

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING DECEMBER 7, 2023**

CASE No. 23989

NORTH BLONDIE 3-15 FED COM #102H

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23989

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23989	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	North Blondie
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Hardin Tank; Bone Spring [96661]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Devon Energy Production Co. L.P. Hearing Date: December 7, 2023 Case No. 23989	North Blondie 3-15 Fed Com #102H well SHL: 1,859' FNL, 1,503' FWL (Unit F) of Section 15, T26S-R34E BHL: 20' FNL, 1,760' FWL (Unit C) of Section 10, T26S-R34E Target: Bone Spring Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4

<i>Received by OCD: 12/5/2023 1:14:48 PM</i>		<i>Page 4 of 3</i>
A-FE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-3	
Tract List (including lease numbers and owners)	Exhibit C-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5	
Overhead Rates In Proposal Letter	Exhibit C-4	
Cost Estimate to Drill and Complete	Exhibit C-4	
Cost Estimate to Equip Well	Exhibit C-4	
Cost Estimate for Production Facilities	Exhibit C-4	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D, D-3	
HSU Cross Section	Exhibit D-3	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit C-2	
Tracts	Exhibit C-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3	
General Location Map (including basin)	Exhibit D-1	
Well Bore Location Map	Exhibit D-1	
Structure Contour Map - Subsea Depth	Exhibit D-1	

<i>Received by OCD: 12/5/2023 1:14:48 PM</i> Cross Section Location Map (including wells)	Exhibit D-2	<i>Page 5 of 3</i>
Cross Section (including Landing Zone)	Exhibit D-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Paula M. Vance	
Signed Name (Attorney or Party Representative):		
Date:		12/5/2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 23989

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **North Blondie 3–15 Fed Com #102H**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 15, with a first take point in the same and a last take point in the NE/4 NW/4 (Unit C) of Section 10.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: December 7, 2023
Case No. 23989

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

CASE _____: **Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **North Blondie 3-15 Fed Com #102H**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 15, with first take point in the same and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles southwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23989

SELF-AFFIRMED STATEMENT OF DANIEL BRUNSMAN

1. My name is Daniel Brunzman. I work for Devon Energy Production Company, L.P. (“Devon”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Under **Case No. 23989**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation (Hardin Tank; Bone Spring [96661]) underlying a 240-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the **North Blondie 3–15 Fed Com #102H**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 15, with a first take point in the same and a last take point in the NE/4 NW/4 (Unit C) of Section 10. The North Blondie 3–15 Fed Com #102H

will be at a non-standard location; therefore, Devon will apply separately by administrative application.

6. The proposed spacing unit overlaps Devon's existing spacing unit covering the W/2 of Sections 3 and 10 and the NW/4 of Section 15, Township 26 South, Range 34 East, *see* Division Order R-22745. Therefore, **Devon Exhibit C-1** includes a copy of the notice letter mailed to the other working interest owners in both the new and existing spacing units; Devon did not receive any objections from the other interest owners during the 20-day objection period. Exhibit C-1 also includes a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit.

7. **Devon Exhibit C-2** contains a draft Form C-102 for the well. The exhibit shows that the well will be assigned to the Hardin Tank; Bone Spring pool [96661].

8. **Devon Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of federal lands. The parties Devon seeks to pool are highlighted in yellow.

9. **Devon Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. Devon requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. **Devon Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Devon has made a good faith effort to locate and has had communications with the with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Devon has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

12. Devon has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Devon seeks to pool and instructed that they be notified of this hearing. Devon has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

13. **Devon Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Daniel Brunzman

11.28.23

Date



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 228-2896 Phone
Daniel.Brunsmann@devon.com

September 26, 2023

VIA EMAIL: jack@allarcountry.com

Allar Development LLC
P.O. Box 1567
Graham, TX 76450

Re: Notice of Overlapping Spacing Units
Bone Springs Formation - North Blondie 3-15 FED COM 102H
Sections: E2W2 of section 10, & E2NW4 of section 15, T26S, R34E,
Lea County, New Mexico To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") has proposed well(s) for development of the Bone Springs underlying the E2W2 of Section 10 and the E2NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following 240-acre spacing units:

240-acre horizontal well spacing unit, being the E2W2 of Section 10 and the E2NW4 of Section 15, Township 26 South, Range 34 East, with a surface location in the SE4NW4 of Section 15, Township 26 South, Range 34 East, to a bottom hole location in the NE4NW4 of Section 10, Township 26 South, Range 34 East.

The proposed 240-acre spacing unit will overlap the following existing spacing units and wells:

800-acre horizontal well spacing unit, being the W2 of Sections 3 and 10, and the NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing units by delivering a written statement of objection within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing units, we ask that you contact the undersigned timely with questions and/or concerns. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing units.

If you have any questions about this matter, please contact my office.

Regards,

Devon Energy Production Company, L.P.

Daniel J. Brunsmann
Advising Landman



Devon Energy Production Company LP

405 228-2896 Phone

Daniel.Brunzman@dnv.com

333 West Sheridan Avenue

Oklahoma City, OK 73102

September 26, 2023

VIA EMAIL: ScottSabrsula@chevron.com

Chevron USA Inc.
1400 Smith St.
Houston, TX 77002

Re: Notice of Overlapping Spacing Units
Bone Springs Formation - North Blondie 3-15 FED COM 102H
Sections: E2W2 of section 10, & E2NW4 of section 15, T26S, R34E,
Lea County, New Mexico To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") has proposed well(s) for development of the Bone Springs underlying the E2W2 of Section 10 and the E2NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following 240-acre spacing units:

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The proposed 240-acre spacing unit will overlap the following existing spacing units and wells:

800-acre horizontal well spacing unit, being the W2 of Sections 3 and 10, and the NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing units by delivering a written statement of objection within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing units, we ask that you contact the undersigned timely with questions and/or concerns. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing units.

If you have any questions about this matter, please contact my office.

Regards,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "DJB", with a long horizontal stroke extending to the right.

Daniel J. Brunzman
Advising Landman



Devon Energy Production Company LP

405 228-2896 Phone

Daniel.Brunsmann@devon.com

333 West Sheridan Avenue

Oklahoma City, OK 73102

September 26, 2023

VIA EMAIL: [Jace McKenzie@chief.energy.com](mailto:Jace.McKenzie@chief.energy.com)

Chief Capital O&G II LLC
8111 Westchester STE 900
Dallas, TX 75225

Re: Notice of Overlapping Spacing Units
Bone Springs Formation - North Blondie 3-15 FED COM 102H
Sections: E2W2 of section 10, & E2NW4 of section 15, T26S, R34E,
Lea County, New Mexico To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") has proposed well(s) for development of the Bone Springs underlying the E2W2 of Section 10 and the E2NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following 240-acre spacing units:

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The proposed 240-acre spacing unit will overlap the following existing spacing units and wells:

800-acre horizontal well spacing unit, being the W2 of Sections 3 and 10, and the NW4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing units by delivering a written statement of objection within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing units, we ask that you contact the undersigned timely with questions and/or concerns. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing units.

If you have any questions about this matter, please contact my office.

Regards,

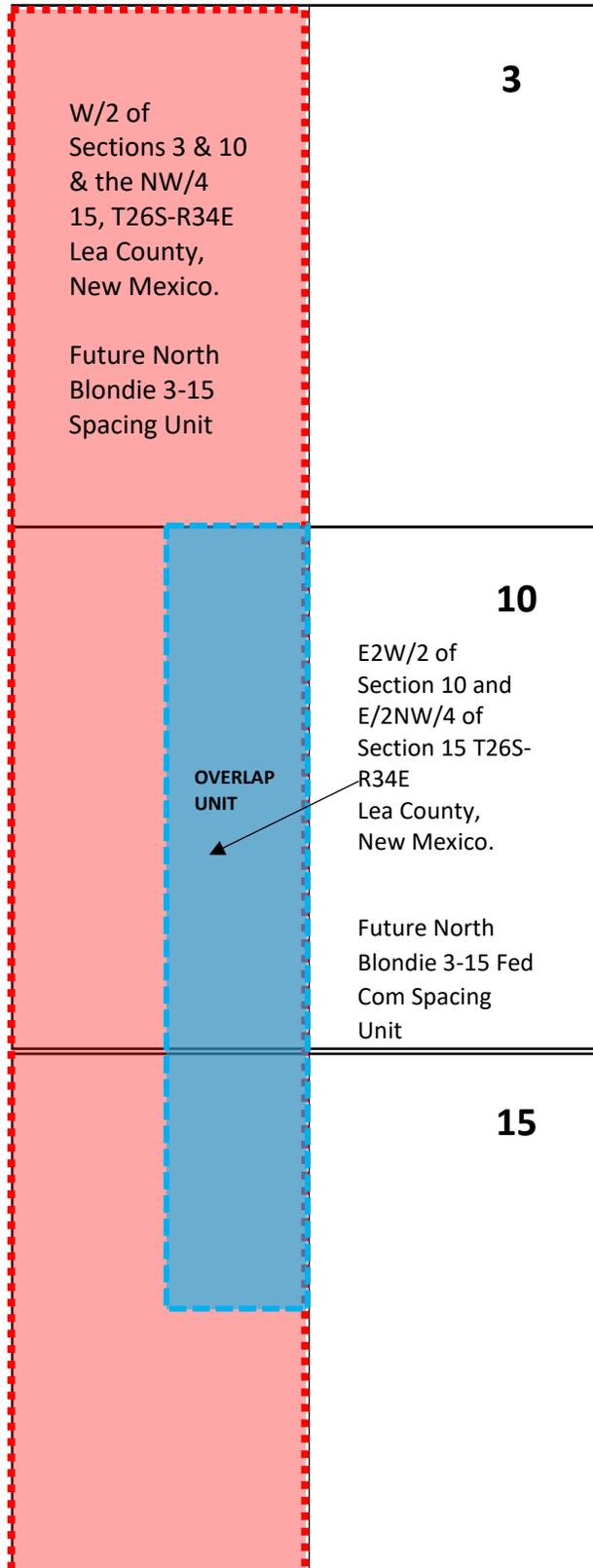
Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "DJB", with a long horizontal flourish extending to the right.

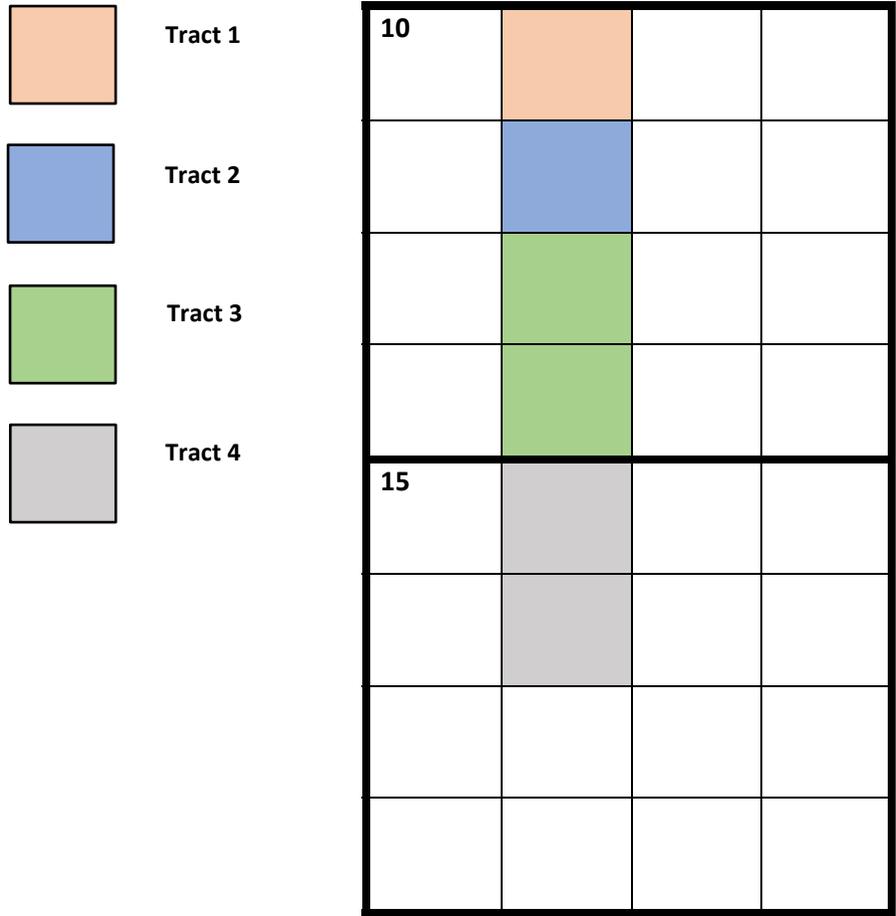
Daniel J. Brunsmann
Advising Landman

Overlapping Spacing Unit Exhibit:

E/2W/2 of Section 10 & E/2NW4 of Section 15, T26S-R34E
Lea County, New Mexico



E/2W/2 of Section 10 & E/2NW4 of Section 15, T26S-R34E
Lea County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Devon Energy Production Company, L.P.
Hearing Date: December 7, 2023
Case No. 23989

E/2W/2 of Section 10 & E/2NW4 of Section 15, T26S-R34E
 Lea County, New Mexico

KEY: Pooled parties are highlighted in yellow

Tract 1 WI NE/4NW/4 Sec. 10, Township 26 South, Range 34 East
 40.00% Devon Energy Production Company, L.P.
 40.00% Chevron U.S.A. Inc. (UNCOMMITTED)
 10.00% Chief Capital (O&G) II, LLC (UNCOMMITTED)
 10.00% The Allar Company (UNCOMMITTED)

Total Committed Interest	40.00%	Total Uncommitted Interest	60.00%
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Tract 1 Record Title Owner NE/4NW/4 Sec. 10, Township 26 South, Range 34 East

100.00% Echo Production Inc. (UNCOMMITTED)

Tract 1 ORRI

Allar Development, L.L.C.
 John Kyle Thomas, Trustee, of the Cornerstone Family Trust
 Strategic Energy Income Fund IV, LP
 Shepard Royalty, LLC.
 Highland Texas Energy Company
 Constitution Resources II, LP
 Crownrock Minerals, LP
 Pegasus Resources LLC

Tract 2 WI SE/4NW/4 Sec. 10, Township 26 South, Range 34 East
 100.00% Devon Energy Production Company, L.P.

100.00%	Total Committed Interest	100.00%	Total Uncommitted Interest	0.00%
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Tract 2 ORRI S/2 NW/4 Sec. 10, Township 26 South, Range 34 East
 None

Tract 3 WI E/2SW/4 Sec. 10, Township 26 South, Range 34 East
 50.00% Devon Energy Production Company, L.P.
 50.00% Chevron U.S.A. Inc. (UNCOMMITTED)

100.00%	Total Committed Interest	50.00%	Total Uncommitted Interest	50.00%
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Tract 3 ORRI

Cornerstone Family Trust created U/A/D 6/9/2016, John Kyle Thomas, Trustee
 Crownrock Minerals, L.P.
 Lowe Partners, LP
 Wing Resources VI LLC
 Paul R. Barwis C/O Dutton, Harris & Company
 Jareed Partners, Ltd.
 Devon Energy Production Company, L.P.

E/2W/2 of Section 10 & E/2NW4 of Section 15, T26S-R34E
Lea County, New Mexico

Tract 4 WI	E/2NW4 Sec. 15, Township 26 South, Range 34 East			
50.00%	Devon Energy Production Company, L.P.			
50.00%	Chevron U.S.A. Inc. (UNCOMMITTED)			
100.00%	Total Committed Interest	50.00%	Total Uncommitted Interest	50.00%

Tract 4 ORRI

Cornerstone Family Trust created U/A/D 6/9/2016, John Kyle Thomas, Trustee
Crownrock Minerals, L.P.
Lowe Partners, LP
Wing Resources VI LLC
Paul R. Barwis C/O Dutton, Harris & Company
Jareed Partners, Ltd.
Devon Energy Production Company, L.P.



Devon Energy Production Company LP 405 552 3316 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

September 26, 2023

**VIA PREMIUM MAIL DELIVERY &
VIA EMAIL: [Jace McKenzie@chief.energy.com](mailto:Jace.McKenzie@chief.energy.com)**

Chief Capital O&G II LLC
8111 Westchester STE 900
Dallas, TX 75225

RE: Well Proposal(s):

NORTH BLONDIE 3-15 FED COM 102H,
Sections: E2W2 of section 10, & E2NW4 of section 15, T26S, R34E,
Lea County, New Mexico

To Whom It May Concern:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following one (1) well, collectively, the (“Wells”):

- NORTH BLONDIE 3-15 FED COM 102H as a horizontal well to an approximate landing TVD of 9,700’ bottom hole TVD of 9,600’, and approximate TMD of 17,200’ into the Bone Springs formation at an approximate SHL of 1,859’ FNL and 1,503’ FWL of Section 15-T26S-R34E and an approximate BHL of 20’ FNL and 1,760’ FWL of Section 10-T26S-R34E, Lea County, New Mexico. Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E2W2 of Section 10 and the E2NW4 of Section 15, T26S-34E, being approximately 240.00 acres
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date. If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at 405.228.2896 or via email at Daniel.Brunzman@dvn.com should you have questions concerning this proposal.

Regards,

Devon Energy Production Company, L.P.



Daniel Brunzman
Advising Landman

Chief Capital O&G II LLC

_____ To Participate in the proposal of the NORTH BLONDIE 3-15 FED COM 102H

_____ Not To Participate in the proposal of the NORTH BLONDIE 3-15 FED COM 102H

Agreed to and Accepted this _____ day of _____, 2023.

Chief Capital O&G II LLC

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-159117.01

Well Name: NORTH BLONDIE 3-15 FED COM 102H

AFE Date:

Cost Center Number: 1094833001

State: NM

Legal Description:

County/Parish: LEA

Revision:

Explanation and Justification:

Drill and Complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	3,531.82	0.00	0.00	3,531.82
6040110	CHEMICALS - OTHER	0.00	94,980.02	0.00	94,980.02
6060100	DYED LIQUID FUELS	123,221.34	202,151.38	0.00	325,372.72
6060130	GASEOUS FUELS	0.00	61,330.94	0.00	61,330.94
6080100	DISPOSAL - SOLIDS	86,333.42	5,262.50	0.00	91,595.92
6080110	DISP-SALTWATER & OTH	0.00	13,430.00	0.00	13,430.00
6080115	DISP VIA PIPELINE SW	0.00	40,800.00	0.00	40,800.00
6090100	FLUIDS - WATER	18,182.34	33,061.94	0.00	51,244.28
6090120	RECYC TREAT&PROC-H2O	0.00	165,284.16	0.00	165,284.16
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110130	ROAD&SITE PREP SVC	21,166.67	1,578.75	0.00	22,745.42
6120100	I & C SERVICES	0.00	37,275.00	0.00	37,275.00
6130170	COMM SVCS - WAN	2,616.16	0.00	0.00	2,616.16
6130360	RTOC - ENGINEERING	0.00	2,654.61	0.00	2,654.61
6130370	RTOC - GEOSTEERING	7,194.45	0.00	0.00	7,194.45
6150100	CH LOG PERFRTG&WL SV	0.00	207,696.77	0.00	207,696.77
6160100	MATERIALS & SUPPLIES	6,409.60	0.00	0.00	6,409.60
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,355.00	0.00	107,355.00
6190100	TRCKG&HL-SOLID&FLUID	65,011.68	0.00	0.00	65,011.68
6190110	TRUCKING&HAUL OF EQP	31,786.40	22,450.00	0.00	54,236.40
6200130	CONSLT & PROJECT SVC	86,071.81	67,002.53	0.00	153,074.34
6230120	SAFETY SERVICES	26,946.49	2,127.34	0.00	29,073.83
6300270	SOLIDS CONTROL SRVCS	50,491.97	0.00	0.00	50,491.97
6310120	STIMULATION SERVICES	0.00	798,053.56	0.00	798,053.56
6310190	PROPPANT PURCHASE	0.00	511,003.53	0.00	511,003.53
6310200	CASING & TUBULAR SVC	77,046.04	0.00	0.00	77,046.04
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	524,009.87	0.00	0.00	524,009.87
6310300	DIRECTIONAL SERVICES	208,508.30	0.00	0.00	208,508.30
6310310	DRILL BITS	74,429.88	0.00	0.00	74,429.88
6310330	DRILL&COMP FLUID&SVC	191,241.61	16,629.50	0.00	207,871.11
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,005.07	0.00	0.00	17,005.07
6310480	TSTNG-WELL, PL & OTH	0.00	131,760.75	0.00	131,760.75
6310600	MISC PUMPING SERVICE	0.00	32,021.81	0.00	32,021.81
6320100	EQPMNT SVC-SRF RNTL	110,532.94	206,123.47	0.00	316,656.41
6320110	EQUIP SVC - DOWNHOLE	62,003.10	32,403.84	0.00	94,406.94
6320160	WELDING SERVICES	1,831.32	0.00	0.00	1,831.32
6320190	WATER TRANSFER	0.00	89,810.01	0.00	89,810.01
6350100	CONSTRUCTION SVC	0.00	403,368.75	0.00	403,368.75
6550100	MISCS COSTS & SERVS	1,000.00	8,210.15	0.00	9,210.15
6550110	MISCELLANEOUS SVC	27,338.92	0.00	0.00	27,338.92

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159117.01

Well Name: NORTH BLONDIE 3-15 FED COM 102H

AFE Date:

Cost Center Number: 1094833001

State:

NM

Legal Description:

County/Parish:

LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,325.26	52,988.94	0.00	60,314.20
6740340	TAXES OTHER	0.00	26,160.18	0.00	26,160.18
	Total Intangibles	2,075,736.46	3,386,975.43	0.00	5,462,711.89

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6110140	ROAD&SITE PREP EQUIP	42,333.33	0.00	0.00	42,333.33
6120110	I&C EQUIPMENT	0.00	88,235.25	0.00	88,235.25
6120120	MEASUREMENT EQUIP	0.00	48,443.85	0.00	48,443.85
6150110	LOG PERFORATG&WL EQP	1,000.00	11,250.00	0.00	12,250.00
6300220	STORAGE VESSEL&TANKS	0.00	476,110.72	0.00	476,110.72
6300230	PUMPS - SURFACE	0.00	3,993.75	0.00	3,993.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310170	CASG-LINERS&TIEBACKS	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	89,194.50	0.00	89,194.50
6310460	WELLHEAD EQUIPMENT	45,000.00	168,968.75	0.00	213,968.75
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	330,540.00	0.00	0.00	330,540.00
6310550	PRODUCTION CASING	732,260.00	0.00	0.00	732,260.00
6310580	CASING COMPONENTS	22,760.63	0.00	0.00	22,760.63
6330100	PIPE,FIT,FLANG,CPLNG	0.00	394,466.85	0.00	394,466.85
	Total Tangibles	1,225,628.96	1,310,663.67	0.00	2,536,292.63

TOTAL ESTIMATED COST	3,301,365.42	4,697,639.10	0.00	7,999,004.52
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

E/2W/2 of Section 10 & E/2NW4 of Section 15, T26S-R34E
Lea County, New Mexico

Chronology of Contacts with Non-Committed Working Interest owners:

Chevron U.S.A. Inc.

9/22/23 – Mailed Well Proposals to Chevron
9/22/23 – Email communication with Scott Sabrsula
9/26/23 – Email communication with Scott Sabrsula

The Allar Company

9/22/23 – Mailed Well Proposals to Allar Company
9/22/23 – Email communication with Jack Graham
9/26/2023 – Email communication with Jack Graham

Chief Capital (O&G) II, LLC

9/26/23 – Mailed Well proposals to Chief
9/26/23 – Email communication with Chief

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Devon Energy Production Company, L.P.
Hearing Date: December 7, 2023
Case No. 23989

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23989

SELF-AFFIRMED STATEMENT OF MATTHEW MYERS

1. My name is Matthew Myers. I work for Devon Energy Production Company, L.P. (“Permian”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the lands in the subject area.
4. Devon is targeting the Avalon interval of the Bone Spring formation in this case.
5. **Devon Exhibit D-1** is a subsea structure map that I prepared for the Avalon. The contour intervals are 25 feet. The area comprising the proposed spacing unit is outlined in blue with the approximate location and orientation of the initial well noted with a black line. The structure map shows the targeted formation gently dipping to the South. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
6. **Devon Exhibit D-2** shows a line of cross-section through the proposed horizontal spacing unit from A to A’. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Devon Energy Production Company, L.P.
Hearing Date: December 7, 2023
Case No. 23989

analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Devon Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross section with green shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will

be used as written testimony in this case. This statement is made on the date next to my signature below.

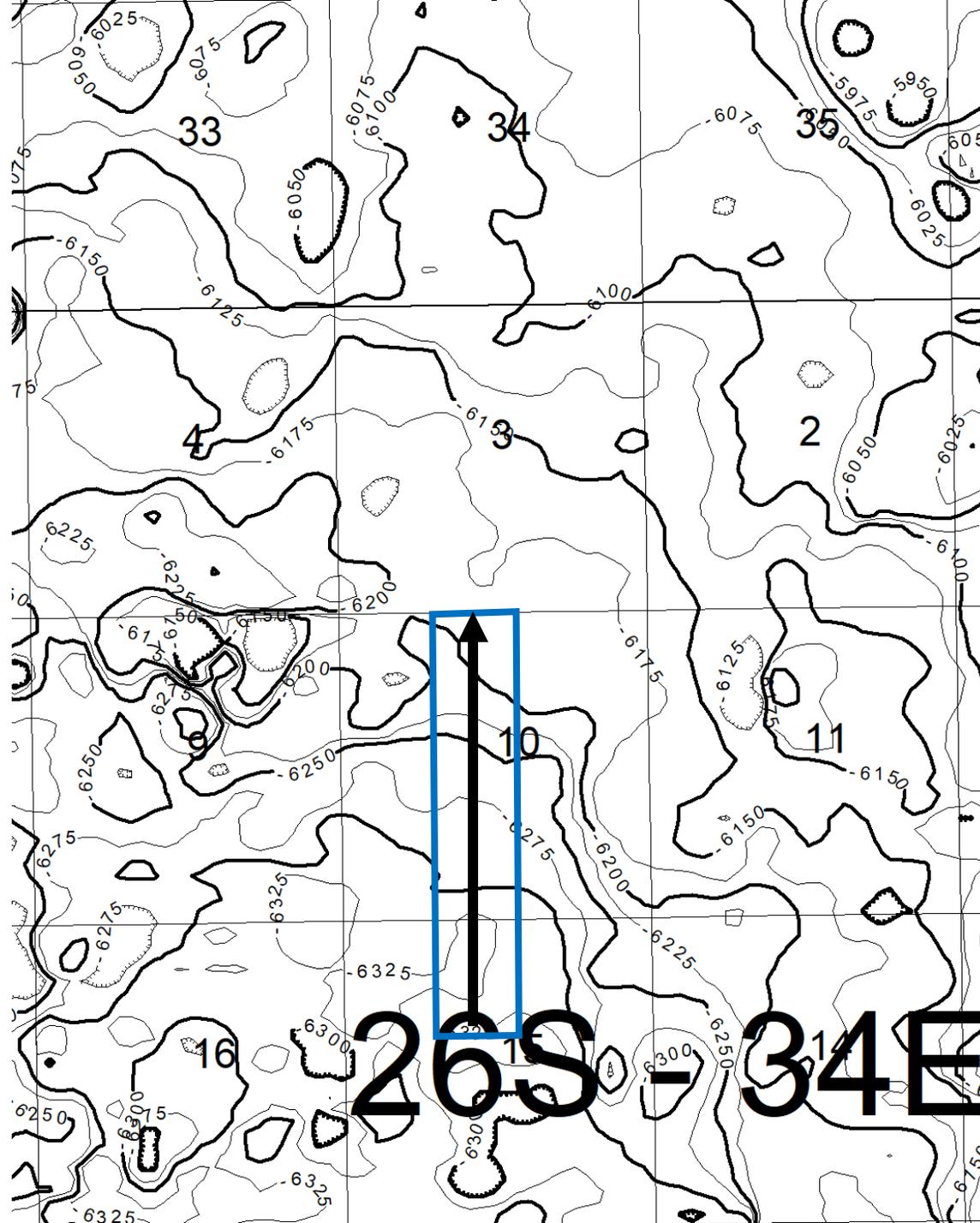


Matthew Myers

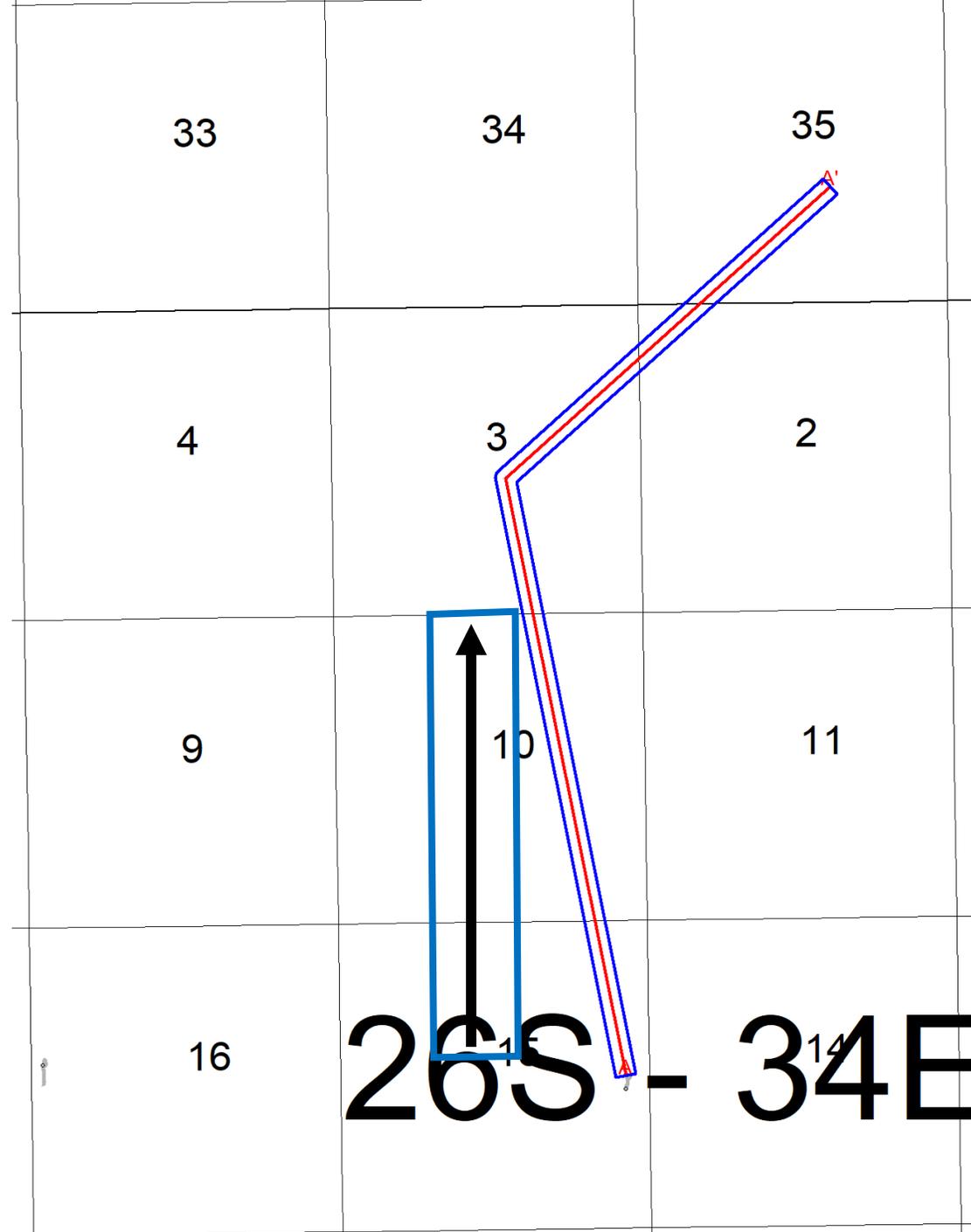
11-28-2023
Date

Exhibit D-1

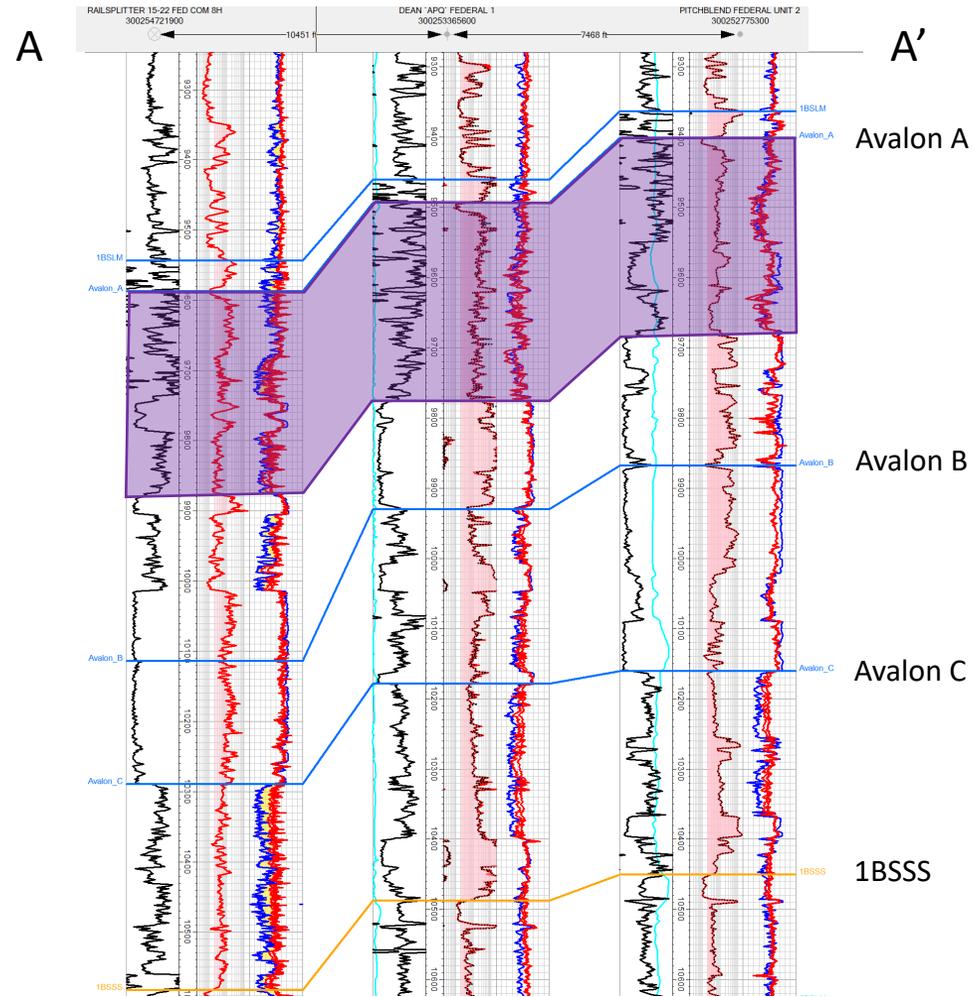
Avalon A SSTVD



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Devon Energy Production Company, L.P.
 Hearing Date: December 7, 2023
 Case No. 23989



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Devon Energy Production Company, L.P.
Hearing Date: December 7, 2023
Case No. 23989



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Devon Energy Production Company, L.P.
Hearing Date: December 7, 2023
Case No. 23989

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23989

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 4, 2023.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: December 7, 2023
Case No. 23989**



Paula M. Vance

12/5/2023

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

November 17, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico: North Blondie 3-15 Fed Com #102H

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 7, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Daniel Brunsman at (405) 228-2896 Daniel.Brunsmann@dvn.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Devon - North Blondie 102H well, Case no. 23989
Postal Delivery Report

9414811898765498246026	Chevron USA Inc.	PO Box 740436	Dallas	TX	75374	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498246460	Allar Development LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:02 am on November 27, 2023 in GRAHAM, TX 76450.
9414811898765498246422	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710-1933	Your item arrived at the MIDLAND, TX 79705 post office at 11:58 am on November 21, 2023 and is ready for pickup.
9414811898765498246408	Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 11:10 am on November 20, 2023 in PEYTON, CO 80831.
9414811898765498246491	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 4:45 pm on November 22, 2023 in FORT WORTH, TX 76147.
9414811898765498246446	Highland Texas Energy Company	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498246484	Strategic Energy Income Fund IV LP	1521 N Cooper St Ste 400	Arlington	TX	76011-5537	Your item was delivered to an individual at the address at 9:21 am on November 21, 2023 in ARLINGTON, TX 76011.
9414811898765498246439	Constitution Resources II LP	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	Your item was delivered to the front desk, reception area, or mail room at 12:58 pm on November 22, 2023 in AUSTIN, TX 78746.
9414811898765498246477	Wind Resources VI LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 12:45 pm on November 21, 2023 in DALLAS, TX 75201.

Devon - North Blondie 102H well, Case no. 23989
Postal Delivery Report

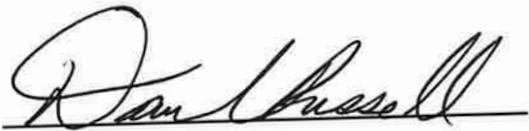
9414811898765498246002	Chevron USA Inc.	6301 Deauville Attn Land Department	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 10:55 am on November 21, 2023 in MIDLAND, TX 79706.
9414811898765498246095	Allar Development LLC	PO Box 1567	Graham	TX	76450-7567	Your shipment was received at 3:31 pm on November 17, 2023 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765498246040	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on November 22, 2023 in DALLAS, TX 75225.
9414811898765498246088	Echo Production Inc.	616 5th St	Graham	TX	76450-2602	Your item was delivered to an individual at the address at 9:41 am on November 21, 2023 in GRAHAM, TX 76450.
9414811898765498246033	Lowe Royalty Partners LP	PO Box 4887 Detp 4	Houston	TX	77210-4887	Your item was delivered to an individual at the address at 7:35 am on November 28, 2023 in HOUSTON, TX 77202.
9414811898765498246071	Jareed Partners Ltd	PO Box 51451	Midland	TX	79710-1451	Your item arrived at the MIDLAND, TX 79705 post office at 11:56 am on November 21, 2023 and is ready for pickup.
9414811898765498246415	Paul R. Barwis	PO Box 230	Midland	TX	79702-0230	Your item was picked up at a postal facility at 1:03 pm on November 21, 2023 in MIDLAND, TX 79702.
9414811898765498246453	Shepherd Royalty LLC	5949 Sherry Ln Ste 1175	Dallas	TX	75225-8075	Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on November 22, 2023 in DALLAS, TX 75225.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 22, 2023
and ending with the issue dated
November 22, 2023.


Publisher

Sworn and subscribed to before me this
22nd day of November 2023.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
November 22, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, December 7, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than November 27, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m8e2efa70128b8314f91bf0542ac8df6c>

Webinar number: 2497 742 0771

Join by video system: 24977420771@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll

Access code: 2497 742 0771
Panelist password: b2WdZPFfe47 (22923973 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

To: All affected interest owners, including: Chevron USA Inc.; Chief Capital O&G II LLC; Echo Production Inc.; Lowe Royalty Partners LP; Jareed Partners Ltd; Paul R. Barwis, his heirs and devisees; Shephed Royalty LLC; Allar Development LLC; Crownrock Minerals LP; Cornerstone Family Trust; Pegasus Resources LLC; Highland Texas Energy Company; Strategic Energy Income Fund IV LP; Constitution Resources II LP, and Wind Resources VI LLC.

Case No. 23989: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **North Blondie 3-15 Fed Com #102H**, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 15, with first take point in the same and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles southwest of Jal, New Mexico.
#00285054

67100754

00285054

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: December 7, 2023
Case No. 23989