

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JULY 6, 2023**

**CASE No. 22989**

*SIMON CAMAMILE #111H, 112H, 121H, 122H & 132H  
WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR APPROVAL OF A NON-  
STANDARD OVERLAPPING SPACING UNIT  
AND COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 22989**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22989</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date</b>	<b>July 6, 2023</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Approval of a non-standard spacing unit is requested
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1  BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company	Simon Camamile 0206 Fed Com 111H (API Pending) SHL: 1732' FNL, 666' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard

Well #2	Simon Camamile 0206 Fed Com 121H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #3	Simon Camamile 0206 Fed Com 132H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1111' FSL, 2268' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #4	Simon Camamile 0206 Fed Com 112H (API Pending) SHL: 1785' FNL, 606' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #5	Simon Camamile 0206 Fed Com 122H (API Pending) SHL: 1807' FNL, 625' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-10
Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6

Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-3
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewet
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	23-Jun-23

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR  
APPROVAL OF A NON-STANDARD SPACING UNIT AND  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22989

**APPLICATION**

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the N/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 Fed Com 121H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B

Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989

- **Simon Camamile 0206 Fed Com 132H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- **Simon Camamile 0206 Fed Com 112H** and **Simon Camamile 0206 122H** wells to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

3. This 670.38-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the N/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
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**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF  
NON-STANDARD SPACING UNIT AND COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 22989**

**SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)**

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

3. In this case, Matador seeks an order pooling a non-standard horizontal spacing unit in the Bone Spring formation [WC-015 G-05 S202935P; Bone Spring pool (Pool Code 97995)] underlying irregular Sections 1 and 2, Township 21 South, Range 28 East, and the W2 equivalent of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.

4. In particular, Matador seeks an order approving and then pooling a non-standard 670.38 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

- i. **Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 Fed Com 121H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
  - ii. **Simon Camamile 0206 Fed Com 132H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
  - iii. **Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 122H** wells to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.
5. This non-standard 670.38 acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- i. COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
  - ii. COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42512), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico.
  - iii. COG Operating LLC's Running Buffalo 1 Federal Com #1H (API 30-015-41538), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,630', and which has a spacing unit comprised of Lots 1, 8, 9 and 16, and NE4/SE4 of Section 1, Township 21 South, Range 28 East, Eddy County, New Mexico.

6. **Matador Exhibit C-1** shows a map of Matador's proposed spacing unit and the above-referenced overlapping spacing units.

7. **Matador Exhibit C-2** contains a copy of the notice that Matador sent to the known working interest owners in COG Operating's existing spacing units and the proposed spacing unit in Matador's current application. Matador also mailed a copy of the notice to the Bureau of Land Management and New Mexico State Land Office. Matador has not received written notice of any objection to the notice of overlapping spacing unit.

8. **Matador Exhibit C-3** contains draft Form C-102's for the initial wells in this proposed spacing unit. These forms reflect that the wells comply with statewide setback requirements and we understand will be assigned to the WC-015 G-05 S202935P; Bone Spring pool (Pool Code 97995).

9. **Matador Exhibit C-4** is a map that identifies the series of government lots and quarter-quarter sections forming irregular Sections 1 and 2, and the W2 equivalent of irregular Section 6. The laterals for each of the proposed wells in this application (and other companion applications) are also identified on this map.

10. Matador seeks approval of non-standard horizontal spacing units in this case. The proposed non-standard spacing unit is necessitated by the unique land configuration presented by the government lots shown on Exhibit C-4. The contiguous series of lots comprising the non-standard spacing unit sought under this case represent the N2N2 equivalent of irregular sections 1 and 2 and the N2NW4 equivalent of irregular Section 6. The contiguous series of lots comprising the non-standard spacing unit sought under Matador's companion Case 22991 represent the S2N2 equivalent of irregular sections 1 and 2, and the S2NW4 equivalent of irregular Section 6.

11. **Matador Exhibit C-5** contains a tract map for this proposed spacing unit. The acreage in this proposed spacing unit is comprised of federal and state lands. There are no ownership depth severances in the Bone Spring formation underlying this acreage.

12. **Matador Exhibit C-6** identifies the working interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit.

13. **Matador Exhibit C-7** includes the list of overriding royalty owners that Matador seeks to pool in this case.

14. **Matador Exhibit C-8** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador seeks to pool. **Matador Exhibit C-8** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for the **Simon Camamile 0206 Fed Com #111H and #112H**, among other wells. The costs reflected in the updated AFE is consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation.

15. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool. All working interest owners Matador seeks to pool were locatable. As reflected in Matador Exhibit C-9, Matador has been able to contact each of the working interest owners that Matador seeks to pool in this case.

16. **Matador Exhibit C-9** contains a summary of the contacts with the uncommitted working interest owners Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted working interest owners.

17. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.

18. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties Matador seeks to pool and instructed that they be notified of this hearing.

19. **Matador Exhibit C-10** contains a map identifying the tracts (with lease numbers) affected by the non-standard spacing unit sought in this case. The affected parties notified for each affected tract are also identified in this exhibit, along with the addresses (where available) of the parties. Matador has provided the law firm of Holland & Hart LLP with this list and instructed that they also be notified of this hearing.

20. **Matador Exhibits C-1 through C-10** were either prepared by me or compiled under my direction and supervision.

21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

6/22/23

Date

# **Exhibit C-1**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

# Simon Camamile Pooling - UNIT 1 - CASE 22989<sup>6</sup>

20S 29E

20S 30E

21S 29E



Date Published: 4/5/2023

US 490 US 63

Running Buffalo 1 Federal Com #1  
Second Bone Spring  
TVD: 8,630'

Dump Yard 2 State #2H  
Second Bone Spring  
TVD: 8,315'

Dump Yard 2 State #1H  
Second Bone Spring  
TVD: 8,400'

US 180 US 62

21S 28E

Simon Camamile 0206 Fed Com #112H  
First Bone Spring  
7,450' TVD

Simon Camamile 0206 Fed Com #122H  
Second Bone Spring  
8,300' TVD

Simon Camamile 0206 Fed Com #111H  
First Bone Spring  
7,450' TVD

Simon Camamile 0206 Fed Com #121H  
Second Bone Spring  
8,300' TVD

Simon Camamile 0206 Fed Com #132H  
Third Bone Spring  
9,530' TVD

**Unit 1**

- Overlapping Tracts
- Overlapping Units
- Dump Yard 2 State #1H
- Dump Yard 2 State #2H
- Running Buffalo 1 Federal Com #1

12

11

7



Map Prepared by: amercogamara  
 Date: April 5, 2023  
 Project: \\gis\UserData\agamaray\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau (TIGER)

## 1:24,000

1 inch equals 2,000 feet



**GIS Standard Map Disclaimer:**  
 This computer-generated product is for informational purposes only and does not constitute a warranty of accuracy. The user assumes all liability for any errors or omissions that may appear in this product.

# **Exhibit C-2**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY  
PROPOSED OVERLAPPING SPACING UNIT**

March 8, 2023

Re: Notice of Overlapping Spacing Unit  
(WC-015 G-05 S202935P; BONE SPRING [97995])  
Matador's Simon Camamile 0206 Fed Com #111H, #121H, #132H, #112H and #122H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced five wells for the initial development of the Bone Spring formation under Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 670.38 acre, more or less, spacing unit comprised of the Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, NMPM, Eddy County, New Mexico, which will initially be dedicated to:

- (i) Matador's Simon Camamile 0206 Fed Com #111, to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This well is targeting the First Bone Spring of the Bone Spring formation, with an approximate TVD of 7,450';
- (ii) Matador's Simon Camamile 0206 Fed Com #121, to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This well is targeting the Second Bone Spring of the Bone Spring formation, with an approximate TVD of 8,300';
- (iii) Matador's Simon Camamile 0206 Fed Com #132, to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This well is targeting the Third Bone Spring of the Bone Spring formation, with an approximate TVD of 9,530';
- (iv) Matador's Simon Camamile 0206 Fed Com #112, to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This well is targeting the First Bone Spring of the Bone Spring formation, with an approximate TVD of 7,450';

- (v) Matador's Simon Camamile 0206 Fed Com #122, to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This well is targeting the Second Bone Spring of the Bone Spring formation, with an approximate TVD of 8,300';

Matador's proposed 670.38-acre spacing unit will overlap the following three existing spacing units and wells:

- (i) COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico;
- (ii) COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42512), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
- (iii) COG Operating LLC's Running Buffalo 1 Federal Com #1H (API 30-015-41538), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,630', and which has a spacing unit comprised of Lots 1, 8, 9 and 16, and NE4/SE4 of Section 1, Township 21 South, Range 28 East, Eddy County, New Mexico.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,

Clay Wooten  
Landman for Matador Production Company  
972-587-4624  
Clay.wooten@matadorresources.com

# **Exhibit C-3**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97995</b>	<sup>3</sup> Pool Name <b>WL-015 G-05 S202935P; Bone Springs</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>SIMON CAMAMILE 0206 FED COM</b>	<sup>6</sup> Well Number <b>111H</b>
<sup>7</sup> OGRID No. <b>228937 7897</b>	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>9</sup> Elevation <b>3287'</b>

<sup>10</sup>Surface Location

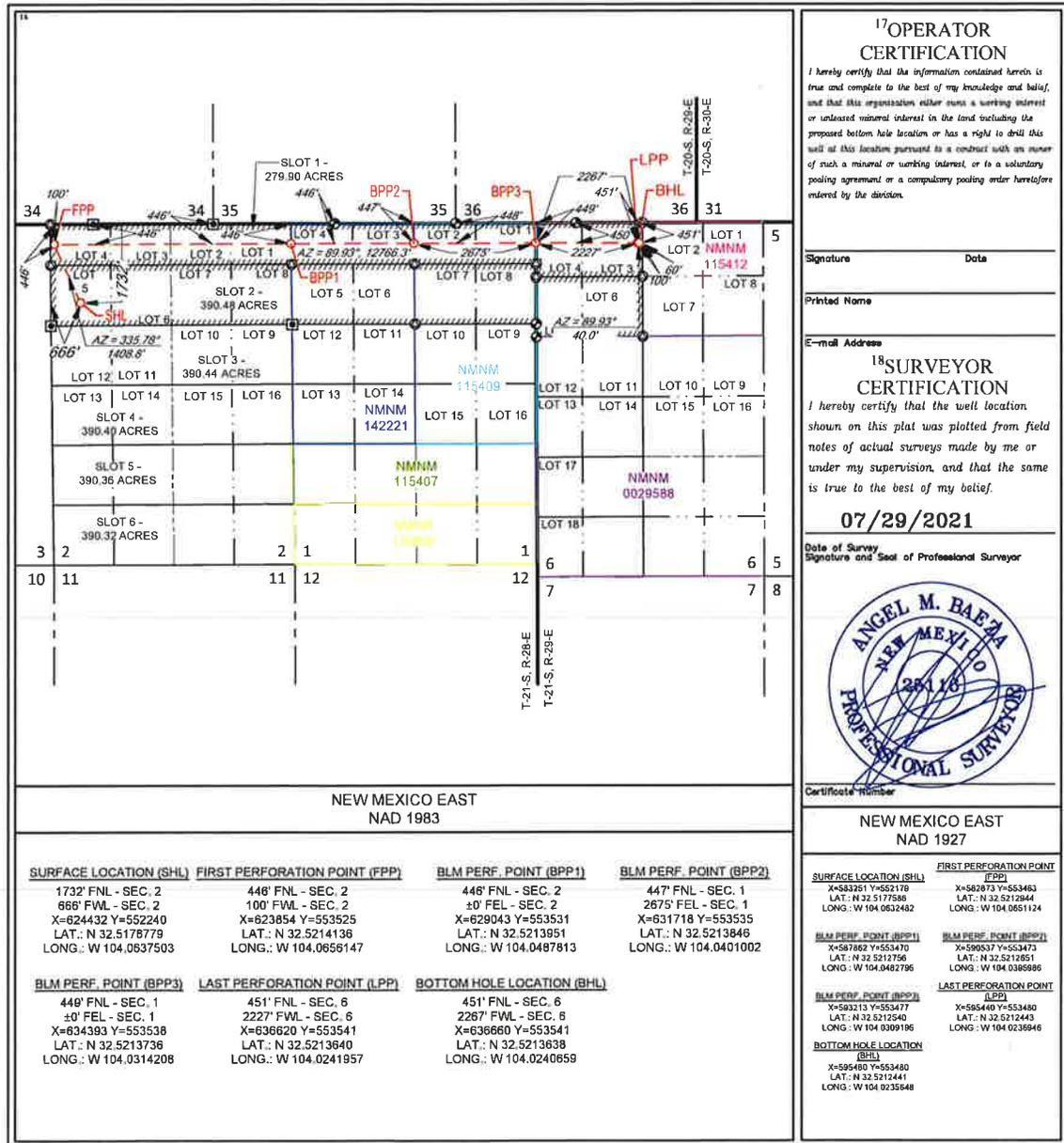
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1732'	NORTH	666'	WEST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	21-S	29-E	-	451'	NORTH	2267'	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>670.38</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

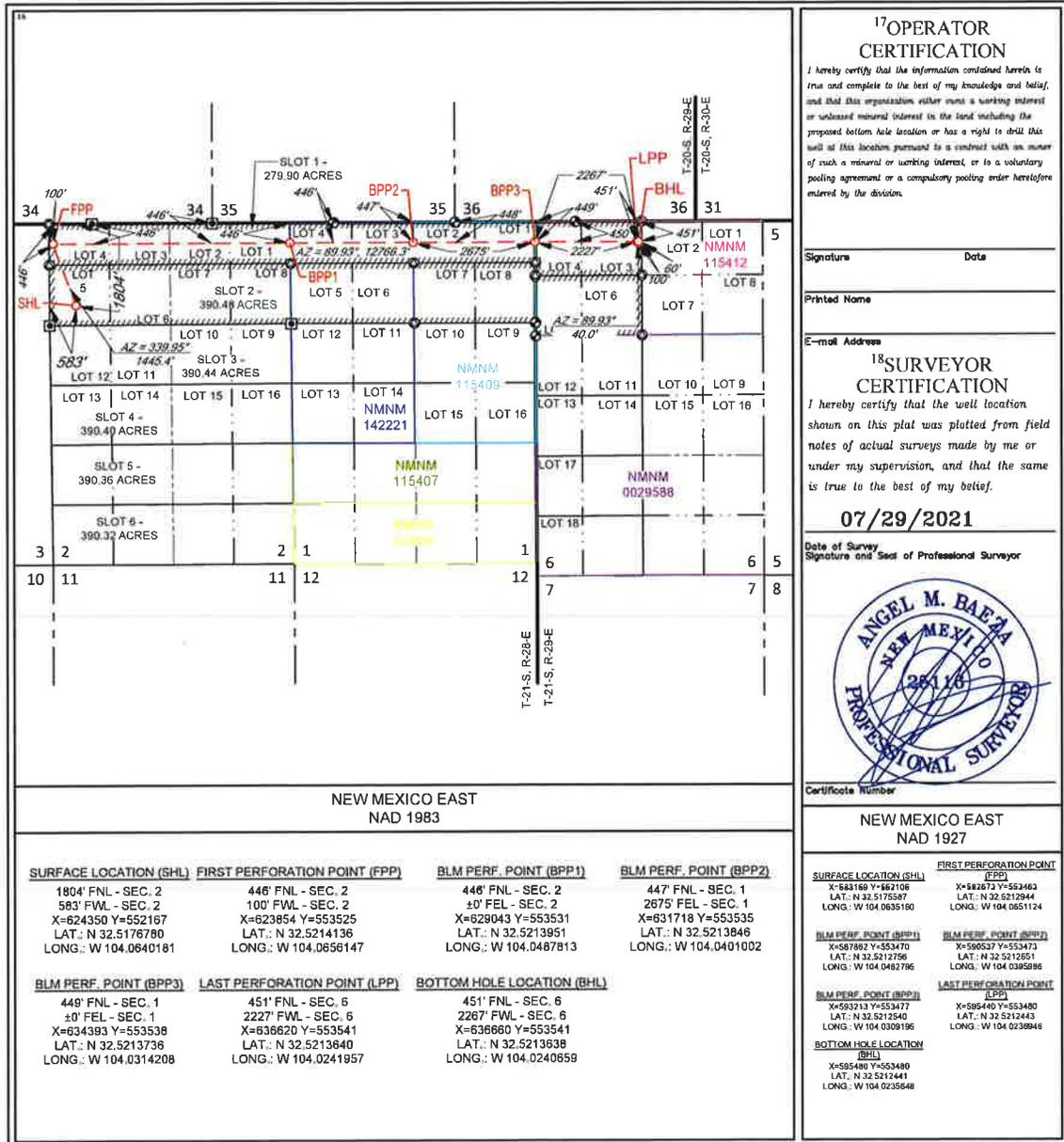
State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code <b>97995</b>		<sup>3</sup> Pool Name <b>WC-015G-05 S202935P; Bone Springs</b>			
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>SIMON CAMAMILE 0206 FED COM</b>		<sup>6</sup> Well Number <b>121H</b>			
<sup>7</sup> GRID No. <b>228937 7377</b>		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>		<sup>9</sup> Elevation <b>3289'</b>			
<sup>10</sup> Surface Location							
UL or lot no. <b>5</b>	Section <b>2</b>	Township <b>21-S</b>	Range <b>28-E</b>	Lot Idn <b>-</b>	Feet from the North/South line <b>1804'</b>	Feet from the East/West line <b>583'</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface							
UL or lot no. <b>3</b>	Section <b>6</b>	Township <b>21-S</b>	Range <b>29-E</b>	Lot Idn <b>-</b>	Feet from the North/South line <b>451'</b>	Feet from the East/West line <b>2267'</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>670.38</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97995</b>	<sup>3</sup> Pool Name <b>WL-0156-05 S202935P; Base Spring</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>SIMON CAMAMILE 0206 FED COM</b>	
<sup>6</sup> OGRID No. <b>228937 7377</b>	<sup>7</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>8</sup> Well Number <b>112H</b>
		<sup>9</sup> Elevation <b>3289'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1785'	NORTH	606'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	21-S	29-E	-	1771'	NORTH	2270'	WEST	EDDY
<sup>12</sup> Dedicated Acres <b>670.38</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST  
NAD 1983

SURFACE LOCATION (SHL)	FIRST PERFORATION POINT (FPP)	BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)
1785' FNL - SEC. 2 606' FWL - SEC. 2 X=624372 Y=552187 LAT.: N 32.5177326 LONG.: W 104.0639452	1766' FNL - SEC. 2 100' FWL - SEC. 2 X=623866 Y=552205 LAT.: N 32.5177852 LONG.: W 104.0655862	1766' FNL - SEC. 2 ±0' FEL - SEC. 2 X=629056 Y=552211 LAT.: N 32.5177667 LONG.: W 104.0487478	1767' FNL - SEC. 1 2667' FEL - SEC. 1 X=631728 Y=552215 LAT.: N 32.5177562 LONG.: W 104.0400820
BLM PERF. POINT (BPP3)	LAST PERFORATION POINT (LPP)	BOTTOM HOLE LOCATION (BHL)	
1769' FNL - SEC. 1 ±0' FEL - SEC. 1 X=634395 Y=552218 LAT.: N 32.5177453 LONG.: W 104.0314295	1771' FNL - SEC. 6 2230' FWL - SEC. 6 X=636624 Y=552221 LAT.: N 32.5177356 LONG.: W 104.0241956	1771' FNL - SEC. 6 2270' FWL - SEC. 6 X=636664 Y=552221 LAT.: N 32.5177354 LONG.: W 104.0240658	

**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_

E-mail Address: \_\_\_\_\_

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**07/29/2021**

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number

NEW MEXICO EAST  
NAD 1927

SURFACE LOCATION (SHL)	FIRST PERFORATION POINT (FPP)
X=591181 Y=552128 LAT.: N 32.5179133 LONG.: W 104.0234430	X=562855 Y=552143 LAT.: N 32.5176699 LONG.: W 104.0650840
BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)
X=587876 Y=552150 LAT.: N 32.5176472 LONG.: W 104.0492461	X=596547 Y=552154 LAT.: N 32.5178267 LONG.: W 104.0395805
BLM PERF. POINT (BPP3)	LAST PERFORATION POINT (LPP)
X=593214 Y=552157 LAT.: N 32.5176256 LONG.: W 104.0399282	X=595443 Y=552160 LAT.: N 32.5176159 LONG.: W 104.0239946
BOTTOM HOLE LOCATION (BHL)	X=595483 Y=552180 LAT.: N 32.5176157 LONG.: W 104.0235948

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FORM C-102  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97995</b>	<sup>3</sup> Pool Name <b>WC-015 G-05 5202935P; Bone Springs</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>SIMON CAMAMILE 0206 FED COM</b>	<sup>6</sup> Well Number <b>122H</b>
<sup>7</sup> OGRID No. <b>2289377377</b>	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>9</sup> Elevation <b>3289'</b>

<sup>10</sup>Surface Location

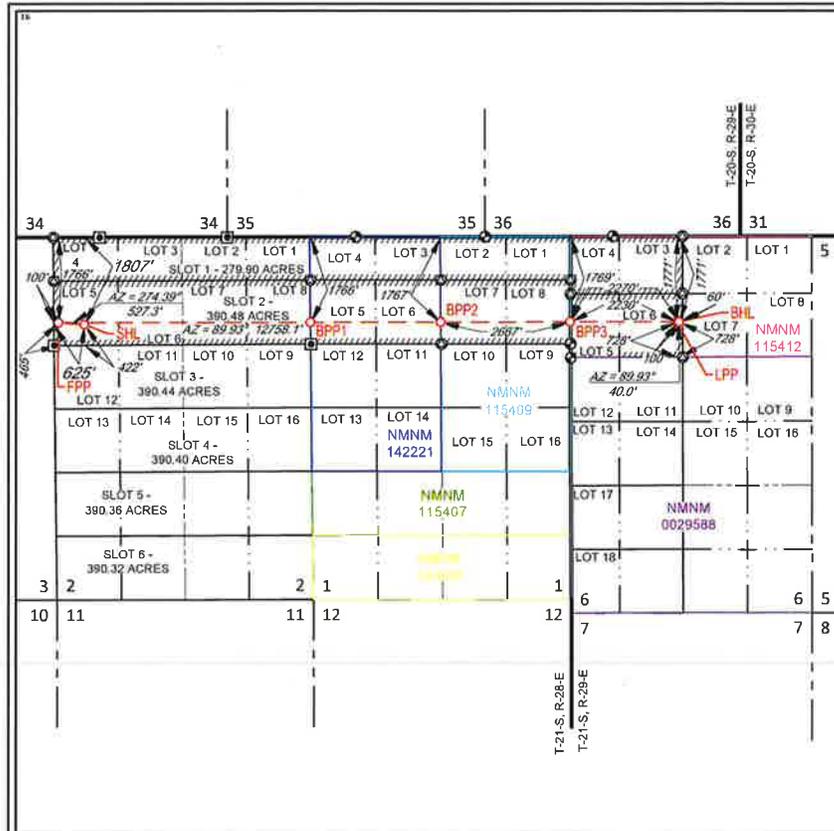
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1807'	NORTH	625'	WEST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	21-S	29-E	-	1771'	NORTH	2270'	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>670.38</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR  
CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR  
CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**07/29/2021**  
Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number  
NEW MEXICO EAST  
NAD 1927

<u>SURFACE LOCATION (SHL)</u>	<u>FIRST PERFORATION POINT (FPP)</u>	<u>BLM PERF. POINT (BPP1)</u>	<u>BLM PERF. POINT (BPP2)</u>
1807' FNL - SEC. 2 625' FWL - SEC. 2 X=624392 Y=552164 LAT.: N 32.5176706 LONG.: W 104.0638808	1768' FNL - SEC. 2 100' FWL - SEC. 2 X=623866 Y=552205 LAT.: N 32.5177852 LONG.: W 104.0655862	1766' FNL - SEC. 2 ±0' FEL - SEC. 2 X=629056 Y=552211 LAT.: N 32.5177667 LONG.: W 104.0487478	1767' FNL - SEC. 1 2667' FEL - SEC. 1 X=631728 Y=552215 LAT.: N 32.5177562 LONG.: W 104.0400820
<u>BLM PERF. POINT (BPP3)</u>	<u>LAST PERFORATION POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>	
1769' FNL - SEC. 1 ±0' FEL - SEC. 1 X=634395 Y=552218 LAT.: N 32.5177453 LONG.: W 104.0314295	1771' FNL - SEC. 6 2230' FWL - SEC. 6 X=636624 Y=552221 LAT.: N 32.5177356 LONG.: W 104.0241956	1771' FNL - SEC. 6 2270' FWL - SEC. 6 X=636664 Y=552221 LAT.: N 32.5177354 LONG.: W 104.0240858	

<u>FIRST PERFORATION POINT (FPP)</u>	<u>BLM PERF. POINT (BPP1)</u>	<u>BLM PERF. POINT (BPP2)</u>	<u>BLM PERF. POINT (BPP3)</u>	<u>LAST PERFORATION POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>
X=583211 Y=552103 LAT.: N 32.5179513 LONG.: W 104.0633786	X=567876 Y=552150 LAT.: N 32.5176472 LONG.: W 104.0482461	X=590547 Y=552154 LAT.: N 32.5176367 LONG.: W 104.0395505	X=593214 Y=552157 LAT.: N 32.5179256 LONG.: W 104.0399282	X=595443 Y=552190 LAT.: N 32.5178159 LONG.: W 104.0339448	X=595483 Y=552160 LAT.: N 32.5176157 LONG.: W 104.0235548

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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	97995	WC-015 G-05 S202935Rj Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	SIMON CAMAMILE 0206 FED COM	
<sup>6</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>7</sup> Well Number
228937	MATADOR PRODUCTION COMPANY	132H
		<sup>9</sup> Elevation
		3289'

<sup>10</sup>Surface Location

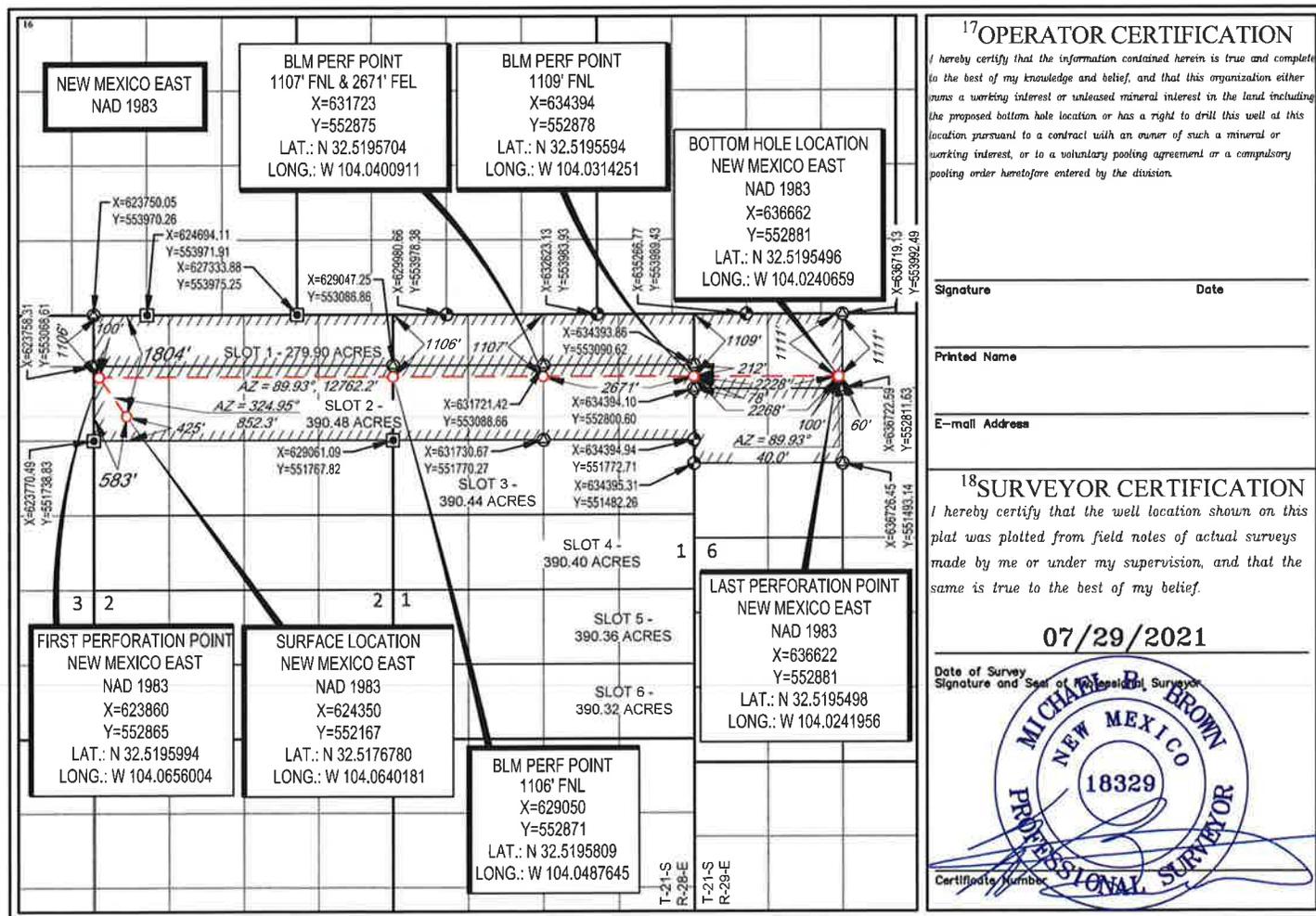
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1804'	NORTH	583'	WEST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	21-S	29-E	-	1111'	NORTH	2268'	WEST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
670.38			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR\_RESOURCE\SIMON\_CAMAMILE\_0206\_02-21S-28E\FINAL\_PRODUCT\SILO\_SIMON\_CAMAMILE\_0206\_FC\_132H\_REV2.DWG 2/2/2022 12:03:18 PM adisabella

# **Exhibit C-4**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

# Simon Camamile - Lots Overview

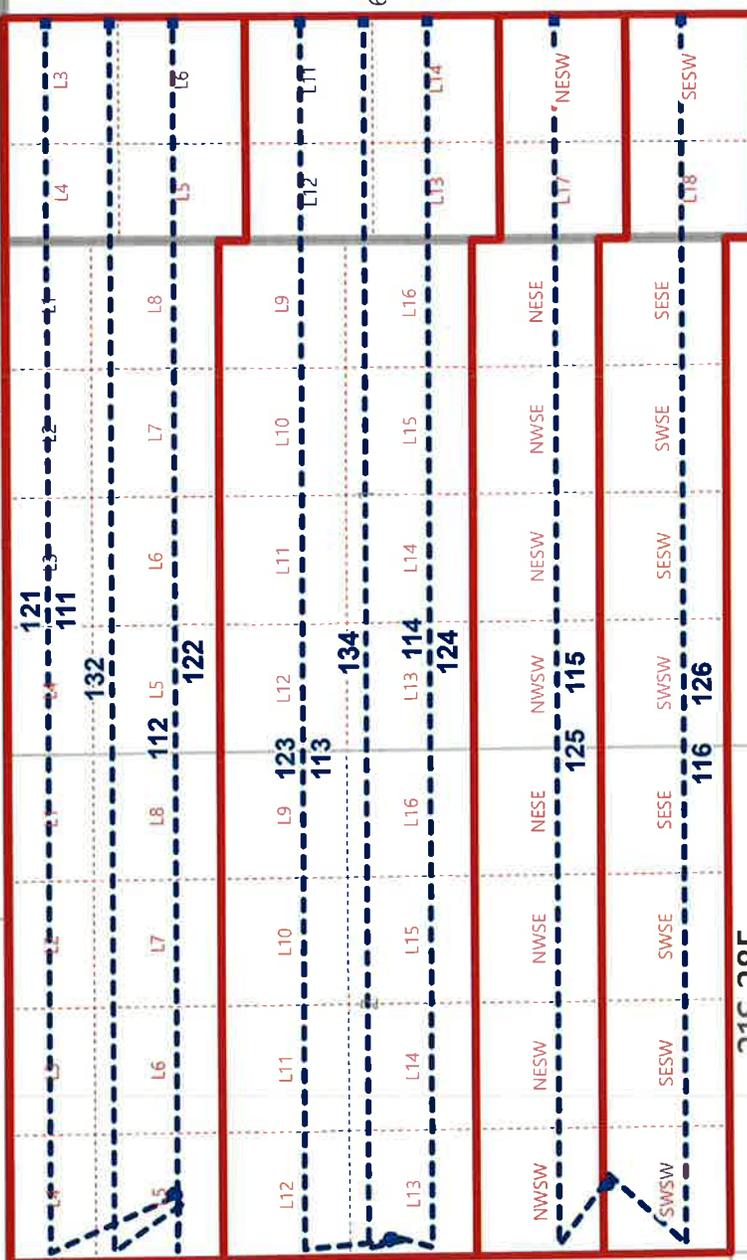
Date Published:  
6/8/2023

20S 29E

20S 30E

35

36



Case -  
22989

Case -  
22991

Case -  
22912

Case -  
22913

3

6

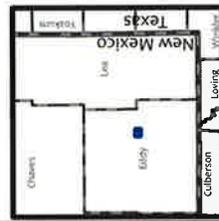
21S 28E

21S 29E

11

12

7



Map Prepared by: amecio.gamara  
 Date: June 8, 2023  
 Project: \\gis\UserData\gamara\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau TIGER

**1:24,000**  
 1 inch equals 2,000 feet



**GIS Standard Map Disclaimers:**  
 This document is provided for informational purposes only. It has been prepared by a professional engineer or geologist and is not intended to be used for any other purpose. The user assumes all liability for any use of the information other than that intended by the provider.

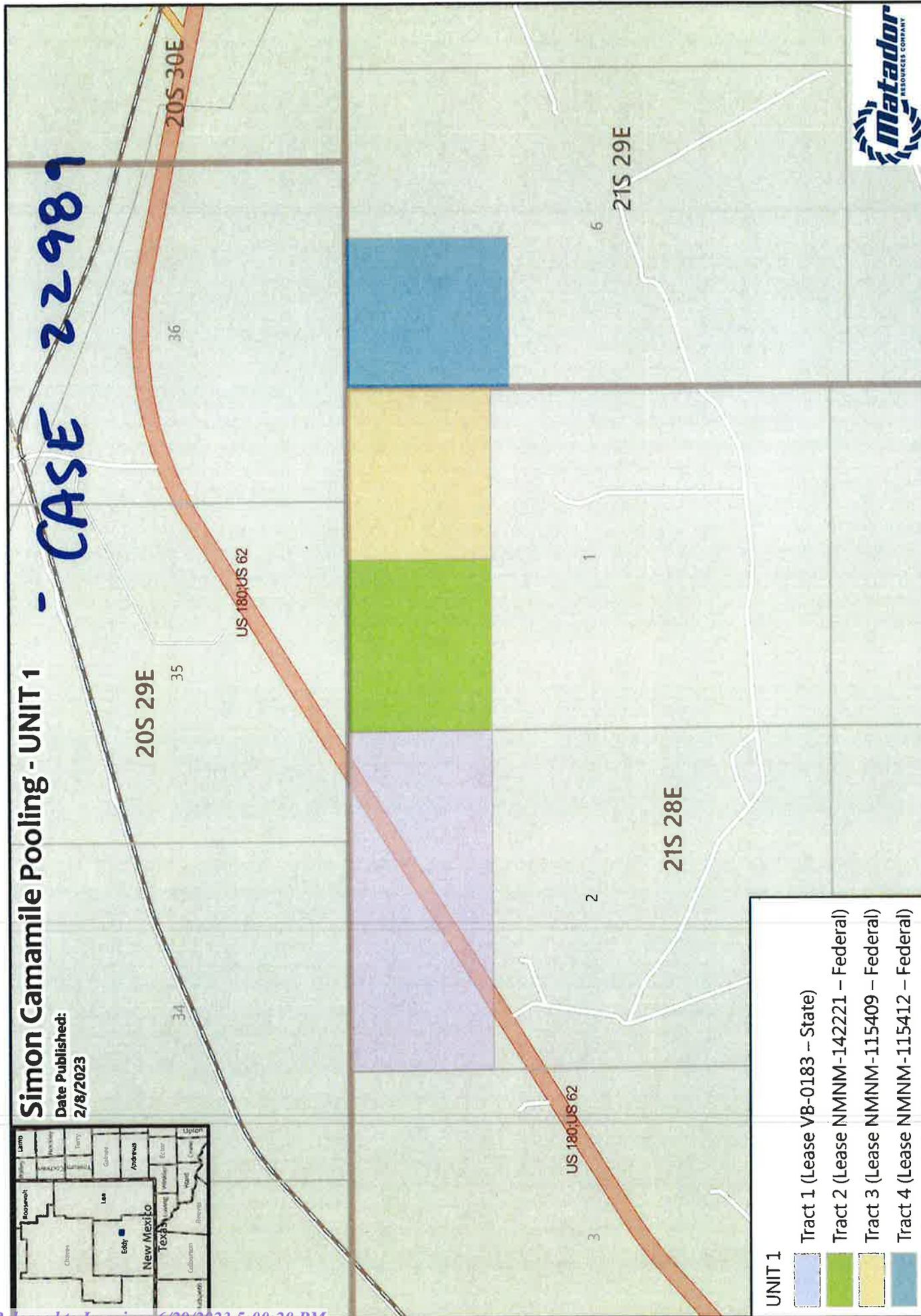
# **Exhibit C-5**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

# Simon Camamile Pooling - UNIT 1

Date Published:  
2/8/2023

# - CASE 22987



**UNIT 1**

- Tract 1 (Lease VB-0183 – State)
- Tract 2 (Lease NMNM-142221 – Federal)
- Tract 3 (Lease NMNM-115409 – Federal)
- Tract 4 (Lease NMNM-115412 – Federal)



Map Prepared by: americogamara  
 Date: February 8, 2023  
 Project: \\gis\UserData\lgamara\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau [TIGER]

**1:24,000**  
 1 inch equals 2,000 feet



# **Exhibit C-6**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-6  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**



## Summary of Interests Case No. 22989

MRC Permian Company:		29.418024%	
Compulsory Pool:		27,969,808%	
Voluntary Joinder:		42,612,168%	
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	2	6.010472%
Oxy Y-1 Company	Uncommitted Working Interest Owner	2	2.003491%
Mewbourne Development Company	Uncommitted Working Interest Owner	4	7.982338%
CWM 2000-B, Ltd.	Uncommitted Working Interest Owner	4	3.312670%
3MG Corporation	Uncommitted Working Interest Owner	4	2.394702%
Mewbourne Oil Company	Uncommitted Working Interest Owner	4	2.274966%
Occidental Permian Limited Partnership	Uncommitted Working Interest Owner	4	3.991169%

# **Exhibit C-7**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-7  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

**ORRI Owners**

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Levi Oil & Gas, LLC
Cibola Land Corporation
Stephen T. Mitchell
Barbe Development, LLC
Hutchings Oil Company
Don Grady
Duane Brown
Southwest Petroleum Land Services, LLC
Mitchell Exploration, Inc.
Ronadero Company, Inc.
Natalie V. Hanagan
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Markel Investments, LLC
Panhandle Properties LLC
Mongoose Minerals LLC
EOG Resources, Inc.
Nestegg Energy Corporation
Mewbourne Oil Company
Curtis W. Mewbourne, Trustee

# **Exhibit C-8**

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-8  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 405.397.8040 • Fax 214.866.4946  
[nick.farmer@matadorresources.com](mailto:nick.farmer@matadorresources.com)

---

Nick Farmer  
Landman

November 11, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation  
P.O. Box 7698  
Tyler, TX 75711

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #121H, #122H, #123H, #124H, #125H, & #126H (the "Wells")  
Participation Proposal  
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #121H, Simon Camamile 0206 Fed Com #122H, Simon Camamile 0206 Fed Com #123H, Simon Camamile 0206 Fed Com #124H, Simon Camamile 0206 Fed Com #125H & Simon Camamile 0206 Fed Com #126H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twelve (12) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

- **Simon Camamile 0206 Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #115H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #116H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #125H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #126H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

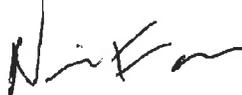
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Nick Farmer

**3MG Corporation** hereby elects to:

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #111H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #111H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #112H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #112H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #113H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #113H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #114H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #114H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #115H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #115H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #116H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #116H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #121H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #122H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #123H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #123H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #125H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #125H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #126H** well.  
\_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #126H**

**3MG Corporation**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.587.4624 • Fax 214.866.4930  
[clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com)

Clay Wooten  
Landman

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC  
600 W. Illinois Ave.  
Midland, TX 79701

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H, #204H, #205H, #206H & #226H (the "Wells")  
Amended Authority for Expenditure and Joint Operating Agreement  
Sections 1 and 2, Township 21 South, Range 28 East  
Section 6, Township 21 South, Range 29 East  
Eddy County, New Mexico

Dear Sir/Madam:

Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camarnile 0206 Fed Com #111H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 28E	MD/TVD:	21,204/7,714'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	985,650	-	-	-	985,650
Cementing & Float Equip	385,000	-	-	-	385,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,325	-	-	-	28,325
Mud Circulation System	63,988	-	-	-	63,988
Mud & Chemicals	320,250	71,000	6,000	-	397,250
Mud / Wastewater Disposal	150,000	-	-	1,000	151,000
Freight / Transportation	31,250	124,000	-	-	155,250
Rig Supervision / Engineering	128,800	110,600	4,350	3,600	246,350
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	209,745	520,000	-	-	729,745
Water	84,000	951,563	3,000	1,000	1,039,563
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	324,356	-	-	-	324,356
Completion Unit, Swab, CTU	-	220,000	13,500	-	233,500
Perforating, Wireline, Slickline	-	256,500	-	-	256,500
High Pressure Pump Truck	-	116,750	6,000	-	122,750
Stimulation	-	2,454,844	-	-	2,454,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	8,948	-	-	-	8,948
Labor	183,500	86,000	15,000	5,000	269,500
Rental - Surface Equipment	128,430	618,698	10,000	5,000	762,128
Rental - Downhole Equipment	237,500	127,000	-	-	364,500
Rental - Living Quarters	48,280	48,835	-	5,000	103,915
Contingency	73,535	328,403	41,531	5,060	446,528
Operations Center	24,633	-	-	-	24,633
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,774,940</b>	<b>8,045,271</b>	<b>456,836</b>	<b>55,680</b>	<b>10,332,707</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,217,676	-	-	-	1,217,676
Production Liner	-	-	-	-	-
Tubing	-	-	109,375	-	109,375
Wellhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	86,700	-	-	86,700
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	97,300	127,300
Communications / SCADA	-	-	4,000	16,250	20,250
Instrumentation / Safety	-	-	-	63,300	63,300
<b>TOTAL TANGIBLES &gt;</b>	<b>1,911,376</b>	<b>86,700</b>	<b>625,875</b>	<b>1,044,383</b>	<b>3,568,334</b>
<b>TOTAL COSTS &gt;</b>	<b>5,686,316</b>	<b>8,131,971</b>	<b>982,711</b>	<b>1,100,043</b>	<b>13,801,041</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	

The AFE and all AFEs are confidential and may be disclosed at a later date without the prior written consent of Matador Production Company. This AFE is valid for 12 months from the date of execution. If the AFE is not used within 12 months, it shall be deemed null and void. The AFE is not a contract and does not constitute an offer. The AFE is subject to the terms and conditions of the AFE. The AFE is not a contract and does not constitute an offer. The AFE is subject to the terms and conditions of the AFE.



**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #121H	FIELD:	
LOCATION:	-	MD/TVD:	22,069/8,579'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wt:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750	-	-	-	770,750
Cementing & Float Equip	330,000	-	-	-	330,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	25,400	-	-	-	25,400
Mud Circulation System	48,050	-	-	-	48,050
Mud & Chemicals	320,250	49,000	8,000	-	375,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,825	-	-	65,825
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	146,025	548,100	-	-	694,125
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	271,383	-	-	-	271,383
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,313	-	-	-	9,313
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000	-	-	310,750
Rental - Living Quarters	49,280	45,673	-	5,000	99,953
Contingency	95,848	244,830	16,911	8,753	366,344
Operations Center	24,633	-	-	-	24,633
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,315,464</b>	<b>4,982,972</b>	<b>397,137</b>	<b>74,287</b>	<b>8,769,859</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 46,050	\$ -	\$ -	\$ -	\$ 46,050
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,200	-	-	-	141,200
Production Casing	624,622	-	-	-	624,622
Production Liner	-	-	-	-	-
Tubing	-	-	45,500	-	45,500
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	30,000	87,667	117,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
<b>TOTAL TANGIBLES &gt;</b>	<b>1,027,272</b>	<b>73,950</b>	<b>412,000</b>	<b>926,150</b>	<b>2,439,372</b>
<b>TOTAL COSTS &gt;</b>	<b>4,342,736</b>	<b>5,056,922</b>	<b>809,137</b>	<b>1,000,437</b>	<b>11,209,231</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihai	Team Lead - WTX/NM	<i>FR</i>
Completions Engineer:	Collin Lesnick		WHB
Production Engineer:	George Malloy		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be sufficient to complete the well or the total cost of the project. Tubing elevations approved under the AFE may be revised up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs in accordance with the applicable license/contract agreement, including terms or other agreement governing this well. Participants shall not be covered by and shall not be responsible for Coverage's well control and general liability insurance for the well. Coverage's obligations to insure are subject to the terms of the applicable license/contract agreement, including terms or other agreement governing this well. Participants shall not be covered by and shall not be responsible for Coverage's well control and general liability insurance for the well. Coverage's obligations to insure are subject to the terms of the applicable license/contract agreement, including terms or other agreement governing this well.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #122H	FIELD:	
LOCATION:		MD/TVD:	22,069'/8,579'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750	-	-	-	770,750
Cementing & Float Equip	330,000	-	-	-	330,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	25,400	-	-	-	25,400
Mud Circulation System	48,050	-	-	-	48,050
Mud & Chemicals	320,250	49,000	6,000	-	375,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,825	-	-	65,825
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	146,025	548,100	-	-	694,125
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	271,383	-	-	-	271,383
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Silckline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	83,750	6,000	-	89,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,313	-	-	-	9,313
Labor	163,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000	-	-	310,750
Rental - Living Quarters	49,280	45,873	-	5,000	99,953
Contingency	85,849	244,830	18,911	6,753	366,344
Operations Center	24,633	-	-	-	24,633
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,315,464</b>	<b>4,982,972</b>	<b>397,137</b>	<b>74,287</b>	<b>8,769,859</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 40,050	\$ -	\$ -	\$ -	\$ 40,050
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,200	-	-	-	141,200
Production Casing	624,622	-	-	-	624,622
Production Liner	-	-	-	-	-
Tubing	-	-	45,500	-	45,500
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	23,333	23,333
Tank / Facility Containment	-	-	-	51,667	51,667
Flare Stack	-	-	-	87,667	87,667
Electrical / Grounding	-	-	30,000	-	30,000
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
<b>TOTAL TANGIBLES &gt;</b>	<b>1,027,272</b>	<b>73,950</b>	<b>412,000</b>	<b>926,150</b>	<b>2,439,372</b>
<b>TOTAL COSTS &gt;</b>	<b>4,342,736</b>	<b>5,056,922</b>	<b>809,137</b>	<b>1,000,437</b>	<b>11,209,231</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>FR</i>
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	George Malloy		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The work on this AFE is preparatory only and may not be completed or carried on any specific part to the other part of the project. Logging operations shall occur under the terms of the applicable lease after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of surface costs including, but not limited to, regulatory, drainage and well costs under the terms of the applicable lease and operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and shall contribute to the Operator's well control and general liability insurance which participants provide. General liability insurance shall be provided by the Operator by the date of well.

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5238 • Fax 214.866.4946  
[nick.farmer@matadorresources.com](mailto:nick.farmer@matadorresources.com)

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**Nick Farmer**  
**Landman**

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation  
P.O. Box 7698  
Tyler, TX 75711

Re: Simon Camamile 0206 Fed Com #132H (the "Well")  
Participation Proposal  
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21  
South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #132H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #132H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,650' TVD) to a Measured Depth of approximately 23,140'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #132H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #132H will consist of 670.38 acres and comprise of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #132H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

1. The spacing unit for the Simon Camamile 0206 Fed Com #111H and, #121H, comprising of Lots 1-4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-4 of Section 6, Township 21 South, Range 29 East; and

- 2. The spacing unit for the Simon Camamile 0206 Fed Com #112H, and #122H, comprising of Lots 5-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 5-6 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Nick Farmer

**3MG Corporation** hereby elects to:

- \_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #132H** well.
- \_\_\_\_\_ Not to participate in the **Simon Camamile 0206 Fed Com #132H**

**3MG Corporation**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #132H	FIELD:	
LOCATION:		MD/TVD:	23,140/9,650'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wl:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000			\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,600	13,000	15,000	33,333	186,933
Drilling	770,750				770,750
Cementing / Float Equip	330,000				330,000
Logging / Formation Evaluation		3,780	3,500		7,280
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					
Mud Logging	25,400				25,400
Mud Circulation System	48,050				48,050
Mud & Chemicals	320,250	49,000	6,000		375,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	146,025	546,100			692,125
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	14,750				14,750
Plugging & Abandonment					
Directional Drilling, Surveys	270,000				270,000
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		210,753			210,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844			2,289,844
Stimulation Flowback & Disp		15,500	200,000		215,500
Insurance	9,785				9,785
Labor	183,500	61,750	16,000	5,000	266,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000			310,750
Rental - Living Quarters	40,280	45,973		5,000	89,953
Contingency	95,088	244,830	18,911	6,753	365,582
Operations Center	24,633				24,633
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,323,851</b>	<b>4,982,972</b>	<b>397,137</b>	<b>74,287</b>	<b>8,778,247</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 46,950				\$ 46,950
Intermediate Casing	82,400				82,400
Drilling Liner	141,200				141,200
Production Casing	647,135				647,135
Production Liner					
Tubing			45,500		45,500
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks				81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				20,000	20,000
Installation Costs				80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			30,000	87,667	117,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				65,500	65,500
<b>TOTAL TANGIBLES &gt;</b>	<b>1,048,785</b>	<b>73,950</b>	<b>412,000</b>	<b>926,150</b>	<b>2,461,885</b>
<b>TOTAL COSTS &gt;</b>	<b>4,373,438</b>	<b>5,056,922</b>	<b>809,137</b>	<b>1,000,437</b>	<b>11,239,931</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/MM	<u>WB</u>
Completions Engineer:	Colin Lesnick		<u>WBH</u>
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>DPL</u>	Executive VP, COO - Legal	<u>CA</u>	Chief Geologist	<u>M.F</u>
President	<u>MVH</u>	Executive VP, COO - Operations	<u>BEG</u>		

NON OPERATING PARTNER AP:

Company Name:		Working Interest (%):	<u>2</u>	Tax ID:	
Signed by:	<u>E</u>	Date:	<u>6/29/23</u>		
Title:		Approval:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No (mark one)	

The undersigned hereby certifies that the information contained herein is true and correct to the best of their knowledge and belief. This document is prepared by the undersigned and is not intended to constitute an offer of securities. It is not intended to be used in any way to solicit or induce the sale of securities. It is not intended to be used in any way to solicit or induce the sale of securities. It is not intended to be used in any way to solicit or induce the sale of securities.

# **Exhibit C-9**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-9  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989**

**Summary of Communications - Simon Camamile**

**Working Interest Owner:**

**1. EOG Resources, LLC**

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

**2. Oxy Y-1 Company**

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

**3. Mewbourne Development Company**

In addition to sending well proposals, Matador has had a discussion with Mewbourne Development Company regarding their interest and continue to discuss voluntary joinder.

**4. CWM 2000-B, Ltd.**

In addition to sending well proposals, Matador has had a discussion with CWM 2000-B, Ltd. regarding their interest and continue to discuss voluntary joinder.

**5. 3MG Corporation**

In addition to sending well proposals, Matador has had a discussion with 3MG Corporation regarding their interest and continue to discuss voluntary joinder.

**6. Mewbourne Oil Company**

In addition to sending well proposals, Matador has had a discussion with Mewbourne Oil Company regarding their interest and continue to discuss voluntary joinder.

**17. Occidental Permian Limited Partnership**

In addition to sending well proposals, Matador has had discussions with Occidental Permian Limited Partnership regarding their interest and continue to discuss voluntary joinder.

# Exhibit C-10

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-10  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989

# Simon Camamile - Lots Overview - Unit 1

Date Published:  
2/13/2023

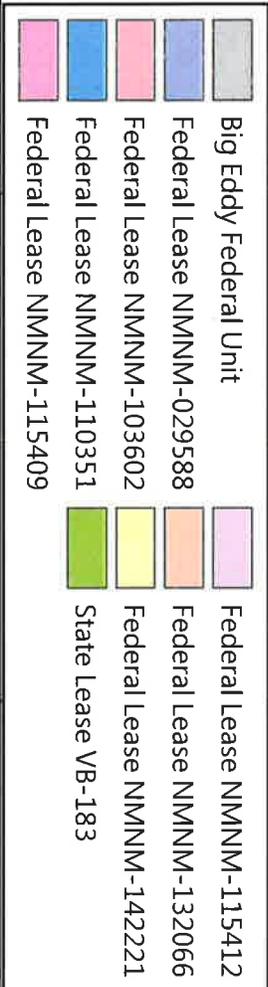
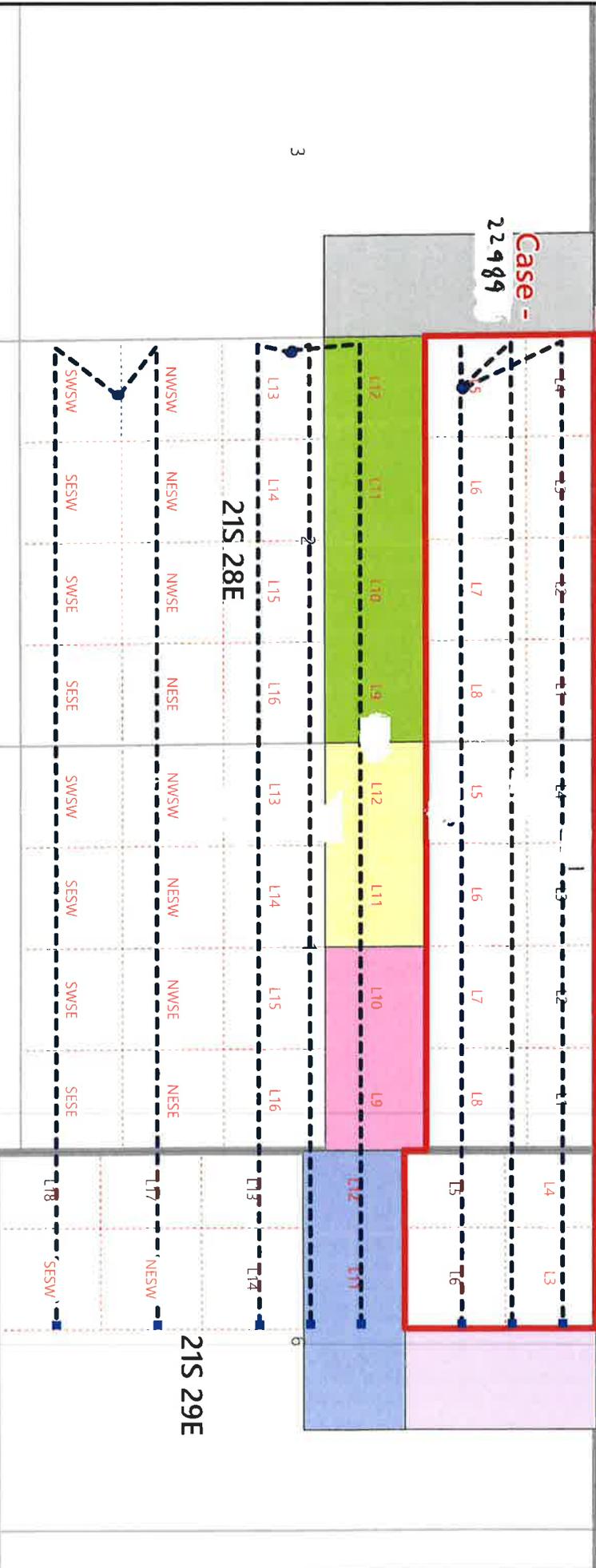
35

36

20S 29E

20S 30E

Case -  
22989



**1:24,000**  
1 inch equals 2,000 feet



Map Prepared by: amercio.ganama  
Date: February 13, 2023  
Project: \\gis\user\patal\agamaral~\temp\2023\2028 Simon Camamile Pooling\Simon Camamile Pooling.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad NM Field Office; GIS Department; Texas Cooperative Wildlife Collection; Texas A&M University; United States Census Bureau (TIGER);

**Tract 1**

Lots 1, 8 &amp; 9, Section 3, 21S, 28E

Fed Unit

XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389
XTO Delaware Basin, LLC	6401 Holiday Hill Rd	Midland	TX	79707

**Tract 2**

SE4SW4 &amp; S2SE4 Section 34, 20S, 29E

Fed Lease: NMNM-103602

EOG Resources, Inc	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840

**Tract 3**

S/2S/2 Section 35, 20S, 29E

Fed Lease: NMNM-132066

Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840

**Tract 4**

S/2S/2 Section 36, 20S, 29E

Fed Lease: NMNM-110351

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705

**Tract 5**

Lots 2 &amp; 7 Section 6, 21S, 29E

Fed Lease: NMNM-115412

Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	TX	79701
Occidental Permian Limited Partnership	P.O. Box 4294	Houston	TX	77210
3MG Corporation	P.O. Box 7698	Tyler	TX	75711
CWM 2000-B, LTD	P.O. Box 7698	Tyler	TX	75711
Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	TX	75711

**Tract 6**

Lots 10-12 Section 6, 21S, 29E

Federal Lease NMNM-029588

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
Xplor Resources, LLC	1104 N. Shore Drive	Carlsbad	NM	88220
Hope Royalties, LLC	P.O. Box 1326	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

**Tract 7**

Lots 9 &amp; 10 Section 1, 21S, 28E

Federal Lease NMNM-115409

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002

Oxy Y-1 Company  
Concho Oil & Gas LLC

5 Greenway Plaza, Suite 110  
600 W. Illinois Ave.

Houston TX  
Midland TX

77227  
79705

**Tract 8**  
MRC ONLY

**Tract 9**  
Lots 9-12 Section 2, 21S, 28E  
State Lease VB-183  
Innoventions, Inc.  
CEP SPV I, LLC  
COG Operating LLC

P.O. Box 40  
1400 16th Street, Suite 400  
600 W. Illinois Ave.

Cedar Cres: NM  
Denver CO  
Midland TX

87008  
80202  
79705

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NOS. 22912, 22989 and 22991

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the First Bone Spring, Second Bone Spring, and Third Bone Spring of the Bone Spring formation, respectively.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that each of the targeted intervals, within the Bone Spring formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

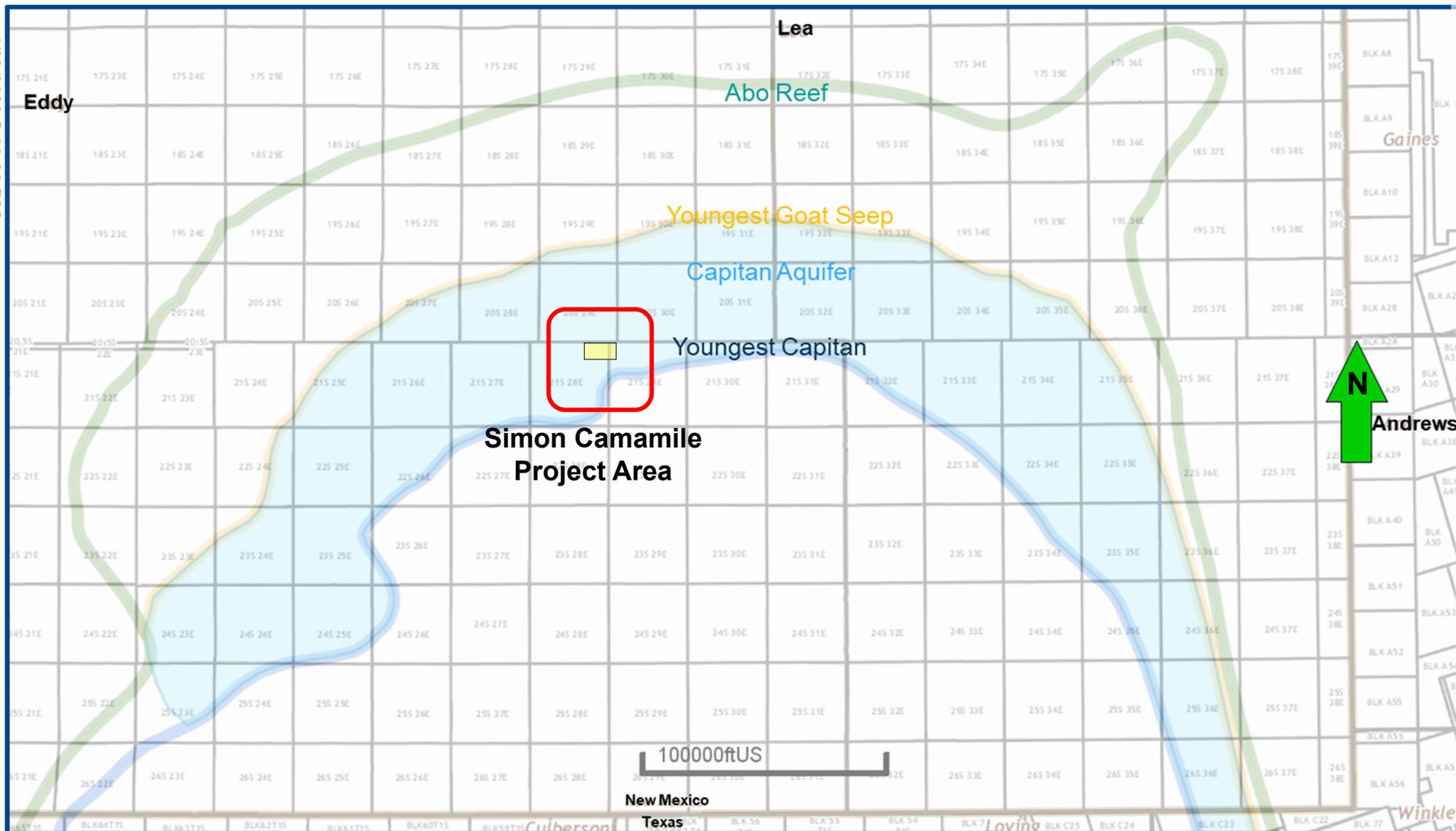
14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

# Locator Map

# Exhibit D-1

Released to Imaging: 6/29/2023 5:00:20 PM

Received by OCD: 6/29/2023 4:56:30 PM



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-1  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989



D-1

Page 55 of 66

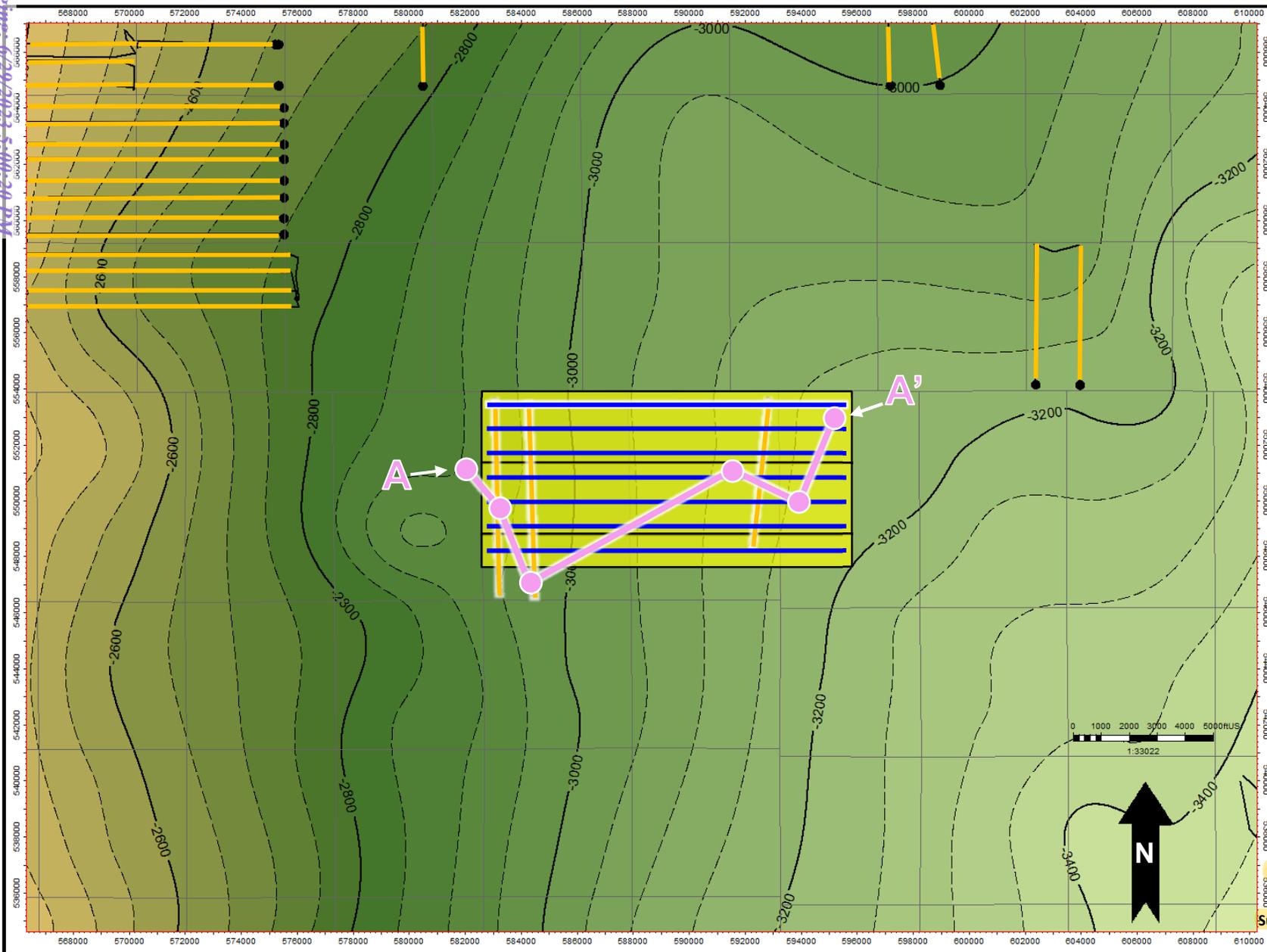
• Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #121H, #122H, #123H, #124H, #125H, #132H & #134H

# WC-015 G-05 S202935P;BONE SPRING [97995] Structure Map (Bone Spring Subsea) A – A' Reference Line

Exhibit D-2

Released to Imagers: 6/29/2023 5:00:50 PM

Received by OCD: 6/29/2023 4:56:30 PM



## Map Legend

Simon Camamille Wells



Bone Spring Wells



Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-2  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989



D-2

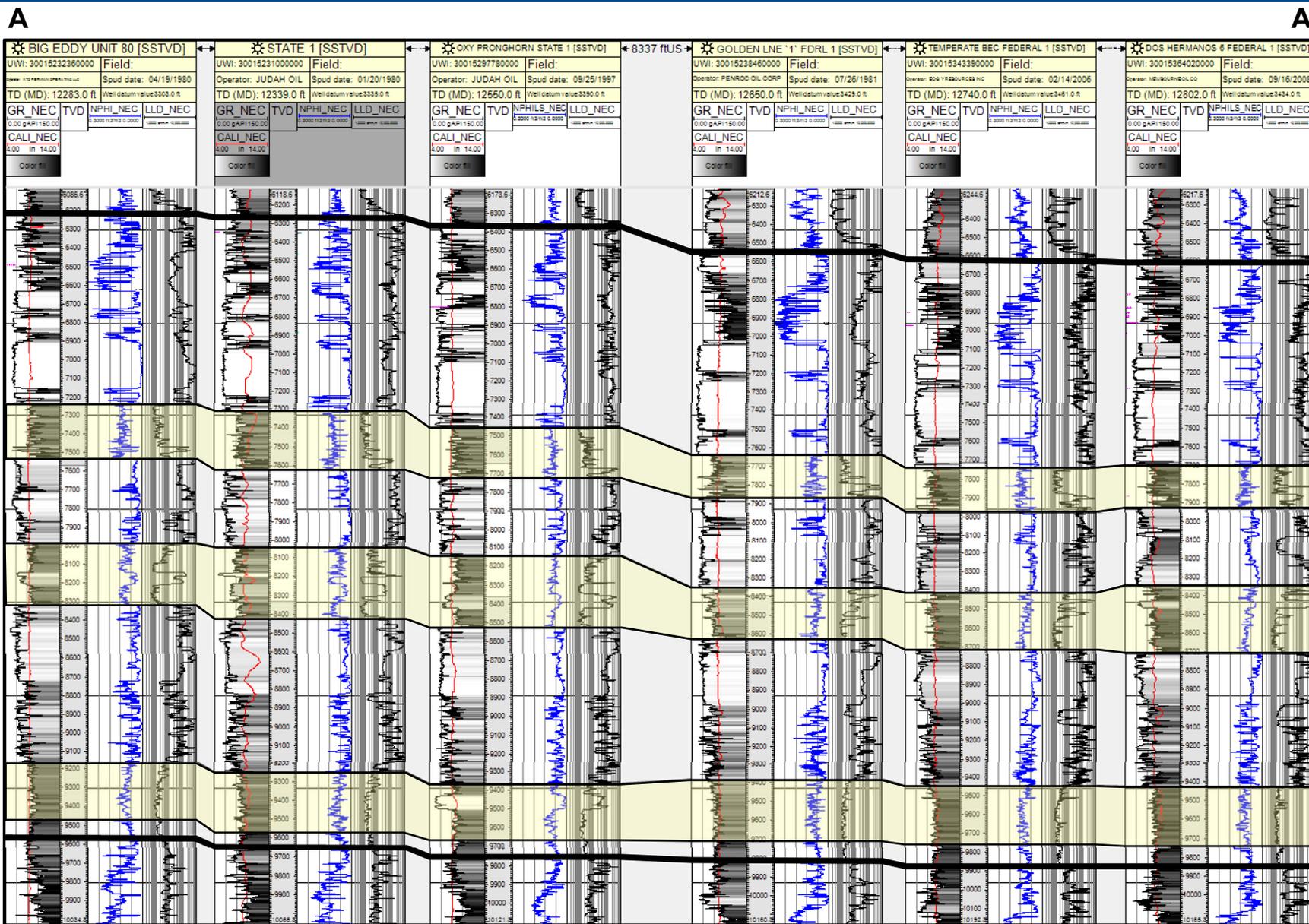
Page 56 of 66

Simon Camamille 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #121H, #122H, #123H, #124H, #125H, #132H & #134H

# WC-015 G-05 S202935P;BONE SPRING [97995] Structural Map Cross Section A – A'

Exhibit D-3

Received by OCD: 6/29/2023 4:56:30 PM



Bone Spring Top

Wolfcamp Top

#111H, #112H,  
#113H, #114H &  
#115H Target

#121H, #122H,  
#123H, #124H &  
#125H Target

#132H & #134H  
Target

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-3  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 02989



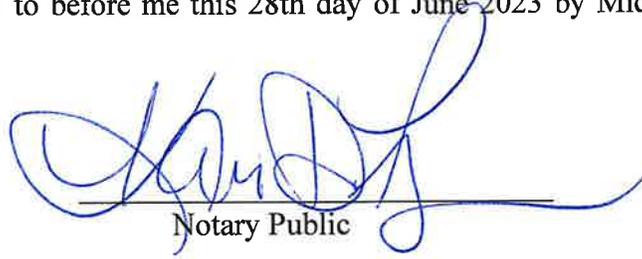
D-3

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Released to Imaging: 6/29/2023 5:00:20PM



SUBSCRIBED AND SWORN to before me this 28th day of June 2023 by Michael H.  
Feldewert.



Notary Public

My Commission Expires:  
6/28/26

STATE OF NEW MEXICO  
NOTARY PUBLIC  
KARI D PEREZ  
COMMISSION # 1138272  
COMMISSION EXPIRES 06/28/2026



Adam G. Rankin  
Partner  
Phone 505.954.7294  
agrankin@hollandhart.com

January 27, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND  
AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT**

**Re: Application of Matador Production Company for Approval of a Non-standard  
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New  
Mexico: Simon Camamile 0206 Fed Com 111H, 121H, 132H, 112H and 122H  
wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at [nick.farmer@matadorresources.com](mailto:nick.farmer@matadorresources.com).

Sincerely,

Adam G. Rankin  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 595.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

MRC - Simon Camamile 111H-112H, 121H-122H 132H wells Case No. 22989  
Postal Delivery Report

9414811898765837840274	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840878	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837840717	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840762	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840724	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840700	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837840793	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837840748	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837840786	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837840779	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	Your item was picked up at the post office at 9:52 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840915	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:33 am on January 30, 2023 in ALBUQUERQUE, NM 87103.
9414811898765837840816	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837840953	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837840960	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 11:49 am on February 3, 2023 in KERRVILLE, TX 78028.
9414811898765837840908	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840991	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840946	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837840984	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840939	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837840977	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-5211	Your item was delivered to the front desk, reception area, or mail room at 2:07 pm on January 31, 2023 in ROSWELL, NM 88201.
9414811898765837840618	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765837840656	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840854	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:44 am on January 30, 2023 in ARDMORE, OK 73402.
9414811898765837840663	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840601	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 1:51 pm on January 30, 2023 in MIDLAND, TX 79701.

MRC - Simon Camamile 111H-112H, 121H-122H 132H Case No. 22989  
Postal Delivery Report

9414811898765837840694	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837840649	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837840687	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was picked up at the post office at 3:31 pm on February 6, 2023 in WILLISTON, ND 58801.
9414811898765837840632	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840670	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837840113	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am.
9414811898765837840151	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:45 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840168	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item was delivered at 8:21 am on January 31, 2023 in RICHARDSON, TX 75083.
9414811898765837840861	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837840120	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840106	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840199	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840144	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN, WY 82833.
9414811898765837840182	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837840137	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840175	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 2:51 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837840311	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 11:01 am on January 30, 2023 in SANTA FE, NM 87501.
9414811898765837840359	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837840366	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837840823	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
9414811898765837840328	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837840304	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
9414811898765837840397	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765837840809	CEP SPV I, LLC	1400 16th St	Denver	CO	80202-1470	Your item was picked up at the post office at 11:48 am on February 16, 2023 in SANTA FE, NM 87501.
9414811898765837840892	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:14 pm on January 30, 2023 in ALBUQUERQUE, NM 87109.

MRC - Simon Camamile 111H-112H, 121H-122H 132H Case No. 22989  
Postal Delivery Report

9414811898765837840847	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837840885	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005575283

This is not an invoice

HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023



Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005575283  
PO #: Case No. 22989  
# of Affidavits: 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: July 6, 2023  
Case No. 22989

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 5, 2023**.

STATE OF NEW MEXICO TO:

All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Barbe Development, LLC; Bureau of Land Management; CEP SPV I, LLC; Charmar, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas, LLC; Curtis W. Mewbourne, Trustee; CWM 2000-B, LTD; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; EOG Resources, Inc; Federal Abstract Company; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; Markel Investments, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Mitchell Exploration, Inc.; Mongoose Minerals LLC; Natalie V. Hanagan, her heirs and devisees; Nestegg Energy Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; Scott-Winn, LLC; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisees; The Allar Company; William Miller, his heirs and devisees; Xplor Resources, LLC; and XTO Permian Operating, LLC.

Case No. 22989: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for production, the ded-

total operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.  
#5575283, Current Argus, January 31, 2023