

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 23435

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Helder Alvarez
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Third Bone Spring Sand Structure Map
B-4	Structural Cross-Section
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Green Cards and White Slips
C-4	Affidavit of Publication for March 17, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23435	APPLICANT'S RESPONSE
Date	May 18, 2023
Applicant	Tascosa Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID # 329748
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	COG Operating LLC; Fasken Oil & Ranch, Ltd.
Well Family	Ventura
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	quarter-quarter
Orientation:	West/East
Description: TRS/County	N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, to allow for the creation of a 640-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Ventura 3233 Fed Com #602H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ventura 3233 Fed Com #301H (API # pending) SHL: 1436' FNL & 256' FWL (Unit E), Section 32, T20S-R27E BHL: 440' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8050' TVD)

Well #2 <i>Received by OCD: 5/16/2023 4:02:05 PM</i>	Ventura 3233 Fed Com #201H (API # pending) SHL: 1466' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 660' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Second Bone Spring (Approx. 6810' TVD)	<i>Page 3 of 42</i>
Well #3	Ventura 3233 Fed Com #602H (API # pending) SHL: 1496' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 1310' FNL & 100' FEL (Unit A), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8200' TVD)	
Well #4	Ventura 3233 Fed Com #202H (API # pending) SHL: 1526' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 1980' FNL & 100' FEL (Unit H), Section 33, T20S-R27E Completion Target: Second Bone Spring (Approx. 6810' TVD)	
Well #5	Ventura 3233 Fed Com #303H (API # pending) SHL: 1556' FNL & 255' FWL (Unit E), Section 32, T20S-R27E BHL: 2200' FNL & 100' FEL (Unit H), Section 33, T20S-R27E Completion Target: Third Bone Spring (Approx. 8050' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None.	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	

Received by OCD: 5/16/2023 4:02:05 PM	Page 4 of 42
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/16/2023

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23435

SELF-AFFIRMED STATEMENT
OF JOHN SHOBERG

1. I am the contract Landman for Tascosa Energy Partners, LLC (“Tascosa”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Tascosa’s Application and Proposed Hearing Notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Tascosa applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”), which will be completed in the Avalon; Bone Spring Pool (Code 96381):

- **Ventura 3233 Fed Com #301H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit A

- **Ventura 3233 Fed Com #201H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;
- **Ventura 3233 Fed Com #602H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;
- **Ventura 3233 Fed Com #202H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 33; and
- **Ventura 3233 Fed Com #303H** well to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 33.

6. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, to allow for the creation of a 640-acre standard horizontal spacing unit.

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Tascosa seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Tascosa has conducted a diligent search of all county public records including phone directories and computer databases.

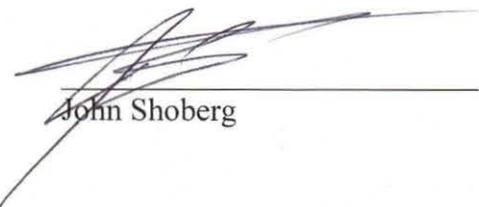
12. In my opinion, Tascosa made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. Tascosa requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Tascosa and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Tascosa's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


John Shoberg

4/28/2023
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 23435

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tascosa Energy Partners, LLC (“Tascosa” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Tascosa states the following.

1. Applicant (OGRID No. 329748) is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells:
 - a. The **Ventura 3233 Fed Com #301H well**, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;
 - b. The **Ventura 3233 Fed Com #201H well**, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;
 - c. The **Ventura 3233 Fed Com #602H well**, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33;

**Tascosa Energy Partners, LLC
Case No. 23435
Exhibit A-1**

- d. The **Ventura 3233 Fed Com #202H well**, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 33; and
 - e. The **Ventura 3233 Fed Com #303H well** to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 33.
3. The completed intervals of the wells will be orthodox.
 4. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, to allow for the creation of a 640-acre standard horizontal spacing unit.
 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.
 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;

- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Pena

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Tascosa Energy Partners, LLC

Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Ventura 3233 Fed Com #301H, #201H, and #602H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 32, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, and the Ventura 3233 Fed Com #202H and 303H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the wells will be orthodox. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330’ of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Case No. 23435 - Exhibit A-2 Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96381	Pool Name Avalon; Bone Spring Pool
Property Code	Property Name VENTURA 3233 FED COM	Well Number #301H
OGRID No. 329748	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3218'

Surface Location

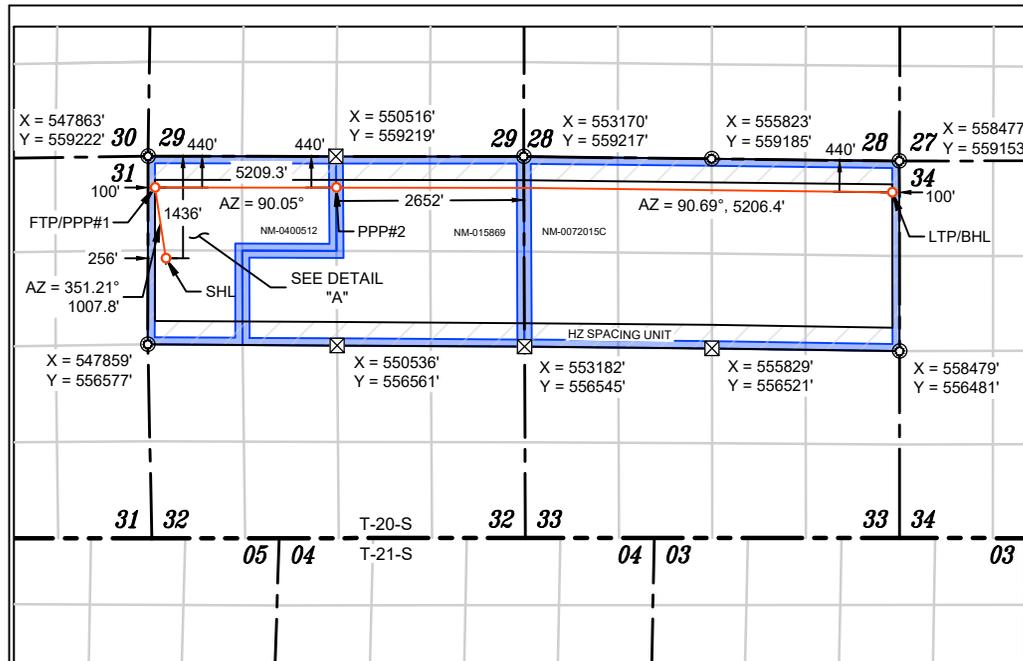
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	20 S	27 E		1436	NORTH	256	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	20 S	27 E		440	NORTH	100	EAST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 01, 2023

Date of Survey

Signature and Seal of Professional Surveyor

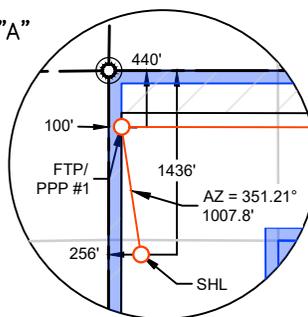


Job No.: 22-04-1823

MATTHEW B. TOMERLIN, N.M.P.L.S.

Certificate Number 23203

DETAIL "A"
N.T.S.

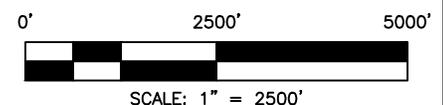


APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM-0400512	2557.13'
NM-015869	2652.13'
NM-0072015C	5206.36'
TOTAL	10415.62'

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING MAY, 2023. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

- ⊙ FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
- ⊗ CALC. CORNER
- SHL/ KOP/ PPP/ LTP / BHL
- ▭ OIL & GAS LEASE
- ▭ HORIZONTAL SPACING UNIT



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32.533409°
LONGITUDE = -104.311336°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.533293°
LONGITUDE = -104.310825°
STATE PLANE NAD 83 (N.M. EAST)
N: 557785.57° E: 548116.48°
STATE PLANE NAD 27 (N.M. EAST)
N: 557725.03° E: 506936.56°

NAD 83 (FTP/PPP #1)
LATITUDE = 32.536147°
LONGITUDE = -104.311836°
NAD 27 (FTP/PPP #1)
LATITUDE = 32.536031°
LONGITUDE = -104.311325°
STATE PLANE NAD 83 (N.M. EAST)
N: 558781.49° E: 547962.42°
STATE PLANE NAD 27 (N.M. EAST)
N: 558720.92° E: 506782.51°

NAD 83 (PPP #2)
LATITUDE = 32.536139°
LONGITUDE = -104.303538°
NAD 27 (PPP #2)
LATITUDE = 32.536023°
LONGITUDE = -104.303028°
STATE PLANE NAD 83 (N.M. EAST)
N: 558779.28° E: 550519.55°
STATE PLANE NAD 27 (N.M. EAST)
N: 558718.67° E: 509339.58°

NAD 83 (LTP/BHL)
LATITUDE = 32.535952°
LONGITUDE = -104.278039°
NAD 27 (LTP/BHL)
LATITUDE = 32.535835°
LONGITUDE = -104.277530°
STATE PLANE NAD 83 (N.M. EAST)
N: 558714.47° E: 558377.67°
STATE PLANE NAD 27 (N.M. EAST)
N: 558653.75° E: 517197.50°

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code ; 85: 3	Pool Name Cxcmp=Dqpg'Ur tki 'Rqqn
Property Code	Property Name VENTURA 3233 FED COM	Well Number #201H
OGRID No. 54; 96:	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3217'

Surface Location

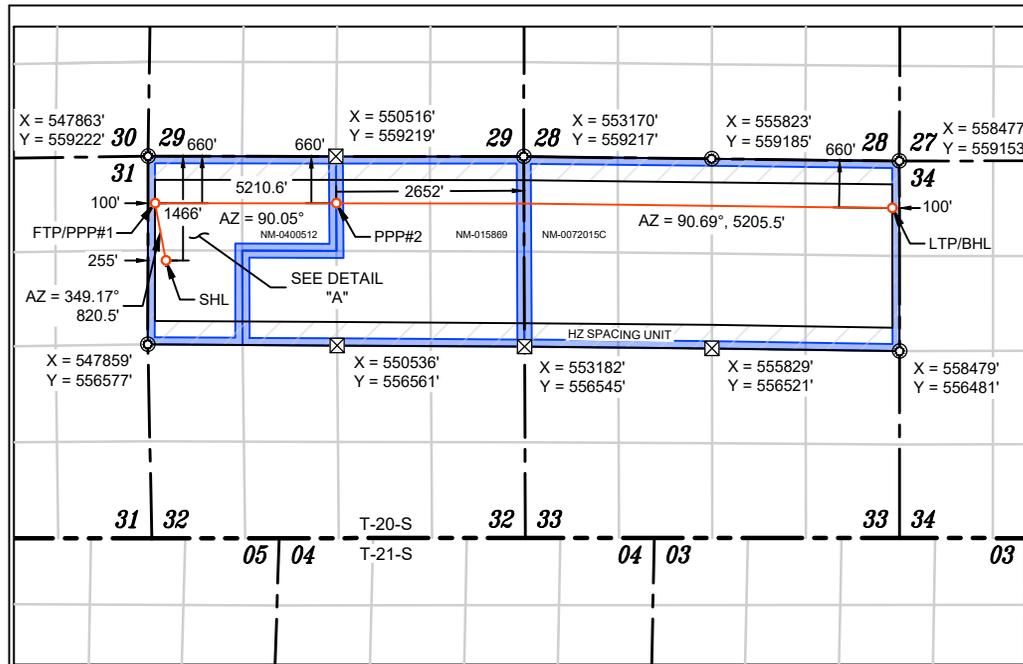
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	20 S	27 E		1466	NORTH	255	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	20 S	27 E		660	NORTH	100	EAST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 01, 2023

Date of Survey

Signature and Seal of Professional Surveyor:

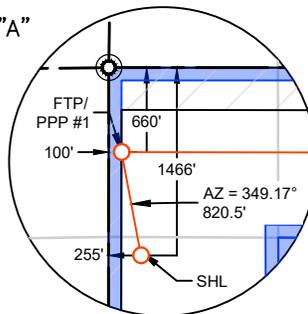


Job No.: 22-04-1823

MATTHEW B. TOMERLIN, N.M.P.L.S.

Certificate Number 23203

DETAIL "A"
N.T.S.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM-0400512	2559.06'
NM-015869	2651.57'
NM-0072015C	5205.48'
TOTAL	10416.11'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32.533326°
LONGITUDE = -104.311337°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.533210°
LONGITUDE = -104.310826°
STATE PLANE NAD 83 (N.M. EAST)
N: 557755.57° E: 548116.30°
STATE PLANE NAD 27 (N.M. EAST)
N: 557695.03° E: 506936.38°

NAD 83 (FTP/PPP #1)
LATITUDE = 32.535542°
LONGITUDE = -104.311837°
NAD 27 (FTP/PPP #1)
LATITUDE = 32.535426°
LONGITUDE = -104.311326°
STATE PLANE NAD 83 (N.M. EAST)
N: 558561.49° E: 547962.09°
STATE PLANE NAD 27 (N.M. EAST)
N: 558500.93° E: 506782.18°

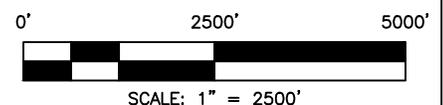
NAD 83 (PPP #2)
LATITUDE = 32.535534°
LONGITUDE = -104.303533°
NAD 27 (PPP #2)
LATITUDE = 32.535418°
LONGITUDE = -104.303023°
STATE PLANE NAD 83 (N.M. EAST)
N: 558559.28° E: 550521.15°
STATE PLANE NAD 27 (N.M. EAST)
N: 558498.68° E: 509341.18°

NAD 83 (LTP/BHL)
LATITUDE = 32.535347°
LONGITUDE = -104.278039°
NAD 27 (LTP/BHL)
LATITUDE = 32.535230°
LONGITUDE = -104.277530°
STATE PLANE NAD 83 (N.M. EAST)
N: 558494.45° E: 558377.82°
STATE PLANE NAD 27 (N.M. EAST)
N: 558433.73° E: 517197.64°

NOTES

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- ⊙ FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
- ⊗ CALC. CORNER
- ⊗ SHL/ KOP/ PPP/ LTP / BHL
- ▭ OIL & GAS LEASE
- ▭ HORIZONTAL SPACING UNIT



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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code ; 85: 3	Pool Name Cxcmp=Dqpg'Ur tki 'Rqqn
Property Code	Property Name VENTURA 3233 FED COM	Well Number #602H
OGRID No. 54; 96:	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3217'

Surface Location

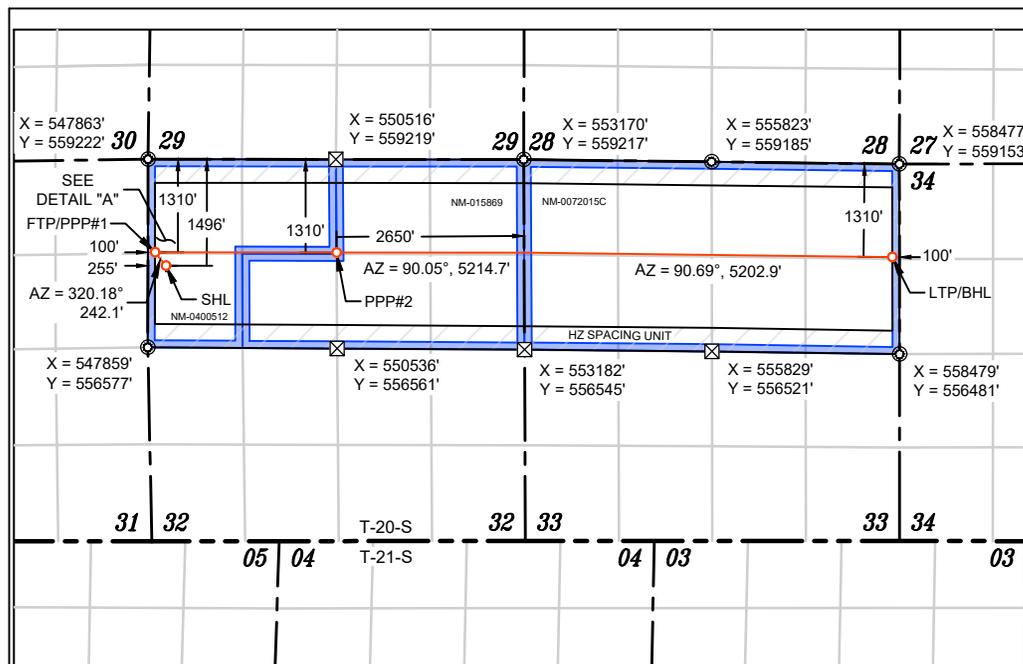
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	20 S	27 E		1496	NORTH	255	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	20 S	27 E		1310	NORTH	100	EAST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 01, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



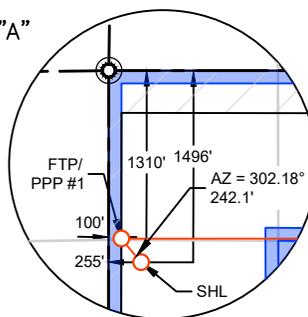
Job No.: 22-04-1823

MATTHEW B. TOMERLIN, N.M.P.L.S.

Certificate Number 23203

DETAIL "A"
N.T.S.

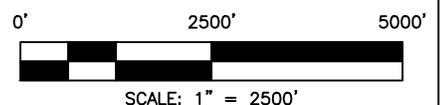
APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM-0400512	2564.79'
NM-015869	2649.93'
NM-0072015C	5202.86'
TOTAL	10417.58'



NOTES

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- ⊗ FND. U.S.G.L.O. MON. UNLESS OTHERWISE NOTED
- ⊗ CALC. CORNER
- ⊗ SHL/ KOP/ PPP/ LTP / BHL
- ▭ OIL & GAS LEASE
- ▭ HORIZONTAL SPACING UNIT



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32.533244°
LONGITUDE = -104.311338°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.533128°
LONGITUDE = -104.310827°
STATE PLANE NAD 83 (N.M. EAST)
N: 557725.57° E: 548116.12°
STATE PLANE NAD 27 (N.M. EAST)
N: 557665.03° E: 506936.20°

NAD 83 (FTP/PPP #1)
LATITUDE = 32.533755°
LONGITUDE = -104.311841°
NAD 27 (FTP/PPP #1)
LATITUDE = 32.533639°
LONGITUDE = -104.311330°
STATE PLANE NAD 83 (N.M. EAST)
N: 557911.49° E: 547961.09°
STATE PLANE NAD 27 (N.M. EAST)
N: 557850.95° E: 506781.17°

NAD 83 (PPP #2)
LATITUDE = 32.533747°
LONGITUDE = -104.303518°
NAD 27 (PPP #2)
LATITUDE = 32.533631°
LONGITUDE = -104.303008°
STATE PLANE NAD 83 (N.M. EAST)
N: 557909.28° E: 550525.88°
STATE PLANE NAD 27 (N.M. EAST)
N: 557848.70° E: 509345.90°

NAD 83 (LTP/BHL)
LATITUDE = 32.533560°
LONGITUDE = -104.278038°
NAD 27 (LTP/BHL)
LATITUDE = 32.533443°
LONGITUDE = -104.277529°
STATE PLANE NAD 83 (N.M. EAST)
N: 557844.40° E: 558378.29°
STATE PLANE NAD 27 (N.M. EAST)
N: 557783.70° E: 517198.10°

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code ; 85: 3	Pool Name Cxcmp=Dqpg'Ur tki 'Rqqn
Property Code	Property Name VENTURA 3233 FED COM	Well Number #202H
OGRID No. 54; 96:	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3217'

Surface Location

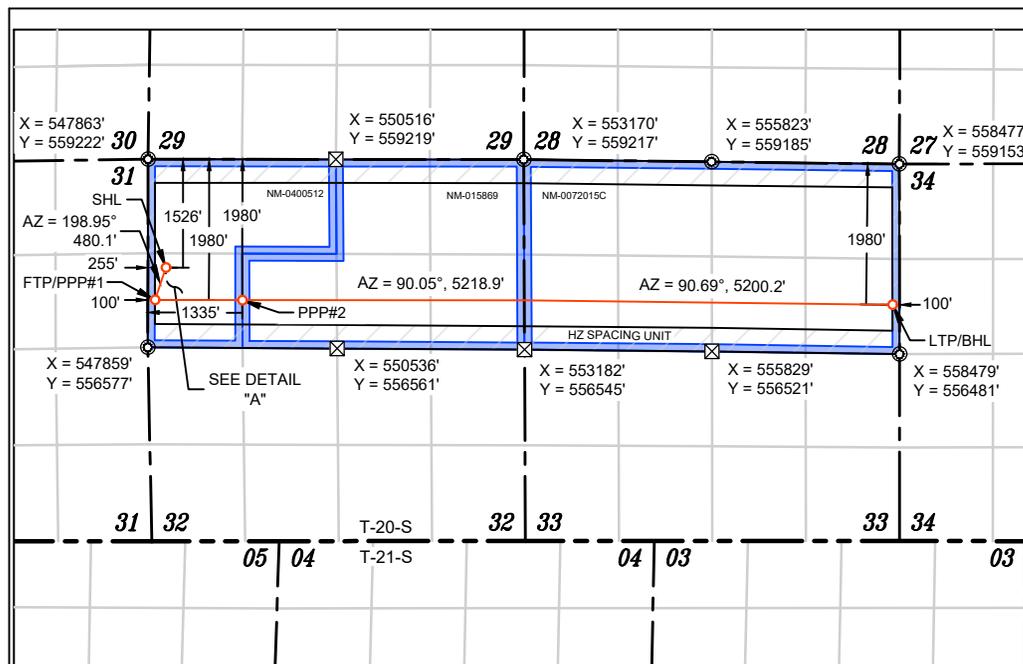
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	20 S	27 E		1526	NORTH	255	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	33	20 S	27 E		1980	NORTH	100	EAST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

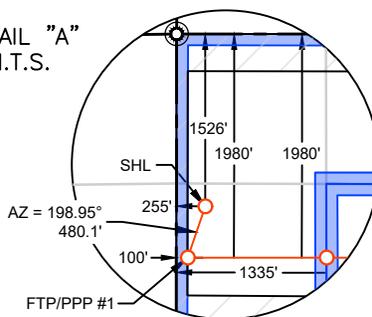
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 01, 2023
Date of Survey
Signature and Seal of Professional Surveyor:



Job No.: 22-04-1823
MATTHEW B. TOMERLIN, N.M.P.L.S.
Certificate Number 23203

DETAIL "A"
N.T.S.

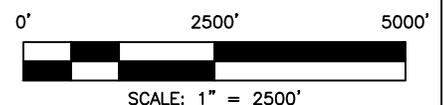


APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM-0400512	2559.06'
NM-015869	2651.57'
NM-0072015C	5205.48'
TOTAL	10416.11'

NOTES

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- ⊗ CALC. CORNER
- SHL/ KOP/ PPP/ LTP / BHL
- ▭ OIL & GAS LEASE
- ▭ HORIZONTAL SPACING UNIT



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32.533162°
LONGITUDE = -104.311338°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.533046°
LONGITUDE = -104.310827°
STATE PLANE NAD 83 (N.M. EAST)
N: 557695.57° E: 548115.94°
STATE PLANE NAD 27 (N.M. EAST)
N: 557635.03° E: 506936.02°

NAD 83 (FTP/PPP #1)
LATITUDE = 32.531914°
LONGITUDE = -104.311844°
NAD 27 (FTP/PPP #1)
LATITUDE = 32.531798°
LONGITUDE = -104.311333°
STATE PLANE NAD 83 (N.M. EAST)
N: 557241.49° E: 547960.06°
STATE PLANE NAD 27 (N.M. EAST)
N: 557180.96° E: 506780.14°

NAD 83 (PPP #2)
LATITUDE = 32.531910°
LONGITUDE = -104.307836°
NAD 27 (PPP #2)
LATITUDE = 32.531794°
LONGITUDE = -104.307325°
STATE PLANE NAD 83 (N.M. EAST)
N: 557240.43° E: 549195.43°
STATE PLANE NAD 27 (N.M. EAST)
N: 557179.88° E: 508015.47°

NAD 83 (LTP/BHL)
LATITUDE = 32.531719°
LONGITUDE = -104.278038°
NAD 27 (LTP/BHL)
LATITUDE = 32.531602°
LONGITUDE = -104.277529°
STATE PLANE NAD 83 (N.M. EAST)
N: 557174.34° E: 558378.77°
STATE PLANE NAD 27 (N.M. EAST)
N: 557113.65° E: 517198.58°

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code ; 85: 3	Pool Name Cxcmp=Dqpg'Ur tki 'Rqqn
Property Code	Property Name VENTURA 3233 FED COM	Well Number #303H
OGRID No. 54; 96:	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3216'

Surface Location

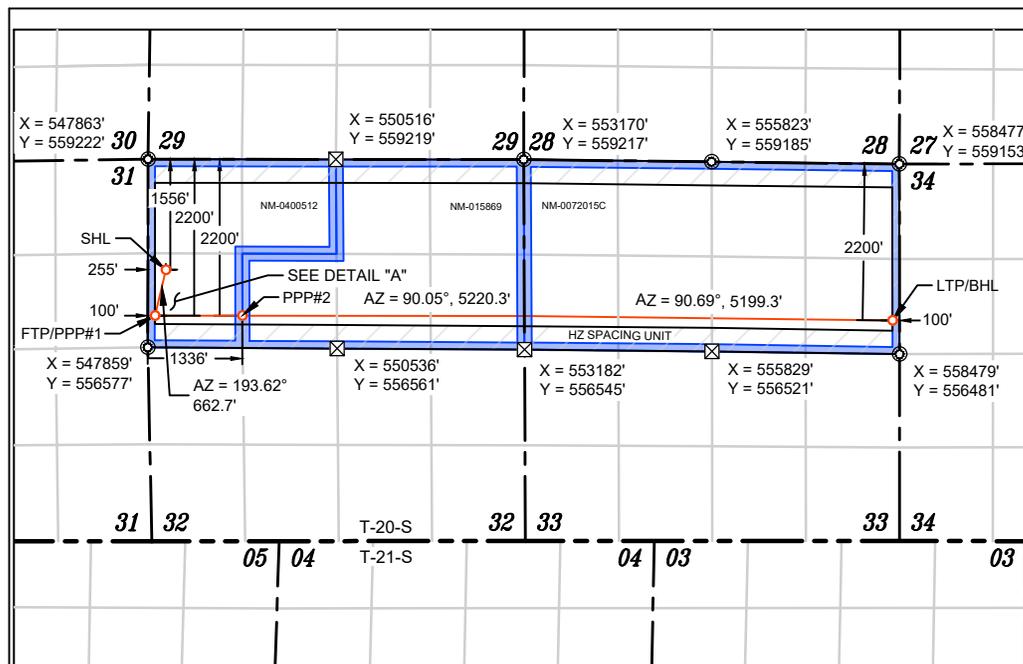
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	20 S	27 E		1556	NORTH	255	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	33	20 S	27 E		2200	NORTH	100	EAST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

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OPERATOR CERTIFICATION

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Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 01, 2023

Date of Survey

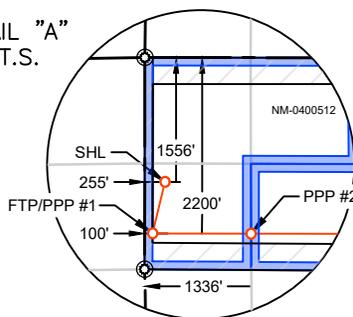
Signature and Seal of Professional Surveyor:



Job No.: 22-04-1823
MATTHEW B. TOMERLIN, N.M.P.L.S.
Certificate Number 23203

DETAIL "A"
N.T.S.

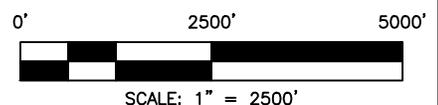
APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM-0400512	1236.35'
NM-015869	3983.97'
NM-0072015C	5199.27'
TOTAL	10419.59'



NOTES

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- ▭ OIL & GAS LEASE
- ▭ HORIZONTAL SPACING UNIT



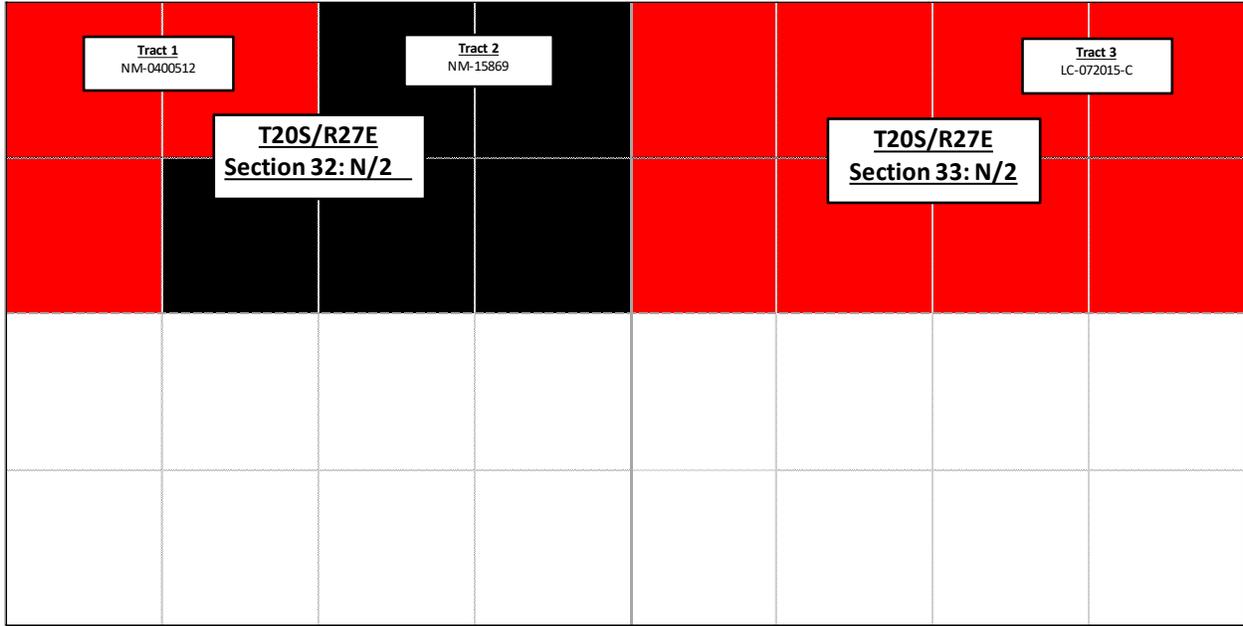
NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32.533079°
LONGITUDE = -104.311339°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.532963°
LONGITUDE = -104.310828°
STATE PLANE NAD 83 (N.M. EAST)
N: 557665.57' E: 548115.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 557605.03' E: 506935.84'

NAD 83 (FTP/PPP #1)
LATITUDE = 32.531309°
LONGITUDE = -104.311846°
NAD 27 (FTP/PPP #1)
LATITUDE = 32.531193°
LONGITUDE = -104.311335°
STATE PLANE NAD 83 (N.M. EAST)
N: 557021.49' E: 547959.72'
STATE PLANE NAD 27 (N.M. EAST)
N: 556960.97' E: 506779.79'

NAD 83 (PPP #2)
LATITUDE = 32.531305°
LONGITUDE = -104.307834°
NAD 27 (PPP #2)
LATITUDE = 32.531189°
LONGITUDE = -104.307323°
STATE PLANE NAD 83 (N.M. EAST)
N: 557020.43' E: 549196.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 556959.89' E: 508016.11'

NAD 83 (LTP/BHL)
LATITUDE = 32.531114°
LONGITUDE = -104.278038°
NAD 27 (LTP/BHL)
LATITUDE = 32.530997°
LONGITUDE = -104.277529°
STATE PLANE NAD 83 (N.M. EAST)
N: 556954.32' E: 558378.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 556893.64' E: 517198.73'

**Ventura 3233 State Com N/2 Unit
The North Half (N/2) of Section 32 & 33, Township 20 South, Range 27 East
Eddy County, New Mexico**



**Tascosa Energy Partners, LLC
Case No. 23435
Exhibit A- 3**

**Le Mans 3233 State Com N/2 Unit
The North Half (N/2) of Section 32 & 33, Township 20 South, Range 27 East
Eddy County, New Mexico**

N/2 Unit Working Interest

Canyon Draw Resources, LLC	82.223828%
Fasken Land and Minerals, Ltd.	5.512500%
Robertson Resources, Inc.	5.484375%
Tascosa Energy Partners, LLC	6.666797%
Brooks Oil & Gas Interest, Ltd.	<u>0.112500%</u>
Total	100.000000%

Tract 1 - N/2NW/4 & SW/4NW/4 of Section 32-T20S-R27E

Canyon Draw Resources, LLC	37.693750%
Fasken Land and Minerals, Ltd.	29.400000%
Robertson Resources, Inc.	29.250000%
Tascosa Energy Partners, LLC	3.056250%
Brooks Oil & Gas Interest, Ltd.	<u>0.600000%</u>
Total	100.000000%

Tract 2 - NE/4 & SE/4NW/4 of Section 32-T20S-R27E

Canyon Draw Resources, LLC	92.500000%
Tascosa Energy Partners, LLC	<u>7.500000%</u>
Total	100.000000%

Tract 33- N/2 of Section 33-T20S-R27E

Canyon Draw Resources, LLC	92.500000%
Tascosa Energy Partners, LLC	<u>7.500000%</u>
Total	100.000000%

Pooling Notification list

Working Interest Owners

Brooks Oil & Gas Interest Ltd.
2100 Castleford Rd., Apt. 312
Midland, Texas 79705

Robertson Resources, Inc.
P.O. Box 9415
Midland, Texas 79708

Fasken Land and Minerals, Ltd.
6101 Holiday Hill Rd.
Midland, Texas 79707

Canyon Draw Resources, LLC
1999 Bryan St., Suite 900
Dallas, Texas 75201

Tascosa Energy Partners, LLC
901 W. Missouri Avenue
Midland, Texas 79701

**Parties seeking to be pooled are highlighted in yellow.



PERMIAN OFFICE
P.O. BOX 11231 • MIDLAND, TX 79702
(432) 413-9218

MID-CONTINENT OFFICE
P.O. BOX 134 • AMARILLO, TX 79105
(806) 358-3648

TASCOSA-LAND.COM

December 19, 2022

VIA CERTIFIED MAIL, RETURN RECEIPT
ARTICLE # 7021 2720 0002 6546 1199

Brooks Oil & Gas Interest Ltd.
2100 Castleford Rd., Apt. 312
Midland, Texas 79705

RE: WELL PROPOSALS
Ventura 3233 Fed Com #301H
Ventura 3233 Fed Com #201H
Ventura 3233 Fed Com #602H
Ventura 3233 Fed Com #202H
Ventura 3233 Fed Com #303H
Eddy County, New Mexico

Dear Working Interest Owner,

On behalf of Tascosa Energy Partners, LLC (herein referred to as "Tascosa"), we would like to inform you that Tascosa proposes to drill the following wells located in the referenced sections in order to sufficiently and effectively test the 2nd Bone Spring and 3rd Bone Spring formations. Further, the details and specifications of the herein proposed 2nd Bone Spring and 3rd Bone Spring wells are as follows:

Well Name:	Ventura 3233 Fed Com #301H
Approx. Surface Location:	1,260 FNL & 250 FWL (D-32-20S-27E)
Approx. Terminus:	440 FNL & 100 FEL (A-33-20S-27E)
Objective:	3rd Bone Spring
Approx. Total Vertical Depth:	8,050'
Approx. Total Measured Depth:	18,008'
Dry Hole Costs:	\$3,408,836.00
Completed Well Costs:	\$11,578,889.00
Total Well Costs:	\$15,285,258.00

Well Name:	Ventura 3233 Fed Com #201H
Approx. Surface Location:	1,290 FNL & 250 FWL (D-32-20S-27E)
Approx. Terminus:	660 FNL & 100 FEL (A-33-20S-27E)

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit A-4

Objective:	2nd Bone Spring
Approx. Total Vertical Depth:	6,810'
Approx. Total Measured Depth:	16,722'
Dry Hole Costs:	\$3,408,836.00
Completed Well Costs:	\$11,578,889.00
Total Well Costs:	\$15,285,258.00

Well Name:	Ventura 3233 Fed Com #602H
Approx. Surface Location:	1,320 FNL & 250 FWL (E-32-20S-27E)
Approx. Terminus:	1,320 FNL & 100 FEL (H-33-20S-27E)
Objective:	3rd Bone Spring
Approx. Total Vertical Depth:	8,200
Approx. Total Measured Depth:	17,923'
Dry Hole Costs:	\$3,408,836.00
Completed Well Costs:	\$11,578,889.00
Total Well Costs:	\$15,285,258.00

Well Name:	Ventura 3233 Fed Com #202H
Approx. Surface Location:	1,350 FNL & 250 FWL (E-32-20S-27E)
Approx. Terminus:	1,980 FSL & 100 FEL (H-33-20S-27E)
Objective:	2nd Bone Spring
Approx. Total Vertical Depth:	6,810'
Approx. Total Measured Depth:	16,739'
Dry Hole Costs:	\$3,408,836.00
Completed Well Costs:	\$11,578,889.00
Total Well Costs:	\$15,285,258.00

Well Name:	Ventura 3233 Fed Com #303H
Approx. Surface Location:	1,380 FSL & 250 FWL (E-32-20S-27E)
Approx. Terminus:	2,200 FNL & 100 FEL (H-33-20S-27E)
Objective:	3rd Bone Spring
Approx. Total Vertical Depth:	8,050'
Approx. Total Measured Depth:	18,002'
Dry Hole Costs:	\$3,408,836.00
Completed Well Costs:	\$11,578,889.00
Total Well Costs:	\$15,285,258.00

Enclosed, please find in duplicate our detailed AFEs for your review. Should you wish to participate in Tascosa's proposed tests, please signify your acceptance by returning (1) copy of each executed election ballot and (1) copy of each executed AFE, along with your well information requirement form. If you do not wish to participate in the proposed wells, Tascosa is willing to discuss an acquisition of your interest, subject to final management approval and contingent on reaching mutually satisfactory terms.

If we do not reach an agreement within thirty (30) days from the date of this letter, Tascosa will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well(s). Please reach out to me at the email address below if you are interested in this option.

Should you have any further questions, please contact me at j.shoberg@tascosa-land.com.

Sincerely,

TASCOSA LAND RESOURCES, LLC



John Shoberg
Landman

Tascosa Energy Partners, LLC.

AUTHORIZATION FOR EXPENDITURE
12/1/2022

AFE Title/Number
Well Name & No: Ventura DSU
#301, #602, #303, #604, #305, #606, #201H, #202H, #203H, #204 & #205
State: New Mexico

Field: Avalon Bone Springs
County: Eddy

Exploratory: Development: X Oil: X GAS
Proposed Formation: 3rd BS & 2nd BS (2.0 mile) Proj TD: 17500' MD; ± 7,566'-7,806 TVD
Description:

INTANGIBLE COSTS	BCP	ACP	TOTAL COST
	Dry Hole	Completion	
TITLE OPINION/CURATIVE/LAND/LEGAL	\$50,000	\$0	\$50,000
SURVEYING / STAKE LOCATION	\$10,000	\$0	\$10,000
CONTRACT SERVICES & EQUIPMENT	\$0	\$514,000	\$514,000
ROADS, LOCATION, PITS, LINERS, DAMAGES	\$23,545	\$15,000	\$38,545
DRILLING - FOOTAGE or TURNKEY	\$0	\$0	\$0
DRILLING/COMPLETION - DAYWORK	\$800,000	\$0	\$800,000
RIG MOVE-IN & RIG MOVE OUT	\$77,273	\$0	\$77,273
DRILLING MUD, CHEMICALS, COMPLETION FLUID	\$460,200	\$662,500	\$1,122,700
WATER	\$6,750	\$0	\$6,750
BITS	\$80,000	\$0	\$80,000
DIRECTIONAL DRILLING SERVICES	\$450,000	\$0	\$450,000
FUEL	\$243,000	\$344,500	\$587,500
CEMENT-MISCELLANEOUS	\$0	\$0	\$0
CEMENTING SURFACE	\$29,960	\$0	\$29,960
CEMENTING INTERMEDIATE	\$32,100	\$0	\$32,100
CEMENTING PRODUCTION	\$0	\$110,000	\$110,000
TUBULAR SERVICES INSPECT AND TOOLS	\$30,000	\$10,000	\$40,000
CASING CREWS / PU LD MACHINE	\$20,000	\$20,000	\$40,000
TESTING, DST & COMPLETION	\$0	\$0	\$0
OPEN HOLE LOGGING / CORES	\$0	\$0	\$0
MUD LOGGING	\$30,000	\$0	\$30,000
WELDING CONTRACT LABOR	\$78,500	\$337,200	\$415,700
EQUIPMENT RENTAL	\$279,100	\$757,500	\$1,036,600
CLOSED LOOP MUD SYSTEM	\$94,500	\$0	\$94,500
TRUCKING, TRANSPORTATION, FORKLIFT	\$75,000	\$95,000	\$170,000
COMPLETION UNIT/REVERSE PKG/Snubbing unit	\$0	\$231,000	\$231,000
FORMATION STIMULATION	\$0	\$2,120,000	\$2,120,000
WIRELINE SERVICES	\$15,000	\$265,000	\$280,000
GEOLOGIC / ENGINEERING/SERVICES	\$26,500	\$10,000	\$36,500
WELL SITE CONSULTANT	\$96,100	\$236,500	\$332,600
INSURANCE	\$5,000	\$0	\$5,000
MISCELLANEOUS	\$30,000	\$0	\$30,000
MUD DISPOSAL/HAULOFF	\$100,000	\$65,000	\$165,000
PLUGGING	\$0	\$0	\$0
SPECIAL SERVICES	\$33,500	\$4,050	\$37,550
PERMANENT PACKER/CASING PACKERS	\$0	\$3,500	\$3,500
ADMINISTRATIVE OVERHEAD	\$9,800	\$9,800	\$19,600
CONTINGENCY 7%	\$223,008	\$406,739	\$629,747
TOTAL INTANGIBLES	\$3,408,836	\$6,217,289	\$9,626,125

TANGIBLE COSTS	BCP	ACP	
CONDUCTOR CASING	\$26,500		\$26,500.00
SURFACE CASING	\$34,240		\$34,240.00
ELECTRIFYING WELL		\$150,000	\$150,000.00
INTERMEDIATE CASING	\$182,328		\$182,328.00
LINER HANGER & ACCESSORIES	\$0	\$0	\$0.00
COMPRESSOR		\$0	\$0.00
CONSTRUCTION LABOR CAPITALIZED		\$0	\$0.00
PRODUCTION CASING / LINER		\$687,582	\$687,582.00
METER STATION _ Metering equipment_LACT		\$105,000	\$105,000.00
TUBING		\$84,622	\$84,621.60
WELLHEAD EQUIPMENT	\$20,000	\$25,000	\$45,000.00
SURFACE LIFT & PRIME MOVER & Engines		\$30,000	\$30,000.00
RODS AND PUMP-subsurface equipment		\$0	\$0.00
PACKERS, BP'S, DOWNHOLE EQUIPMENT "Sales"	\$0	\$66,250	\$66,250.00
GAS PRODUCTION EQUIPMENT		\$0	\$0.00
SEPARATOR, Free Wtr KO		\$638,582	\$638,581.58
FLOWLINES, VALVES, CONNECTIONS	\$5,000	\$0	\$5,000.00
TANKS (Water and Production)		\$700,000	\$700,000.00
DEHYDRATORS/COALESCERS		\$0	\$0.00
PIPELINES OIL WTR,GAS		\$1,450,000	\$1,450,000.00
MISCELLANEOUS EQUIPMENT	\$0	\$896,500	\$896,500.00
TREE & PUMPING TEE EQUIPMENT		\$15,000	\$15,000.00
HEATER/HTRTRTR/COMBUSTER		\$137,306	\$137,306.12
Float Equipment, Casing Hardware, ECP, Stg tools	\$10,000	\$25,000	
CONTINGENCY (7%)	\$19,465	\$350,759	
TOTAL TANGIBLES	\$297,533	\$5,361,600	\$5,659,132.95
SINGLE HZ WELL: D&C ONLY			\$10,370,868
SINGLE HZ WELL + CTB TOTAL	\$3,706,369	\$11,578,889	\$15,285,258
TOTAL AFE: 11 WELLS + CTB			\$115,993,936

Tascosa Energy Partners, LLC

Date Prepared: 11/30/2022

We approve / disapprove:

TEP Approval
Land: _____
G&G: _____
Acct: _____
Pres: _____

Company: Brooks Oil & Gas Interest, Ltd.

By: _____

Printed Name: _____

Title: _____

Date: _____

<u>Name/Address</u>	<u>Date Mailed</u>	<u>Date Delivered</u>	<u>30 Calendar Days</u>	<u>Comments</u>	<u>Election</u>
Brooks Oil & Gas Interest Ltd. 2100 Castleford Rd., Apt. 312 Midland, Texas 79705	12/19/2022	12/23/2022	1/22/2023	Harry Ramsey-President bogilpaz@gmail.com 970-284-2970 (summer) 970-775-8784 (winter) 1/9/2023 submitted well proposal ballot choosing to NOT participate	Elected not to Participate/ Pool
Robertson Resources, Inc. P.O. Box 9415 Midland, Texas 79708	12/19/2022	12/23/2022	1/22/2023	Phillip Robertson phillip@rresources.net 432-688-5106 1/6/2023 submitted executed AFEs	Participate
Fasken Land and Minerals, Ltd. 6101 Holiday Hill Rd. Midland, Texas 79707	12/19/2022	12/23/2022	1/22/2023	Mike Wallace - 432-687-1777 mwallace@forl.com 12/21/2022 Replied to initial email from Mike Wallace. 1/4/2023 Replied to email requesting additional AFE information and clarification. 1/10/2023 Additional reply to clarification on proposals. 3/13/2023 Correspondence from Mike Wallace stating they do not want to be pooled and requested JOA. 3/22/2023 emailed JOA to Mike Wallace. 3/23/2023 Clarification on Exhibit A of JOA. 4/6/2023 Emailed w/ Mike discussing proposed changes to JOA. 4/17/2023 Emailed about proposed changes to JOA. 4/27/2023 Proposed new JOA agreed to by other interest owner. 5/1/2023 Mike reviewing new JOA. 5/10/2023 Clarified points of the JOA. Mike believed they would execute. 5/15/2023 Followed up on JOA execution/ will likely execute JOA. 5/16/2023 Executed JOA	Participate
Tascosa Energy Partners, LLC 901 W. Missouri Ave. Midland, Texas 79701	N/A	N/A	N/A	Operator	Participate

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit A-5

Canyon Draw Resources, LLC
1999 Bryan St., Suite 900
Dallas, Texas 75201

N/A

N/A

N/A

Participate

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23435

SELF-AFFIRMED STATEMENT
OF HELDER ALVAREZ

1. I am the Geological Consultant at Tascosa Energy Partners, LLC (“Tascosa”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Ventura project area for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore paths for the proposed **Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H** wells (“Wells”) are represented by dashed lines. This map identifies a line of cross-section running from A-A’ and includes the cross-section well names.

5. **Exhibit B-3** is a Bone Spring Structure map in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the **Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H** proposed Bone Spring wells. It also identifies the

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B

location of the cross-section running from A-A' in proximity to the proposed wells. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a structural cross-section that identifies four wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. The structural cross section from north to south shows the regional dip to the East-Southeast for Third Bone Spring Sand. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed wells is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed wells is indicated by dashed line to be drilled from north to south across the units.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed wells is indicated by a red dashed line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the **Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H** well in the Bone Spring formation, along with wells that currently exist.

9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage due to consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Tascosa's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

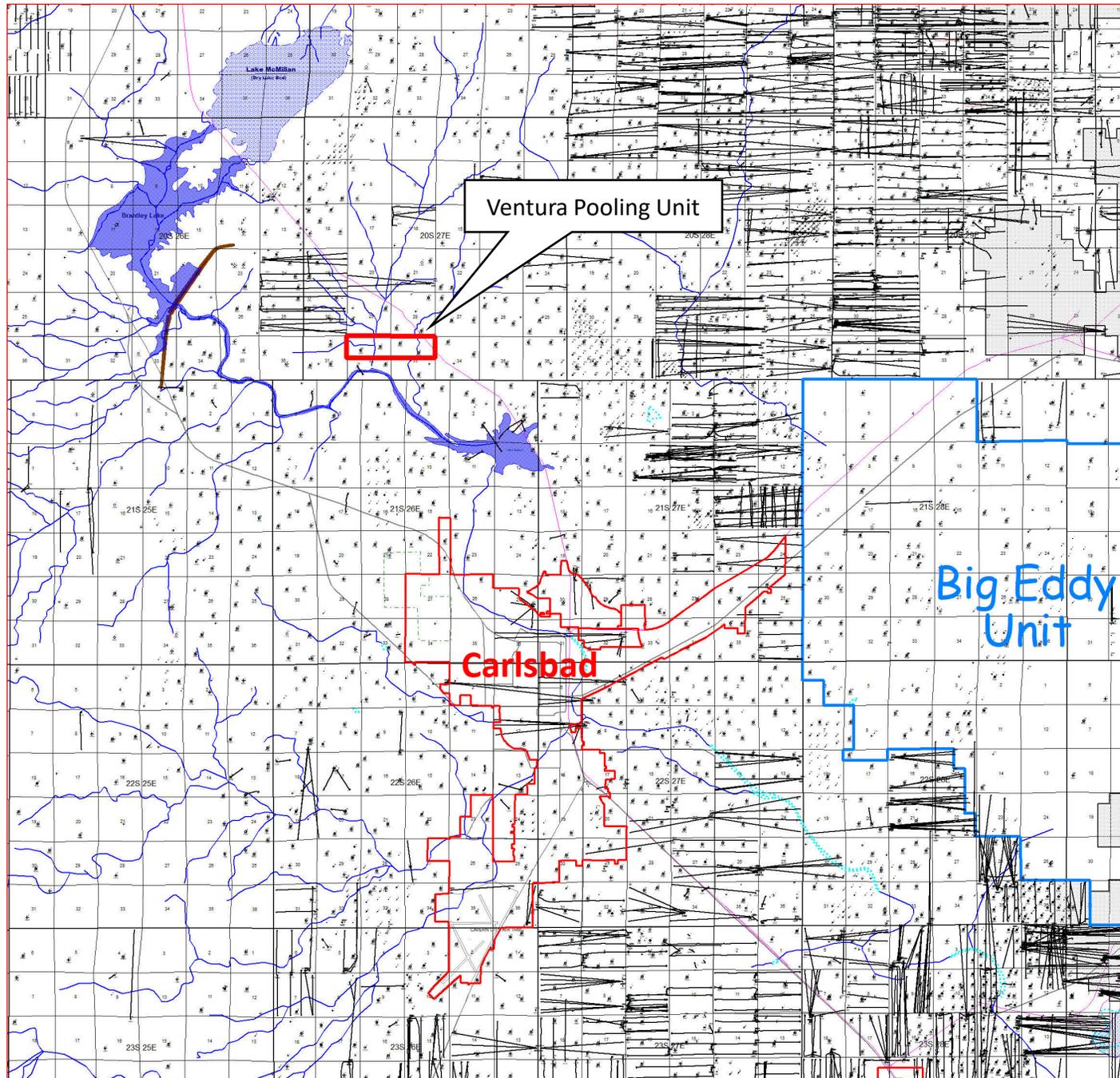


Helder Alvarez

4/28/23

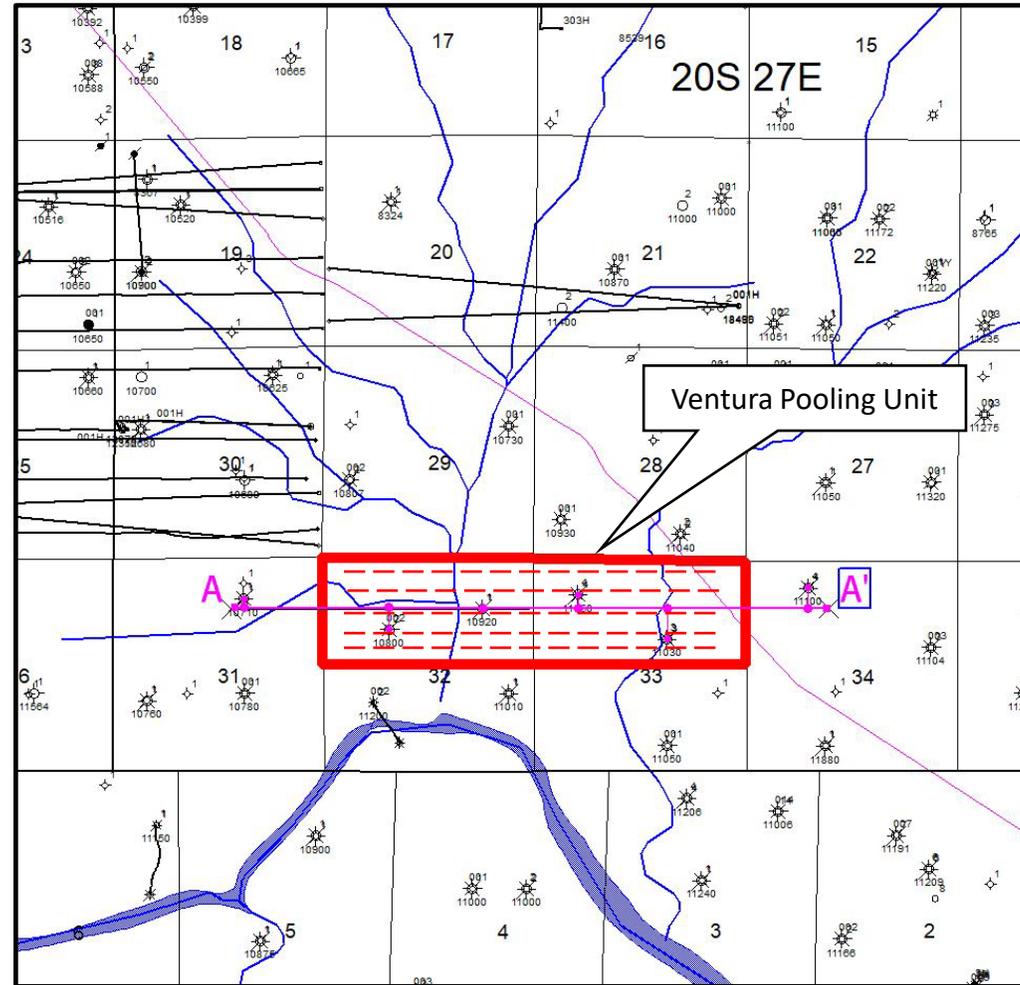
Date

Regional Locator Map



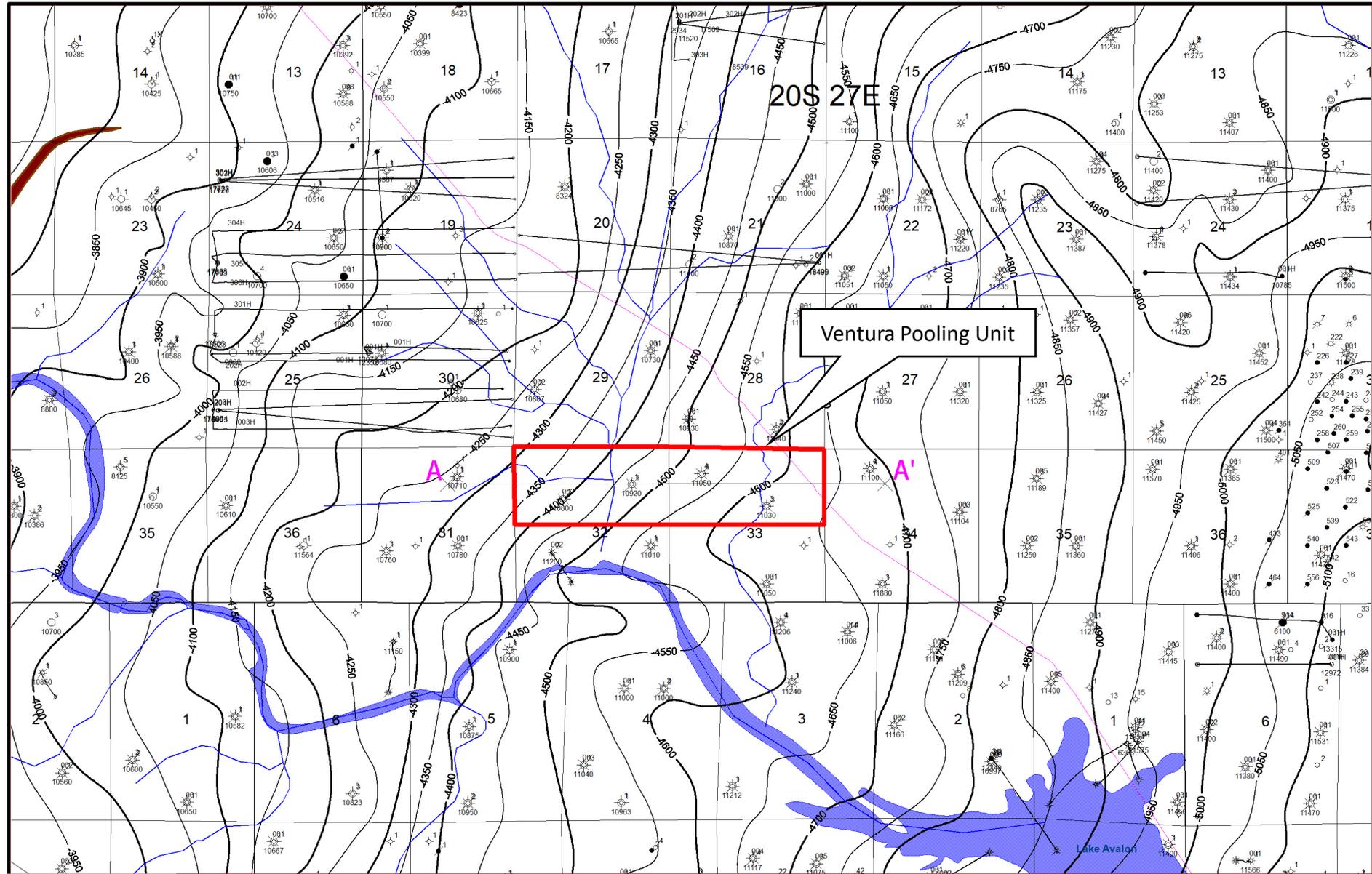
Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B-1

Cross Section Location Map



Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B-2

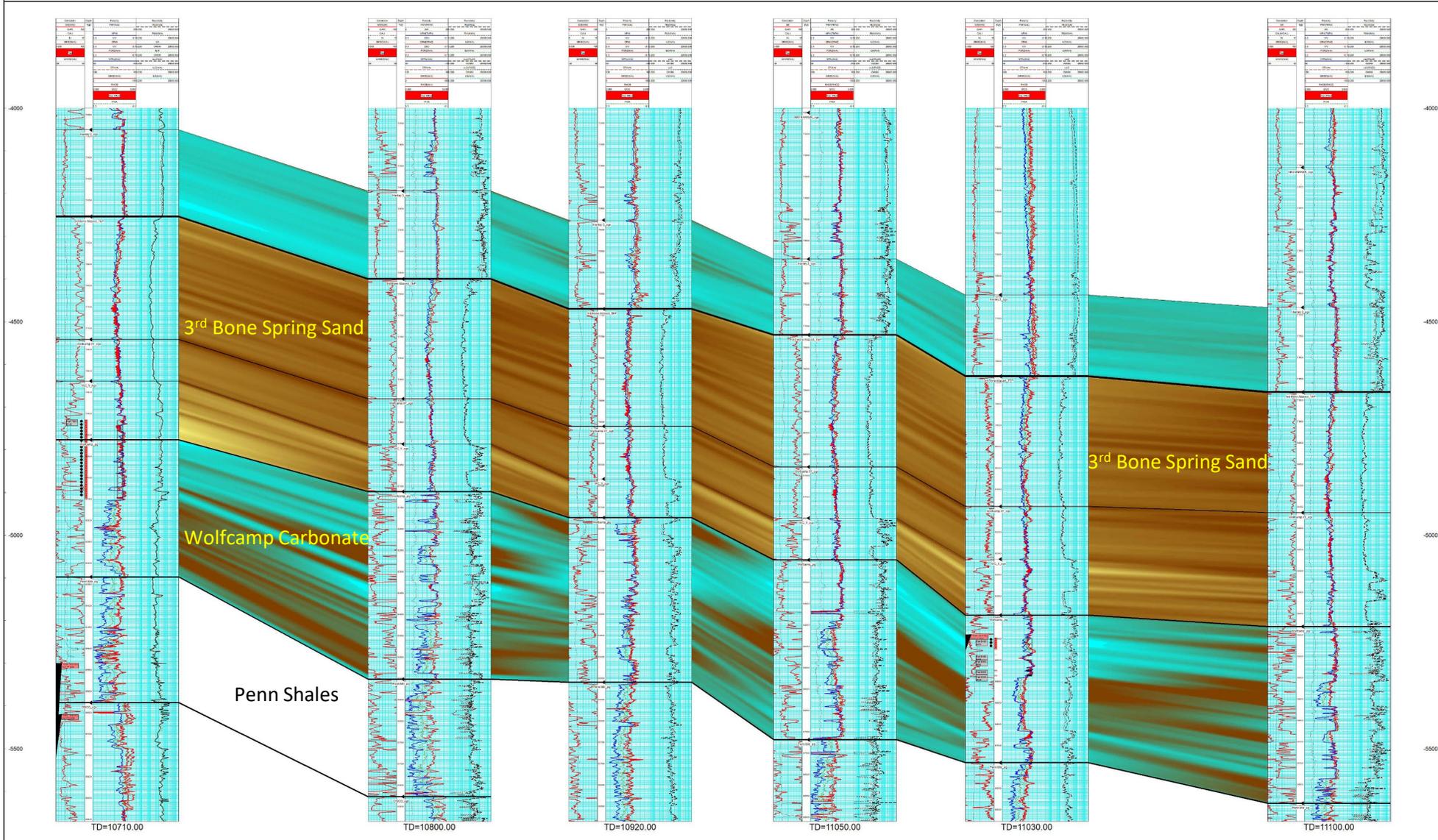
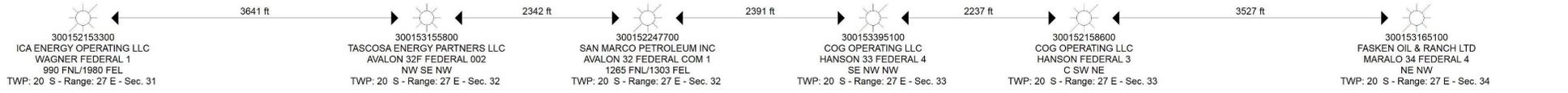
3rd Bone Spring Sand Structure Map



Tascosa Energy
Partners, LLC
Case No. 23435
Exhibit B-3

Ventura Area Structural Cross Section A - A'

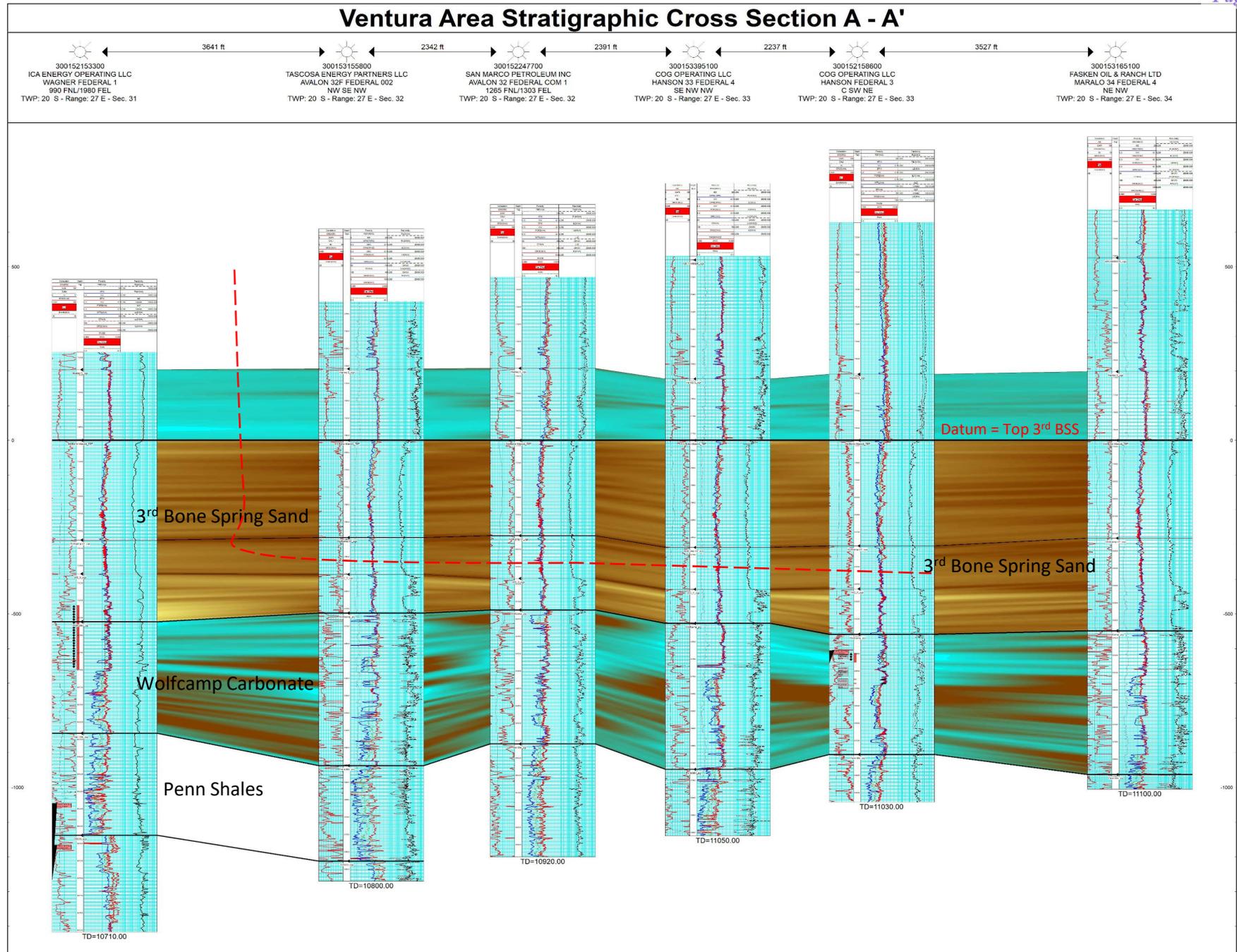
Structural Cross Section



Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B-4

Ventura Area Stratigraphic Cross Section A - A'

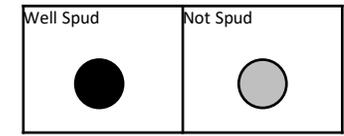
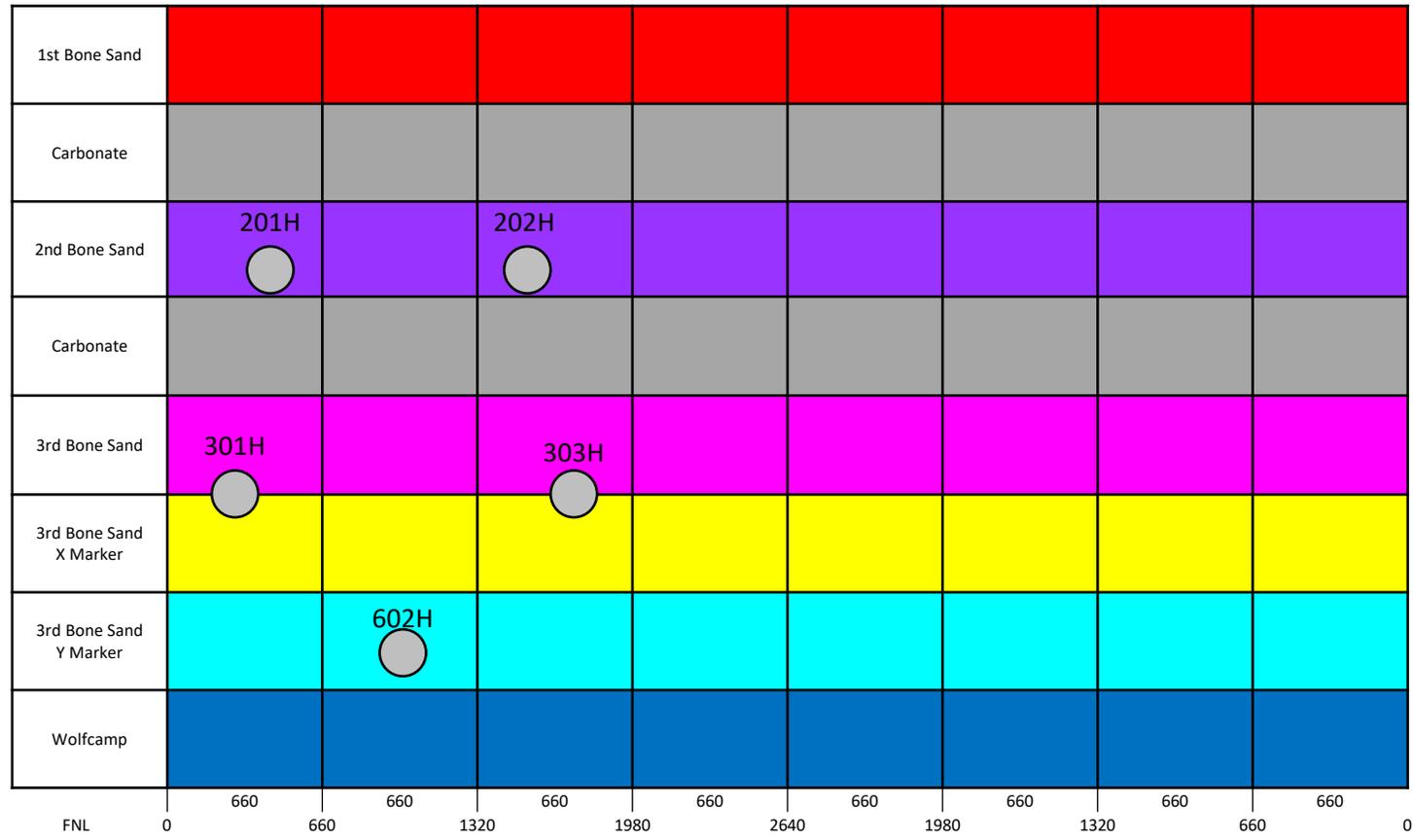
Stratigraphic Cross Section



Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B-5

Exhibit B-6

Gun Barrel Diagram



Tascosa Energy Partners, LLC
Case No. 23435
Exhibit B-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

CASE NO. 23435

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Tascosa Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On March 17, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 16, 2023
Date

**Tascosa Energy Partners, LLC
Case No. 23435
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

March 10, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23435 – Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 6, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact John Shoberg, Landman for Tascosa Energy Partners, LLC, by phone at (432) 413-9218 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TASCOSA ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 23435

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Brooks Oil & Gas Interest Ltd. 2100 Castleford Rd., Apt. 312 Midland, TX 79705	03/10/23	03/15/23
COG Operating, LLC 600 W. Illinois Ave. Midland, TX 79701	03/10/23	03/21/23
Fasken Land and Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707	03/10/23	03/15/23
Robertson Resources, Inc. P.O. Box 9415 Midland, TX 79708	03/10/23	03/21/23

**Tascosa Energy Partners, LLC
Case No. 23435
Exhibit C-2**

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7020 0090 0000 0865 6397

Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____

Postmark Here: **MAR 10 2023**

Brooks Oil & Gas Interest Ltd.
2100 Castleford Rd., Apt. 312
Midland, TX 79705

23435 - Tascosa Ventura

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>K. Brown</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Katie Brown</i> <i>3/13</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Brooks Oil & Gas Interest Ltd. 2100 Castleford Rd., Apt. 312 Midland, TX 79705</p> <p style="text-align: right; font-size: 0.8em;">23435 - Tascosa Ventura</p>	<p style="font-size: 2em; font-weight: bold; color: green;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; color: green;">MAR 15 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0865 6397</p>	<p>3. Service Type <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7020 0090 0000 0865 6434

Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____

COG Operating, LLC
600 W. Illinois Ave.
Midland, TX 79701

23435 - Tascosa Ventura

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Ursula Villalobos</i> _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>COG Operating, LLC 600 W. Illinois Ave. Midland, TX 79701</p> <p style="text-align: right;">23435 - Tascosa Ventura</p>  <p>9590 9402 7635 2122 8883 27</p>	<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p>MAR 21 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6434</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Fasken Land and Minerals, Ltd.
 6101 Holiday Hill Rd.
 Midland, TX 79707

23435 - Tascosa Ventura

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Cynthia Moreno <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 3/13/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 15 2023</p>
<p>1. Article Addressed to:</p> <p>Fasken Land and Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707</p> <p>23435 - Tascosa Ventura</p>  <p>9590 9402 7635 2122 8883 58</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkle Shanor LLE <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6298</p>	
<p>Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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Extra Services & Fees (check box, add fee to appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Robertson Resources, Inc.
P.O. Box 9415
Midland, TX 79708

23435 - Tascosa Ventura

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE NM FE 87501
 MAR 10 2023
 SANTA FE NM MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Phillip Robertson</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Phillip Robertson</i></p> <p>C. Date of Delivery <i>3-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 5px; font-size: 1.5em; font-weight: bold;"> RECEIVED 9415 MAR 21 2023 </div>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Robertson Resources, Inc. P.O. Box 9415 Midland, TX 79708</p> <p style="text-align: center; font-size: 0.8em;">23435 - Tascosa Ventura</p> <div style="text-align: center;"> <p>9590 9402 7635 2122 8882 73</p> </div>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">7020 0090 0000 0865 6205</p>	<p style="text-align: right;">Domestic Return Receipt</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

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HINKLE SHANOR, LLP
POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/17/2023


Legal Clerk

Subscribed and sworn before me this March 17, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005628589
PO #: Tascosa OCD Case 23435
of Affidavits 1

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This is to notify all interested parties, including Brooks Oil & Gas Interest Ltd., Robertson Resources, Inc., Fasken Land and Minerals, Ltd., COG Operating, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Tascosa Energy Partners, LLC (Case No. 23435). The hearing will be conducted remotely on April 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640 -acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Ventura 3233 Fed Com #301H, #201H, and #602H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 32, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, and the Ventura 3233 Fed Com #202H and #303H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the wells will be orthodox. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.
562, Current Argus,
03/16/2023

Tascosa Energy Partners, LLC
Case No. 23435
Exhibit C-4