

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 610H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	25-S	32-E		100	NORTH	330	WEST	LEA
Latitude 32.122951					Longitude 103.670421				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	25-S	32-E		100	SOUTH	330	WEST	LEA
Latitude 32.094469					Longitude 103.670401				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HAFLINGER 22-27 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 625H
		Elevation 3414.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		350	NORTH	1685	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		20	SOUTH	1815	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 625H
EL: 3414.3'
LAT: 32.122268
LON: 103.666045
N: 408856.82
E: 747915.91

FIRST TAKE POINT
100' FNL 1815' FWL SEC. 22
LAT: 32.122956
LON: 103.665624
N: 409107.76
E: 748044.66

LAST TAKE POINT
100' FSL 1815' FWL SEC. 27
LAT: 32.094478
LON: 103.665606
N: 398748.03
E: 748114.45

BOTTOM OF HOLE
LAT: 32.094258
LON: 103.665606
N: 398668.03
E: 748115.05

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

DATE OF SURVEY

Signature & Seal of Professional Surveyor



REV: 09/13/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 625H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	25-S	32-E		100	NORTH	1815	WEST	LEA
Latitude 32.122956					Longitude 103.665624				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	25-S	32-E		100	SOUTH	1815	WEST	LEA
Latitude 32.094478					Longitude 103.665606				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HAFLINGER 22-27 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 715H
		Elevation 3415.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		200	NORTH	1920	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		20	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 715H

EL:3415.9'
LAT:32.122681
LON:103.665286
N:409008.53
E:748150.16

FIRST TAKE POINT
100' FNL 2310' FWL SEC. 22
LAT:32.122957
LON:103.664025
N:409111.37
E:748539.65

LAST TAKE POINT
100' FSL 2310' FWL SEC. 27
LAT:32.094481
LON:103.664008
N:398752.21
E:748609.43

BOTTOM OF HOLE
LAT:32.094261
LON:103.664008
N:398672.21
E:748610.03

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

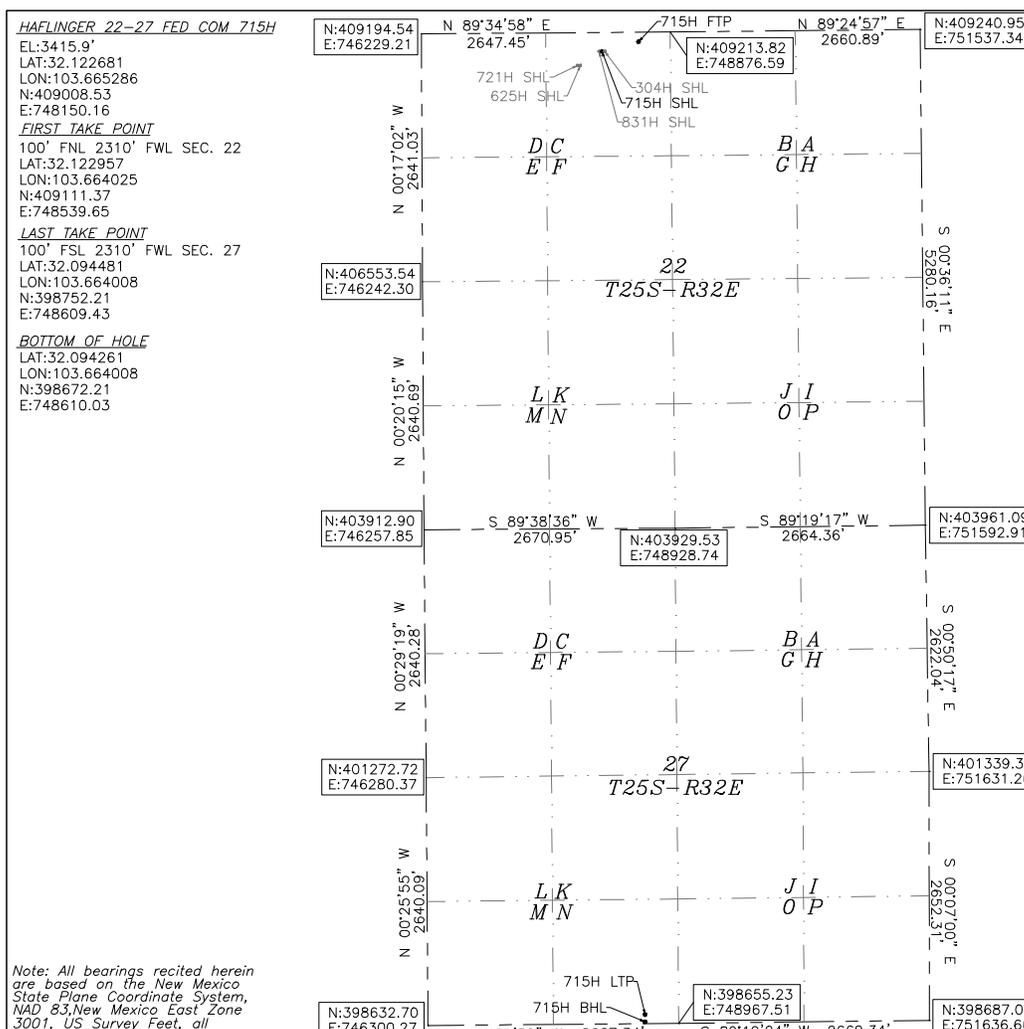
DATE OF SURVEY

Signature & Seal of Professional Surveyor



REV: 09/13/2022

Certificate No. 22404 **B.L. LAMAN**
DRAWN BY: CM



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 715H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	25-S	32-E		100	NORTH	2310	WEST	LEA
Latitude 32.122957					Longitude 103.664025				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	25-S	32-E		100	SOUTH	2310	WEST	LEA
Latitude 32.094481					Longitude 103.664008				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HAFLINGER 22-27 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 721H
		Elevation 3414.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		350	NORTH	1660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		20	SOUTH	1420	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 721H
EL: 3414.3'
LAT: 32.122268
LON: 103.666126
N: 408856.63
E: 747890.91

FIRST TAKE POINT
100' FNL 1420' FWL SEC. 22
LAT: 32.122954
LON: 103.666900
N: 409104.88
E: 747649.67

LAST TAKE POINT
100' FSL 1420' FWL SEC. 27
LAT: 32.094475
LON: 103.666882
N: 398744.69
E: 747719.46

BOTTOM OF HOLE
LAT: 32.094256
LON: 103.666881
N: 398664.69
E: 747720.07

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

DATE OF SURVEY

Signature & Seal of Professional Surveyor



REV: 09/13/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 721H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	25-S	32-E		100	NORTH	1420	WEST	LEA
Latitude 32.122954					Longitude 103.666900				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	25-S	32-E		100	SOUTH	1420	WEST	LEA
Latitude 32.094475					Longitude 103.666882				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HAFLINGER 22-27 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 710H Elevation 3415.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25-S	32-E		200	NORTH	1040	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	32-E		20	SOUTH	825	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 710H
EL: 3415.8'
LAT: 32.122678
LON: 103.668128
N: 409002.12
E: 747270.18

FIRST TAKE POINT
100' FNL 825' FWL SEC. 22
LAT: 32.122953
LON: 103.668822
N: 409100.55
E: 747054.69

LAST TAKE POINT
100' FSL 825' FWL SEC. 27
LAT: 32.094472
LON: 103.668803
N: 398739.67
E: 747124.48

BOTTOM OF HOLE
LAT: 32.094252
LON: 103.668803
N: 398659.67
E: 747125.09

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

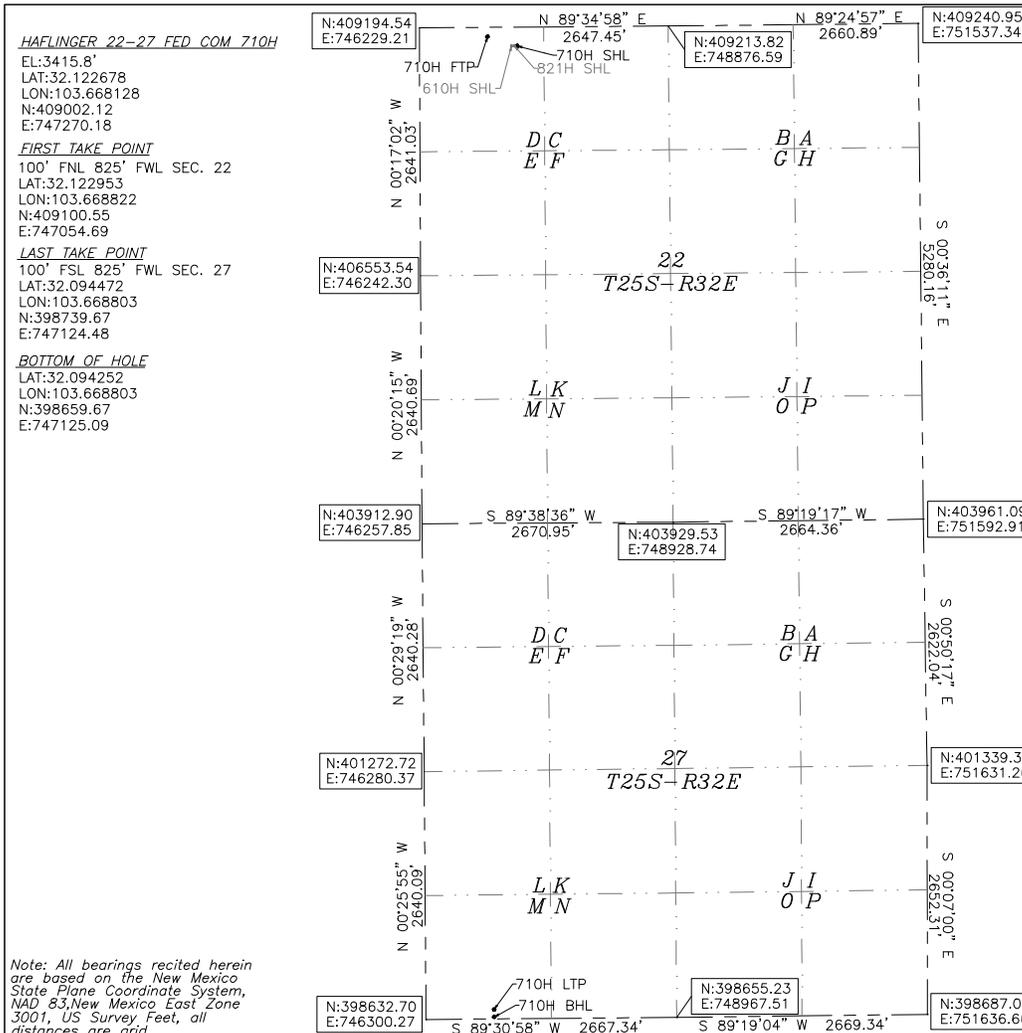
DATE OF SURVEY

Signature & Seal of Professional Surveyor



REV: 09/14/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 710H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	25-S	32-E		100	NORTH	825	WEST	LEA
Latitude 32.122953					Longitude 103.668822				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	25-S	32-E		100	SOUTH	825	WEST	LEA
Latitude 32.094472					Longitude 103.668803				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HAFLINGER 22-27 FED COM	
OGRID No. 6137	Well Number 821H	
	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3415.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25-S	32-E		200	NORTH	1010	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	32-E		20	SOUTH	577	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

HAFLINGER 22-27 FED COM 821H
EL: 3415.4'
LAT: 32.122678
LON: 103.668225
N: 409001.90
E: 747240.18

FIRST TAKE POINT
100' FNL 577' FWL SEC. 22
LAT: 32.122952
LON: 103.669623
N: 409098.74
E: 746806.69

LAST TAKE POINT
100' FSL 577' FWL SEC. 27
LAT: 32.094470
LON: 103.669604
N: 398737.57
E: 746876.49

BOTTOM OF HOLE
LAT: 32.094250
LON: 103.669604
N: 398657.58
E: 746877.09

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022

DATE OF SURVEY

Signature & Seal of Professional Surveyor



REV: 09/13/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 821H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	25-S	32-E		100	NORTH	577	WEST	LEA
Latitude					Longitude				NAD
32.122952					103.669623				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	25-S	32-E		100	SOUTH	577	WEST	LEA
Latitude					Longitude				NAD
32.094470					103.669604				83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	HAFLINGER 22-27 FED COM		831H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3416.0'

Surface Location

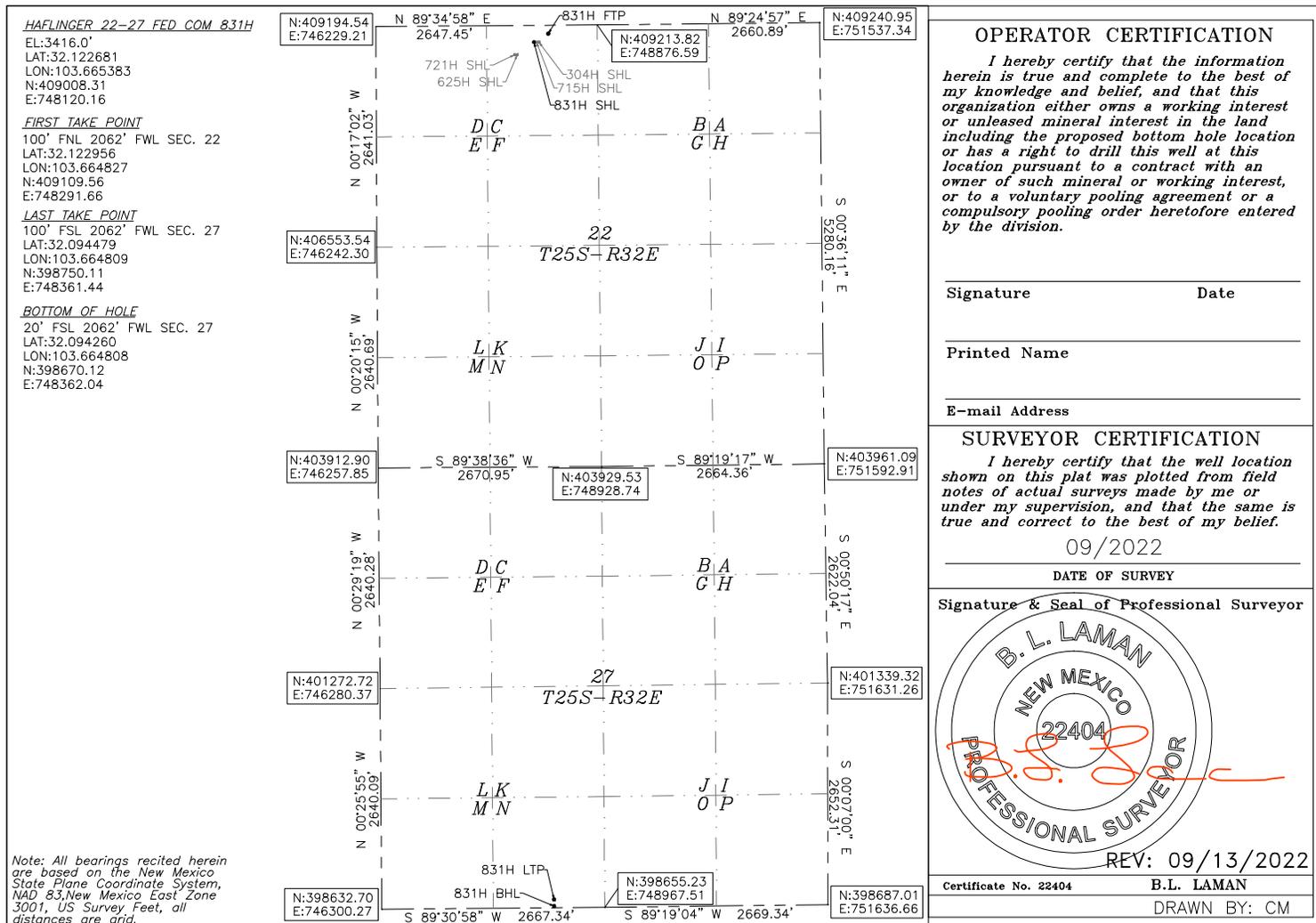
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25-S	32-E		200	NORTH	1890	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	25-S	32-E		20	SOUTH	2062	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 831H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	25-S	32-E		100	NORTH	2062	WEST	LEA
Latitude 32.122956					Longitude 103.664827				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	25-S	32-E		100	SOUTH	2062	WEST	LEA
Latitude 32.094479					Longitude 103.664809				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

OWNERSHIP BREAKDOWN

Haflinger 22-27 Fed Com 610H, 821H, 710H, 721H, 625H, 831H, and 715H
 W/2 of Section 22 & W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico,
 Wolfcamp Formation

Tract 1:
 NMLC 062300
 (200 acres)



Tract 2:
 NMLC 062300
 (120 acres)



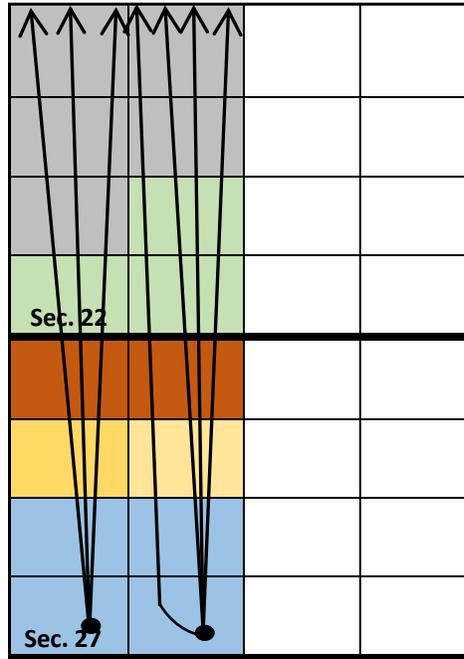
Tract 3:
 NMLC 062300
 (80 acres)



Tract 4:
 NMNM 115421
 (80 acres)



Tract 5:
 NMNM 0359295-A
 (160 acres)



TRACT 1 OWNERSHIP (NW/4 SW/4, NW/4 of Section 22-T25S-R32E, being 200 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	100	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Ste 400 Dallas, TX 75248	50	.250000	Uncommitted
Chevron U.S.A. Inc. 1400 South Smith Street Houston, TX 77002	50	.250000	Uncommitted
Total:	200.0	1.00	



TRACT 2 OWNERSHIP (NE/4SW/4, S/2SW/4 of Section 22-T25S-R32E, being 120 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	60	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Ste 400 Dallas, TX 75248	30	.250000	Uncommitted
Chevron U.S.A. Inc. 1400 South Smith Street Houston, TX 77002	30	.250000	Uncommitted
Total:	120.000	1.00	

TRACT 3 OWNERSHIP (N/2NW/4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.00	1.00000	Committed
Total:	80.000	1.00	

TRACT 4 OWNERSHIP (S/2NW4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80.00	1.00000	Committed
Total:	80.000	1.00	

TRACT 5 OWNERSHIP (SW/4 of Section 27-T25S-R32E, being 160 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160.00	1.00000	Committed
Total:	160.000	1.00	

Overriding Royalty Interest seeking to Compulsory Pool:

ORRI Owners (Tract 1)

Joe S. Hill (assumed successor: H-S Minerals and Realty, Ltd.)
Marilyn M. Hill (assumed successor: Hill Investments, Ltd.)
Jessie Manning (assumed successor: Gary Lee Manning)
Ballard E. Spencer Trust, Inc.
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property
Byron Garrett, Trustee
Douglas Abell Denton, separate property
Richard C. Gibson
Nancy H. Gibson, wife of Richard C. Gibson
COLT Development, L.L.C.
Yale Kalmans, Trustee for Renee Krakower Siegel (assumed successor: COLT Development, L.L.C.)
Elliott M. Browder (assumed successor: COLT Development, L.L.C.)
JADT Minerals, Ltd.
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer
First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust
Janis Lynn Settle, unknown marital status
Providence Minerals, LLC
R. L. Harrison
Katharine H. Harrison

ORRI Owners (Tract 2)

Joe S. Hill (assumed successor: H-S Minerals and Realty, Ltd.)
Marilyn M. Hill (assumed successor: Hill Investments, Ltd.)
Jessie Manning (assumed successor: Gary Lee Manning)
Ballard E. Spencer Trust, Inc.
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property
Byron Garrett, Trustee
Douglas Abell Denton, separate property
Yale Kalmans, Trustee for Renee Krakower Siegel (assumed successor: Bradley Alan Siegel)
Richard C. Gibson
Nancy H. Gibson, wife of Richard C. Gibson
JADT Minerals, Ltd.
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer
First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust
MerPel, LLC
TD Minerals LLC
Janis Lynn Settle, unknown marital status
Pegasus Resources II, LLC
Providence Minerals, LLC
R. L. Harrison
Katharine H. Harrison

ORRI Owners (Tract 3)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership
 SMP Titan Mineral Holdings, LP, a Delaware limited partnership
 MSH Family Real Estate Partnership II, LLC, a Texas limited liability company
 SMP Titan Flex, LP, a Delaware limited partnership
 Ballard E. Spencer Trust, Inc.
 Pegasus Resources NM, LLC
 Galley NM Assets, LLC, a Delaware limited liability company
 Pegasus Resources, LLC
 GGM Exploration , Inc.
 O'Ryan Oil and Gas
 Apollo Permian, LLC, a Texas limited liability company

ORRI Owners (Tract 4)

None

ORRI Owners (Tract 5)

None

Unit Recapitulation-Wolfcamp- 640 AC HSU

Haflinger 22-27 Fed Com 610H, 821H, 710H, 721H, 625H, 831H, and 715H

W/2 of Section 22 & W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico

Owner	Interest
Devon Energy Production Company, L.P.	75.0000%
Providence Minerals, LLC	12.5000%
Chevron U.S.A. Inc	12.5000%
TOTAL	100.0000000%

Uncommitted Working Interest Owners seeking to Compulsory Pool



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 519 9359 Phone
www.devonenergy.com

August 25, 2022

Chevron U.S.A. Inc.
1400 South Smith Street
Houston, Texas 77002

RE: Haflinger 22-27 Fed Com Well Proposals
W/2 of Section 22-T25S-R32E and
W/2 of Section 27-T25S-R32E
Lea County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby rescinds the Haflinger Well proposals dated April 26, 2022, and hereby re-proposes the Haflinger Wells through this proposal letter dated August 23, 2022. Therefore, Devon hereby proposes to drill the following horizontal well with productive laterals in the W/2 of Sections 22 & 27-T25S-R32E, Lea County, New Mexico.

Haflinger 22-27 Fed Com 610H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,040'). The surface location for this well is proposed to be approximately 980' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 330' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 22 and the W/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,794,674.09, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 821H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,817'). The surface location for this well is proposed to be approximately 1010' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 577' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 22 and the W/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$9,824,529.59, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 710H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,171'). The surface location for this well is proposed to be approximately 1040' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 825' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the W/2W/2 of Section 22 and the W/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,797,404.69, as shown on the attached Authority for Expenditure ("AFE").

EXHIBIT
A-3

August 25, 2022

Haflinger 22-27 Fed Com 721H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,328'). The surface location for this well is proposed to be approximately 1660' FWL & 350' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 1420' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the E/2W/2 of Section 22 and the E/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$9,844,957.79, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 625H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,092'). The surface location for this well is proposed to be approximately 1690' FWL & 350' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 1815' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the E/2W/2 of Section 22 and the E/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$9,842,227.19, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 831H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~13,018'). The surface location for this well is proposed to be approximately 1890' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 2062' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the E/2W/2 of Section 22 and the E/2W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$9,847,425.59, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 715H - to be drilled to a depth sufficient to test the Wolfcamp formation (TVD of ~12,235'). The surface location for this well is proposed to be approximately 1920' FWL & 200' FNL, Section 22-T25S-R32E, and a bottom hole location at approximately 2310' FWL & 20' FSL, Section 27-T25S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 22 and the W/2 of Section 27-T25S-R32E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$9,844,957.79, as shown on the attached Authority for Expenditure ("AFE").

These proposed locations and spacing for the above referenced wells are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill, complete, and equip these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

A new AAPL model form operating will need to be negotiated and executed to cover the proposed project area. If you would like to participate in this well, please execute and return this letter to the undersigned. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest. If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-8804 or verl.brown@dvn.com.

August 25, 2022

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

Chevron U.S.A. Inc. hereby elects to:

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 610H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 610H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 821H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 821H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 710H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 710H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 721H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 721H.**

August 25, 2022

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 625H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 625H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 831H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 831H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 715H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 715H.**

Chevron U.S.A. Inc.

By: _____

Name: _____

Date: _____



Authorization for Expenditure

AFE # XX-139842.01

Well Name: HAFLINGER 22-27 FED COM 610H

AFE Date: 8/25/2022

Cost Center Number: 1094553401

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL AND COMPLETE HAFLINGER 22-27 FED COM 610H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	91,800.00	0.00	91,800.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	46,177.38	0.00	91,177.38
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	62,074.29	0.00	62,074.29
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	39,661.01	0.00	90,661.01
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
6310120	STIMULATION SERVICES	0.00	1,432,187.41	0.00	1,432,187.41
6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	166,448.02	0.00	166,448.02
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	10,793.15	0.00	10,793.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139842.01

Well Name: HAFLINGER 22-27 FED COM 610H

AFE Date: 8/25/2022

Cost Center Number: 1094553401

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	43,170.35	0.00	53,436.50
6740340	TAXES OTHER	595.44	30,825.78	0.00	31,421.22
	Total Intangibles	3,209,422.42	4,990,962.23	0.00	8,200,384.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	83,637.19	0.00	83,637.19
6120120	MEASUREMENT EQUIP	0.00	66,060.43	0.00	66,060.43
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	395,038.93	0.00	395,038.93
6300220	STORAGE VESSEL&TANKS	0.00	44,273.57	0.00	44,273.57
6300230	PUMPS - SURFACE	0.00	9,889.28	0.00	9,889.28
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	139,016.83	0.00	139,016.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	192,350.53	0.00	192,350.53
	Total Tangibles	1,536,007.80	1,058,281.64	0.00	2,594,289.44

TOTAL ESTIMATED COST	4,745,430.22	6,049,243.87	0.00	10,794,674.09
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139860.01

Well Name: HAFLINGER 22-27 FED COM 625H

AFE Date: 8/25/2022

Cost Center Number: 1094554201

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 625H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	91,800.00	0.00	91,800.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	12,705.95	0.00	57,705.95
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	1,977.86	0.00	1,977.86
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	21,403.87	0.00	72,403.87
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
6310120	STIMULATION SERVICES	0.00	1,432,187.41	0.00	1,432,187.41
6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	36,514.29	0.00	36,514.29
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	10,793.15	0.00	10,793.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139860.01

Well Name: HAFLINGER 22-27 FED COM 625H

AFE Date: 8/25/2022

Cost Center Number: 1094554201

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	22,814.25	0.00	33,080.40
6740340	TAXES OTHER	595.44	30,825.78	0.00	31,421.22
	Total Intangibles	3,209,422.42	4,728,847.40	0.00	7,938,269.82

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	1,521.43	0.00	1,521.43
6120120	MEASUREMENT EQUIP	0.00	26,777.14	0.00	26,777.14
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	38,644.29	0.00	38,644.29
6300230	PUMPS - SURFACE	0.00	2,282.14	0.00	2,282.14
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	139,016.83	0.00	139,016.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	31,692.86	0.00	31,692.86
	Total Tangibles	1,536,007.80	367,949.57	0.00	1,903,957.37

TOTAL ESTIMATED COST	4,745,430.22	5,096,796.97	0.00	9,842,227.19
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139849.01

Well Name: HAFLINGER 22-27 FED COM 715H

AFE Date: 8/25/2022

Cost Center Number: 1094554101

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 715H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	91,800.00	0.00	91,800.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	12,705.95	0.00	57,705.95
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	1,977.86	0.00	1,977.86
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	21,403.87	0.00	72,403.87
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
6310120	STIMULATION SERVICES	0.00	1,432,187.41	0.00	1,432,187.41
6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	36,514.29	0.00	36,514.29
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	10,916.15	0.00	10,916.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139849.01

Well Name: HAFLINGER 22-27 FED COM 715H

AFE Date: 8/25/2022

Cost Center Number: 1094554101

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	22,814.25	0.00	33,080.40
6740340	TAXES OTHER	595.44	30,973.38	0.00	31,568.82
	Total Intangibles	3,209,422.42	4,729,118.00	0.00	7,938,540.42

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	1,521.43	0.00	1,521.43
6120120	MEASUREMENT EQUIP	0.00	26,777.14	0.00	26,777.14
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	38,644.29	0.00	38,644.29
6300230	PUMPS - SURFACE	0.00	2,282.14	0.00	2,282.14
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	141,476.83	0.00	141,476.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	31,692.86	0.00	31,692.86
	Total Tangibles	1,536,007.80	370,409.57	0.00	1,906,417.37

TOTAL ESTIMATED COST	4,745,430.22	5,099,527.57	0.00	9,844,957.79
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139847.01

Well Name: HAFLINGER 22-27 FED COM 721H

AFE Date: 8/25/2022

Cost Center Number: 1094553901

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 721H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	91,800.00	0.00	91,800.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	12,705.95	0.00	57,705.95
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	1,977.86	0.00	1,977.86
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	21,403.87	0.00	72,403.87
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
6310120	STIMULATION SERVICES	0.00	1,432,187.41	0.00	1,432,187.41
6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	36,514.29	0.00	36,514.29
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	10,916.15	0.00	10,916.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139847.01

Well Name: HAFLINGER 22-27 FED COM 721H

AFE Date: 8/25/2022

Cost Center Number: 1094553901

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	22,814.25	0.00	33,080.40
6740340	TAXES OTHER	595.44	30,973.38	0.00	31,568.82
	Total Intangibles	3,209,422.42	4,729,118.00	0.00	7,938,540.42

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	1,521.43	0.00	1,521.43
6120120	MEASUREMENT EQUIP	0.00	26,777.14	0.00	26,777.14
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	38,644.29	0.00	38,644.29
6300230	PUMPS - SURFACE	0.00	2,282.14	0.00	2,282.14
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	141,476.83	0.00	141,476.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	31,692.86	0.00	31,692.86
	Total Tangibles	1,536,007.80	370,409.57	0.00	1,906,417.37

TOTAL ESTIMATED COST	4,745,430.22	5,099,527.57	0.00	9,844,957.79
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139843.01

Well Name: HAFLINGER 22-27 FED COM 821H

AFE Date: 8/25/2022

Cost Center Number: 1094553501

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 821H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	64,800.00	0.00	64,800.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	12,705.95	0.00	57,705.95
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	1,977.86	0.00	1,977.86
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	21,403.87	0.00	72,403.87
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
6310120	STIMULATION SERVICES	0.00	1,432,187.41	0.00	1,432,187.41
6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	36,514.29	0.00	36,514.29
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,285.15	0.00	11,285.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139843.01

Well Name: HAFLINGER 22-27 FED COM 821H

AFE Date: 8/25/2022

Cost Center Number: 1094553501

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	22,814.25	0.00	33,080.40
6740340	TAXES OTHER	595.44	29,796.18	0.00	30,391.62
	Total Intangibles	3,209,422.42	4,701,309.80	0.00	7,910,732.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	1,521.43	0.00	1,521.43
6120120	MEASUREMENT EQUIP	0.00	26,777.14	0.00	26,777.14
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	38,644.29	0.00	38,644.29
6300230	PUMPS - SURFACE	0.00	2,282.14	0.00	2,282.14
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	148,856.83	0.00	148,856.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	31,692.86	0.00	31,692.86
	Total Tangibles	1,536,007.80	377,789.57	0.00	1,913,797.37

TOTAL ESTIMATED COST	4,745,430.22	5,079,099.37	0.00	9,824,529.59
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

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Authorization for Expenditure

AFE # XX-139848.01

Well Name: HAFLINGER 22-27 FED COM 831H

AFE Date: 8/25/2022

Cost Center Number: 1094554001

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Explanation and Justification:

DRILL & COMPLETE HAFLINGER 22-27 FED COM 831H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	161,681.52	0.00	161,681.52
6060100	DYED LIQUID FUELS	205,323.08	558,870.90	0.00	764,193.98
6060130	GASEOUS FUELS	0.00	95,500.14	0.00	95,500.14
6080100	DISPOSAL - SOLIDS	107,922.43	2,117.66	0.00	110,040.09
6080110	DISP-SALTWATER & OTH	0.00	10,329.47	0.00	10,329.47
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	23,700.00	25,016.16	0.00	48,716.16
6090120	RECYC TREAT&PROC-H2O	0.00	256,339.70	0.00	256,339.70
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	12,705.95	0.00	57,705.95
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	1,977.86	0.00	1,977.86
6130170	COMM SVCS - WAN	4,346.01	0.00	0.00	4,346.01
6130360	RTOC - ENGINEERING	0.00	21,533.02	0.00	21,533.02
6130370	RTOC - GEOSTEERING	17,786.50	0.00	0.00	17,786.50
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	298,465.49	0.00	298,465.49
6160100	MATERIALS & SUPPLIES	684.41	0.00	0.00	684.41
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,210.00	0.00	104,210.00
6190100	TRCKG&HL-SOLID&FLUID	102,661.54	0.00	0.00	102,661.54
6190110	TRUCKING&HAUL OF EQP	51,000.00	21,403.87	0.00	72,403.87
6200130	CONSLT & PROJECT SVC	173,957.13	93,716.61	0.00	267,673.74
6230120	SAFETY SERVICES	44,486.67	0.00	0.00	44,486.67
6300270	SOLIDS CONTROL SRVCS	81,456.24	0.00	0.00	81,456.24
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6310190	PROPPANT PURCHASE	0.00	949,042.76	0.00	949,042.76
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	225,000.00	0.00	0.00	225,000.00
6310280	DAYWORK COSTS	834,125.00	0.00	0.00	834,125.00
6310300	DIRECTIONAL SERVICES	427,985.63	0.00	0.00	427,985.63
6310310	DRILL BITS	116,500.00	0.00	0.00	116,500.00
6310330	DRILL&COMP FLUID&SVC	342,989.31	10,808.88	0.00	353,798.19
6310380	OPEN HOLE EVALUATION	23,629.41	0.00	0.00	23,629.41
6310480	TSTNG-WELL, PL & OTH	0.00	139,432.09	0.00	139,432.09
6310600	MISC PUMPING SERVICE	0.00	33,857.92	0.00	33,857.92
6320100	EQPMNT SVC-SRF RNTL	182,463.47	160,475.98	0.00	342,939.45
6320110	EQUIP SVC - DOWNHOLE	5,544.00	29,867.82	0.00	35,411.82
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	102,558.72	0.00	102,558.72
6350100	CONSTRUCTION SVC	0.00	36,514.29	0.00	36,514.29
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,285.15	0.00	11,285.15

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Authorization for Expenditure

AFE # XX-139848.01

Well Name: HAFLINGER 22-27 FED COM 831H

AFE Date: 8/25/2022

Cost Center Number: 1094554001

State: NM

Legal Description: SEC 22 & 27-25S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,266.15	22,814.25	0.00	33,080.40
6740340	TAXES OTHER	595.44	31,092.18	0.00	31,687.62
	Total Intangibles	3,209,422.42	4,724,205.80	0.00	7,933,628.22

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	1,521.43	0.00	1,521.43
6120120	MEASUREMENT EQUIP	0.00	26,777.14	0.00	26,777.14
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,970.32	0.00	0.00	3,970.32
6300150	SEPARATOR EQUIPMENT	0.00	38,644.29	0.00	38,644.29
6300230	PUMPS - SURFACE	0.00	2,282.14	0.00	2,282.14
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	148,856.83	0.00	148,856.83
6310460	WELLHEAD EQUIPMENT	42,578.00	86,764.88	0.00	129,342.88
6310530	SURFACE CASING	68,427.00	0.00	0.00	68,427.00
6310540	INTERMEDIATE CASING	597,454.08	0.00	0.00	597,454.08
6310550	PRODUCTION CASING	755,942.40	0.00	0.00	755,942.40
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	31,692.86	0.00	31,692.86
	Total Tangibles	1,536,007.80	377,789.57	0.00	1,913,797.37

TOTAL ESTIMATED COST	4,745,430.22	5,101,995.37	0.00	9,847,425.59
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contacts between Devon Energy Production Company, L.P., and the Uncommitted Interest Owners:

1. Joint Operating from Devon Energy Production Company to the Working Interest Owner dated and mailed April 26, 2022.
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
2. Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed April 26, 2022
3. Initial phone call(s) between Devon Energy Production Company and the Interest Owners (WI), from April 26, 2022
4. Follow up email(s) sent from Devon Energy Production Company to the Interest Owners (ORRI, WI), on April 26, 2022:
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
5. Email correspondence from Devon Energy Production Company to Providence Minerals, LLC on May 13, 2022, regarding election in initial well proposals.
6. Email correspondence from Devon Energy Production Company to Chevron U.S.A. Inc. on May 14, 2022, regarding election in initial well proposals, timing, and Joint Operating Agreement.
7. Follow up email(s) sent from Devon Energy Production Company to the Interest Owners (ORRI, WI), from May 14, 2022, to October 5, 2022, regarding the Joint Operating Agreement, well information, and election.
 - Chevron U.S.A. Inc.
 - Providence Minerals, LLC
8. Revised Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed on August 25, 2022.
9. Well Proposal Letter from Devon Energy Production Company to all the Interest Owners (WI) dated and mailed on September 1, 2022.

EXHIBIT
A-4

TAB 3

Case No. 23120

Exhibit B: Affidavit of Kate Hughston-Kennedy, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Structural Cross-Section

located within the proximity of the Cotton Draw Fault System. However these wells will be drilled outside of regions of significant structural risk to reservoir quality or drill and complete operations. I expect minimal to no vertical displacement associated with the fault within the Wolfcamp XY and A section. There is increased operational risk with depth in the Wolfcamp B section but only the last ¼ mile of these laterals are within close proximity to the fault. Devon has experience drilling and producing wells close to this fault system in multiple sections across the Cotton Draw Unit, including the Marwari section which is located a ½ mile west of the Haflinger section.

5. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp C. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and relatively consistent thickness of each target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by light, brown shading.

6. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

7. I conclude from the attached exhibits that:
- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. Operational risk associated with the Cotton Draw fault system has been communicated and documented across our teams and mitigation plans are in place.

c. Each quarter-quarter section in the unit will contribute more or less equally to production.

8. The preferred well orientation in this area is North to South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

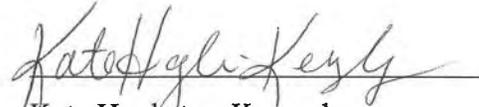
9. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

10. The granting of this Application is in the best interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

11. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


Kate Hughston-Kennedy

Subscribed to and sworn before me this 27 day of October 2022.




Notary Public

NMOCD – Cotton Draw – Haflinger Hearing

Sections 22 & 27 25S-32E

Geological Exhibits, Case #23120

Delaware Basin – Lea County, NM

Kate Hughston-Kennedy –10-25-2022



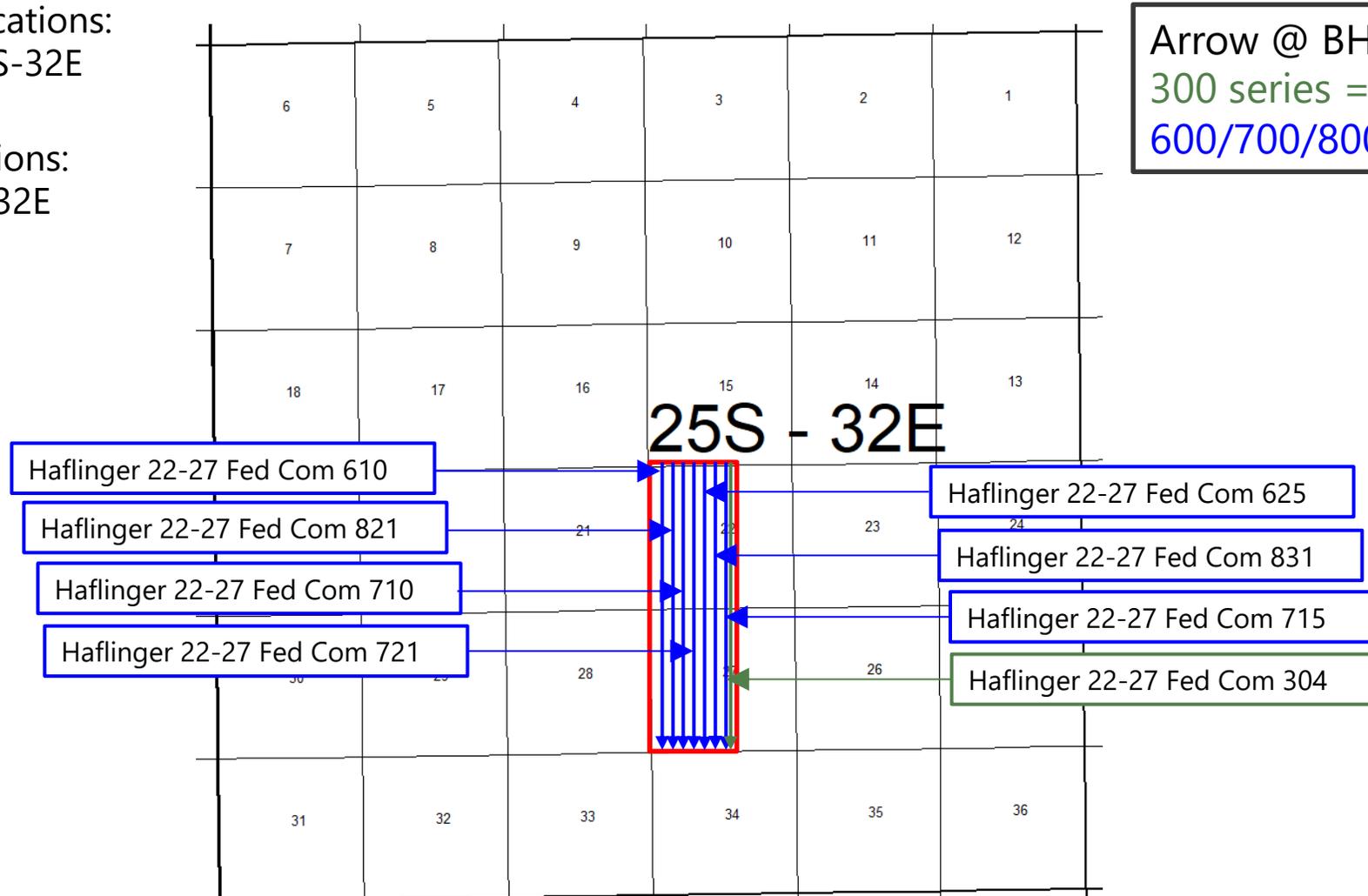
NYSE: DVN
[devonenergy.com](https://www.devonenergy.com)



Bone Spring & Wolfcamp Execution Plan

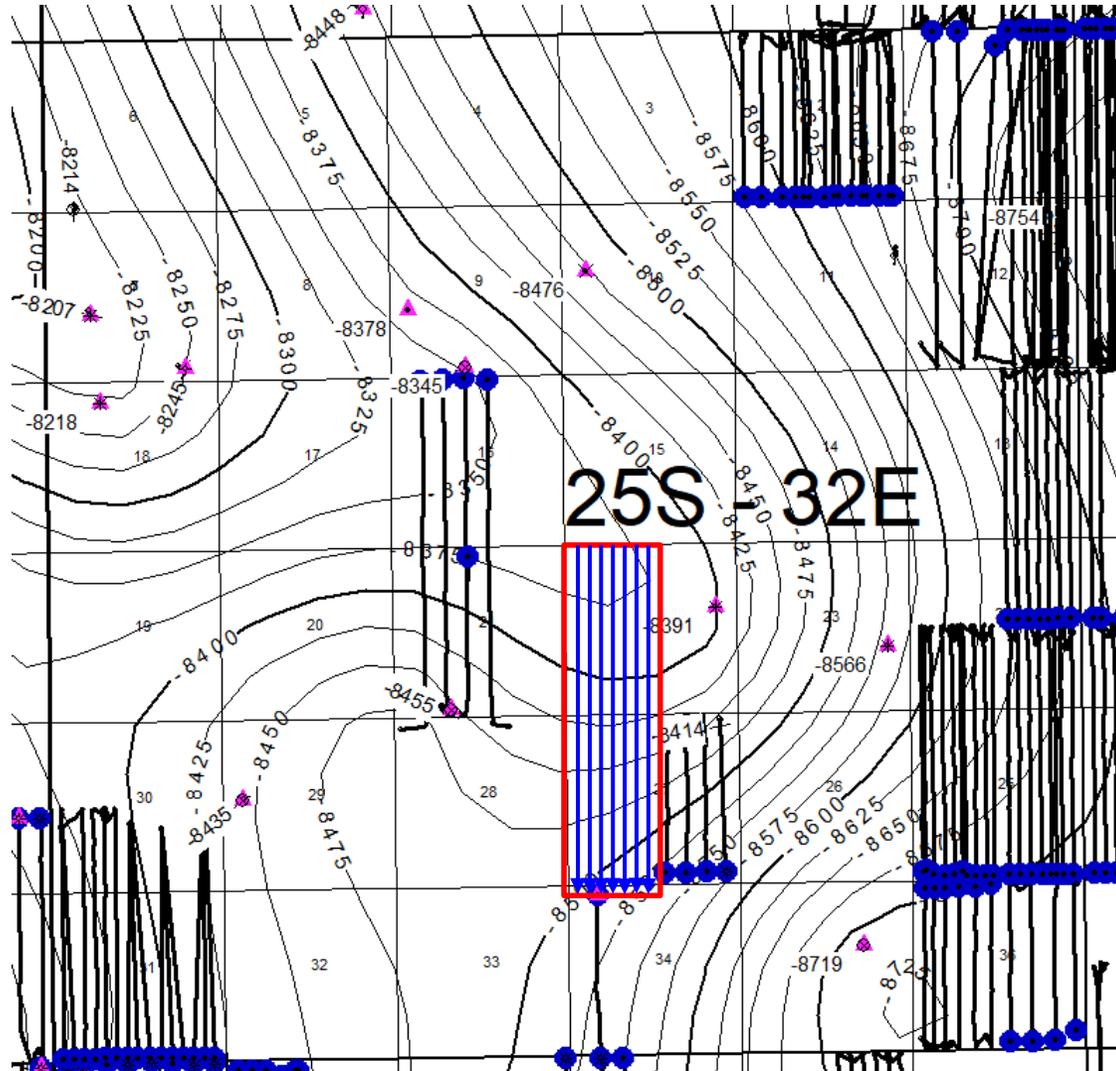
3rd Bone Spring Proposed Locations:
E/2 W/2 Sections 22/27-25S-32E

Wolfcamp Proposed Locations:
W/2 Sections 22/27-25S-32E



Arrow @ BHL
 300 series = 3BSLM
 600/700/800 series = WFMP

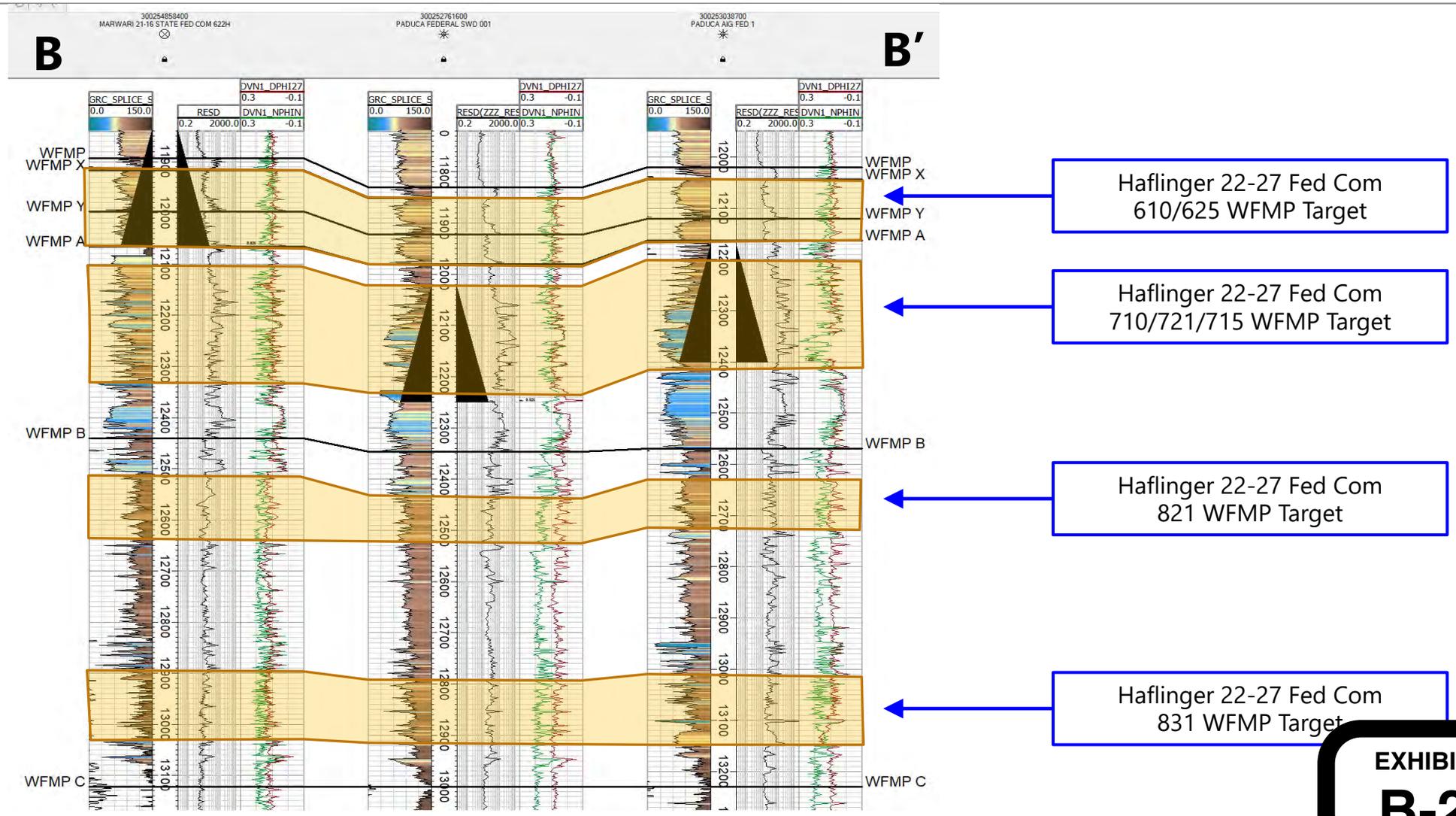
Top Wolfcamp Structure CI = 25'



- WFMP Horizontals
- ▲ Posted well data
- Arrow @ BHL
- 600/700/800 series = WFM

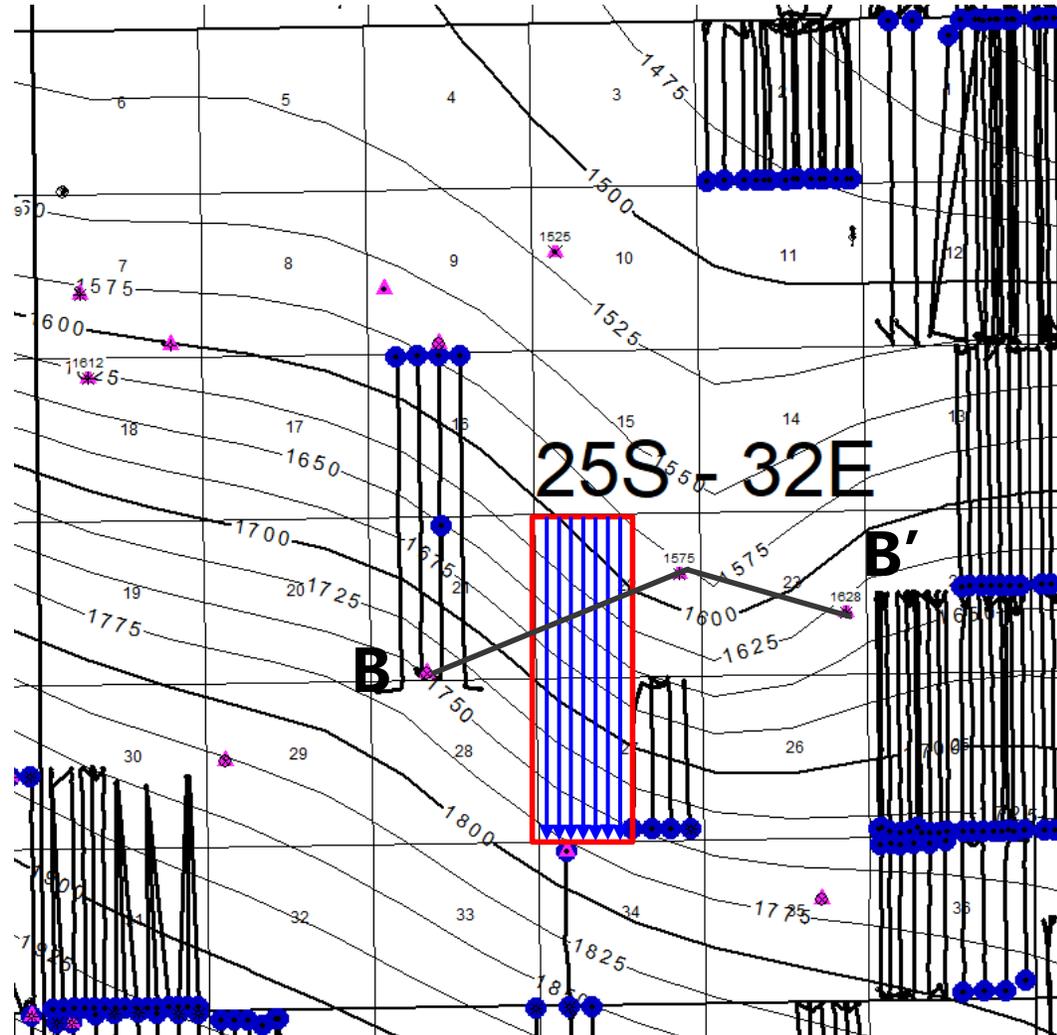
EXHIBIT
B-1

WFMP Stratigraphic Cross Section – Datum: WFMP C



**EXHIBIT
B-2**

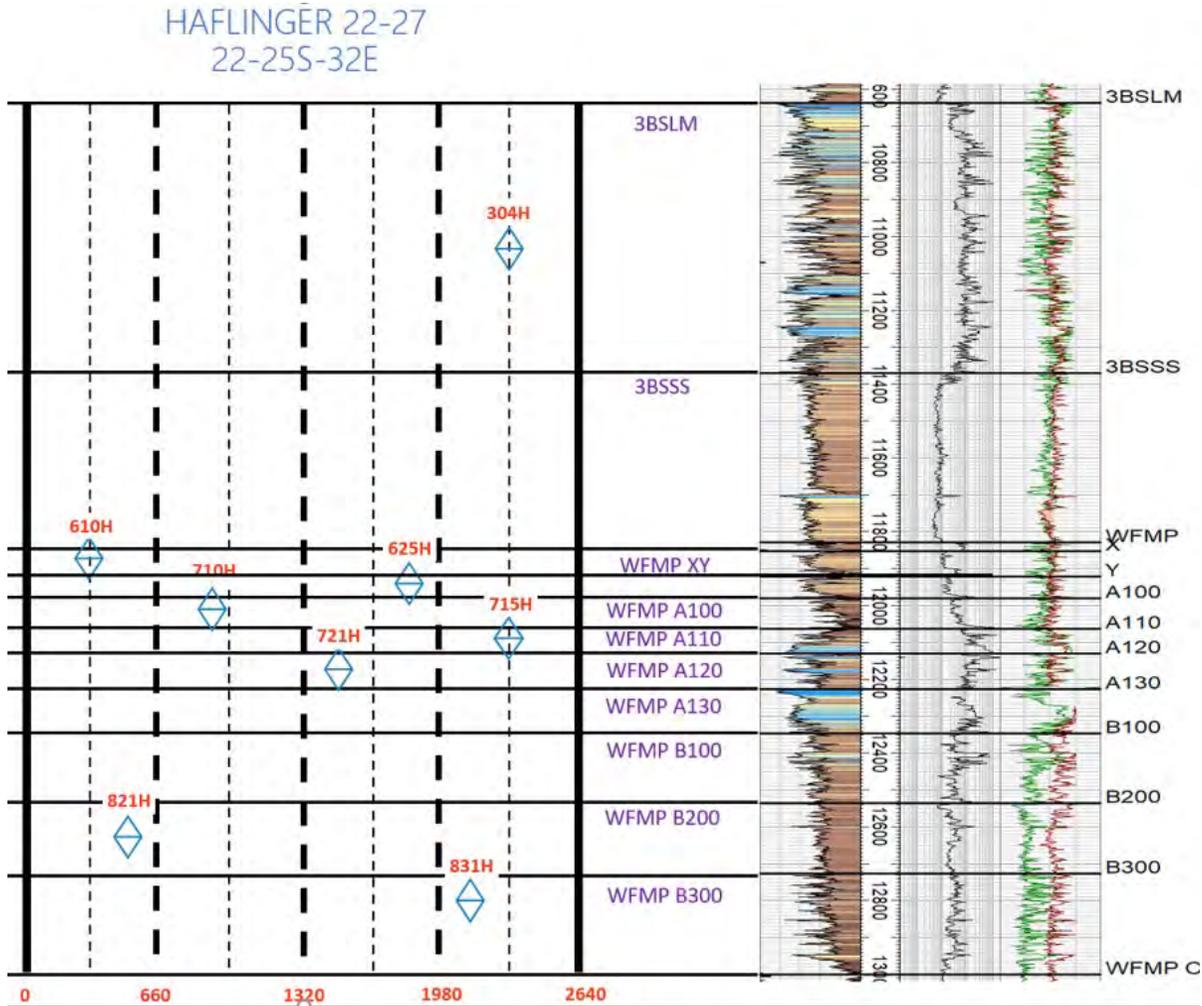
Top WFMP Isopach Map CI = 25'



- WFMP Horizontals
- ▲ Posted well data
- Arrow @ BHL
- 600/700/800 series = WFMP

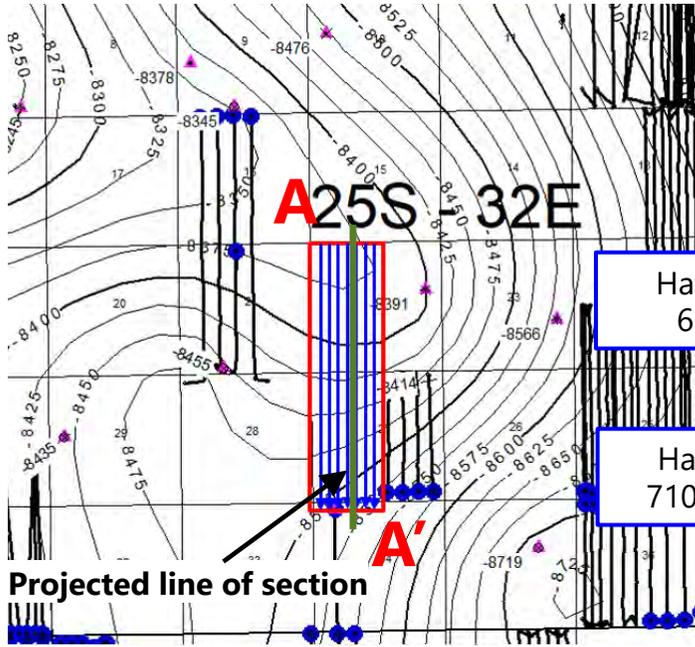
EXHIBIT
B-3

Haflinger Bone Spring & Wolfcamp Gunbarrel Diagram



**EXHIBIT
B-4**

WFMP Projected Structural Cross Section

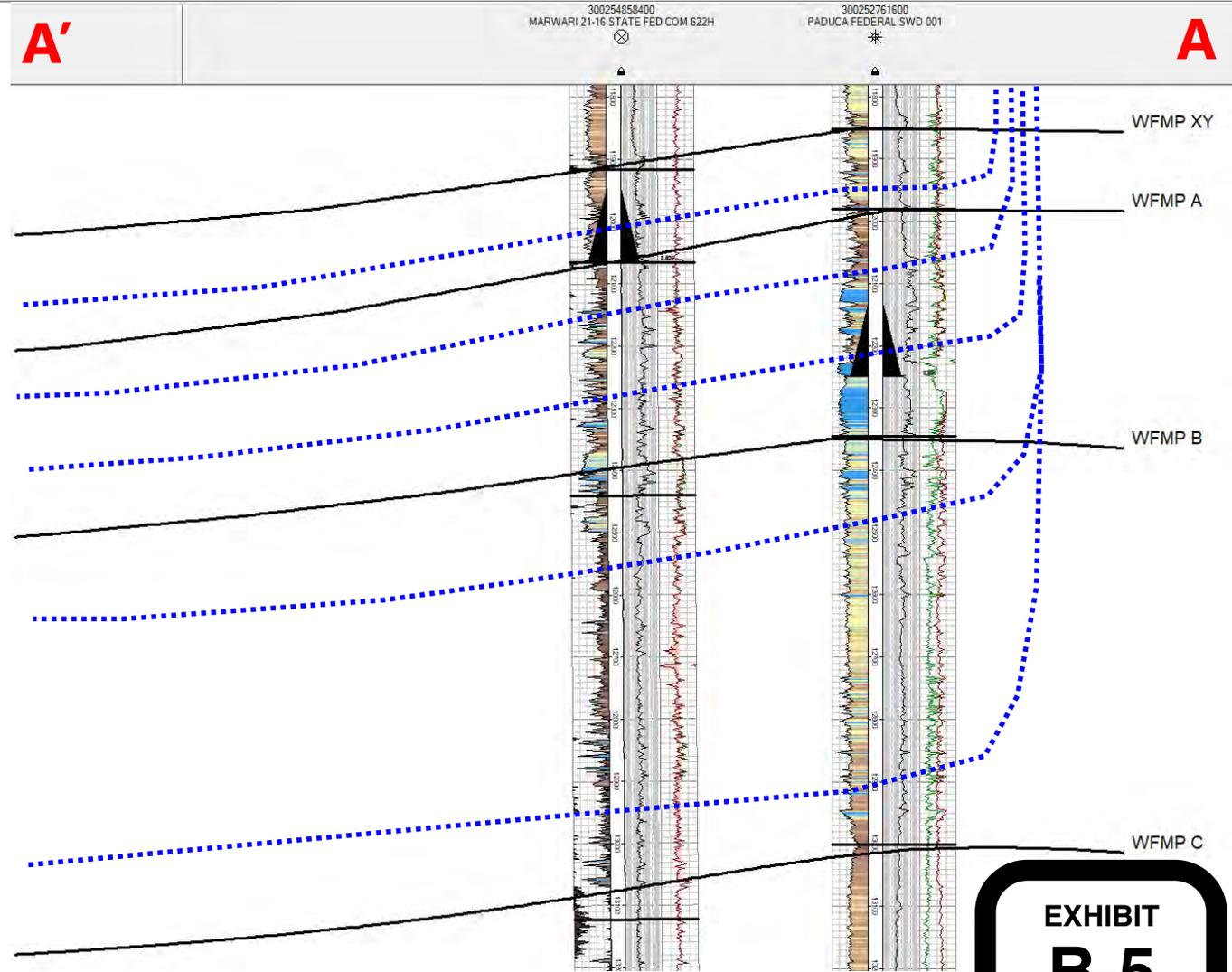


Haflinger 22-27 Fed Com
610/625 WFMP Target

Haflinger 22-27 Fed Com
710/721/715 WFMP Target

Haflinger 22-27 Fed Com
821 WFMP Target

Haflinger 22-27 Fed Com
831 WFMP Target



**EXHIBIT
B-5**

Thank you.



TAB 4

Case No. 23120

Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI & RTO)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

3. It is my understanding that Devon has made a reasonably diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.



Darin C. Savage

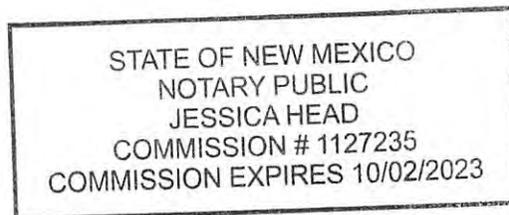
SUBSCRIBED AND SWORN to before me this 31st day of October, 2022, by Darin C. Savage.



Notary Public

My Commission Expires:

10/02/2023





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a non-standard horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Haflinger 22-27 Fed Com No. 304H Well (Case No. 23119)

Haflinger 22-27 Fed Com No. 610H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 625H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 710H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 715H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 721H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

Dear WI Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 23119 & 23120, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of standard horizontal spacing units in the Bone Spring and Wolfcamp formations.

In Case No. 23119, Devon seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced No. 304H Well.

In Case No. 23120, Devon seeks to pool the Wolfcamp formation underlying the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, N

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



Mexico, a standard unit encompassing 640 acres, more or less, dedicated to Well Nos. 610H, 625H, 710H, 715H, 721H, 821H, and 831H, above-referenced.

A hearing has been requested before a Division Examiner on November 3, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner, subject to title examination, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804 or at Verl.Brown@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

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Haflinger 22-27 Fed Com No. 721H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

Dear ORR Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 23119 & 23120, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of standard horizontal spacing units in the Bone Spring and Wolfcamp formations.

In Case No. 23119, Devon seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced No. 304H Well.

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an overriding royalty interest owner, subject to title examination, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804 or at Verl.Brown@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 12, 2022

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Haflinger 22-27 Fed Com No. 821H Well (Case No. 23120)

Haflinger 22-27 Fed Com No. 831H Well (Case No. 23120)

Case Nos. 23119 & 23120:

Dear Record Title Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 23119 & 23120, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of standard horizontal spacing units in the Bone Spring and Wolfcamp formations.

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an owner of Record Title (subject to title examination), and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Verl Brown at (405) 228-8804 or at Verl.Brown@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	Name	Street	City	State	Zip	Certified Mail Number	Service	Date Mailed	Status	Delivery Date	Green Card Returned?
WI	Chevron U.S.A. Inc.	1400 South Smith Street	Houston	TX	77002	70220410000268280774	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
WI	Providence Minerals, LLC	16400 Dallas Parkway, Ste 400	Dallas	TX	75248	70220410000268280781	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Ballard E Spencer Trust Inc	P.O. Box 6	Artesia	NM	88211-0006	70220410000268282440	Certified Mail/Return Receipt	10/12/22	In Transit		
ORRI	Pegasus Resources NM, LLC	2821 W 7th Street, Suite 515	Fort Worth	TX	76107	70220410000268282426	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	GGM Exploration, Inc.	P.O. Box 123610	Fort Worth	TX	76121	70220410000268282419	Certified Mail/Return Receipt	10/12/22	Delivered	10/27/22	In Transit
ORRI	Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	Unknown									
ORRI	Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	Unknown									
ORRI	Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	Unknown									
ORRI	Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	Unknown									
ORRI	R.L. Harrison	Unknown									
ORRI	Katharine H. Harrison	Unknown									
ORRI	Byron Garrett, Trustee	2900 WESLAYAN, STE 320	HOUSTON	TEXAS	77027	70220410000268282402	Certified Mail/Return Receipt	10/12/22	In Transit		
ORRI	Douglas Abell Denton, separate property	3323 N MIDLAND DR., STE 113	MIDLAND	TEXAS	79707	70220410000268282396	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Richard C. Gibson	Unknown									
ORRI	Nancy H. Gibson, wife of Richard C. Gibson	Unknown									
ORRI	Joe S. Hill	PO BOX 1568	CEDAR PARK	TEXAS	78630	70220410000268282389	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Marilyn M. Hill	PO BOX 1568	CEDAR PARK	TEXAS	78630	70220410000268282372	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Yale Kalmans, Trustee for Renee Krakower Siegel	190 KAHIKI DR	TAVERNIER	FLORIDA	33070	9314869904300100473470	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Jessie Manning	21989 BRIERWOOD DRIVE	FRANKSTON	TEXAS	75763	70220410000268282365	Certified Mail/Return Receipt	10/12/22			
ORRI	JADT Minerals, Ltd.	PO BOX 190229	DALLAS	TEXAS	75219	9314869904300100473319	Certified Mail/Return Receipt	10/12/22	Delivered	10/20/22	Yes
ORRI	The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	4416 SAN CARLOS ST	DALLAS	TEXAS	75205	9314869904300100473326	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	214 W Texas Ave., Ste 509	MIDLAND	TEXAS	79701	9314869904300100473333	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	First City, Texas-Midland, N.A., Trustee for the Patricia Boyle Young Management Trust	PO BOX 1037	OKMULGEE	OKLAHOMA	74447	9314869904300100473340	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Janis Lynn Settle, unknown marital status	Unknown									
ORRI	Providence Minerals, LLC	16400 N DALLAS PKWY, STE 400	DALLAS	TEXAS	75248	9314869904300100473357	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473364	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	SMP Titan Mineral Holdings, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473371	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	MSH Family Real Estate Partnership II, LLC, a	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473388	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	SMP Titan Flex, LP, a Delaware limited partnership	4143 MAPLE AVE, STE 500	DALLAS	TEXAS	75219	9314869904300100473395	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Elliott M. Browder	6400 S FIDDLERS GREEN CIR, STE 2100	GREENWOOD VILLAGE	COLORADO	80111	9314869904300100473401	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	COLT Development, L.L.C.	6400 S FIDDLERS GREEN CIR, STE 2100	GREENWOOD VILLAGE	COLORADO	80111	9314869904300100473418	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	MerPel, LLC	3100 MONTICELLO AVE, STE 500	DALLAS	TEXAS	75205	9314869904300100473425	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	TD Minerals LLC	8111 WESTCHESTER DR, STE 900	DALLAS	TEXAS	75225	9314869904300100473432	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
ORRI	Galley NM Assets, LLC, a Delaware limited liability company	5909 WEST LOOP SOUTH, STE 520	BELLAIRE	TEXAS	77401	9314869904300100473449	Certified Mail/Return Receipt	10/12/22	Undelivered		
ORRI	O'Ryan Oil and Gas	PO BOX 14821	ODESSA	TEXAS	79768	9314869904300100473456	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
ORRI	Apollo Permian, LLC, a Texas limited liability company	1001 NW 63RD ST., STE 100	OKLAHOMA CITY	OKLAHOMA	73116	9314869904300100473463	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
RTO	Devon Energy Production Company L.P.	333 West Sheridan Ave	Oklahoma City	OK	73012	CLIENT					
RTO	Chevron U.S.A. Inc.	1400 South Smith Street	Houston	TX	77002	70220410000268282327	Certified Mail/Return Receipt	10/12/22	Delivered	10/18/22	Yes
RTO	Providence Minerals, LLC	16400 Dallas Parkway, Ste 400	Dallas	TX	75248	70220410000268282310	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes
BLM	BLM	620 E Greene St	Carlsbad	NM	88220	70220410000268282297	Certified Mail/Return Receipt	10/12/22	Delivered	10/17/22	Yes



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Douglas Abell Denton
 3323 N MIDLAND DR., STE 113
 Midland TX 79707



9590 9402 7352 2028 3823 94

2. Article Number (Transfer from service label)

7022 0410 0002 LA2A 2396

Released to Imaging: 11/2/2022 8:09:39 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

MEAGAN MURRAY

C. Date of Delivery

10/17/22

- D. Is delivery address different from item 1? Yes
- If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
 red Mail Restricted Delivery
 r \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pegasus Resources NM, LLC
 2821 W 7th Street, Suite 515
 Fort Worth TX 76107



9590 9402 7352 2028 3823 25

2. Article Number (Transfer from service label)

7022 0410 0002 6A2A 2426

Released to Imaging: 11/2/2022 8:09:39 AM

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

ed Mail

ed Mail Restricted Delivery

\$500)

4188.32

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joe S. Hill
 PO BOX 1568
 Cedar Park, TX 78630



9590 9402 7352 2028 3823 87

2. Article Number (Transfer from service label)

7022 0410 0002 4828 2349

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

1568

3. Service Type

Adult Signature

Priority Mail Express®

Adult Signature Restricted Delivery

Registered Mail™

Certified Mail®

Registered Mail Restricted Delivery

Certified Mail Restricted Delivery

Signature Confirmation™

Collect on Delivery

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

and Mail Restricted Delivery

(\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marilyn M. Hill
 PO BOX 1568
 Cedar Park, TX 78630



9590 9402 7352 2028 3823 70

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2372

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Alan Hill

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

1568

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
red Mail Restricted Delivery
r \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Providence Minerals, LLC
 16400 Dallas Parkway, Ste 400
 Dallas, TX 75284



9590 9402 7329 2028 4943 41

2. Article Number (Transfer from service label)

7022 0410 0002 6828 0781

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

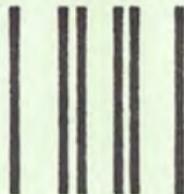
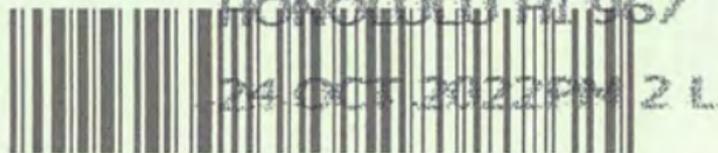
ured Mail

ured Mail Restricted Delivery

ar \$500)

Received by **OC**D: F1/1/2022 11:18:08 PM

Page 161 of 183



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

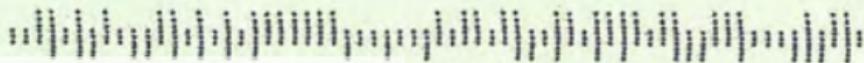
9590 9402 7352 2028 3806 11

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

Abadie 3 Schill
555 Rivergate Ln. St B4-180
Durango, CO 81301

4188.32



Released to Imaging: 11/2/2022 8:09:39 AM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc
 5 Greenway Plaza
 Houston TX 77046



9590 9402 7352 2028 3824 31

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2303

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

10/17/02

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
red Mail Restricted Delivery
\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
 620 E. Greene Street
 Carlsbad NM 88220



9590 9402 7352 2028 3824 55

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2297

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Loiraine Ortiz

Agent

Addressee

B. Received by (Printed Name)

Loiraine Ortiz

C. Date of Delivery

10/17/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ballard E Spencer Trust Inc
 P.O. Box 6
 Artesia NM 88211-0006



9590 9402 7352 2028 3823 01

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2440

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Van A. Webster

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Red Mail

1 Mail Restricted Delivery

500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 South Smith Street
 Houston TX 77002



9590 9402 7352 2028 3824 24

2. Article Number (Transfer from service label)

7022 0410 0002 6828 2327

A. Signature

X

Anthony Allegor

Agent

Addressee

B. Received by (Printed Name)

Anthony Allegor

C. Date of Delivery

11-18-22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Registered Mail

Registered Mail Restricted Delivery

(\$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 South Smith Street
 Houston, TX 77002



9590 9402 7329 2028 4943 58

2. Article Number (Transfer from service label)

7022 0410 0002 6828 0774

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Anthony Allegas

C. Date of Delivery

10-18-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 70.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: October 18, 2022, 11:32 a.m.
Location: TAVERNIER, FL 33070
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: YALE KALMANS TRUSTEE FOR RENEE KRAKOWER SIEGEL

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 190 KAHIKI DR
City, State ZIP Code: TAVERNIER, FL 33070-2461

Recipient Signature

Signature of Recipient:	 BRAD SIEGEL 190 KAHIKI DR TAVERNIER, FL 33070-2461
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0100 4734 63.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 17, 2022, 03:47 p.m.
Location: OKLAHOMA CITY, OK 73116
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: APOLLO PERMIAN LLC

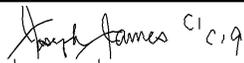
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1001 NW 63RD ST STE 100
City, State ZIP Code: OKLAHOMA CITY, OK 73116-7335

Recipient Signature

Signature of Recipient:	 JOSEPH JAMES C1 C19
Address of Recipient:	1001 NW 63 #100 OKC, OK 73116

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 56.**

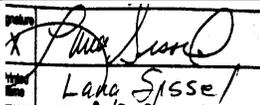
Item Details

Status:	Delivered
Status Date / Time:	October 18, 2022, 09:47 a.m.
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	O RYAN OIL AND GAS

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 32.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 12:02 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TD MINERALS LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	8111 WESTCHESTER DR STE 900
City, State ZIP Code:	DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 25.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:36 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MERPEL LLC

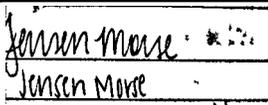
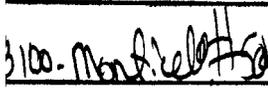
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	3100 MONTICELLO AVE STE 500
City, State ZIP Code:	DALLAS, TX 75205-3432

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 18**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:32 p.m.
Location:	ENGLEWOOD, CO 80111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COLT DEVELOPMENT L L C

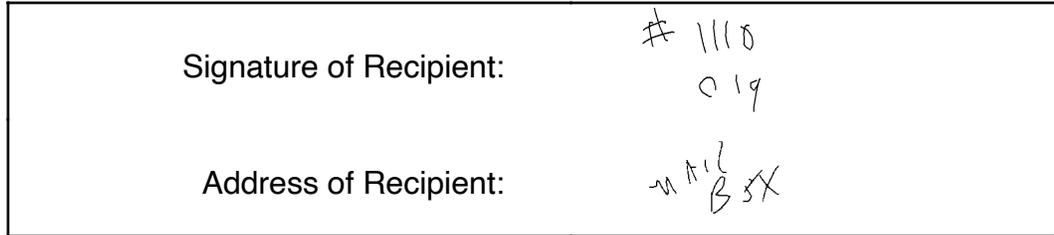
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code:	ENGLEWOOD, CO 80111-4938

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4734 01**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 01:32 p.m.
Location:	ENGLEWOOD, CO 80111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ELLIOTT M BROWDER

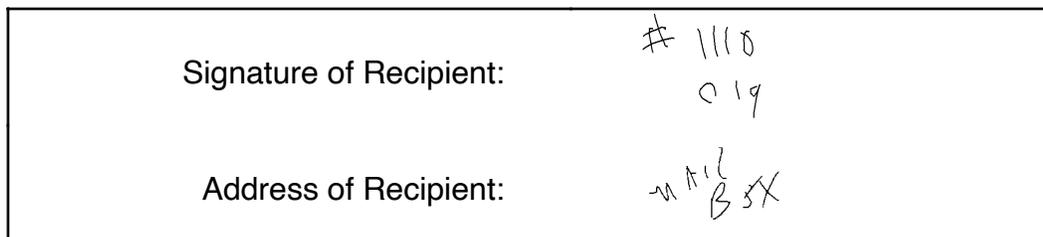
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code:	ENGLEWOOD, CO 80111-4938

Recipient Signature



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 95**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP TITAN FLEX LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p> 

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Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 88.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 71**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP TITAN MINERAL HOLDINGS LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 64**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 12:22 p.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP SIDECAR TITAN MINERAL HOLDINGS LP

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 57**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 18, 2022, 12:52 p.m.
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PROVIDENCE MINERALS LLC

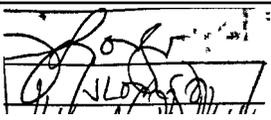
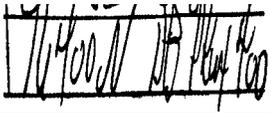
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	16400 DALLAS PKWY STE 400
City, State ZIP Code:	DALLAS, TX 75248-2643

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 40.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 18, 2022, 09:31 a.m.
Location:	OKMULGEE, OK 74447
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FIRST CITY TEXAS MIDLAND N A PATRICIA BOYLE Y

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 1037
City, State ZIP Code:	OKMULGEE, OK 74447-1037

Recipient Signature

Signature of Recipient:	 Patricia Williams PO BOX 1037
Address of Recipient:	OKMULGEE, OK 74447-1037

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 33**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 05:19 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THE CHARLES W SELTZER TRUST U W O HELEN JOY SEL

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	214 W TEXAS AVE STE 509
City, State ZIP Code:	MIDLAND, TX 79701-4609

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32



October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 26**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 07:08 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THE SHAUNA SELTZER REDWINE TRUST U W O HELEN JOY

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4416 SAN CARLOS ST
City, State ZIP Code:	DALLAS, TX 75205-2054

Recipient Signature

Signature of Recipient:	
Address of Recipient:	44204

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Sincerely,
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October 21, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 4733 19.**

Item Details

Status:	Delivered
Status Date / Time:	October 20, 2022, 09:04 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JADT MINERALS LTD

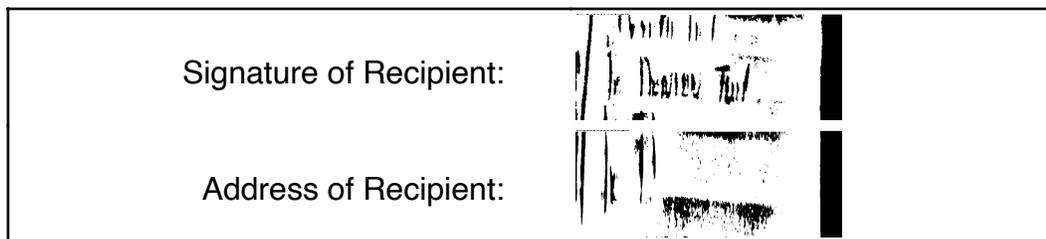
Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	PO BOX 190229
City, State ZIP Code:	DALLAS, TX 75219-0229

Recipient Signature



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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.32

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 21, 2022
and ending with the issue dated
October 21, 2022.



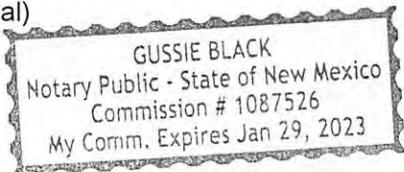
Editor

Sworn and subscribed to before me this
21st day of October 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE October 21, 2022

CASE No. 23120: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of CHEVRON U.S.A. INC., PROVIDENCE MINERALS, LLC, BRYNNEE LEE BRYAN, BARRY EUGENE BRYAN, JANICE MENDOZA BRYAN, EDEN MENDOZA BRYAN, BETTY JO BRYAN BRADSHAW, MCCAW PROPERTIES LLC, BALLARD E SPENCER TRUST INC, PEGASUS RESOURCES NM, LLC, GGM EXPLORATION, INC., BEVERLY SUE PRICHARD A/K/A BEVERLY SUE BEUMELER, SEPARATE PROPERTY, CAROL ANN CHAPITAL A/K/A CAROL ANN BEUMELER, SEPARATE PROPERTY, CECILIA LOU RAY A/K/A CECILIA, LOU BEUMELER, SEPARATE PROPERTY, DENICE JON MURRAY A/K/A DENICE JON BEUMELER, SEPARATE PROPERTY, BYRON GARRETT, TRUSTEE, DOUGLAS ABELL DENTON, SEPARATE PROPERTY, RICHARD C. GIBSON, NANCY H. GIBSON, WIFE OF RICHARD C. GIBSON, JOE S. HILL, MARILYN M. HILL, YALE KALMANS, TRUSTEE FOR RENEE KRAKOWER SIEGEL, JESSIE MANNING, JADT MINERALS, LTD, THE SHAUNA SELTZER REDWINE TRUST U/W/O HELEN JOY SELTZER, THE CHARLES W. SELTZER TRUST U/W/O HELEN JOY SELTZER, FIRST CITY, TEXAS-MIDLAND, N.A., TRUSTEE FOR THE PATRICIA BOYLE YOUNG MANAGEMENT TRUST, JANIS LYNN SETTLE, UNKNOWN MARITAL STATUS, PROVIDENCE MINERALS, LLC, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP, SMP TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, A TEXAS LIMITED LIABILITY COMPANY, SMP TITAN FLEX, LP, A DELAWARE LIMITED PARTNERSHIP, ELLIOTT M. BROWDER, COLT DEVELOPMENT, L.L.C., MERPEL, LLC, TD MINERALS LLC, GALLEY NM ASSETS, LLC, A DELAWARE LIMITED LIABILITY COMPANY, O'RYAN OIL AND GAS, APOLLO PERMIAN, LLC, A TEXAS LIMITED LIABILITY COMPANY, CHEVRON U.S.A. INC., PROVIDENCE MINERALS, LLC, OXY USA INC of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on November 3, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, i.e., whether the hearing has been continued to a later date, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the **Haflinger 22-27 Fed Com No. 610H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; to the **Haflinger 22-27 Fed Com No. 625H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; to the **Haflinger 22-27 Fed Com No. 710H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; to the **Haflinger 22-27 Fed Com No. 715H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; to the **Haflinger 22-27 Fed Com No. 721H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; to the **Haflinger 22-27 Fed Com No. 821H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and to the **Haflinger 22-27 Fed Com No. 831H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com No. 721H Well** is positioned to be the proximity well, and proximity tracts will be utilized. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.

#38173
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

