

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 6, 2023**

CASE NO. 23438

AMEND ORDER No. R-10385

SAN JUAN, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY TO AMEND ORDER NO. R-10385,
SAN JUAN COUNTY, NEW MEXICO.**

CASE NO. 23438

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY TO AMEND ORDER NO. R-10385,
SAN JUAN COUNTY, NEW MEXICO.**

**CASE NO. 23438
ORDER NO. R-10385**

APPLICATION

Hilcorp Energy Company, (“Hilcorp”) (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its **Sunray H Com Well No. 6 well** (API No. 30-045-29242). In support of this application, Hilcorp states:

1. Hilcorp is the operator of the **Sunray H Com Well No. 6 well** (API No. 30-045-29242), which located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.
2. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section. *See* Order No. R-10385 attached as Exhibit A.
3. Hilcorp now proposes to re-complete the well within the Mesaverde formation and to simultaneously dedicate it to a standard 320-acre, more or less, spacing unit in the Blanco-Mesaverde Gas Pool (Pool Code 72319) comprised of the N/2 of said Section 11.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

4. Hilcorp filed an administrative application with the Division for such approval but was informed that because the Division had previously issued Order No. R-10385 after a hearing, the Division could not approve an additional downhole commingle request through an administrative application; Hilcorp could either amend Order No. R-10385 to authorize the additional pool for downhole commingling or it could dismiss the downhole commingling authorization from Order No. R-10385 and proceed its administrative application to downhole commingle all three pools.

5. Because administrative applications are more efficient than going to hearing, Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its **Sunray H Com Well No. 6 well** (API No. 30-045-29242).

6. Approval is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.


WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on April 6, 2023, and, after notice and hearing as required by law, that the Division enter an order granting this Application.

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Respectfully submitted,

HOLLAND & HART LLP

By:  _____
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Adam G. Rankin
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Santa Fe, NM 87504
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ATTORNEYS FOR HILCORP ENERGY COMPANY

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Application of Hilcorp Energy Company to Amend Order No. R-10385, San Juan County, New Mexico. Hilcorp seeks to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its **Sunray H Com Well No. 6 well** (API No. 30-045-29242). The well is located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section and to commingle production from both pools. Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle production from the Basin-Dakota Pool with production from the Gallup formation. Hilcorp will seek administrative approval from the Division to downhole commingle the Basin-Dakota Pool, Gallup formation, and Mesaverde formation within the wellbore of the Sunray H Com Well No. 6. Said area is approximately 7 miles east, of Aztec, NM.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11284
ORDER NO. R-10385

**APPLICATION OF MERIDIAN OIL, INC. FOR DOWNHOLE COMMINGLING
AND TWO NON-STANDARD GAS PRORATION UNITS, SAN JUAN COUNTY,
NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 18, 1995 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 8th day of June, 1995 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Meridian Oil, Inc., seeks approval to downhole commingle gas production from the Gallup formation with gas production from the Basin-Dakota Pool within the wellbore of its proposed Sunray "H" Com Well No. 6 to be drilled at a standard gas well location for both intervals 820 feet from the North line and 1060 feet from the East line (Lot 1/Unit A) of Irregular Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.

(3) Further, approval for two non-standard gas spacing and proration units to be dedicated to the above-described well are being sought in this matter:

EXHIBIT A

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Order No. R-10385
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- (a) Lots 1, 2, 7, and 8 (the NE/4 equivalent) of said Section 11 comprising 157.70 acres is to be dedicated to the Gallup formation; and,
- (b) Lots 1, 2, 7, 8, 9, 10, 15, and 16 (E/2 equivalent) of said Section 11 comprising 314.74 acres is to be dedicated to the Basin-Dakota Pool.
- (4) The two above-described non-standard gas spacing and proration units are necessitated by a variation in the legal subdivision of the United States Public Lands Survey.
- (5) Mineral ownership within the Basin-Dakota Pool and the Gallup formation underlying each respective proration unit is not common.
- (6) The applicant has notified all interest owners owning an interest in either the Gallup or Dakota intervals within the subject proration units of its proposed downhole commingling.
- (7) No offset operator and/or interest owner appeared at the hearing in opposition to the proposed downhole commingling and/or the proposed non-standard gas spacing and proration units.
- (8) The applicant demonstrated through its evidence that:
 - a) there will be no crossflow between the two commingled pools;
 - b) neither commingled zone exposes the other to damage by produced liquids;
 - c) the fluids from each zone are compatible with the other;
 - d) the bottomhole pressure of the lower pressure zone should not be less than 50 percent of the bottomhole pressure of the higher pressure zone adjusted to a common datum;
 - e) the value of the commingled production is not less than the sum of the values of the individual production; and,

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Order No. R-10385
Page 3

f) the proposed downhole commingling is necessary in order for the applicant to economically recover Basin-Dakota Pool reserves underlying the E/2 equivalent of said Section 11 as well as the gas reserves in the Gallup formation underlying the NE/4 equivalent of said Section 11.

(9) In the interest of conservation, the prevention of waste, and in the protection of correlative rights, the subject application should be approved.

(10) Subsequent to completion, the applicant proposes to conduct a production test on each of the subject zones in order to obtain initial production data.

(11) The applicant should consult with the supervisor of the Aztec district office of the Division in order to determine an allocation formula for the allocation of production to each zone in the subject well.

(12) To afford the Division an opportunity to assess the potential of waste and to expeditiously order the appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for seven consecutive days.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Meridian Oil, Inc., is hereby authorized to downhole commingle Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its proposed Sunray "H" Com Well No. 6 to be drilled at a standard gas well location for both intervals 820 feet from the North line and 1060 feet from the East line (Lot 1/Unit A) of Irregular Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.

(2) Lots 1, 2, 7, and 8 (the NE/4 equivalent) of said Section 11 are to be dedicated to the subject well in the Gallup formation thereby forming a non-standard 157.70-acre gas spacing and proration unit.

(3) Lots 1, 2, 7, 8, 9, 10, 15, and 16 (E/2 equivalent) of said Section 11 are to be dedicated to the Basin-Dakota Pool to form a non-standard 314.74-acre gas spacing and proration unit.

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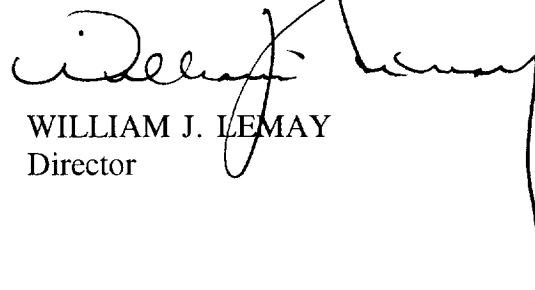
(4) Subsequent to completion, the applicant shall conduct a production test of sufficient duration on each of the zones in order to obtain initial stabilized producing rates. In addition, the applicant shall consult with the supervisor of the Aztec district office of the Division in order to determine an allocation formula for the allocation of production to each zone in the subject well.

(5) The operator shall immediately notify the supervisor of the Aztec district office of the Division any time the subject well has been shut-in for seven consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(6) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY TO AMEND ORDER NO. R-10385,
SAN JUAN COUNTY, NEW MEXICO.**

CASE NO. 23438

SELF-AFFIRMED STATEMENT OF ROBERT CARLSON

1. My name is Robert Carlson. I work for Hilcorp Energy Company ("Hilcorp") as a Landman. I am familiar with the applications filed in this case and the status of the lands in the subject area.

2. I have previously testified before the Oil Conservation Division and had my credentials as an expert in petroleum land matters accepted and made a matter of record.

3. None of the interest owners have indicated opposition to Hilcorp presenting this case by self-affirmed statement so I do not expect any opposition at hearing.

4. In this case Hilcorp seeks an order to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well (API No. 30-045-29242). Order No. R-10385 is attached hereto as **Exhibit A-1**.

5. Hilcorp is the operator of the Sunray H Com Well No. 6 well (API No. 30-045-29242), which located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.

6. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Hilcorp Energy Company
Hearing Date: April 6, 2023
Case No. 23438

NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section.

7. Hilcorp now proposes to additionally re-complete the well within the Mesaverde formation and to simultaneously dedicate it to a standard 320-acre, more or less, spacing unit in the Blanco-Mesaverde Gas Pool (Pool Code 72319) comprised of the N/2 of said Section 11.

8. Hilcorp filed an administrative application with the Division for such approval but was informed that because the Division had previously issued Order No. R-10385 after a hearing, the Division cannot approve an additional downhole commingle request through an administrative application. The Division informed Hilcorp that it can either amend Order No. R-10385 to authorize the additional pool for downhole commingling or dismiss the downhole commingling authorization from Order No. R-10385 and proceed with an administrative application to downhole commingle all three pools.

9. Because administrative applications are more efficient than going to hearing, Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well (API No. 30-045-29242).

10. However, to avoid creating a potential gap in downhole commingling authority, Hilcorp requests that the Division process and approve its pending administrative application before it enters an order dismissing from Order No. R-10385 approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well.

11. I provided the law firm of Holland & Hart LLP a list of names and addresses for the interest owners requiring notice of this application under the Division's regulations governing downhole commingling.

12. **Hilcorp Exhibit A-1** was either prepared by me or compiled under my direction and supervision or constitutes a Hilcorp business record.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Robert Carlson

4/3/23
Date

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION
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ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 18, 1995 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 8th day of June, 1995 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Meridian Oil, Inc., seeks approval to downhole commingle gas production from the Gallup formation with gas production from the Basin-Dakota Pool within the wellbore of its proposed Sunray "H" Com Well No. 6 to be drilled at a standard gas well location for both intervals 820 feet from the North line and 1060 feet from the East line (Lot 1/Unit A) of Irregular Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.

(3) Further, approval for two non-standard gas spacing and proration units to be dedicated to the above-described well are being sought in this matter:

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- (a) Lots 1, 2, 7, and 8 (the NE/4 equivalent) of said Section 11 comprising 157.70 acres is to be dedicated to the Gallup formation; and,
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- (5) Mineral ownership within the Basin-Dakota Pool and the Gallup formation underlying each respective proration unit is not common.
- (6) The applicant has notified all interest owners owning an interest in either the Gallup or Dakota intervals within the subject proration units of its proposed downhole commingling.
- (7) No offset operator and/or interest owner appeared at the hearing in opposition to the proposed downhole commingling and/or the proposed non-standard gas spacing and proration units.
- (8) The applicant demonstrated through its evidence that:
 - a) there will be no crossflow between the two commingled pools;
 - b) neither commingled zone exposes the other to damage by produced liquids;
 - c) the fluids from each zone are compatible with the other;
 - d) the bottomhole pressure of the lower pressure zone should not be less than 50 percent of the bottomhole pressure of the higher pressure zone adjusted to a common datum;
 - e) the value of the commingled production is not less than the sum of the values of the individual production; and,

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f) the proposed downhole commingling is necessary in order for the applicant to economically recover Basin-Dakota Pool reserves underlying the E/2 equivalent of said Section 11 as well as the gas reserves in the Gallup formation underlying the NE/4 equivalent of said Section 11.

(9) In the interest of conservation, the prevention of waste, and in the protection of correlative rights, the subject application should be approved.

(10) Subsequent to completion, the applicant proposes to conduct a production test on each of the subject zones in order to obtain initial production data.

(11) The applicant should consult with the supervisor of the Aztec district office of the Division in order to determine an allocation formula for the allocation of production to each zone in the subject well.

(12) To afford the Division an opportunity to assess the potential of waste and to expeditiously order the appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for seven consecutive days.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Meridian Oil, Inc., is hereby authorized to downhole commingle Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its proposed Sunray "H" Com Well No. 6 to be drilled at a standard gas well location for both intervals 820 feet from the North line and 1060 feet from the East line (Lot 1/Unit A) of Irregular Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico.

(2) Lots 1, 2, 7, and 8 (the NE/4 equivalent) of said Section 11 are to be dedicated to the subject well in the Gallup formation thereby forming a non-standard 157.70-acre gas spacing and proration unit.

(3) Lots 1, 2, 7, 8, 9, 10, 15, and 16 (E/2 equivalent) of said Section 11 are to be dedicated to the Basin-Dakota Pool to form a non-standard 314.74-acre gas spacing and proration unit.

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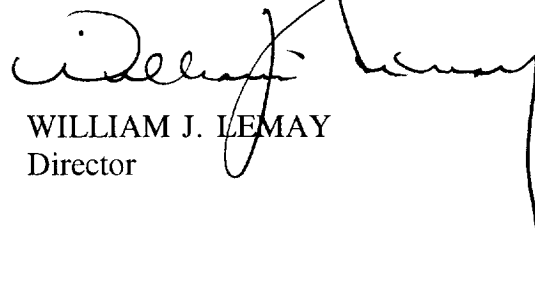
(4) Subsequent to completion, the applicant shall conduct a production test of sufficient duration on each of the zones in order to obtain initial stabilized producing rates. In addition, the applicant shall consult with the supervisor of the Aztec district office of the Division in order to determine an allocation formula for the allocation of production to each zone in the subject well.

(5) The operator shall immediately notify the supervisor of the Aztec district office of the Division any time the subject well has been shut-in for seven consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(6) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
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SAN JUAN COUNTY, NEW MEXICO.**

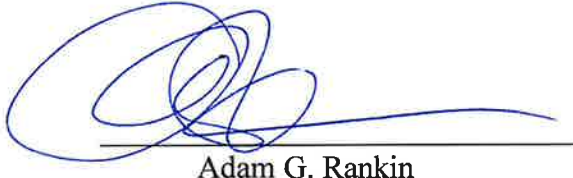
CASE NO. 23438

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein,
being first duly sworn, upon oath, states

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 31, 2023.
4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on March 17, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.


Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Hilcorp Energy Company
Hearing Date: April 6, 2023
Case No. 23438

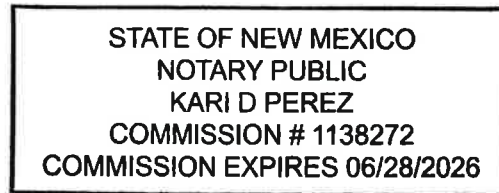
SUBSCRIBED AND SWORN to before me this 3rd day of March, 2023 by Adam G.

Rankin.


Notary Public

My Commission Expires:

6/28/26





Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

March 17, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: INTEREST OWNERS

Re: Application of Hilcorp Energy Company to Amend Order No. R-10385, San Juan County, New Mexico.

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Rob Carlson at (832) 839-4596.

Sincerely,

A handwritten signature in blue ink, appearing to read "AR", with a stylized flourish.

Adam G. Rankin
ATTORNEY FOR HILCORP ENERGY COMPANY

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110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
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Idaho	New Mexico	Wyoming

Hilcorp_Sunray H Com Well No 6
Case 23438 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765831771758	Hilcorp San Juan LP - Burlington/Co	1111 Travis St	Houston	TX	77002-5924	Your item was delivered to an individual at the address at 10:40 am on March 21, 2023 in HOUSTON, TX 77002.
9414811898765831771765	Devon Energy Corporation, Devon OEI Operating Inc.	PO Box 842485	Dallas	TX	75284-2485	Your item was picked up at a postal facility at 5:06 am on March 21, 2023 in DALLAS, TX 75266.
9414811898765831771727	Office Of Natural Resources Revenue, Lakewood Acctg. Cent Onshore	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 9:41 am on March 20, 2023 in DENVER, CO 80225.
9414811898765831771703	Samuel D Haas	175 Calle Ventoso W	Santa Fe	NM	87506-7730	Your item was delivered to an individual at the address at 12:23 pm on March 21, 2023 in SANTA FE, NM 87506.
9414811898765831771796	Jeanne A Davis Trust, Jeanne A Davis Trustee	PO Box 1461	Tyler	TX	75710-1461	This is a reminder to pick up your item before April 4, 2023 or your item will be returned on April 5, 2023. Please pick up the item at the TYLER, TX 75710 Post Office.
9414811898765831771789	Ceja Royalties Ltd	PO Box 1360	Tyler	TX	75710-1360	Your item was delivered at 3:34 pm on March 20, 2023 in TYLER, TX 75710.
9414811898765831771734	Olie Royalties LLC	PO Box 1360	Tyler	TX	75710-1360	Your item was delivered at 3:34 pm on March 20, 2023 in TYLER, TX 75710.
9414811898765831771772	Pacific One Fourteen LLC	PO Box 1360	Tyler	TX	75710-1360	Your item was delivered at 3:34 pm on March 20, 2023 in TYLER, TX 75710.
9414811898765831771918	Cynthia Blansit Ttee Nancy O Mabe Trust Dtd 9/21/1994	307 Ridge St Ste 108	Tonganoxi	KS	66086-9310	Your item was picked up at the post office at 10:20 am on March 22, 2023 in TONGANOXIE, KS 66086.
9414811898765831771956	Rose M Blount Estate Madonna Lee Trustee	284 Cypress Trail Dr SE	Grand Rap	MI	49546-8634	Your item was delivered to an individual at the address at 3:49 pm on March 20, 2023 in GRAND RAPIDS, MI 49546.
9414811898765831771963	James Edward Long	28 Sunset Ln	Menlo Par	CA	94025-6732	Your item was delivered to an individual at the address at 3:00 pm on March 21, 2023 in MENLO PARK, CA 94025.
9414811898765831771925	Barbara Long Roth	4365 Greenleaf Ct	Concord	CA	94518-1941	Your item was delivered to an individual at the address at 1:10 pm on March 22, 2023 in CONCORD, CA 94518.
9414811898765831771901	Irish Family Properties LLC	5040 Airline Rd	Dallas	TX	75205-2930	Your item was delivered to a parcel locker at 9:36 pm on March 21, 2023 in DALLAS, TX 75206.
9414811898765831771994	Louise Willson Peetz	1300 Gibson Pl	Falls Churc	VA	22046-3801	Your item was picked up at the post office at 11:45 am on March 23, 2023 in FALLS CHURCH, VA 22046.
9414811898765831771949	M Sean Smith	13507 Gainesway Dr	Cypress	TX	77429-5194	Your item was delivered to an individual at the address at 3:16 pm on March 21, 2023 in CYPRESS, TX 77429.
9414811898765831771987	Penelope Willson Arnett	1011 W G St	Ontario	CA	91762-2630	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771970	Joanne Long Barnes	20312 80th Ave E	Spanaway	WA	98387-5271	Your item was delivered to an individual at the address at 12:16 pm on March 21, 2023 in SPANAWAY, WA 98387.
9414811898765831771611	Joshua Hauser	14601 Bixby Dr	Westfield	IN	46074-2218	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765831771659	David G Newbro	2016 Vista Cajon	Newport B	CA	92660-3910	Your item was delivered to an individual at the address at 11:14 am on March 20, 2023 in NEWPORT BEACH, CA 92660.
9414811898765831771666	Jon Thomas Newbro	3736 El Moreno St	Glendale	CA	91214-1747	Your item was picked up at the post office at 3:10 pm on March 22, 2023 in LA CRESCENTA, CA 91214.
9414811898765831771628	Patricia Parker Life Estate	3900 Capricorn Ct	Plano	TX	75023-3737	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771604	Philip G Demeree	7561 N Via Camello Del Sur	Scottsdale	AZ	85258-3098	Your item was delivered to an individual at the address at 2:29 pm on March 21, 2023 in SCOTTSDALE, AZ 85258.
9414811898765831771680	Steve Jacob Houston	9433 NE 14th St	Clyde Hill	WA	98004-3438	Your item was delivered to an individual at the address at 5:06 pm on March 20, 2023 in BELLEVUE, WA 98004.

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9414811898765831771635	Palmer Long 1997 Educational Tr Samuel Roth Trustee	4365 Greenleaf Ct	Concord	CA	94518-1941	Your item was delivered to an individual at the address at 1:10 pm on March 22, 2023 in CONCORD, CA 94518.
9414811898765831771673	Madison Capital Energy Income Fund	402 Gammon Pl Ste 320	Madison	WI	53719-1073	Your item was delivered to an individual at the address at 2:29 pm on March 20, 2023 in MADISON, WI 53719.
9414811898765831771116	Paul Maschak	1631 E Laura Ln	Tempe	AZ	85283-4156	Your item was delivered to an individual at the address at 10:43 am on March 20, 2023 in TEMPE, AZ 85283.
9414811898765831771154	Linda Strobel Life Tenant	12872 Glen Circle Rd	Poway	CA	92064-2029	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771123	Michael Willson	226 Old Perry Rd	Fort Valley	GA	31030-6534	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771109	Katherine Long Andersen	25051 Rudolph Cir	Lake Fores	CA	92630-4135	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771192	Tera Elizabeth Jeffries	6904 E State Highway 76 Apt D	Kirbyville	MO	65679-7219	Your item was delivered at 3:20 pm on March 29, 2023 in KIRBYVILLE, MO 65679.
9414811898765831771147	San Juan Royalty Partners LLC	9651 Katy Fwy Ste 600	Houston	TX	77024-1590	Your item was delivered to the front desk, reception area, or mail room at 1:21 pm on March 21, 2023 in HOUSTON, TX 77024.
9414811898765831771185	San Juan Basin Pool Ltd	PO Box 224	Clifton	TX	76634-0224	Your item was picked up at the post office at 11:30 am on March 20, 2023 in CLIFTON, TX 76634.
9414811898765831771130	Billie Dale Newbro Williams	6556 E Rosebay St	Long Beach	CA	90808-4059	Your item was delivered to an individual at the address at 2:18 pm on March 21, 2023 in LONG BEACH, CA 90808.
9414811898765831771178	J Joseph Morris Trustee Jay Gottstein Trust Nov 11 1992	205 NW Shagbark St	Lees Sumn	MO	64064-1445	Your item was picked up at the post office at 10:45 am on March 22, 2023 in LEES SUMMIT, MO 64064.
9414811898765831771314	Graham L Gottstein	9433 NE 14th St	Clyde Hill	WA	98004-3438	Your item was delivered to an individual at the address at 1:45 pm on March 21, 2023 in BELLEVUE, WA 98004.
9414811898765831771352	Alison A Gottstein	9433 NE 14th St	Clyde Hill	WA	98004-3438	Your item was delivered to an individual at the address at 5:06 pm on March 20, 2023 in BELLEVUE, WA 98004.
9414811898765831771307	Benjamin J Mansfield Mansfield Family 2001 Rev Tr Dtd 10 12 01	2615 Everett Dr	Reno	NV	89503-3912	Your item was delivered to an individual at the address at 11:58 am on March 22, 2023 in RENO, NV 89503.
9414811898765831771390	Jean Ann Mcfarland Sep Prop Trust Jean Ann Mcfarland Trustee	2009 Glenneyre St	Laguna Be	CA	92651-3617	Your item arrived at the SANTA FE, NM 87501 post office at 2:40 pm on March 27, 2023 and is ready for pickup.
9414811898765831771345	Marlie T Rowell Tte Richard W Rowell Oregon Qtip Tr 1 1 2010	2467 Crestmont Cir S	Salem	OR	97302-3663	Your item was delivered to an individual at the address at 1:59 pm on March 20, 2023 in SALEM, OR 97302.
9414811898765831771383	Rowell Living Trust David P Rowell Trustee	565 Leffelle St S	Salem	OR	97302-5120	Your item was delivered to an individual at the address at 2:46 pm on March 20, 2023 in SALEM, OR 97302.
9414811898765831771338	Scott Brightbill	12280 Corte Sabio Unit 4109	San Diego	CA	92128-4592	Your item was delivered to an individual at the address at 1:32 pm on March 20, 2023 in SAN DIEGO, CA 92128.
9414811898765831771376	Lisa Danielle Kuhn	12872 Glen Circle Rd	Poway	CA	92064-2029	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831771017	Stephen Brightbill	3410 N Boulder Creek Ave	Meridian	ID	83646-5568	Your item was delivered to an individual at the address at 2:05 pm on March 20, 2023 in MERIDIAN, ID 83646.
9414811898765831771055	Edwin R Degenhardt & Dawn C Degenhardt	402 Gammon Pl Ste 320	Madison	WI	53719-1073	Your item was delivered to an individual at the address at 2:29 pm on March 20, 2023 in MADISON, WI 53719.
9414811898765831771062	Gemoco Ltd	5407 Creek Arbor Ct	Dallas	TX	75287-7504	Your item was delivered to an individual at the address at 12:46 pm on March 20, 2023 in DALLAS, TX 75287.
9414811898765831771024	Mary R Hawkins & John D Hawkins Hawkins Living Trust Nov 21 2006	2776 Alvarado Ter S	Salem	OR	97302-5432	Your item was delivered to an individual at the address at 4:21 pm on March 20, 2023 in SALEM, OR 97302.
9414811898765831771048	Youngblood Family Trust	284 Cypress Trail Dr SE	Grand Rap	MI	49546-8634	Your item was delivered to an individual at the address at 3:49 pm on March 20, 2023 in GRAND RAPIDS, MI 49546.

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9414811898765831771086	Mellenthin Family Trust Donna M & Michael A Mellenthin Ttee	3318 Oakdell Rd	Studio City CA	91604-4138	Your item was picked up at the post office at 1:44 pm on March 23, 2023 in STUDIO CITY, CA 91604.
9414811898765831771413	Joaquin C Carney Ttee Clinton C Carney Jr Tr Dtd 4/24/95	8512 Rancho Santa Fe Pl NE	Albuquerque NM	87113-1992	Your item has been delivered to an agent for final delivery in ALBUQUERQUE, NM 87113 on March 20, 2023 at 3:02 pm.
9414811898765831771451	Simcoe, LLC	1201 Louisiana St Ste 3400	Houston TX	77002-5632	Your item was delivered to an individual at the address at 10:21 am on March 21, 2023 in HOUSTON, TX 77002.
9414811898765831771468	Wayne H Koski	PO Box 1355	Post Falls ID	83877-1355	Your item was delivered at 1:57 pm on March 20, 2023 in POST FALLS, ID 83854.
9414811898765831771420	April Cantrell	13580 59th St NW unit A-13	Williston ND	58801-8938	Your item was delivered to an individual at the address at 4:16 pm on March 24, 2023 in WILLISTON, ND 58801.
9414811898765831771406	Brian Bonallo	1217 W 8th Ave Apt 3	Spokane WA	99204-3227	Your item was delivered to an individual at the address at 1:59 pm on March 20, 2023 in SPOKANE, WA 99204.
9414811898765831771499	Cory Bonallo	1118 W Knox Ave apt 1	Spokane WA	99205-4450	Your item was delivered to an individual at the address at 11:10 am on March 20, 2023 in SPOKANE, WA 99205.

Farmington Daily Times

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005630904

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HOLLAND AND HART
POBOX 2208


SANTA FE, NM 87504

I, being duly sworn say: **Farmington Daily Times**, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

03/17/2023


Legal Clerk

Subscribed and sworn before me this March 17, 2023:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005630904

PO #:

of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Submitted by: Hilcorp Energy Company

Hearing Date: April 6, 2023

Case No. 23438

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, April 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 26, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m649446d197c12fc21c1cc13fb9d6afa3>
Webinar number: 2491 510 1304

Join by video system: 24915101304@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2491 510 1304

Panelist password: SVM35WY9Z6G (78635999 from phones and video systems)

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners, including: Hilcorp San Juan LP - Burlington/Co Devon O&E Operating Inc.; Office Of Natural Resources Revenue Lakewood Acctg. Cent Onshore; Samuel D. Haas, his heirs and devisees; Jeanne A Davis Trust Jeanne A Davis Trustee; Ceja Royalties Ltd; Olie Royalties LLC; Pacific One Fourteen LLC; Nancy O Mabe Trust Dtd 9/21/1994 Cynthia Blansit Ttee; Rose M Blount Estate, her heirs and devisees; Madonna Lee Trustee; James Edward Long, his heirs and devisees; Barbara Long Roth, her heirs and devisees; Irish Family Properties LLC; Louise Willson Peetz, her heirs and devisees; M Sean Smith, his or her heirs and devisees; Penelope Willson Arnett, her heirs and devisees; Joanne Long Barnes, her heirs and devisees; Joshua Hauser, his heirs and devisees; David G Newbro, his heirs and devisees; Jon Thomas Newbro, his heirs and devisees; Patricia Parker Life Estate, her heirs and devisees; Philip G Demeree, his heirs and devisees; Steve Jacob Houston, his heirs and devisees; Palmer Long 1997 Educational Tr Samuel Roth Trustee; Madison Capital Energy Income Fund III LP; Paul Maschak, his heirs and devisees; Linda Strobel Life Tenant, her heirs and devisees; Michael Willson, his heirs and devisees; Katherine Long Andersen, her heirs and devisees; Tera Elizabeth Jeffries, her heirs and devisees; San Juan Royalty

Partners LLC; San Juan Basin Pool Ltd; Billie Dale Newbro Williams, his or her heirs and devisees; Jay Gottstein Trust Nov 11 1992 J Joseph Morris Trustee; Graham L Gottstein, his heirs and devisees; Alison A Gottstein, her heirs and devisees; Benjamin J Mansfield & Mansfield Family 2001 Rev Tr Dtd 10 12 01; Jean Ann Mcfarland Sep Prop Trust Jean Ann Mcfarland Trustee; Richard W Rowell Oregon Qtip Tr 1 1 2010 Marlie T Rowell Tte; Rowell Living Trust David P Rowell Trustee; Scott Brightbill, his heirs and devisees; Lisa Danielle Kuhn, her heirs and devisees; Stephen Brightbill, his heirs and devisees; Edwin R Degenhardt & Dawn C Degenhardt, their heirs and devisees; Gemoco Ltd; Mary R Hawkins & John D Hawkins Hawkins Living Trust Nov 21 2006; Youngblood Family Trust; Mellenthin Family Trust Donna M & Michael A Mellenthin Ttee; Clinton C Carney Jr Tr Dtd 4/24/95 Joaquin C Carney Ttee; Simcoe, LLC; Wayne H Koski, his heirs and devisees; April Cantrell, her heirs and devisees; Brian Bonallo, his heirs and devisees; and Cory Bonallo, his or her heirs and devisees.

Case No. 23438: Application of Hilcorp Energy Company to Amend Order No. R-10385, San Juan County, New Mexico. Hilcorp seeks to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well (API No. 30-045-29242). The well is located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section and to commingle production from both pools. Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle production from the Basin-Dakota Pool with production from the Gallup formation. Hilcorp will seek administrative approval from the Division to downhole commingle the Basin-Dakota Pool, Gallup formation, and Mesaverde formation within the wellbore of the Sunray H Com Well No. 6. Said area is approximately 7 miles east, of Aztec, NM.

#5630904, Daily Times, 3/17/23