CASE NO. 24038

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: C-102
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
- 3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Cross-Section
 - 3-C: Horizontal Drilling Plan
- 4. Affidavit of Mailing
 - 4-A: Notice Letter
- 5. Application and Proposed Notice

COMPULSORY POOLING APPLICATION CHECKLIST					
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 24038	APPLICANT'S RESPONSE				
Date: December 7, 2023					
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:					
Well Family	Stage Fright Bone Spring wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Entire Bone Spring formation				
Pool Name and Pool Code:	Avalon; Bone Spring/Pool Code 96831				
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	319.13 acres				
Building Blocks:	40 acres				
Orientation:	West-East				
Description: TRS/County	Lots 9-12 (the N/2S/2) of Section 12, Township 21 South, Range 25 East, N.M.P.M., and Lot 3, NE/4SW/4, and N/2SE/4 (the N/2S/2) of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non- standard unit requested in this application?	Yes EXHIBIT				
Other Situations					
Depth Severance: Y/N. If yes, description	N				
Proximity Tracts: If yes, description	N				

	a.
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Hact	
Well(s)	Add wells as needed
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed
Well #1	Stage Fright 12/7 Federal Com. Well No. 616H
	API No. 30-015-Pending
	SHL: 1320 FSL & 205 FEL §11-21S-25E
	BHL: 1980 FSL & 100 FEL §7-21S-26E
	FTP: 1980 FSL & 100 FWL §12-21S-25E
	LTP: 1980 FSL & 100 FEL §7-21S-26E
	Third Bone Spring/TVD 8029 feet/MD 17909 feet
Well #2	
Horizontal Well First and Last	See above
Take Points	
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision	
Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of	
Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of	
Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of	Fuhihit 2 B
the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard	LAIIIDIL Z-D
Spacing Unit is requested, Tract	
List (including lease numbers	

and owners) of Tracts subject to	
notice requirements.	
Pooled Parties (including	
ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	No
Ownership Depth Severance	
(including percentage above &	
below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e.	
Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with	
Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal	
Letter	
Cost Estimate to Drill and	
Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production	
Facilities	Exhibit 2-D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory	EXHIBITS 2 A diffe 5 A
Schematic	Exhibit 3-B
Well Orientation (with	Exhibit 5-b
rationale)	West-East; Exhibits 3 and 3-A
Target Formation	Third Bone Spring Sand
HSU Cross Section	Exhibit 3-B
1100 01000 00000	
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including	
basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea	
Depth	Exhibit 3-A
Берит	EMINICO /

Cross Section Location Map (including wells)	Exhibit 3-A
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party Representative):	James Pluce
Date:	December 5, 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 24038

SELF-AFFIRMED STATEMENT OF ARIANA RODRIGUES

Ariana Rodrigues deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously testified before the Division and my qualifications as an expert in petroleum land matters was accepted of record.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein.
- 3. The purpose of these applications is to force pool uncommitted working interest owners into the Bone Spring horizontal spacing units described below, and in wells to be drilled in the units.
- 4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.
- 5. In this application Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 9-12 (the N/2S/2) of Section 12, Township 21 South, Range 25 East, N.M.P.M., and Lot 3, NE/4SW/4, and N/2SE/4 (the N/2S/2) of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/7 Fed. Com. Well No. 616H, with a first take point in the NW/4SW/4 (Lot 12) of Section 12 and a last take point in the NE/4SE/4 of Section 7.

A C-102 for the well is submitted as Exhibit 2-A.

- 6. There is no depth severance in the Bone Spring formation.
- 7. Land plats and a summary of leases and working interests are contained in Exhibit 2-B. The only working interest owner being pooled is Chevron U.S.A. Inc.

- 8. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the uncommitted working interest owners in the proposed well.
- 9. A summary of communications and a sample copy of the proposal letter are attached as Exhibit 2-C.
- 10. An Authorization for Expenditure for the proposed well is submitted as Exhibit 2-D. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- 11. Mewbourne requests overhead and administrative rates of \$10,000/month for a drilling well and \$1,000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.
 - 13. Mewbourne requests that it be designated operator of the well.
- 14. The attachments to this affidavit were prepared by me, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/29/2023

Ariana Rodrigue

District 1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone. (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			Pool Code 96381		AVALON BONE SPRING			
⁴ Property Co	4Property Code STAGE FRIGHT 12/7 FED COM							6 Well Number 616H	
70GRID		MEWBOURNE OIL COMPANY					9	9Elevation 3314'	
					10 Surface I	Location			
UL or lot no.	Section 11	Township 21S	Range 25E	Lot Idn	Feet from the	North/South line SOUTH	Feet From the 205	East/West line EAST	EDDY EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	21S	26E		1980	SOUTH	100	EAST	EDDY
² Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				
319.13									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

			The second second second
16	CODNE	R DATA	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
		O - NM EAST	to the best of my knowledge and belief, and that this organization either
<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST	A: FOUND BRASS CAP "1948" N: 540770,5 - E: 528651.8	J: FOUND BRASS CAP "1976" N: 543728.9 - E: 544288.7	owns a working interest or unleased mineral interest in the land including
<u>SURFACE LOCATION</u> N: 542103,2 - E: 533777.8	B: FOUND BRASS CAP "1948" N: 543569.8 - E: 528689.8	K: FOUND BRASS CAP "1976" N: 541022.7 - E: 544236.0	the proposed bottom hole location or has a right to drill this well at this
LAT: 32.4903010° N LONG: 104.3578519° W	C: FOUND BRASS CAP "1948"	L: FOUND BRASS CAP "LS4404"	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
KICK OFF POINT (KOP)	N: 546371.3 - E: 528727.9	N: 541003.5 - E: 541591.4	order heretofore entered by the division.
1980' FSL - 473' FEL SEC 11 N: 542762.9 - E: 533517.7	D: FOUND BRASS CAP "1948" N: 546377.8 - E: 531373.1	M: FOUND BRASS CAP "1948" N: 540984.4 - E: 538969.0	order neretojore entered by the division.
LAT: 32.4921142° N LONG: 104.3586958° W	E: FOUND BRASS CAP "1948" N: 546381.2 - E: 534034.6	N: FOUND BRASS CAP "1948" N: 540767.6 - E: 536549.1	Signature Date
FIRST TAKE POINT (FTP) 1980' FSL - 100' FWL SEC 12 N: 542762.4 - E: 534090.6	F: FOUND BRASS CAP "1948" N: 546394.8 - E: 536720.6	O: FOUND BRASS CAP "1948" N: 540783.7 - E: 533967.0	Printed Name
LAT: 32.4921133* N LONG: 104.3568378* W	G: CALCULATED CORNER N: 546326.9 - E: 538950.8	P: FOUND BRASS CAP "1948" N: 540782.8 - E: 531306.8	E-mail Address
BOTTOM HOLE N: 543001.1 - E: 544174.6	H: FOUND BRASS CAP "1976" N: 546294.1 - E: 541632.9	Q: FOUND BRASS CAP "1948" N: 543582.3 - E: 534000.4	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
LAT: 32.4927713' N LONG: 104.3241316' W	I: FOUND BRASS CAP "1976" N: 546317.9 - E: 544276.2	R: FOUND BRASS CAP "1948" N: 543659.8 - E: 538957.1	plat was plotted from field notes of actual surveys
2010. 104,0241010 11			made by me or under my supervision, and that the
S 89751 (32" # 2645.92" S 89755 (32" # 2662.12"	S 09"42"39" # 2605.74" N 08"15"19" # 2231.80"	N 85.12.78, N 3883.84. S 8838.83, N 3614.01.	same is true and correct to the best of my belief.
© ©	(4289 Ac.) (4289 Ac.) (35.54 Ac.) (3487 Ac.)	(ac.71 Ac.) (40.74 Ac.) (40.08 Ac.) (40.08 Ac.)	07/18/2023 Date of Survey
J. Action	(1073 LOTS LOT7) LOT8 (42.44 Ac.) (42.24 Ac.) (36.25 Ac.) (35.56 Ac.)	LOT 9 LOT 10 (40.09 Ac) (40.13 Ac)	Signature and Seal of Processing Survey
B 1 1 N 00'41'02' E 2799 52' 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	O FTP 12 N 00'15'11' W 2575.16' (43.35 Ac.) MANNA 045A228 2575.16'	® 7 100'-	(19680)
(42.59 Ac.) KOP—S.L	205' (42.78 Ac.) (37.85 Ac.) (36.65 Ac.)	LOT 3 B.H.	10000
107 3 (4266 Ac.) 320,	LOT 15 LOT 14 LOT 15 LOT 15 (41.92 Ac.) (42.34 Ac.) (38.61 Ac.) (37.40 Ac.)	υτ 4 B	Certificate Number
S 8744'11 # 2535.87	N 8838.33, W 328583, S 8623.63, N 3438.13,	8 82.74.38, M. 3853 14, 2 82.72.04, M. 5842.38,	lah Na : 1523070593R

EXHIBIT 2-A

Section Plat Stage Fright 12/7 Fed Com #616H N2S2 of Section 12 & N2S2 of Section 7

T21S, R25E, Eddy County, New Mexico

T21S, R26E, Eddy County, New Mexico

Section 12	Section 7	
Tract l	Tract 2	Tract 3
BOX (FEE AND A SHEET AND THE ADMINISTRATION OF A SHEET AND A SHEET		
《公司》(2014年8月) [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]		

RECAPITULATION

Tract Number	Number of Acres Committeed	Percentage of Interest in Communitized Area
1	159.63	50.020368%
2	119.50	37.445555%
3	40.00	12.534077%
TOTAL	319.13	100.000000%

EXHIBIT Z.B

TRACT OWNERSHIP Stage Fright 12/7 Fed Com #616H N/2S/2 of Section 12, T21S, R25E & N/2S/2 of Section 7, T21S, R26E Eddy County, New Mexico

Ownership by Tract

Tract 1: N2S2 of Section 12, T21S, R25E - Federal Lease NMNM 0454228

Interest		Gross Acres	Net Acres
	100.000000%	159.63	159.630000000
	100.0000000000%		159.630000000
	Interest	Interest 100.000000%	Interest Gross Acres

Tract 2: N2SW4 & NW4SE4 of Section 7, T21S, R26E - State Lease V0-5299-0002

Entity/Individual	Interest	1	Gross Acres	Net Acres
Mewbourne Oil Company		100.000000%	119.50	119.500000000
Total		100.000000000%		119.500000000

Tract 3: NE4SE4 of Section 7, T21S, R26E - State Lease VC-0622-0000

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	100.000000%	40.00	40.000000000
Total	100.0000000000%		40.000000000
10tai	100:0000000070		

Spacing Unit Ownership

Stage Fright 12/7 Fed Com #616H	Percentage	
Mewbourne Oil Company	49.979632%	159.500000
Chevron USA Inc.*	50.020368%	159.630000
Tota	100.000000%	319.130000000

*Parties being pooled

Total Interest Being Pooled:

50.020368%

Summary of Communications Stage Fright 12/7 Fed Com #616H N/2S/2 of Section 12, T21S, R25E & N/2S/2 of Section 7, T21S, R26E Eddy County, New Mexico

Chevron USA, Inc.:

7/31/2023: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.
8/2/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
9/28/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
10/18/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
11/2/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

EXHIBIT 2. C

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

July 28, 2023

Certified Mail

Chevron USA Inc. Attn: Scott Sabrsula 1400 Smith Street Houston, TX 77002 HOU140/41079

Re: Stage Fright 12/7 Working Interest Unit and Well Proposals S/2 of Section 12, T21S, R25E S/2 of Section 7, T21S, R26E SW/4SW/4 of Section 8, T21S, R26E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of S/2 of Section 12, T21S, R25E, S/2 of Section 7, T21S, R26E, and the SW/4SW/4 of Section 8, T21S, R26E, Eddy County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the 3rd Bone Spring Sand interval within the Bone Spring formation:

 STAGE FRIGHT 12/7 FED COM #616H – API # - pending Surface Location: 920 FSL & 205 FEL, Section 11, T21S, R25E Bottom Hole Location: 1980 FSL & 100 FEL, Section 7, T21S, R26E Proposed Total Vertical Depth: 8029' Proposed Total Measured Depth: 17909' Spacing Unit: N/2S/2 of Section 12 & N/2S/2 of Section 7

2) STAGE FRIGHT 12/8 FED COM #618H – API # - pending Surface Location: 900 FSL & 205 FEL, Section 11, T21S, R25E Bottom Hole Location: 660 FSL & 1220 FWL, Section 8, T21S, R26E Proposed Total Vertical Depth: 8072' Proposed Total Measured Depth: 19117' Spacing Unit: S/2S/2 of Section 12, S/2S/2 of Section 7, & SWSW of Section 8

Regarding the above, enclosed for your further handling is our Operating Agreement dated August 1, 2023, along with an extra set of signature pages and our AFEs dated July 7, 2023 for the captioned proposed wells.

In the event your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Please contact me at (432) 682-3715 or <u>arodrigues@mewbourne.com</u> if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

Ariana Rodrigues Landman

Ariana Rodrigues

From: Sent:

To: Subject: webmaster@simplecertifiedmail.com Tuesday, August 8, 2023 2:12 PM

Ariana Rodrigues

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836105440147663212 and reference number of Stage Fright was successfully delivered to Scott Sabrsula at Chevron USA Inc.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

Cary NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

MEWBOURNE OIL COMPANY

		AUTHORIZATION FOR	4 Editoria		E EDIOLIT		
the state of the s	STAGE FRIGHT 12/7		Prospe	ect: STAG	E FRIGHT		ST: NM
		(11); BHL: 1980 FSL & 100 FEL (7)	VP: 21S	THE RESERVE OF THE PARTY OF THE	E Prop. TVD:	8029	TMD: 17909
Sec. 11	Blk: Survey:		213		TCP	CODE	cc
Seculatory Por	INTA rmits & Surveys	NGIBLE COSTS 0180		0180-0100	\$20,000		
	d / Site / Preparation			0180-0105	\$50,000	0180-0205	\$35,000
ocation / Rest				0180-0106		0180-0206	\$40,000
	nkey / Footage Drilling	19 days drlg / 3 days comp @ \$28,0		0180-0110	\$568,200		\$89,700 \$250,300
uel		1700 gal/day @ \$3.90/gal		0180-0114	\$134,500	0180-0214 0180-0215	\$63,000
Alternate Fuels				0180-0115		0180-0213	\$05,000
Aud, Chemica				0180-0121		0180-0221	
Aud - Speciali: Iorizontal Drill				0100-0121		0180-0222	\$200,000
	be Preparation					0180-0223	\$40,000
Cementing	e i reparation			0180-0125		0180-0225	
	reline Services			0180-0130		0180-0230	
	ng / Snubbing Service			0180-0134		0180-0234	\$15,000
Mud Logging				0180-0137	\$15,000	0400 0041	\$3,030,000
Stimulation		51 Stg 20.2 MMgal & 25.3 MMlbs				0180-0241	
	entals & Other			0180-0145		0180-0242	
Nater & Other	Г			0180-0148		0180-0248	
Bits	2 1- 0 1			0180-0148		0180-0250	
	Repair Services			0180-0154	\$00,000	0180-0254	
	umping Services wback Services			0180-0154	\$12,000	0180-0258	
	Workover Rig			0100-0100	412,000	0180-0260	
Rig Mobilization				0180-0164	\$150,000		
Transportation				0180-0165	\$30,000	0180-0265	\$15,000
	struction, & Maint. Serv	vices		0180-0168	\$4,000	0180-0268	\$16,500
	vices & Supervision			0180-0170	\$126,900	0180-0270	\$76,900
Directional Se	ervices	Includes vertical control		0180-0175	\$324,700		
Equipment Re	ental			0180-0180	\$144,200	-	
Well / Lease L	Legal			0180-0184	\$5,000	0180-0284	
Well / Lease I	Insurance			0180-0185	\$5,000	0180-028	
Intangible Sup	pplies			0180-0188	\$10,000	0180-028	
Damages				0180-0190	\$10,000	0180-029	
	connect & ROW Easen	nents		0180-0192		0180-029	
Company Sur				0180-0195	\$82,800	0180-029	
Overhead Fix		(TOR) FO((CO)		0180-0196	\$10,000 \$128,700	0180-029	
Contingencies	.S 5%	(TCP) 5% (CC)	TOTAL	0180-0199	\$2,702,300	0100-029	\$5,364,20
·····	T	ANGIBLE COSTS 0181	TOTAL		\$2,702,300		\$3,304,200
Casing (19.1		WOIDEE COSTS 0101		0181-0793			
Casing (10.1		660' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft		0181-0794	\$41,000		
Casing (8.1"		1930' - 9 5/8" 40# J-55 LT&C @ \$46.74/ft		0181-0795	\$96,300		
Casing (6.1"		7760' - 7" 29# HPP110 BT&C @ \$51.82/ft		0181-0796	\$429,500		
Casing (4.1"	- 6.0")	10300' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$	29.55/ft			0181-079	7 \$325,10
Tubing		7055' - 2 7/8 6.5# L-80 IPC Tbg @ \$19.00/ft				0181-079	8 \$143,20
Drilling Head				0181-0860	\$50,000		
	& Upper Section					0181-087	
	ompletion Tools					0181-087	
Service Pump	Equip. & Artificial Lift	(1/2) TD/CD/Circ augus				0181-088 0181-088	
Storage Tank		(1/2) TP/CP/Circ pump (1/2) 4 OT/ 3 WT/ 1 GB				0181-089	
	ontrol Equipment	(1/2) 2 VRT/1 VRU/Flare/3 KOs/AIR				0181-089	
	Treating Equipment	(1/2) 2 H Sep/1 V Sep/2 VHT				0181-089	
	Metering Equipment					0181-089	
	line-Pipe/Valves&Misc	(1/2) Gas Line & GL Injection				0181-090	
	ne-Pipe/Valves & Misc					0181-090	
	es/Fittings/Lines&Misc					0181-090	
SA4 111	owlines - Construction					0181-090	
						0181-090	
Cathodic Pro				H		0181-090	
Cathodic Pro Electrical Inst	stallation						0 \$150,00
Cathodic Pro Electrical Inst Equipment In	stallation nstallation					0181-091	
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation line - Construction				-	0181-092	90 \$46,00
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation					0181-092 0181-092	\$46,00 1 \$32,00
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation line - Construction		TOTAL		\$616,800	0181-092 0181-092	\$46,00 1 \$32,00
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation line - Construction		TOTAL SUBTOTAL		\$616,800 \$3,319,100	0181-092 0181-092	\$46,00 \$1 \$32,00 \$1,765,30
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation line - Construction	TOTAL WE	SUBTOTAL		\$3,319,100	0181-092 0181-092	\$46,00 \$1 \$32,00 \$1,765,30
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel	stallation nstallation Iline - Construction ne - Construction	TOTAL WE	SUBTOTAL		\$3,319,100	0181-092 0181-092	\$46,00 \$1 \$32,00 \$1,765,30
Cathodic Pro Electrical Insi Equipment In Oil/Gas Pipel Water Pipelir	stallation estallation line - Construction e - Construction e - Construction	TOTAL WE by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well	SUBTOTAL ELL COST Day my proportion	onate share o	\$3,319,100 \$10 , of the premium.	0181-092 0181-092 448,600	\$46,00 \$32,00 \$1,765,3 \$7,129,5
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel Water Pipelir Extra Expense	stallation estallation iline - Construction e - Construction e - Construction le lect to be covered to Operator has secured if	by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well y own well control insurance policy.	SUBTOTAL ELL COST Day my proportic control, clean up	onate share o	\$3,319,100 \$10 , of the premium.	0181-092 0181-092 448,600	\$1,765,30 \$7,129,50
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel Water Pipelir Extra Expense	estallation enstallation line - Construction en	by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well y own well control insurance policy. Ig working interest owner elects to be covered by Ope	SUBTOTAL ELL COST Day my proportic control, clean up	onate share o and redrilling insurance.	\$3,319,100 \$10, If the premium. as estimated in L	0181-092 0181-092 448,600	\$1,765,30 \$7,129,50
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipeli Water Pipelir Extra Expense	stallation nstallation nstallation line - Construction ne - Construction le lect to be covered be Operator has secured if lelect to purchase my checked above, non-operating pared by:	by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well y own well control insurance policy.	SUBTOTAL ELL COST Day my proportic control, clean up prator's well control Date	onate share of and redrilling insurance.	\$3,319,100 \$10, If the premium. as estimated in L	0181-092 0181-092 448,600	\$1,765,30 \$7,129,50
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel Water Pipelir Extra Expense If neither box is Prei Company /	stallation Installation Install	by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well y own well control insurance policy. g working interest owner elects to be covered by Ope H. Buckley	SUBTOTAL ELL COST Day my proportic control, clean up	onate share of and redrilling insurance.	\$3,319,100 \$10, If the premium. as estimated in L	0181-092 0181-092 448,600	\$46,00 \$32,00 \$1,765,30 \$7,129,50
Cathodic Pro Electrical Inst Equipment In Oil/Gas Pipel Water Pipelir Extra Expense If neither box is Prei Company /	stallation Installation Install	by Operator's Extra Expense Insurance and p Extra Expense Insurance covering costs of well y own well control insurance policy. Ig working interest owner elects to be covered by Ope	SUBTOTAL ELL COST Day my proportic control, clean up prator's well control Date	onate share of and redrilling insurance.	\$3,319,100 \$10, If the premium. as estimated in L	0181-092 0181-092 448,600	\$46,00 \$32,00 \$1,765,30 \$7,129,50

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 24038 - 24039

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby deposes and states:

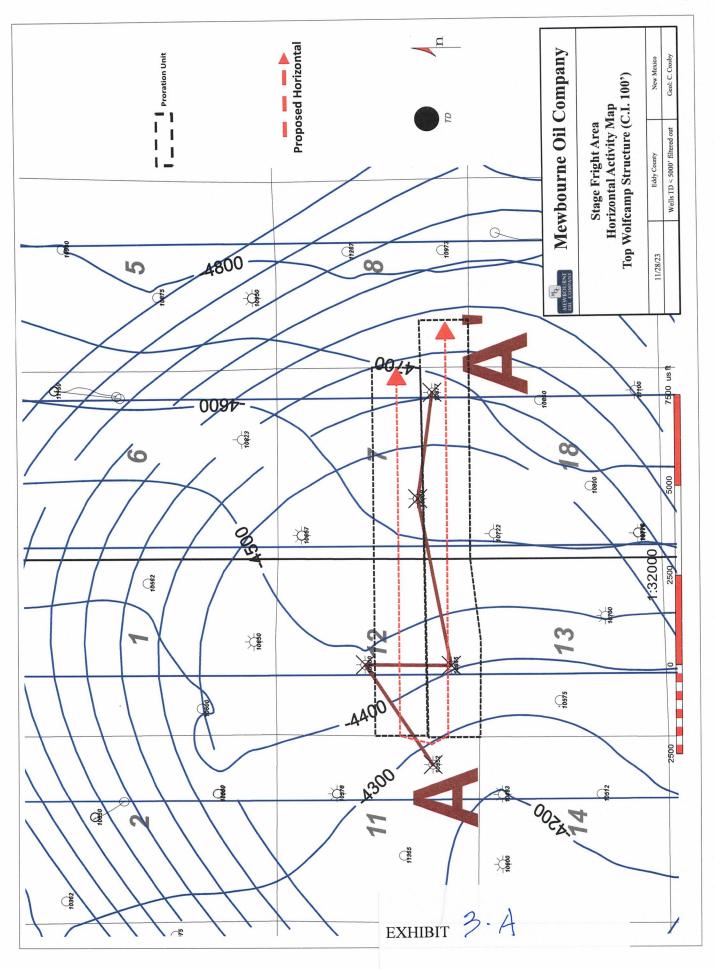
- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Exhibit 3-A is a structure map of a portion of 21S-25E and 21S-26E on the base of the Third Bone Spring Sand. It shows that structure dips gently to the east. It also a line of cross-section.
 - (b) Exhibit 3-B is a cross section showing the Third Bone Spring Sand, the target zones for two of the proposed Stage Fright wells. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in each well unit will contribute more or less equally to production from the wells.

- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Laydown wells are preferred in this part of the basin due to the regional stress regime orientation.
- 6. Exhibit 3-C contains Survey Calculation Reports for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

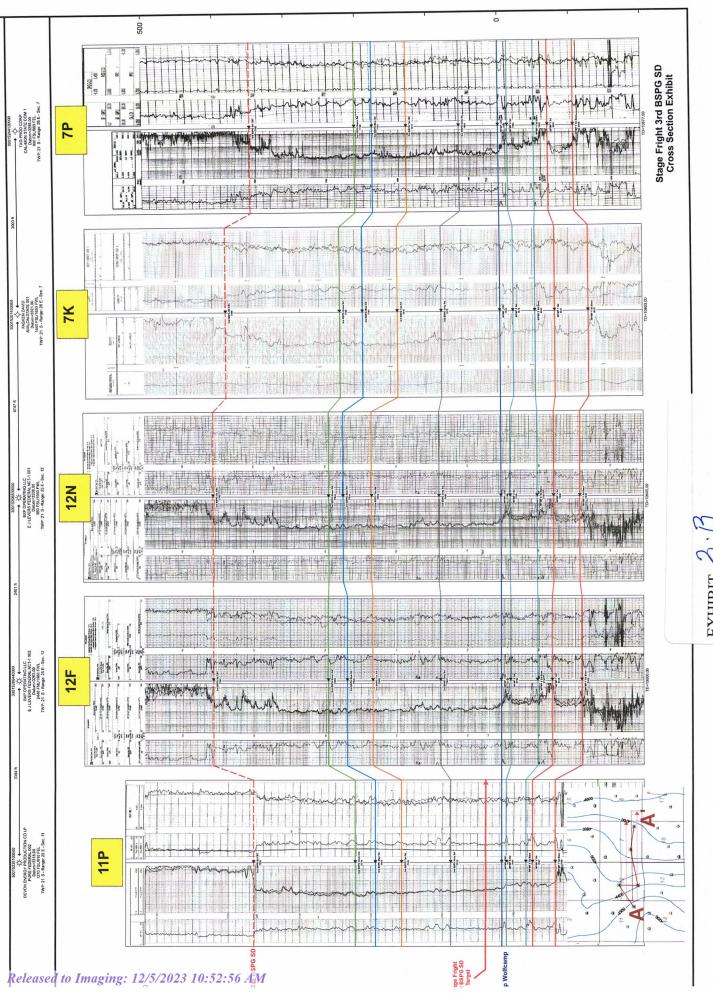
Date: 11/29/23

Charles Crosby



Released to Imaging: 12/5/2023 10:52:56 AM





Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company Lease Name: Stage Fright 12/7 Fed Com 616H KOP 7057.04 SL: 1320 FSL & 205 FEL; Sec 11/21S/25E PBHL: 1980 FSL & 100 FEL; Sec 7/21S/26E

Target KBTVD: 7,630 Feet 87.69 Degrees 87.69 Target Angle: 85.06 Degrees Section Plane: Declination Corrected to True North:

Bit to Survey Offset:

6.63 Degrees 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUTI (RADIANS	
T/I	7057.04	0.00	85.06	N/A	7057.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7057.0	573.0	1E-12		VALUE!
1	7144.73	8.77		87.693	7144.4	6.7	0.6	6.7	6.7	85.1	10.0	10.0	7144.1		0.1530527		.1530527
2	7232.43	17.54	85.06	87.693	7229.7	26.6	2.3	26.5	26.6		10.0	10.0	7228.6		0.3061054		.1530527
3	7320.12	26.31	85.06	87.693	7311.0	59.3	5.1	59.1	59.3	85.1	10.0	10.0	7308.6		0.4591581 0.6122108		1.1530527
4	7407.81	35.08		87.693	7386.3	104.1	9.0	103.7	104.1	85.1	10.0 10.0	10.0 10.0	7382.1 7447.5		0.7652635		0.1530527
5	7495.51	43.85		87.693	7453.9	159.7	13.8	159.1 224.2	159.7 225.1	85.1 85.1	10.0	10.0	7503.2		0.9183162		0.1530527
6	7583.20	52.62		87.693 87.693	7512.3 7560.0	225.1 298.6	19.4 25.7	297.4	298.6		10.0	10.0	7548.0				0.1530527
8	7670.89 7758.58	61.38 70.15		87.693	7596.0	378.4	32.6	377.0	378.4		10.0	10.0	7580.7		1.2244216		0.1530527
9	7846.28	78.92		87.693	7619.3	462.9	39.9	461.2	462.9		10.0	10.0	7600.7		1.3774743	1.48 (0.1530527
10	7933.97	87.69		87.693	7629.5	549.9	47.4	547.8	549.9		10.0	10.0	7607.4	22.6	1.530527	1.48 (0.1530527
11	8000.00	87.69		66.03	7632.2	615.9	53.1	613.6	615.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
12	8100.00	87.69	85.06	100	7636.2	715.8	61.7	713.1	715.8	85.1	0.0	0.0	7607.4				1E-10
13	8200.00	87.69	85.06	100	7640.2	815.7	70.3	812.7	815.7		0.0	0.0	7607.4			1.48	1E-10
14	8300.00	87.69	85.06		7644.3	915.6	78.9	912.2	915.6		0.0	0.0	7607.4				1E-10
15	8400.00	87.69			7648.3	1015.5	87.5	1011.8	1015.5		0.0	0.0	7607.4				1E-10 1E-10
16	8500.00	87.69			7652.3	1115.5	96.2	1111.3	1115.5		0.0	0.0	7607.4 7607.4				1E-10
17	8600.00	87.69			7656.3	1215.4	104.8	1210.9 1310.4	1215.4 1315.3		0.0	0.0	7607.4				1E-10
18 19	8700.00 8800.00	87.69 87.69			7660.4 7664.4	1315.3 1415.2	113.4 122.0	1410.0	1415.2		0.0	0.0	7607.4				1E-10
20	8900.00	87.69			7668.4	1515.1	130.6	1509.5	1515.1		0.0	0.0	7607.4				1E-10
21	9000.00	87.69			7672.5	1615.1	139.2	1609.0	1615.1		0.0	0.0	7607.4				1E-10
22	9100.00	87.69			7676.5	1715.0	147.8	1708.6	1715.0		0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
23	9200.00	87.6			7680.5	1814.9	156.4	1808.1	1814.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
24	9300.00	87.6	9 85.06	100	7684.5	1914.8	165.1	1907.7	1914.8	85.1	0.0	0.0	7607.4			1.48	1E-10
25	9400.00	87.6	9 85.06		7688.6	2014.7	173.7	2007.2	2014.7		0.0	0.0	7607.4				1E-10
26	9500.00	87.6			7692.6	2114.7	182.3	2106.8	2114.7		0.0	0.0	7607.4				1E-10
27	9600.00	87.6			7696.6	2214.6	190.9	2206.3	2214.6		0.0	0.0	7607.4				1E-10
28	9700.00	87.6			7700.6	2314.5	199.5	2305.9	2314.5 2414.4		0.0	0.0	7607.4 7607.4				1E-10 1E-10
29 30	9800.00 9900.00	87.69 87.69			7704.7 7708.7	2414.4 2514.3	208.1 216.7	2405.4 2505.0	2514.3		0.0	0.0	7607.4				1E-10
31	10000.00	87.6			7712.7	2614.2	225.3	2604.5	2614.2		0.0	0.0	7607.4				1E-10
32	10100.00	87.6			7716.7	2714.2	234.0	2704.1	2714.2		0.0	0.0	7607.4				1E-10
33	10200.00	87.6			7720.8	2814.1	242.6	2803.6	2814.1			0.0	7607.4				1E-10
34	10300.00	87.6	9 85.06	100	7724.8	2914.0	251.2	2903.2	2914.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
35	10400.00	87.6	9 85.06	100	7728.8	3013.9	259.8	3002.7	3013.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
36	10500.00	87.6	9 85.06		7732.8	3113.8	268.4	3102.3	3113.8		0.0	0.0	7607.4				1E-10
37	10600.00	87.6			7736.9	3213.8	277.0	3201.8	3213.8		0.0	0.0	7607.4				1E-10
38	10700.00	87.6			7740.9	3313.7	285.6	3301.3	3313.7			0.0	7607.4				1E-10
39	10800.00	87.6			7744.9	3413.6	294.2	3400.9	3413.6		0.0	0.0	7607.4				1E-10
40	10900.00	87.6			7748.9 7753.0	3513.5 3613.4	302.9 311.5	3500.4 3600.0	3513.5 3613.4		0.0	0.0	7607.4 7607.4				1E-10 1E-10
42	11000.00 11100.00	87.6 87.6			7757.0	3713.4	320.1	3699.5	3713.4		0.0	0.0	7607.4				1E-10
43	11200.00	87.6			7761.0	3813.3	328.7	3799.1	3813.3			0.0	7607.4				1E-10
44	11300.00	87.6			7765.0	3913.2	337.3	3898.6	3913.2		0.0	0.0	7607.4				1E-10
45	11400.00	87.6			7769.1	4013.1	345.9	3998.2	4013.1		0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
46	11500.00	87.6	9 85.06	100	7773.1	4113.0	354.5	4097.7	4113.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
47	11600.00	87.6	9 85.06	100	7777.1	4212.9	363.1	4197.3	4212.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
48	11700.00	87.6	9 85.06		7781.1	4312.9	371.8	4296.8	4312.9			0.0	7607.4				1E-10
49	11800.00	87.6			7785.2	4412.8	380.4	4396.4	4412.8		0.0	0.0	7607.4				1E-10
50	11900.00	87.6			7789.2	4512.7	389.0	4495.9	4512.		0.0	0.0	7607.4				1E-10
51	12000.00	87.6			7793.2	4612.6	397.6	4595.5	4612.6		0.0	0.0	7607.4 7607.4				1E-10 1E-10
52 53	12100.00 12200.00	87.6 87.6			7797.3 7801.3	4712.5 4812.5	406.2 414.8	4695.0 4794.6	4712.5		0.0	0.0	7607.4				1E-10
54	12300.00	87.6			7805.3	4912.4	423.4	4894.1	4912.4			0.0	7607.4				1E-10
55	12400.00	87.6			7809.3	5012.3	432.0	4993.6	5012.3		0.0	0.0	7607.4				1E-10
56	12500.00	87.6			7813.4	5112.2	440.7	5093.2	5112.2		0.0	0.0	7607.4				1E-10

EXHIBIT 3. C

								6100.7	5212.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
57	12600.00	87.69	85.06	100	7817.4	5212.1	449.3	5192.7	5212.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
58	12700.00	87.69	85.06	100	7821.4	5312.1	457.9	5292.3	5312.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
59	12800.00	87.69	85.06	100	7825.4	5412.0	466.5	5391.8	5412.0		0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
60	12900.00	87.69	85.06	100	7829.5	5511.9	475.1	5491.4	5511.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
61	13000.00	87.69	85.06	100	7833.5	5611.8	483.7	5590.9	5611.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
62	13100.00	87.69	85.06	100	7837.5	5711.7	492.3	5690.5	5711.7	85.1		0.0	7607.4	22.6	1.530527	1.48	1E-10
63	13200.00	87.69	85.06	100	7841.5	5811.7	501.0	5790.0	5811.7	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
64	13300.00	87.69	85.06	100	7845.6	5911.6	509.6	5889.6	5911.6	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
65	13400.00	87.69	85.06	100	7849.6	6011.5	518.2	5989.1	6011.5	85.1	0.0		7607.4	22.6	1.530527	1.48	1E-10
66	13500.00	87.69	85.06	100	7853.6	6111.4	526.8	6088.7	6111.4	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
67	13600.00	87.69	85.06	100	7857.6	6211.3	535.4	6188.2	6211.3	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
68	13700.00	87.69	85.06	100	7861.7	6311.2	544.0	6287.8	6311.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
69	13800.00	87.69	85.06	100	7865.7	6411.2	552.6	6387.3	6411.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
70	13900.00	87.69	85.06	100	7869.7	6511.1	561.2	6486.9	6511.1	85.1	0.0	0.0		22.6	1.530527	1.48	1E-10
71	14000.00	87.69	85.06	100	7873.7	6611.0	569.9	6586.4	6611.0	85.1	0.0	0.0	7607.4	22.6		1.48	1E-10
72	14100.00	87.69	85.06	100	7877.8	6710.9	578.5	6685.9	6710.9	85.1	0.0	0.0	7607.4	100000000000000000000000000000000000000	1.530527	1.48	1E-10
73	14200.00	87.69	85.06	100	7881.8	6810.8	587.1	6785.5	6810.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
74	14300.00	87.69	85.06	100	7885.8	6910.8	595.7	6885.0	6910.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10 1E-10
75	14400.00	87.69	85.06	100	7889.8	7010.7	604.3	6984.6	7010.7	85.1	0.0	0.0	7607.4	22.6	1.530527		
76	14500.00	87.69	85.06	100	7893.9	7110.6	612.9	7084.1	7110.6	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
77	14600.00	87.69	85.06	100	7897.9	7210.5	621.5	7183.7	7210.5	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
78	14700.00	87.69	85.06	100	7901.9	7310.4	630.1	7283.2	7310.4	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
79	14800.00	87.69	85.06	100	7906.0	7410.4	638.8	7382.8	7410.4	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
80	14900.00	87.69	85.06	100	7910.0	7510.3	647.4	7482.3	7510.3	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
81	15000.00	87.69	85.06	100	7914.0	7610.2	656.0	7581.9	7610.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
82	15100.00	87.69	85.06	100	7918.0	7710.1	664.6	7681.4	7710.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
83	15200.00	87.69	85.06	100	7922.1	7810.0	673.2	7781.0	7810.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
84	15300.00	87.69	85.06	100	7926.1	7910.0	681.8	7880.5	7910.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
85	15400.00	87.69	85.06	100	7930.1	8009.9	690.4	7980.1	8009.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
86	15500.00	87.69	85.06	100	7934.1	8109.8	699.0	8079.6	8109.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
87	15600.00	87.69	85.06	100	7938.2	8209.7	707.7	8179.2	8209.7	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
88	15700.00	87.69	85.06	100	7942.2	8309.6	716.3	8278.7	8309.6	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
89	15800.00	87.69	85.06	100	7946.2	8409.5	724.9	8378.2	8409.5	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
90	15900.00	87.69	85.06	100	7950.2	8509.5	733.5	8477.8	8509.5	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
91	16000.00	87.69	85.06	100	7954.3	8609.4	742.1	8577.3	8609.4	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
92	16100.00	87.69	85.06	100	7958.3	8709.3	750.7	8676.9	8709.3	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
93	16200.00	87.69	85.06	100	7962.3	8809.2	759.3	8776.4	8809.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
94	16300.00	87.69	85.06	100	7966.3	8909.1	767.9	8876.0	8909.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
95	16400.00	87.69	85.06	100	7970.4	9009.1	776.6	8975.5	9009.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
96	16500.00	87.69	85.06	100	7974.4	9109.0	785.2	9075.1	9109.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
97	16600.00	87.69	85.06	100	7978.4	9208.9	793.8	9174.6	9208.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
98	16700.00	87.69	85.06	100	7982.4	9308.8	802.4	9274.2	9308.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
99	16800.00	87.69	85.06	100	7986.5	9408.7	811.0	9373.7	9408.7	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
100	16900.00	87.69	85.06	100	7990.5	9508.7	819.6	9473.3	9508.7	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
101	17000.00	87.69	85.06	100	7994.5	9608.6	828.2	9572.8	9608.6	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
102	17100.00	87.69	85.06	100	7998.5	9708.5	836.9	9672.4	9708.5	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
103	17200.00	87.69	85.06	100	8002.6	9808.4	845.5	9771.9	9808.4	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
104	17300.00	87.69	85.06	100	8006.6	9908.3	854.1	9871.5	9908.3	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
105	17400.00	87.69	85.06	100	8010.6	10008.2	862.7	9971.0	10008.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
106	17500.00	87.69	85.06	100	8014.6	10108.2	871.3	10070.5	10108.2	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
107	17600.00	87.69	85.06	100	8018.7	10208.1	879.9	10170.1	10208.1	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
108	17700.00	87.69	85.06	100	8022.7	10308.0	888.5	10269.6	10308.0	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
109	17800.00	87.69	85.06	100	8026.7	10407.9	897.1	10369.2	10407.9	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
110	17859.97	87.69	85.06	59.969	8029.1	10467.8	902.3	10428.9	10467.8	85.1	0.0	0.0	7607.4	22.6	1.530527	1.48	1E-10
111	17859.97	87.69	85.06	0	8029.1	10467.8	902.3	10428.9	10467.8		####### #	######	7607.4	22.6	1.530527	1.48	1E-10
							, , , , ,									42.50	SECTION S

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company Lease Name: Stage Fright 12/8 Fed Com 618H KOP 7023.04 SL: 1300 FSL & 205 FEL; Sec 11/21S/25E PBHL: 660 FSL & 1220 FWL; Sec 8/21S/26E Target KBTVD: 7,596 Feet 87.57 Degrees 92.02 Degrees 87.57 Target Angle: Section Plane:

Declination Corrected to True North: Bit to Survey Offset: 6.63 Degrees 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure	Closure	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUT (RADIAN	
T/I	7023.04	0.00	92.02	N/A	7023.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7023.0	573.0	1E-12		#VALUE!
1	7110.62	8.76		87.575	7110.3	6.7	-0.2	6.7	6.7	92.0	10.0	10.0	7110.0	486.0			0.1528469
2	7198.19	17.51	92.02	87.575	7195.5	26.6	-0.9	26.5	26.6	92.0	10.0	10.0	7194.4		0.3056938		0.1528469
3	7285.77	26.27	92.02	87.575	7276.7	59.2	-2.1	59.1	59.2	92.0	10.0	10.0	7274.1		0.4585407		0.1528469 0.1528469
4	7373.34	35.03			7351.9	103.8	-3.7	103.7	103.8	92.0	10.0	10.0	7347.5 7412.8		0.6113876 0.7642346		0.1528469
5	7460.92	43.79			7419.5	159.3	-5.6	159.2	159.3	92.0	10.0 10.0	10.0 10.0	7412.8		0.7642346	1.61	0.1528469
6	7548.49	52.54			7477.9	224.5	-7.9	224.4 297.6	224.5 297.8	92.0 92.0	10.0	10.0	7513.0		1.0699284		0.1528469
7	7636.07	61.30			7525.6 7561.7	297.8 377.6	-10.5 -13.3	377.3	377.6		10.0	10.0	7545.7		1.2227753	1.61	0.1528469
8	7723.64	70.00			7585.1	461.8	-16.3	461.6	461.8		10.0	10.0	7565.6		1.3756222	1.61	0.1528469
10	7811.22 7898.79	78.83 87.5			7595.5	548.7	-19.4	548.4	548.7		10.0	10.0	7572.2			1.61	0.1528469
11	7900.00	87.5			7595.5	549.9	-19.4	549.6	549.9		0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
12	8000.00	87.5			7599.8	649.8	-22.9	649.4	649.8		0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
13	8100.00	87.5			7604.0	749.7	-26.5	749.3	749.7	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
14	8200.00	87.5	7 92.02	100	7608.2	849.7	-30.0	849.1	849.7	92.0	0.0	0.0	7572.2			1.61	1E-10
15	8300.00	87.5	7 92.02	100	7612.5	949.6	-33.5	949.0	949.6	92.0	0.0	0.0	7572.2			1.61	1E-10
16	8400.00	87.5	7 92.02	100	7616.7	1049.5	-37.1	1048.8	1049.5			0.0	7572.2			1.61	1E-10
17	8500.00	87.5			7620.9	1149.4	-40.6	1148.7	1149.4			0.0	7572.2		1.5284691	1.61	1E-10
18	8600.00	87.5			7625.2	1249.3	-44.1	1248.5	1249.3			0.0	7572.2		1.5284691	1.61	1E-10 1E-10
19	8700.00	87.5			7629.4	1349.2	-47.6	1348.4	1349.2			0.0	7572.2 7572.2			1.61	1E-10
20	8800.00	87.5			7633.6	1449.1	-51.2	1448.2	1449.1 1549.0			0.0	7572.2			1.61	1E-10
21	8900.00	87.5			7637.9 7642.1	1549.0 1648.9	-54.7 -58.2	1548.1 1647.9	1648.9			0.0	7572.2			1.61	1E-10
23	9000.00 9100.00	87.5 87.5			7646.3	1748.8	-61.8	1747.8	1748.8			0.0	7572.2			1.61	1E-10
24	9200.00	87.5			7650.5	1848.8	-65.3	1847.6	1848.8			0.0	7572.2		1.5284691	1.61	1E-10
25	9300.00	87.5			7654.8	1948.7	-68.8	1947.5	1948.7			0.0	7572.2			1.61	1E-10
26	9400.00	87.5	7 92.02	100	7659.0	2048.6	-72.3	2047.3	2048.6	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
27	9500.00	87.5	7 92.02	100	7663.2	2148.5	-75.9	2147.1	2148.5	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
28	9600.00	87.5	7 92.02		7667.5	2248.4		2247.0	2248.4			0.0	7572.2			1.61	1E-10
29	9700.00	87.5	7 92.02		7671.7	2348.3	-82.9	2346.8	2348.3			0.0	7572.2			1.61	1E-10
30	9800.00	87.5			7675.9	2448.2		2446.7	2448.2			0.0	7572.2				1E-10
31	9900.00	87.5			7680.2	2548.1	-90.0	2546.5	2548.1			0.0	7572.2				1E-10
32	10000.00	87.5			7684.4	2648.0		2646.4	2648.0			0.0	7572.2				1E-10
33 34	10100.00	87.5			7688.6 7692.9	2748.0 2847.9		2746.2	2748.0 2847.9			0.0	7572.2 7572.2			1.61	1E-10 1E-10
35	10200.00 10300.00	87.5 87.5			7692.9	2947.9		2846.1 2945.9	2947.8			0.0	7572.2			1.61	1E-10
36	10400.00	87.5			7701.3	3047.7	-107.6	3045.8	3047.7			0.0	7572.2			1.61	1E-10
37	10500.00	87.5			7705.6	3147.6		3145.6	3147.6			0.0	7572.2				1E-10
38	10600.00	87.5			7709.8	3247.5		3245.5	3247.5			0.0	7572.2				1E-10
39	10700.00	87.5		100	7714.0	3347.4	-118.2	3345.3	3347.4	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
40	10800.00	87.5	7 92.02	100	7718.3	3447.3	-121.7	3445.2	3447.3	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
41	10900.00	87.5	7 92.02	100	7722.5	3547.2	-125.3	3545.0	3547.2	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
42	11000.00	87.5	7 92.02	100	7726.7	3647.1	-128.8	3644.9	3647.1			0.0	7572.2		1.5284691	1.61	1E-10
43	11100.00	87.5			7730.9	3747.1	-132.3	3744.7	3747.1			0.0	7572.2			1.61	1E-10
44	11200.00	87.5			7735.2	3847.0		3844.6	3847.0			0.0	7572.2				
45	11300.00	87.5			7739.4	3946.9	-139.4	3944.4	3946.9			0.0	7572.2				1E-10
46 47	11400.00	87.5			7743.6 7747.9	4046.8 4146.7	-142.9 -146.4	4044.3 4144.1	4046.8 4146.7			0.0	7572.2 7572.2				1E-10 1E-10
48	11500.00 11600.00	87.5 87.5			7752.1	4246.6		4244.0	4246.6			0.0	7572.2			1.61	1E-10
49	11700.00	87.5			7756.3	4346.5		4343.8	4346.5			0.0	7572.2				1E-10
50	11800.00	87.5			7760.6	4446.4		4443.7	4446.4			0.0	7572.2			1.61	1E-10
51	11900.00	87.5			7764.8	4546.3		4543.5	4546.3			0.0	7572.2				
52	12000.00	87.5	7 92.02		7769.0	4646.2		4643.4	4646.2			0.0	7572.2				1E-10
53	12100.00	87.5			7773.3	4746.2		4743.2	4746.2			0.0	7572.2				1E-10
54	12200.00	87.5			7777.5	4846.1	-171.1	4843.0	4846.1			0.0	7572.2				1E-10
55	12300.00	87.5			7781.7	4946.0		4942.9	4946.0			0.0	7572.2		1.5284691		1E-10
56	12400.00	87.5	7 92.02	100	7786.0	5045.9	-178.2	5042.7	5045.9	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10

67	10500.00	07.57	02.02	100	7790.2	5145.8	-181.7	5142.6	5145.8	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
57	12500.00	87.57 87.57	92.02 92.02	100	7794.4	5245.7	-185.3	5242.4	5245.7	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
58 59	12600.00 12700.00	87.57	92.02	100	7798.6	5345.6	-188.8	5342.3	5345.6	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
		87.57	92.02	100	7802.9	5445.5	-192.3	5442.1	5445.5	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
60	12800.00 12900.00	87.57	92.02	100	7807.1	5545.4	-195.8	5542.0	5545.4	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
61	13000.00	87.57	92.02	100	7811.3	5645.4	-199.4	5641.8	5645.4	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
63	13100.00	87.57	92.02	100	7815.6	5745.3	-202.9	5741.7	5745.3	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
64	13200.00	87.57	92.02	100	7819.8	5845.2	-206.4	5841.5	5845.2	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
65	13300.00	87.57	92.02	100	7824.0	5945.1	-210.0	5941.4	5945.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
66	13400.00	87.57	92.02	100	7828.3	6045.0	-213.5	6041.2	6045.0	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
67	13500.00	87.57	92.02	100	7832.5	6144.9	-217.0	6141.1	6144.9	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
68	13600.00	87.57	92.02	100	7836.7	6244.8	-220.5	6240.9	6244.8	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
69	13700.00	87.57	92.02	100	7841.0	6344.7	-224.1	6340.8	6344.7	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
70	13800.00	87.57	92.02	100	7845.2	6444.6	-227.6	6440.6	6444.6	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
71	13900.00	87.57	92.02	100	7849.4	6544.5	-231.1	6540.5	6544.5	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
72	14000.00	87.57	92.02	100	7853.7	6644.5	-234.7	6640.3	6644.5	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
73	14100.00	87.57	92.02	100	7857.9	6744.4	-238.2	6740.2	6744.4	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10 1E-10
74	14200.00	87.57	92.02	100	7862.1	6844.3	-241.7	6840.0	6844.3	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
75	14300.00	87.57	92.02	100	7866.4	6944.2	-245.2	6939.9	6944.2	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
76	14400.00	87.57	92.02	100	7870.6	7044.1	-248.8	7039.7	7044.1	92.0	0.0	0.0	7572.2 7572.2		1.5284691 1.5284691	1.61	1E-10
77	14500.00	87.57	92.02	100	7874.8	7144.0	-252.3	7139.6	7144.0	92.0	0.0		7572.2		1.5284691	1.61	1E-10
78	14600.00	87.57	92.02	100	7879.0	7243.9	-255.8	7239.4	7243.9	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
79	14700.00	87.57	92.02	100	7883.3	7343.8	-259.4	7339.3	7343.8	92.0 92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
80	14800.00	87.57	92.02	100	7887.5	7443.7	-262.9	7439.1	7443.7 7543.7	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
81	14900.00	87.57	92.02	100	7891.7	7543.7	-266.4	7538.9 7638.8	7643.6	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
82	15000.00	87.57	92.02	100	7896.0	7643.6	-269.9	7738.6	7743.5	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
83	15100.00	87.57	92.02	100	7900.2	7743.5	-273.5 -277.0	7838.5	7843.4	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
84	15200.00	87.57	92.02	100	7904.4	7843.4 7943.3	-280.5	7938.3	7943.3	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
85	15300.00	87.57	92.02	100 100	7908.7 7912.9	8043.2	-284.1	8038.2	8043.2	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
86	15400.00	87.57	92.02	100	7912.9	8143.1	-287.6	8138.0	8143.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
87 88	15500.00 15600.00	87.57 87.57	92.02 92.02	100	7917.1	8243.0	-291.1	8237.9	8243.0	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
89	15700.00	87.57	92.02	100	7925.6	8342.9	-294.6	8337.7	8342.9	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
90	15800.00	87.57	92.02	100	7929.8	8442.8	-298.2	8437.6	8442.8	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
91	15900.00	87.57	92.02	100	7934.1	8542.8	-301.7	8537.4	8542.8	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
92	16000.00	87.57	92.02	100	7938.3	8642.7	-305.2	8637.3	8642.7	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
93	16100.00	87.57	92.02	100	7942.5	8742.6	-308.8	8737.1	8742.6	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
94	16200.00	87.57	92.02	100	7946.7	8842.5	-312.3	8837.0	8842.5	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
95	16300.00	87.57	92.02	100	7951.0	8942.4	-315.8	8936.8	8942.4	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
96	16400.00	87.57	92.02	100	7955.2	9042.3	-319.3	9036.7	9042.3	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
97	16500.00	87.57	92.02	100	7959.4	9142.2	-322.9	9136.5	9142.2	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
98	16600.00	87.57	92.02	100	7963.7	9242.1	-326.4	9236.4	9242.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
99	16700.00	87.57	92.02	100	7967.9	9342.0	-329.9	9336.2	9342.0	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
100	16800.00	87.57	92.02	100	7972.1	9442.0	-333.4	9436.1	9442.0	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
101	16900.00	87.57	92.02	100	7976.4	9541.9	-337.0	9535.9	9541.9	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
102	17000.00	87.57	92.02	100	7980.6	9641.8	-340.5	9635.8	9641.8	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
103	17100.00	87.57	92.02	100	7984.8	9741.7	-344.0	9735.6	9741.7	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
104	17200.00	87.57	92.02	100	7989.1	9841.6	-347.6	9835.5	9841.6	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
105	17300.00	87.57	92.02	100	7993.3	9941.5	-351.1	9935.3	9941.5	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
106	17400.00	87.57	92.02	100	7997.5	10041.4	-354.6	10035.1	10041.4	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
107	17500.00	87.57	92.02	100	8001.8	10141.3	-358.1	10135.0 10234.8	10141.3 10241.2	92.0 92.0	0.0	0.0	7572.2 7572.2		1.5284691 1.5284691	1.61 1.61	1E-10 1E-10
108	17600.00	87.57	92.02	100	8006.0	10241.2	-361.7			92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
109	17700.00 17800.00	87.57	92.02	100 100	8010.2 8014.5	10341.1 10441.1	-365.2 -368.7	10334.7 10434.5	10341.1 10441.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
110		87.57	92.02	100		10541.1	-372.3	10534.4	10541.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
111	17900.00	87.57	92.02	100	8018.7 8022.9	10640.9	-375.8	10634.4	10640.9	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
112	18000.00 18100.00	87.57 87.57	92.02 92.02	100	8022.9	10740.8	-379.3	10734.1	10740.8	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
114	18200.00	87.57	92.02	100	8031.4	10740.8	-382.8	10833.9	10740.3	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
115	18300.00	87.57	92.02	100	8035.6	10940.6	-386.4	10933.8	10940.6	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
116	18400.00	87.57	92.02	100	8039.8	11040.5	-389.9	11033.6	11040.5	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
117	18500.00	87.57	92.02	100	8044.1	11140.4	-393.4	11133.5	11140.4	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
118	18600.00	87.57	92.02	100	8048.3	11240.3	-397.0	11233.3	11240.3	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
119	18800.00	87.57	92.02	200	8056.8	11440.2	-404.0	11433.0	11440.2	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
120	18900.00	87.57	92.02	100	8061.0	11540.1	-407.5	11532.9	11540.1	92.0	0.0	0.0	7572.2		1.5284691	1.61	1E-10
121	19000.00	87.57	92.02	100	8065.2	11640.0	-411.1	11632.7	11640.0	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
122	19100.00	87.57	92.02	100	8069.5	11739.9	-414.6	11732.6	11739.9	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10
123	19114.82	87.57	92.02	14.816	8070.1	11754.7	-415.1	11747.4	11754.7	92.0	0.0	0.0	7572.2	23.8	1.5284691	1.61	1E-10

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 24038 & 24039

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)	
) ss	5
STATE OF NEW MEXICO)	

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owner, at its last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Exhibit 2-A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: $\frac{/^2/5/23}{}$

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

- (a) Case No. 24038: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 12, Township 21 South, Range 25 East, N.M.P.M., and the N/2S/2 of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/7 Fed. Com. Well No. 616H, with a first take point in the NW/4SW/4 of Section 12 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.
- (b) Case No. 24039: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 12, Township 21 South, Range 25 East, N.M.P.M., and the S/2S/2 of Section 7 and the SW/4SW/4 of Section 8, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/8 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 12 and a last take point in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, December 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706

Attention: Permitting Team

20	Domestic Mail Only	/IAIL® REC	N. MOX
35	For delivery information	, visit our website	at www.
0863	OFFI	CIAL	USE
0000	Extra Services & Fees (check box, a Return Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage	\$ \$	Postmark Here
0600	Total Postage and Fees		
1-	Sent To Street and Apt. No., or PO Box No City, State, ZIP+4*	Chevron U.S.A. Inc. 6301 Deauville Boul Midland, Texas 7976	
	PS Form 3800, April 2015 PSN 7	530-02-000-9047 S	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, arand 3.	A. Signature	
Print your name and address on the reverse so that we can return the card to you.	XIII Illa	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from	m item 1? Yes below: No
Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706		
, CAB / 7/10	3. Service Type	Deinith Mail Connece
	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail®	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
9590 9402 7635 2122 6737 01	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	□ Registered Mail [™] □ Registered Mail Restricte □ Delivery □ Signature Confirmation [™] □ Signature Confirmation
9590 9402 7635 2122 6737 01	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery	 ☐ Registered Mail TM ☐ Registered Mail Restricte Delivery ☐ Signature Confirmation TM

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 24038

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 9-12 (the N/2S/2) of Section 12, Township 21 South, Range 25 East, N.M.P.M., and Lot 3, NE/4SW/4, and N/2SE/4 (the N/2S/2) of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2S/2 of Section 12 and the N/2S/2 of Section 7 (containing 319.13 acres), and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the Stage Fright 12/7 Fed. Com. Well No. 616H to a depth sufficient to test the Bone Spring formation, with a first take point in the NW/4SW/4 (Lot 12) of Section 12 and a last take point in the NE/4SE/4 of Section 7.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 12 and the N/2S/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

Spring formation underlying the N/2S/2 of Section 12 and the N/2S/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 12 and the N/2S/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Avalon; Bone Spring/Pool Code 96381) underlying the N/2S/2 of Section 12 and the N/2S/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 9-12 (the N/2S/2) of Section 12, Township 21 South, Range 25 East, N.M.P.M., and Lot 3, NE/4SW/4, and N/2SE/4 (the N/2S/2) of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/7 Fed. Com. Well No. 616H, with a first take point in the NW/4SW/4 (Lot 12) of Section 12 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southeast of Seven Rivers, New Mexico.