

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-22818,
LEA COUNTY, NEW MEXICO**

**CASE NO. 23949
ORDER NO. R-22818**

EXHIBIT INDEX

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**STATE OF NEW MEXICO
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**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am a Petroleum Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On August 4, 2023, the Division entered Order No. R-22818 ("Order") in Case No. 23637, which pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, Beefalo 7/5 State Com #404H, and Beefalo 7/6 State Com #408 wells ("Wells") and designated Mewbourne as operator of the Unit and Wells.

5. A copy of the Order is attached as **Exhibit A-2**.

6. Since the Order was entered, Mewbourne has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

**Mewbourne Oil Company
Case No. 23949
Exhibit A**

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow. The additional interest owners to be pooled are locatable.

8. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of the Order.


9. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

10. Mewbourne requests the additional uncommitted interests be pooled under the terms of the Order.

11. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Brad Dunn

11/30/2023
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-22818,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23949
ORDER NO. R-22818**

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company (“Applicant”) (OGRID No. 14744) files this application with the Oil Conservation Division (“Division”) for the limited purpose of pooling additional uncommitted interests under the terms of Division Order No. R-22818. Applicant states the following in support of its application.

1. On August 4, 2023, the Division entered Order No. R-22818 (“Order”) in Case No. 23637, which pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, Beefalo 7/6 State Com #404H, and Beefalo 7/6 State Com #408H wells (“Wells”) and designated Applicant as operator of the Unit and Wells.

2. Since the Order was entered, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

**Mewbourne Oil Company
Case No. 23949
Exhibit A-1**

4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on December 7, 2023, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22818.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22818, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22818. Order No R-22818 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, #404H, and #408H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 18 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 23637
ORDER NO. R-22818**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 6, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**Mewbourne Oil Company
Case No. 23949
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

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ORDER NO. R-22818

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR
DMF/hat

Date: 8/4/2023

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23637	APPLICANT'S RESPONSE
Date	July 6, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Beefalo 7/6 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,271.48-acres
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	All of Sections 6 and 7, Township 19 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. The non-standard well spacing has been approved administratively for this Unit by the OCD.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Beefalo 7/6 State Com #401H (API # ---) SHL: 420' FNL & 2390' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 330' FWL (Lot 4), Section 6, T19S, R35E Completion Target: Bone Spring (Approx. 9,631' TVD)
Well #2	Beefalo 7/6 State Com #404H (API # ---) SHL: 420' FNL & 2350' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 2500' FWL (Lot 3), Section 6, T19S, R35E Completion Target: Bone Spring (Approx. 9,616' TVD)

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Well #3	Beefalo 7/6 State Com #408H (API # ---) SHL: 420' FNL & 2310' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 500' FEL (Lot 1), Section 6, T19S, R35E Completion Target: Bone Spring (Approx. 9,671' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1

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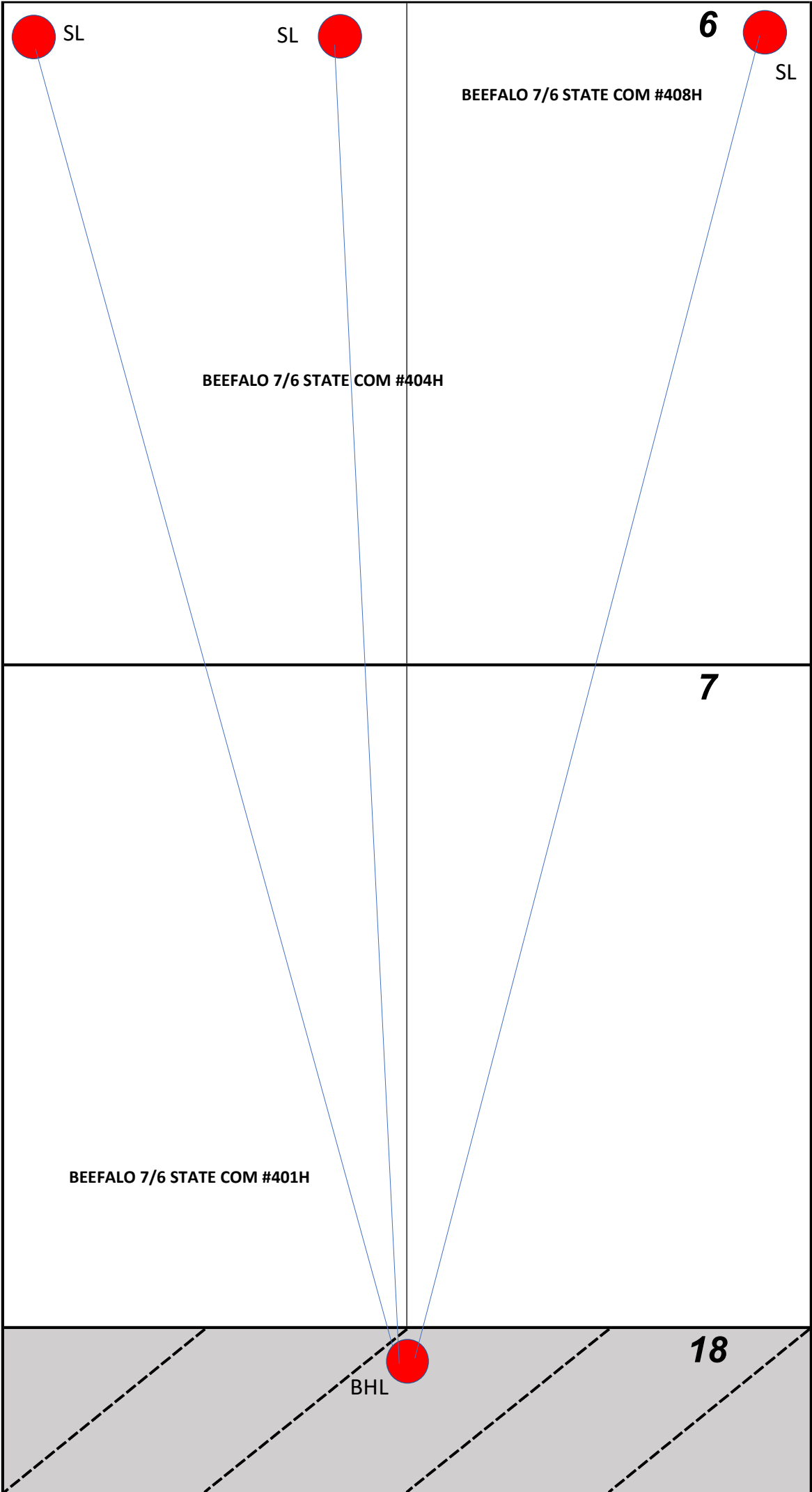
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/30/2023

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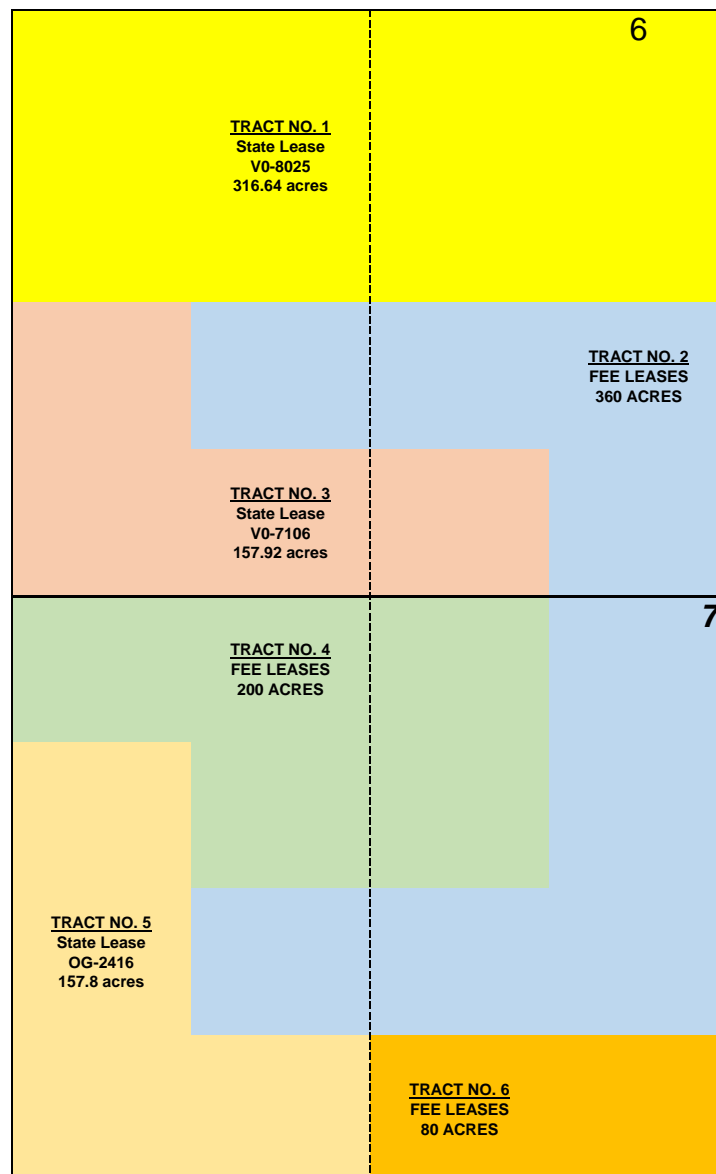
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BEEFALO 7/6 STATE COM #408H
BEEFALO 7/6 STATE COM #401H
BEEFALO 7/6 STATE COM #404H
ALL of Sections 6 & 7, T19S, R35E
Lea COUNTY, NM



RECAPITULATION
BEEFALO 7/6 STATE COM #408H
BEEFALO 7/6 STATE COM #401H
BEEFALO 7/6 STATE COM #404H

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	316.64	24.886039%
2	360.00	28.293879%
3	157.92	12.411582%
4	200.00	15.718822%
5	157.80	12.402150%
6	80.00	6.287529
TOTAL	1272.36	100.000000%



TRACT OWNERSHIP
BEEFALO 7/6 STATE COM #408H
BEEFALO 7/6 STATE COM #401H
BEEFALO 7/6 STATE COM #404H
ALL of Sections 6 & 7, T19S, R35E
Lea COUNTY, NM

ALL of Sections 6 & 7, T19S, R35E:
Bone Spring formation:

% Leasehold Interest

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	95.016293%
Marathon Oil Permian LLC *	Part of 4.983707%
GBB Royalties, LLC *	Part of 4.983707%
JSL Investments Ltd. Co. *	Part of 4.983707%
MJK Mineral Partners, Ltd. *	Part of 4.983707%
Big 6 Drilling Company *	Part of 4.983707%
Charles B. Moore, Jr. *	Part of 4.983707%
C. Craig Folson *	Part of 4.983707%
Myrta Persons Management Trust u/t/a dated 7/21/1992 *	Part of 4.983707%
Nancy Malavansos *	Part of 4.983707%
Hugh T. Echols and Associates *	Part of 4.983707%
Donaldson Brown Royalty LP *	Part of 4.983707%

*** Total interest being pooled: 4.983707%**

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

June 2, 2023

Via Certified Mail

Marathon Oil Permian LLC
990 Town and Country Blvd.
Houston, TX 77024
Attn: Permian Land Manager

Re:

1. BEEFALO 7/6 STATE COM #401H AFE
2. BEEFALO 7/6 STATE COM #404H AFE
3. BEEFALO 7/6 STATE COM #408H AFE
4. Beefalo 7/6 Joint Operating Agreement dated April 6, 2023
All of Sections 6 & 7, T19S, R35E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1271.48 acre Working Interest Unit ("WIU") covering all of the above captioned Sections 6 and 7 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne as Operator hereby proposes to drill the following horizontal Bone Spring wells:

1. BEEFALO 7/6 STATE COM #401H will have a surface location 420' FNL & 2390' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 330' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,631' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.
2. BEEFALO 7/6 STATE COM #404H will have a surface location 420' FNL & 2350' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 2500' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,616' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.
3. BEEFALO 7/6 STATE COM #408H will have a surface location 420' FNL & 2310' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 500' FEL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,671' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.

Mewbourne Oil Company
Case No. 23949
Exhibit A-4

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Beefalo 7/6 Operating Agreement dated April 6, 2023, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:

BEEFALO 7/6 STATE COM #401H (B1MD)

Prospect:

SANTA VACA 19/18

Location:

SL: 420 FNL & 2390 FEL (18); BHL: 100 FNL & 330 FWL (6)

County:

Lea

ST:

NM

Sec.

7

Blk:

Survey:

TWP:

19S

RNG:

35E

Prop. TVD:

9631

TMD:

20200

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling26 days drlg / 3 days comp @ \$30000/d		0180-0110	\$833,000	0180-0210	\$96,100
Fuel1700 gal/day @ \$3.9/gal		0180-0114	\$184,100	0180-0214	\$319,000
Alternate Fuels		0180-0115		0180-0215	\$97,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$225,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$375,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,947,000
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other100% FW @ \$1.00/bbl		0180-0145	\$35,000	0180-0245	\$511,000
Bits		0180-0148	\$105,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$182,700	0180-0270	\$60,000
Directional ServicesIncludes Vertical Control		0180-0175	\$391,000		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$104,400	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies5% (TCP)5% (CC)		0180-0199	\$151,600	0180-0299	\$261,400
TOTAL			\$3,184,100		\$5,489,900
TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0")1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$150,800		
Casing (8.1" – 10.0")3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$233,900		
Casing (6.1" – 8.0")9400' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0796	\$600,600		
Casing (4.1" – 6.0")10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$391,400
Tubing9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft				0181-0798	\$167,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion ToolsCompletion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps(1/5) TP/CP/Circ pump				0181-0886	\$7,000
Storage Tanks(1/5) 6 OT/5 WT/GB				0181-0890	\$82,000
Emissions Control Equipment(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR				0181-0892	\$81,000
Separation / Treating Equipment(1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT				0181-0895	\$52,000
Automation Metering Equipment				0181-0898	\$44,000
Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection				0181-0900	\$16,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$11,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$54,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$114,000
Equipment Installation				0181-0910	\$70,000
Oil/Gas Pipeline - Construction				0181-0920	\$15,000
Water Pipeline - Construction				0181-0921	\$9,000
TOTAL			\$1,035,300		\$1,368,400
SUBTOTAL			\$4,219,400		\$6,858,300
TOTAL WELL COST			\$11,077,700		

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.


☐

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor

Date: 3/31/2023

Company Approval: 

Date: 4/3/2023

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:		BEEFALO 7/6 STATE COM #404H (B1NC)		Prospect:		SANTA VACA 19/18									
Location:				SL: 420 FNL & 2350 FEL (18); BHL: 100 FNL & 2500 FWL (6)		County: Lea		ST: NM							
Sec.		7		Blk:		Survey:		TWP: 19S		RNG: 35E		Prop. TVD: 9616		TMD: 20200	

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$30000/d		0180-0110	\$833,000	0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$184,100	0180-0214	\$319,000
Alternate Fuels		0180-0115		0180-0215	\$97,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$225,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$375,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,947,000
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other 100% FW @ \$1.00/bbl		0180-0145	\$35,000	0180-0245	\$511,000
Bits		0180-0148	\$105,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$182,700	0180-0270	\$60,000
Directional Services Includes Vertical Control		0180-0175	\$391,000		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$104,400	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$151,600	0180-0299	\$261,400
TOTAL		\$3,184,100		\$5,489,900	

TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$150,800		
Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$233,900		
Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0796	\$600,600		
Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$391,400
Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft				0181-0798	\$167,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/5) TP/CP/Circ pump				0181-0886	\$7,000
Storage Tanks (1/5) 6 OT/5 WT/GB				0181-0890	\$82,000
Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR				0181-0892	\$81,000
Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT				0181-0895	\$52,000
Automation Metering Equipment				0181-0898	\$44,000
Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection				0181-0900	\$16,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$11,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$54,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$114,000
Equipment Installation				0181-0910	\$70,000
Oil/Gas Pipeline - Construction				0181-0920	\$15,000
Water Pipeline - Construction				0181-0921	\$9,000
TOTAL		\$1,035,300		\$1,368,400	
SUBTOTAL		\$4,219,400		\$6,858,300	

TOTAL WELL COST		\$11,077,700	
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Extra Expense Insurance


☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by:	Andy Taylor	Date:	3/31/2023
Company Approval:		Date:	4/3/2023

Joint Owner Interest:	Amount:	Signature:
Joint Owner Name:		

Released to Imaging: 12/5/2023 2:06:54 PM

Revised: 8/11/2020

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name:		BEEFALO 7/6 STATE COM #408H (B1PA)		Prospect:		SANTA VACA 19/18									
Location:				SL: 420 FNL & 2310 FEL (18); BHL: 100 FNL & 500 FEL (6)		County: Lea		ST: NM							
Sec.		7		Blk:		Survey:		TWP: 19S		RNG: 35E		Prop. TVD: 9671		TMD: 20200	

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$30000/d		0180-0110	\$833,000	0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$184,100	0180-0214	\$319,000
Alternate Fuels		0180-0115		0180-0215	\$97,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$225,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$375,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,947,000
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other 100% FW @ \$1.00/bbl		0180-0145	\$35,000	0180-0245	\$511,000
Bits		0180-0148	\$105,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
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Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$182,700	0180-0270	\$60,000
Directional Services Includes Vertical Control		0180-0175	\$391,000		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
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Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$104,400	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$151,600	0180-0299	\$261,400
TOTAL		\$3,184,100		\$5,489,900	

TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$150,800		
Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$233,900		
Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0796	\$600,600		
Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$391,400
Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft				0181-0798	\$167,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/5) TP/CP/Circ pump				0181-0886	\$7,000
Storage Tanks (1/5) 6 OT/5 WT/GB				0181-0890	\$82,000
Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR				0181-0892	\$81,000
Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT				0181-0895	\$52,000
Automation Metering Equipment				0181-0898	\$44,000
Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection				0181-0900	\$16,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$11,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$54,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$114,000
Equipment Installation				0181-0910	\$70,000
Oil/Gas Pipeline - Construction				0181-0920	\$15,000
Water Pipeline - Construction				0181-0921	\$9,000
TOTAL		\$1,035,300		\$1,368,400	
SUBTOTAL		\$4,219,400		\$6,858,300	

TOTAL WELL COST		\$11,077,700	
-----------------	--	--------------	--

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.


☐

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor

Date: 3/31/2023

Company Approval: 

Date: 4/3/2023

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Summary of Communications
BEEFALO 7/6 STATE COM #408H
BEEFALO 7/6 STATE COM #401H
BEEFALO 7/6 STATE COM #404H

Marathon Oil Permian LLC

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/25/2023: Well proposal letter with AFEs delivered to owner.
- 3) 11/16/2023: Email correspondence with owner answering questions about their interest.
- 4) 11/29/2023: Followed up with new potential owner. Sent them the JOA for their review.
Owner says most likely they will participate under the pooling order.

GBB Royalties, LLC

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/25/2023: Well proposal letter with AFEs delivered to owner.
- 3) 9/13/2023: Email correspondence with owner answering questions about their interest.
Provided them with the JOA for their review.
- 4) 9/18/2023: Email correspondence with owner answering questions about their interest.
- 5) 9/21/2023: Email correspondence with owner answering questions about their interest.
- 6) 11/29/2023: Never heard back from owner. Nothing has been signed.

JSL Investments Ltd. Co.

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/25/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

MJK Mineral Partners, Ltd.

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/30/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/12/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Mewbourne Oil Company
Case No. 23949
Exhibit A-5

Big 6 Drilling Co.

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 10/2/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Charles B. Moore, Jr.

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/6/2023: Well proposal letter with AFEs delivered to owner.
- 3) 10/17/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

C. Craig Folsom

- 1) 9/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/26/2023: Well proposal letter with AFEs delivered to owner.
- 3) 11/2/2023: Email correspondence with owner answering questions about their interest.
- 4) 11/28/2023: Email correspondence with owner answering questions about their interest.
- 5) 11/29/2023: Owner indicates they most likely will participate but nothing has been signed yet. They are still attempting to work out a minor title issue.

Myrta Persons Management Trust U/A dated July 21, 1992 NationsBank Texas, N.A.
Trust Real Estate

- 1) 9/25/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 10/17/2023: Confirmed certified mail delivery of well proposal packet to recipient.
- 3) 10/20/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 11/29/2023: Never heard back from owner. Nothing has been signed.

Nancy Malavansos

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/6/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/12/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Hugh T. Echols and Associates

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/6/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/12/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Donaldson Brown Royalty LP

- 1) 8/22/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 9/4/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 9/12/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.
- 4) 10/29/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-22818,
LEA COUNTY, NEW MEXICO**

**CASE NO. 23949
ORDER NO. R-22818**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit B-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On November 8, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

November 4, 2023
Date

**Mewbourne Oil Company
Case No. 23949
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 16, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23949 – Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22818, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Mewbourne Oil Company
Case No. 23949
Exhibit B-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-22818,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23949
ORDER NO. R-22818**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Big 6 Drilling Company Attn: Permian Land Manager 7500 San Felipe, STE 250 Houston, TX 77063	11/16/23	11/29/23
Donaldson Brown Royalty LP c/o William A. Lowell Attn: Permian Land Manager Two International Place Boston, Massachusetts 02110	11/16/23	12/04/23
C. Craig Folson 3612 McFarlin Boulevard Dallas, TX 75205	11/16/23	11/27/23
GBB Royalties, LLC c/o Esther A. Streete, Esq., McNamee Hosea Attn: Permian Land Manager 888 Bestgate Road, STE 402 Annapolis, Maryland 21401	11/16/23	12/01/23
Hugh T. Echols and Associates Attn: Permian Land Manager 333 Oak Ridge St Ingram, TX 78025-3520	11/16/23	12/04/23 Return to sender.
JSL Investments Ltd. Co. Attn: Permian Land Manager 3405 Woody Creek Evergreen, Colorado 80439	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/25/23 – Item in transit to next facility.
Daniel Henry Lough 9 Hospital Dr, Apt. 321 Canyon, Texas 79015-3162	11/16/23	11/27/23
MJK Mineral Partners, Ltd. Attn: Permian Land Manager PO Box 750 Marble Falls, TX 78654	11/16/23	11/27/23

**Mewbourne Oil Company
Case No. 23949
Exhibit B-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-22818,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23949
ORDER NO. R-22818**

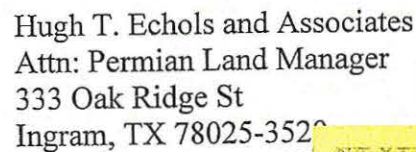
NOTICE LETTER CHART

Nancy Malavansos 5853 Valley Forge Dr. Houston, TX 77057	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – Item being returned to sender.
Marathon Oil Permian LLC Attn: Permian Land Manager 990 Town and Country Blvd. Houston, TX 77024	11/16/23	11/27/23
Charles B. Moore, Jr. 1013 W. 9th Street Austin, TX 78703	11/16/23	12/04/23 Return to sender.
Myrta Persons Management Trust u/t/a dated 7/21/1992 Attn: Trust Department 2911 Turtle Creek Boulevard, STE 1010 Dallas, Texas 75219	11/16/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – Item being returned to sender.

7022 1670 0002 1188 8290

RECEIVED

Hinkle Shanor LLP
Santa Fe NM 87504



Direct CI Access



ZIP 87501 \$ 008.53⁰
02 7H
0006052409 NOV 16 2023

PTS

NOT RETURN TO US
UNABLE TO FORWARD

BC: 87504206868 *0268-02479-16-44

	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2
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Mewbourne Oil Company
Case No. 23949
Exhibit B-3

7022 1670 0002 1188 8283

CERTIFIED MAIL®



7022 1670 0002 1188 8283

509 to 510

US POSTAGE PITNEY BOWES

ZIP 87501 \$ 008.530
02 7H
0006052409 NOV 16 2023

RECEIVED

DEC 4 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Charles B. Moore, Jr.
1013 W. 9th Street
Austin, TX 78703

25 NIXIE 787 FF 1 0011/27/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

YACK1: 9333100079

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121	122	123	124	125	126	127	128	129	130
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1994年12月1日

7月7日（星期日）

7022 1670 0002 1189 7292

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Big 6 Drilling Company
Attn:	Permian Land Manager
7500 San Felipe, STE 250	
Houston, TX 77063	
23949 - MOC Beafalo Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>LYN GILLIS</u></p> <p>C. Date of Delivery <u>11-20-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Big 6 Drilling Company Attn: Permian Land Manager 7500 San Felipe, STE 250 Houston, TX 77063</p> <p>23949 - MOC Beafalo Re-Open</p> <p>9590 9402 7635 2122 6709 60</p>	<p>RECEIVED</p> <p>NOV 29 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 7292</p>	<p>3. Service Type <u>Priority Mail Express®</u></p> <p><u>Thinkle Shanor LLP</u></p> <p><u>Santa Fe NM 87504</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

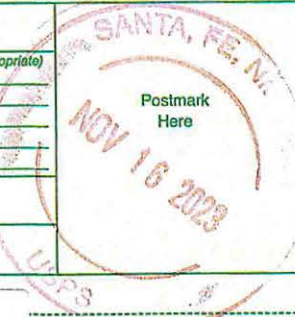
Sent To
 Donaldson Brown Royalty LP
 c/o William A. Lowell
 Attn: Permian Land Manager
 Two International Place
 Boston, Massachusetts 02110
 23949 - MOC Beafalo Re-Open

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Donaldson Brown Royalty LP c/o William A. Lowell Attn: Permian Land Manager Two International Place Boston, Massachusetts 02110</p> <p style="text-align: center; font-size: small;">23949 - MOC Beafalo Re-Open</p> <div style="text-align: center;">  9590 9402 7635 2122 6708 85 </div> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 4925</p>	<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery 11-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 2px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">DEC 4 2023</p> </div> <p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87504</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7022 1670 0002 1189 7261

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Send to: C. Craig Folsom 3612 McFarlin Boulevard Dallas, TX 75205 23949 - MOC Beafalo Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Complete Items 1, 2, and 3.</p> <p>Print your name and address on the reverse so that we can return the card to you.</p> <p>Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>C. Craig Folsom 3612 McFarlin Boulevard Dallas, TX 75205 23949 - MOC Beafalo Re-Open</p> <p>9590 9402 7635 2122 6709 39</p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 7261</p>	<p>A. Signature X <i>Ann Caplinger</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Ann Caplinger</i> C. Date of Delivery <i>11/20/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 27 2023</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <i>Hinkle Shapir LLP</i> <input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87504</i> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 4932

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
To: GBB Royalties, LLC c/o Esther A. Strete, Esq., McNamee Hosea Attn: Permian Land Manager 888 Bestgate Road, STE 402 Annapolis, Maryland 21401 23949 - MOC Bestgate Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GBB Royalties, LLC
 c/o Esther A. Strete, Esq., McNamee Hosea
 Attn: Permian Land Manager
 888 Bestgate Road, STE 402
 Annapolis, Maryland 21401

23949 - MOC Bestgate Re-Open



9590 9402 7635 2122 6708 92

2. Article Number (Transfer from service label)

7022 1670 0002 1189 4932

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

Margie Swecker

C. Date of Delivery

11-27-21

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

RECEIVED

DEC 01 2023

3. Service Type

- ☐ Adult Signature Hinkle Shanor LE ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery 8750 ☐ Registered Mail™
- ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
- ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 7285

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
\$	Daniel Henry Lough
C	9 Hospital Dr, Apt. 321
	Canyon, Texas 79015-3162
	23949 - MOC Beafalo Re-Open
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>JERICHO BAILEY 11/20/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below</p>
<p>1. Article Addressed to:</p> <p>Daniel Henry Lough 9 Hospital Dr, Apt. 321 Canyon, Texas 79015-3162</p> <p>23949 - MOC Beafalo Re-Open</p>	<p>RECEIVED</p> <p>NOV 27 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 7285</p>	<p>3. Service Type <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>9590 9402 7635 2122 6709 53</p>	<p>Hinkle Shanon LLC</p> <p>Santa Fe NM 87501</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1189 4949

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

MJK Mineral Partners, Ltd.
Attn: Permian Land Manager
PO Box 750
Marble Falls, TX 78654
23949 - MOC Beefalo Re-Open

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MJK Mineral Partners, Ltd.
Attn: Permian Land Manager
PO Box 750
Marble Falls, TX 78654

23949 - MOC Beefalo Re-Open



9590 9402 7635 2122 6709 08

2. Article Number (Transfer from service label)

7022 1670 0002 1189 4949

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Received by: *Kathryn Egan* 11-20-23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED

NOV 27 2023

3. Service Type

- ☐ Adult Signature **Hinkle Shanor LLC** ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail™
- ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
- ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 7278

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Marathon Oil Permian LLC Attn: Permian Land Manager 990 Town and Country Blvd. Houston, TX 77024 23949 - MOC Beafalo Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature 
1. Article Addressed to: Marathon Oil Permian LLC Attn: Permian Land Manager 990 Town and Country Blvd. Houston, TX 77024 23949 - MOC Beafalo Re-Open	B. Received by (Printed Name)  C. Date of Delivery NOV 28 2023
2. Article Number (Transfer from service label) 7022 1670 0002 1189 7278	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No RECEIVED NOV 28 2023
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 7247

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Special Service	
JSL Investments Ltd. Co. Attn: Permian Land Manager 3405 Woody Creek Evergreen, Colorado 80439 23949 - MOC Beafalo Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211897247

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 25, 2023

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

November 21, 2023, 9:20 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

November 19, 2023, 9:53 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am



Arrived at USPS Facility
ALBUQUERQUE, NM 87101
November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates 

USPS Tracking Plus® 

Product Information 

See Less 

Track Another Package

Enter tracking or barcode numbers

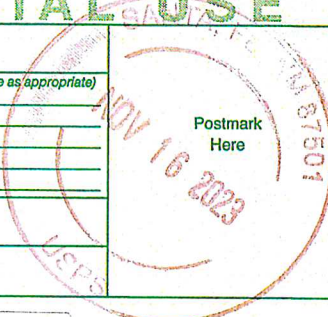
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 7254

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Nancy Malavansos 5853 Valley Forge Dr. Houston, TX 77057	
23949 - MOC Beafalo Re-Open	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211897254

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was refused by the addressee at 1:09 pm on November 20, 2023 in HOUSTON, TX 77057 and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert Refused

HOUSTON, TX 77057
November 20, 2023, 1:09 pm

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
November 18, 2023, 3:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 10:07 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1188 8276

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Send To

Myria Persons Management Trust u/a dated 7/21/1992
Attn: Trust Department
2911 Turtle Creek Boulevard, STE 1010
Dallas, Texas 75219

CC

23949 - MOC Defacto Re-Open

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211888276

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender on November 20, 2023 at 5:39 pm in DALLAS, TX 75219 because the address was vacant or the business was no longer operating at the location and no further information was available.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Vacant

DALLAS, TX 75219

November 20, 2023, 5:39 pm

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

November 18, 2023, 8:02 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 08, 2023
and ending with the issue dated
November 08, 2023.



Publisher

Sworn and subscribed to before me this
8th day of November 2023.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
November 8, 2023

This is to notify all interested parties, including Big 6 Drilling Company, Attn: Permian Land Manager; Donaldson Brown Royalty LP, c/o William A. Lowell, Attn: Permian Land Manager; C. Craig Folsom; GBB Royalties, LLC, c/o Esther A. Streete, Esq.; McNamee Hosea, Attn: Permian Land Manager; Hugh T. Echols and Associates, Attn: Permian Land Manager; JSL Investments Ltd. Co., Attn: Permian Land Manager; Daniel Henry Lough; MJK Mineral Partners, Ltd., Attn: Permian Land Manager; Nancy Malavandos; Marathon Oil Permian LLC, Attn: Permian Land Manager; Charles B. Moore, Jr.; Myrta Persons Management Trust u/t/a dated 7/21/1992, Attn: Trust Department; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23949). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22818. Order No R- 22818 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a non- standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, #404H, and #408H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 18 miles west of Hobbs, New Mexico. #00284682

02107475

00284682

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Mewbourne Oil Company
Case No. 23949
Exhibit B-4