CASE NO. 23756 & 23757

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice (Case No. 23756)
- 2. Application and Proposed Notice (Case No. 23757)
- 3. Landman's Affidavit
- 4. Geologist's Affidavit
- 5. Affidavit of Mailing
- 6. Certified Notice Spreadsheet
- 7. Pooling Checklists

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23756

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2S/2 of Section 2 and the N/2S/2 of Section 1 (containing 320 acres), and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Dama Dorado 2/1 B3LI Fed. Com. Well No. 1H, with a first take point in the NW/4SW/4 of Section 2 and a last take point in the NE/4SE/4 of Section 1, to a depth sufficient to test the Bone Spring formation.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 2 and the N/2S/2 of Section 1 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 2 and the N/2S/2 of Section 1, pursuant to NMSA 1978 §70-2-17.

EXHIBIT

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 2 and the N/2S/2 of Section 1 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (WC-015 G-03 S202711H; Bone Spring/Pool Code 98016) underlying the N/2S/2 of Section 2 and the N/2S/2 of Section 1;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, equipping, and testing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Dama Dorado 2/1 B3LI Fed. Com. Well No. 1H, with a first take point in the NW/4SW/4 of Section 2 and a last take point in the NE/4SE/4 of Section 1. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 7-1/2 miles east-southeast of Lakewood, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 2375 7

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2S/2 of Section 2 and the S/2S/2 of Section 1 (containing 320 acres), and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Dama Dorado 2/1 B3MP Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 2 and a last take point in the SE/4SE/4 of Section 1, to a depth sufficient to test the Bone Spring formation.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 2 and the S/2S/2 of Section 1 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1, pursuant to NMSA 1978 §70-2-17.

EXHIBIT 2

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (WC-015 G-03 S202711H; Bone Spring/Pool Code 98016) underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, equipping, and testing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Dama Dorado 2/1 B3MP Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 2 and a last take point in the SE/4SE/4 of Section 1. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 7-1/2 miles east-southeast of Lakewood, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23756

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23757

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously testified before the Division and my qualifications as an expert in petroleum land matters was accepted of record.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:
- 3. The purpose of these applications is to force pool uncommitted working interest owners into the Bone Spring horizontal spacing units described below, and in wells to be drilled in the units.
- 4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well. The only two persons being pooled are Chevron U.S.A. Inc. and T. Verne Dwyer.
 - 5. The well units being pooled are:

Case No. 23756: Mewbourne seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Dama Dorado B3LI Fed. Com. Well No. 1H, with a first take point in the NW/4SW/4 of Section 2 and a last take point in the NE/4SE/4 of Section 1.

 $_{\text{EXHIBIT}}$ 3

Case No. 23757: Mewbourne seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Dama Dorado B3MP Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 2 and a last take point in the SE/4SE/4 of Section 1.

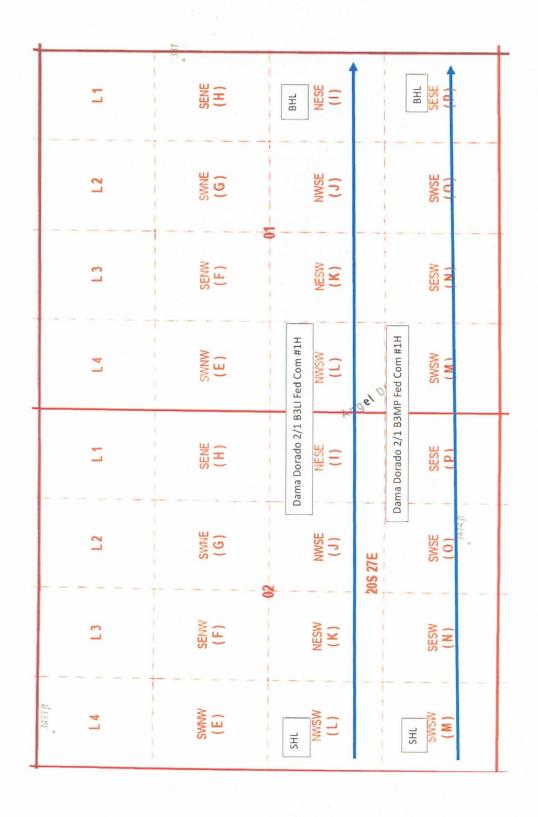
A plat outlining the units being pooled is submitted as Attachment A. Form C-102s for the wells are submitted as part of Attachment A.

- 6. There is no depth severance in the Bone Spring formation.
- 7. A plat outlining the tracts in the units being pooled, and listing the interest owners and their interests is submitted as Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the uncommitted working interest owners.
- 8. Mr. Dwyer may be unlocatable. In order to locate the interest owners we examined Eddy County and Federal records. In addition, we conducted internet searches using Accurint and Whitepages, as well as other sources. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
 - 9. Mewbourne has the right to pool the overriding royalty owners in the well unit.
- 10. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- 11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated operator of the wells.
- 14. The attachments to this affidavit were prepared by me, or compiled from company business records.
- 15. The granting of these applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/2023

Braxton Blandford



ATTACHMENT

	on 1	Tract 1	d Lease NMNM-0455265 ship
Section Plat Dama Dorado 2/1 B3L1 Fed Com #1H Dama Dorado 2/1 B3MP Fed Com #1H Sections 1 & 2, T20S, R27E Eddy County, New Mexico	Section 1	Tract 2	Tract 2: SW/4 of Section 1 -Fed Lease NMNM-0455265 OXY USA WTP Limited Partnership Fasken Land & Minerals, Ltd. Brooks Oil & Gas Interests, Ltd.
Section Dama Dorado 2/1 I Dama Dorado 2/1 I Dama Dorado 2/1 I Sections 1 & 2 Eddy County	Section 2	Tract 3	Tract I: SE/4 of Section 1- Fed Lease NMNM-004986 Chevron USA, Inc.

Tract 3: S/2 of Section 2-State Leases L0-6957-0004 and L0-6958-0001 and Fed Lease L0-4054-0000

Mavbourne Oil Company
BGT Investment, LLC
T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased
Eastland Resources, Inc.
Snow Operating. Company, Inc.

ATTACHMENT B

RECAPITUALTION FOR DAMA DORADO 2/1 B3L1 FED COM #1H & DAMA DORADO 2/1 B3MP FED COM #11H

		-	,	
Percentage of Interst in Communitized Area	25.0000%	25,00000%	\$0.000000%	100.000000%
Number of Acres Committeed	160	160	320	640
	1	2	3	TOTAL

S/2 of Section 1 & S/2 of Section 2

Bone Spring Formation:

% of Leasehold Interest 73,437500% 25,000000% 100.000000% 1.562500% 26.562500% Т. Verne Dwyer, Sole and Separate Property u/w/о
 * Agnes W. Dwyer, Deceased Mewbourne Oil Company, et al. * Total Interest Being Pooled: * Chevron USA, Inc. TOTAL Owner

OWNERSHIP BY TRACT

% of Leasehold Interest 100.000000%

Chevron USA, Inc. SE/4 of Section 1

Owner

TOTAL

100.000000%

SW/4 of Section 1 Owner Mewbourne Oil Company, et al.

% of Leasehold Interest 100.0000000%

100.000000%

96.875000%

TOTAL

S/2 of Section 2 Owner

Mewbourne Oil Company, et al. T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

TOTAL

100.000000%

3.125000%

Summary of Communications

Dama Dorado 2/1 B3LI Fed Com #1H

N/2S/2 of Sections 1 and 2

Dama Dorado 2/1 B3MP Fed Com #1H

S/2S/2 of Sections 1 and 2

T20S-R27E, Eddy County, NM

Chevron USA, Inc.

10/12/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

10/20/2022: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

11/8/2022: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

11/29/2022: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

1/5/2023: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

2/13/2023: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

5/16/2023: Email and Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

6/9/2023: Email and Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

6/28/2023: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

8/30/2023: Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

T. Verne Dwyer, Sole and Separate Property u/w/o Agnes W. Dwyer, Deceased

10/12/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

5/16/2023: Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

7/14/2023: Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit. Left a Voicemail.

ATTACHMENT C

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

October 12, 2022

Certified Mail

Chevron USA, Inc. 1400 Smith Street Houston, Texas 77002

Re:

Dama Dorado 2/1 B3LI Fed Com #1H and

1500' FSL & 205' FWL (Section 2) 1980' FSL & 100' FEL (Section 1) Dama Dorado 2/1 B3MP Fed Com #1H 1480' FSL & 205' FWL (Section 2) 660' FSL & 100' FEL (Section 1)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,281.57 acre Working Interest Unit ("WIU") covering all the captioned Sections 1 and 2 for oil and gas production. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Dama Dorado 2/1 B3LI Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,348 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 18,096 feet. The N/2S/2 of Section 1 and the N/2S/2 of Section 2 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Dama Dorado 2/1 Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,365 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 18,143 feet. The S/2S/2 of Section 1 and the S/2S/2 of Section 2 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated October 1, 2022, along with an extra set of signature pages and our AFEs dated September 26, 2022, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at <u>bblandford@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford Landman



October 19, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6894 5125 91.

Item Details

Status:

Delivered, Individual Picked Up at Postal Facility

Status Date / Time:

October 19, 2022, 12:26 pm

Location:

HOUSTON, TX 77002

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Land Department

Recipient Signature

Signature of Recipient:

Photo Proceed Control of the Control

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Land Department Chevron USA Inc. 1400 Smith Street Houston, TX 77002 Reference #: Dama Dorado 2 1



Proof of Acceptance (Electronic)

Date: 8/30/2023

Client Name:

Certified with RR(E) item number 9402836897846894547869, addressed to T.Verne Dwyer, Sole and Separate Property uwo A

Accepted at USPS Origin Facility-October 13, 2022, 5:25 pm, MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

T.Verne Dwyer, Sole and Separate Property uwo A 508 W. Wall St. Suite 403 Midland, TX 79701 Reference #: Dama Dorado 2 1 Group Name: MIDLAND OFFICE

The above information is for the sole use of Simple CertifiedMail.com clients and represents information provided by the United States Postal Service.

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: DAMA DORADA 2		Pro	spect: DA	MA DORADA		
	FWL (2); BHL: 1980 FSL & 100 FEL (1)		County: ED	DY		ST: NM
Sec. 2 Blk: Surve	y:	TWP: 20S	RNG:	27E Prop. TVI	D: 8348	TMD: 18096
	NTANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surveys Location / Road / Site / Preparatio			0180-0100	4.01000		
Location / Restoration	n .		0180-0105	-	0180-0205	\$50,00
Daywork / Turnkey / Footage Drilli	ng 20 days drlg / 3 days comp @ \$	36 000/4	0180-0106		0180-0206	\$20,00
Fuel	1700 gal/day @ \$4.30/gal	120,000/0	0180-0110		0180-0210	\$83,30
Alternate Fuels	1100 ganday @ \$4.50/gan		0180-0114		0180-0214	\$373,00 \$110,00
Mud, Chemical & Additives			0180-0120		0180-0215	\$110,00
Mud - Specialized			0180-0121			
Horizontal Drillout Services				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0180-0222	\$240,00
Stimulation Toe Preparation					0180-0223	\$40,00
Cementing			0180-0125	\$145,000	0180-0225	\$55,00
Logging & Wireline Services			0180-0130	\$2,500	0180-0230	\$364,50
Casing / Tubing / Snubbing Service	.e		0180-0134		0180-0234	\$15,00
Mud Logging Stimulation	50.04-00.4444-10.00.4444		0180-0137	\$35,000	-	
Stimulation Rentals & Other	50 Stg 20.1 MMgal & 20.1 MMlb	OS			0180-0241	\$2,900,00
Water & Other			0100 0115	205.000	0180-0242	\$320,00
Bits			0180-0145	•	0180-0245	\$408,90
Inspection & Repair Services			0180-0148		0180-0248	\$5,00
Misc. Air & Pumping Services			0180-0150		(\$5,00
Testing & Flowback Services			0180-0154 0180-0158	THE STREET, ST	0180-0254	\$10,00
Completion / Workover Rig			0100-0158	\$12,000	0180-0258 0180-0260	\$24,00 \$10,50
Rig Mobilization			0180-0164	\$120,000		\$10,50
Transportation			0180-0164		0180-0265	\$20,00
Welding, Construction, & Maint. S	ervices		0180-0168		0180-0268	\$15,00
Contract Services & Supervision			0180-0170	-	0180-0270	\$67,30
Directional Services	Includes vertical control		0180-0175	-	-	401,100
Equipment Rental			0180-0180		0180-0280	\$20,000
Well / Lease Legal			0180-0184			
Well / Lease Insurance			0180-0185	\$5,000	0180-0285	
Intangible Supplies			0180-0188	\$8,000	0180-0288	\$1,000
Damages			0180-0190	\$80,000	0180-0290	\$10,00
Pipeline Interconnect & ROW Eas Company Supervision	ements		0180-0192	-	0180-0292	\$5,000
Overhead Fixed Rate			0180-0195	The second secon		\$37,800
	% (TCP) 5% (CC)		0180-0196		0180-0296	\$20,000
- C	70 (101) 370 (00)	TOTAL	0180-0199	-	0180-0299	\$261,500
	TANGIBLE COSTS 0181	TOTAL		\$2,709,300		\$5,491,80
Casing (19.1" - 30")	000100101		0181-0793			
Casing (10.1" - 19.0")	900' - 13 3/8" 54.5# J-55 ST&C @ \$76.30/ft		0181-0794			
Casing (8.1" - 10.0")	3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$233,900		
Casing (6.1" - 8.0")	8225' - 7" 29# HPP110 BT&C @ \$51.98/ft		0181-0796	\$456,600		
Casing (4.1" - 6.0")	10150' - 4 1/2" 13,5# HCP-110 CDC-HTQ @	9 \$29.38/ft			0181-0797	\$318,50
Tubing	7515' - 2 7/8" 6.5# L-80 IPC Tbg @ \$14.80/f	ft			0181-0798	\$118,80
Drilling Head			0181-0860	\$35,000		
Tubing Head & Upper Section			H			
Horizontal Completion Tools					0181-0870	\$30,000
Horizontal Completion Tools Subsurface Equip & Artificial Lift					0181-0870	
Subsurface Equip. & Artificial Lift					0181-0871 0181-0880	\$50,000
Subsurface Equip. & Artificial Lift Pumping Unit Systems	//2\TP/CP/circ our				0181-0871 0181-0880 0181-0885	\$50,000 \$25,000
Subsurface Equip. & Artificial Lift	(1/2) TP/CP/circ. pump (1/2) 6 - 750 hbl/5 - 750 bbl costed/1 - GB				0181-0871 0181-0880 0181-0885 0181-0886	\$30,000 \$50,000 \$25,000 \$16,050
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB				0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$50,000 \$25,000 \$16,050 \$211,500
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment					0181-0871 0181-0880 0181-0885 0181-0896 0181-0890 0181-0892	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR				0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz, Sep./Vt. Sep/Hz, HT/Vt, HT				0181-0871 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters				0181-0871 0181-0880 0181-0885 0181-0890 0181-0890 0181-0892 0181-0895 0181-0990	\$50,000 \$25,000 \$16,055 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz, HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection				0181-0871 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$50,000 \$25,000 \$16,055 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz, HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection				0181-0871 0181-0880 0181-0885 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0906	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$176,200
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz, HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection				0181-0871 0181-0880 0181-0885 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0908	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900 \$176,200
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz, HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection				0181-0871 0181-0880 0181-0886 0181-0896 0181-0899 0181-0899 0181-0898 0181-0900 0181-0908 0181-0908	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$176,200
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts				0181-0871 0181-0880 0181-0885 0181-0895 0181-0890 0181-0895 0181-0895 0181-0908 0181-0908 0181-0908 0181-0909 0181-0909	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900 \$176,200 \$81,000
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts	TOTAL		\$708.800	0181-0871 0181-0880 0181-0885 0181-0895 0181-0890 0181-0895 0181-0895 0181-0908 0181-0908 0181-0908 0181-0909 0181-0909	\$50,00 \$25,00 \$16,05 \$211,50 \$156,80 \$111,60 \$55,90 \$29,90 \$176,20 \$70,00 \$81,00 \$18,70
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRT/VRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts	TOTAL SUBTOTAL	1	\$798,800	0181-0871 0181-0880 0181-0885 0181-0895 0181-0890 0181-0895 0181-0895 0181-0908 0181-0908 0181-0908 0181-0909 0181-0909	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900 \$176,200 \$70,000 \$81,000 \$118,700
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTV/RU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection	SUBTOTAL	1	\$3,508,100	0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0898 0181-0898 0181-0900 0181-0906 0181-0909 0181-0909 0181-0909	\$50,00 \$25,00 \$16,05 \$211,50 \$156,80 \$111,60 \$55,90 \$29,90 \$176,20 \$70,00 \$81,00 \$18,70
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be covered Operator has secured I elect to purchase in	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTVRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection TOTAL W by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of welly own well control insurance policy.	SUBTOTAL /ELL COST pay my proportion ill control, clean up	onate share and redrillin	\$3,508,100 \$10,4	0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900 \$176,200 \$70,000 \$81,000 \$118,700
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance Ielect to be covered Operator has secured Ielect to purchase in f neither box is checked above, non-operati	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTV/RU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Nt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection TOTAL W by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of well yown well control insurance policy. Ing working interest owner elects to be covered by Operatory in the covered by Operato	SUBTOTAL /ELL COST pay my proportion ill control, clean up	onate share and redrillin	\$3,508,100	0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$50,000 \$25,000 \$16,050 \$211,500 \$156,800 \$111,600 \$55,900 \$29,900 \$176,200 \$70,000 \$81,000 \$118,700
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be covered Operator has secured I elect to purchase m f neither box is checked above, non-operations	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTVRU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Vt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection TOTAL W by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of welly own well control insurance policy.	SUBTOTAL /ELL COST pay my proportion ill control, clean up	onate share and redrillin	\$3,508,100 \$10,4	0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$50,00 \$25,00 \$16,05 \$211,50 \$156,80 \$111,60 \$55,90 \$529,90 \$176,20 \$70,00 \$81,00 \$118,70 \$1,469,95
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Automation / Metering Equipment Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction Extra Expense Insurance I elect to be covered Operator has secured I elect to purchase in I neither box is checked above, non-operati	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTV/RU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Nt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection TOTAL W by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of well yown well control insurance policy. Ing working interest owner elects to be covered by Operatory in the covered by Operato	SUBTOTAL /ELL COST pay my proportic ill control, clean up perator's well control i	ponate share and redrillin insurance.	\$3,508,100 \$10,4	0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$50,00 \$25,00 \$16,05 \$211,50 \$156,80 \$111,60 \$55,90 \$529,90 \$176,20 \$70,00 \$81,00 \$118,70 \$1,469,95
Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation / Metering Equipment Automation / Metering Equipment Company (Valves & Accessories) Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance lelect to be covered Operator has secured lelect to purchase in Ineither box is checked above, non-operative or prepared by: Company Approval:	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB (1/2) 3 - VRTV/RU/Flare/3 - KO/AIR (1/2) 2 - Hz. Sep./Nt. Sep/Hz. HT/Vt. HT Automation/fiber/meters (1/2) Facility Work + GL Injection Flowline/parts Facility gas work & GL injection TOTAL W by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of well yown well control insurance policy. Ing working interest owner elects to be covered by Operatory in the covered by Operato	SUBTOTAL VELL COST pay my proportic ill control, clean up perator's well control i Date:	ponate share and redrillin insurance.	\$3,508,100 \$10,4	0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$50,00 \$25,00 \$16,05 \$211,50 \$156,80 \$111,60 \$55,90 \$529,90 \$176,20 \$70,00 \$81,00 \$118,70 \$1,469,95

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: DAMA DORADA 2/		Pros	pect: DAM/	DORADA		
Location: SL: 1480 FSL & 205 F	WL (2); BHL: 660 FSL & 100 FEL (1)	C	ounty: EDDY	·		ST: NM
Sec. 2 Blk: Survey		TWP: 20S	RNG: 27	E Prop. TVI	8365	TMD: 18143
IN	TANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surveys			0180-0100		0180-0200	
Location / Road / Site / Preparation			0180-0105	\$75,000	0180-0205	\$50,000
Location / Restoration			0180-0106		0180-0206	\$20,000
Daywork / Turnkey / Footage Drillin Fuel	g 20 days drlg / 3 days comp @ \$ 1700 gal/day @ \$4.30/gal	526,000/d	0180-0110		0180-0210	\$83,300
Alternate Fuels	1700 gai/day @ \$4.50/gai		0180-0114	\$156,100	0180-0214 0180-0215	\$373,000 \$110,000
Mud, Chemical & Additives			0180-0120	\$40,000	0180-0210	\$110,000
Mud - Specialized			0180-0121		0180-0221	
Horizontal Drillout Services					0180-0222	\$240,000
Stimulation Toe Preparation Cementing			0400 0405	£14E 000	0180-0223	\$40,000
Logging & Wireline Services			0180-0125	\$2,500	0180-0225 0180-0230	\$55,000 \$364,500
Casing / Tubing / Snubbing Service			0180-0134	\$30,000	-	\$15,000
Mud Logging			0180-0137	\$35,000		
Stimulation Stimulation Rentals & Other	50 Stg 20.1 MMgal & 20.1 MMI	bs			0180-0241	\$2,900,000
Water & Other			0400 0445	\$25,000	0180-0242	\$320,000
Bits			0180-0145	The second secon	0180-0245 0180-0248	\$408,900 \$5,000
Inspection & Repair Services			0180-0148	\$50,000	-	\$5,000
Misc. Air & Pumping Services			0180-0154	,,,,,,,,,,	0180-0254	\$10,000
Testing & Flowback Services			0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig Rig Mobilization			0400 0101	M400 000	0180-0260	\$10,500
Transportation			0180-0164	\$120,000	0190 0265	\$20,000
Welding, Construction, & Maint. Se	rvices		0180-0165 0180-0168		0180-0265 0180-0268	\$20,000 \$15,000
Contract Services & Supervision		- Anna Carlos	0180-0170		0180-0270	\$67,300
Directional Services	Includes vertical control		0180-0175	\$290,500		
Equipment Rental			0180-0180		0180-0280	\$20,000
Well / Lease Legal Well / Lease Insurance			0180-0184		0180-0284	
Intangible Supplies			0180-0185 0180-0188		0180-0285 0180-0288	\$1,000
Damages			0180-0190		0180-0290	\$10,000
Pipeline Interconnect & ROW Ease	ements		0180-0192	400,000	0180-0292	\$5,000
Company Supervision			0180-0195	\$88,200	0180-0295	\$37,800
Overhead Fixed Rate Contingencies 5%	% (TCP) 5% (CC)		0180-0196		0180-0296	\$20,000
Containgencies 57	(ICF) 5% (CC)	TOTAL	0180-0199		0180-0299	\$261,500
7	ANGIBLE COSTS 0181	TOTAL		\$2,709,300		\$5,491,800
Casing (19.1" - 30")	ANGIBLE COSTS 0181		0181-0793			
Casing (10.1" - 19.0")	900' - 13 3/8" 54.5# J-55 ST&C @ \$76.30/f	t	0181-0794	\$73,300		
Casing (8.1" - 10.0")	3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/		0181-0795	\$233,900		
Casing (6.1" - 8.0")	8260' - 7" 29# HPP110 BT&C @ \$51.98/ft		0181-0796	\$458,600		
Casing (4.1" - 6.0") Tubing	10150' - 4 1/2" 13.5# HCP-110 CDC-HTQ				0181-0797	\$318,500
Drilling Head	7550' - 2 7/8" 6.5# L-80 IPC Tbg @ \$14.80.	/ft	0404 0000	\$35,000	0181-0798	\$119,300
Tubing Head & Upper Section			0181-0860	\$35,000	0181-0870	\$30,000
Horizontal Completion Tools					0181-0871	\$50,000
Subsurface Equip. & Artificial Lift					0181-0880	\$25,000
Pumping Unit Systems Service Pumps	(AM) TO (OD)				0181-0885	
Storage Tanks	(1/2) TP/CP/circ. pump (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB				0181-0886	\$16,050
Emissions Control Equipment	(1/2) 3 - VRT/VRU/Flare/3 - KO/AIR				0181-0890 0181-0892	\$211,500 \$156,800
Separation / Treating Equipment	(1/2) 2 - Hz, Sep./Vt, Sep/Hz, HT/Vt, HT				0181-0895	\$111,600
Automation / Metering Equipment	Automation/fiber/meters				0181-0898	\$55,900
Line Pipe & Valves - Gathering	(1/2) Facility Work + GL Injection				0181-0900	\$29,900
Fittings / Valves & Accessories Cathodic Protection	Flowline/parts				0181-0906	\$176,200
Electrical Installation			-		0181-0908	\$70,000
Equipment Installation					0181-0909	\$81,000
Pipeline Construction	Facility gas work & GL injection				0181-0920	\$18,700
			H			
						\$1,470,450
		TOTAL		\$800,800		\$1,470,430
		TOTAL SUBTOTAL		\$800,800 \$3,510,100	-	
	TOTAL			\$3,510,100	-	
Extra Expense Insurance	TOTAL	SUBTOTAL		\$3,510,100		
I elect to be covered	by Operator's Extra Expense Insurance an	SUBTOTAL WELL COST	nate share of t	\$3,510,100 \$10,4	172,350	\$6,962,250
I elect to be covered	TOTAL V by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of w	SUBTOTAL WELL COST	nate share of t	\$3,510,100 \$10,4	172,350	\$6,962,250
l elect to be covered Operator has secured	by Operator's Extra Expense Insurance an	SUBTOTAL WELL COST	nate share of t	\$3,510,100 \$10,4	172,350	\$6,962,250
I elect to be covered Operator has secured I elect to purchase m	by Operator's Extra Expense Insurance an Extra Expense Insurance covering costs of w y own well control insurance policy.	SUBTOTAL WELL COST d pay my proportio ell control, clean up	and redrilling as	\$3,510,100 \$10,4	172,350	\$6,962,250
l elect to be covered Operator has secured I elect to purchase m If neither box is checked above, non-operatir	by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of w y own well control insurance policy. Ing working interest owner elects to be covered by C	SUBTOTAL WELL COST d pay my proportio ell control, clean up	and redrilling as	\$3,510,100 \$10,4 the premium. Is estimated in Li	172,350	\$6,962,250
l elect to be covered Operator has secured I elect to purchase m If neither box is checked above, non-operatin Prepared by:	by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of w y own well control insurance policy. Ing working interest owner elects to be covered by C	SUBTOTAL WELL COST d pay my proportio elli control, clean up Operator's well control is Date:	and redrilling as a surance. 09/26/2022	\$3,510,100 \$10,4 the premium. Is estimated in Li	172,350	\$6,962,250
I elect to be covered Operator has secured I elect to purchase m If neither box is checked above, non-operatin Prepared by: Company Approval:	by Operator's Extra Expense Insurance an Extra Expense Insurance covering costs of w y own well control insurance policy. ng working interest owner elects to be covered by C H. Buckley	SUBTOTAL WELL COST d pay my proportio ell control, clean up	and redrilling as a surance. 09/26/2022	\$3,510,100 \$10,4 the premium. Is estimated in Li	172,350	\$6,962,250
I elect to be covered Operator has secured I elect to purchase m If neither box is checked above, non-operatin Prepared by: Company Approval:	by Operator's Extra Expense Insurance an Extra Expense Insurance covering costs of w y own well control insurance policy. ng working interest owner elects to be covered by C H. Buckley	SUBTOTAL WELL COST d pay my proportio elli control, clean up Operator's well control is Date:	and redrilling as a surance. 09/26/2022	\$3,510,100 \$10,4 the premium. Is estimated in Li	172,350	\$6,962,250
I elect to be covered Operator has secured I elect to purchase m If neither box is checked above, non-operatin Prepared by: Company Approval:	by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of w y own well control insurance policy. Ing working interest owner elects to be covered by C	SUBTOTAL WELL COST d pay my proportio elli control, clean up Operator's well control is Date:	and redrilling as a surance. 09/26/2022	\$3,510,100 \$10,4 the premium. Is estimated in Li	172,350	\$6,962,250

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 23756

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 23756

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
- 3. The following geological plats are submitted in support of the pooling of the Dama Dorado 2/1 Third Bone Spring wells in the S/2 of Section 2 and the S/2 of Section 1, Township 20 South, Range 27 East, NMPM.
 - (a) Attachment A is a structure map of a portion of 20S-27E on the top of the Wolfcamp formation. It shows that structure dips gently to the southeast. It also shows existing Third Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a cross section showing the Third Bone Spring Sand, the target zone for the Gemini wells. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.

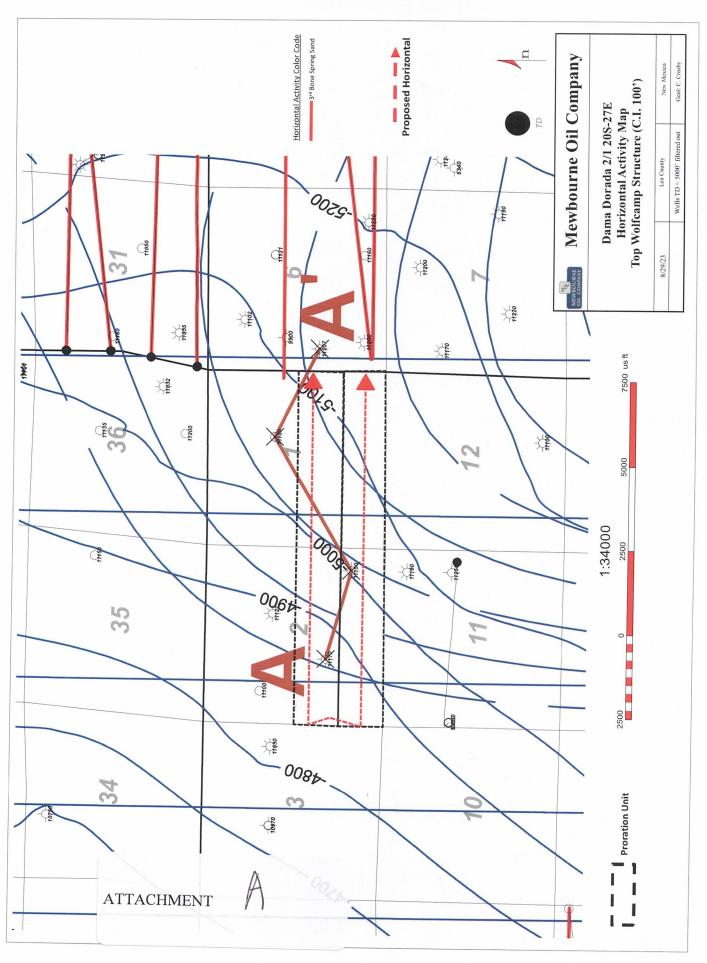
EXHIBIT 4

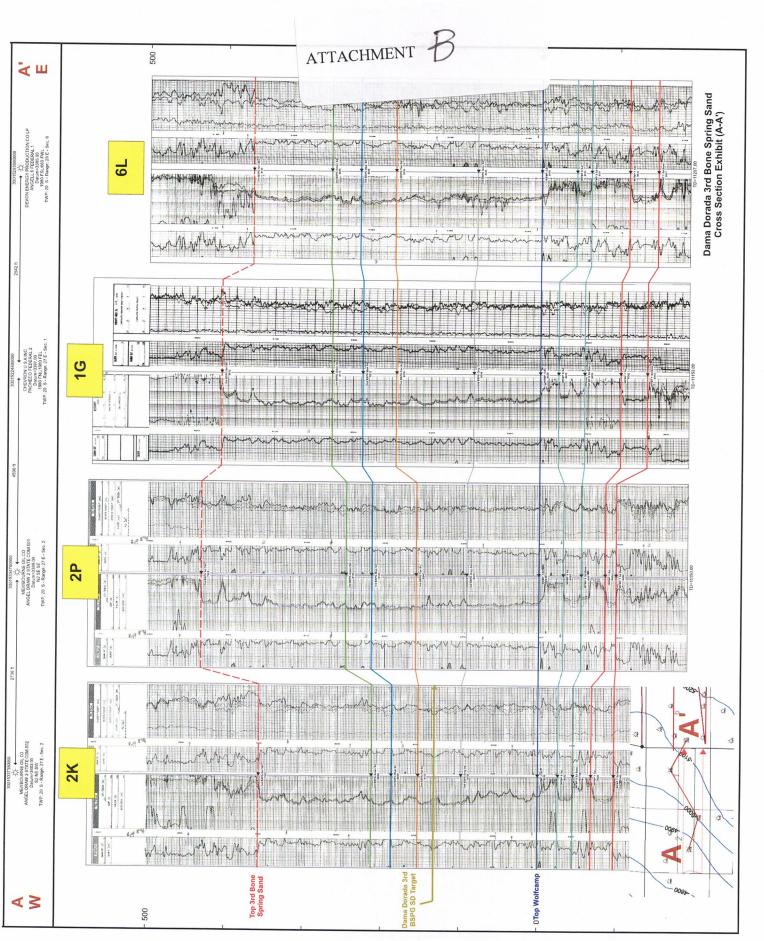
- (b) The target zone is continuous and of relatively uniform thickness across the well units.
- (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Attachment A shows other Third Bone Spring Sand wells drilled in this area. There is a substantial preference for laydown wells.
- 6. Attachment C contains horizontal drilling plans for the proposed wells. The producing intervals of the well will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/27

Charles Crosby





Released to Imaging: 9/6/2023 8:06:11 AM

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company Lease Name: Dama Dorada 2/1 B3MP Fed Com 1H KOP 7538.04 SL: 1480 FSL & 205 FWL; Sec 2/20S/27E PBHL: 660 FSL & 100 FEL; Sec 1/20S/27E

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS	AZIMU (RADIA)	
T/I	7538.04	0.00		N/A	7538.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7538.0	573.0	1E-12	1.65	#VALUE!
1	7626.56	8.85	94.52	88.516	7626.2	6.8	-0.5	6.8	6.8	94.5	10.0	10.0	7626.0	485.0	0.1544895		0.1544895
2	7715.07	17.70		88.516	7712.3	27.1	-2.1	27.0	27.1	94.5	10.0	10.0	7711.6	399.4			0.1544895
3	7803.59	26.55	94.52	88.516	7794.2	60.4	-4.8	60.3	60.4	94.5	10.0	10.0	7792.6	318.4	0.4634685	1.65	0.1544895
5	7892.11	35.41	94.52	88.516	7870.0	106.0	-8.3	105.6	106.0	94.5	10.0	10.0	7867.3	243.7	0.617958	1.65	0.1544895
6	7980.62	44.26	94.52	88.516	7937.9	162.6	-12.8	162.1	162.6	94.5	10.0	10.0	7933.7	177.3	0.7724475	1.65	0.1544895
7	8069.14 8157.65	53.11	94.52	88.516	7996.3	229.0	-18.0	228.3	229.0	94.5	10.0	10.0	7990.4	120.6	0.926937	1.65	0.1544895
8	8246.17	61.96 70.81	94.52 94.52	88.516 88.516	8043.8	303.6	-23.9	302.7	303.6	94.5	.10.0	10.0	8035.9		1.0814265	1.65	0.1544895
9	8334.69	79.66	94.52	88.516	8079.2 8101.7	384.7	-30.3	383.5	384.7	94.5	10.0	10.0	8069.2	41.8	1.235916	1.65	0.1544895
10	8423.20	88.52	94.52	88.516	8110.8	470.2 558.1	-37.0	468.7	470.2	94.5	10.0	10.0	8089.5	21.5	1.3904055	1.65	0.1544895
11	8500.00	88.52	94.52	76.798	8112.8	634.9	-44.0	556.4	558.1	94.5	10.0	10.0	8096.3	14.7	1.5448949		0.1544895
12	8600.00	88.52	94.52	100	8115.4	734.9	-50.0 -57.9	632.9 732.6	634.9	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
13	8700.00	88.52	94.52	100	8118.0	834.8	-65.8	832.2	734.9	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
14	8800.00	88.52	94.52	100	8120.6	934.8	-73.6	931.9	834.8 934.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
15	8900.00	88.52	94.52	100	8123.2	1034.8	-81.5	1031.5	1034.8	94.5 94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
16	9000.00	88.52	94.52	100	8125.7	1134.7	-89.4	1131.2	1134.7	94.5	0.0	0.0	8096.3	14.7		1.65	1E-10
17	9100.00	88.52	94.52	100	8128.3	1234.7	-97.3	1230.9	1234.7	94.5	0.0	0.0	8096.3 8096.3	14.7	1.5448949	1.65	1E-10
18	9200.00	88.52	94.52	100	8130.9	1334.7	-105.1	1330.5	1334.7	94.5	0.0	0.0	8096.3	14.7 14.7	1.5448949	1.65	1E-10
19	9300.00	88.52	94.52	100	8133.5	1434.6	-113.0	1430.2	1434.6	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
20	9400.00	88.52	94.52	100	8136.1	1534.6	-120.9	1529.8	1534.6	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
21	9500.00	88.52	94.52	100	8138.7	1634.6	-128.8	1629.5	1634.6	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
22	9600.00	88.52	94.52	100	8141.3	1734.5	-136.7	1729.1	1734.5	94.5	0.0	0.0	8096.3	14.7	1.5448949 1.5448949	1.65	1E-10
23	9700.00	88.52	94.52	100	8143.9	1834.5	-144.5	1828.8	1834.5	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10 1E-10
24	9800.00	88.52	94.52	100	8146.5	1934.5	-152.4	1928.4	1934.5	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
25	9900.00	88.52	94.52	100	8149.1	2034.4	-160.3	2028.1	2034.4	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
26	10000.00	88.52	94.52	100	8151.6	2134.4	-168.2	2127.8	2134.4	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
27	10100.00	88.52	94.52	100	8154.2	2234.4	-176.0	2227.4	2234.4	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
28	10200.00	88.52	94.52	100	8156.8	2334.3	-183.9	2327.1	2334.3	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
29	10300.00	88.52	94.52	100	8159.4	2434.3	-191.8	2426.7	2434.3	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
30	10400.00	88.52	94.52	100	8162.0	2534.3	-199.7	2526.4	2534.3	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
31	10500.00	88.52	94.52	100	8164.6	2634.2	-207.5	2626.0	2634.2	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
32	10600.00	88.52	94.52	100	8167.2	2734.2	-215.4	2725.7	2734.2	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
33	10700.00	88.52	94.52	100	8169.8	2834.2	-223.3	2825.3	2834.2	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
34	10800.00	88.52	94.52	100	8172.4	2934.1	-231.2	2925.0	2934.1	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
35 36	10900.00	88.52	94.52	100	8175.0	3034.1	-239.0	3024.7	3034.1	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
37	11000.00	88.52	94.52	100	8177.5	3134.1	-246.9	3124.3	3134.1	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
38	11100.00	88.52	94.52	100	8180.1	3234.0	-254.8	3224.0	3234.0	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
39	11200.00	88.52	94.52	100	8182.7	3334.0	-262.7	3323.6	3334.0	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
40	11300,00 11400,00	88.52 88.52	94.52	100	8185.3	3434.0	-270.5	3423.3	3434.0	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
41	11500.00	88.52	94.52 94.52	100 100	8187.9	3533.9	-278.4	3522.9	3533.9	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
42	11600.00	88.52	94.52	100	8190.5	3633.9	-286.3	3622.6	3633.9	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
43	11700.00	88.52	94.52	100	8193.1	3733.9	-294.2	3722.2	3733.9	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
44	11800.00	88.52	94.52	100	8195.7	3833.8	-302.0	3821.9	3833.8	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
45	11900.00	88.52	94.52	100	8198.3 8200.9	3933.8	-309.9	3921.6	3933.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
46	12000.00	88.52	94.52	100	8200.9	4033.8 4133.7	-317.8	4021.2	4033.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
47	12100.00	88.52	94.52	100	8206.0	4233.7	-325.7	4120.9	4133.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
48	12200.00	88.52	94.52	100	8208.6		-333.5	4220.5	4233.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
49	12300.00	88.52	94.52	100	8211.2	4333.7 4433.6	-341.4	4320.2	4333.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
50	12400.00	88.52	94.52	100	8211.2	4433.6	-349.3	4419.8	4433.6	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
51	12500.00	88.52	94.52	100	8216.4	4533.6	-357.2 -365.0	4519.5 4619.1	4533.6	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
52	12600.00	88.52	94.52	100	8219.0	4733.5	-363.0	4718.8	4633.5 4733.5	94.5 94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
53	12700.00	88.52	94.52	100	8221.6	4833.5	-380.8	4818.5	4833.5	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
54	12800.00	88.52	94.52	100	8224.2	4933.4	-388.7	4918.1	4933.4	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
55	12900.00	88.52	94.52	100	8226.8	5033.4	-396.5	5017.8	5033.4	94.5	0.0	0.0	8096.3 8096.3		1.5448949	1.65	1E-10
56	13000.00	88.52	94.52	100	8229.3	5133.4	-404.4	2017.0	2022.4	74.5	0.0	0.0	0090.3	14./	1.5448949	1.65	1E-10



57	13100.00	88.52	94.52		8231.9	5233.3	-412.3	5217.1	5233.3	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
58	13200.00	88.52	94.52		8234.5	5333.3	-420.2	5316.7	5333.3	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
59	13300.00	88.52	94.52		8237.1	5433.3	-428.0	5416.4	5433.3	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
60	13400.00	88.52	94.52		8239.7	5533.2	-435.9	5516.0	5533.2	94.5	0.0	0.0	8096.3	14.7		1.65	1E-10
61	13500.00	88.52	94.52	100	8242.3	5633.2	-443.8	5615.7	5633.2	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
62	13600.00	88.52	94.52	100	8244.9	5733.2	-451.7	5715.4	5733.2	94.5	0.0	0.0	8096.3	14.7		1.65	1E-10
63	13700.00	88.52	94.52	100	8247.5	5833.1	-459.6	5815.0	5833.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
64	13800.00	88.52	94.52	100	8250.1	5933.1	-467.4	5914.7	5933.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
65	13900.00	88.52	94.52	100	8252.6	6033.1	-475.3	6014.3	6033.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
66	14000.00	88.52	94.52	100	8255.2	6133.0	-483.2	6114.0	6133.0	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
67	14100.00	88.52	94.52	100	8257.8	6233.0	-491.1	6213.6	6233.0	94.5	0.0	0.0	8096.3	14.7		1.65	1E-10
68	14200.00	88.52	94.52	100	8260.4	6333.0	-498.9	6313.3	6333.0	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
69	14300.00	88.52	94.52	100	8263.0	6432.9	-506.8	6413.0	6432.9	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
70	14400.00	88.52	94.52	100	8265.6	6532.9	-514.7	6512.6	6532.9	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
71	14500.00	88.52	94.52	100	8268.2	6632.9	-522.6	6612.3	6632.9	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
72	14600.00	88.52	94.52	100	8270.8	6732.8	-530.4	6711.9	6732.8	94.5	0.0	0.0	8096.3		1.5448949		
73	14700.00	88.52	94.52	100	8273.4	6832.8	-538.3	6811.6	6832.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
74	14800.00	88.52	94.52	100	8276.0	6932.8	-546.2	6911.2	6932.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
75	14900.00	88.52	94.52	100	8278.5	7032.7	-554.1	7010.9	7032.7	94.5	0.0	0.0	8096.3	14.7		1.65	1E-10
76	15000.00	88.52	94.52	100	8281.1	7132.7	-561.9	7110.5	7132.7	94.5	0.0	0.0	8096.3		1.5448949 1.5448949	1.65	1E-10
77	15100.00	88.52	94.52	100	8283.7	7232.7	-569.8	7210.2	7232.7	94.5	0.0	0.0	8096.3			1.65	1E-10
78	15200.00	88.52	94.52	100	8286.3	7332.6	-577.7	7309.9	7332.6	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
79	15300.00	88.52	94.52	100	8288.9	7432.6	-585.6	7409.5	7432.6	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
80	15400.00	88.52	94.52	100	8291.5	7532.6	-593.4	7509.2	7532.6	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
81	15500.00	88.52	94.52	100	8294.1	7632.5	-601.3	7608.8	7632.5	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
82	15600.00	88.52	94.52	100	8296.7	7732.5	-609.2	7708.5	7732.5	94.5	0.0	0.0		14.7	1.5448949	1.65	1E-10
83	15700.00	88.52	94.52	100	8299.3	7832.5	-617.1	7808.1	7832.5	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
84	15800.00	88.52	94.52	100	8301.9	7932.4	-624.9	7907.8	7932.4	94.5	0.0	0.0	8096.3 8096.3		1.5448949	1.65	1E-10
85	15900.00	88.52	94.52	100	8304.4	8032.4	-632.8	8007.4	8032.4	94.5	0.0	0.0			1.5448949	1.65	1E-10
86	16000.00	88.52	94.52	100	8307.0	8132.4	-640.7	8107.1	8132.4	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
87	16100.00	88.52	94.52	100	8309.6	8232.3	-648.6	8206.8	8232.3	94.5	0.0	0.0	8096.3	14.7	1.5448949	1.65	1E-10
88	16200.00	88.52	94.52	100	8312.2	8332.3	-656.4	8306.4	8332.3	94.5	0.0		8096.3		1.5448949	1.65	1E-10
89	16300.00	88.52	94.52	100	8314.8	8432.3	-664.3	8406.1	8432.3	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
90	16400.00	88.52	94.52	100	8317.4	8532.2	-672.2	8505.7	8532.2	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
91	16500.00	88.52	94.52	100	8320.0	8632.2	-680.1	8605.4	8632.2	94.5	0.0		8096.3		1.5448949	1.65	1E-10
92	16600.00	88.52	94.52	100	8322.6	8732.2	-687.9	8705.0	8732.2	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
93	16700.00	88.52	94.52	100	8325.2	8832.1	-695.8	8804.7	8832.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
94	16800.00	88.52	94.52	100	8327.8	8932.1	-703.7	8904.7	8932.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
95	16900.00	88.52	94.52	100	8330.3	9032.1	-711.6	9004.0	9032.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
96	17000.00	88.52	94.52	100	8332.9	9132.0	-719.4	9103.7	9132.0	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
97	17100.00	88.52	94.52	100	8335.5	9232.0	-727.3	9203.3	9232.0	94.5	0.0		8096.3		1.5448949	1.65	1E-10
98	17200.00	88.52	94.52	100	8338.1	9332.0	-735.2	9303.0	9332.0			0.0	8096.3		1.5448949	1.65	1E-10
99	17300.00	88.52	94.52	100	8340.7	9431.9	-743.1	9402.6	9431.9	94.5 94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
100	17400.00	88.52	94.52	100	8343.3	9531.9	-750.9	9502.3	9531.9			0.0	8096.3		1.5448949	1.65	1E-10
101	17500.00	88.52	94.52	100	8345.9	9631.9	-758.8	9601.9	9631.9	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
102	17600.00	88.52	94.52	100	8348.5	9731.8	-766.7	9701.6	9731.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
103	17700.00	88.52	94.52	100	8351.1	9831.8	-774.6			94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
104	17800.00	88.52	94.52	100	8353.7	9931.8	-774.6 -782.5	9801.2	9831.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
105	17900.00	88.52	94.52	100	8356.2	10031.7	-782.3 -790.3	9900.9	9931.8	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
106	18000.00	88.52	94.52	100	8358.8	10031.7	-790.3 -798.2	10000.6	10031.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
107	18100.00	88.52	94.52	100	8361.4	10131.7	-798.2 -806.1	10100.2	10131.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
108	18126.48	88.52	94.52	26.477	8362.1	10251.7	-808.1	10199.9	10231.7	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
109	18126.48	88.52	94.52	0	8362.1	10258.1		10226.3	10258.1	94.5	0.0	0.0	8096.3		1.5448949	1.65	1E-10
		00.02	J4.02	U	0502.1	10230.1	-808.2	10226.3	10258.1	94.5 ##	##### ##	#####	8096.3	14.7	1.5448949	1.65	1E-10

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company Lease Name: Dama Dorada 2/1 B3L1 Fed Com 1H KOP 7513.04 SL: 1500 FSL & 205 FWL; Sec 2/20S/27E

PBHL: 1980 FSL & 100 FEL; Sec 1/20S/27E

Target KBTVD: Target Angle: Section Plane: Declination Corrected to True North: 8,086 Feet 8086.00 88.45 Degrees 88.45 87.25 Degrees 6.63 Degrees

44 Feet

Declination Corrected to True North:
Bit to Survey Offset:

C	1.4	D :0			-									+Above			
Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure	Closure	DUD	DI G		-Below	DRIFT	AZIMUT	
	=======================================		======	======	=======================================	=======	=======================================	(reet)	Distance	Direction	BUR	DLS	KBTVD	Target	(RADIANS	(RADIAN	VS)
T/I	7513.04	0.00	87.25	N/A	7513.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7513.0	573.0	1E-12	1.62	#VALUE!
1	7601.50	8.85	87.25	88.454	7601.1	6.8	0.3	6.8	6.8	87.2	10.0	10.0	7601.0		0.1543813		0.1543813
2	7689.95	17.69	87.25	88.454	7687.2	27.1	1.3	27.1	27.1	87.2	10.0	10.0	7686.4		0.3087625		0.1543813
3	7778.40	26.54	87.25	88.454	7769.0	60.4	2.9	60.3	60.4	87.2	10.0	10.0	7767.4		0.4631438		0.1543813
4	7866.86	35.38	87.25	88.454	7844.8	105.8	5.1	105.7	105.8	87.2	10.0	10.0	7841.9	244.1	0.617525		0.1543813
5	7955.31	44.23	87.25	88.454	7912.7	162.4	7.8	162.2	162.4	87.2	10.0	10.0	7908.3		0.7719063		0.1543813
6	8043.77	53.07	87.25	88.454	7971.1	228.7	11.0	228.5	228.7	87.2	10.0	10.0	7964.9		0.9262875		0.1543813
7	8132.22	61.92	87.25	88.454	8018.5	303.2	14.6	302.9	303.2	87.2	10.0	10.0	8010.4		1.0806688		0.1543813
8	8220.67	70.76	87.25	88.454	8054.0	384.2	18.4	383.7	384.2	87.2	10.0	10.0	8043.6		1.2350501		0.1543813
9	8309.13	79.61	87.25	88.454	8076.6	469.6	22.5	469.1	469.6	87.2	10.0	10.0	8063.9		1.3894313		0.1543813
10	8397.58	88.45	87.25	88.454	8085.8	557.5	26.8	556.9	557.5	87.2	10.0	10.0	8070.7		1.5438126		0.1543813
11	8400.00	88.45	87.25	2.4183	8085.9	559.9	26.9	559.3	559.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
12	8500.00	88.45	87.25	100	8088.6	659.9	31.7	659.1	659.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
13	8600.00	88.45	87.25	100	8091.3	759.8	36.5	759.0	759.8	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
14	8700.00	88.45	87.25	100	8094.0	859.8	41.3	858.8	859.8	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
15	8800.00	88.45	87.25	100	8096.6	959.8	46.1	958.7	959.8	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
16 17	8900.00	88.45	87.25	100	8099.3	1059.7	50.9	1058.5	1059.7	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
18	9000.00	88.45	87.25	100	8102.0	1159.7	55.6	1158.4	1159.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
19	9100.00	88.45	87.25	100	8104.7	1259.7	60.4	1258.2	1259.7	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
20	9200.00	88.45	87.25	100	8107.4	1359.6	65.2	1358.1	1359.6	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
21	9300.00	88.45	87.25	100	8110.1	1459.6	70.0	1457.9	1459.6	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
	9400.00	88.45	87.25	100	8112.8	1559.6	74.8	1557.8	1559.6	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
22	9500.00	88.45	87.25	100	8115.5	1659.5	79.6	1657.6	1659.5	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
24	9600.00	88.45	87.25	100	8118.2	1759.5	84.4	1757.5	1759.5	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
25	9700.00	88.45	87.25	100	8120.9	1859.4	89.2	1857.3	1859.4	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
26	9800.00	88.45	87.25	100	8123.6	1959.4	94.0	1957.1	1959.4	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
27	9900.00 10000.00	88.45	87.25	100	8126.3	2059.4	98.8	2057.0	2059.4	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
28	10100.00	88.45	87.25	100	8129.0	2159.3	103.6	2156.8	2159.3	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
29	10200.00	88.45	87.25	100	8131.7	2259.3	108.4	2256.7	2259.3	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
30	10300.00	88.45 88.45	87.25	100	8134.4	2359.3	113.2	2356.5	2359.3	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
31	10400.00	88.45	87.25 87.25	100	8137.1	2459.2	118.0	2456.4	2459.2	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
32	10500.00	88.45 88.45	87.25 87.25	100 100	8139.8	2559.2	122.8	2556.2	2559.2	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
33	10600.00	88.45		100	8142.5	2659.2	127.6	2656.1	2659.2	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
34	10700.00	88.45	87.25 87.25		8145.2	2759.1	132.4	2755.9	2759.1	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
35	10800.00	88.45	87.25	100 100	8147.9	2859.1	137.2	2855.8	2859.1	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
36	10900.00	88.45	87.25	100	8150.6	2959.0	142.0	2955.6	2959.0	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
37	11000.00	88.45	87.25	100	8153.3 8156.0	3059.0	146.8	3055.5	3059.0	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
38	11100.00	88.45	87.25	100	8158.7	3159.0	151.6	3155.3	3159.0	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
39	11200.00	88.45	87.25	100	8161.4	3258.9 3358.9	156.4	3255.2	3258.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
40	11300.00	88.45	87.25	100	8164.1	3458.9	161.2	3355.0	3358.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
41	11400.00	88.45	87.25	100	8166.8	3558.8	166.0 170.8	3454.9	3458.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
42	11500.00	88.45	87.25	100	8169.5	3658.8	175.6	3554.7	3558.8	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
43	11600.00	88.45	87.25	100	8172.2	3758.8	180.4	3654.6 3754.4	3658.8	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
44	11700.00	88.45	87.25	100	8174.9	3858.7	185.2		3758.8	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
45	11800.00	88.45	87.25	100	8177.6	3958.7	190.0	3854.3	3858.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
46	11900.00	88.45	87.25	100	8180.3	4058.6	190.0	3954.1	3958.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
47	12000.00	88.45	87.25	100	8183.0	4158.6	194.8	4054.0	4058.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
48	12100.00	88.45	87.25	100	8185.7	4258.6	204.4	4153.8	4158.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
49	12200.00	88.45	87.25	100	8188.4	4238.6	204.4	4253.7	4258.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
50	12300.00	88.45	87.25	100	8191.1	4338.5	213.9	4353.5	4358.5	87.2	0.0	0.0	8070.7		.5438126	1.52	1E-10
51	12400.00	88.45	87.25	100	8193.8	4558.5	213.9	4453.4 4553.2	4458.5 4558.5	87.2 87.2	0.0	0.0	8070.7		.5438126	1.52	1E-10
52	12500.00	88.45	87.25	100	8196.5	4658.4	223.5	4653.1	4658.4	87.2	0.0	0.0	8070.7		.5438126	1.52	1E-10
53	12600.00	88.45	87.25	100	8199.2	4758.4	228.3	4752.9	4758.4	87.2	0.0	0.0	8070.7		.5438126	1.52	1E-10
54	12700.00	88.45	87.25	100	8201.9	4858.4	233.1	4852.8	4858.4	87.2	0.0		8070.7		.5438126	1.52	1E-10
55	12800.00	88.45	87.25	100	8204.6	4958.3	237.9	4952.6	4958.3	87.2	0.0	0.0	8070.7		.5438126	1.52	1E-10
56	12900.00	88.45	87.25	100	8207.3	5058.3	242.7	5052.5	5058.3	87.2	0.0		8070.7		.5438126	1.52	1E-10
				200		500015		3032.3	2020.2	01.2	0.0	0.0	8070.7	15.5	.5438126	1.52	1E-10

57	13000.00	88.45	87.25	5 100	8210.0	5158.2	247.5	5152.3	5158.2	87.2	0.0	0.0	8070.7	15 3	1.5420106		
58	13100.00	88.45	87.25	5 100	8212.7	5258.2	252.3	5252.1	5258.2	87.2	0.0		8070.7		1.5438126	1.52	1E-10
59	13200.00	88.45	87.25	5 100	8215.4	5358.2	257.1	5352.0	5358.2	87.2	0.0		8070.7		1.5438126 1.5438126	1.52	1E-10
60	13300.00	88.45	87.25	5 100	8218.1	5458.1	261.9	5451.8	5458.1	87.2	0.0		8070.7			1.52	1E-10
61	13400.00	88.45	87.25	5 100	8220.8	5558.1	266.7	5551.7	5558.1	87.2	0.0		8070.7		1.5438126 1.5438126	1.52	1E-10
62	13500.00	88.45	87.25	100	8223.5	5658.1	271.5	5651.5	5658.1	87.2	0.0		8070.7			1.52	1E-10
63	13600.00	88.45	87.25	100	8226.2	5758.0	276.3	5751.4	5758.0	87.2	0.0		8070.7		1.5438126	1.52	1E-10
64	13700.00	88.45	87.25	100	8228.9	5858.0	281.1	5851.2	5858.0	87.2	0.0		8070.7		1.5438126	1.52	1E-10
65	13800.00	88.45	87.25	100	8231.6	5958.0	285.9	5951.1	5958.0	87.2	0.0		8070.7	15.3 15.3		1.52	1E-10
66	13900.00	88.45	87.25	100	8234.2	6057.9	290.7	6050.9	6057.9	87.2	0.0		8070.7			1.52	1E-10
67	14000.00	88.45	87.25	100	8236.9	6157.9	295.5	6150.8	6157.9	87.2	0.0		8070.7	15.3	1.5438126	1.52	1E-10
68	14100.00	88.45	87.25	100	8239.6	6257.8	300.3	6250.6	6257.8	87.2	0.0		8070.7		1.5438126 1.5438126	1.52	1E-10
69	14200.00	88.45	87.25	100	8242.3	6357.8	305.1	6350.5	6357.8	87.2	0.0		8070.7			1.52	1E-10
70	14300.00	88.45	87.25	100	8245.0	6457.8	309.9	6450.3	6457.8	87.2	0.0		8070.7		1.5438126	1.52	1E-10
71	14400.00	88.45	87.25	100	8247.7	6557.7	314.7	6550.2	6557.7	87.2	0.0		8070.7		1.5438126	1.52	1E-10
72	14500.00	88.45	87.25	100	8250.4	6657.7	319.5	6650.0	6657.7	87.2	0.0		8070.7		1.5438126	1.52	1E-10
73	14600.00	88.45	87.25	100	8253.1	6757.7	324.3	6749.9	6757.7	87.2	0.0		8070.7		1.5438126	1.52	1E-10
74	14700.00	88.45	87.25	100	8255.8	6857.6	329.1	6849.7	6857.6	87.2	0.0		8070.7		1.5438126	1.52	1E-10
75	14800.00	88.45	87.25	100	8258.5	6957.6	333.9	6949.6	6957.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
76	14900.00	88.45	87.25	100	8261.2	7057.6	338.7	7049.4	7057.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
77	15000.00	88.45	87.25	100	8263.9	7157.5	343.5	7149.3	7157.5	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
78	15100.00	88.45	87.25	100	8266.6	7257.5	348.3	7249.1	7257.5	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
79	15200.00	88.45	87.25	100	8269.3	7357.4	353.1	7349.0	7357.4	87.2	0.0	0.0	8070.7		1.5438126 1.5438126	1.52	1E-10
80	15300.00	88.45	87.25	100	8272.0	7457.4	357.9	7448.8	7457.4	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
81	15400.00	88.45	87.25	100	8274.7	7557.4	362.7	7548.7	7557.4	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
82	15500.00	88.45	87.25	100	8277.4	7657.3	367.4	7648.5	7657.3	87.2	0.0	0.0	8070.7			1.52	1E-10
83	15600.00	88.45	87.25	100	8280.1	7757.3	372.2	7748.4	7757.3	87.2	0.0	0.0	8070.7		1.5438126 1.5438126	1.52	1E-10
84	15700.00	88.45	87.25	100	8282.8	7857.3	377.0	7848.2	7857.3	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
85	15800.00	88.45	87.25	100	8285.5	7957.2	381.8	7948.1	7957.2	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
86	15900.00	88.45	87.25	100	8288.2	8057.2	386.6	8047.9	8057.2	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10 1E-10
87	16000.00	88.45	87.25	100	8290.9	8157.1	391.4	8147.8	8157.1	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
88	16100.00	88.45	87.25	100	8293.6	8257.1	396.2	8247.6	8257.1	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
89	16200.00	88.45	87.25	100	8296.3	8357.1	401.0	8347.4	8357.1	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
90	16300.00	88.45	87.25	100	8299.0	8457.0	405.8	8447.3	8457.0	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
91	16400.00	88.45	87.25	100	8301.7	8557.0	410.6	8547.1	8557.0	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
92	16500.00	88.45	87.25	100	8304.4	8657.0	415.4	8647.0	8657.0	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
93	16600.00	88.45	87.25	100	8307.1	8756.9	420.2	8746.8	8756.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
94	16700.00	88.45	87.25	100	8309.8	8856.9	425.0	8846.7	8856.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
95	16800.00	88.45	87.25	100	8312.5	8956.9	429.8	8946.5	8956.9	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
96	16900.00	88.45	87.25	100	8315.2	9056.8	434.6	9046.4	9056.8	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
97	17000.00	88.45	87.25	100	8317.9	9156.8	439.4	9146.2	9156.8	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
98	17100.00	88.45	87.25	100	8320.6	9256.7	444.2	9246.1	9256.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
99	17200.00	88.45	87.25	100	8323.3	9356.7	449.0	9345.9	9356.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
100	17300.00	88.45	87.25	100	8326.0	9456.7	453.8	9445.8	9456.7	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
101	17400.00	88.45	87.25	100	8328.7	9556.6	458.6	9545.6	9556.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
102	17500.00	88.45	87.25	100	8331.4	9656.6	463.4	9645.5	9656.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
103	17600.00	88.45	87.25	100	8334.1	9756.6	468.2	9745.3	9756.6	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
104	17700.00	88.45	87.25	100	8336.8	9856.5	473.0	9845.2	9856.5	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
105	17800.00	88.45	87.25	100	8339.5	9956.5	477.8	9945.0	9956.5	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
106	17900.00	88.45	87.25	100	8342.2	10056.5	482.6	10044.9	10056.5	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
107	18000.00	88.45	87.25	100	8344.9	10156.4	487.4	10144.7	10156.4	87.2	0.0	0.0	8070.7		1.5438126	1.52	1E-10
108	18083.18	88.45	87.25	83.183	8347.1	10239.6	491.4	10227.8	10239.6	87.2	0.0	0.0	8070.7	15.3	1.5438126	1.52	1E-10
109	18083.18	88.45	87.25	0	8347.1	10239.6	491.4	10227.8	10239.6	87.2 #	#####	######	8070.7	15.3	1.5438126	1.52	1E-10

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23756

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23757

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

James Bruce

EXHIBIT 5

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking the following relief:

Case No. 23756: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Dama Dorado 2/1 B3LI Fed. Com. Well No. 1H; and

Case No. 23757: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Dama Dorado 2/1 B3MP Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the

ATTACHMENT A

witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706

Attention: Permitting Team

T. Verne Dwyer 508 West Wall Street, Suite 403 Midland, Texas 79701

Blackstone Energy Company, LLC 1001 Fannin, Suite 2020 Houston, Texas 77002

Attention: Thad Montgomery

U.S. Postal Service"	Domestic Mail Only	For de			LXITA SerVices & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Deturn Receipt (electronic) \$ Conflided Mail Pestricted Delivery \$ Here		Adult Signature Restricted Delivery \$	Postage	Total Postage and Fees	\$ Sent To	Street and Apr. No., or Houston, Texas 77002			PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	
COMPLETE THIS SECTION ON DELIVERY	A. Signature	X W Agent	B. Received by (Printed Name) C. Date of Delivery	D. Is delivery address different from item 1? \(\text{Type} \)	If YES, enter delivery address below:							2	Collect on Delivery	1654 riched Dalivery		M D. ONAL Domestic Reprint Becaint
SENDER: COMPLETETHIS SECTION	Complete items 1, z, and 3.	so that we can return the card to you.	Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	Charmon II o	6301 Deauville Boulevond	Midland, Texas 79706					9590 9402 7635 2122 6455 62	T	0 E980 0000 0600 0803 0	1	rs roun 3011, July 2020 PSN 7530-02-000-9053

	The state of the s	
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
S. Postal Service™ BTIFIED MAII® DECEMBE	Complete items 1, 2, and 3. Print your name and address on the reverse	A Signature A Agent Agent Addre
estic Mail Only	 Sto that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	Received by (Printed Name) C. Date of Del
OFF CA A CONTROL OF THE CONTROL OF T	1. Article Addressed to:	D. Is delivery address different from item 1?
100 s and fee as appropriate) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Blackstone Energy Company, LLC 1001 Fannin, Suite 2020 Houston, Texas 77002	
	9590 9402 7635 2122 6455 86	3. Service Type Adult Signature Restricted Delivery Brocertified Mail® Certified Mail® Cert
Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706	2. Artis 7020 0090 0000 0463 0830	/ Restricted Delivery
, ZIP+4*	PS Form 3811, July 2020 PSN 7530-02-000-9053	M D Wada Domestic Return Re
3800, April 2015 PSN 7530-02-000-9047		

4280 E480 0000 0P00 0507



Carlsbad Current Argus.

Affidavit of Publication Ad # 0005805485 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/23/2023

Subscribed and sworn before me this August 23,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005805485 PO #: Case No. 23756 & 23757 # of Affidavits1

This is not an invoice

EXHIBIT (

To: Chevron U.S.A. Inc., T. Verne Dwyer, and Black-stone Energy Company, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the following horizontal spacing units:

Case No. 23756; Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/25/2 of Section 2 and the N/25/2 of Section 1, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Dama Dorado 2/1 B3LI Fed. Com. Well No. 1H; and

Case No. 23757; Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Dama Dorado 2/1 B3MP Fed. Com. Well No. 1H.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on September 7, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnr.d.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez@emnr.d.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez@emnr.d.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date.

online with the Division at a cd. hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jame sbruc@aol.com. The units are located approximately 7-1/2 miles east-southeast of Lakewood, New Mexico. #5805485, Current Argus, August 23, 2023