

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23489–23492

**NOTICE OF REVISED TABLE OF CONTENTS AND COMPULSORY POOLING  
CHECKLISTS**

MRC Permian Company applicant in the above-referenced cases, gives notice that it is filing the attached exhibits for acceptance into the record.

**Revised Table of Contents** is a revised copy of the Table of Contents correctly noting that Exhibit A includes the applications and Exhibit B includes the compulsory pooling application checklists.

**Revised Compulsory Pooling Checklists** are revised copies of the Compulsory Pooling Application Checklists that correctly state that there were no unlocatable parties in these cases.

Respectfully submitted,

HOLLAND & HART LLP



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ATTORNEYS FOR MRC PERMIAN COMPANY

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23489–23492**

**TABLE OF CONTENTS**

- **Matador Exhibit A:** Applications of MRC Permian Company for Compulsory Pooling
- **Matador Exhibit B:** Compulsory Pooling Application Checklists
- **Matador Exhibit C:** Affidavit of Hawks Holder, Landman
  - Matador Exhibit C-1: C-102s
  - Matador Exhibit C-2: Land Tract Map
  - Matador Exhibit C-3: Uncommitted Working Interest Owners & ORRI
  - Matador Exhibit C-4: Sample Well Proposal Letter with AFEs
  - Matador Exhibit C-5: Chronology of Contacts
- **Matador Exhibit D:** Affidavit of Andrew Parker, Geologist
  - Matador Exhibit D-1: Locator map
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  - Matador Exhibit D-3: Bone Spring stratigraphic cross-section
- **Matador Exhibit E:** Self-Affirmed Statement of Notice
- **Matador Exhibit F:** Affidavit of Publication for the Case

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| <b>Case: 23489</b>   | <b>APPLICANT'S RESPONSE</b>   |
|--|---|
| <b>Date</b>  | <b>May 4, 2023</b>  |
| Applicant  | <b>MRC Permian Company</b>  |
| Designated Operator & OGRID (affiliation if applicable)  | <b>Matador Production Company (OGRID No. 228937)</b>  |
| Applicant's Counsel:   | <b>Holland &amp; Hart LLP</b>   |
| Case Title:  | <b>APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.</b>            |
| Entries of Appearance/Intervenors:   | <b>N/A</b>  |
| Well Family  | <b>Whitby</b>   |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | <b>Bone Spring Formation</b>  |
| Primary Product (Oil or Gas):  | <b>Oil</b>  |
| Pooling this vertical extent:  | <b>N/A</b>  |
| Pool Name and Pool Code:   | <b>Carlsbad; Bone Spring, East [96144]</b>  |
| Well Location Setback Rules:   | <b>Statewide oil rules</b>  |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | <b>Horizontal</b>   |
| Size (Acres)   | <b>320</b>  |
| Building Blocks:   | <b>40 acres</b>   |
| Orientation:   | <b>East-West</b>  |
| Description: TRS/County  | <b>N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico</b> |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | <b>Yes</b>  |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | <b>No</b>   |
| Proximity Tracts: If yes, description  | <b>No</b>   |
| Proximity Defining Well: if yes, description   | <b>N/A</b>  |
| Applicant's Ownership in Each Tract  | <b>Exhibit C-3</b>  |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | <b>Add wells as needed</b>  |

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: May 4, 2023  
Case Nos. 23489-23492

|  |   |
|--|---|
| Well #1  | <b>Whitby 2526 Fed Com #121H well</b><br>SHL: 1,146' FNL, 707' FEL (Unit A) of Section 25<br>FTP: 660' FNL, 100' FEL (Unit A) of Section 25<br>LTP: 660' FNL, 110' FWL (Unit D) of Section 26<br>BHL: 660' FNL, 110' FWL (Unit D) of Section 26<br>Target: Bone Spring<br>Orientation: East-West<br>Completion: Standard Location |
| Well #2  |   |
| Horizontal Well First and Last Take Points   | <b>Exhibit C-1</b>  |
| Completion Target (Formation, TVD and MD)  | <b>Exhibit C-4</b>  |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | <b>\$8,000</b>  |
| Production Supervision/Month \$  | <b>\$800</b>  |
| Justification for Supervision Costs  | <b>Exhibit C</b>  |
| Requested Risk Charge  | <b>200%</b>   |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | <b>Exhibit B</b>  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | <b>Exhibit E</b>  |
| Proof of Published Notice of Hearing (10 days before hearing)  | <b>Exhibit F</b>  |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | <b>Exhibit C-2</b>  |
| Tract List (including lease numbers and owners)  | <b>Exhibit C-3</b>  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | <b>N/A</b>  |
| Pooled Parties (including ownership type)  | <b>Exhibit C-3</b>  |
| Unlocatable Parties to be Pooled   | <b>N/A</b>  |
| Ownership Depth Severance (including percentage above & below)   | <b>N/A</b>  |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | <b>Exhibit C-4</b>  |
| List of Interest Owners (ie Exhibit A of JOA)  | <b>Exhibit C-3</b>  |
| Chronology of Contact with Non-Joined Working Interests  | <b>Exhibit C-5</b>  |
| Overhead Rates In Proposal Letter  | <b>Exhibit C-4</b>  |
| Cost Estimate to Drill and Complete  | <b>Exhibit C-4</b>  |
| Cost Estimate to Equip Well  | <b>Exhibit C-4</b>  |
| Cost Estimate for Production Facilities  | <b>Exhibit C-4</b>  |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | <b>Exhibit D</b>  |
| Spacing Unit Schematic   | <b>Exhibit D-1</b>  |
| Gunbarrel/Lateral Trajectory Schematic   | <b>N/A</b>  |

|  |   |
|--|---|
| Well Orientation (with rationale)  | Exhibit D   |
| Target Formation   | Exhibit D, D-3  |
| HSU Cross Section  | Exhibit D-3   |
| Depth Severance Discussion   | N/A   |
| <b>Forms, Figures and Tables</b>   |   |
| C-102  | Exhibit C-1   |
| Tracts   | Exhibit C-2   |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit C-3   |
| General Location Map (including basin)   | Exhibit D-1   |
| Well Bore Location Map   | Exhibit D-1   |
| Structure Contour Map - Subsea Depth   | Exhibit D-2   |
| Cross Section Location Map (including wells)   | Exhibit D-3   |
| Cross Section (including Landing Zone)   | Exhibit D-3   |
| <b>Additional Information</b>  |   |
| Special Provisions/Stipulations  | N/A   |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |   |
| <b>Printed Name</b> (Attorney or Party Representative):  | Paula M. Vance _____  |
| <b>Signed Name</b> (Attorney or Party Representative):   |  _____ |
| <b>Date:</b>   | 5/3/2023  |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 23490  | APPLICANT'S RESPONSE   |
|--|--|
| Date   | May 4, 2023  |
| Applicant  | MRC Permian Company  |
| Designated Operator & OGRID (affiliation if applicable)  | Matador Production Company (OGRID No. 228937)  |
| Applicant's Counsel:   | Holland & Hart LLP   |
| Case Title:  | APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.            |
| Entries of Appearance/Intervenors:   | N/A  |
| Well Family  | Whitby   |
| <b>Formation/Pool</b>  |  |
| Formation Name(s) or Vertical Extent:  | Bone Spring Formation  |
| Primary Product (Oil or Gas):  | Oil  |
| Pooling this vertical extent:  | N/A  |
| Pool Name and Pool Code:   | Carlsbad; Bone Spring, East [96144]  |
| Well Location Setback Rules:   | Statewide oil rules  |
| <b>Spacing Unit</b>  |  |
| Type (Horizontal/Vertical)   | Horizontal   |
| Size (Acres)   | 320  |
| Building Blocks:   | 40 acres   |
| Orientation:   | East-West  |
| Description: TRS/County  | S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes  |
| <b>Other Situations</b>  |  |
| Depth Severance: Y/N. If yes, description  | No   |
| Proximity Tracts: If yes, description  | No   |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit C-3  |
| <b>Well(s)</b>   |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |

|  |   |
|--|---|
| Well #1  | <b>Whitby 2526 Fed Com #122H well</b><br>SHL: 1,146' FNL, 678' FEL (Unit A) of Section 25<br>FTP: 1,980' FNL, 100' FEL (Unit H) of Section 25<br>LTP: 1,980' FNL, 110' FWL (Unit E) of Section 26<br>BHL: 1,980' FNL, 110' FWL (Unit E) of Section 26<br>Target: Bone Spring<br>Orientation: East-West<br>Completion: Standard Location |
| Well #2  |   |
| Horizontal Well First and Last Take Points   | <b>Exhibit C-1</b>  |
| Completion Target (Formation, TVD and MD)  | <b>Exhibit C-4</b>  |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | <b>\$8,000</b>  |
| Production Supervision/Month \$  | <b>\$800</b>  |
| Justification for Supervision Costs  | <b>Exhibit C</b>  |
| Requested Risk Charge  | <b>200%</b>   |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | <b>Exhibit B</b>  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | <b>Exhibit E</b>  |
| Proof of Published Notice of Hearing (10 days before hearing)  | <b>Exhibit F</b>  |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | <b>Exhibit C-2</b>  |
| Tract List (including lease numbers and owners)  | <b>Exhibit C-3</b>  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | <b>N/A</b>  |
| Pooled Parties (including ownership type)  | <b>Exhibit C-3</b>  |
| Unlocatable Parties to be Pooled   | <b>N/A</b>  |
| Ownership Depth Severance (including percentage above & below)   | <b>N/A</b>  |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | <b>Exhibit C-4</b>  |
| List of Interest Owners (ie Exhibit A of JOA)  | <b>Exhibit C-3</b>  |
| Chronology of Contact with Non-Joined Working Interests  | <b>Exhibit C-5</b>  |
| Overhead Rates In Proposal Letter  | <b>Exhibit C-4</b>  |
| Cost Estimate to Drill and Complete  | <b>Exhibit C-4</b>  |
| Cost Estimate to Equip Well  | <b>Exhibit C-4</b>  |
| Cost Estimate for Production Facilities  | <b>Exhibit C-4</b>  |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | <b>Exhibit D</b>  |

|  |  |
|--|--|
| Spacing Unit Schematic   | Exhibit D-1  |
| Gunbarrel/Lateral Trajectory Schematic   | N/A  |
| Well Orientation (with rationale)  | Exhibit D  |
| Target Formation   | Exhibit D, D-3   |
| HSU Cross Section  | Exhibit D-3  |
| Depth Severance Discussion   | N/A  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit C-1  |
| Tracts   | Exhibit C-2  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit C-3  |
| General Location Map (including basin)   | Exhibit D-1  |
| Well Bore Location Map   | Exhibit D-1  |
| Structure Contour Map - Subsea Depth   | Exhibit D-2  |
| Cross Section Location Map (including wells)   | Exhibit D-3  |
| Cross Section (including Landing Zone)   | Exhibit D-3  |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  | N/A  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| <b>Printed Name</b> (Attorney or Party Representative):  | Paula M. Vance   |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 5/3/2023   |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 23491  | APPLICANT'S RESPONSE   |
|--|--|
| Date   | May 4, 2023  |
| Applicant  | MRC Permian Company  |
| Designated Operator & OGRID (affiliation if applicable)  | Matador Production Company (OGRID No. 228937)  |
| Applicant's Counsel:   | Holland & Hart LLP   |
| Case Title:  | APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.            |
| Entries of Appearance/Intervenors:   | N/A  |
| Well Family  | Whitby   |
| <b>Formation/Pool</b>  |  |
| Formation Name(s) or Vertical Extent:  | Bone Spring Formation  |
| Primary Product (Oil or Gas):  | Oil  |
| Pooling this vertical extent:  | N/A  |
| Pool Name and Pool Code:   | Carlsbad; Bone Spring, East [96144]  |
| Well Location Setback Rules:   | Statewide oil rules  |
| <b>Spacing Unit</b>  |  |
| Type (Horizontal/Vertical)   | Horizontal   |
| Size (Acres)   | 320  |
| Building Blocks:   | 40 acres   |
| Orientation:   | East-West  |
| Description: TRS/County  | N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes  |
| <b>Other Situations</b>  |  |
| Depth Severance: Y/N. If yes, description  | No   |
| Proximity Tracts: If yes, description  | No   |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit C-3  |
| <b>Well(s)</b>   |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |

|  |   |
|--|---|
| Well #1  | <b>Whitby 2526 Fed Com #123H well</b><br>SHL: 1,505' FSL, 711' FEL (Unit I) of Section 25<br>FTP: 1,980' FSL, 100' FEL (Unit I) of Section 25<br>LTP: 1,980' FSL, 110' FWL (Unit L) of Section 26<br>BHL: 1,980' FSL, 110' FWL (Unit L) of Section 26<br>Target: Bone Spring<br>Orientation: East-West<br>Completion: Standard Location |
| Well #2  |   |
| Horizontal Well First and Last Take Points   | <b>Exhibit C-1</b>  |
| Completion Target (Formation, TVD and MD)  | <b>Exhibit C-4</b>  |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | <b>\$8,000</b>  |
| Production Supervision/Month \$  | <b>\$800</b>  |
| Justification for Supervision Costs  | <b>Exhibit C</b>  |
| Requested Risk Charge  | <b>200%</b>   |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | <b>Exhibit B</b>  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | <b>Exhibit E</b>  |
| Proof of Published Notice of Hearing (10 days before hearing)  | <b>Exhibit F</b>  |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | <b>Exhibit C-2</b>  |
| Tract List (including lease numbers and owners)  | <b>Exhibit C-3</b>  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | <b>N/A</b>  |
| Pooled Parties (including ownership type)  | <b>Exhibit C-3</b>  |
| Unlocatable Parties to be Pooled   | <b>N/A</b>  |
| Ownership Depth Severance (including percentage above & below)   | <b>N/A</b>  |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | <b>Exhibit C-4</b>  |
| List of Interest Owners (ie Exhibit A of JOA)  | <b>Exhibit C-3</b>  |
| Chronology of Contact with Non-Joined Working Interests  | <b>Exhibit C-5</b>  |
| Overhead Rates In Proposal Letter  | <b>Exhibit C-4</b>  |
| Cost Estimate to Drill and Complete  | <b>Exhibit C-4</b>  |
| Cost Estimate to Equip Well  | <b>Exhibit C-4</b>  |
| Cost Estimate for Production Facilities  | <b>Exhibit C-4</b>  |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | <b>Exhibit D</b>  |

|  |  |
|--|--|
| Spacing Unit Schematic   | Exhibit D-1  |
| Gunbarrel/Lateral Trajectory Schematic   | N/A  |
| Well Orientation (with rationale)  | Exhibit D  |
| Target Formation   | Exhibit D, D-3   |
| HSU Cross Section  | Exhibit D-3  |
| Depth Severance Discussion   | N/A  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit C-1  |
| Tracts   | Exhibit C-2  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit C-3  |
| General Location Map (including basin)   | Exhibit D-1  |
| Well Bore Location Map   | Exhibit D-1  |
| Structure Contour Map - Subsea Depth   | Exhibit D-2  |
| Cross Section Location Map (including wells)   | Exhibit D-3  |
| Cross Section (including Landing Zone)   | Exhibit D-3  |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  | N/A  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| <b>Printed Name</b> (Attorney or Party Representative):  | Paula M. Vance   |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 5/3/2023   |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 23492  | APPLICANT'S RESPONSE   |
|--|--|
| Date   | May 4, 2023  |
| Applicant  | MRC Permian Company  |
| Designated Operator & OGRID (affiliation if applicable)  | Matador Production Company (OGRID No. 228937)  |
| Applicant's Counsel:   | Holland & Hart LLP   |
| Case Title:  | APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.            |
| Entries of Appearance/Intervenors:   | N/A  |
| Well Family  | Whitby   |
| <b>Formation/Pool</b>  |  |
| Formation Name(s) or Vertical Extent:  | Bone Spring Formation  |
| Primary Product (Oil or Gas):  | Oil  |
| Pooling this vertical extent:  | N/A  |
| Pool Name and Pool Code:   | Carlsbad; Bone Spring, East [96144]  |
| Well Location Setback Rules:   | Statewide oil rules  |
| <b>Spacing Unit</b>  |  |
| Type (Horizontal/Vertical)   | Horizontal   |
| Size (Acres)   | 320  |
| Building Blocks:   | 40 acres   |
| Orientation:   | East-West  |
| Description: TRS/County  | S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes  |
| <b>Other Situations</b>  |  |
| Depth Severance: Y/N. If yes, description  | No   |
| Proximity Tracts: If yes, description  | No   |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit C-3  |
| <b>Well(s)</b>   |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |

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|--|---|
| Well #1  | <b>Whitby 2526 Fed Com #124H well</b><br>SHL: 1,504' FSL, 680' FEL (Unit I) of Section 25<br>FTP: 660' FSL, 100' FEL (Unit P) of Section 25<br>LTP: 660' FSL, 110' FWL (Unit M) of Section 26<br>BHL: 660' FSL, 110' FWL (Unit M) of Section 26<br>Target: Bone Spring<br>Orientation: East-West<br>Completion: Standard Location |
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| Horizontal Well First and Last Take Points   | <b>Exhibit C-1</b>  |
| Completion Target (Formation, TVD and MD)  | <b>Exhibit C-4</b>  |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | <b>\$8,000</b>  |
| Production Supervision/Month \$  | <b>\$800</b>  |
| Justification for Supervision Costs  | <b>Exhibit C</b>  |
| Requested Risk Charge  | <b>200%</b>   |
| <b>Notice of Hearing</b>   |   |
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| Tract List (including lease numbers and owners)  | <b>Exhibit C-3</b>  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | <b>N/A</b>  |
| Pooled Parties (including ownership type)  | <b>Exhibit C-3</b>  |
| Unlocatable Parties to be Pooled   | <b>N/A</b>  |
| Ownership Depth Severance (including percentage above & below)   | <b>N/A</b>  |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | <b>Exhibit C-4</b>  |
| List of Interest Owners (ie Exhibit A of JOA)  | <b>Exhibit C-3</b>  |
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| Overhead Rates In Proposal Letter  | <b>Exhibit C-4</b>  |
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| <b>Geology</b>   |   |
| Summary (including special considerations)   | <b>Exhibit D</b>  |

|  |  |
|--|--|
| Spacing Unit Schematic   | Exhibit D-1  |
| Gunbarrel/Lateral Trajectory Schematic   | N/A  |
| Well Orientation (with rationale)  | Exhibit D  |
| Target Formation   | Exhibit D, D-3   |
| HSU Cross Section  | Exhibit D-3  |
| Depth Severance Discussion   | N/A  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit C-1  |
| Tracts   | Exhibit C-2  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit C-3  |
| General Location Map (including basin)   | Exhibit D-1  |
| Well Bore Location Map   | Exhibit D-1  |
| Structure Contour Map - Subsea Depth   | Exhibit D-2  |
| Cross Section Location Map (including wells)   | Exhibit D-3  |
| Cross Section (including Landing Zone)   | Exhibit D-3  |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  | N/A  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| <b>Printed Name</b> (Attorney or Party Representative):  | Paula M. Vance   |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 5/3/2023   |