

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN  
LLC FOR COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO

CASE NO. 23574

AFFIDAVIT

STATE OF TEXAS )  
 ) ss.  
CITY AND COUNTY OF MIDLAND )

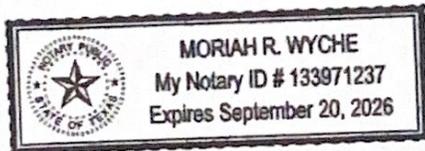
Sophia Graham, attorney in fact and authorized representative of Marathon Oil Permian LLC ("Marathon"), the Applicant herein, being first duly sworn, upon oath, states that the Pooling Checklist, Exhibit A, of the Compulsory Pooling Hearing Packet is revised to correctly reflect the proposed unit is a proximity tract unit and the proximity defining well is the Bing Clawsby WC Federal Com 702H well.

Sophia Graham  
Sophia Graham

SUBSCRIBED AND SWORN to before me on August 17, 2023 by Sophia Graham.

My commission expires: September 20, 2026

Moriah R. Wyche  
NOTARY PUBLIC



**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	
Applicant	<b>Marathon Oil Permian LLC</b>
Designated Operator & OGRID (affiliation if applicable)	<b>372098</b>
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Marathon Oil Permian LLC for a Horizontal Spacing Unit and Compulsory Pool, Lea County, NM
Entries of Appearance/Intervenors:	N/A
Well Family	Bing Clawsby WC Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Wolfcamp [98248]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2 of Sections 3, 10 & 15 , T-23-S, R-32-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Bing Clawsby WC Federal Com 702H
Applicant's Ownership in Each Tract	Exhibit C, C-4
<b>Well(s)</b>	
Well #1	<b>Bing Clawsby WC Federal Com 701H (API No. Pending)</b> SHL: SW/4SE/4 (Lot O)of Section 15, Township 23 South, Range 32 East , N.M.P.M. BHL: NW/4NE/4 (Lot L 2) of Section 3, Township 23 South, Range 32 East , N.M.P.M.  Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Location: Standard

Well #1 <i>Received by OCD: 8/17/2023 1:06:03 PM</i>	<b>Bing Clawsby WC Federal Com 702H (API No. Pending)</b> SHL: SW/4SE/4 (Lot O) of Section 15, Township 23 South, Range 32 East , N.M.P.M. BHL: NW/4NE/4 (Lot L 2) of Section 3, Township 23 South, Range 32 East , N.M.P.M.  Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Location: Standard
Well #2	<b>Bing Clawsby WC Federal Com 703H (API No. Pending)</b> SHL: SW/4SE/4 (Lot O) of Section 15, Township 23 South, Range 32 East , N.M.P.M. BHL: NE/4NE/4 (Lot L 1) of Section 3, Township 23 South, Range 32 East , N.M.P.M.  Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits D-3, D-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3 and C-4
Tract List (including lease numbers and owners)	Exhibits C-3 and C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 and C-4
Chronology of Contact with Non-Joined Working Interests	N/A
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
<b>Geology</b>	

Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-2, C-3, D-2, D-3, D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3, D-4
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4
General Location Map (including basin)	Exhibit C-1, D-1, D-2
Well Bore Location Map	Exhibit C-2, C-3, D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Parrot
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	8/17/2023