CASE NO. 23873

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
- 3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plans
- 4. Affidavit of Mailing
 - 4-A: Notice Letter
- 5. Certified Notice Spreadsheet
- 6. Affidavit of Publication
- 7. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23873	APPLICANT'S RESPONSE
Date: November 2, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, No
Entries of Appearance/Intervenors:	
Well Family	John Donyon Bono Carin II-
vven i anniy	John Denver Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Sand Tank; Bone Spring/Pool Code 96832
Well Location Setback Rules:	Statewide Rule
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	All of Sections 14 and 15, Township 18 South, Range 29 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Non-standard unit approved by Administrative Order NSP-2170
Other Situations	
Depth Severance: Y/N. If yes, description	N EXHIBIT
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	

Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed
Well #1	John Denver 15/14 Fed. Com. Well No. 521H API No. 30-015-Pending SHL: 1950 FNL & 205 FWL §15 BHL: 660 FNL & 100 FEL §14 FTP: 660 FNL & 100 FWL §15 LTP: 660 FNL & 100 FEL §14 Bone Spring /TVD 7820 feet/MD 18000 feet
Well #2	John Denver 15/14 Fed. Com. Well No. 523H API No. 30-015-Pending SHL: 1970 FNL & 205 FWL §15 BHL: 1980 FNL & 100 FEL §14 FTP: 1980 FNL & 100 FWL §15 LTP: 1980 FNL & 100 FEL §14 Bone Spring /TVD 7850 feet/MD 17900 feet
	John Denver 15/14 Fed. Com. Well No. 526H API No. 30-015-Pending SHL: 1200 FSL & 330 FWL §15 BHL: 1980 FSL & 100 FEL §14 FTP: 1980 FSL & 100 FWL §15 LTP: 1980 FSL & 100 FEL §14 Bone Spring /TVD 7900 feet/MD 18000 feet
	John Denver 15/14 Fed. Com. Well No. 528H API No. 30-015-Pending SHL: 1000 FSL & 330 FWL §15 BHL: 660 FSL & 100 FEL §14 FTP: 660 FSL & 100 FWL §15 LTP: 660 FSL & 100 FEL §14 Bone Spring /TVD 7940 feet/MD 18000 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	
Justification for Supervision	\$1000
Costs	Evhibit 2 man 2
Requested Risk Charge	Exhibit 2, page 2
Notice of Hearing	Cost plus 200%
Proposed Notice of Hearing	
Proof of Mailed Notice of	Exhibit 7
	E 1 11 11 4
Hearing (20 days before hearing) Proof of Published Notice of	Exhibit 4
	5.133.6
Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of	
the Spacing Unit	Fullibit 2 D
	Exhibit 2-B
Tract List (including lease numbers and owners)	Fullibit 2 D
If approval of Non-Standard	Exhibit 2-B
Spacing Unit is requested, Tract	
List (including lease numbers	
and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including	
ownership type)	Evhibit 2 B: Working Interest Owners
Unlocatable Parties to be Pooled	Exhibit 2-B; Working Interest Owners Yes
Ownership Depth Severance	res
(including percentage above &	
below)	No Depth Severance
below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D

Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory	
Schematic	Exhibit 3-B
Well Orientation (with	
rationale)	West-East; Exhibits 3 and 3-A
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Cross Section Location Map	
(including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing	
Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify	
that the information provided	
in this checklist is complete and	
accurate.	
Printed Name (Attorney or Party	/
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	duy Dun
Date:	October 31, 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23873

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of this application.
- 3. The purpose of this application is to force pool uncommitted working interest owners into the non-standard Bone Spring horizontal spacing unit described below (approved by Administrative Order NSP-2170), and in wells to be drilled in the unit.
- 4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:
 - (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW1/4NW1/4 of Section 15 and a last take point in the NE1/4NE1/4 of Section 14;
 - (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW¹/₄NW¹/₄ of Section 15 and a last take point in the SE¹/₄NE¹/₄ of Section 14;
 - (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW¹/₄SW¹/₄ of Section 15 and a last take point in the NE¹/₄SE¹/₄ of Section 14; and
 - (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the $SW^1/4SW^1/4$ of Section 15 and a last take point in the $SE^1/4SE^1/4$ of Section 14.
 - 5. There is no depth severance in the Bone Spring formation.
- 6. A plat outlining the unit being pooled is submitted as Exhibit 2-A. Forms C-102 for the wells are part of Exhibit 2-A.

2

- 7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Exhibit 2- B. The persons noted with an asterisk are being pooled.
- 8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Mewbourne will continue to attempt to obtain their voluntary joinder.
- 9. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.
- 10. Exhibit 2-C is a copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with these parties. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.
- 11. Exhibit 2-D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- 12. Mewbourne requests overhead and administrative rates of \$10,000/month for a drilling well and \$1,000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 13. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.
 - 14. Mewbourne requests that it be designated operator of the wells.
- 15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 16. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/2023

Brad Dunn

JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #528H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
ALL of Sections 15 & 14, T18S, R29E
EDDY COUNTY, NM

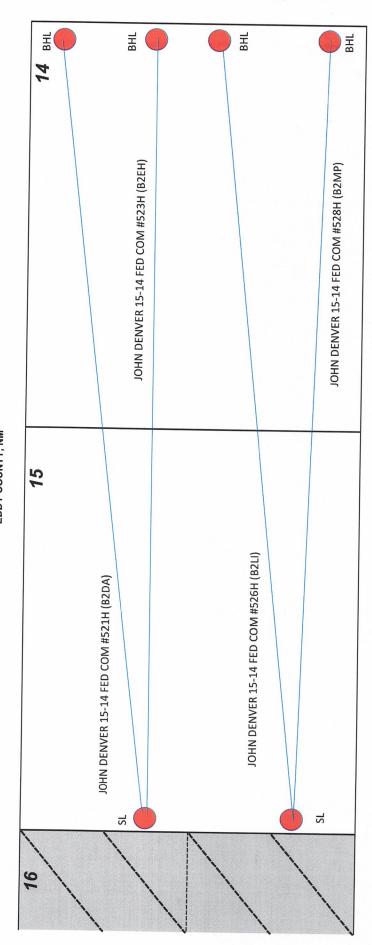


EXHIBIT 2 A

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	
1 API Number 9 2 Pool Gode Sand Tourk Bore Spring	
JOHN DENVER 15/14 B2DA FED COM SProperty Name 1H	
7 OGRID NO. 8 Operator Name MEWBOURNE OIL COMPANY 9 Elevation 349	
¹⁰ Surface Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line	County
E 15 18S 29E 1950 NORTH 205 WEST E	EDDY
Bottom Hole Location If Different From Surface	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County
A 14 18S 29E 660 NORTH 100 EAST E	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16			
GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 636459.6 - E: 622137.6 LAT: 32.7493887' N LONG: 104.0705182' W BOTTOM HOLE N: 637780.1 - E: 632387.4 LAT: 32.7529438' N LONG: 104.0371675' W	CORNER DATA NAD 83 GRID — NM EAST A: FOUND BRASS CAP "1916" N 633128.5 — E 621940.8 B: FOUND BRASS CAP "1916" N 635768.2 — E 621934.5 C: FOUND BRASS CAP "1916" N 638408.5 — E 621927.5 D: FOUND BRASS CAP "1916" N 638424.5 — E 627213.2	F: FOUND BRASS CAP "1916" N 638440.2 — E 632485.9 G: FOUND BRASS CAP "1916" N 635800.5 — E 632491.6 H: FOUND BRASS CAP "1916" N 633160.8 — E 632498.4 I: FOUND BRASS CAP "1916" N 633152.3 — E 629862.7 J: FOUND BRASS CAP "1916" N 633144.3 — E 627227.7	17OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
S 89'49'36" W 5287	E: FOUND BRASS CAP "1916" N 638432.3 — E 629849.9	K: FOUND 1" PIPE N 633137.1 - E 624584.5 W 2637.35' © S 89'49'43" W 2636.69' B.H.	F. 18 CLID VIEW OR CERTIFIC ATTION
S.L.	S 00'09'27" E 5281.49'		made by me or under my supervision, and that the same is true and correct to the best of my belief. O1/13/2022 Date of Survey Signature and Seal of Protection Survey 19680 Certificate Number
S 89°48'53" W 2644.37' S 89°56	0'34" W 2643.91'	W 2635.67' S 89'48'48" W 2636.30'	\oplus

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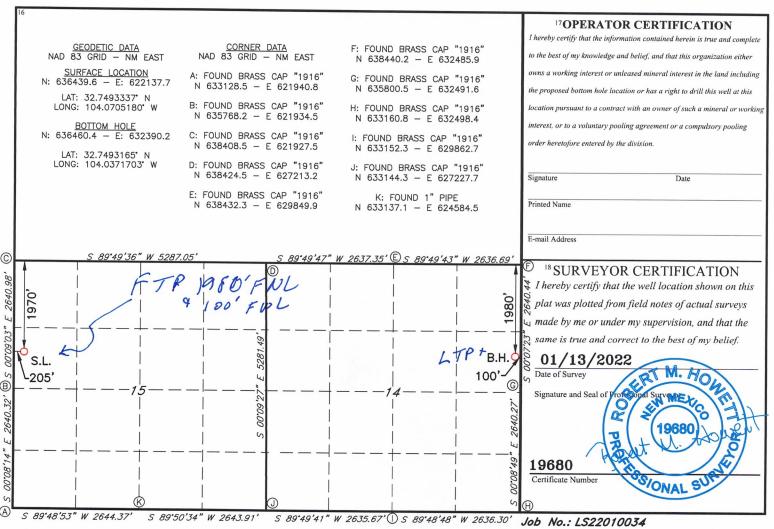
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

			WELL L	OCATIO	ON AND ACI	REAGE DEDIC	CATION PLA	T		
	API Numbe	r		2 Pool Cod	32 5	Sond Tan	ak; Pool Na		rino	9
4Property Co			JOH	IN DEN	IVER 15/14	B2EH FED				Well Number 1 H
7OGRID	NO.			MEW	BOURNE OI	L COMPANY			9	Elevation 3497'
					¹⁰ Surface	Location				
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County
E	15	18S	29E		1970	NORTH	205	WE	ST	EDDY
			11]	Bottom I	Hole Location	If Different Fro	om Surface			
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
H	14	18S	29E		1980	NORTH	100	EAS	ST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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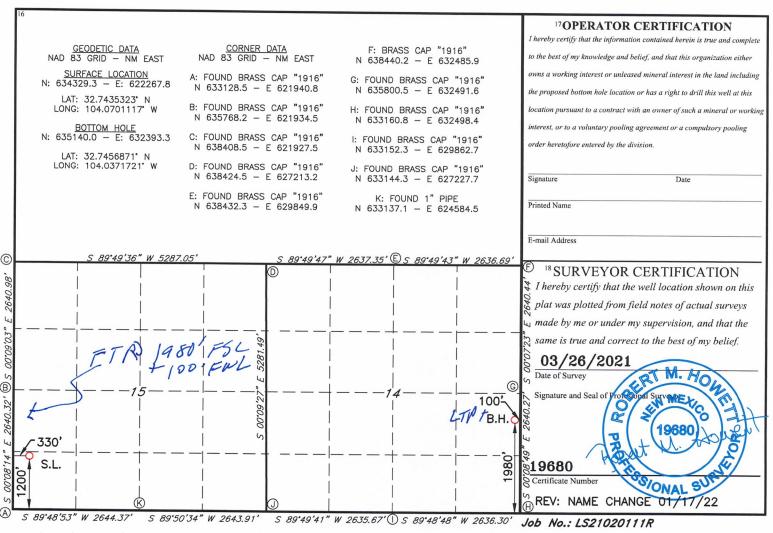
State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1	ADIN		WELL L			REAGE DEDIC	CATION PLA	T		
	API Numbe	r		Pool Co	de 32	Sand Ta	n Ki Ba		rin.	7
4Property Cod			JOHN	V DENV	Froperty N 15/14	ame B2LI FED CO	M #1H			Well Number 1 H
7 OGRID N	NO.			MEW	BOURNE OI	ame L COMPANY				Elevation 3494'
					¹⁰ Surface	Location				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
M	15	18S	29E		1200	SOUTH	330	WES	ST	EDDY
			11]	Bottom 1	Hole Location	If Different Fro	om Surface			
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
I	14	18S	29E		1980	SOUTH	100	EAS	ST	EDDY
Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

3491'

☐ AMENDED REPORT

	VV L	LL LOCATION AND	ACKEAGE DEI	DICATION PLAT	
¹ API Numb	er	Pool Code	Send To	rak; Bool Name	Wina
⁴ Property Code		JOHN DENVER 15/	perty Name		6 Well Number
7 OGRID NO.			erator Name	"	9 Elevation

MEWBOURNE OIL COMPANY

¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line County M 15 **18S** 29E 1000 SOUTH 330 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Range Township Lot Idn Feet from the North/South line Feet from the East/West line County P 14 **18S** 29E 660 SOUTH 100 **EAST EDDY** 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 280

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16			
GEODETIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION N: 634129.3 — E: 622268.3 LAT: 32.7429826* N LONG: 104.0701119* W BOTTOM HOLE N: 633820.3 — E: 632396.7 LAT: 32.7420598* N LONG: 104.0371731* W	CORNER DATA NAD 83 GRID — NM EAST A: FOUND BRASS CAP "1916" N 633128.5 — E 621940.8 B: FOUND BRASS CAP "1916" N 635768.2 — E 621934.5 C: FOUND BRASS CAP "1916" N 638408.5 — E 621927.5 D: FOUND BRASS CAP "1916" N 638424.5 — E 627213.2 E: FOUND BRASS CAP "1916" N 638432.3 — E 629849.9	F: BRASS CAP "1916" N 638440.2 - E 632485.9 G: FOUND BRASS CAP "1916" N 635800.5 - E 632491.6 H: FOUND BRASS CAP "1916" N 633160.8 - E 632498.4 I: FOUND BRASS CAP "1916" N 633152.3 - E 629862.7 J: FOUND BRASS CAP "1916" N 633144.3 - E 627227.7 K: FOUND 1" PIPE N 633137.1 - E 624584.5	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name
\$ 89'49'36" W 5282	S 00'09'27" E 5281.49'	W 2637.35' © S 89'49'43" W 2636.69'	E-mail Address E-mail Address E-mail Address E-mail Address E-mail Address E-mail Address I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief: 03/26/2021 Date of Survey Signature and Seal of Processing Surveys 19680 Certificate Number CHREV: NAME CHANGE 01/11/22 Job No.: LS21020112R

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SECTION PLAT
JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

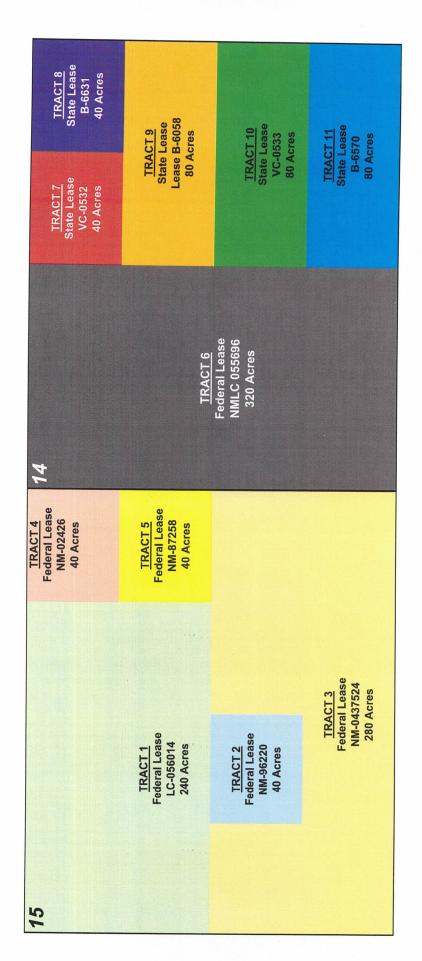


EXHIBIT 2.

TRACT OWNERSHIP JOHN DENVER 15-14 FED COM #521H (B2DA) JOHN DENVER 15-14 FED COM #523H (B2EH) JOHN DENVER 15-14 FED COM #526H (B2LI) & the JOHN DENVER 15-14 FED COM #528H (B2MP) Sections 15 (ALL) & 14 (ALL), T18S, R29E Eddy County, New Mexico

Sections 15 (ALL) & 14 (ALL) Bone Spring formation:

Mewbourne Oil Company, et al

**See Some Support of the Company of

*WPX Energy Permian, LLC 2.843750%

*MRC Delaware Resources, LLC 0.564786%

100.000000%

OWNERSHIP BY TRACT

NW4 & W2NE4 Section 15 (240 Acres):

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

100.00000076

100.000000%

NE4SW4 Section 15 (40 Acres):

March course Oil Commence et al.

Mewbourne Oil Company, et al 100.000000%

100.000000%

NW4SW4, S2SW4, SE4 Section 15 (280 Acres):

% Leasehold Interest

Mewbourne Oil Company, et al 100.000000%

100.000000%

^{*} Total interest being pooled: 3.408536%

NE4NE4 Section 15 (40 Acres):

% Leasehold Interest Mewbourne Oil Company, et al 100.000000%

100.000000%

SE4NE4 Section 15 (40 Acres):

% Leasehold Interest Mewbourne Oil Company, et al

100.000000%

100.000000%

W2 Section 14 (320 Acres):

% Leasehold Interest Mewbourne Oil Company, et al 97.740858%

* MRC Delaware Resources, LLC 2.259142%

100.000000%

NW4NE4 Section 14 (40 Acres):

% Leasehold Interest

100.000000% Mewbourne Oil Company, et al

100.000000%

NE4NE4 Section 14 (40 Acres):

% Leasehold Interest Mewbourne Oil Company, et al 87.250000%

* WPX Energy Permian, LLC 22.750000%

100.000000%

S2NE4 Section 14 (80 Acres):

% Leasehold Interest Mewbourne Oil Company, et al 87.250000%

* WPX Energy Permian, LLC 22.750000%

100.000000%

N2SE4 Section 14 (80 Acres):

% Leasehold Interest Mewbourne Oil Company, et al

100.000000%

100.000000%

SW4SE4 Section 14 (40 Acres):

% Leasehold Interest Mewbourne Oil Company, et al

87.250000%

* WPX Energy Permian, LLC 22.750000%

100.000000%

SESE4 Section 14 (40 Acres):

% Leasehold Interest Mewbourne Oil Company, et al

100.000000%

100.000000%

OWNERSHIP BY TRACT

Tract No. 1: NW/4 & W/2NE/4 Section 15 – FEDERAL LEASE LC-056014

Mewbourne Oil Company, et al

Tract No. 2: NE/4SW/4 Section 15 - FEDERAL LEASE NM-96220

Mewbourne Oil Company, et al

<u>Tract No. 3:</u> NW/4SW/4, S/2SW/4, SE/4 Section 15 – FEDERAL LEASE NM-0437524

Mewbourne Oil Company, et al

Tract No. 4: NE/4NE/4 Section 15 - FEDERAL LEASE NM-02426

Mewbourne Oil Company, et al

Tract No. 5: SE/4NE/4 Section 15 - FEDERAL LEASE NM-87258

Mewbourne Oil Company, et al

Tract No. 6: W/2 Section 14 - FEDERAL LEASE NMLC-055696

Mewbourne Oil Company, et al

* MRC Delaware Resources, LLC

Tract No. 7: NW/4NE/4 Section 14 - STATE LEASE VC-0532

Mewbourne Oil Company, et al

Tract No. 8: NE/4NE/4 Section 14 - STATE LEASE B-6631

Mewbourne Oil Company, et al

* WPX Energy Permian, LLC

Tract No. 9: S/2NE/4 Section 14 - STATE LEASE B-6058

Mewbourne Oil Company, et al

* WPX Energy Permian, LLC

Tract No. 10: N/2SE/4 Section 14 - STATE LEASE VC-0533

Mewbourne Oil Company, et al

Tract No. 11: S/2SE/4 Section 14 - STATE LEASE B-6570

Mewbourne Oil Company, et al

* WPX Energy Permian, LLC

JOHN DENVER 15-14 FED COM #521H (B2DA)

JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E

Eddy County, New Mexico

Tract Mimber	Nimbon of Action of Action	Percentage of Interest
	Namibel of Acres Committed	In Communitized Area
1	240.00	18.750000%
2	40.00	3.125000%
3	280.00	21.875000%
4	40.00	3.125000%
5	40.00	3.125000%
9	320.00	25.000000%
7	40.00	3.125000%
8	40.00	3.125000%
6	80.00	6.250000%
10	80.00	6.250000%
11	80.00	6.250000%
TOTAL	640.00	100.000000%

Summary of Communications

JOHN DENVER 15-14 FED COM #521H (B2DA)
JOHN DENVER 15-14 FED COM #523H (B2EH)
JOHN DENVER 15-14 FED COM #526H (B2LI)
& the JOHN DENVER 15-14 FED COM #528H (B2MP)
Sections 15 (ALL) & 14 (ALL), T18S, R29E
Eddy County, New Mexico

WPX Energy Permian, LLC

- 1) 8/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/11/2023: Certified mail delivery confirmation to recipient.
- 3) 8/28/2023: No response from owner. Nothing has been signed.
- 4) 9/22/2023: Email sent to Jake Nourse with WPX following up with the well proposals and reattaching all documents.
- 5) 10/23/2023: No response from WPX on what they plan to do.

MRC Delaware Resources, LLC

- 1) 8/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/11/2023: Certified mail delivery confirmation to recipient.
- 3) 8/28/2023: No response from owner. Nothing has been signed.
- 4) 9/22/2023: Email sent to Clay Wooten & David Johns with MRC following up with the well proposals and reattaching all documents.
- 5) 10/2/2023: Email sent to Clay Wooten & David Johns with MRC following up with the well proposals and reattaching all documents.
- 6) 10/23/2023: No response from MRC on what they plan to do.

EXHIBIT 2.C

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 10, 2023

Via Certified Mail

WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102 Attn: Permian Land Manager

Re: 1. Proposed Horizontal Bone Spring Wells

JOHN DENVER 15/14 FED COM #521H (B2DA) JOHN DENVER 15/14 FED COM #523H (B2EH) JOHN DENVER 15/14 B2LI FED COM #1H JOHN DENVER 15/14 B2MP FED COM #1H

2. JOHN DENVER Joint Operating Agreement dated August 10, 2023 All of Sections 14 & 15, T18S-R29E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU"), covering all of the captioned Sections 14 & 15, for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne withdraws its previous proposals to drill the JOHN DENVER 15/14 B2DA FED COM #1H, JOHN DENVER 15/14 B2EH FED COM #1H, JOHN DENVER 15/14 B2LI FED COM #1H, and JOHN DENVER 15/14 B2MP FED COM #1H wells and hereby proposes to drill the following horizontal Bone Spring wells:

- JOHN DENVER 15/14 FED COM #521H (B2DA) will have a surface location 1950' FNL & 205' FWL in the captioned Section 15, and a bottom hole location approximately 660' FNL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,820' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).
- JOHN DENVER 15/14 FED COM #523H (B2EH) will have a surface location 1970' FNL & 205' FWL in the captioned Section 15, and a bottom hole location approximately 1980' FNL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,850' and an approximate total measured depth of 17,900'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

- JOHN DENVER 15/14 FED COM #526H (B2LI) will have a surface location 1200' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 1980' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,900' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).
- JOHN DENVER 15/14 FED COM #528H (B2MP) will have a surface location 1000' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 660' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,940' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

Regarding the above, enclosed for your further handling are our AFEs dated August 8, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the John Denver 15/14 Operating Agreement dated August 10, 2023, for your review. I have also attached a copy of the Operating Agreement to this well proposal packet. Upon your review and approval, please execute the tagged signature pages of the operating agreement and return them to me along with the AFEs.

If you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Petroleum Landman August 15, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0544 0207 6996 70.

Item Details

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Status Date / Time:

August 15, 2023, 7:04 am

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OKLAHOMA CITY, OK 73102

Postal Product:

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Up to \$100 insurance included

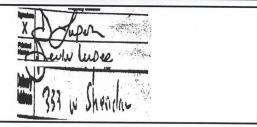
Recipient Name:

ATTN PERMIAN LAND MANAGER

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ATTN: PERMIAN LAND MANAGER WPX ENERGY PERMIAN, LLC 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

Reference #: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H Item ID: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 10, 2023

<u>Via Certified Mail</u>

MRC Delaware Resources, LLC One Lincoln Centre 5400 LBJ Freeway, SUITE 1500 Dallas, TX 75240 Attn: Permian Land Manager

Re: 1. Proposed Horizontal Bone Spring Wells

> JOHN DENVER 15/14 FED COM #521H (B2DA) JOHN DENVER 15/14 FED COM #523H (B2EH) JOHN DENVER 15/14 B2LI FED COM #1H JOHN DENVER 15/14 B2MP FED COM #1H

2. JOHN DENVER Joint Operating Agreement dated August 10, 2023 All of Sections 14 & 15, T18S-R29E

Eddy County, New Mexico

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• JOHN DENVER 15/14 FED COM #528H (B2MP) will have a surface location 1000' FSL & 330' FWL in the captioned Section 15, and a bottom hole location approximately 660' FSL & 100' FEL in the captioned section 14. We anticipate drilling to an approximate total vertical depth of 7,940' and an approximate total measured depth of 18,000'. All of Section 15 and All of Section 14 will be dedicated to the well as the proration unit (Non-Standard Proration Unit pending approval).

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Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Petroleum Landman August 15, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8361 0544 0207 6846 14**.

Item Details

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August 15, 2023, 12:05 pm

Location:

DALLAS, TX 75240

Postal Product:

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Recipient Name:

MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:

545 integer

Address of Recipient:

767'-2

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MRC DELAWARE RESOURCES, LLC One Lincoln Centre 5400 LBJ FWY STE 1500 DALLAS, TX 75240 Reference #: JOHN DENVER 15 14 521H 5

Reference #: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H Item ID: JOHN DENVER 15 14 521H 523H B2LI 1H B2MP 1H

		spect: ASI			7
Sec. 15 Blk: Surve		county: Edd	The second secon		ST: NM
Gec. 13 Bik. Survi	TWP: 18S	RNG: 2	Prop. TV	D: 7820	TMD: 18000
Regulatory Permits & Surveys	NTANGIBLE COSTS 0180	0180-0100	TCP	CODE	СС
ocation / Road / Site / Preparat	on	0180-0105		0180-0200 0180-0205	\$35,0
ocation / Restoration		0180-0106		0180-0206	\$60,0
Daywork / Turnkey / Footage Dri		0180-0110		0180-0210	\$89,7
uel	1700 gal/day @ \$3.9/gal	0180-0114		0180-0214	\$236,0
Alternate Fuels		0180-0115		0180-0215	\$54,0
Mud, Chemical & Additives Mud - Specialized		0180-0120		0180-0220	
Horizontal Drillout Services		0180-0121	\$260,000	0180-0221	
Stimulation Toe Preparation				0180-0222	\$200,0
Cementing		0180-0125	\$130,000	0180-0223 0180-0225	\$25,0 \$55,0
ogging & Wireline Services		0180-0130		0180-0223	\$301,0
asing / Tubing / Snubbing Serv	ices	0180-0134		0180-0234	\$15,0
lud Logging		0180-0137	\$15,000		4.010
timulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$2,284,0
timulation Rentals & Other	404.000111.511.411			0180-0242	\$232,0
vater & Other lits	481,000bbls FW f/ Mesquite @ \$0.85/bbl	0180-0145		0180-0245	\$437,0
rspection & Repair Services		0180-0148		0180-0248	
lisc. Air & Pumping Services		0180-0150 0180-0154	\$50,000	0180-0250	\$5,0
esting & Flowback Services		0180-0154	\$12,000	0180-0254 0180-0258	\$10,0 \$24,0
Completion / Workover Rig		0.00-0100	Ψ12,000	0180-0258	\$24,0
Rig Mobilization		0180-0164	\$150,000	3,50-0200	φ10,5
ransportation		0180-0165		0180-0265	\$30,00
Velding, Construction & Maint. S	ervices	0180-0168		0180-0268	\$16,50
Contract Services & Supervision		0180-0170		0180-0270	\$62,00
Pirectional Services	Includes Vertical Control	0180-0175	\$418,000		
Vell / Lease Legal		0180-0180		0180-0280	\$25,00
Vell / Lease Insurance		0180-0184		0180-0284	
ntangible Supplies		0180-0185 0180-0188		0180-0285 0180-0288	£4.00
amages		0180-0190		0180-0288	\$1,00 \$10,00
ipeline Interconnect, ROW Ease	ements	0180-0192	ψ10,000	0180-0290	\$5,00
Company Supervision		0180-0195	\$100,800	0180-0295	\$36,00
Overhead Fixed Rate		0180-0196		0180-0296	\$20,00
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$142,200	0180-0299	\$213,90
	TOTAL		\$2,986,900		\$4,492,60
	TANGIBLE COSTS 0181				
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0")	300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$18,700		
Casing (8.1" – 10.0") Casing (6.1" – 8.0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43.41/ft	0181-0795	\$61,400		
Casing (4.1" – 6.0")	7200' - 7" 29# HPP110 BT&C @ \$51.82/ft 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft	0181-0796	\$398,500	0404.0707	C047.00
ubing	6950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft			0181-0797 0181-0798	\$347,20 \$96,50
rilling Head	5555 2 175 5.57 2-55 H 5 15g @ \$15/H	0181-0860	\$50,000	0101-0790	\$90,50
ubing Head & Upper Section		0101-0000	Ψ00,000	0181-0870	\$30,00
orizontal Completion Tools	Completion Liner Hanger		13-1	0181-0871	\$75,00
ubsurface Equip. & Artificial Lift				0181-0880	
ervice Pumps	444-4			0101-0000	\$25,00
	(1/6) TP/CP/Circ pump			0181-0886	\$25,00 \$6,00
torage Tanks	(1/6) (8)OT/(6) WT/(2)GB			0181-0886 0181-0890	\$6,00 \$90,00
torage Tanks missions Control Equipment	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR			0181-0886 0181-0890 0181-0892	\$6,00 \$90,00 \$77,00
orage Tanks missions Control Equipment eparation / Treating Equipment	(1/6) (8)OT/(6) WT/(2)GB			0181-0886 0181-0890 0181-0892 0181-0895	\$6,00 \$90,00 \$77,00 \$58,00
orage Tanks missions Control Equipment eparation / Treating Equipment utomation Metering Equipment	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00
torage Tanks missions Control Equipment eparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00
	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00
lorage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves & Mis n-site Valves/Fittings/Lines&Mis	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00
lorage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves & Mis	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00
torage Tanks missions Control Equipment eparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves & Mis n-site Valves/Fittings/Lines&Mis ellhead Flowlines - Construction athodic Protection ectrical Installation	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0896 0181-0892 0181-0895 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00 \$84,00
lorage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment li/Gas Pipeline-Pipe/Valves&Mis later Pipeline-Pipe/Valves & Mis n-site Valves/Fittings/Lines&Mis ellhead Flowlines - Construction athodic Protection ectrical Installation quipment Installation	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00 \$84,00 \$87,00
lorage Tanks missions Control Equipment paration / Treating Equipment utomation Metering Missions ellihead Flowlines - Construction attorion Metering Mission ectrical Installation upipment Installation utomation Missions utomation Missions utomation Missions of Missions M	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0892 0181-0898 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0910 0181-0920	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00 \$84,00 \$87,00 \$79,00 \$59,00
orage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering utomation ut	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) C (1/6) C (1/6) EXHIBIT			0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0907 0181-0908 0181-0909 0181-0909	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$8,00 \$17,00 \$84,00 \$87,00 \$79,00 \$59,00
torage Tanks missions Control Equipment eparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves & Mis n-site Valves/Fittings/Lines&Mis ellhead Flowlines - Construction athodic Protection ectrical Installation	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT			0181-0886 0181-0890 0181-0892 0181-0892 0181-0898 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0910 0181-0920	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$17,00 \$84,00 \$87,00 \$79,00 \$7,00 \$15,00
lorage Tanks missions Control Equipment paration / Treating Equipment utomation Metering Missions ellihead Flowlines - Construction attorion Metering Mission ectrical Installation upipment Installation utomation Missions utomation Missions utomation Missions of Missions M	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) C (1/6) C (1/6) EXHIBIT			0181-0886 0181-0890 0181-0892 0181-0892 0181-0898 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0910 0181-0920	
orage Tanks missions Control Equipment apparation / Treating Equipment utomation Metering utomation u	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT BC CC CC TO EXHIBIT TOTAL SUBTOTAL		\$528,600 \$3,515,500	0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$17,00 \$84,00 \$87,00 \$79,00 \$59,00 \$15,00
orage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Mission utomation Metering Mission utomation utomatio	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) CC	erator's well cor	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$84,00 \$87,00 \$79,00 \$59,00 \$1,201,70 \$5,694,30
lorage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment utomation Pipel/Valves & Mis ater Pipeline-Pipe/Valves & Mis ater Pipeline-Pipe/Valves & Mis ater Pipeline-Pipe/Valves & Mis ater Pipelines - Construction aterical Installation utomation utomatical Installation utomatical Installation ater Pipeline - Construction	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT GC CC CC TOTAL SUBTOTAL TOTAL TOTAL WELL COST Lby Operator's Extra Expense Insurance and pay my proportion of the property	erator's well cor	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$84,00 \$87,00 \$79,00 \$59,00 \$1,201,70 \$5,694,30
orage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves&Mis ater Pipeline-Pipe/Valves&Mis n-site Valves/Fittings/Lines&Mis ellhead Flowlines - Construction athodic Protection ectrical Installation upipment Installation il/Gas Pipeline - Construction ater Pipeline - Construction ater Pipeline - Construction tra Expense Insurance lelect to be covered	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) CC	erator's well cor reserves the rig	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$84,00 \$17,00 \$84,00 \$87,00 \$79,00 \$59,00 \$1,201,70 \$5,694,30
orage Tanks missions Control Equipment paration / Treating Equipment tromation Metering Equipment tromation Metering Equipment tromation Metering Equipment tromation Metering Equipment tromation t	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) CC (1/6	erator's well cor reserves the rig	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$84,00 \$17,00 \$84,00 \$87,00 \$79,00 \$59,00 \$1,201,70 \$5,694,30
prage Tanks nissions Control Equipment paration / Treating Equipment tomation Metering Equipment tomation Metering Equipment t/Gas Pipeline-Pipe/Valves&Mis ater Pipeline - Construction thodic Protection actrical Installation uipment Installation uipment Installation uipment Installation to ater Pipeline - Construction ater Pipeline - Construction ater Pipeline -	(1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HHT (1/6) C (1/	erator's well cor reserves the rig 8/8/2023	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,00 \$90,00 \$77,00 \$58,00 \$41,00 \$84,00 \$87,00 \$79,00 \$59,00 \$1,201,70 \$5,694,30
parage Tanks nissions Control Equipment paration / Treating Equipment tomation Metering Equipment tomation Equipment tomation Mines - Construction thodic Protection particular Installation uipment Installation uipment Installation tomatic Pipeline - Construction ter Pipeline - Construction ter Pipeline - Construction Talect to be covered Operator has secured E Lelect to purchase If neither box is checked Joint owner agrees that Item 0180-024 conditions. Prepared by: Company Approval:	TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST Laby Operator's Extra Expense Insurance and pay my proport ktra Expense Insurance covering costs of well control, clean up and redril my own well control insurance policy, above, non-operating working interest owner elects to be covered by Operator. And y Taylor Andy Taylor Date:	erator's well cor reserves the rig 8/8/2023	\$528,600 \$3,515,500 \$9,20 of the premium d in Line Item 0180	0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$6,0 \$90,0 \$77,0 \$58,0 \$41,0 \$84,0 \$17,0 \$87,0 \$79,0 \$59,0 \$15,0 \$1,201,7

AUTHORIZATION FOR EXPENDITURE

Well Name: JOHN DENVER 15/14 FED COM #523H (B2EH)	Pros	spect: AS	PEN		
Location: SL: 1970 FNL & 205 FWL (15); BHL: 1980 FNL & 100 FEL (14)	C	ounty: Edd	dy		ST: NM
Sec. 15 Blk: Survey: TWP:	185	RNG:	29E Prop. TV	D: 7850	TMD: 17900
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
Regulatory Permits & Surveys Location / Road / Site / Preparation		0180-0100		0180-0200	
Location / Restoration	_	0180-0105		0180-0205	\$35,00
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28000/d		0180-0106 0180-0110		0180-0206	\$60,00
Fuel 1700 gal/day @ \$3,9/gal		0180-0110		0180-0210	\$89,70 \$236,00
Alternate Fuels		0180-0115	\$177,000	0180-0214	\$54,00
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0210	ψ04,00
Mud - Specialized		0180-0121		0180-0221	
Horizontal Drillout Services				0180-0222	\$200,00
Stimulation Toe Preparation Cementing				0180-0223	\$25,00
Logging & Wireline Services		0180-0125		0180-0225	\$55,00
Casing / Tubing / Snubbing Services		0180-0130		0180-0230	\$301,00
Mud Logging		0180-0134 0180-0137		0180-0234	\$15,00
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb		0100-0137	\$15,000	0180-0241	\$2,284,000
Stimulation Rentals & Other				0180-0241	\$2,284,000
Water & Other 481,000bbls FW f/ Mesquite @ \$0.85/bbl	2.00	0180-0145	\$40,000		\$437,000
Bits		0180-0148		0180-0248	Ψ-101,000
Inspection & Repair Services		0180-0150		0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig	71.77			0180-0260	\$10,500
Rig Mobilization Transportation		0180-0164	\$150,000		
Welding, Construction & Maint. Services		0180-0165		0180-0265	\$30,000
Contract Services & Supervision		0180-0168		0180-0268	\$16,500
Directional Services Includes Vertical Control		0180-0170		0180-0270	\$62,000
Equipment Rental		0180-0175	\$418,000		
Well / Lease Legal		0180-0180		0180-0280	\$25,000
Well / Lease Insurance		0180-0184		0180-0284	
Intangible Supplies		0180-0185 0180-0188		0180-0285 0180-0288	¢1 000
Damages		0180-0190		0180-0288	\$1,000 \$10,000
Pipeline Interconnect, ROW Easements		0180-0192	ψ10,000	0180-0292	\$5,000
Company Supervision		0180-0195	\$100.800	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$142,200	0180-0299	\$213,900
T(DTAL		\$2,986,800		\$4,492,600
TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0") 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft		0181-0794	\$18,700		
Casing (8.1" – 10.0") 1325' - 9 5/8" 36# J-55 LT&C @ \$43.41/ft		0181-0795	\$61,400		
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft		0181-0795 0181-0796	\$61,400 \$395,700		
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft				0181-0797	\$347,200
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft		0181-0796	\$395,700	0181-0797 0181-0798	
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head				0181-0798	\$95,800
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section		0181-0796	\$395,700	0181-0798 0181-0870	\$95,800 \$30,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871	\$95,800 \$30,000 \$75,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880	\$95,800 \$30,000 \$75,000 \$25,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft 1000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft 1000' - 2 7/8" 6.5#		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Fubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR Separation / Treating Equipment (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment Casing (4.1" – 8.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Completion Liner Hanger Completion Liner Hanger (1/6) (8)OT/(6) WT/(2)GB (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0990	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$95,800 \$30,000 \$75,000 \$25,000 \$90,000 \$77,000 \$58,000 \$41,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Fubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0900 0181-0901 0181-0901	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$17,000 \$17,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction		0181-0796	\$395,700	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$8,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection		0181-0796	\$395,700	0181-0798 0181-0870 0181-0870 0181-0890 0181-0890 0181-0890 0181-0895 0181-0898 0181-0900 0181-0901 0181-0901 0181-0906 0181-0908	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$77,000 \$58,000 \$41,000 \$8,000 \$84,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation		0181-0796	\$395,700	0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0906 0181-0907 0181-0908 0181-0908	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$77,000 \$77,000 \$41,000 \$8,000 \$17,000 \$84,000 \$87,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Installation Electrical Installation Equipment Installation Equipment Installation Equipment Installation		0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0892 0181-0992 0181-0901 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$8,000 \$17,000 \$84,000 \$79,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Fubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Equipment Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Dil/Gas Pipeline - Construction		0181-0796	\$395,700	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0895 0181-0895 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0901 0181-0901 0181-0901	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$84,000 \$87,000 \$87,000 \$77,000
Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)GB Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction)ннт	0181-0796	\$395,700	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0892 0181-0992 0181-0901 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$84,000 \$87,000 \$79,000 \$59,000 \$7,000 \$15,000
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Casing (6.1" – 8.0") 7150' - 7" 29# HPP110 BT&C @ \$51.82/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft Tubing 6900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6) WT/(2)CB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Equipment Construction Water Pipeline - Construction Water Pipeline - Construction)HHT	0181-0796	\$395,700	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0895 0181-0895 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0909 0181-0901 0181-0901 0181-0901	\$95,800 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$84,000 \$87,000 \$87,000 \$79,000 \$59,000 \$7,000
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AUTHORIZATION FOR EXPENDITURE

Well Name: JOHN DENVER 15/14 FED COM #526H (B2LI)	Prospec	t: AS	SPEN		
Location: SL: 1200 FSL & 330 FWL (15); BHL: 1980 FSL & 100 FEL (14)	Coun	ty: Ed	dy		ST: NM
Sec. 15 Blk: Survey: TWP: 1		STATE OF THE PARTY	29E Prop. T	VD: 7900	TMD: 18000
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
Regulatory Permits & Surveys		80-0100		0 0180-0200	
Location / Road / Site / Preparation		80-0105	\$50,00	0 0180-0205	
Location / Restoration Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28000/d		80-0106		0 0180-0206	
		80-0110		0 0180-0210	
Fuel 1700 gal/day @ \$3.9/gal Alternate Fuels		80-0114		0 0180-0214	
Mud, Chemical & Additives		80-0115		0180-0215	\$54,00
Mud - Specialized		80-0120 80-0121		0 0180-0220	
Horizontal Drillout Services	1010	50-0121	\$260,00	0 0180-0221 0180-0222	£200.00
Stimulation Toe Preparation				0180-0222	\$200,00
Cementing	018	30-0125	\$130.00	0 0180-0225	\$25,00 \$55,00
Logging & Wireline Services		30-0130	-	0 0180-0223	\$300,00
Casing / Tubing / Snubbing Services	-	30-0134			\$15,00
Mud Logging	$\overline{}$	30-0137			ψ10,00
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb			4.0,00	0180-0241	\$2,223,00
Stimulation Rentals & Other				0180-0242	\$222,00
Water & Other 481,000bbls FW f/ Mesquite @ \$0.85/bbl	018	30-0145	\$40,00	0 0180-0245	\$437,00
Bits		30-0148		0 0180-0248	,50
Inspection & Repair Services		80-0150		0 0180-0250	\$5,000
Misc. Air & Pumping Services	018	0-0154		0180-0254	\$10,00
Testing & Flowback Services	018	0-0158	\$12,000	0180-0258	\$24,00
Completion / Workover Rig Rig Mobilization				0180-0260	\$10,500
	$\overline{}$	0-0164	\$150,000		
Transportation Welding Construction & Maint Services		0-0165		0180-0265	\$30,000
Welding, Construction & Maint. Services Contract Services & Supervision		0-0168	\$4,000	0180-0268	\$16,500
C: : : : :		0-0170		0180-0270	\$62,000
Directional Services Includes Vertical Control Equipment Rental		0-0175	\$418,000		
Well / Lease Legal		0-0180		0180-0280	\$25,000
Well / Lease Insurance		0-0184		0180-0284	
Intangible Supplies		0-0185		0180-0285	
Damages		0-0188		0180-0288	\$1,000
Pipeline Interconnect, ROW Easements		0-0190	\$10,000	0180-0290	\$10,000
Company Supervision		0-0192	\$ 100.000	0180-0292	\$5,000
Overhead Fixed Rate	$\overline{}$	0-0195		0180-0295	\$32,400
Contingencies 5% (TCP) 5% (CC)		0-0196		0180-0296	\$20,000
		0-0199	\$140,500 \$2,950,200	0180-0299	\$210,200 \$4,413,300
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0")	018 ⁻	1-0793 1-0794 1-0795 1-0796	\$18,700 \$61,400 \$398,500		\$347,200
Tubing 6950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft	\dashv			0181-0797	
Drilling Head	018	1-0860	\$50,000		\$96,500
Tubing Head & Upper Section	1010	1-0000	Ψ30,000	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0870	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	\$6,000
Storage Tanks (1/6) (8)OT/(6) WT/(2)GB				0181-0890	\$90,000
Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR				0181-0892	\$77,000
Separation / Treating Equipment (1/6) (1) BULK SEP/(3)TEST SEP/(2)V SEP/(3)VHT (1)HH	-IT			0181-0895	\$58,000
Automation Metering Equipment				0181-0898	\$41,000
Dil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$8,000
Nater Pipeline-Pipe/Valves & Misc				0181-0901	\$17,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$84,000
Wellhead Flowlines - Construction				0181-0907	\$87,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$79,000
Equipment Installation				0181-0910	\$59,000
Dil/Gas Pipeline - Construction				0181-0920	\$7,000
Nater Pipeline - Construction				0181-0921	\$15,000
TOTA	L		\$528,600		\$1,201,700
SUBTOTA	1		\$3,478,800		
TOTAL WELL COST		35			\$5,615,000
ixtra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propured in the covered Extra Expense Insurance and pay my propured in the control, clean up and recovering costs of well control insurance policy.	ortionate	e share estimate	E PLANTED	93,800 0-0185.	
If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operating the content of the coverage	Operator's	s well cor	ntrol insurance.	e due to a chang	je in market
conditions.					10000000000000000000000000000000000000
Proposed by					
Prepared by: Andy Taylor Dat Company Approval: Dat	-	8/2023	-		
	-	/8/2023 /8/2023	-		

AUTHORIZATION FOR EXPENDITURE

Well Name:	JOHN I	DENVER 15/14 FED COM #528H (B	2MP) Pro	spect: ASF	PEN		
Location: SL:	1000 FSL & 33	0 FWL (15); BHL: 660 FSL & 100 F	EL (14)	County: Edd	ly		ST: NM
Sec. 15 B	Blk: Surv	ey:	TWP: 18S	RNG: 2	9E Prop. TV	D: 7940	TMD: 18000
		NTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
Regulatory Permi	nits & Surveys			0180-0100		0 0180-0200	- 00
Location / Road /		ion		0180-0105		0180-0205	\$35,00
Location / Restoration / Daywork / Turnke		05 1		0180-0106		0180-0206	\$60,00
Fuel	ey / Footage Dr		np @ \$28000/d	0180-0110		0180-0210	\$89,70
Alternate Fuels		1700 gal/day @ \$3.9/gal		0180-0114	\$177,000	0180-0214	\$236,00
Mud, Chemical &	& Additives			0180-0115 0180-0120	\$40,000	0180-0215	\$54,00
Mud - Specialized	d			0180-0121		0180-0220	
Horizontal Drillout	ut Services			0100-0121	Ψ200,000	0180-0221	\$200,00
Stimulation Toe F	Preparation					0180-0223	\$25,00
Cementing				0180-0125	\$130,000	0180-0225	\$55,00
Logging & Wirelin				0180-0130	\$34,000	0180-0230	\$300,00
Casing / Tubing / Snubbing Services				0180-0134	\$30,000	0180-0234	\$15,00
Mud Logging Stimulation		54.04 .00 0.444 .440		0180-0137	\$15,000		
Stimulation Renta	als & Other	51 Stg 20.2 MM gal / 20.	2 MM lb			0180-0241	\$2,223,000
Water & Other	als & Other	491 000hblo EW #/ Manage			410.000	0180-0242	\$222,000
Bits		481,000bbls FW f/ Mesqu	iiie @ \$0.85/bbl	0180-0145		0180-0245	\$437,000
Inspection & Repa	air Services			0180-0148 0180-0150	\$96,100		A= 000
Misc. Air & Pumpi				0180-0150	φ50,000	0180-0250 0180-0254	\$5,000
Testing & Flowbac				0180-0154	\$12 000	0180-0254	\$10,000 \$24,000
Completion / Wor				5.55-5155	Ψ12,000	0180-0258	\$24,000
Rig Mobilization				0180-0164	\$150,000		\$ 10,500
Transportation				0180-0165		0180-0265	\$30,000
Welding, Construc	iction & Maint. S	Services		0180-0168		0180-0268	\$16,500
Contract Services	s & Supervision			0180-0170		0180-0270	\$62,000
Directional Service		Includes Vertical Control		0180-0175	\$418,000	0.000	\$02,000
Equipment Rental				0180-0180		0180-0280	\$25,000
Well / Lease Lega				0180-0184	\$5,000	0180-0284	
Well / Lease Insur				0180-0185	\$4,700	0180-0285	
Intangible Supplie	es			0180-0188		0180-0288	\$1,000
Damages Pipeline Interconn	DOW F			0180-0190	\$10,000	0180-0290	\$10,000
Company Supervi		ements		0180-0192		0180-0292	\$5,000
Overhead Fixed R				0180-0195	\$100,800	0180-0295	\$32,400
Contingencies	Kale	5% (TCP) 5% (CC)		0180-0196		0180-0296	\$20,000
Contingencies		3% (ICF) 5% (CC)		0180-0199		0180-0299	\$210,200
			TOTAL		\$2,950,200		\$4,413,300
		TANGIBLE COSTS 0181					
Casing (19.1" – 30	0")					1	
Cooing /10 11 10				0181-0793			
	9.0")	300' - 13 3/8" 54.5# J-55 ST&C @ \$5		0181-0794	\$18,700		
Casing (8.1" - 10.	9.0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43.	41/ft	0181-0794 0181-0795	\$61,400		
Casing (8.1" – 10. Casing (6.1" – 8.0	9.0") .0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51	41/ft .82/ft	0181-0794			
Casing (8.1" – 10. Casing (6.1" – 8.0' Casing (4.1" – 6.0'	9.0") .0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC-	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795	\$61,400	0181-0797	\$347,200
Casing (8.1" – 10.0 Casing (6.1" – 8.00 Casing (4.1" – 6.00 Tubing	9.0") .0")	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0797 0181-0798	
Casing (8.1" – 10.0 Casing (6.1" – 8.0° Casing (4.1" – 6.0° Tubing Drilling Head Tubing Head & Up	9.0") .0"))"))")	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC-	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795	\$61,400	0181-0798	\$97,200
Casing (8.1" – 10.0 Casing (6.1" – 8.0° Casing (4.1" – 6.0° Tubing Drilling Head Tubing Head & Up	9.0") .0"))"))")	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870	\$97,200 \$30,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip.	9.0") .0"))"))") pper Section etion Tools	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC-	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871	\$97,200 \$30,000 \$75,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps	9.0") .0"))"))") pper Section etion Tools	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880	\$97,200 \$30,000 \$75,000 \$25,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks	9.0") .0"))") pper Section etion Tools . & Artificial Lift	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger	41/ft .82/ft HTQ @ \$29.55/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0') Casing (4.1" – 6.0') Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control	9.0") .0"))") pper Section etion Tools . & Artificial Lift	1325' - 9 5/8" 36# J-55 LT&C @ \$43 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati	9.0") .0"))") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meterii	9.0") .0") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ing Equipment	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pi	9.0") .0") .0"))") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ing Equipment Dipe/Valves&Mis	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pip Water Pipeline-Pip	9.0") .0") .0") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ing Equipment ipge/Valves&Mis	1325' - 9 5/8" 36# J-55 LT&C @ \$43. 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0895 0181-0895 0181-0998 0181-0900 0181-0901	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Complel Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pip On-site Valves/Fitt	9.0") .0") .0") pper Section etion Tools & Artificial Lift I Equipment ting Equipment ing Equipment ing Equipment yipe/Valves&Mis pe/Valves & Mis tings/Lines&Mis	1325' - 9 5/8" 36# J-55 LT&C @ \$43 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200 \$50,000	0181-0798 0181-0870 0181-0871 0181-0886 0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0900 0181-0901 0181-0901	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pip On-site Valves/Fitt Wellhead Flowlines	9.0") .0") .0") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ring Equipment pipe/Valves&Mis pet/Valves&Mis ses - Construction	1325' - 9 5/8" 36# J-55 LT&C @ \$43 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$8,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pi Dn-site Valves/Fitt Wellhead Flowlinet Cathodic Protection	9.0") .0") .0") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ring Equipment pe/Valves & Mis tings/Lines&Mis ses - Construction	1325' - 9 5/8" 36# J-55 LT&C @ \$43 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0998 0181-0900 0181-0901 0181-0907 0181-0908	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$17,000 \$84,000
Casing (8.1" – 10.1 Casing (6.1" – 8.0' Casing (4.1" – 6.0' Tubing Drilling Head Tubing Head & Up Horizontal Comple Subsurface Equip. Service Pumps Storage Tanks Emissions Control Separation / Treati Automation Meteri Dil/Gas Pipeline-Pi Water Pipeline-Pi On-site Valves/Fitt Wellhead Flowline: Cathodic Protection Electrical Installatic	9.0") .0") .0"))") pper Section etion Tools . & Artificial Lift I Equipment ting Equipment ring Equipment Pipe/Valves&Mis pe/Valves & Mis tings/Lines&Mis es - Construction on	1325' - 9 5/8" 36# J-55 LT&C @ \$43 7250' - 7" 29# HPP110 BT&C @ \$51 11000' - 4 1/2" 13.5# HCP-110 CDC- 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$ Completion Liner Hanger (1/6) TP/CP/Circ pump (1/6) (8)OT/(6) WT/(2)GB (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KC (1/6) (1) BULK SEP/(3)TEST SEP/(2)	41/ft .82/ft HTQ @ \$29.55/ft 13/ft	0181-0794 0181-0795 0181-0796	\$61,400 \$401,200 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0906 0181-0907 0181-0908	\$97,200 \$30,000 \$75,000 \$25,000 \$6,000 \$90,000 \$77,000 \$58,000 \$41,000 \$8,000 \$17,000 \$84,000 \$87,000
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23873

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Exhibit 3-A is a structure map of a portion of T18S-R29E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section used on Exhibit 3-B.
 - (c) Exhibit 3-B is a cross section showing the Second Bone Spring Sand, the target zone for the proposed John Denver wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well unit.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well unit.
 - (c) Each quarter-quarter section in the well unit will contribute more or less equally to production.

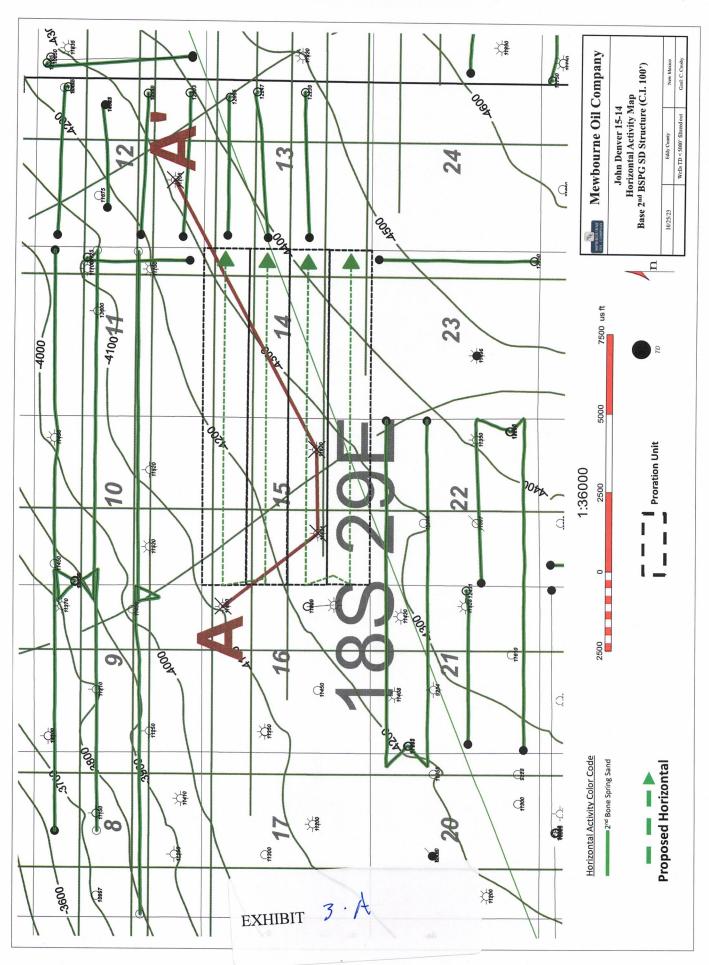
EXHIBIT 3

- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Referring to Exhibit 3-A, there are numerous Second Bone Spring Sand wells drilled in this area, and they are all laydown wells except for one. A review of the geology, and production from offsets, indicates that laydown well are a reasonable way to develop the reservoir in this area.
- 6. Exhibit 3-C contains Horizontal Drilling Plans for the four proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/31/23

Charles Crosby



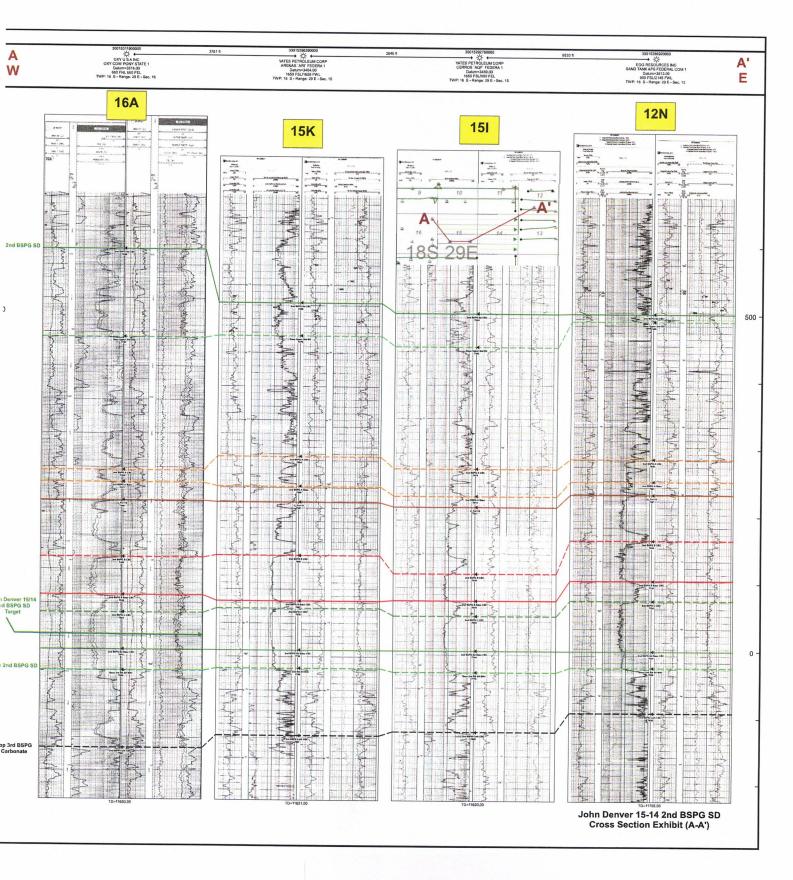
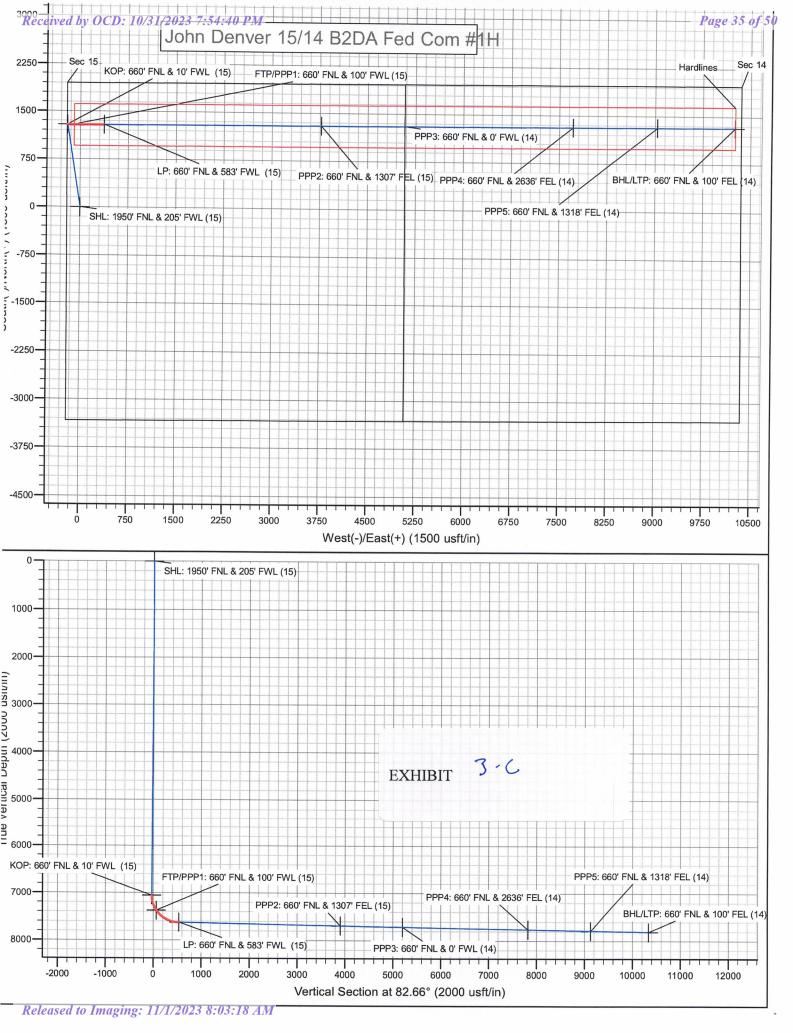
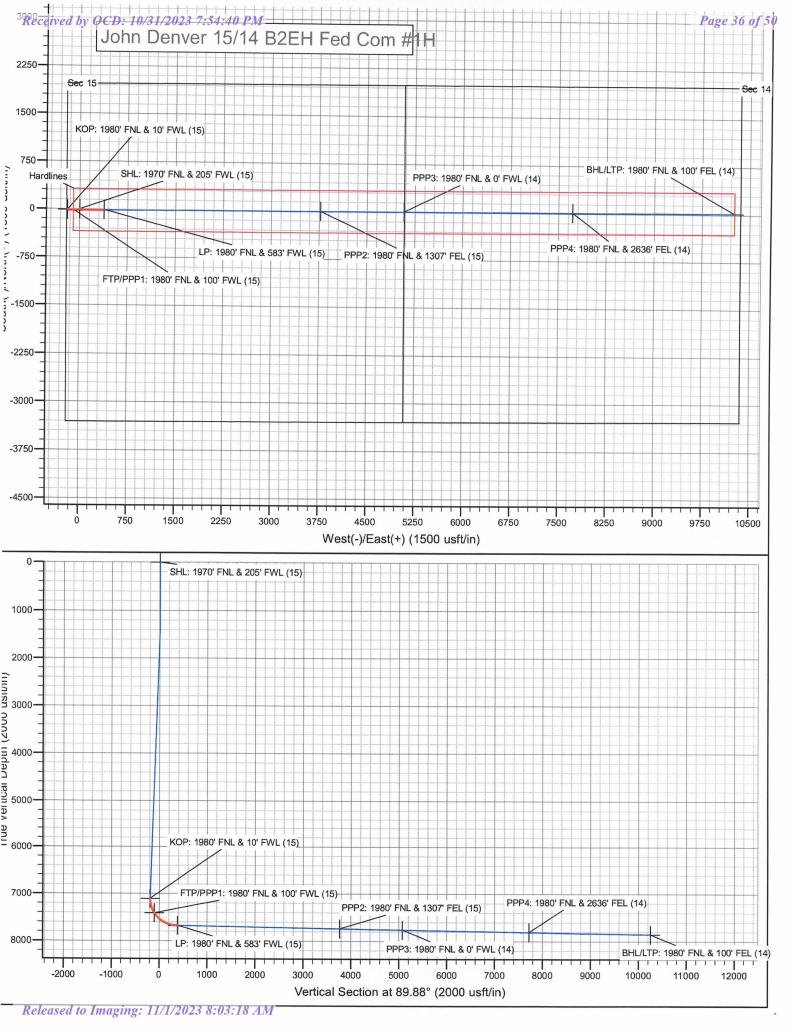
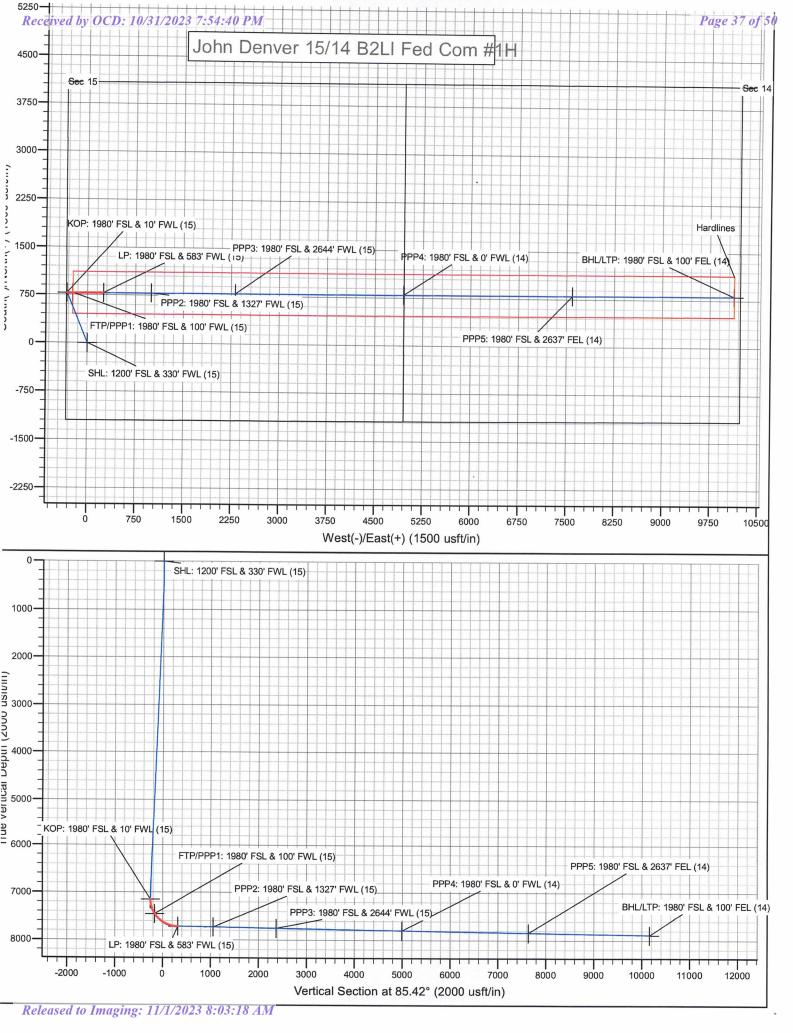
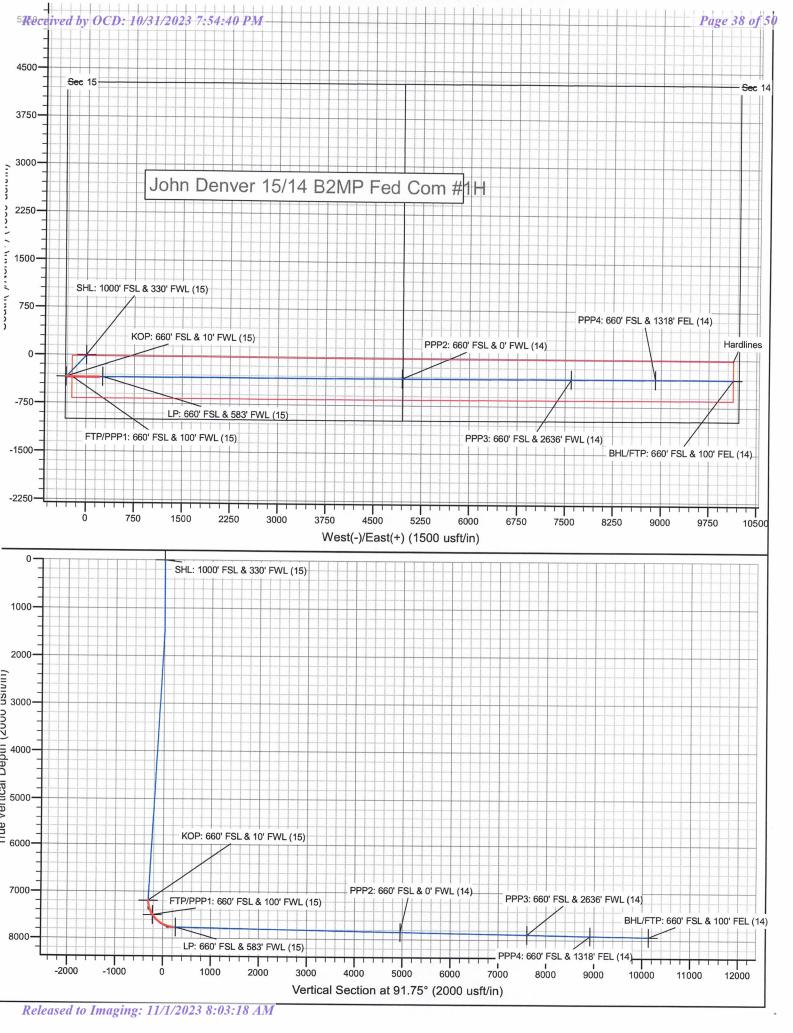


EXHIBIT 3/13









STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23873

SELF-AFFIRMED	S	T	A	T	E	V	Œ	N	T	C	F	ľ	VC	T	ľ	\mathbf{C}	F	1
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COUNTY OF SANTA FE)
) ss
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 4-A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 11, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23873), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 14 and 15, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the John Denver 15/14Fed. Com. Well Nos. 521H, 523H, 526H, and 528H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

EXHIBIT 4

Released to Imaging: 11/1/2023 8:03:18 AM

EXHIBIT A

WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, New Mexico 73102

Attention: Jake Nourse

MRC Delaware Resources, LLC Suite 1500 5400 LBJ Freeway Dallas, Texas 75240

Attention: David Johns

M Now Tomestic Return Receipt

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

U.S. Postal Service TW CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com? For delivery information informat	MRC Delaware Resources, LLC Suite 1500 Suite	A. Signature A. Signature A. Signature A. Signature C. Date of Delivery B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery B. Is delivery address different from item 1? C. Date of Delivery C. Date of Delivery B. Received by (Printed Name)	3. Service Type Adult Signature Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Coefficied D
A DELIVERY C. Date of Delivery C. Date of Delivery S. below: S. below: Om item 17 On item 18 On item	Priority Mail Express® Priority Mail Express® Registered Mail* Restricted Delivery Signature Confirmation Sig	SENDER: COMPLETE True SECTION Complete items 1, 2, and -0. Print your name and address on the reverse so that we can return the card to you. so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 2. Article Addressed to: 3. Article Addressed to: 1. Article Addressed to: 3. Article Addressed to: 4. Article Addressed to: 4. Article Addressed to: 5. Article Addressed to: 6. Article Addressed to: 7. Article Addressed to: 9. Article Addressed to: 1. Article Addressed to: 2. Article Addressed to: 3. Article Addressed to: 4. Article Addressed to: 1. Article Addressed to: 3. Article Addressed to: 4. Article Addressed to: 5. Article Addressed to: 6. Article Addressed to: 7. Article Addressed to: 9. Article Addressed to: 1. Article Addressed to: 3. Article Addressed to: 4. Article Addressed to: 5. Article Addressed to: 6. Article Addressed to: 7. Article Addressed to: 7. Article Addressed to: 8. Article Addressed to: 9. Article Addressed to: 9. Article Addressed to: 1. Article Addressed to: 2. Article Addressed to: 3. Article Addressed to: 4. Article Ad	2. Article Number of Total DOTO DODO D863
Complete items 1, 2, and 3. SECTION on DELIVER Complete items 1, 2, and 3. Signature Complete items 1, 2, and 3. Signature Complete items 1, 2, and 3. Signature Print your name and address on the reverse so that we can return the card to you. By Received by (Printed Name) Or on the front if space permits. Article Addressed to: WAYX Energy Permian, LLC WAYX Energy Permian, LLC WAYX Energy Permian, LLC WAYX Energy Permian, LLC Oklahoma City, New Mexico 73102 Oklahoma City, New Mexico 73102	2. ^ Service Type 3. Service Type 3. Service Type 3. Service Type 4-dut Signature Hestricted Delivery 9590 9402 7635 2122 6739 30 Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Ivery Restricted Delivery Collect on De	U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com*. Cervifed Mail Fee Signature Respit (heactopy) Certified Mail Feature Respit (heactonic) Return Reseipt (electronic) Return Reseipt (electronic) Adult signature Required	

CASE NO. 23873

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u> <u>MAILING DATE</u> <u>RECEIPT DATE</u> <u>CARD RETURNED</u>

WPX Energy Permian, LLC 10/11/23 Unknown Yes

MRC Delaware Resources, 10/11/23 Unknown Yes

LLC

EXHIBIT 5

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005845958 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/18/2023

Legal Clerk

Subscribed and sworn before me this October 18,

,2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin **EXHIBIT**

Ad # 0005845958 PO #: 0005845958 # of Affidavits1

This is not an invoice

To: WPX Energy Permian, LLC and MRC Delaware Resources, LLC, or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23873) seeking an order pooling all uning an order pooling all un-committed mineral interests in the Bone Spring forma-tion underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW%NW% of Section 15 and a last take point in the NE%NE% of Section 14; (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the NEWME% of Section 11 and SW4NW4 of Section 15 and a last take point in the SE4NE4 of Section 14; (c) the John Denver 15/14 Fed. Com. Well No. with a first take point in the NW145W14 of Section 15 and a last take point in the NE¼SE¼ of Section 14; and NEWSEW of Section 14; and (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW%SWW of Section 15 and a last take point in the SEWSEW of Section 14. Also to be considered will be the cost of drilling, completing, equipping, and testpleting, equipping, and test-ing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of appli-cant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emrrd.nm.g ov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene. Salvidrez@emnrd.nm.g ov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a

concise statement or the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, james bruc@aol.com. The unit is located approximately 7 miles southwest of Loco Hills, New Mexico. #0005845958, Current Argus, October 18, 2023

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 238 73

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in Sections 14 and 15 (containing 1280 acres), and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation, and to dedicate Sections 14 and 15 thereto:
 - (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW1/4NW1/4 of Section 15 and a last take point in the NE1/4NE1/4 of Section 14;
 - (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW¹/₄NW¹/₄ of Section 15 and a last take point in the SE¹/₄NE¹/₄ of Section 14;
 - (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW1/4SW1/4 of Section 15 and a last take point in the NE1/4SE1/4 of Section 14; and
 - (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW1/4SW1/4 of Section 15 and a last take point in the SE1/4SE1/4 of Section 14.

EXHIBIT 7

- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in all of Section 14 and all of Section 15 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying all of Section 14 and all of Section 15, pursuant to NMSA 1978 §70-2-17.
- 5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying all of Section 14 and all of Section 15 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation (Sand Tank; Bone Spring Pool/Pool Code 96832) underlying all of Section 14 and all of Section 15;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:

- (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW½NW¼ of Section 15 and a last take point in the NE¼NE¼ of Section 14;
- (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW¹/₄NW¹/₄ of Section 15 and a last take point in the SE¹/₄NE¹/₄ of Section 14;
- (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW¹/₄SW¹/₄ of Section 15 and a last take point in the NE¹/₄SE¹/₄ of Section 14; and
- (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW1/4SW1/4 of Section 15 and a last take point in the SE1/4SE1/4 of Section 14.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles southwest of Loco Hills, New Mexico.