

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPILSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 23762

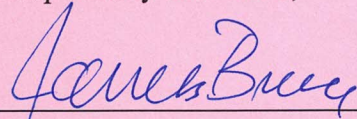
NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company submits for filing the following:

Exhibit 6, the certified notice spreadsheet.

Exhibit 7, the pooling checklist.

Respectfully submitted,



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Attorney for Mewbourne Oil Company

CASE NO. 23762

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Cheveon U.S.A. Inc.	8/16/23	Unknown	Yes
EOG Resources, Inc.	8/16/23	8/22/23	Yes
Devon Energy Production Company, L.P.	8/16/23	Unknown	Yes
Jack Huff Energy, Ltd.	8/16/23	8/27/23	Yes
Todd M. Wilson, Carol I. Wilson, and Cannon Exploration Co.	8/16/23	8/21/23	Yes
The Roger T. and Holly L. Elliot Family Limited Partnership, L.P.,	8/16/23	8/21/23	Yes
DENM HOLDCO, LLC	8/16/23	Not returned	No
Roy L. Crow, and Ann L. Crow	8/16/23	Returned undelivered	No
Hollyhock Corp.	8/16/23	Unknown	Yes
James L. Harden, III	8/16/23	8/26/23	Yes
C. Daniel Walker Estate	8/16/23	Not returned	No
O.H.B. Inc.	8/16/23	Unknown	Yes
XTO Holdings LLC	8/16/23	Unknown	Yes
Marshall & Winston Inc.	8/16/23	8/22/23	Yes
Horseshoe Operating Inc.	8/16/23	8/22/23	Yes
Burleson Petroleum Inc.,	8/16/23	8/24/23	Yes

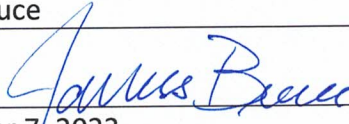
EXHIBIT

6

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23762	APPLICANT'S RESPONSE
Date: September 7, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Querecho Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Lower Bone Spring formation
Pool Name and Pool Code:	Querecho Plains; Lower Bone Spring/Pool Code 50510
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2W/2 §23 and E/2W/2 §26, Township 18 South, Range 32 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes EXHIBIT 7
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Querecho Federal Com. Well No. 616H API No. 30-025-Pending SHL: 235 FNL & 2415 FWL §23 BHL: 100 FSL & 1830 FWL §26 FTP: 100 FNL & 1830 FWL §23 LTP: 100 FSL & 1830 FWL §26 Third Bone Spring/TVD 10314 feet/MD 20260 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers	

and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	North-South; Exhibits 3 and 3-A
Target Formation	Third Bone Spring Sand
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A

Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 7, 2023

Effective