

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 01, 2023**

CASE NO. 23533

*CB TANO 26 35 FEE 11 101H WELL
CB TANO 26 35 FEE 11 102H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR AN OVERLAPING HORIZONTAL
WELL SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

CASE NO. 23533

**HEARING PACKAGE
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23533	APPLICANT'S RESPONSE
Date	June 1, 2023
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	CB Tano 26 35 Fee 11
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring South Pool [15011]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40-acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, W/2 E/2 of Sections 26 and 35
Proximity Defining Well: if yes, description	CB Tano 26 35 Fee 11 102H
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	CB Tano 26 35 Fee 11 101H (API No. -----) SHL: 879' FNL, 536' FEL (Unit A) of Section 26, T23S, R28E BHL: 25' FSL, 2310' FEL (Unit O) of Section 35, T23S, R28E Target: Bone Spring Orientation: North-South Completion: Standard Location

Well #2	CB Tano 26 35 Fee 11 102H (API No. ---) SHL: 879' FNL, 511' FEL (Unit A) of Section 26, T23S, R28E BHL: 25' FSL, 1040' FEL (Unit P) of Section 35, T223S, R28E Target: Bone Spring Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-3, Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit A-1, B-3
Well Orientation (with rationale)	Exhibit B
Release for Drilling: 5/30/2023 4:25:49 PM	Exhibit B

HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit A-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	Approval of an overlapping spacing unit
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	
Date:	5/30/2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW
MEXICO.**

CASE NO. 23533

APPLICATION

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order (i) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Sections 26 and 35 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (ii) pooling all uncommitted interests in this overlapping horizontal well spacing unit. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed initial **CB Tano 26 35 Fee 11 101H and 102H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to bottom hole locations in the SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P) of Section 35.
3. This 640-acre horizontal well spacing unit will overlap two existing 160-acre vertical well spacing units in the Bone Spring formation, as follows:

- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 OB 001H (API 30-015-40968); and
- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 PA 001H (API 30-015-40967).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 1, 2023, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests in the Bone Spring formation underlying the proposed spacing unit;
- B. Approving the initial well in the horizontal wells spacing unit;

- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR CHEVRON U.S.A. INC.

CASE _____: Application of Chevron Production Company for approval of an overlapping horizontal well spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (i) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Sections 26 and 35 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (ii) pooling all uncommitted interests in this overlapping horizontal well spacing unit. The above-referenced unit will be initially dedicated to the proposed **CB Tano 26 35 Fee 11 101H and 102H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to bottom hole locations in the SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P) of Section 35. This 640-acre horizontal well spacing unit will overlap two existing 160-acre vertical well spacing units in the Bone Spring formation, as follows:

- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 OB 001H (API 30-015-40968); and
- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 PA 001H (API 30-015-40967).

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2.5 miles southeast of Loving, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF
AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23533

SELF-AFFIRMED STATEMENT OF DOUGLAS CRAWFORD

1. My name is Douglas Crawford and I am employed by Chevron U.S.A Inc., ("Chevron") as a Landman. I am familiar with the application filed in this case and have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters.

2. Chevron seeks an order an order (i) approving a standard 640-acre overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (ii) pooling all uncommitted interests in this proposed spacing unit.

3. The subject acreage is comprised of fee acreage and no ownership depth severances exist within the Bone Spring formation underlying this acreage.

4. Chevron intends to initially dedicate this standard horizontal spacing unit to the proposed CB Tano 26 35 Fee 11 101H and 102H wells, which will be horizontally drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to bottom hole locations in the SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P) of Section 35.

5. **Chevron Exhibit A-1** contains the Form C-102s for the proposed wells. The exhibit shows that these wells will be assigned to the Culebra Bluff; Bone Spring South Pool (15011).

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Exhibit No. A

Submitted by: Chevron U.S.A. Inc.

Hearing Date: June 1, 2023

Case No. 23533

6. The completed interval of the CB Tano 26 35 Fee 11 102H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

7. **Chevron Exhibit A-2** is a tract map showing the tracts and leases that comprise the proposed horizontal well spacing. This exhibit identifies the affected working interest owners and the percentage of interest held by tract and on a consolidated spacing unit basis. Chevron seeks to pool the uncommitted working interest owners and unleased mineral owners identified in bold with an asterisk, along with a group of listed overriding royalty interest owners.

8. **Chevron Exhibit A-3** contains a sample of the well proposal letter and AFEs sent to the working interest owners. The costs reflected in the AFEs are consistent with what Chevron and other operators have incurred for drilling similar horizontal wells in the Bone Spring formation in this area.

9. **Chevron Exhibit A-4** contains a summary chronology of the contacts with the uncommitted mineral owners that Chevron seeks to pool. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of these uncommitted mineral owners.

10. Chevron requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Chevron and other operators for drilling similar wells.

11. The proposed 640-acre horizontal well spacing unit will overlap two existing 160-acre horizontal well spacing units in the Bone Spring formation as follows:

- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, dedicated to the Layla 35 OB 001H (API 30-015-40968); and
- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, dedicated to the Layla 35 PA 001H (API 30-015-40967).

12. **Chevron Exhibit A-5** contains plats showing the existing spacing units in relation to the proposed overlapping spacing unit. All the affected working interest owners and the operator of the existing spacing units (Mewbourne Oil Company) have been mailed notice of this application and have not raised any objections.

13. Chevron has conducted a diligent search of the county public records, reviewed telephone directories, and conducted computer searches to locate contact information for the mineral interest owners that it seeks to pool, and the parties affected by the proposed overlapping horizontal well spacing unit. Chevron has been able to locate contact information for all affected parties.

14. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the uncommitted interest owners that Chevron seeks to pool, which includes the working interest owners and the operator (Mewbourne Oil Company) affected by the proposed overlapping spacing unit, so that they can be notified of this hearing.

15. **Chevron Exhibits A-1 through A-5** were prepared by me or compiled under my direction from Chevron's company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Douglas Crawford

5.25.2023
Date

21541698_v1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, sections 25-36, and certification areas for Operator and Surveyor. Includes coordinate tables and a professional surveyor seal for Robert L. Lastrapes.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 15011		³ Pool Name CULEBRA BLUFF;BONE SPRING SOUTH	
⁴ Property Code		⁵ Property Name CB TANO 26 35 FEE 11			⁶ Well Number 102H
⁷ GRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation +2993'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23 SOUTH	28 EAST, N.M.P.M.		879'	NORTH	511'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	23 SOUTH	28 EAST, N.M.P.M.		25'	SOUTH	1040'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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CB TANO 26 35 FEE 11 NO. 102H WELL
X = 587,378' (NAD27 NM E)
Y = 466,151'
LAT. 32.281250° N (NAD27)
LONG. 104.050599° W
X = 628,561' (NAD83/86 NM E)
Y = 466,210'
LAT. 32.281371° N (NAD83/86)
LONG. 104.051092° W
ELEV. +2993' (NAVD88)

PROPOSED FIRST TAKE POINT
X = 586,837' (NAD27 NM E)
Y = 466,928'
LAT. 32.283390° N (NAD27)
LONG. 104.052341° W
X = 628,020' (NAD83/86 NM E)
Y = 466,987'
LAT. 32.283511° N (NAD83/86)
LONG. 104.052835° W

PROPOSED MID POINT
X = 586,915' (NAD27 NM E)
Y = 461,609'
LAT. 32.268767° N (NAD27)
LONG. 104.052134° W
X = 628,099' (NAD83/86 NM E)
Y = 461,668'
LAT. 32.268889° N (NAD83/86)
LONG. 104.052626° W

PROPOSED LAST TAKE POINT
X = 586,863' (NAD27 NM E)
Y = 456,393'
LAT. 32.254428° N (NAD27)
LONG. 104.052346° W
X = 628,047' (NAD83/86 NM E)
Y = 456,452'
LAT. 32.254550° N (NAD83/86)
LONG. 104.052838° W

CORNER COORDINATES TABLE (NAD 27)
A - Y=467,022.29, X=585,218.06
B - Y=467,031.96, X=587,875.81
C - Y=467,006.94, X=590,546.56
D - Y=461,595.37, X=585,300.90
E - Y=461,611.64, X=587,955.45
F - Y=461,629.03, X=590,580.23
G - Y=456,285.35, X=585,253.75
H - Y=456,297.71, X=587,902.50
I - Y=456,312.26, X=590,550.00

PROPOSED BOTTOM HOLE LOCATION
X = 586,863' (NAD27 NM E)
Y = 456,318'
LAT. 32.254222° N (NAD27)
LONG. 104.052349° W
X = 628,046' (NAD83/86 NM E)
Y = 456,377'
LAT. 32.254344° N (NAD83/86)
LONG. 104.052841° W

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

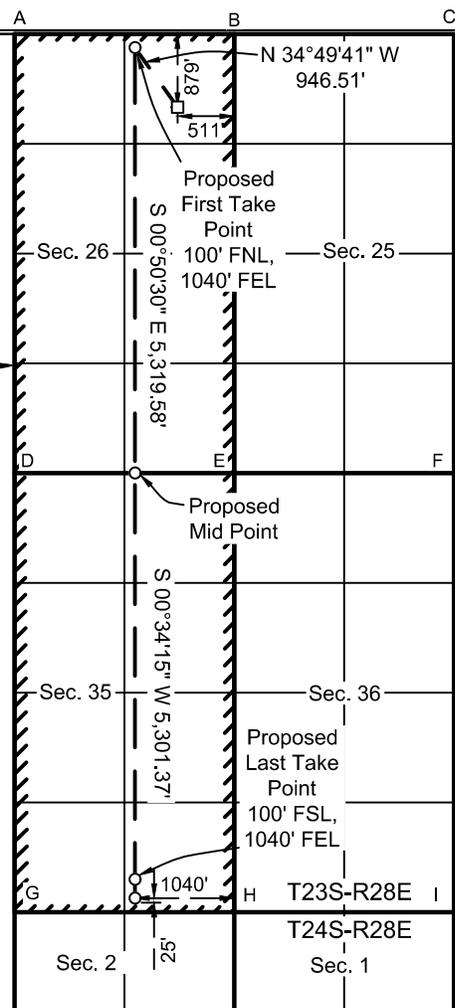
E-mail Address _____

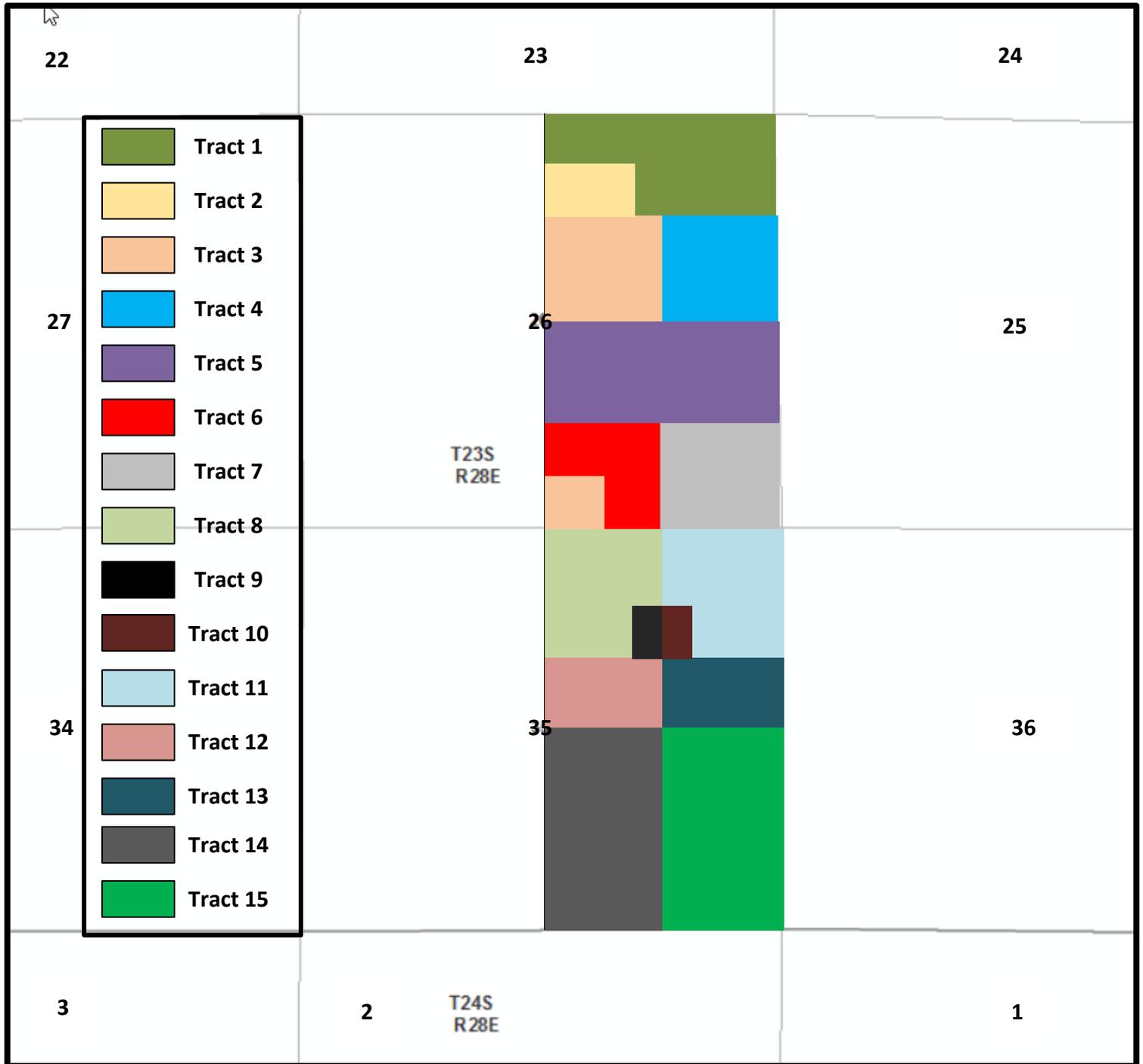
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/04/2022
Date of Survey

Signature and Seal of Professional Surveyor: 

Certificate Number _____





Note: All Leases Are On Private Lands

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A2
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

**Proposed Bone Spring Unit
Gross Working Interest By Tract
E/2 of Sections 26 and 35, T23S-R28E
640 Acres**

TRGWI = Tract Gross Working Interest
UGWI = Unit Gross Working Interest

Bold Italic and Asterisk = Party subject to compulsory pooling

E/2 of Section 26

NE/4 of NE/4, N/2 of NW/4 & E/2 of SE/4 of NW/4 of NE/4

Tract 1 - 65.000/640.000 = 0.1015625

Owner	TRGWI	UGWI	TYPE	Comments
Chevron U.S.A. Inc.	1.00000000	0.10156250	WI	
Total	<u>1.00000000</u>	<u>0.10156250</u>		

SW/4 of NW/4 of NE/4 & W/2 of SE/4 of NW/4 of NE/4

Tract 2 - 15.000/640.000 = 0.0234375

Owner	TRGWI	UGWI	TYPE	Comments
Chevron U.S.A. Inc.	1.00000000	0.02343750	WI	
Total	<u>1.00000000</u>	<u>0.02343750</u>		

SW/4 of NE/4 & SW/4 of SW/4 of SE/4

Tract 3 - 50.000/640.000 = 0.0781250

Owner	TRGWI	UGWI	TYPE	Comments
<i>Nortex Corporation*</i>	0.80000000	0.06250000	WI	
<i>Kent Production, LLC*</i>	0.20000000	0.01562500	WI	
Total	<u>1.00000000</u>	<u>0.07812500</u>		

SE/4 of NE/4

Tract 4 - 40.000/640.000 = 0.0625000

Owner	TRGWI	UGWI	TYPE	Comments
<i>Westlawn Fortuna, Inc.*</i>	1.00000000	0.06250000	WI	
Total	<u>1.00000000</u>	<u>0.06250000</u>		

N/2 of SE/4

Tract 5 - 80.000/640.000 = 0.1250000

Owner	TRGWI	UGWI	TYPE	Comments
<i>Chisos, Ltd.*</i>	0.18750000	0.02343750	UMI	
<i>Accelerate Resources Operating, LLC*</i>	0.37500000	0.04687500	WI	
Chevron U.S.A. Inc.	0.43750000	0.05468750	WI	
Total	<u>1.00000000</u>	<u>0.12500000</u>		

E/2 of SW/4 of SE/4 & NW/4 of SW/4 of SE/4

Tract 6 - 30.000/640.000 = 0.0468750

Owner	TRGWI	UGWI	TYPE	Comments
Chevron U.S.A. Inc.	1.00000000	0.04687500	WI	
Total	<u>1.00000000</u>	<u>0.04687500</u>		

SE/4 of SE/4

Tract 7 - 40.000/640.000 = 0.0625000

Owner	TRGWI	UGWI	TYPE	Comments
Chevron U.S.A. Inc.	1.00000000	0.06250000	WI	
Total	<u>1.00000000</u>	<u>0.06250000</u>		

E/2 of Section 35

Mineral Tract 1, insofar and only insofar as to that acreage situated in the W/2 of E/2 of Section 35, T23SR28E

Tract 8 - Mineral Tract 1A - 55.000/640.000= 0.08593750

OWNER	TRGWI	UGWI	TYPE	Comments
Chevron Midcontinent, L.P. (WI)	0.32595978	0.02801217	WI	
Chevron U.S.A. Inc.	0.62881130	0.05403847	WI	
<i>Roden Oil Company*</i>	0.01841526	0.00158256	WI	
<i>Seguro Investments, LLC*</i>	0.01841526	0.00158256	WI	
<i>Kathleen A. Phillips*</i>	0.00292970	0.00025177	WI	
<i>DDDF Co., Inc.*</i>	0.00195310	0.00016784	WI	
<i>BK Exploration Corporation*</i>	0.00078125	0.00006714	WI	
<i>Marathon Oil Permian, LLC*</i>	0.00273435	0.00023498	WI	
Total	<u>1.00000000</u>	<u>0.08593750</u>		

Mineral Tract 1, insofar and only insofar as to that acreage situated in the E/2 of E/2 of Section 35, T23SR28E

Tract 9 - Mineral Tract 1B - 55.000/640.000= 0.08593750

OWNER	TRGWI	UGWI	TYPE	Comments
Chevron Midcontinent, L.P. (WI)	0.32595978	0.02801217	WI	
Chevron U.S.A. Inc.	0.62881130	0.05403847	WI	
<i>Roden Oil Company*</i>	0.01841526	0.00158256	WI	
<i>Seguro Investments, LLC*</i>	0.01841526	0.00158256	WI	
<i>Kathleen A. Phillips*</i>	0.00292970	0.00025177	WI	
<i>DDDF Co., Inc.*</i>	0.00195310	0.00016784	WI	
<i>BK Exploration Corporation*</i>	0.00078125	0.00006714	WI	
<i>Marathon Oil Permian, LLC*</i>	0.00273435	0.00023498	WI	
Total	<u>1.00000000</u>	<u>0.08593750</u>		

Mineral Tract 2, insofar and only insofar as to that acreage situated in the W/2 of E/2 of Section 35, T23SR28E

Tract 10 - Mineral Tract 2A - 5.000/640.000= 0.00781250

OWNER	TRGWI	UGWI	TYPE	Comments
Chevron Midcontinent, L.P. (WI)	0.32595978	0.00254656	WI	
Chevron U.S.A. Inc.	0.62881130	0.00491259	WI	
<i>Roden Oil Company*</i>	0.01841526	0.00014387	WI	
<i>Seguro Investments, LLC*</i>	0.01841526	0.00014387	WI	

Kathleen A. Phillips*	0.00292970	0.00002289	WI	
DDDF Co., Inc.*	0.00195310	0.00001526	WI	
BK Exploration Corporation*	0.00078125	0.00000610	WI	
Marathon Oil Permian, LLC*	0.00273435	0.00002136	WI	
Total	1.00000000	0.00781250		

Mineral Tract 2, insofar and only insofar as to that acreage situated in the E/2 of E/2 of Section 35, T23SR28E

Tract 11 - Mineral Tract 2B - 5.000/640.000= 0.00781250

OWNER	TRGWI	UGWI	TYPE	Comments
Chevron Midcontinent, L.P. (WI)	0.32595978	0.00254656	WI	
Chevron U.S.A. Inc.	0.62881130	0.00491259	WI	
Roden Oil Company*	0.01841526	0.00014387	WI	
Seguro Investments, LLC*	0.01841526	0.00014387	WI	
Kathleen A. Phillips*	0.00292970	0.00002289	WI	
DDDF Co., Inc.*	0.00195310	0.00001526	WI	
BK Exploration Corporation*	0.00078125	0.00000610	WI	
Marathon Oil Permian, LLC*	0.00273435	0.00002136	WI	
Total	1.00000000	0.00781250		

Mineral Tract 3, insofar and only insofar as to that acreage situated in the W/2 of E/2 of Section 35, T23SR28E

Tract 12 - Mineral Tract 3A - 20.000/640.000= 0.03125000

OWNER	TRGWI	UGWI	TYPE	Comments
Sue Osborn Powell*	0.00112500	0.00003516	UMI	
Mary Camille Hall*	0.00112500	0.00003516	UMI	
Joe H. Beeman, successors and assigns*	0.00900000	0.00028125	UMI	It is possible that all of those UMI entities listed below have a claim to a portion of this interest. Although it appears a portion of this interest is subject to leases, for ease of reporting and continuity, all is shown as UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff*			UMI	
Brian L. McGonagill, h/o & Shirley C. McGonagill*			UMI	
M. Craig Beeman*			UMI	
Seminole Hospital District d/b/a Seminole Memorial Hospital*			UMI	
Chasity Garza*			UMI	
Andrea P. Panagopoulos*			UMI	
Charles L. Reitenger*			UMI	
Childs & Bishop Law Office, Inc.*			UMI	
Clarence W. Ervin*			UMI	
Daniel Taschner and wife, Arin Bratcher Taschner*			UMI	
Robert Scott Pace*			UMI	
James W. Klipstine, Jr.*			UMI	
Jo Ann McNeill*			UMI	
John E. Hall, IV*			UMI	
Kathy I. Gregory*			UMI	
Kevin J. Hanratty*			UMI	
Kirby, Ratliff, Manning & Greak, a Professional Law Firm*			UMI	
Klipstine & Hanratty, A Law Corporation*			UMI	
LBD, a limited partnership*			UMI	
Magdalene P. Panagopoulos*			UMI	
Marilyn F. Bitsis*			UMI	
Mary H. White*			UMI	
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased*			UMI	
Mary Lee Stewart*			UMI	
Nevill Manning*			UMI	
Nolan Greak*			UMI	
Panagiota P. Panagopoulos*			UMI	
Panagopoulos Enterprises, LLC*			UMI	
Patricia Ann Long*			UMI	
Pavlous P. Panagopoulos*			UMI	
William E. Gregory*			UMI	
Michael Shayne Matekovic*			UMI	
Mark Anthony Carrillo*			UMI	
Table Rock Energy*			UMI	
BTC Brotherhood, LLC*			UMI	
Polly Lewis*			UMI	
Pasquelida Palma Tsosie*			UMI	
Nicky Standlee Anderson*			UMI	
Mark Anthony Matekovic*			UMI	
Mika Slough*			UMI	
LBR Properties, LLC*			UMI	
Jephennuh Ezyk Benallie*			UMI	
Alpha Energy Partners LLC*	0.00337500	0.00010547	WI	
Northern Oil & Gas, Inc.*	0.00337500	0.00010547	WI	
Chevron Midcontinent, L.P. (WI)	0.30964728	0.00967648	WI	
Chevron U.S.A. Inc.	0.62881130	0.01965035	WI	
Roden Oil Company*	0.01757151	0.00054911	WI	
Seguro Investments, LLC*	0.01757151	0.00054911	WI	
Kathleen A. Phillips*	0.00292970	0.00009155	WI	
DDDF Co., Inc.*	0.00195310	0.00006103	WI	
BK Exploration Corporation*	0.00078125	0.00002441	WI	
Marathon Oil Permian, LLC*	0.00273435	0.00008545	WI	
Total	1.00000000	0.03125000		

Mineral Tract 3, insofar and only insofar as to that acreage situated in the E/2 of E/2 of Section 35, T23SR28E

Tract 13 - Mineral Tract 3B - 20.000/640.000= 0.03125000

OWNER	TRGWI	UGWI	TYPE	Comments
Sue Osborn Powell*	0.00112500	0.00003516	UMI	
Mary Camille Hall*	0.00112500	0.00003516	UMI	
Joe H. Beeman, successors and assigns*	0.00900000	0.00028125	UMI	It is possible that all of those UMI entities listed below have a claim to a portion of this interest. Although it appears a portion of this interest is subject to leases, for ease of reporting and continuity, all is shown as UMI

Louis M. Ratliff, Jr. h/o & Mary D. Ratliff*				UMI
Brian L. McGonagill, h/o & Shirley C. McGonagill*				UMI
M. Craig Beeman*				UMI
Seminole Hospital District d/b/a Seminole Memorial Hospital*				UMI
Chasity Garza*				UMI
Andrea P. Panagopoulos*				UMI
Charles L. Reitenger*				UMI
Childs & Bishop Law Office, Inc.*				UMI
Clarence W. Ervin*				UMI
Daniel Taschner and wife, Arin Bratcher Taschner*				UMI
Robert Scott Pace*				UMI
James W. Klipstine, Jr.*				UMI
Jo Ann McNeill*				UMI
John E. Hall, IV*				UMI
Kathy I. Gregory*				UMI
Kevin J. Hanratty*				UMI
Kirby, Ratliff, Manning & Greak, a Professional Law Firm*				UMI
Klipstine & Hanratty, A Law Corporation*				UMI
LBD, a limited partnership*				UMI
Magdalene P. Panagopoulos*				UMI
Marilyn F. Bitsis*				UMI
Mary H. White*				UMI
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased*				UMI
Mary Lee Stewart*				UMI
Nevill Manning*				UMI
Nolan Greak*				UMI
Panagiota P. Panagopoulos*				UMI
Panagopoulos Enterprises, LLC*				UMI
Patricia Ann Long*				UMI
Pavlos P. Panagopoulos*				UMI
William E. Gregory*				UMI
Michael Shayne Matekovic*				UMI
Mark Anthony Carrillo*				UMI
Table Rock Energy*				UMI
BTC Brotherhood, LLC*				UMI
Polly Lewis*				UMI
Pasquelida Palma Tsosie*				UMI
Nicky Standlee Anderson*				UMI
Mark Anthony Matekovic*				UMI
Mika Slough*				UMI
LBR Properties, LLC*				UMI
Jephennuh Ezyk Benallie*				UMI
Alpha Energy Partners LLC*	0.00337500	0.00010547		WI
Northern Oil & Gas, Inc.*	0.00337500	0.00010547		WI
Chevron Midcontinent, L.P. (WI)	0.30964728	0.00967648		WI
Chevron U.S.A. Inc.	0.62881130	0.01965035		WI
Roden Oil Company*	0.01757151	0.00054911		WI
Seguro Investments, LLC*	0.01757151	0.00054911		WI
Kathleen A. Phillips*	0.00292970	0.00009155		WI
DDDF Co., Inc.*	0.00195310	0.00006103		WI
BK Exploration Corporation*	0.00078125	0.00002441		WI
Marathon Oil Permian, LLC*	0.00273435	0.00008545		WI
Total	1.00000000	0.03125000		

Mineral Tract 4, insofar and only insofar as to that acreage situated in the W/2 of E/2 of Section 35, T23SR28E

Tract 14 - Mineral Tract 4A - 80.000/640.000= 0.12500000

OWNER	TRGWI	UGWI	TYPE	Comments
Sue Osborn Powell*	0.00112500	0.00014063	UMI	
Mary Camille Hall*	0.00112500	0.00014063	UMI	
Joe H. Beeman, successors and assigns*	0.00900000	0.00112500	UMI	It is possible that all of those UMI entities listed below have a claim to a portion of this interest. Although it appears a portion of this interest is subject to leases, for ease of reporting and continuity, all is shown as UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff*			UMI	
Brian L. McGonagill, h/o & Shirley C. McGonagill*			UMI	
M. Craig Beeman*			UMI	
Seminole Hospital District d/b/a Seminole Memorial Hospital*			UMI	
Chasity Garza*			UMI	
Andrea P. Panagopoulos*			UMI	
Charles L. Reitenger*			UMI	
Childs & Bishop Law Office, Inc.*			UMI	
Clarence W. Ervin*			UMI	
Daniel Taschner and wife, Arin Bratcher Taschner*			UMI	
Robert Scott Pace*			UMI	
James W. Klipstine, Jr.*			UMI	
Jo Ann McNeill*			UMI	
John E. Hall, IV*			UMI	
Kathy I. Gregory*			UMI	
Kevin J. Hanratty*			UMI	
Kirby, Ratliff, Manning & Greak, a Professional Law Firm*			UMI	
Klipstine & Hanratty, A Law Corporation*			UMI	
LBD, a limited partnership*			UMI	
Magdalene P. Panagopoulos*			UMI	
Marilyn F. Bitsis*			UMI	
Mary H. White*			UMI	
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased*			UMI	
Mary Lee Stewart*			UMI	
Nevill Manning*			UMI	
Nolan Greak*			UMI	
Panagiota P. Panagopoulos*			UMI	
Panagopoulos Enterprises, LLC*			UMI	
Patricia Ann Long*			UMI	
Pavlos P. Panagopoulos*			UMI	

William E. Gregory*				UMI
Michael Shayne Matekovic*				UMI
Mark Anthony Carrillo*				UMI
Table Rock Energy*				UMI
BTC Brotherhood, LLC*				UMI
Polly Lewis*				UMI
Pasquelida Palma Tsosie*				UMI
Nicky Standlee Anderson*				UMI
Mark Anthony Matekovic*				UMI
Mika Slough*				UMI
LBR Properties, LLC*				UMI
Jephennuh Ezyk Benallie*				UMI
Alpha Energy Partners LLC*	0.00337500	0.00042188		WI
Northern Oil & Gas, Inc.*	0.00337500	0.00042188		WI
Chevron Midcontinent, L.P. (WI)	0.32595978	0.04074497		WI
Chevron U.S.A. Inc.	0.61123318	0.07640415		WI
Roden Oil Company*	0.01820432	0.00227554		WI
Seguro Investments, LLC*	0.01820432	0.00227554		WI
Kathleen A. Phillips*	0.00292970	0.00036621		WI
DDDF Co., Inc.*	0.00195310	0.00024414		WI
BK Exploration Corporation*	0.00078125	0.00009766		WI
Marathon Oil Permian, LLC*	0.00273435	0.00034179		WI
Total	1.00000000	0.12500000		

Mineral Tract 4, insofar and only insofar as to that acreage situated in the E/2 of E/2 of Section 35, T23SR28E

Tract 15 - Mineral Tract 4B - 80.000/640.000= 0.12500000

OWNER	TRGWI	UGWI	TYPE	Comments
Sue Osborn Powell*	0.00112500	0.00014063	UMI	
Mary Camille Hall*	0.00112500	0.00014063	UMI	
Joe H. Beeman, successors and assigns*	0.00900000	0.00112500	UMI	It is possible that all of those UMI entities listed below have a claim to a portion of this interest. Although it appears a portion of this interest is subject to leases, for ease of reporting and continuity, all is shown as UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff*			UMI	
Brian L. McGonagill, h/o & Shirley C. McGonagill*			UMI	
M. Craig Beeman*			UMI	
Seminole Hospital District d/b/a Seminole Memorial Hospital*			UMI	
Chasity Garza*			UMI	
Andrea P. Panagopoulos*			UMI	
Charles L. Reitenger*			UMI	
Childs & Bishop Law Office, Inc.*			UMI	
Clarence W. Ervin*			UMI	
Daniel Taschner and wife, Arin Bratcher Taschner*			UMI	
Robert Scott Pace*			UMI	
James W. Klipstine, Jr.*			UMI	
Jo Ann McNeill*			UMI	
John E. Hall, IV*			UMI	
Kathy I. Gregory*			UMI	
Kevin J. Hanratty*			UMI	
Kirby, Ratliff, Manning & Greak, a Professional Law Firm*			UMI	
Klipstine & Hanratty, A Law Corporation*			UMI	
LBD, a limited partnership*			UMI	
Magdalene P. Panagopoulos*			UMI	
Marilyn F. Bitsis*			UMI	
Mary H. White*			UMI	
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased*			UMI	
Mary Lee Stewart*			UMI	
Nevill Manning*			UMI	
Nolan Greak*			UMI	
Panagiota P. Panagopoulos*			UMI	
Panagopoulos Enterprises, LLC*			UMI	
Patricia Ann Long*			UMI	
Pavlos P. Panagopoulos*			UMI	
William E. Gregory*			UMI	
Michael Shayne Matekovic*			UMI	
Mark Anthony Carrillo*			UMI	
Table Rock Energy*			UMI	
BTC Brotherhood, LLC*			UMI	
Polly Lewis*			UMI	
Pasquelida Palma Tsosie*			UMI	
Nicky Standlee Anderson*			UMI	
Mark Anthony Matekovic*			UMI	
Mika Slough*			UMI	
LBR Properties, LLC*			UMI	
Jephennuh Ezyk Benallie*			UMI	
Alpha Energy Partners LLC*	0.00337500	0.00042188	WI	
Northern Oil & Gas, Inc.*	0.00337500	0.00042188	WI	
Chevron Midcontinent, L.P. (WI)	0.32595978	0.04074497	WI	
Chevron U.S.A. Inc.	0.61123318	0.07640415	WI	
Roden Oil Company*	0.01820432	0.00227554	WI	
Seguro Investments, LLC*	0.01820432	0.00227554	WI	
Kathleen A. Phillips*	0.00292970	0.00036621	WI	
DDDF Co., Inc.*	0.00195310	0.00024414	WI	
BK Exploration Corporation*	0.00078125	0.00009766	WI	
Marathon Oil Permian, LLC*	0.00273435	0.00034179	WI	
Total	1.00000000	0.12500000		

**Proposed Wolfcamp Unit
Gross Working Interest by Unit
E/2 of Sections 26 and 35, T23S-R28E
640 acres**

UGWI = Unit Gross Working Interest

Bold Italic and Asterisk = Party subject to compulsory pooling

	UGWI	TYPE	Comments
Chisos, Ltd. (UMI)*	0.02343750	UMI	
Joe H. Beeman, successors and assigns*	0.00281250	UMI	have a claim to a portion of this interest. Although it appears a portion of this interest is subject to leases, for ease of reporting and continuity, all is shown as UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff*		UMI	
Brian L. McGonagill, h/o & Shirley C. McGonagill*		UMI	
M. Craig Beeman*		UMI	
Seminole Hospital District d/b/a Seminole Memorial Hospital*		UMI	
Chasity Garza*		UMI	
Andrea P. Panagopoulos*		UMI	
Charles L. Reitenger*		UMI	
Childs & Bishop Law Office, Inc.*		UMI	
Clarence W. Ervin*		UMI	
Daniel Taschner and wife, Arin Bratcher Taschner*		UMI	
Robert Scott Pace*		UMI	
James W. Klipstine, Jr.*		UMI	
Jo Ann McNeill*		UMI	
John E. Hall, IV*		UMI	
Kathy I. Gregory*		UMI	
Kevin J. Hanratty*		UMI	
Kirby, Ratliff, Manning & Greak, a Professional Law Firm*		UMI	
Klipstine & Hanratty, A Law Corporation*		UMI	
LBD, a limited partnership*		UMI	
Magdalene P. Panagopoulos*		UMI	
Marilyn F. Bitsis*		UMI	
Mary H. White*		UMI	
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased*		UMI	
Mary Lee Stewart*		UMI	
Nevill Manning*		UMI	
Nolan Greak*		UMI	
Panagiota P. Panagopoulos*		UMI	
Panagopoulos Enterprises, LLC*		UMI	
Patricia Ann Long*		UMI	
Pavious P. Panagopoulos*		UMI	
William E. Gregory*		UMI	
Michael Shayne Matekovic*		UMI	
Mark Anthony Carrillo*		UMI	
Table Rock Energy*		UMI	
BTC Brotherhood, LLC*		UMI	
Polly Lewis*		UMI	
Pasquelida Palma Tsosie*		UMI	
Nicky Standlee Anderson*		UMI	
Mark Anthony Matekovic*		UMI	
Mika Slough*		UMI	
LBR Properties, LLC*		UMI	
Jephennuh Ezyk Benallie*		UMI	
Mary Camille Hall*	0.00035156	UMI	
Sue Osborn Powell*	0.00035156	UMI	
Chevron U.S.A. Inc.	0.59907362	WI	
Kent Production, LLC	0.01562500	WI	
Nortex Corporation	0.06250000	WI	
Westlawn Fortuna, Inc.*	0.06250000	WI	
Accelerate Resources Operating, LLC*	0.04687500	WI	
Alpha Energy Partners LLC*	0.00105469	WI	
Northern Oil & Gas, Inc.*	0.00105469	WI	
BK Exploration Corporation*	0.00039063	WI	
Chevron Midcontinent, L.P. (WI)	0.16196036	WI	
DDDF Co., Inc.*	0.00097655	WI	
Kathleen A. Phillips*	0.00146485	WI	
Marathon Oil Permian, LLC*	0.00136718	WI	
Roden Oil Company*	0.00910216	WI	
Seguro Investments, LLC*	0.00910216	WI	
TOTAL	1.00000000		

Proposed Wolfcamp Unit
Overriding Royalty Interest Subject to Force Pooling
E/2 of Sections 26 and 35, T23S-R28E
640 acres

URI = Unit ORRI Interest

Bold Italic and Asterisk = Party subject to compulsory pooling

	RI	TYPE
Brandi Blair Raindl (ORI)*	0.00001953	ORI
Brandy Lynn Raindl (ORI)*	0.00001953	ORI
Brent Mitchell Raindl (ORI)*	0.00001953	ORI
Debra Kay Primera (ORI)*	0.00013020	ORI
Debra Ward KunkeI*	0.00019531	ORI
Ricky Don Raindl (ORI)*	0.00013020	ORI
Robert Mitchell Raindl (ORI)*	0.00007164	ORI
Ronnie Ward*	0.00019531	ORI
Manix Royalty, Ltd (ORI)*	0.00058594	ORI
Bravo Energy Holdings, LLC*	0.00156250	ORI
3MG Corporation*	0.00048018	ORI
BK Royalties, LLC*	0.00011507	ORI
CWM 2000-B II, Ltd.*	0.00014759	ORI
CWM 2000-B, Ltd.*	0.00069854	ORI
James Adelson & Family 2015 Trusts*	0.00000055	ORI
Mewbourne Development Corporation*	0.00041364	ORI
Mewbourne Oil Company (ORI 1)*	0.00284800	ORI
Mewbourne Oil Company (ORI 2)*	0.00068248	ORI
Mewbourne Energy Partners 12-A, LP*	0.00028796	ORI
Mewbourne Energy Partners 13-A, LP*	0.00036120	ORI
Penroc Oil Corporation (ORI 1)*	0.00048828	ORI
Penroc Oil Corporation (ORI 2)*	0.00191538	ORI
SNS Oil and Gas Properties, Inc.*	0.00004353	ORI
Thomas M. Beall, h/o & Carolyn Beall*	0.00004353	ORI
Van T. Tettleton, h/o & Margaret Ann Tettleton*	0.00050563	ORI
BTA Oil Producers, LLC*	0.00312247	ORI
Zunis Energy, LLC*	0.00000655	ORI
TOTAL	0.01509028	



Douglas C. Crawford
Land Representative, MCBU Land Department

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

March 30, 2023

Kent Production, LLC
3009 Post Oak Blvd., Suite 1212
Houston, Texas 77002

**RE: Participation Proposal
CB TANO 26 35 Fee 11 101H
CB TANO 26 35 Fee 11 102H
Sections 26 and 35, Township 23 South, Range 28 East
N.M.P.M., Eddy County, New Mexico**

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the CB Tano 26 35 Fee #101H well (“Well #1”), and CB Tano 26 35 Fee #102H well (“Well #2”), these are proposed Bone Spring wells, with a surface hole location in Section 26, T23S-R28E and first and last take points within Sections 26 and 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows:

WELL NO. 1:

SHL: 879’ FNL and 536’ FEL
BHL: 25’ FSL and 2,310’ FEL
TVD: 7,329’
MD: 7,950’

WELL NO. 2:

SHL: 879’ FNL and 511’ FEL
BHL: 25’ FSL and 1,040’ FEL
TVD: 7,350’
MD: 7,788’

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron’s intended procedure and/or location.

Enclosed for your review and execution are detailed AFEs for each well, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002, Rm. 41120
Tel 713 372 9615
dccrawford@chevron.com

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

Your interest under the contract area, being the E/2 of Section 26 and 35 is as follows (subject to change and title verification):

- Kent Production – 1.5625%

After the thirty-day response period, if any of the working interest owners elect not to participate or do not respond we will start the compulsory pooling process. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to property obtain a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Douglas C. Crawford

Douglas C. Crawford
Land Representative

Enclosures

Chevron U.S.A. Inc.			Appropriation Request	
County, State Eddy, NM	Well Type Development	Field Delaware Basin	Well Name CB Tano 26 35 Fee 11 101H	
Area Culebra Bluff	Objective First Bone Spring	Date 1/27/2023	Project Engineer N/A	Duration (days) 24.71
Playbook Name CB FBS 10,000' Lateral			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Drilling			Change from Playbook: October 2022 N/A	
Cost Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All	0001	01000	\$ 581,457	
Additional Rig Equipment	0001	01008	\$ 5,375	
Company Labor - All	0100	04000	\$ 70,552	
Contract Labor - All	0200	04100	\$ 29,914	
Fuel & Utilities - All	0100	06000	\$ 180,682	
Utilities not provided by contractor	0300	06006	\$ 12,095	
Mobilization / De-Mobilization - All	0003	08000	\$ 650,000	
Drilling & Completion Fluids - All	1900	09000	\$ 108,017	
Materials, Supplies, & Parts - All	0500	10000	\$ 24,396	
Transportation - All	0300	11000	\$ 96,757	
Directional Survey - All	0006	12000	\$ 407,865	
Drill String & Drill Bits - All	0007	13000	\$ 164,885	
Equipment Rentals - All	0100	14000	\$ 264,154	
Well Services - All	0200	14200	\$ 76,221	
Solid Waste Disposal - All	0300	15000	\$ 48,916	
Logging - Wireline - All	0019	22000	\$ -	
Logging - Mud - All	0021	23000	\$ 6,343	
Casing - All	0022	30000	\$ 762,325	
Wellheads & Trees - All	0110	31100	\$ 65,530	
Cement & Cementing - All	0024	32000	\$ 317,064	
Sitework / Roads / Location - All	0021	54000	\$ 11,975	
Technical Services: ETC, PRC, & Third Party - All	0200	56000	\$ 226,929	
			Total	\$ 4,111,455.00
Participation & Authorization				
		Share (%)	Amount (\$)	
Kent Production, LLC		1.5625000%	\$64,241.48	
Total		2%	\$64,241.48	
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
County, State Eddy, NM	Well Type Development	Field Delaware Basin	Well Name CB Tano 26 35 Fee 11 102H	
Area Culebra Bluff	Objective First Bone Spring	Date 1/27/2023	Project Engineer N/A	Duration (days) 19.71
Playbook Name CB FBS 10,000' Lateral			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Drilling			Change from Playbook: October 2022 N/A	
Cost Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All	0001	01000	\$ 581,457	
Additional Rig Equipment	0001	01008	\$ 5,375	
Company Labor - All	0100	04000	\$ 70,552	
Contract Labor - All	0200	04100	\$ 29,914	
Fuel & Utilities - All	0100	06000	\$ 180,682	
Utilities not provided by contractor	0300	06006	\$ 12,095	
Mobilization / De-Mobilization - All	0003	08000	\$ -	
Drilling & Completion Fluids - All	1900	09000	\$ 108,017	
Materials, Supplies, & Parts - All	0500	10000	\$ 24,396	
Transportation - All	0300	11000	\$ 96,757	
Directional Survey - All	0006	12000	\$ 407,865	
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Well Services - All	0200	14200	\$ 76,221	
Solid Waste Disposal - All	0300	15000	\$ 48,916	
Logging - Wireline - All	0019	22000	\$ -	
Logging - Mud - All	0021	23000	\$ 6,343	
Casing - All	0022	30000	\$ 762,325	
Wellheads & Trees - All	0110	31100	\$ 65,530	
Cement & Cementing - All	0024	32000	\$ 317,064	
Sitework / Roads / Location - All	0021	54000	\$ 11,975	
Technical Services: ETC, PRC, & Third Party - All	0200	56000	\$ 226,929	
			Total	\$ 3,461,455.00
Participation & Authorization				
			Share (%)	Amount (\$)
Kent Production, LLC			1.5625000%	\$54,085.23
Total			2%	\$54,085.23
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
County, State Eddy, NM	Well Type Development	Field Delaware Basin	Well Name CB Tano 26 35 Fee 11 101H	
Area Culebra Bluff	Objective First Bone Spring	Date 1/30/2023	Project Engineer N/A	Duration (days) 7.50
Playbook Name 2400_2000_9_40_SW_SF			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Complete FBS			Change from Playbook: December 2022 N/A	
Cost Category	Code	Sub-code	Amount (\$)	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	61,200
Company Labor			\$	44,926
Contract Labor and Safety Services			\$	92,024
Fuel			\$	164,549
Frac Water			\$	602,700
Pressure Control Equipment			\$	164,549
Equipment Rentals			\$	580,612
Cleanout Tools			\$	78,431
Sand			\$	898,337
Pressure Pumping - Stimulation Services			\$	883,115
Well Services			\$	144,102
Drill Out Spread - Not Including Rig			\$	93,800
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	63,974
Wireline - Perforating			\$	200,750
OCTG			\$	497,000
Completions Equipment and Installation Services			\$	41,850
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			Total	\$ 4,672,786.56
Participation & Authorization			Share (%)	Amount (\$)
Kent Production, LLC			1.5625000%	\$73,012.29
Total			2%	\$73,012.29
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request	
County, State Eddy, NM	Well Type Development	Field Delaware Basin	Well Name CB Tano 26 35 Fee 11 102H	
Area Culebra Bluff	Objective First Bone Spring	Date 1/30/2023	Project Engineer N/A	Duration (days) 7.50
Playbook Name 2400_2000_9_40_SW_SF			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure Complete FBS			Change from Playbook: December 2022 N/A	
Cost Category	Code	Sub-code	Amount (\$)	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	61,200
Company Labor			\$	44,926
Contract Labor and Safety Services			\$	92,024
Fuel			\$	164,549
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Pressure Pumping - Stimulation Services			\$	883,115
Well Services			\$	144,102
Drill Out Spread - Not Including Rig			\$	93,800
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Wireline - Logging and Toe Prep			\$	63,974
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Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			Total	\$ 4,672,786.56
Participation & Authorization			Share (%)	Amount (\$)
Kent Production, LLC			1.5625000%	\$73,012.29
Total			2%	\$73,012.29
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code N/A	Well Type Development	Field Delaware Basin	Block Sections 26,35 T23S-R28E	Well Name CB TANO 26 35 FEE 11 101H and 102H	
Lease Private	Objective Bone Spring	Date 1/30/2023	Estimated By EJUG		Duration (days) N/A
Est. Depth (ft MD) 9500'	Drillship Patterson 349	Rig Rate (\$/day) N/A	Business Unit MCBU		Joint Venture Yes
Reason for Expenditure					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Roadway Bore, Pad Reclamation					
TOTAL:					\$1,394,467.33
Participation & Authorization			Code	Share (%)	Amount (\$)
Kent Production, LLC				1.562500000%	\$21,788.55
Approved (Print Name)				Approved (Signature)	
				Date	

Case No. 23533

All Working Interest and Unleased Mineral Owners were mailed ballot letters with AFEs for both wells, which were sent and tracked by USPS mail on March 2, 2023 and March 30, 2023.

- Kent Production LLC
 - Signed AFE
- Nortex Corporation
 - Signed AFE
- Westlawn Fortuna Inc.
 - Signed AFE
- Accelerate Resources Operating LLC
 - AFE mailed on 3/30/2023
 - Corresponding with Accelerate 5/1 on questions about Spud, Completion and Frac
 - No response
- Alpha Energy Partners LLC
 - Signed AFE
- Northern Oil & Gas Inc.
 - Signed AFE
- BK Exploration Corporation
 - First attempt 3/30/2023 returned undelivered
 - Second attempt 4/26/2023 to PO Box 52098, Tulsa Ok 74152-0098 no response
- DDDF Company Inc.
 - Signed AFE
- Kathleen A. Phillips
 - Signed AFE
- Marathon Oil Permian LLC
 - First attempt 3/30/2023 returned undelivered
 - Emailed to Landman Chase Rice who responded that it was received
- Roden Oil Company
 - Signed AFE
- Seguro Investments LLC
 - Signed AFE
- Chisos Ltd
 - Signed AFE
- Louis M. Ratliff Jr. & Mary D. Ratliff
 - AFE mailed on 3/2/2023 and received 3/6/2023 per certified green card. No response.
- Brian L. McGonagill & Shirley C. McGonagill
 - Signed AFE
- M. Craig Beeman
 - AFE mailed on 3/2/2023 and received 3/9/2023 per certified green card.
 - Mr. Beeman called on 3/10 and I called him back and left a message.
- Seminole Hospital District d/b/a Seminole Memorial Hospital

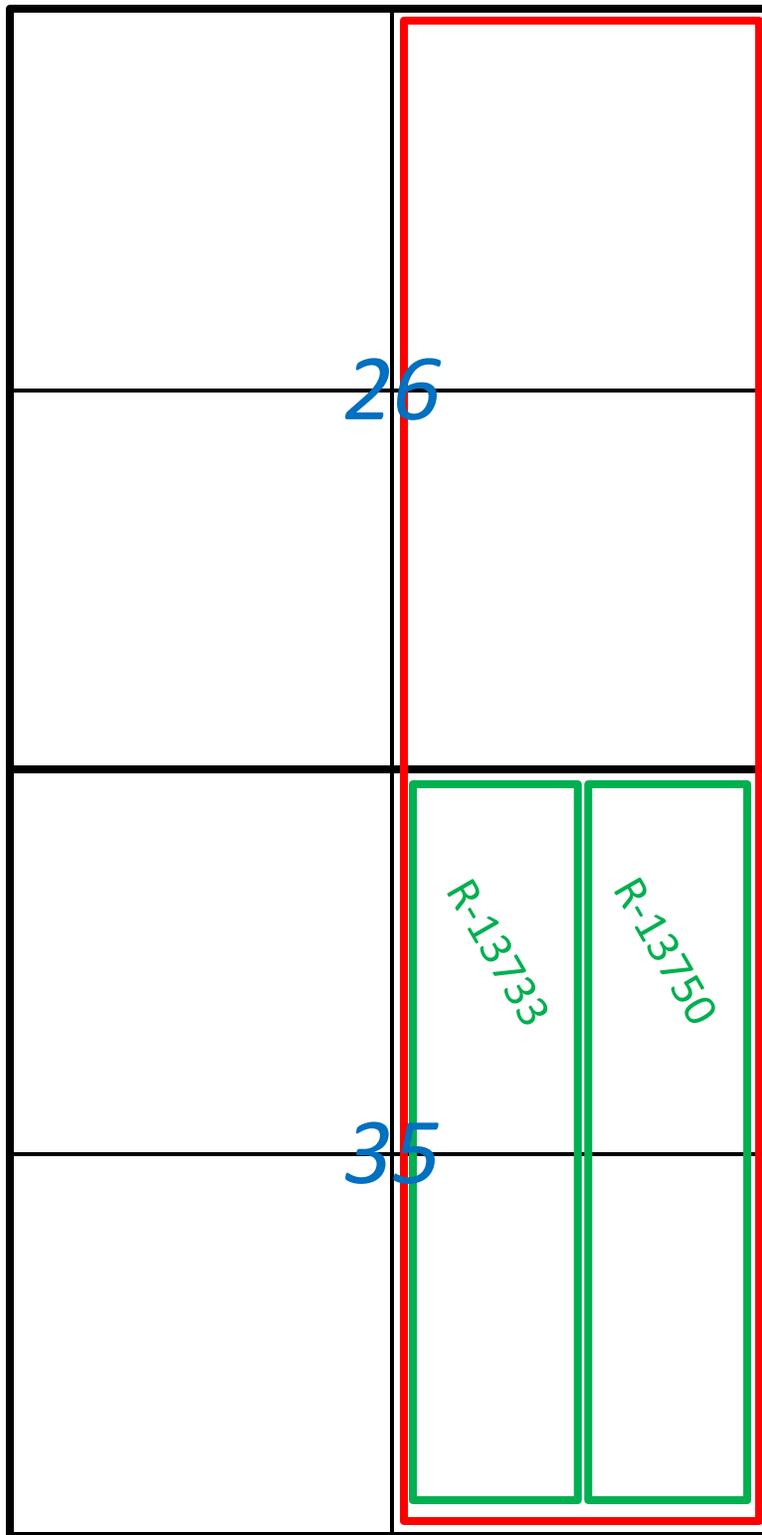
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

- AFE mailed on 3/2 and certified green card returned without a date
 - Diane Moore from Seminole called and left message and then emailed Chevron
 - March 7, returned email to answer questions. No response.
- Chasity Garza
 - AFE mailed 3/2/2023 and returned undelivered
 - March 30, 2023 second attempt to 1420 E. Broadway, Brownfield Texas 79316 returned undelivered
 - March 30, 2023 also tried PO Box 71, Brownfield Texas 79316 also returned undelivered
- Andrea P. Panagopoulos
 - AFE mailed 3/2/2023 returned undelivered
 - March 30, 2023 second attempt mailed to 511 W. Reinken Ave, Belen NM 87002 no return or response
 - March 30, 2023 also tried 5111 San Jorge NW, Albuquerque, NM 87120, returned undelivered
- Charles L. Reitenger
 - AFE mailed on 3/2/2023 and returned to Chevron
 - March 30, 2023 second attempt to 4492 Marshall Rd, Logansport, LA 71049. No response
- Childs & Bishop Law Office Inc.
 - AFE mailed on 3/2/2023, certified green card returned 3/6/2023, no response.
- Clarence W. Ervin
 - AFE mailed on 3/2/2023 and returned undelivered
 - April 12, 2023 second attempt to Clarence W. Ervin, Attn: David Jones POA at 1214 W. Ural, Carlsbad, New Mexico 88220, no response
- Daniel Taschner & Arin Bratcher Taschner
 - AFE mailed on 3/2/2023 and returned undelivered
 - Second attempt mailed on 3/30/2023 also returned undelivered
- Robert Scott Pace
 - AFE mailed on 3/2/2023 and delivered 3/6/2023 per certified green card, no response
- James W. Klipstine Jr.
 - AFE mailed on 3/2/2023 and returned undelivered on 4/3/2023
 - Second attempt mailed 4/25/2023 to 1327 E. Bender Blvd, Hobbs, NW returned undelivered
 - Third address also tried on 4/25/2023 at 1602 North Turner St., Hobbs, NM 88240 also returned undelivered
- Jo Ann McNeill
 - AFE mailed 3/2/2023 and certified green card returned on 3/18/2023. No response.
- John E. Hall IV
 - AFE mailed 3/2/2023 and certified green card returned on 3/6/2023. No response.
- Kathy I Gregory
 - AFE mailed 3/2/2023 and certified green card returned on 3/7/2023. No response.
- Kevin J. Hanratty
 - AFE mailed on 3/2/2023 with no response and no green card returned.

- Kirby, Ratliff, Manning & Greek a Professional Law Firm
 - AFE mailed on 3/2/2023. Certified green card returned with no date on it. No response
- Klipstine & Hanratty a Law Corporation
 - AFE mailed on 3/2/2023 and returned on 4/3/2023
 - Second attempt mailed 4/25/2023 to 1327 E. Bender Blvd, Hobbs, NW returned undelivered
 - Third address also tried on 4/25/2023 at 1602 North Turner St., Hobbs, NM 88240 also returned undelivered
- LBD a Limited Partnership
 - AFE mailed on 3/2/2023 and returned undelivered
 - Second attempt mailed on 4/5/2023
 - No response
- Magdalene P. Panagopoulos
 - AFE mailed on 3/2/2023 and returned undeliverable 3/27.
 - Second attempt mailed to 10008 Ranch Hand Ave., Las Vegas, NV 89117. No response
- Marilyn F. Bitsis
 - Signed AFE
- Mary H. White
 - AFE sent on 3/2/2023.
 - Discussed ongoing title curative issue and quiet title action over the phone
 - No Response
- Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased
 - AFE sent on 3/2/2023
 - Discussed ongoing title curative issue and quiet title action
- Mary Lee Stewart
 - AFE mailed on 3/2/2023 no return or response
- Nevill Manning
 - AFE mailed on 3/2/2023, certified green card returned dated 3/6/2023. No response
- Nolan Greek
 - AFE mailed on 3/2/2023, certified green card returned without date. No response
- Panagiota P. Panagopoulos
 - AFE mailed on 3/2/2023 and returned undelivered
 - Second attempt mailed 4/5/2023 to Nevada and a Connecticut address. Neither returned and no response.
- Panagopoulos Enterprises LLC
 - Signed AFE
- Patricia Ann Long
 - AFE mailed on 3/2/2023, certified green card returned 3/18/2023. No response
- Pavlous P. Panagopoulos
 - Signed AFE
- William E. Gregory
 - AFE mailed on 3/2/2023, certified green card and letter we not returned

- Polly Lewis
 - Signed AFE
- Michael Shayne Carrillo
 - AFE mailed on 3/2/2023 and returned undelivered on 4/3/2023
 - Second attempt mailed to 123 Meredith Lane, Oliver Springs, TN 37840 and USPS tried to forward to 115 Mill Rd., Wartburg, TN 37887-3728. Returned to Chevron undelivered
- Mark Anthony Matekovic (f/k/a Mark Anthony Carrilo)
 - AFE mailed on 3/30/2023. Certified green card was not mailed back to Chevron
 - No response
- Table Rock Energy
 - AFE mailed on 3/2/2023
 - Talked with Corey Wilson on the phone. Waiting on quiet title action. Represents Table Rock Energy and BTC Brotherhood LLC
- BTC Brotherhood LLC
 - AFE mailed on 3/2/2023
 - Taked with Corey Wilson on the phone. Waiting on quiet title action. Represents Table Rock Energy and BTC Brotherhood LLC
- Mika Slough
 - Signed AFE
- Mary Camille Hall
 - AFE mailed on 3/30/2023. Certified green card and letter were not returned
 - No response
- Sue Osborn Powell
 - AFE mailed on 3/30/2023
 - Talked with Mrs. Powells husband on 4/21/2023 to answer questions.
 - No response
- Jephennuh Ezyk Benallie
 - AFE mailed on 3/30/2023. Certified green card and letter were not returned
 - No response
- Nicky Standlee Anderson
 - Signed AFE
- LBR Properties LLC
 - Signed AFE

T23S-R28E
Eddy County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A5
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533



= Chevron's proposed Bonespring Horizontal Spacing Unit



= Mewbourne's existing Bonespring Horizontal Spacing Units

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF
AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23533

SELF-AFFIRMED STATEMENT OF EFREN MENDEZ, JR.

1. My name is Efren Mendez, Jr., and I am employed by for Chevron U.S.A. Inc. (“Chevron”) as a Geologist.

2. This is my first time testifying before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I have included a copy of my resume as **Chevron Exhibit B-1**. I believe that my credentials qualify me to testify as an expert witness in petroleum geology matters.

3. I am familiar with the application filed by Chevron in this case, and I have conducted a geologic study of the lands in the subject area. Chevron intends to initially target the First Bone Spring Sands of the Bone Spring formation with the proposed wells.

4. **Chevron Exhibit B-2** is a regional map showing the location of the subject acreage outlined in red.

5. **Chevron Exhibit B-3** is a subsea structure map that I prepared on top of the Bone Spring formation, with contour intervals of 100 feet. Chevron’s proposed spacing unit outlined in blue, and the general location and trajectory of the initially proposed wells are identified with green lines. This exhibit demonstrates that the targeted interval dips gently to the east. The structure

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533**

appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted interval with horizontal wells.

6. Chevron Exhibit B-3 also depicts a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **Chevron Exhibit B-4** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit B-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initially proposed wells is identified on the exhibit with a blue arrow. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. In my opinion, the standup orientation of the proposed wells is appropriate for this area due to the geologic stress.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Chevron Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will

be used as written testimony in this case. This statement is made on the date next to my signature below.

Efren Mendez

Efren Mendez, Jr.

05/24/2023

Date

Efren Mendez Jr

efrenmendez72@gmail.com - 832-759-1707 - Houston, TX

WORK EXPERIENCE

Chevron North America Exploration and Production

Jan 2023 – Present

Development Geologist – Characterize & Define Team, Delaware Basin, New Mexico

Houston, TX

- Lead geologist for the Culebra Bluff (New Mexico Delaware Basin) development area.
- Generated and proposed well landing strategies for key development formations by incorporating cross-functional datasets to characterize key formations.
- Delivered well landing recommendations and risk mitigation plans to management.

Chevron North America Exploration and Production

May 2022 – Aug 2022

Earth Science Intern – Kern River Maturation Team

Bakersfield, CA

- Pioneered new facies model for the Kern River Formation by describing 850' target interval of stacked fluvial reservoirs and presented to the asset teams through multiple core workshops.
- Improved horizontal infill candidate selection by developing and analyzing a database of 100+ historical horizontal wells and matching performance to a variety of input variables (e.g., reservoir, execution, operational variables).
- Utilized multiple machine learning algorithms (e.g., decision trees, neural networks) to aid asset team in making complex tradeoffs in horizontal well candidate selection and well planning by deciphering the relative importance of reservoir and drilling execution input variables.

Pioneer Natural Resources – Las Colinas

May 2021 – Aug 2021

Development Geoscience Intern – Permian Asset Team

Irving, TX

- Improved facies model of the Wolfcamp Formation in the Midland Basin by characterizing facies using core and geochemical data to aid in basin scale 3D modelling applications.
- Established relationships between oil geochemical ratios, lithofacies, and log facies through core, geochemical, and spectral analyses.
- Integrated Machine Learning to build facies model to predict unconventional performance in organic rich shale facies.

EDUCATION

Missouri University of Science and Technology

December 2022

Masters of Science in Geology & Geophysics

Rolla, MO

- Thesis Topic: Characterize the lithologic and stratigraphic heterogeneity of the Tuscaloosa Marine Shale using core data for rock properties and mechanics supplemented by well log information to build a stratigraphic framework.
- Placed 2nd in the AAPG Imperial Barrel Award Midwest Competition – Deepwater Taranaki Basin, NZ.

Sam Houston State University

May 2020

Bachelor of Science in Geology

Huntsville, TX

- Obtained independent researched project in Hawaii mapping geologic hazards near Kilauea.
- Taught geology labs covering a variety of geologic subjects to classes of 15-20 students.

AWARDS, ORGANIZATIONS, TECHNICAL SOFTWARE

Awards: Don R. Boyd Memorial Grant, Torie Vandeven Masters Geology & Geophysics Fellowship, LAW AAPG Grant, NSF/GSA Graduate Student Geoscience Grant

Academic Memberships: American Association of Petroleum Geologist (SHSU Student Chapter Vice President), Houston Geological Society, HGS NeoGeos (Committee Member), Phi Theta Kappa, Sigma Chi Epsilon

Technical Software: ArcGIS, Petrel, Python, SMT Kingdom, SQL, Starsteer, TIBCO Spotfire, Transform

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

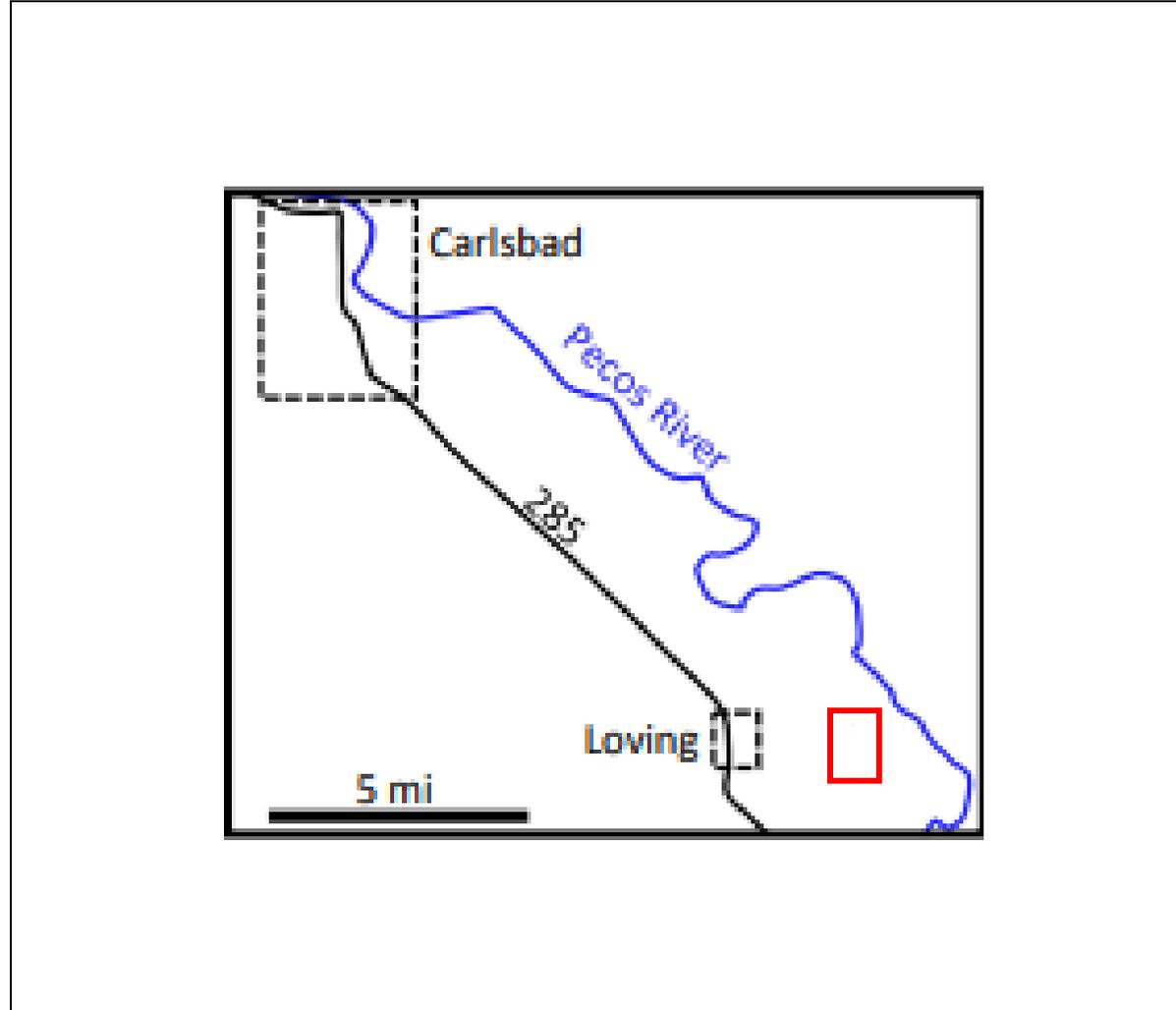
Exhibit No. B1

Submitted by: Chevron U.S.A. Inc.

Hearing Date: June 1, 2023

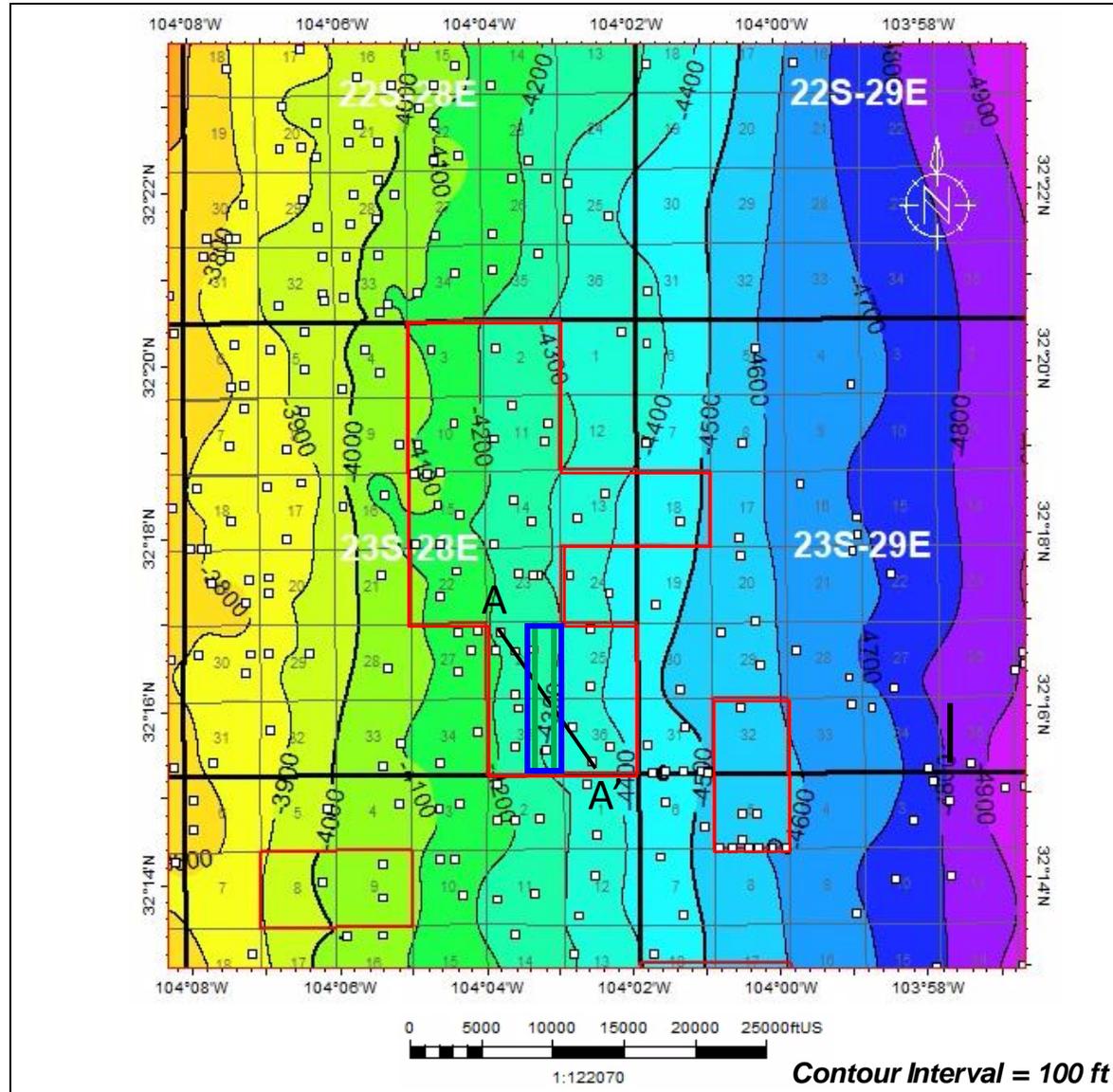
Case No. 23533

CB Tano 26 35 Fee 11 101H and 102H Project Locator Map

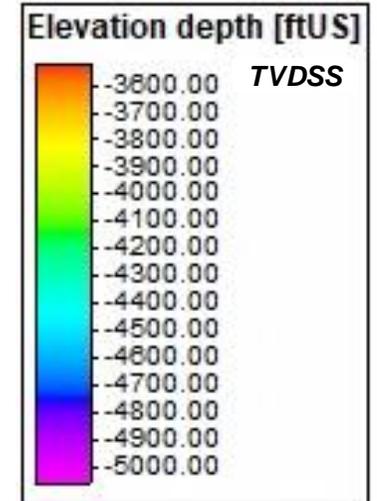


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B2
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

CB Tano 26 35 Fee 11 101H and 102H Top First Bone Springs Structure Map (TVDSS)

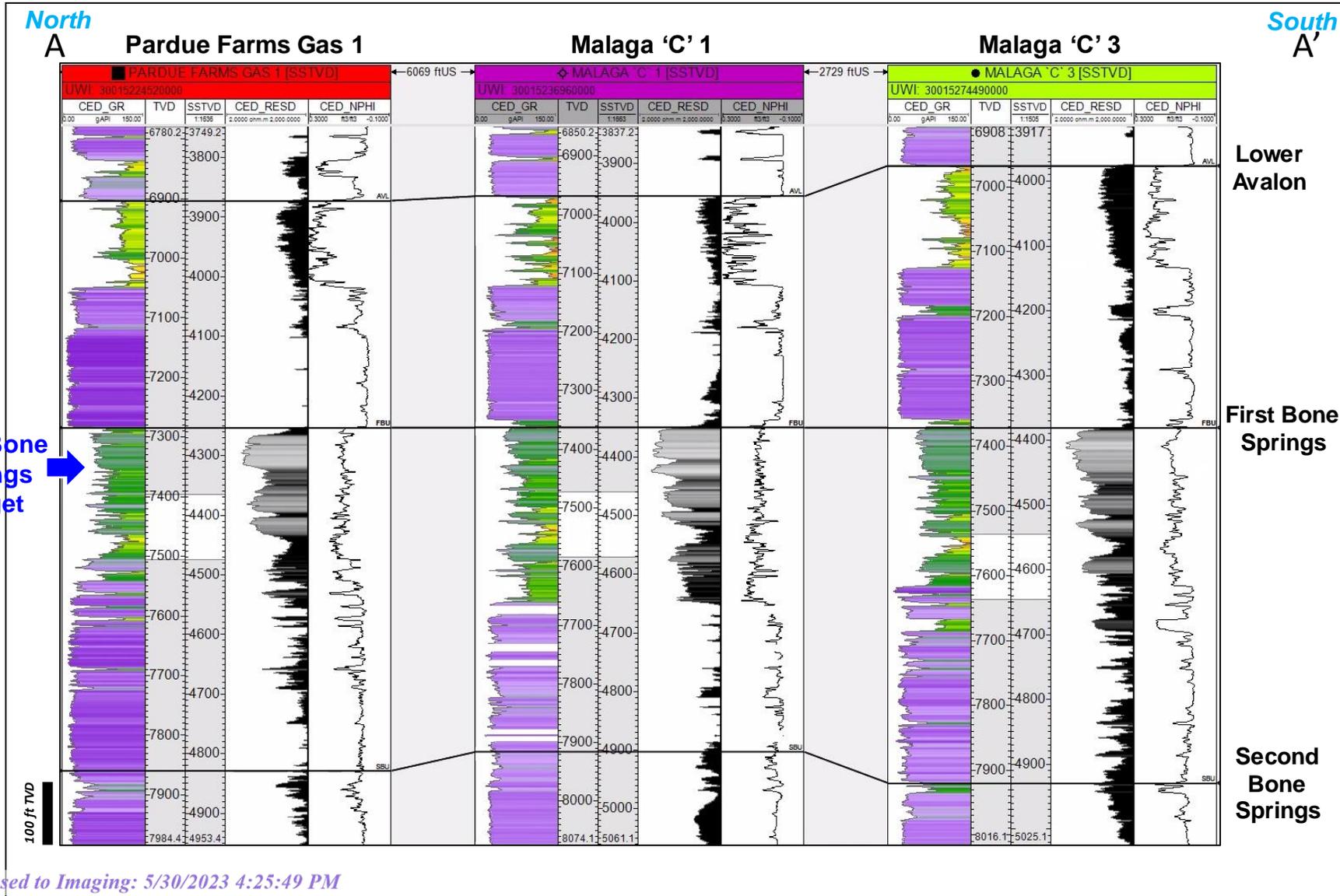


Top First Bone Spring Structure Map

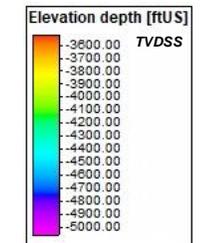
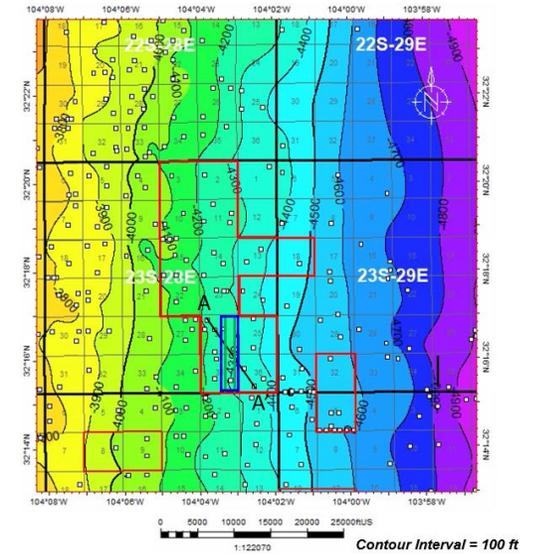


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B3
 Submitted by: Chevron U.S.A. Inc.
 Hearing Date: June 1, 2023
 Case No. 23533

CB Tano 26 35 Fee 11 101H and 102H Stratigraphic Cross Section (TVD and TVDSS); datum First Bone Springs formation



Stratigraphic Cross Section



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B4
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

SUBSCRIBED AND SWORN to before me this 30th day of May, 2023 by Michael H.

Feldewert.



Notary Public

My Commission Expires:

4/28/24

STATE OF NEW MEXICO
NOTARY PUBLIC
KARI D PEREZ
COMMISSION # 1138272
COMMISSION EXPIRES 06/28/2026

Chevron CB Tano 101H-102H Wells
Case No. 23533 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765424681273	Jephennuh Ezyk Benallie	PO Box 3871	Sierra Vista	AZ	85636-3871	This is a reminder to pick up your item before May 31, 2023 or your item will be returned on June 1, 2023. Please pick up the item at the SIERRA VISTA, AZ 85636 Post Office.
9414811898765424681235	LBR Properties, LLC	4904 84th St	Lubbock	TX	79424-4019	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424681280	Mika Slough	1815 Willowood St	Denton	TX	76205-6990	Your item was delivered to an individual at the address at 1:44 pm on May 16, 2023 in DENTON, TX 76205.
9414811898765424681242	Mark Anthony Matekovic	9419 Amethyst Dr	Daphne	AL	36526-0769	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681297	Nicky Standlee Anderson	4904 84th St	Lubbock	TX	79424-4019	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424681204	Pasquelida Palma Tsosie	PO Box 3871	Sierra Vista	AZ	85636-3871	Your item was picked up at the post office at 8:43 am on May 17, 2023 in SIERRA VISTA, AZ 85635.
9414811898765424681228	Polly Lewis	1504 Mackenzie St	San Angelo	TX	76901-4634	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681266	Seguro Investments, LLC	6001 W Industrial Ave	Midland	TX	79706-2841	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681259	Roden Oil Company	407 N Big Spring St Ste 200	Midland	TX	79701-4326	Your item was delivered to an individual at the address at 12:17 pm on May 15, 2023 in MIDLAND, TX 79701.
9414811898765424681211	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on May 16, 2023 in HOUSTON, TX 77024.
9414811898765424686537	Kathleen A. Phillips	PO Box 11313	Midland	TX	79702-8313	Your item was picked up at the post office at 2:31 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686582	Kathleen A. Phillips	3706 Oakmont Dr	Midland	TX	79707-4226	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686599	DDDF Co., Inc.	PO Box 554	Midland	TX	79702-0554	Your item was delivered at 11:32 am on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686506	BK Exploration Corporation	PO Box 52098	Tulsa	OK	74152-0098	Your item was picked up at the post office at 2:03 pm on May 19, 2023 in TULSA, OK 74114.
9414811898765424686520	Northern Oil & Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item has been delivered to an agent for final delivery in HOPKINS, MN 55343 on May 22, 2023 at 11:16 am.
9414811898765424686568	Alpha Energy Partners LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424686551	Accelerate Resources Operating, LLC	7950 Legacy Dr Ste 500	Plano	TX	75024-4163	Your item was delivered to an individual at the address at 1:51 pm on May 15, 2023 in PLANO, TX 75024.
9414811898765424686513	Westlawn Fortuna, Inc.	1701 River Run Ste 902	Fort Worth	TX	76107-6553	Your item was delivered to an individual at the address at 11:13 am on May 16, 2023 in FORT WORTH, TX 76107.
9414811898765424686476	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	TX	77056-6599	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686438	Kent Production, LLC	3009 Post Oak Blvd Ste 1212	Houston	TX	77056-6599	Your item was delivered to the front desk, reception area, or mail room at 1:09 pm on May 16, 2023 in HOUSTON, TX 77056.
9414811898765424686483	Sue Osborn Powell	899 Hedgewood Dr	Georgetown	TX	78628-2411	Your item was delivered to the front desk, reception area, or mail room at 10:30 am on May 16, 2023 in GEORGETOWN, TX 78628.
9414811898765424686445	Mary Camille Hall	3812 Tailfeather Dr	Round Rock	TX	78681-1041	Your item was delivered to an individual at the address at 9:56 am on May 16, 2023 in ROUND ROCK, TX 78681.
9414811898765424686490	BTC Brotherhood, LLC	8086 S Yale Ave Ste 199	Tulsa	OK	74136-9003	Your item was forwarded to a different address at 9:58 am on May 16, 2023 in TULSA, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765424686407	Table Rock Energy	8086 S Yale Ave Ste 199	Tulsa	OK	74136-9003	Your item was forwarded to a different address at 10:55 am on May 15, 2023 in TULSA, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765424686421	Michael Shayne Matekovic	115 Mill Rd	Wartburg	TN	37887-3728	Your item has been delivered to an agent for final delivery in WARTBURG, TN 37887 on May 16, 2023 at 10:29 am.

Chevron CB Tano 101H-102H Wells
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9414811898765424686452	William E. Gregory	11910 Central Ave SE Ste 2B	Albuquerque	NM	87123-3001	Your item departed our ALBUQUERQUE, NM 87101 destination facility on May 23, 2023 at 11:32 pm. The item is currently in transit to the destination.
9414811898765424686414	Pavlos P. Panagopoulos	5111 San Jorge Ave NW	Albuquerque	NM	87120-1837	Your item was delivered to an individual at the address at 2:12 pm on May 17, 2023 in ALBUQUERQUE, NM 87120.
9414811898765424686070	Patricia Ann Long	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 10:41 am on May 15, 2023 in BILLINGS, MT 59102.
9414811898765424686032	Panagopoulos Enterprises, LLC	5111 San Jorge Ave NW	Albuquerque	NM	87120-1837	Your item was delivered to an individual at the address at 2:12 pm on May 17, 2023 in ALBUQUERQUE, NM 87120.
9414811898765424686087	Panagiota P. Panagopoulos	95 Cornerstone Dr	South Windsor	CT	06074-2373	Your item was picked up at the post office at 9:38 am on May 17, 2023 in SOUTH WINDSOR, CT 06074.
9414811898765424686049	Panagiota P. Panagopoulos	10008 Ranch Hand Ave	Las Vegas	NV	89117-6952	Your item was delivered to an individual at the address at 12:03 pm on May 16, 2023 in LAS VEGAS, NV 89117.
9414811898765424686094	Nolan Greak	8008 Slide Rd Ste 33	Lubbock	TX	79424-2828	Your item was delivered to an individual at the address at 10:42 am on May 16, 2023 in LUBBOCK, TX 79424.
9414811898765424686025	Nevill Manning	2112 Indiana Ave	Lubbock	TX	79410-1444	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686063	Mary Lee Stewart	201 Rodriguez Rd	Yoakum	TX	77995-7053	Your item was delivered to an individual at the address at 12:14 pm on May 17, 2023 in YOAKUM, TX 77995.
9414811898765424686056	Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased	PO Box 1525	Artesia	NM	88211-1525	Your item was picked up at the post office at 11:40 am on May 16, 2023 in ARTESIA, NM 88210.
9414811898765424686018	Mary H. White	PO Box 1525	Artesia	NM	88211-1525	Your item was picked up at the post office at 11:40 am on May 16, 2023 in ARTESIA, NM 88210.
9414811898765424686339	Marilyn F. Bitsis	1102 Briarbrook Dr	Houston	TX	77042-2010	Your item was delivered at 9:54 am on May 18, 2023 in HOUSTON, TX 77042.
9414811898765424686346	Magdalene P. Panagopoulos	10008 Ranch Hand Ave	Las Vegas	NV	89117-6952	Your item was delivered to an individual at the address at 12:03 pm on May 16, 2023 in LAS VEGAS, NV 89117.
9414811898765424686391	LBD, a limited partnership	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 10:15 am on May 17, 2023 in BILLINGS, MT 59102.
9414811898765424686308	Klipstine & Hanratty, A Law Corporation	1327 E Bender Blvd	Hobbs	NM	88240-2509	Your item was delivered to an individual at the address at 9:24 am on May 16, 2023 in HOBBS, NM 88240.
9414811898765424686360	Kirby, Ratliff, Manning & Greak, a Professional Law Firm	8008 Slide Rd Ste 33	Lubbock	TX	79424-2828	Your item was delivered to an individual at the address at 10:42 am on May 16, 2023 in LUBBOCK, TX 79424.
9414811898765424686353	Kevin J. Hanratty	PO Box 1330	Artesia	NM	88211-1330	This is a reminder to pick up your item before May 30, 2023 or your item will be returned on May 31, 2023. Please pick up the item at the ARTESIA, NM 88211 Post Office.
9414811898765424686315	Kevin J. Hanratty	402 E Main St	Artesia	NM	88210-2173	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686131	Kathy I. Gregory	106 Glendale Rd	Sweetwater	TX	79556-8104	Your item was delivered to an individual at the address at 1:09 pm on May 18, 2023 in SWEETWATER, TX 79556.
9414811898765424686186	John E. Hall, IV	504 Castlegate St	Howe	TX	75459-3675	Your item was delivered to an individual at the address at 10:08 am on May 16, 2023 in HOWE, TX 75459.
9414811898765424686148	Jo Ann McNeill	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 10:15 am on May 17, 2023 in BILLINGS, MT 59102.
9414811898765424686193	James W. Klipstine, Jr.	1327 E Bender Blvd	Hobbs	NM	88240-2509	Your item was delivered to an individual at the address at 9:24 am on May 16, 2023 in HOBBS, NM 88240.
9414811898765424686100	Robert Scott Pace	609 9th St	Wolfforth	TX	79382-2900	Your item was picked up at the post office at 11:23 am on May 16, 2023 in WOLFFORTH, TX 79382.
9414811898765424686124	Robert Scott Pace	PO Box 1015	Wolfforth	TX	79382-1015	Your item was picked up at the post office at 11:23 am on May 16, 2023 in WOLFFORTH, TX 79382.
9414811898765424686162	Daniel Taschner and wife, Arin Bratcher Taschner	507 Trailing Heart Rd	Roswell	NM	88201-6754	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424686155	Clarence W. Ervin	1214 W Ural Dr	Carlsbad	NM	88220-4061	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765424686117	Childs & Bishop Law Office, Inc.	230 W 3rd St	Odessa	TX	79761-5014	Your item was delivered to the front desk, reception area, or mail room at 10:22 am on May 16, 2023 in ODESSA, TX 79761.
9414811898765424686674	Charles L. Reitenger	4492 Marshall Rd	Logansport	LA	71049-3250	Your item was picked up at the post office at 8:45 am on May 18, 2023 in LOGANSFORT, LA 71049.
9414811898765424686636	Andrea P. Panagopoulos	511 W Reinken Ave	Belen	NM	87002-3640	Your item was delivered to an individual at the address at 10:09 am on May 15, 2023 in BELEN, NM 87002.
9414811898765424686681	Chasity Garza	PO Box 71	Brownfield	TX	79316-0071	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686643	Seminole Hospital District d/b/a Seminole Memorial Hospital	209 NW 8th St	Seminole	TX	79360-3447	Your item was delivered to the front desk, reception area, or mail room at 9:31 am on May 16, 2023 in SEMINOLE, TX 79360.
9414811898765424686698	M. Craig Beeman	11208 Parkfield Dr Unit B	Austin	TX	78758-4267	Your item was delivered to an individual at the address at 9:43 am on May 16, 2023 in AUSTIN, TX 78758.
9414811898765424686605	Brian L. McGonagill, h/o & Shirley C. McGonagill	1612 Westridge Rd	Carlsbad	NM	88220-4077	Your item was delivered to an individual at the address at 11:21 am on May 16, 2023 in CARLSBAD, NM 88220.
9414811898765424686629	Louis M. Ratliff, Jr. h/o & Mary D. Ratliff	8 Firwood Ct	The Hills	TX	78738-1515	Your item was delivered to an individual at the address at 10:46 am on May 16, 2023 in AUSTIN, TX 78738.
9414811898765424686667	Chisos, Ltd.	1221 Lamar St Ste 1600	Houston	TX	77010-3039	Your item was delivered to an individual at the address at 12:24 pm on May 17, 2023 in HOUSTON, TX 77010.
9414811898765424686650	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on May 16, 2023 in TULSA, OK 74103.
9414811898765424686612	BTA Oil Producers, LLC	104 S Pecos St	Midland	TX	79701-5021	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686971	Van T. Tettleton, h/o & Margaret Ann Tettleton	PO Box 10909	Midland	TX	79702-7909	Your item was picked up at the post office at 10:45 am on May 19, 2023 in MIDLAND, TX 79701.
9414811898765424686933	Thomas M. Beall, h/o & Carolyn Beall	1414 Country Club Dr	Midland	TX	79701-5713	Your item was delivered to an individual at the address at 10:28 am on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686988	SNS Oil and Gas Properties, Inc.	301 W Main St	Ardmore	OK	73401-6337	Your item was returned to the sender on May 16, 2023 at 4:30 pm in ARDMORE, OK 73401 because of an incomplete address.
9414811898765424686995	Penroc Oil Corporation	1515 W Calle Sur St	Hobbs	NM	88240-0998	Your item was picked up at the post office at 1:42 pm on May 18, 2023 in HOBBS, NM 88240.
9414811898765424686902	Mewbourne Energy Partners 13-A, LP	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686926	Mewbourne Energy Partners 12-A, LP	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686964	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686957	Mewbourne Development Corporation	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686773	James Adelson & Family 2015 Trusts	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on May 16, 2023 in TULSA, OK 74103.
9414811898765424686735	CWM 2000-B, Ltd.	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686780	CWM 2000-B II, Ltd.	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686742	BK Royalties, LLC	PO Box 52098	Tulsa	OK	74152-0098	Your item was picked up at the post office at 2:03 pm on May 19, 2023 in TULSA, OK 74114.
9414811898765424686704	3MG Corporation	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424686728	Bravo Energy Holdings, LLC	PO Box 10701	Midland	TX	79702-7701	Your item was picked up at the post office at 11:08 am on May 19, 2023 in MIDLAND, TX 79701.
9414811898765424686766	Manix Royalty, Ltd	414 W Texas Ave Ste 316	Midland	TX	79701-4419	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424686759	Ronnie Ward	HC 3 Box 223	Del Rio	TX	78840	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Chevron CB Tano 101H-102H Wells
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9414811898765424686711	Robert Mitchell Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was picked up at the post office at 10:40 am on May 18, 2023 in TAHOKA, TX 79373.
9414811898765424686872	Ricky Don Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was picked up at a postal facility at 1:31 pm on May 16, 2023 in IRVING, TX 75014.
9414811898765424686834	Debra Ward Kunkel	PO Box 456	Gardendale	TX	79758-0456	Your item was picked up at the post office at 11:01 am on May 17, 2023 in GARDENDALE, TX 79758.
9414811898765424686889	Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504	This is a reminder to pick up your item before May 30, 2023 or your item will be returned on May 31, 2023. Please pick up the item at the AUSTIN, TX 78755 Post Office.
9414811898765424686841	Brent Mitchell Raindl	3315 Lancelot Dr	Dallas	TX	75229-5019	Your item was delivered to an individual at the address at 2:47 pm on May 16, 2023 in DALLAS, TX 75229.
9414811898765424686896	Brandy Lynn Raindl	PO Box 548	Carlsbad	NM	88221-0548	This is a reminder to pick up your item before May 30, 2023 or your item will be returned on May 31, 2023. Please pick up the item at the CARLSBAD, NM 88221 Post Office.
9414811898765424686803	Brandi Blair Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was picked up at the post office at 10:40 am on May 18, 2023 in TAHOKA, TX 79373.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005700431

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/14/2023

Legal Clerk

Subscribed and sworn before me this May 14, 2023:

State of WI, County of Brown
NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005700431
PO #: Case No. 23533
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Chevron U.S.A. Inc.
Hearing Date: June 1, 2023
Case No. 23533

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, June 1, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than May 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=ma6ae23341387d744a0ac0dd42666b517>
Webinar number: 2487 125 5805

Join by video system: 24871255805@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2487 125 5805

Panelist password: SVkzTp8GF43 (78598784 from phones and video systems)

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Brandi Blair Raindl, her heirs and devisees; Brandy Lynn Raindl, her heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Debra Kay Primera, her heirs and devisees; Debra Ward Kunkel, her heirs and devisees; Ricky Don Raindl, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Ronnie Ward, his heirs and devisees; Manix Royalty, Ltd; Bravo Energy Holdings, LLC; 3MG Corporation; BK Royalties, LLC; CWM 2000-B II, Ltd.; CWM 2000-B, Ltd.; James Adelson & Family 2015 Trusts; Mewbourne Development Corporation; Mewbourne Oil Company; Mewbourne Energy Partners 12-A, LP; Mewbourne Energy Partners 13-A, LP; Penroc Oil Corporation; SNS Oil and Gas Properties, Inc.; Thomas M. Beall, h/o & Carolyn Beall, their heirs and devisees; Van T. Tettleton, h/o & Margaret Ann Tettleton, their heirs and devisees; BTA Oil Producers, LLC; Zunis Energy, LLC; Chisos, Ltd.; Louis M. Ratliff, Jr. h/o & Mary D. Ratliff, their heirs and devisees; Brian L. McGonagill, h/o & Shirley C. McGonagill, their heirs and devisees; M. Craig Beeman, his

heirs and devisees; Seminole Hospital District d/b/a Seminole Memorial Hospital; Chasity Garza, her heirs and devisees; Andrea P. Panagopoulos, her heirs and devisees; Charles L. Reitenger, his heirs and devisees; Childs & Bishop Law Office, Inc.; Clarence W. Ervin, his heirs and devisees; Daniel Taschner and wife, Arin Bratcher Taschner, their heirs and devisees; Robert Scott Pace, his heirs and devisees; James W. Klipstine, Jr., his heirs and devisees; Jo Ann McNeill, her heirs and devisees; John E. Hall, IV, his heirs and devisees; Kathy I. Gregory, her heirs and devisees; Kevin J. Hanratty, his heirs and devisees; Kirby, Ratliff, Manning & Greak, a Professional Law Firm; Klipstine & Hanratty, A Law Corporation; LBD, a limited partnership; Magdalene P. Panagopoulos, her heirs and devisees; Marilyn F. Bitsis, her heirs and devisees; Mary H. White, her heirs and devisees; Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased, her heirs and devisees; Mary Lee Stewart, her heirs and devisees; Nevill Manning, his heirs and devisees; Nolan Greak, his heirs and devisees; Panagiota P. Panagopoulos, his or her heirs and devisees; Panagopoulos Enterprises, LLC; Patricia Ann Long, her heirs and devisees; Pavlous P. Panagopoulos, his or her heirs and devisees; William E. Gregory, his heirs and devisees; Michael Shayne Matekovic, his heirs and devisees; Table Rock Energy; BTC Brotherhood, LLC; Mary Camille Hall, her heirs and devisees; Sue Osborn Powell, her heirs and devisees; Kent Production, LLC; Nortex Corporation; Westlawn Fortuna, Inc.; Accelerate Resources Operating, LLC; Alpha Energy Partners LLC; Northern Oil & Gas, Inc.; BK Exploration Corporation; DDDF Co., Inc.; Kathleen A. Phillips, her heirs and devisees; Marathon Oil Permian, LLC; Roden Oil Company; Seguro Investments, LLC; Polly Lewis, her heirs and devisees; Pasquelida Palma Tsosie, her heirs and devisees; Nicky Standlee Anderson, his heirs and devisees; Mark Anthony Matekovic, his heirs and devisees; Mika Slough, his or her heirs and devisees; LBR Properties, LLC; and Jephennuh Ezyk Benallie, his or her heirs and devisees.

Case No. 23533: Application of Chevron Production Company for approval of an overlapping horizontal well spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (i) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Sections 26 and 35 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (ii) pooling all uncommitted interests in this overlapping horizontal well spacing unit. The above-referenced unit will be initially dedicated to the proposed **CB Tano 26 35 Fee 11 101H and 102H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to bottom hole locations in the SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P) of Section 35. This 640-acre horizontal well spacing unit will overlap two existing 160-acre vertical well spacing units in the Bone Spring formation, as follows:

- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 OB 001H (API 30-015-40968); and
- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 35, T23S-R28E, NMPM, Eddy County, and dedicated to the Layla 35 PA 001H (API 30-015-40967).

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2.5 miles southeast of Loving, New Mexico.

#5700431, Current Argus, May 14, 2023