STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22322, LEA COUNTY, NEW MEXICO.

CASE NO. 23792 ORDER NO. R-22322

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
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A-2	Order No. R- 22322
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFE
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
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B-2	Cross Section Locator Map
B-3	Wolfcamp Structure Map
B-4	Structural Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-4	Affidavit of Publication from September 19, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23792	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 371449
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Operating, LLC to Amend Order No. R-22322, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Robin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-08 S203429P; Wolfcamp Pool (Code 98247)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1 Released to Imaging: 10/3/2023 3:38:45 PM	Robin Fed Com 201H (API #) SHL: 1480' FSL & 1315' FWL (Unit L), Section 20, T20S, R34E BHL: 10' FNL & 990' FWL (Unit D), Section 17, T20S, R34E Completion Target: Wolfcamp (Approx. 11,170' TVD)

Horizontal Well First and Last lake Points Completion Target (Formation, TVD and MD) AFE Capex and Operating Coss Drilling Supervision/Month \$ Production Supervision/Month \$ S800.00 Justification for Supervision Costs Exhibit A Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Dewreship Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Nor-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Pooled Parties (including ownership type) Exhibit A-4 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter Exhibit A-5 Exhibit A-6 Exhibit A-6 Chronology of Contact with Non-Joined Working Interests Overhead Rates in Proposal Letter Cost Estimate to Equip Well Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Sample Contact with Non-Joined Working Interests Exhibit B-1 Exhibit B-2 Exhibit B-2 Exhibit A-3 Exhibit A-4	Received by OCD: 10/3/2023 2:21:15 PM	Page 3 of 149
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Forms, Figures and Tables C-102 Exhibit A-3		
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Releasearup Thingasgs to Unit Resaptitulation (Tracts) Exhibit A-4		

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General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22322, LEA COUNTY, NEW MEXICO.

CASE NO. 23792 ORDER NO. R-22322

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am the New Mexico Land Lead at Permian Resources Operating, LLC ("Permian"). Prior to the merger of Centennial Resource Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC ("Colgate"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. On October 20, 2022, the Division entered Order No. R-22322 ("Order") in Case No. 22864. The Order pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the

unit to the Robin Federal Com 201H well ("Well"); and designated Colgate as operator of the unit and Well. A copy of the Order is attached as **Exhibit A-2**.

- 5. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the Well, which will maximize oil recovery, prevent waste, and protect correlative rights.
- 6. Colgate therefore seeks to amend the Order to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit") and pool all uncommitted interests in the Wolfcamp formation underlying the Unit.
- 7. The Well will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17.
 - 8. The completed interval of the Well will be orthodox.
 - 9. **Exhibit A-3** contains the C-102s for the Well.
- 10. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.
- 11. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

- 13. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-6.
- 14. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

1	
	10/2/2023
Travis Macha	Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22322, LEA COUNTY, NEW MEXICO.

CASE NO. 23792 ORDER NO. R-22322

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Colgate Operating, LLC ("Colgate") (OGRID No. 371449) files this application with the Oil Conservation Division ("Division") seeking an order: (1) amending Order No. R-22322 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, Colgate states the following.

- 1. On October 20, 2022, the Division entered Order No. R-22322 ("Order") in Case No. 22864. The Order pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 201H well ("Well"); and designated Colgate as operator of the Unit and Well.
- 2. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the Well, which will maximize oil recovery, prevent waste, and protect correlative rights.
- 3. The Well will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17.

- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Amending Order No. R-22322 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico;
- B. Pooling all uncommitted interests in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC to Amend Order No. R-22322, Lea County, New Mexico. Applicant applies for an order: (1) amending Order No. R-22322 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22322 ("Order"): pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 201H well ("Well"); and designated Colgate as operator of the Unit and the Well. Colgate seeks to expand the Unit and extend the lateral length of the Well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE OPERATING, LLC

CASE NO. 22864 **ORDER NO.** R-22322

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22864 ORDER NO. R-22322

Page 2 of 6

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

CASE NO. 22864 ORDER NO. R-22322

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
ADRIENNE SANDOVAL
DIRECTOR

Date: 10/20/2022

CASE NO. 22864 ORDER NO. R-22322

AES/jag

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	22864
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Le
	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	TODAN TOUGHT COM
Formation Name(s) or Vertical Extent	Wolfcamp Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfcamp Pool, Code 98247
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	200 4010
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 E/2 of Section 17 and W/2 NW/4 and NW/4 SW/4 of Section
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	20, Township 20 South, Range 34 East, Lea County, New Mexico Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 201H (API # pending)
	SHL: 1480' FSL & 1315' FEL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 990' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Wolfcamp (Approx. 11,170' TVD)
	Well Orientation: North to South
	Well offeritation Not at to south
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
	e tura a
Proposed Notice of Hearing	Exhibit A-1

CASE NO. 22864 ORDER NO. R-22322

Received by OCD: 7/5/2022 3:22:16 PM	Page 4 of 96
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	0.000 (0.000 (0.000))
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

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CASE NO. 22864 ORDER NO. R-22322 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

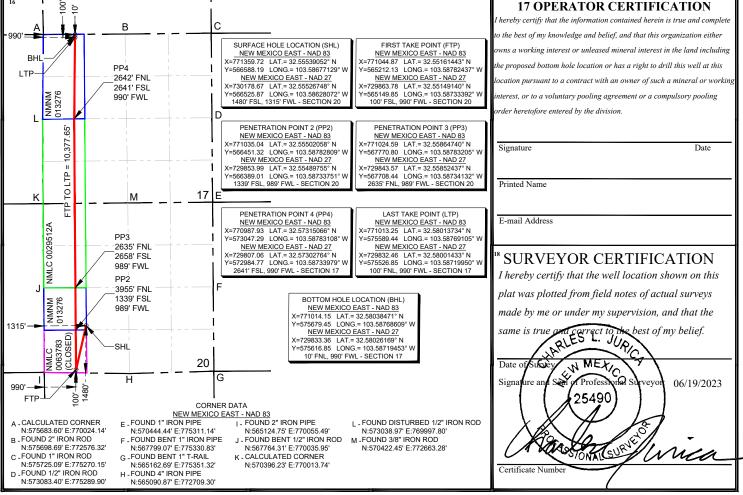
			³ Pool Name WC-025 G-08 S203429P; Wolfcan	mp		
4 Property Code			5 Property Name ROBIN FED COM			
7 OGRID No. 371449		8 O COLGA	9 Elevation 3657.73'			
	-	10 Sur	face Location			

Surface Location

-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	20	20-S	34-E		1480'	SOUTH	1315'	WEST	LEA
	" Bottom Hol					le Location I	f Different Fro	m Surface		
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

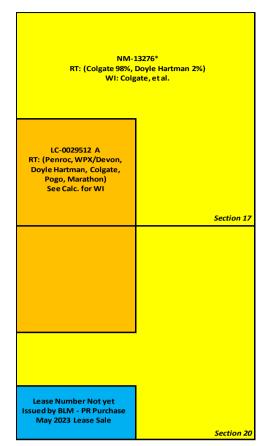
NORTH 990' WEST 20-S 34-F 10' 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 320

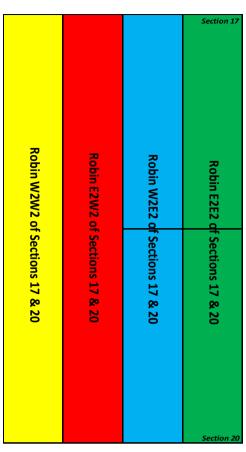
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



Land Exhibit: W2W2 - Robin Federal Com (WOLFCAMP)

Section 17 & 20: W2W2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres





W2W2 & E2W2		Documents Sent		
Owner	Pooling?	Proposal	JOA	Notes
Colgate Production, LLC	N/A	N/A	N/A	PR Owned
Permian Resources Op. LLC	N/A	N/A	N/A	PR Owned
Marathon Oil Permian	Y	Υ	Υ	
Southwest Royalties	Υ	Υ	Υ	
Tierra Media Resources	N	Υ	Υ	
Larry Nermyr	Y	Υ	Υ	
Osprey	Υ	Υ	Υ	
Grey Wolf Land	Y	Υ	Υ	
Lerwick I Ltd	Υ	N	N	Record Title Only - Yet to Sign Com Agreement
Doyle Hartman	Υ	N	N	Record Title Only - Yet to Sign Com Agreement
Penroc Oil Corp	Υ	N	N	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Υ	N	N	Record Title Only - Yet to Sign Com Agreement

Tract Leasehold Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Sec 17: SW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 20: NW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 17: SE, N2	480	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
Sec 20: S2SW	80	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 20: E2, N2SW	400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
TOTAL	1280							

Robin W2W2 Unit Capitulation Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Robin W2W2 AS-POOLED Unit	320	93.8721%	5.6650%	0.2450%	0.0137%	0.0137%	0.0068%	0.1838%

Robin E2W2 Unit Capitulation Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Robin E2W2 AS-POOLED Unit	320	93.8721%	5.6650%	0.2450%	0.0137%	0.0137%	0.0068%	0.1838%

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List				
ORRI Owner	Address	Ratification Sent?	Notes	
	P.O. Box 80308			
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes		
	4519 Santa Rosa Dr.			
Dakota Resources, Inc.	Midland, TX 79707	Yes		
	P.O. Box 10872			
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling	
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308		areer coming	
Bank of America	Dallas, TX 75252	Yes		
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308	103		
Crump, et al, Trustees	Dallas, TX 75252	Yes		
Crump, et al, Trustees	P.O. Box 80308	103		
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes		
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308	163		
C/O BANK OF AMERICA		Voc		
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID	Dallas, TX 75252	Yes		
	D.O. Boy 90309			
C. BLEVINS, IV	P.O. Box 80308	Vee		
C/O BANK OF AMERICA	Dallas, TX 75252	Yes		
JESSIE BLEVINS CRUMP FAMILY TRUST				
fbo SUE BLEVINS	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75252	Yes		
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75253	Yes		
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75254	Yes		
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75255	Yes		
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75256	Yes		
SANDRA MCFADDEN FURLONG 2001				
TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75257	Yes		
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75258	Yes		
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75259	Yes		
BARRETT, PEGGY	P.O. Box 80308			
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes		
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75259	Yes		
	Unknown - Brokers attempting			
Estate of CLARKE, LOIS	track down of heirship	Unlocatable		
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918	27.1000.00.00		
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes		
Wy STITLET C. WILLIAM, HUSLOC	PO BOX 1837	1.55		
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes		
DESERT MAINDOW, LEC	Unknown - Brokers attempting	163		
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable		
LState Of HOLDROOK, GLADTS	6 DESTA DR STE 3100	Officialable		
MARSHALL & MINISTON, INC.		Voc		
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes		

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL	,		
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



July 27, 2023 Via Certified Mail

Larry Nermyr 900 33 Avenue SW, Apartment 15 Minot, ND 58701

RE: Robin Federal Com – Well Proposals

W/2 of Sections 17 & 20, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), previously proposed twelve (12) wells with proration units covering the W/2 of Section 17, and the NW/4 and N/2SW/4 of Section 20 of Township 20 South, Range 34 East, Lea Co., NM. Whereas, Permian Resources Operating, LLC as parent company to Colgate recently obtained a federal lease covering the S/2SW/4 of Section 20, thus being able to extend these lateral lengths.

Colgate hereby dismisses all prior well proposes in the W/2 of Sections 17 & 20 and proposes the drilling and completion of the following twelve (12) wells, the Robin Federal Com wells at the following approximate locations within Township 20 South, Range 34 East:

*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

1. Robin Federal Com 111H – West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 9,571'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

Continued next page.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 9,571'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

3. Robin Federal Com 121H - West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 10,530'

Proration Unit: W2W2 of Sections 17 & Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

4. Robin Federal Com 122H – West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,150'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Robin Federal Com 123H - West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 10,530'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

6. Robin Federal Com 124H - West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,150'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

7. Robin Federal Com 171H – West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,800'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

8. Robin Federal Com 172H – West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,800'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

9. Robin Federal Com 131H – West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 11,060'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

10. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 11,060'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

11. Robin Federal Com 201H - West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

12. Robin Federal Com 202H – West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Continued next page.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

Enclosures

Elections on page to follow.

Robin Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)						
Well(s) Elect to Participate Elect to NOT Participat						
Robin Federal Com 111H						
Robin Federal Com 112H						
Robin Federal Com 121H						
Robin Federal Com 122H						
Robin Federal Com 123H						
Robin Federal Com 124H						
Robin Federal Com 171H						
Robin Federal Com 172H						
Robin Federal Com 131H						
Robin Federal Com 132H						
Robin Federal Com 201H						
Robin Federal Com 202H						

Company Nam	ie (If Ap	plicable).	•	
By:				
Printed Name:				
Date:				

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

☐ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LL and understand that I will be charged for such participation.
☐ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.
Agreed this day of, 2022 by:
Company Name (If Applicable):

By: _____
Printed Name: ____

Date: _____

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	7.21.2023			AFE NO.:	1
WELL NAME:	Robin Federal Com 201H				Tonto; Wolfcamp
LOCATION:	Section 20, T20S-R34E				67' MD / 11170' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,000'
Permian WI:				DRILLING DAYS:	19.6
GEOLOGIC TARGET:	WCXY	_		COMPLETION DAYS:	19
REMARKS:	Drill a horizontal WCXY v AL install cost	well and complete with	n 44 stages. AFE include	s drilling, completions, flo	wback and Initial
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory 2 Location, Surveys & Dan		59,066 288,079	18,067		\$ 59,0 306,1
4 Freight / Transportation	_	47,628	43,778	20,000	111,4
5 Rental - Surface Equipm	ent -	124,327	215,417	95,000	434,7
6 Rental - Downhole Equip		205,424	59,805	-	265,2
7 Rental - Living Quarters		48,083	54,480	-	102,5
10 Directional Drilling, Su 11 Drilling	irveys	429,543 753,820	-		429,5 753,8
12 Drill Bits	_	100,176			100,1
13 Fuel & Power	-	188,935	725,061		913,9
14 Cementing & Float Equ	ip –	243,296	-	-	243,2
15 Completion Unit, Swab		-	-	15,000	15,0
16 Perforating, Wireline, S		-	393,136	-	393,1
17 High Pressure Pump Tr 18 Completion Unit, Swab			123,274 146,484	-	123,2 146,4
20 Mud Circulation System		105,209	-		105,2
21 Mud Logging	-	17,529	-	-	17,5
22 Logging / Formation Ev	aluation	7,270	8,339	-	15,6
23 Mud & Chemicals	_	361,835	438,185	10,000	810,0
24 Water	_	43,459	661,625	300,000	1,005,0
25 Stimulation	& Dien	-	814,033	150,000	814,0
26 Stimulation Flowback & 28 Mud/Wastewater Disp		193,104	121,606 61,151	150,000	271,6 254,2
30 Rig Supervision / Engin		121,196	133,420	15,000	269,6
32 Drlg & Completion Ove		10,423	-	,300	10,4
35 Labor	-	153,358	69,489	15,000	237,8
54 Proppant	_	-	1,255,227	-	1,255,2
95 Insurance	_	14,660	-	-	14,6
97 Contingency 99 Plugging & Abandonm	ant -		24,421		24,4
99 Flugging & Abandonin	TOTAL INTANGIBLES >	3,516,419	F 267 000	620,000	0.502
	TOTAL INTANGIBLES >	· · ·	5,367,000	620,000	9,503,
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	122,234	-	-	\$ 122,2
61 Intermediate Casing	_	344,284	-	-	344,2
62 Drilling Liner		-	-	-	
63 Production Casing	_	687,039	-	-	687,0
64 Production Liner 65 Tubing	_			140,000	140.0
66 Wellhead	_	64,820		40,000	104,8
67 Packers, Liner Hangers	-	14,732	-	20,000	34,7
68 Tanks	_	-	-	-	
69 Production Vessels	_	-	-		
70 Flow Lines	_				
71 Kod string 72 Artificial Lift Equipmer	nt –			90,000	90.0
73 Compressor				-	
74 Installation Costs	-	-	-	-	
75 Surface Pumps	_	-	-	-	
76 Downhole Pumps		-	-	-	
77 Measurement & Meter I		-		30,000	30,0
78 Gas Conditioning / Deh 79 Interconnecting Facility				20,000	20,0
80 Gathering / Bulk Lines		-	-	-	20,0
81 Valves, Dumps, Control	llers				
82 Tank / Facility Contains		-	-	-	
83 Flare Stack	-	<u> </u>			
84 Electrical / Grounding	-			-	
85 Communications / SCA 86 Instrumentation / Safety		-			
oo monumentation/Sarety	y TOTAL TANGIBLES >	1,233,109	- 0	340,000	1,573,
	TOTAL COSTS >	4,749,528	5,367,000	960,000	11,076,
PARED BY Permian Re Drilling Engine Completions Engine					
Production Engine					
nian Resources Operati	ing, LLC APPROVAL:				
Co-C		Co-CE		VP - Operation	
1775 T = 10 T	WH	VP C	JW		CRM
VP - Land & Le	BG BG	VP - Geoscienc	SO		
OPERATING PART	NER APPROVAL:				
Company Na	me:		Working Interest (%):	Tax	ID:
Company Nai				1 d X	
Signed	by:		Date:		<u></u>
Ti	itle:		Approval:	Yes	No (mark one
			11	<u></u>	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



Robin – Chronology of Communication/Events

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

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February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 – Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 – BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 – Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 - Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 – Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 – Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 – Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 – Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 – Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3rd party showing Mr. Hartman's interest is strictly limited to record title

October 2022 - Obtained Robin Pooling Orders for 1.75 Mile wells as to the W2W2 and E2W2

May 2023 – Permian Resources purchases S2SW of Section 20 in May 2023 BLM lease sale, thus being capable of extending laterals additional 0.25 miles.

July 2023 – Colgate proposes 2-mile wells in in replacement of the 1.75 mile ones

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22322, LEA COUNTY, NEW MEXICO.

CASE NO. 23792 ORDER NO. R-22322

SELF-AFFIRMED STATEMENT OF IRA BRADFORD

- 1. I am a Geologist at Permian Resources, which was formed as the result of a merger between Colgate Operating, LLC ("Colgate") and Centennial Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Robin project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Robin Federal Com 201H well ("Well") is represented by a dashed line. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is a Wolfcamp Structure map on the base of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths

for the Robin Federal Com 201H proposed Well with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from north to south shows the regional dip to the south for the Wolfcamp Well. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed Well is indicated by dashed lines to be drilled from south to north across the units.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the Robin Federal Com 201H well in the Wolfcamp formation.
- 8. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

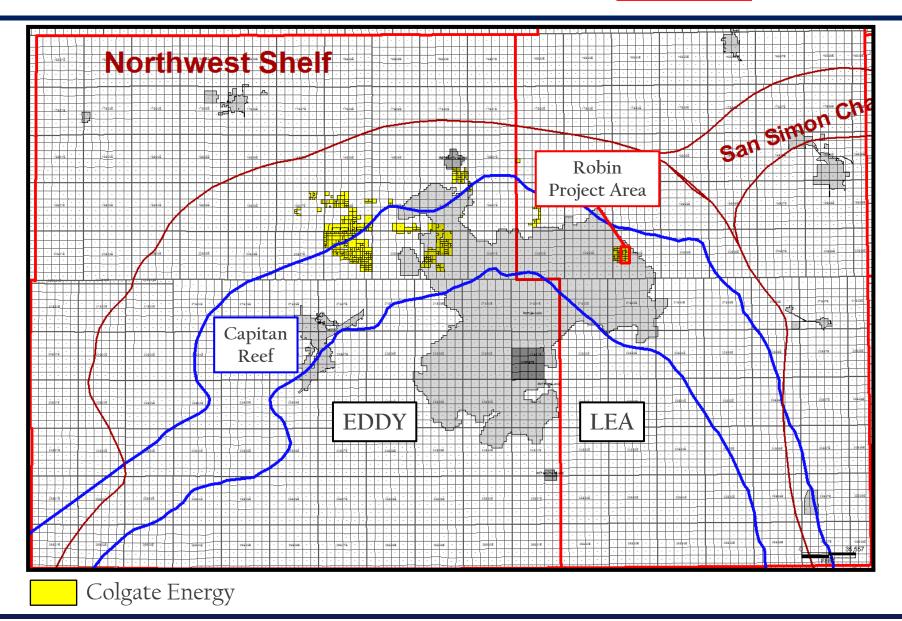
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Ira Bradford

Date



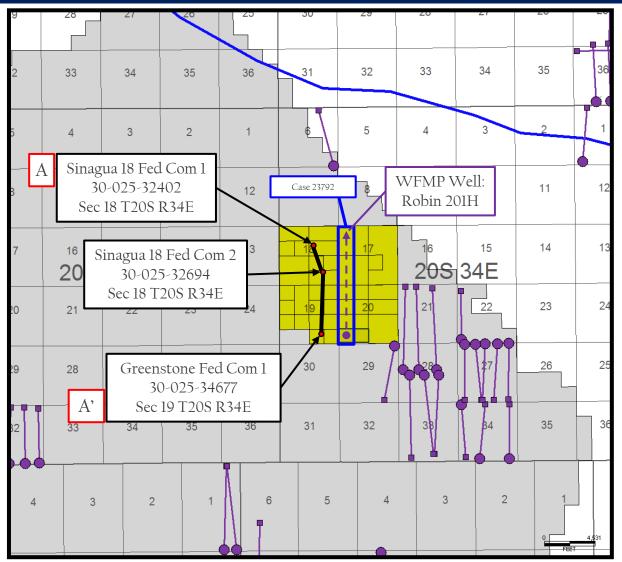




Colgate Operating, LLC Case No. 23792 Exhibit B-2

Exhibit B-2





Proposed Wells

WFMP BHL SHL

Producing Wells

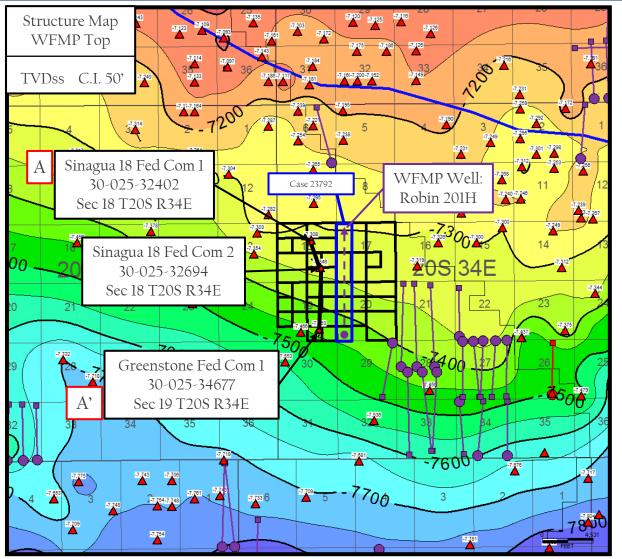
WFMP SHL

Colgate Energy

Colgate Operating, LLC Case No. 23792 Exhibit B-3

Exhibit B-3





Control Point
TVDss



<u>Proposed Wells</u>



Producing Wells

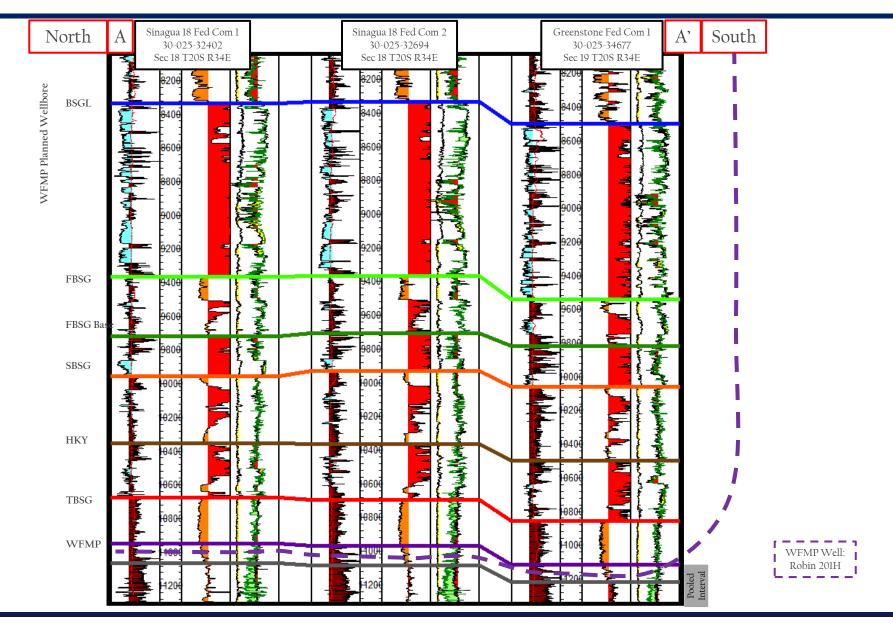


Colgate Energy

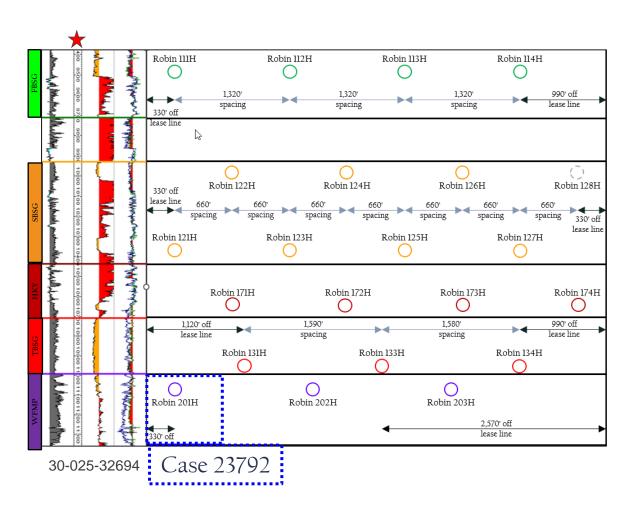
Colgate Operating, LLC Case No. 23792 Exhibit B-4

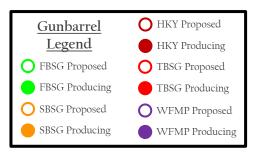
Exhibit B-4

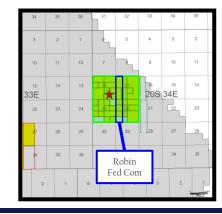












APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22322, LEA COUNTY, NEW MEXICO.

CASE NO. 23792 ORDER NO. R-22322

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On September 19, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

October 3, 2023

Date

Colgate Operating, LLC
Case No. 23792
Exhibit C



HINKLE SHANOR LLP

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 13, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23791 - 23793 - Applications of Colgate Operating, LLC to Amend Order Nos. R-22320, R-22322, R-22324, and R-22326, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 5, 2023,** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Colgate Operating, LLC, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,	
/s/ Dana S. Hardy Dana S. Hardy	— Colgate Operating, LLC Case No. 23792
	Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Barrett, Peggy	09/13/23	Per USPS Tracking
c/o Bank of America, Trustee		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/01/23 – Item in transit
		to next facility.
Braille Institute of America, Inc.	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/02/23 – Item in transit
		to the destination.
Collins & Jones Investments, LLC	09/13/23	09/20/23
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV Management, LP	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	09/13/23	09/22/23
P.O. Box 50820		
Midland, TX 79710		
Crown Ventures III, LLC	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crump Family Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.

Colgate Operating, LLC Case No. 23792 Exhibit C-2

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Culbertson Management Trust,	09/13/23	Per USPS Tracking
by Shirley C. Wallace, Trustee		(Last checked 10/02/23):
PO BOX 2918		
Midland, TX 79702		09/22/23 – Item in transit
		to next facility.
Dakota Resources, Inc.	09/13/23	09/27/23
4519 Santa Rosa Dr.		
Midland, TX 79707		
Davis Land & Minerals, Inc.	09/13/23	Per USPS Tracking
P.O. Box 79188		(Last checked 10/02/23):
Houston, TX 77279		
		09/23/23 – Delivery
		attempted.
Desert Rainbow, LLC	09/13/23	09/20/23
PO Box 1837		
Roswell, NM 88202	0.0 / 4.0 / 0.0	0.0 (0.0 (0.0
Dudley Land Company	09/13/23	09/22/23
5925 N. Robinson Ave		
Oklahoma City, OK 73118	0.0/4.0/0.0	0.0 (0.0 (0.0
Estate of Boyle,	09/13/23	09/22/23
R.E., Patricia Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447	00/12/22	00/00/02
Jesse A. Faught, Jr.	09/13/23	09/20/23
P.O. Box 52603		
Midland, TX 79710	09/13/23	Dan LICDO Trealsis
Frances George, Anna Lesniak 2001 Trust c/o Bank of America	09/13/23	Per USPS Tracking (Legt absolved 10/02/23):
P.O. Box 80308		(Last checked 10/02/23):
P.O. Box 80308 Dallas, TX 75252		10/01/23 – Item in transit
Dallas, 1A 13232		to next facility.
Good News Minerals, Inc.	09/13/23	09/21/23
P.O. Box 50820	09/13/23	09/21/23
Midland, TX 79710		
1711Giana, 171 / / / 10		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Grey Wolf Land Services, LLC	09/13/23	09/22/23
236 Argyle Ave.	037.167.26	05,120
San Antonio, TX 78209		
Doyle Hartman	09/13/23	09/21/23
4600 Saint Johns Dr.		
Dallas, TX 75205		
J.L. Crump Testamentary Trust, by Jessie	09/13/23	Per USPS Tracking
Blevins Crump, et al, Trustees		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.
Jessica Ann Furlong 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.
Jessie Blevins Crump Family Trust	09/13/23	Per USPS Tracking
fbo David C. Blevins, IV		(Last checked 10/02/23):
c/o Bank of America		
P.O. Box 80308		10/01/23 – Item in transit
Dallas, TX 75252		to next facility.
Jessie Blevins Crump Family Trust	09/13/23	Per USPS Tracking
fbo Sue Blevins		(Last checked 10/02/23):
c/o Bank of America		
P.O. Box 80308		10/01/23 – Item in transit
Dallas, TX 75252		to next facility.
Joe and Jessie Crump Memorial Fund	09/13/23	Per USPS Tracking
P.O. Box 80308		(Last checked 10/02/23):
Dallas, TX 75252		10/01/20
		10/01/23 – Item in transit
	00/12/22	to next facility.
Jones Louis Blevins Family Trust	09/13/23	09/29/23
c/o Bank of America		
P.O. Box 80308		Return to sender.
Dallas, TX 75253		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

KMF Land LLC	09/13/23	09/21/23
1144 15th Street, Suite 2650	07/13/23	05/121/125
Denver, CO 80202		
Kimberley Sue Furlong 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America	07/13/23	(Last checked 10/02/23):
P.O. Box 80308		(Last effected 10/02/23).
Dallas, TX 75254		10/01/23 – Item in transit
Danas, 174 /3234		to next facility.
Lerwick I LTD	09/13/23	09/20/23
101 Brookline Dr.	09/13/23	03/20/23
Asheville, NC 28803		
MCT Energy, Ltd.	09/13/23	09/21/23
262 Carroll St. STE. 100	09/13/23	09/21/23
Fort Worth, TX 76107	09/13/23	00/25/22
Marathon Oil Permian, LLC	09/13/23	09/25/23
990 Town and Country Boulevard		N
Houston, TX 77024	00/12/22	No signature.
Marshall & Winston, Inc.	09/13/23	09/25/23
6 Desta Dr., Ste 3100		
Midland, TX 79705		
Larry Nermyr	09/13/23	Per USPS Tracking
305 8th Ave. NE		(Last checked 10/02/23):
Minot, ND 58703		
		09/19/23 – Item picked
		up at postal facility.
Nogal Ranch, LTD.	09/13/23	09/27/23
4519 Santa Rosa Dr.		
Midland, TX 79707		
Osprey Oil and Gas II, LLC	09/13/23	Per USPS Tracking
707 N Carrizo St.		(Last checked 10/02/23):
Midland, TX 79701		,
		09/18/23 – Delivered to
		individual at the address.

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

PD III Exploration, Ltd.	09/13/23	09/21/23
P.O. Box 871	07/13/23	05/21/25
Midland, TX 79702		
PEC Minerals, LP	09/13/23	Per USPS Tracking
16400 Dallas Parkway, Suite 400	037.187.28	(Last checked 10/02/23):
Dallas, TX 75248		(2000 011001100 107 027 20)
, , ,		09/16/23 – Delivered to
		front desk, reception area
		or mail room.
Penroc Oil Corporation	09/13/23	09/21/23
PO Box 2769		
Hobbs, NM 88241		
Post Oak Crown IV, LLC	09/13/23	Per USPS Tracking
5200 San Felipe		(Last checked 10/02/23):
Houston, TX 77056		
		10/01/23 – Item in transit
		to next facility.
Richard B. Lynn 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75255		10/02/23 – Item in transit
		to the destination.
Richard B. Lynn 2009 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		10/02/02
Dallas, TX 75256		10/02/23 – Item in transit
	0.0/4.0/0.0	to the destination.
Sabine Royalty Trust,	09/13/23	10/02/23
by Simmons Bank		
PO Box 962020		Return to sender.
Fort Worth, TX 76162-2020		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Sandra Mcfadden Furlong 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75257		10/02/23 – Item in transit
		to the destination.
Selma E. Andrews Perpetual Charitable	09/13/23	Per USPS Tracking
Trust		(Last checked 10/02/23):
c/o Bank of America, Trustee		
P.O. Box 80308		10/02/23 – Item in transit
Dallas, TX 75259		to the destination.
Southwest Royalties, Inc.	09/13/23	09/20/23
200 N. Loraine St., Suite 400		
Midland, TX 79701		
Tierra Media Resources, LP	09/13/23	09/25/23
P.O. Box 9758		
Midland, TX 79708		
Gerard G. Vaverek	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
H. Jason Wacker	09/13/23	Per USPS Tracking
5601 Hillcrest		(Last checked 10/02/23):
Midland, TX 79707		
		10/01/23 – Item in transit
		to next facility.
Wells Fargo Central Pacific Holdings, Inc.	09/13/23	09/27/23
600 California St., 20th FL		
San Francisco, CA 94108		Return to sender.
Wheat Company Trust, Gilbert C. Wheat	09/13/23	Per USPS Tracking
Jr., Susan W. Cony and Margery W.		(Last checked 10/02/23):
Hyuck		
1425 W Pioneer Dr., Suite 146		09/20/23 – Item in transit
Irving, TX 75061		to next facility.

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

William M. Lynn 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75258		10/02/23 – Item in transit
		to the destination.
William M. Lynn 2009 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/01/23 – Item in transit
		to next facility.

Received by OCD: 10/3/2023 2:21:15 PM



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Collins & Jones Investments, IJC 508 W Wall Street, Suite 1200 Midland, TX 79701 	A. Signature X
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6567 73 2. Article Number (Transfer from service label) 7022 1670 0002 1169 5557	3. Service Type Hinkle Shanor
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
5	Domestic Mail Only
LI.	The state of the s
ĹΩ	For delivery information, visit our website at www.usps.com®.
-	Certified Mail Fee 388 LUSE
5	Certified Mail Fee
1189	\$ (5)
	Extra Services & Fees (check box, add fee as appropriate) Reference (check box, add fee as appropriate)
5000	Return Receipt (electronic) \$ Postmark
	☐ Certified Mail Restricted Delivery ☐ Adult Signature Required ☐ Here
	☐ Adult Signature Required
	Postage
5	\$
1670	Total Postage and Fees
	\$ Sent
LI LI	David W. Cromwell
702	P.O. Box 50820
1-	Midland, TX 79710 City, 23791-93 - Colege Pobis P3 4 4 4 0
	City, 23791-93 - Colgate Robin E2 Amd Order
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDED, COMPLETE TURC SECTION	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION	CONFLETE THIS SECTION ON DELIVERT
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Article Addressed to:	D. Is delivery address different from item 1? Yes
	If YES, enter delivery address below: No
David W. Cromwell	RECEIVED
P.O. Box 50820	I I I I I I I I I I I I I I I I I I I
Midland, TX 79710	SEP 2 1 2023
23791-93 - Colgate Robin E2 Amd Order	
9590 9402 7635 2122 6566 67	3. Service Type Hinkle Shanor LLE Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Collect on Delivery Signature Confirmation
2. Article Number (Transfer from service label) 7022 1670 0002 1189 5397	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

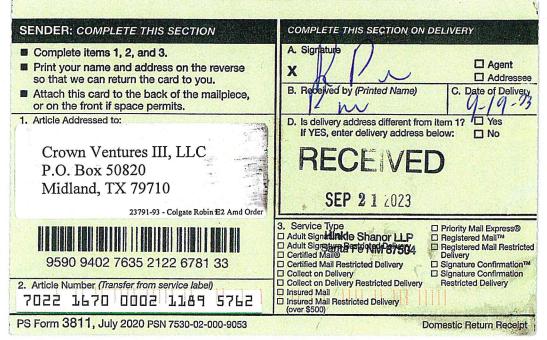
	U.S. Postal Service™	
	CERTIFIED MAIL® REC	EIPT
40	Domestic Mail Only	
556	For delivery information, visit our website	at www.usps.com®
ΓJ	NZEIGNA	neg
		UOE
11189	Certified Meil Fee	
H	Extra Services & Fees (check box, add fee as appropriate)	
2000	Return Receipt (hardcopy) Return Receipt (electronic)	Postmark
	Certified Mail Restricted Delivery \$	Here
	Adult Signature Required \$	
	Postage	
r_	\$	
1670	Total Postage and Fees	
	Sent To	
7022		
7	G Crown Oil Partners IV Management, LP P.O. Box 50820	
•	Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order	***************************************
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions
	7 3 T 01111 0000, April 2013 FSN 7530-02-000-9047	See neverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710	D. Is delivery address different from item 1?
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6567 80 2. Article Number (Transfer from service Jahan) 7022 1670 0002 1189 5540	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Restricted Delivery ☐ Insured Mail ☐ Insured Mai
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	U.S. Postal Service™	
	CERTIFIED MAIL® REC	EIPT
m	Domestic Mail Only	
E	Fordsilver	
N	For delivery information, visit our website	at www.usps.com®.
	12 V 67 C V Z \ _	USE
118	Certified Mail Fee	
H	\$ Extra Services & Fees (cheek box, add fee as appropriate)	
	Return Receipt (hardcopy) \$	
H	Return Receipt (electronic) \$	Postmark
0000	Certified Mail Restricted Delivery	Here
	Adult Signature Restricted Delivery \$	
1670	Postage	
٦	\$ Total Postage and Fees	
7	ė	
п	Sent To	
705	S Crown Oil Partners, LP	
7	P.O. Box 50820 Midland, TX 79710	
	23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Dakota Resources, Inc. 4519 Santa Rosa Dr. Midland, TX 79707	A. Signature A. Signature A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
23791-93 - Colgate Robin E2 Amd Order	A DIVINE STORY
9590 9402 7635 2122 6569 64 2. Article Number (Transfer from service label) 7022 1670 0002 1189 5724	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name). C. Date of Delivery
Article Addressed to:	D. is delivery address different from item 1? Yes If YES, enter delivery address below: No
Desert Rainbow, LLC	(a) (B) \(\)
PO Box 1837	RECEIVED
Roswell, NM 88202	
23791-93 - Colgate Robin E2 Amd Order	SEP 2 0 2023
9590 9402 7635 2122 6568 10	3. Service Type □ Adult Signature Restricted Shanor In Sistered Mail™ □ Adult Signature Restricted Shanor In Sistered Mail Restricted □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation
1020 0002 11A9 5519	☐ Collect on Delivery Restricted Delivery ☐ Insured Mall Restricted Delivery ☐ Insured Mall Restricted Delivery ☐ (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

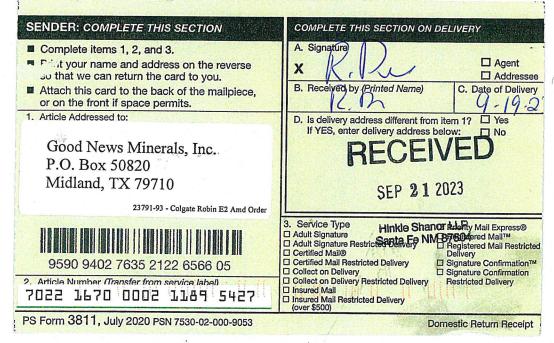
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
Dudley Land Company 5925 N. Robinson Ave Oklahoma City, OK 73118 23791-93 - Colgate Robin E2 Amd Order	RECEIVED SEP 22 2023
9590 9402 7635 2122 6780 65 2. Article Number (Transfer from service label) 7022 1670 0002 1169 5609	3. Service Type □ Adult Signaturalinkie Shanor LLF □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
80	Domestic Mail Only 686-10928
F 53	For delivery information, visit our website at www.usps.com®.
1189	
2000	Central Services & Flees (checkings) and fee as population Return Receipt (rate dopy) Return Receipt (electronic) Centified Mail Signature Required Adult Signature Restrictor Delivery \$ Adult Signature Restrictor Delivery \$
1670	Postage \$ Total Postage and Fees
7022	Estate of Boyle, R.E., Patricia Boyle Young P.O. Box 1037 Okmulgee, OK 74447 23791-93 - Colgate Robin E2 Amd Order
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Estate of Boyle, R.E., Patricia Boyle Young P.O. Box 1037 Okmulgee, OK 74447 	A. Signature X
9590 9402 7635 2122 6567 42 2 Article Number Transfer from 2021/2017 5380	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

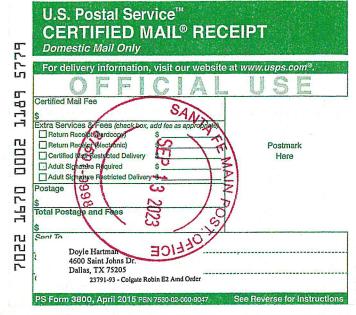
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature **Alegarian Addressee A. Signature Agent Addressee A. Received by (Printed Name) C. Date of Delivery C. D
Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order	D. Is delivery address different from item 1?
9590 9402 7635 2122 6566 36 2 Article Number (Transfer from 2012 1247 5472	3. Service Type □ Adult Signature □ Adult Signature Rest Sante Per NM 8753 stered Mail™ □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail □ Insured Mail □ Insured Sante Per NM 8753 stered Mail Restricted Delivery □ Signature Confirmation™ □ Restricted Delivery □ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

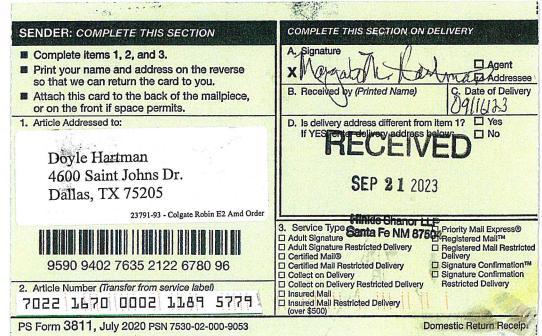




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0002 77	\$ Extra Services & Fees (check box, address as appropriately Return Receipt (hardcopy) Return Receipt (electronic) Ceptified Mail Rectificted Delivery Adult Signature Rectified Rectificted Delivery Rectificted Delivery Rectificted Delivery Rectificted Delivery Rectificted Delivery Rectificted Delivery Rectified Delivery	Postmark Here
1670	Postage \$ Total Postage and Fees S O o	
7022	Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209 C 23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

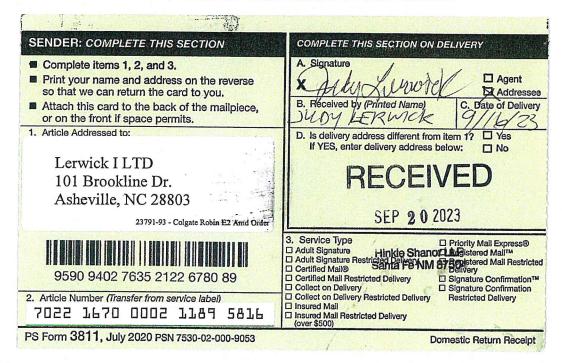
So that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209 SEP 22 2023	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
236 Argyle Ave. San Antonio, TX 78209 23791-93 - Colgate Robin E2 Amd Order 23791-93 - Colgate Robin E2 Amd Order 3. Service Type Adult Signature Adult Signature Restricted Belivery Septiment Signature Confirmat Collect on Delivery Collect on	 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	
3. Service Type	236 Argyle Ave. San Antonio, TX 78209	
(over \$500)	9590 9402 7635 2122 6569 71	□ Adult Signature ☐ In Lee Shanor ☐ Registered Mail™ Adult Signature Restricted Delivery ☐ Signature Confirmation ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery







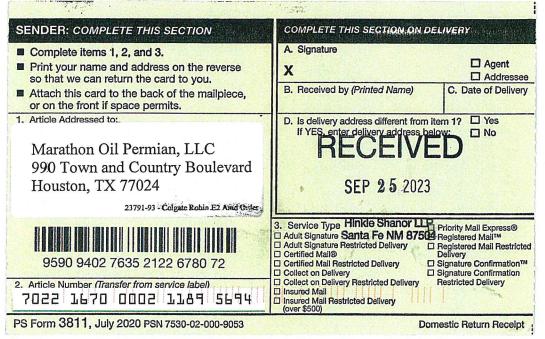






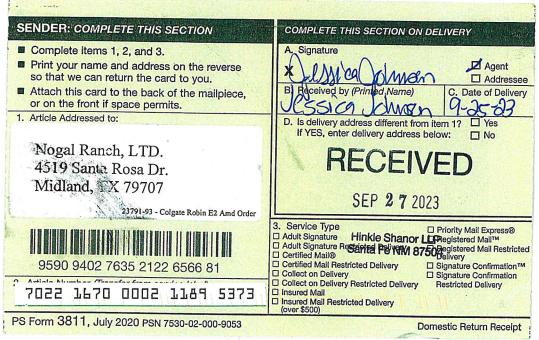
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: MCT Energy, Ltd. 262 Carroll St. STE. 100 	A. Signature X Cathaukins Agent Addressee B. Received by (Printed Name) Kodi Hawkins 9 18 23 D. Is delivery address different from item 1? Yes If YES, enter delivery address below RECEIVED
Fort Worth, TX 76107 23791-93 - Colgate Robin E2 Amd Order	SEP 2 1 2023
9590 9402 7635 2122 6567 66	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service lehel) 7022 1670 0002 1169 5458	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
Marshall & Winston, Inc. 6 Desta Dr., Ste 3100	RECEIVED
Midland, TX 79705 23791-93 - Colgate Robin E2 Amd Order	SEP 25 2023
9590 9402 7635 2122 6568 03	3. Service Type □ Adult Signature □ Adult Signature Reantal Feithm 8750 egistered Mail Restricted □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Certified Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation
7022 1670 0002 1189 5526	□ Collect on Delivery □ Signature Confirmation □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

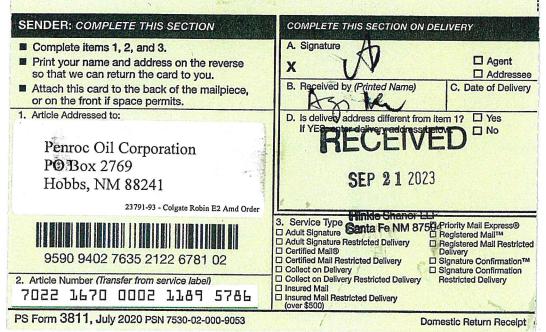




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1189 54	For delivery information, visit our website at www.usps.com°. Certified Mail/Fee
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1670	Postage \$ Total Postage and Fees
7022	PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702 23791-93 - Colgate Robin E2 Amd Order
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
PDIII Exploration, Ltd. P.O. Box 871 Midland, TX 79702	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED SEP 21 2023
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6567 28 2 Article Number (Transfer from service Jahel) 7022 1670 0002 1167 5441	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Grant G
Article Addressed to:	D. Is delivery address different from item 1?
Southwest Royalties, Inc. 200 N. Loraine St., Suite 400 Midland, TX 79701	RECEIVED SEP 2 0 .2023
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6556 60	3. Service Type Hinkle Shanor LL Priority Mail Express® □ Adult Signature Santa For M.M. 8750 Registered Mail™ □ Adult Signature Restricted Belivery □ Certified Mail® Bestricted Delivery □ Cellect on Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
7019 2970 0000 7641 6935	Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



COMPLETE THIS SECTION ON DELIVERY A. Signature
A. Signature
B. Received by (Printed Name) C. Date of Delivery
RECEIVED SEP 2 5 2023
3. Service Type Hinkle Shanor LLP Priority Mail Express® □ Adult Signature Santa 50 MM 8750 □ Adult Signature Santa 50 MM 8750 □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation Mail® □ Collect on Delivery Restricted Delivery □ Signature Confirmation Restricted Delivery
□ Insured Mail □ Insured Mail Restricted Delivery □ (over \$500) □ Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
Gerard G. Vaverek P.O. Box 50820 Midland, TX 79710	RECEIVED SEP 2 1 2023
23791-93 - Colgate Robin E2 Amd Order	The state of the s
9590 9402 7635 2122 6566 43	3. Service Type
2 Article Number (Transfer from service label) 7022 1670 0002 1189 5465	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

FIRST-CLASS



0006052409 SEP 13 2023



7022 1670 0002 1189 5687

FROM HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

Jones Louis Blevins Family Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75253

23791-93 - Colgate Robin E2 Amd Order

RECEIVED

SEP 2 9 2023

Hinkle Shanor LLP Santa Fe NM 87504

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RETURN TO SENDER NO SUCH NUMBER UNABLE TO FORWARD

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HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA
SANTA FE, NEW MEXICO 87504

TO

Sabine Royalty Trust,
by Simmons Bank
PO Box 962020
Fort Worth, TX 76162-2020

23791-93 - Colgate Robin E2 Amd Order

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Hinkle Shanor LLP Santa Fe NM 87504

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SEP 2 7 2023

Hinkle Shanor LLP Santa Fe NM 87504





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09/22/23

RETURN TO SENDER
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UNABLE TO FORWARD
RETURN TO SENDER



FAQs >

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70221670000211895618

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In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

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Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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70221670000211895717

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Moving Through Network

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October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT Domestic Mail Only Certified Mail Fee \$ Extra/Services & Fees (check box add | Heurn Receipt (hardcopy) \$ | Return Receipt (electronic) \$ | Conflied Mail Restricted Delivery \$ | Addit Signature Required | \$ | Addit Signature Restricted Delivery \$ | Postatio Postmark Here Culbertson Management Trust, by Shirley C. Wallace, Trustee PO BOX 2918 Midland, TX 79702 23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7580-02-000-9047

FAQs >

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Tracking Number:

70221670000211895502

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September 22, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 18, 2023, 2:26 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 8:03 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895434

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Latest Update

This is a reminder to pick up your item before October 2, 2023 or your item will be returned on October 3, 2023. Please pick up the item at the HOUSTON, TX 77279 Post Office.

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Delivery Attempt

Reminder to pick up your item before October 2, 2023

HOUSTON, TX 77279 September 23, 2023

Available for Pickup

MEMORIAL PARK 10505 TOWN AND COUNTRY WAY HOUSTON TX 77024-9998 M-F 0730-1700; SAT 0900-1400 September 20, 2023, 2:07 pm

Available for Pickup

MEMORIAL PARK 10505 TOWN AND COUNTRY WAY HOUSTON TX 77024-9998 M-F 0730-1700; SAT 0900-1400 September 18, 2023, 2:54 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 17, 2023, 12:47 am

Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER September 16, 2023, 9:55 am

In Transit to Next Facility

September 15, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
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FAQs

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FAQs >

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Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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FAQs >

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Tracking Number:

70221670000211895632

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Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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FAQs >

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70221670000211895656

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Moving Through Network

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October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:12 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
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5663	U.S. Postal Service [™] CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	
1,1,8,9	Certified Mail Fee	UJE
2000 6001	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (check box) S Return Receipt (electronic) S Certified Mail Restricted Delivery S Adulf Signature Required S Fostage S Total Postage and Fees S	Postmark Here
7022	Sent To Dissic Blevins Churp Family Prust foo David C. Blevins, IV C/o Bank of America P.O. Box 80308	
•	Dallas, TX 75252 23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

FAQs >

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Tracking Number:

70221670000211895663

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:12 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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FAQs >

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70221670000211895670

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Need More Help?

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FAQs >

Remove X

Tracking Number:

70221670000211895649

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
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Product Information	~
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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs >

Remove X

Tracking Number:

70221670000211895601

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 29, 2023, 3:18 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:36 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 3:34 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 21, 2023, 3:28 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211895793

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Latest Update

Your item was picked up at a postal facility at 7:31 am on September 19, 2023 in MINOT, ND 58701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MINOT, ND 58701 September 19, 2023, 7:31 am

Available for Pickup

MINOT, ND 58701 September 19, 2023, 6:10 am

Arrived at Post Office

MINOT, ND 58701 September 19, 2023, 4:42 am

In Transit to Next Facility

September 18, 2023

Arrived at USPS Regional Facility

BISMARCK ND DISTRIBUTION CENTER September 15, 2023, 8:15 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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23791-93 - Colgate Robin E2 Amd Order

PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Remove X

Tracking Number:

70221670000211895755

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 8:19 am on September 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 September 18, 2023, 8:19 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 17, 2023, 1:10 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 7:48 pm

In Transit to Next Facility

September 16, 2023

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

Feedbacl

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm		
Departed USPS Facility ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am		
Arrived at USPS Facility ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm		
Hide Tracking History		
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-pack	(age)	
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USPS Tracking Plus®	~	
Product Information	~	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Track Another Package

Enter tracking or barcode numbers

5359

2000

FAQs >

Remove X

Tracking Number:

70221670000211895359

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:03 pm on September 16, 2023 in DALLAS, TX 75248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75248 September 16, 2023, 1:03 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211895410

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 27, 2023, 2:24 pm

Addressee Unknown

HOUSTON, TX 77056 September 18, 2023, 12:29 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 16, 2023, 9:55 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

pedback

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211895588

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:50 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895595

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

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Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

Remove X

Tracking Number:

70221670000211895571

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:49 am. The item is currently in transit to the destination.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:49 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

Remove X

Tracking Number:

70221670000211895342

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:50 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Latest Update

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Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 29, 2023, 7:38 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 28, 2023, 2:53 pm

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 24, 2023, 12:19 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 23, 2023, 8:04 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 21, 2023, 4:02 pm

Forwarded

MIDLAND, TX September 18, 2023, 8:06 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 17, 2023, 12:41 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 7:48 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895328

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Latest Update

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

September 20, 2023

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 16, 2023, 5:50 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 15, 2023, 11:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211895564

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:44 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:44 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

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FAQs >

Remove X

Tracking Number:

70221670000211895625

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~	
USPS Tracking Plus®	~	
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Enter tracking or barcode numbers		

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 19, 2023 and ending with the issue dated September 19, 2023.

Publisher

Sworn and subscribed to before me this 19th day of September 2023.

has Il

NA Black

Business Manager

My commission expires

(\$eal)

ATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 19, 2023

This is to notify all interested parties, including Crump Family Trust, c/o Bank of America; Dakota Resources, Inc.; Frances George, Anna Lesniak 2001 Trust, c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Joe and Jessie Crump Memorial Fund; Jessica Ann Furlong 2001 Trust, c/o Bank of America; Jessie Blevins Crump Family Trust, fbo David C. Blevins, IV, c/o Bank of America; Jessie Blevins Crump Family Trust, fbo Sue Blevins, c/o Bank of America; Jones Louis Blevins Family Trust, c/o Bank of America; Kimberley Sue Furlong 2001 Trust, c/o Bank of America; Richard B. Lynn 2009 Trust, c/o Bank of America; Sandra Mcfadden Furlong 2001 Trust, c/o Bank of America; William M. Lynn 2009 Trust, c/o Bank of America; Sandra Mcfadden Furlong 2001 Trust, c/o Bank of America; Barrett, Peggy, c/o Bank of America, Trustee; Braille Institute of America, Inc., c/o Bank of America; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual, Charitable Trust, c/o Bank of America, Trustee; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD.; KMF Land LLC; PEC Minerals, LP; PD III Exploration, Ltd.; Davis Land & Minerals, Inc.; Good News Minerals, Inc.; Crown Oil Partners, LP; Crown Oil Partners IV Management, LP; Collins & Jones Investments, LLC; McT Energy, Ltd.; Gerard G. Vaverek; Jesse A. Faught, Jr., H. Jason Wacker; David W. Cromwell; Crown Ventures III, LLC; Doyle Hartman, Penroc Oil Corporation; Dudley Land Company, Lerwick I LTD; Marathon Oil Permian, LLC; Tierra Media Resources, LP; Larry Nermyr; Osprey Oil and Gas II, LLC; Grey Wolf Land Services, LLC; Southwest Royalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 23792). The hearing will be conduc II, LLC; Grey Wolf Land Services, LLC; Southwest Royalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 23792). The hearing will be conducted remotely on October 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order: (1) amending Order No. R-22322 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22322 ("Order"): pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 201H well ("Well"); and designated Colgate as operator of the Unit and the Well. Colgate seeks to expand the Unit and extend the lateral length of the Well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

Colgate Operating, LLC Case No. 23792 Exhibit C-4