STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Adams Davenport
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letters & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Darin A. Dolezal
B-1	Project Location Map
B-2	Third Bone Spring Carbonate Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	First Bone Spring Sand Gross Isopach Map
B-5	Second Bone Spring Sand Gross Isopach Map
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Green Cards and White Slips
C-4	Affidavit of Publication for January 10, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24128	APPLICANT'S RESPONSE
Date	February 1, 2024
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 260297
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Bobwhite
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Ojo Chiso; Bone Spring, South (Code 97293)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	quarter-quarter
Orientation:	West/East
Description: TRS/County	S/2 of Sections 3 and 4, Township 23 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes.
Proximity Defining Well: if yes, description	The completed interval of the Bobwhite 22304 4-3 Fed Com #2H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 3 and 4 to allow for the creation of a 640-acre standard horizontal spacing unit.
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 1/29/2024 4:42:57 PM	Page 3 of 119
Well #1	Bobwhite 22304 403 Fed Com #1H (API #) SHL: 1400' FSL & 400' FWL (Unit L), Section 4, T23S, R34E BHL: 990' FSL & 50' FEL (Unit P), Section 3, T23S, R34E Completion Target: Bone Spring (Approx. 10,375' TVD)
Well #2	Bobwhite 22304 403 Fed Com #2H (API #) SHL: 1430' FSL & 400' FWL (Unit L), Section 4, T23S, R34E BHL: 1290' FSL & 50' FEL (Unit P), Section 3, T23S, R34E Completion Target: Bone Spring (Approx. 11,130' TVD)
Well #3	Bobwhite 22304 403 Fed Com #3H (API #) SHL: 1460' FSL & 400' FWL (Unit L), Section 4, T23S, R34E BHL: 1650' FSL & 50' FEL (Unit I), Section 3, T23S, R34E Completion Target: Bone Spring (Approx. 10,000' TVD)
Well #4	Bobwhite 22304 403 Fed Com #4H (API #) SHL: 1400' FSL & 600' FWL (Unit L), Section 4, T23S, R34E BHL: 825' FSL & 50' FEL (Unit P), Section 3, T23S, R34E Completion Target: Bone Spring (Approx. 9,650' TVD)
Well #5	Bobwhite 22304 403 Fed Com #5H (API #) SHL: 1430' FSL & 600' FWL (Unit L), Section 4, T23S, R34E BHL: 1815' FSL & 50' FEL (Unit I), Section 3, T23S, R34E Completion Target: Bone Spring (Approx. 9,650' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000.00
Production Supervision/Month \$	\$1,200.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-3
requirements.	N/A Exhibit A-3
Pooled Parties (including ownership type)	
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A
Joinder Company Compan	
Sample Copy of Proposal Letter	Exhibit A-4
kist afelnte rast Awn 912 big Exhibit A Af 19A)	Exhibit A-3

Received by OCD: 1/29/2024 4:42:57 PM	Page 4 of 119
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Gross Isopach Map	Exhibits B-4, B-5, B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy

1/29/2024

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

SELF-AFFIRMED STATEMENT OF ADAMS DAVENPORT

- 1. I am a landman at BTA Oil Producers, LLC ("BTA") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of BTA's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. BTA seeks an order pooling all uncommitted mineral interests in the Bone Spring Formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 4 and the S/2 of Section 3, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following proposed wells ("Wells"):
 - a. The Bobwhite 22304 4-3 Fed Com #1H well, Bobwhite 22304 4-3 Fed Com #2H well, and Bobwhite 22304 4-3 Fed Com #4H well, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 3; and

BTA Oil Producers, LLC Case No. 24128 Exhibit A-5

- b. The **Bobwhite 22304 4-3 Fed Com #3H** well and **Bobwhite 22304 4-3 Fed Com**#5H well to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of
 Section 4 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 3.
- 6. The Wells will be completed in the Ojo Chiso; Bone Spring, South Pool (Code 97293).
- 7. The completed interval of the Wells will be orthodox. The completed interval of the **Bobwhite 22304 4-3 Fed Com #2H** well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 3 and 4 to allow for the creation of a 640-acre standard horizontal spacing unit.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests BTA seeks to pool highlighted in yellow. All of the parties are locatable.
- 10. BTA has conducted a diligent search of all county public records including phone directories and computer databases. BTA also used the Accurint subscription service to locate interest owners.
- 11. **Exhibit A-4** contains sample well proposal letters and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.

- 13. BTA requests overhead and administrative rates of \$12,000 per month while the Wells are being drilled and \$1,200 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Adams Davenport

01/29/2024 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24128

APPLICATION

In accordance with NMSA 1978, § 70-2-17, BTA Oil Producers, LLC ("BTA" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 3 and 4, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, BTA states the following.

- 1. Applicant (OGRID No. 260297) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. The Bobwhite 22304 4-3 Fed Com #1H well, Bobwhite 22304 4-3 Fed Com #2H well, and Bobwhite 22304 4-3 Fed Com #4H well, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 3; and
 - b. The Bobwhite 22304 4-3 Fed Com #3H well and Bobwhite 22304 4-3 Fed Com #5H well to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 4 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 3.
 - 3. The completed intervals of the Wells will be orthodox.

BTA Oil Producers, LLC Case No. 24128 Exhibit A-1

- 4. The completed interval of the Bobwhite 22304 4-3 Fed Com #2H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 3 and 4 to allow for the creation of a 640-acre standard horizontal spacing unit.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 1, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554

Facsimile: (505) 982-4534
Facsimile: (505) 98208623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for BTA Oil Producers, LLC

Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 4 and the S/2 of Section 3, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Bobwhite 22304 4-3 Fed Com #1H, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3; **Bobwhite** 22304 4-3 Fed Com #2H, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3; Bobwhite 22304 4-3 Fed Com #3H, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 4 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3; Bobwhite 22304 4-3 Fed Com #4H, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3; and Bobwhite 22304 4-3 Fed Com #5H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 4 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3. The completed interval of the Wells will be orthodox. The completed interval of the Bobwhite 22304 4-3 Fed Com #3H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 4 and the S/2 N/2 and N/2 S/2 of Section 3 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles west-southwest of Eunice, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

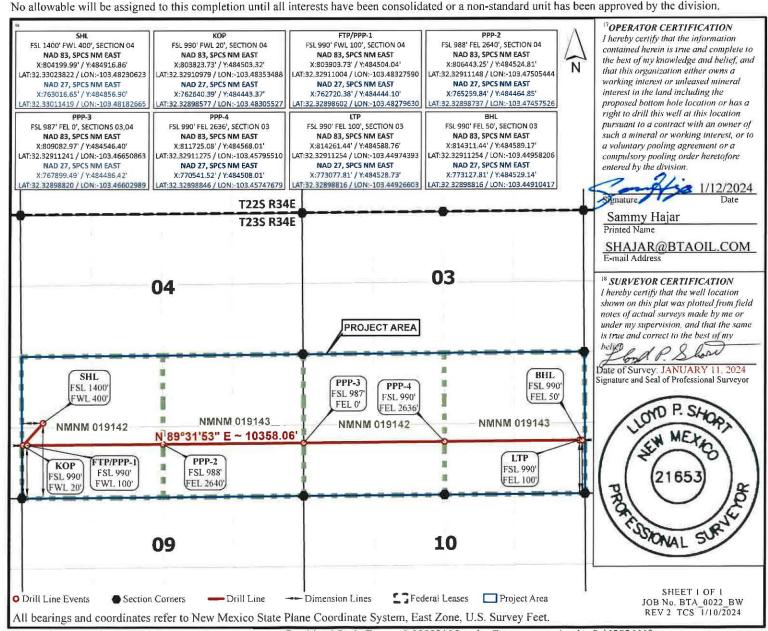
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☐ AMENDED REPORT

BTA Oil Producers, LLC Case No. 24128 Exhibit A-2

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 2 Pool Code 97293						Ojo Chiso ; Bone Spring, South			
* Property Coo	de			BOB	VHITE 2230	Name 14 4-3 FED CON		⁶ Well Number 1 H	
7 OGRID No. 260297	228								*Elevation 3420*
					10 Surface Lo	ocation			
UL or lot no.	Section 4	Township 23S	Range 34E	Lot Idn	Feet from the 1400'	North/South line SOUTH	Feet from the 400'	East/West line WEST	County LEA
			п В	ottom F	Iole Locatio	n If Different F	rom Surface		
UL or lot no.	Section 3	Township 23S	Range 34E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 50'	East/West fine EAST	County LEA
¹² Dedicated Acres 640,00	y Joint or Infill		14 Cons	olidation Code	15 Order No.				



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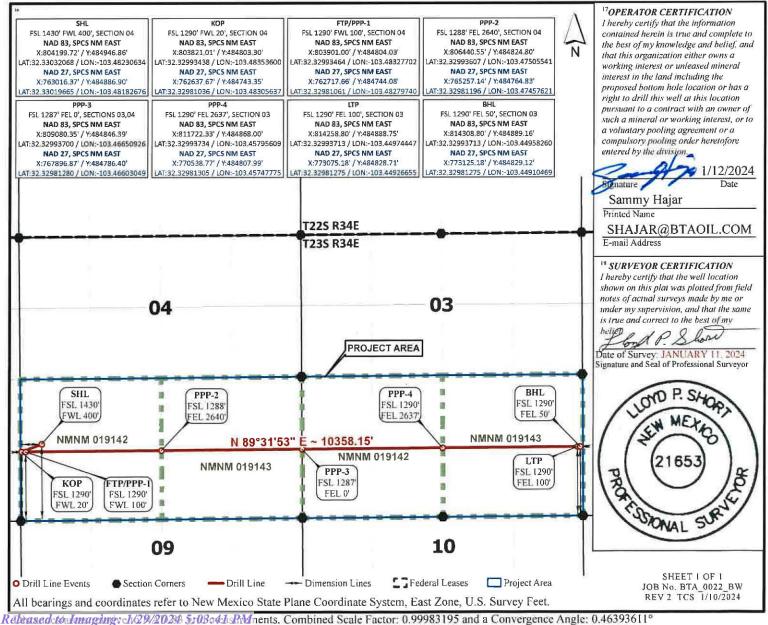
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District IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code 97293	Ojo Chiso ; Bone S	pring, South
* Property Code	BOBWHITE 22304	me	° Well Number 2H
⁷ OGRID No. 260297	° Operator Na BTA OIL PRODI	"Elevation 3420'	
1.1	¹⁰ Surface Loc	cation	

Feet from the WEST 238 34E 1430' SOUTH 400' Bottom Hole Location If Different From Surface UL or lot on 23S LEA 34F 1290' SOUTH 50' EAST Dedicated Acres Order No. 640.00



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District IV

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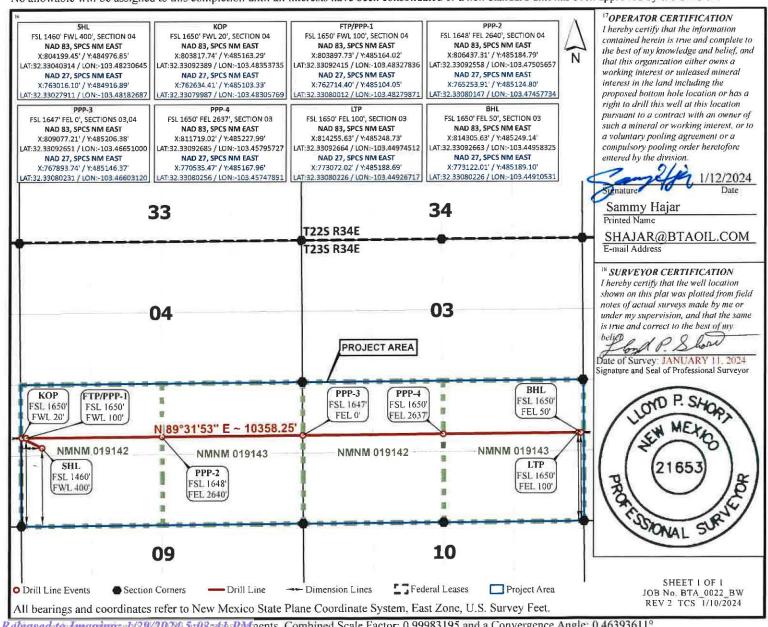
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97293 Ojo Chis		o; Bone Spring, South	
4 Property Code	BOBWHITE 2230		6 Well Number	
⁷ OGRID No. 260297	*Operator Name BTA OIL PRODUCERS, LLC		*Elevation 3420'	

Surface Location

CL or lot no.	Section 4	Township 23S	Range 34E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 4001	East/West line WEST	County LEA
		230		ottom H		n If Different F			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	238	34E	2-20-4100-000-001	1650'	SOUTH	50'	EAST	LEA
Dedicated Acres 640.00	, 1	oint or Infill	14 Cons	olidation Code	15 Order No.				



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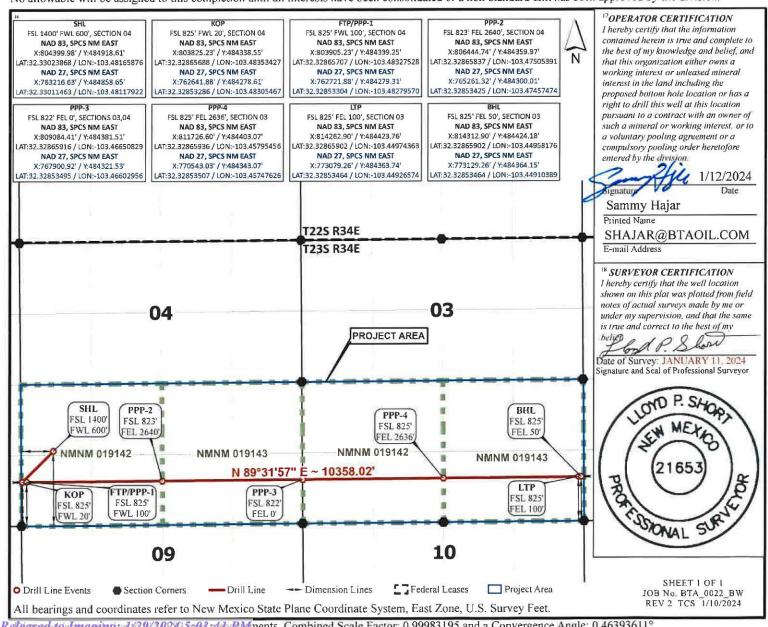
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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

API Number ² Pool C 972						Ojo Chiso ; Bone Spring, South				
⁴ Property Co	de			BOBV	VHITE 2230	Name 4 4-3 FED COM		* Well Number 4H		
⁷ OGRIÐ NO 26029'									*Elevation 3420'	
				1	⁰ Surface Lo	ocation				
UL or lot no.	Section 4	Township 23S	Range 34E	Lot Idn	Feet from the 1400'	SOUTH	Feet from the 600'	East/West line WEST	County LEA	
			11 B	ottom H	ole Location	n If Different F	rom Surface			
UL or fot no.	Section 3	Township 23S	Range 34E	Lot Idn	Feet from the 825 [†]	North/South line SOUTH	Feet from the 50'	East/West line EAST	County LEA	
¹⁷ Dedicated Acres 640.00	13 Je	oint or Infill	14 Cons	olidation Code	15 Order No.					



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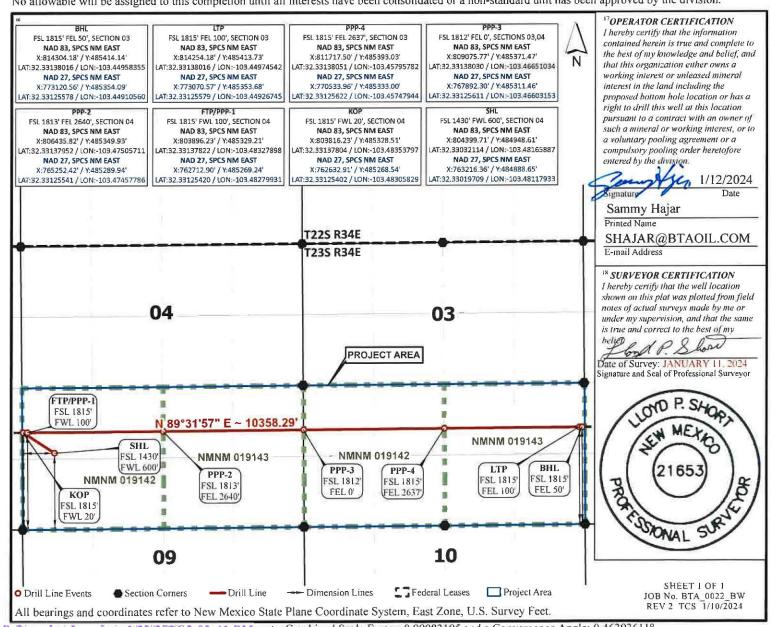
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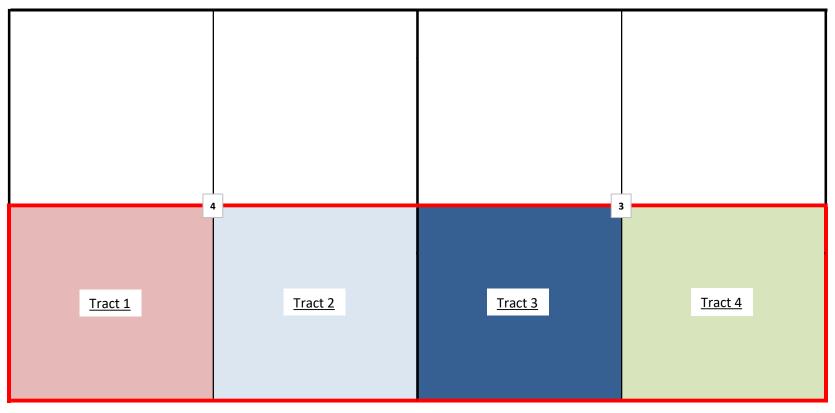
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Foel Code 97293						Ojo Chiso; Bone Spring, South			
* Property Co	de			BOBV	VHITE 2230	Name 4 4-3 FED COM		⁶ Well Number 5H	
7 OGRIÐ NO 26029	200	" Operator Name " Elevatio							"Elevation 3419"
				1	⁰ Surface Lo	ocation			
UL or lot no.	Section 4	Township 23S	Range 34E	Lot Idn	Feet from the 1430'	North/South line SOUTH	Feet from the 600'	East/West tine WEST	County LEA
			11 B	ottom H	ole Location	n If Different F	rom Surface		
UL or lot no.	Section 3	Township 23S	Range 34E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 50°	East/West fine EAST	County LEA
Dedicated Acres	13 J	int or Infill 14 Convolidation Code		olidation Code	15 Order No.				



640 Acre Spacing Unit for the Bobwhite 22304 4-3 Fed Com #1H, #2H, #3H, #4H and #5H Wells Covering the S/2 of Section 4 and S/2 of Section 3, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico



BTA Oil Producers, LLC Case No. 24128 Exhibit A-3

Bobwhite 22304 4-3 Fed Com #1H, #2H, #3H, #4H and #5H Unit Recapitulation

Tract 1	Operating Rights Owner	WI	160 Acres
BLM OGL NMNM-19142 SW/4 Section 4, T23S-R34E Lea County, New Mexico	BTA Oil Producers, LLC	100.0000%	160.0000
Tract 2	Operating Rights Owner	WI	160 Acres
BLM OGL NMNM-19143 SE/4 Section 4, T23S-R34E Lea County, New Mexico	Occidental Permian Limited Partnership	100.0000%	160.0000
Tract 3	Operating Rights Owner	WI	160 Acres
BLM OGL NMNM-19142 SW/4 Section 3, T23S-R34E Lea County, New Mexico	BTA Oil Producers, LLC WPX Energy Permian, LLC	75.0000% 25.0000%	120.0000 40.0000
Tract 4	Operating Rights Owner	WI	160 Acres
BLM OGL NMNM-19143 SE/4 Section 3, T23S-R34E Lea County, New Mexico	Occidental Permian Limited Partnership	100.0000%	160.0000
Recapitulation	Operating Rights Owner	WI	640 Acres
Bobwhite 22304 4-3 Fed Com #1H, #2H, #3H, #4H and #5H	BTA Oil Producers, LLC Occidental Permian Limited Partnership WPX Energy Permian, LLC	43.7500% 50.0000% 6.2500% 100.0000%	280.0000 320.0000 40.0000 640.0000

Uncommitted	Royalty	Owner
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NEW-TEX OIL COMPANY F/K/A BRUNSON &

MCKNIGHT, INC.

JAMES BREZINA

WELLS FARGO BANK, NA, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B

SCOT D. NORTHERN

CRM 2018, LP

TD MINERALS LLC

PEGASUS RESOURCES, LLC

CATHLEEN ANN ADAMS, TRUSTEE OF THE CATHLEEN ANN ADAMS REVOCABLE TRUST,

DATED 9/25/2020

SUSAN ARROTT TRUSTEE OF THE ARROTT FAMILY REVOCABLE TRUST DATED 4/8/2019

BTA OIL PRODUCERS, LLC

BRYAN BELL FAMILY LIMITED PARTNERSHIP #1

HOWARD A. RUBIN, INC.

MARK S. MARTIN, III

RANDY R. MARTIN

T.W. BRYANT

CADELL S. LIEDTKE

BENJAMIN B. ANDREWS

DMA, INC.

TRIANGLE ROYALTY, LP **RUBIE C. BELL FAMILY LP #1**

CHARMAR, LLC

PBES 17-050, LLC

MERIH ENERGY, LLC

LANELL JOY HONEYMAN, INDIVIDUALLY

LANELL JOY HONEYMAN, AS TRUSTEE OF THE

LESLIE ROBERT HONEYMAN TRUST

RICHARD C. DEASON

SUNSHINE COMPANY

JB & PD III PARTNERS, LLC

MONTEGO CAPITAL FUND 3 LTD

RONALD H. MAYER, TRUSTEE OF THE RONALD

H. MAYER AND MARTHA M. MAYER **REVOCABLE TRUST DATED 3/19/1990**

SAP, LLC

RUSSELL T. RUDY ENERGY, LLC

JST TROSCHINETZ CORPORATION PROFIT

SHARING PLAN

SMP SIDECAR TITAN MINERAL HOLDINGS, LP

E.M. THOMPSON CORPORATE PROFIT-

SHARING PLAN

SMP TITAN MINERAL HOLDINGS, LP

PEGASUS RESOURCES II, LLC

MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC

JAKE & LENA NEUFELD

MERPEL, LLC

SMP TITAN FLEX, LP Pooled parties are highlighted in yellow.



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET MIDLAND, TEXAS 79701-5021 432-682-3753 ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

December 4, 2023

WPX Energy Permian, LLC
Attn: Land Department
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015

In re: Bobwhite 22304 4-3 Fed Com Well Proposals

Sections 4 & 3, Township 23 South, Range 34 East

Lea County, New Mexico

BTA 22304 Fir

To whom it may concern:

BTA Oil Producers, LLC ("BTA"), as operator, hereby proposes the drilling and completion of the following five (5) 2-mile wells, the Bobwhite 22304 4-3 Fed Com 1H, 2H, 3H, 4H, and 5H, at the approximate locations detailed below:

1. Bobwhite 22304 4-3 Fed Com 1H

SHL: 400' FWL & 1,400' FSL (or at a legal location within unit letter L) of Section 4

FTP: 100' FWL & 990' FSL of Section 4 LTP: 100' FEL & 990' FSL of Section 3 BHL: 50' FEL & 990' FSL of Section 3

Target Interval: 2nd Bone Spring

Total Vertical Depth ("TVD"): ~10,375'; Measured Depth ("MD"): ~20,630' Spacing Unit: S/2 of Sections 4 and 3, Township 23 South, Range 34 East

Pool Name: Ojo Chiso; Bone Spring, South (97293)

Bone Spring Defining Well: Bobwhite 22304 Fed Com 2H

2. Bobwhite 22304 4-3 Fed Com 2H

SHL: 400' FWL & 1,430' FSL (or at a legal location within unit letter L) of Section 4

FTP: 100' FWL & 1,290' FSL of Section 4 LTP: 100' FEL & 1,290' FSL of Section 3 BHL: 50' FEL & 1,290' FSL of Section 3

Target Interval: 3rd Bone Spring TVD: ~11,130'; MD: ~21,385'

Spacing Unit: S/2 of Sections 4 and 3, Township 23 South, Range 34 East

Pool Name: Ojo Chiso; Bone Spring, South (97293)

DVC'QkdRt qf wegt u.'NNE Ecug'P q04634: Gzj kdk'C/6 Bone Spring Defining Well: Bobwhite 22304 Fed Com 2H

3. Bobwhite 22304 4-3 Fed Com 3H

SHL: 400' FWL & 1,460' FSL (or at a legal location within unit letter L) of Section 4

FTP: 100' FWL & 1,650' FSL of Section 4 LTP: 100' FEL & 1,650' FSL of Section 3 BHL: 50' FEL & 1,650' FSL of Section 3

Target Interval: 2nd Bone Spring TVD: ~10,100'; MD: ~20,355'

Spacing Unit: S/2 of Sections 4 and 3, Township 23 South, Range 34 East

Pool Name: Ojo Chiso; Bone Spring, South (97293)

Bone Spring Defining Well: Bobwhite 22304 Fed Com 2H

4. Bobwhite 22304 4-3 Fed Com 4H

SHL: 600' FWL & 1,400' FSL (or at a legal location within unit letter L) of Section 4

FTP: 100' FWL & 825' FSL of Section 4 LTP: 100' FEL & 825' FSL of Section 3 BHL: 50' FEL 825' FSL of Section 3

Target Interval: 1st Bone Spring TVD: ~9,650'; MD: ~19,905'

Spacing Unit: S/2 of Sections 4 and 3, Township 23 South, Range 34 East

Pool Name: Ojo Chiso; Bone Spring, South (97293)

Bone Spring Defining Well: Bobwhite 22304 Fed Com 2H

5. Bobwhite 22304 4-3 Fed Com 5H

SHL: 600' FWL 1,430' FSL (or at a legal location within unit letter L) of Section 4

FTP: 100' FWL 1,815' FSL of Section 4 LTP: 100' FEL 1,815' FSL of Section 3 BHL: 50' FEL 1,815' FSL of Section 3

Target Interval: 1st Bone Spring TVD: ~9,650'; MD: ~19,905'

Spacing Unit: S/2 of Sections 4 and 3, Township 23 South, Range 34 East

Pool Name: Ojo Chiso; Bone Spring, South (97293)

Bone Spring Defining Well: Bobwhite 22304 Fed Com 2H

The locations, Target Intervals, TVDs and MDs are approximate and subject to change dependent on surface or subsurface issues encountered. BTA is proposing to drill and complete these wells under the modified terms of a 610-2015 AAPL Operating Agreement ("Operating Agreement"). A form of said Operating Agreement is to be sent under separate mailing. The Operating Agreement has the following general provisions:

- 300% / 100% / 300% non-consent penalty;
- \$12,000.00 / \$1,200.00 drilling and producing rates;
- BTA Oil Producers, LLC named as Operator.

Page 3

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided on the next page. Please sign and return one copy of this letter, one copy of each of the enclosed AFEs and your well information requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, BTA will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, BTA would be interested in acquiring your interest in the subject lands.

Thank you for your time and consideration. If you have any questions, please don't hesitate to contact me by phone at 432.682.3753 or by email at adavenport@btaoil.com.

Sincerely,

Adams B. Davenport

Adams B. Davenport

Landman

[Elections on Next Page]

Page 4

Bobwhite 22304 4-3 Fed Com Elections

Well Elections (Please indicate your elections in the spaces below)			
Well(s)	Election to Participate	Elect to <u>NOT</u> Participate	
Bobwhite 22304 4-3 Fed Com 1H			
Bobwhite 22304 4-3 Fed Com 2H			
Bobwhite 22304 4-3 Fed Com 3H			
Bobwhite 22304 4-3 Fed Com 4H			
Bobwhite 22304 4-3 Fed Com 5H			

WPX Energy Permian, LLC

By:			
Title:			
Date:			

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Bobwhite 22304 4-3 Fed Com #01H Location:

SHL: 400 FWL 1400 FSL Section 4 FTP: 100 FWL 990 FSL Section 4

LTP: 100 FFL 990 FSL Section 3 BHL: 50 FEL 990 FSL Section 3 23S-34E. Lea County, NM

Date Prepared: 11/30/2023

INTANGIBLE COSTS
FORMATION EVALUATION

Damages Road & Location

Other Location

DRILLING RIG

Daywork
Footage
Turnkey
DRILLING SUPPLIES

MUD RELATED
Mud Purchase
Mud Rental
Fresh Water

Brine Solids Control

Mud Related Othe

BOP Related Casing Related Welding

Trucking Rental Equipment

Casing Cementing
Other Cementing

Other Services
CEMENT

DRILLING SERVICES

Mud Monitor

Mobilizati

BHA

Logs
Cores
DST
LOCATION & ACCESS
Survey & Stake

CODE

2203 2204

2211 2212

2213 2214

2223

2225 2226 2227

2232

2233

2234

2236

2246

2247

2249

2252

2256

2257

2261

BTA OIL PRODUCERS Total Depth: ~10.375' TVD ~20,630' MD 2nd Bone Formation: Prepared By: NE NE TW CASED HOLE COMPLETION TOTAL COSTS \$ 8.000 20.000 28.000 5,000 60,000 5,000 60,000 80,000 45,000 125,000 120.000 120.000 120 000 120 000 94,500 90,000 90,000 65.000 120.000 183.750 26.250 210.000 55,000 5,000 60,000 800,000 1,000 45,000 31,500 45,000 4,500 36,000 28,000 28,000 8,000 8,000 4,000 85,000 2,000 10,000 19,000 123,000 20,000 97,500 15.000 38,000 8,000 22,500 375,000 82,000 311,850 8,000 465,000 311,850 245,000 120,000 90,000 155,000 120,000 8,000 22,000 8,000 77,700 22,000 73,000 65,000 11,100 75,000 163,800 15.000 15.000

Other Cementing
CONTRACT SERVICES
Engineering
Geological
Roustabout 2267 2268 Roustabout 2269 Wellsite Supervision 2270 Other Contract Services
COMPLETION SERVICES Pulling Unit Drilling Rig Perforate Stimulation 2272 20,000 20,000 345,000 345,000 3,100,000 200,000 Other Compl. Services OVERHEAD 200,000 2278 Drilling & Administrative
TOTAL INTANGIBLE COSTS 2280 10.000 10.000 20.000 2.313.800 406.350 5,315,000 8.035.150 TANGIBLE COSTS
TUBULARS CODE 2311 2312 Surface Casing Intermediate Casing 118,000 118,000 240.000 240.000 Intermediate Casing
Drlg Liner & Hanger
Production Casing
Production Liner & Hanger (10,000 - TD)
Other Tubulars
WELL EQUIPMENT 2313 2314 560.000 560,000 2321 30,000 25,000 85,000 140,000 Well Head 2322 Flowline 2325 Tubing 90.000 90.000 2326 Rods Rods
Pumps
Pumping Unit
Subsurface Equipment
Other Well Equipment
LEASE EQUIPMENT 2327 2328 35,000 3,000 35,000 39,000 18.000 18,000 2361 155,000 145,000 Tanks 155,000 145,000 2362 Separators Heater Treater 2363 2364 Pumps 25.000 25.000 2365 Electrical System Elecu. Meters nectors 75 000 75 000 2366 2367 2368 2369 35,000 Connectors
Lact Equipment
Other Lease Equipment 75,000 75,000 SUBTOTAL - TANGIBLES 406,000 603,000 893,000 1,902,000 SYSTEMS Gas Line Tangibles
Gas Line Intangibles
Compresssor
Gas Plant Tangibles
Gas Plant Intangibles 2353 2353 2353 2381 2382 2382 2384 Dehydrator

406,000

163,188

\$ 2,882,988

\$ 2,882,988

603,000

60,561

1,069,911

3,952,899

\$

893,000

372,480

6,580,480

10,533,379

\$

1,902,000

596,229

10,533,379

Initial Routing Date:

SUBTOTAL - SYSTEMS

GENERAL CONTINGENCIES

TOTAL TANGIBLE COSTS

CUMULATIVE WELL COSTS

Land Approval Block:

TOTALS BY PHASE

APPROVED BY:

~11,130' TVD ~21,385' MD

3rd Bone

Total Depth:

Formation:

BTA OIL PRODUCERS WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

 Well Name:
 Bobwhite 22304 4-3 Fed Com #02H

 Location:
 SHL: 400 FWL 1430 FSL Section 4

Bobwhite 22304 4-3 Fed Com #02H SHL: 400 FWL 1430 FSL Section 4 FTP: 100 FWL 1290 FSL Section 4 LTP: 100 FEL 1290 FSL Section 3 BHL: 50 FEL 1290 FSL Section 3

23S-34E. Lea County, NM

Date Prepared: 11/30/2023

	Date Prepared: 11/30/2023				
		NE	Prepared By: NE	TW	
	INTANGIBLE COSTS	DRY	CASED HOLE	COMPLETION	TOTAL COSTS
CODE	FORMATION EVALUATION	\$	\$	\$	\$
2203 2204	Logs Cores	8,000		20,000	28,000
2205	DST LOCATION & ACCESS				
2211	Survey & Stake	5,000			5,000
2212 2213	Damages Road & Location	60,000 80,000		45,000	60,000 125,000
2214	Other Location DRILLING RIG	120,000			120,000
2223 2225	Mobilization	120,000	04 500		120,000
2226	Daywork Footage	724,500	94,500		819,000
2227	Turnkey DRILLING SUPPLIES				
2232 2233	Bits BHA	90,000 55,000		6E 000	90,000
2234	Fuel	201,250	26,250	65,000	120,000 227,500
2236	Other Supplies MUD RELATED				
2241 2242	Mud Purchase Mud Rental	55,000	5,000		60,000
2244	Fresh Water	55,000	1,000	800,000	856,000
2245 2246	Brine Solids Control	45,000 34,500	4,500		45,000 39,000
2247 2249	Mud Monitor Mud Related Other	28,000 8,000			28,000 8,000
	DRILLING SERVICES				
2252 2253	BOP Related Casing Related	15,000 38,000	4,000 85,000		19,000 123,000
2254 2255	Welding	8,000	2,000	10,000	20,000
2256	Trucking Rental Equipment	22,500 82,000	10,000 8,000	65,000 375,000	97,500 465,000
2257	Other Services CEMENT	341,550			341,550
2261	Casing Cementing	90,000	155,000	400.000	245,000
2262	Other Cementing CONTRACT SERVICES			120,000	120,000
2266 2267	Engineering Geological	8,000 22,000			8,000 22,000
2268	Roustabout	8,000		65,000	73,000
2269 2270	Wellsite Supervision Other Contract Services	85,100 15,000	11,100	75,000	171,200 15,000
2272	COMPLETION SERVICES Pulling Unit			20,000	20,000
2273	Drilling Rig				
2276 2277	Perforate Stimulation			345,000 3,100,000	345,000 3,100,000
2278	Other Compl. Services OVERHEAD			200,000	200,000
2280	Drilling & Administrative	10,000		10,000	20,000
	TOTAL INTANGIBLE COSTS	\$ 2,434,400	\$ 406,350	\$ 5,315,000	\$ 8,155,750
CODE	TUBULARS				
2311	Surface Casing	118,000			118,000
2312 2313	Intermediate Casing Drlg Liner & Hanger	240,000			240,000
2314 2315	Production Casing Production Liner & Hanger (10,000 - TD)		580,000		580,000
2316	Other Tubulars				
2321	WELL EQUIPMENT Well Head	30,000	25,000	85,000	140,000
2322 2325	Flowline Tubing			105,000 90,000	105,000 90,000
2326	Rods			00,000	30,000
2327 2328	Pumps Pumping Unit				
2329 2331	Subsurface Equipment Other Well Equipment	18,000	18,000	35,000 3,000	35,000 39,000
	LEASE EQUIPMENT	10,000	10,000		
2361 2362	Tanks Separators			155,000 145,000	155,000 145,000
2363 2364	Heater Treater Pumps			- 25,000	25,000
2365	Electrical System			75,000	75,000
2366 2367	Meters Connectors			35,000 65,000	35,000 65,000
2368 2369	Lact Equipment Other Lease Equipment			- 75,000	75,000
2303					
	SUBTOTAL - TANGIBLES	406,000	623,000	893,000	1,922,000
2353	SYSTEMS Gas Line Tangibles				
2353	Gas Line Intangibles				
2381 2382	Compresssor Gas Plant Tangibles				
2382 2384	Gas Plant Intangibles Dehydrator				
2004	•				
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	\$ 406,000	\$ 623,000	\$ 893,000	\$ 1,922,000
	GENERAL CONTINGENCIES	170,424	61,761	372,480	604,665
	TOTALS BY PHASE	\$ 3,010,824	\$ 1,091,111	\$ 6,580,480	\$ 10,682,415
	CUMULATIVE WELL COSTS	\$ 3,010,824	\$ 4,101,935	\$ 10,682,415	<u>.</u>
		Ψ 0,010,024	7,101,300	10,002,410	
	Initial Routing Date:				
	Land Approval Block:				
	APPROVED BY:				
	COMPANY:				
	DATE:				

BTA OIL PRODUCERS WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Location:

Bobwhite 22304 4-3 Fed Com #03H SHL: 400 FWL 1460 FSL Section 4 FTP: 100 FWL 1650 FSL Section 4 LTP: 100 FEL 1650 FSL Section 3 BHL: 50 FEL 1650 FSL Section 3 23S-34E. Lea County, NM

Date Prepared: 11/30/2023

Total Depth:

~10,100' TVD ~20,355' MD

Formation: 2nd Bone

Company Comp		Date Prepared: 11/30/2023				
March Marc		,				
Company						TOTAL COSTS
Lage						
COLATION & ACCESS				\$		\$ 28,000
CAMPINA ACCESS			0,000		20,000	20,000
2011	2205					
	2211		5,000			5,000
221					45.000	60,000
DRAILING NO.					45,000	125,000 120,000
222 Convenit		DRILLING RIG				
Product Prod				04 500		120,000 756,000
DRILLING SUPPLIES 10.000			001,300	94,500		730,000
Section	2227					
BIMA	2232		90 000			90,000
District District					65,000	120,000
MUD RELATED			183,750	26,250		210,000
242	2230					
244		Mud Purchase	55,000	5,000		60,000
240 8 m			55,000	1 000	800.000	856,000
2406				1,000	000,000	45,000
Much Rounded Omer 5,000 1 1 1 1 1 1 1 1 1				4,500		36,000
DRILLINS SERVICES						28,000 8,000
2252 Casen Federical 38,000 55,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 10,000 12,000 12,000 12,000 135,000 135,000 12,000 1						
2525 Watering						19,000 123,000
2250					10,000	20,000
267 Other Services 311,850	2255	Trucking	22,500	10,000	65,000	97,500
CEMENT				8,000	375,000	465,000 311,850
120,000 120,	2231		311,000			311,030
CONTRACT SERVICES		Casing Cementing	90,000	155,000		245,000
2206	2262				120,000	120,000
22,000	2266		8,000			8,000
Weblate Supervision		Geological	22,000			22,000
277				11 100		73,000 163,800
COMPLETION SERVICES 20,000 22				11,100	75,000	15,000
Drilling Rig Perforate 345,000 348,000		COMPLETION SERVICES				
276					20,000	20,000
Compage Comp					345,000	345,000
OVERHEAD Introduction (Image Administrative profiles) 10,000 2 TOTAL INTRANSIBLE COSTS \$ 2,313,800 \$ 406,350 \$ 5,315,000 \$ 8,03 CODE TUBILARS 2311 Surface Casing 118,000 11 11 2312 Intermediate Casing 240,000 550,000 25 2314 Production Casing 550,000 55 2314 Production Casing 550,000 55 2314 Production Casing 550,000 85,000 2316 Production Casing 30,000 25,000 85,000 14 2317 Well Lead 30,000 25,000 85,000 14 2321 Well Lead 30,000 25,000 85,000 10 2322 Flowing 90,000 90,000 90 2323 Tobing 90,000 30 30 2326 Rod 18,000 18,000 35,000 30 2331<						3,100,000
Defining Administrative 10,000 \$ 406,350 \$ 5,315,000 \$ 8,000	2278				200,000	200,000
TANGIBLE COSTS TUBULARS	2280		10,000		10,000	20,000
Surface Casing 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 128,000		TOTAL INTANGIBLE COSTS	\$ 2,313,800	\$ 406,350	\$ 5,315,000	\$ 8,035,150
Surface Casing 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 118,000 128,000		TANGIBLE COSTS				
240,000 244 245		TUBULARS				
2313						118,000 240,000
2314		<u> </u>	240,000			240,000
Other Tubulars Well Head 30,000 25,000 85,000 14	2314	Production Casing		550,000		550,000
WELL EQUIPMENT 2321 Well Head 30,000 25,000 85,000 14 2322 Flowine 30,000 25,000 85,000 10 2326 Rods 90,000 9 2327 Pumps 9 90,000 3 2328 Pumping Unit 8 55,000 3 2329 Subsurface Equipment 18,000 18,000 3,000 3 2331 Other Well Equipment 18,000 18,000 3,000 3 2361 Tarks 155,000 15 145,000 14 2362 Separators 145,000 15 14 2363 Heater Treater 25,000 2 2 2364 Pumps 25,000 2 2 2365 Electrical System 55,000 7 2 2366 Meters 35,000 7 2 2367 Connectors 55,000 6 6 2368 Lact Equipment 7 5 6 6 6 6 6 6 6 6 6 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Section 105,000 105,	2510					
Tubing Section Secti			30,000	25,000		140,000
Rods						105,000 90,000
Pumping Unit Subsurface Equipment 18,000 18,000 3,000 3 3,000	2326	Rods				,
33,000 3 3,000 3 3 3,000 3 3 3 3 3 3 3 3 3						
2331 Other Well Equipment 18,000 18,000 3,000 3					35,000	35,000
Tanks		Other Well Equipment	18,000	18,000	3,000	39,000
145,000	2261				155,000	155,000
25,000 2 2,000 3 2,000 3 3,0						145,000
2365 Electrical System 75,000 77,000 3 35,000 3 36,000 3 36,000 3 36,000 6 36,000 6 6 5,000 6 6 5,000 7 5,					-	05.000
2366 Meters 33,000 3 3 3 3 3 3 3 3 3						25,000 75,000
Lack Equipment						35,000
Other Lease Equipment					65,000	65,000
SUBTOTAL - TANGIBLES					75,000	75,000
SYSTEMS 2353 Gas Line Tangibles 2353 Gas Line Intangibles 2381 Compressor 2382 Gas Plant Tangibles 2382 Gas Plant Tangibles 2382 Gas Plant Intangibles 2384 Dehydrator SUBTOTAL - SYSTEMS \$ 406,000 \$ 593,000 \$ 893,000 \$ 1,89						
Company:		SUBTOTAL - TANGIBLES	406,000	593,000	893,000	1,892,000
2353 Gas Line Intangibles		SYSTEMS				
2381						
2382						
### Dehydrator SUBTOTAL - SYSTEMS #### TOTAL TANGIBLE COSTS \$ 406,000 \$ 593,000 \$ 893,000 \$ 1,89 GENERAL CONTINGENCIES 163,188 59,961 372,480 59 ##### TOTALS BY PHASE \$ 2,882,988 \$ 1,059,311 \$ 6,580,480 \$ 10,522 CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date: Land Approval Block: APPROVED BY: COMPANY: COMPANY: ###################################	2382					
SUBTOTAL - SYSTEMS TOTAL TANGIBLE COSTS \$ 406,000 \$ 593,000 \$ 893,000 \$ 1,89 GENERAL CONTINGENCIES 163,188 59,961 372,480 59 TOTALS BY PHASE \$ 2,882,988 \$ 1,059,311 \$ 6,580,480 \$ 10,52 CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date:						
TOTAL TANGIBLE COSTS \$ 406,000 \$ 593,000 \$ 893,000 \$ 1,89	∠364	Denyurator				
GENERAL CONTINGENCIES 163,188 59,961 372,480 59 TOTALS BY PHASE \$ 2,882,988 \$ 1,059,311 \$ 6,580,480 \$ 10,522 CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date:		SUBTOTAL - SYSTEMS				
GENERAL CONTINGENCIES 163,188 59,961 372,480 59 TOTALS BY PHASE \$ 2,882,988 \$ 1,059,311 \$ 6,580,480 \$ 10,522 CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date:		TOTAL TANGIBLE COSTS	\$ 406,000	\$ 503,000	\$ 803,000	\$ 1,892,000
TOTALS BY PHASE \$ 2,882,988 \$ 1,059,311 \$ 6,580,480 \$ 10,522 CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date:						
CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date: Land Approval Block: APPROVED BY: COMPANY:		GENERAL CONTINGENCIES	163,188	59,961	372,480	595,629
CUMULATIVE WELL COSTS \$ 2,882,988 \$ 3,942,299 \$ 10,522,779 Initial Routing Date: Land Approval Block: APPROVED BY: COMPANY:		TOTALS BY PHASE	\$ 2.882.988	\$ 1.059.311	\$ 6.580 480	\$ 10,522,779
Initial Routing Date: Land Approval Block: APPROVED BY: COMPANY:						Ţ 10,022,110
Land Approval Block: APPROVED BY: COMPANY:		CUMULATIVE WELL COSTS	\$ 2,882,988	\$ 3,942,299	\$ 10,522,779	
APPROVED BY:		Initial Routing Date:				
COMPANY:		Land Approval Block:				
COMPANY:		APPROVED BY:				
DATE		COMPANY:				
J. 12.		DATE:				

BTA OIL PRODUCERS WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Location:

Bobwhite 22304 4-3 Fed Com #04H SHL: 600 FWL 1400 FSL Section 4 FTP: 100 FWL 825 FSL Section 4 LTP: 100 FEL 825 FSL Section 3 BHL: 50 FEL 825 FSL Section 3 23S-34E. Lea County, NM

Date Prepared: 11/30/2023

Total Depth:

~9,650' TVD ~19,905' MD

Formation: 1st Bone Prepared By: NE TW

		NE	NE	TW	
	INTANGIBLE COSTS	DRY	CASED HOLE	COMPLETION	TOTAL COSTS
CODE	FORMATION EVALUATION	\$	\$	\$	\$
2203	Logs	8,000		20,000	28,000
2204 2205	Cores DST				
2211	LOCATION & ACCESS Survey & Stake	5,000			E 000
2211 2212	Damages	5,000 60,000			5,000 60,000
2213	Road & Location	80,000		45,000	125,000
2214	Other Location DRILLING RIG	120,000			120,000
2223	Mobilization	120,000			120,000
2225 2226	Daywork Footage	630,000	94,500		724,500
2227	Turnkey				
2232	DRILLING SUPPLIES Bits	90,000			90,000
2232	BHA	55,000		65,000	120,000
2234	Fuel	175,000	26,250		201,250
2236	Other Supplies MUD RELATED				
2241	Mud Purchase	55,000	5,000		60,000
2242 2244	Mud Rental Fresh Water	55,000	1,000	800,000	856,000
2245	Brine	45,000		300,000	45,000
2246 2247	Solids Control Mud Monitor	30,000 28,000	4,500		34,500 28,000
2249	Mud Related Other	8,000			8,000
0050	DRILLING SERVICES	45.000	4.000		40.000
2252 2253	BOP Related Casing Related	15,000 38,000	4,000 85,000		19,000 123,000
2254	Welding	8,000	2,000	10,000	20,000
2255 2256	Trucking Rental Equipment	22,500 82,000	10,000 8,000	65,000 375,000	97,500 465,000
2257	Other Services	297,000	0,000	3.0,000	297,000
2261	CEMENT Casing Cementing	90,000	155,000		245,000
2262	Other Cementing	90,000	155,000	120,000	120,000
0000	CONTRACT SERVICES	0.000			0.000
2266 2267	Engineering Geological	8,000 22,000			8,000 22,000
2268	Roustabout	8,000		65,000	73,000
2269 2270	Wellsite Supervision Other Contract Services	74,000 15,000	11,100	75,000	160,100 15,000
	COMPLETION SERVICES	10,000			
2272 2273	Pulling Unit Drilling Rig			20,000	20,000
2276	Perforate			345,000	345,000
2277	Stimulation			3,100,000	3,100,000
2278	Other Compl. Services OVERHEAD			200,000	200,000
2280	Drilling & Administrative	10,000		10,000	20,000
	TOTAL INTANGIBLE COSTS	\$ 2,253,500	\$ 406,350	\$ 5,315,000	\$ 7,974,850
	TANGIBLE COSTS				
2311	TUBULARS Surface Casing	118,000			118,000
2312	Intermediate Casing	240,000			240,000
2313	Drlg Liner & Hanger		500.000		500,000
2314 2315	Production Casing Production Liner & Hanger (10,000 - TD)		530,000		530,000
2316	Other Tubulars				
2321	WELL EQUIPMENT Well Head	30,000	25,000	85,000	140,000
2322	Flowline	00,000	20,000	105,000	105,000
2325 2326	Tubing Rods			90,000	90,000
2327	Pumps				
2328 2329	Pumping Unit Subsurface Equipment			35,000	35,000
2331	Other Well Equipment	18,000	18,000	3,000	39,000
0004	LEASE EQUIPMENT			455.000	455.000
2361 2362	Tanks Separators			155,000 145,000	155,000 145,000
2363	Heater Treater			-	
2364 2365	Pumps Electrical System			25,000 75,000	25,000 75,000
2366	Meters			35,000	35,000
2367 2368	Connectors Lact Equipment			65,000	65,000
2369	Other Lease Equipment			75,000	75,000
	SUBTOTAL - TANGIBLES	406,000	573,000	893,000	1,872,000
	SUBTUTAL - TANGIBLES	400,000	373,000	093,000	1,072,000
0050	SYSTEMS				
2353 2353	Gas Line Tangibles Gas Line Intangibles				
2381	Compresssor				
2382 2382	Gas Plant Tangibles Gas Plant Intangibles				
2384	Dehydrator				
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	\$ 406,000	\$ 573,000	\$ 893,000	\$ 1,872,000
	GENERAL CONTINGENCIES	159,570	58,761	372,480	590,811
	TOTALS BY PHASE	\$ 2,819,070	\$ 1,038,111	\$ 6,580,480	\$ 10,437,661
					Ψ 10,437,001
	CUMULATIVE WELL COSTS	\$ 2,819,070	\$ 3,857,181	\$ 10,437,661	
	Initial Routing Date:				
	Land Approval Block				
	Land Approval Block:				
	APPROVED BY:				
	COMPANY:				
	DATE:				

~9,650' TVD ~19,905' MD

1st Bone

Total Depth:

Formation:

BTA OIL PRODUCERS WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Location:

Bobwhite 22304 4-3 Fed Com #05H SHL: 600 FWL 1430 FSL Section 4 FTP: 100 FWL 1815 FSL Section 4 LTP: 100 FEL 1815 FSL Section 3 BHL: 50 FEL 1815 FSL Section 3

23S-34E. Lea County, NM

Date Prepared: 11/30/2023

	Suic Frepurou. Frios/2020		Prepared By:		
	INTANGIBLE COSTS	NE DRY	NE CASED HOLE	TW COMPLETION	TOTAL COSTS
ODE	FORMATION EVALUATION	\$	\$	\$	\$
203 204	Logs Cores	8,000		20,000	28,000
205	DST				
211	LOCATION & ACCESS Survey & Stake	5,000			5,000
212 213	Damages Road & Location	60,000 80,000		45,000	60,000 125,000
214	Other Location	120,000		43,000	120,000
223	DRILLING RIG Mobilization	120,000			120.000
225	Daywork	630,000	94,500		724,50
226 227	Footage Turnkey				
232	DRILLING SUPPLIES Bits	90,000			90,00
233	ВНА	55,000	00.050	65,000	120,00
234 236	Fuel Other Supplies	175,000	26,250		201,25
241	MUD RELATED Mud Purchase	55,000	5,000		60,00
242	Mud Rental				
244 245	Fresh Water Brine	55,000 45,000	1,000	800,000	856,00 45,00
246 247	Solids Control Mud Monitor	30,000 28,000	4,500		34,50 28,00
249	Mud Related Other	8,000			8,00
252	DRILLING SERVICES BOP Related	15,000	4,000		19,00
253	Casing Related	38,000	85,000	40.000	123,00
254 255	Welding Trucking	8,000 22,500	2,000 10,000	10,000 65,000	20,00 97,50
256 257	Rental Equipment Other Services	82,000 297,000	8,000	375,000	465,00 297,00
	CEMENT				
261 262	Casing Cementing Other Cementing	90,000	155,000	120,000	245,00 120,00
	CONTRACT SERVICES	0.000		,	
266 267	Engineering Geological	8,000 22,000			8,00 22,00
268 269	Roustabout Wellsite Supervision	8,000 74,000	11,100	65,000 75,000	73,00 160,10
270	Other Contract Services	15,000	11,100	73,000	15,00
272	COMPLETION SERVICES Pulling Unit			20,000	20,00
273	Drilling Rig Perforate			345,000	
276 277	Stimulation			3,100,000	345,00 3,100,00
278	Other Compl. Services OVERHEAD			200,000	200,00
280	Drilling & Administrative	10,000		10,000	20,00
	TOTAL INTANGIBLE COSTS	\$ 2,253,500	\$ 406,350	\$ 5,315,000	\$ 7,974,85
DDE	TANGIBLE COSTS TUBULARS				
311	Surface Casing	118,000			118,00
312 313	Intermediate Casing Drlg Liner & Hanger	240,000			240,00
314 315	Production Casing Production Liner & Hanger (10,000 - TD)		530,000		530,00
316	Other Tubulars				
321	WELL EQUIPMENT Well Head	30,000	25,000	85,000	140,00
322	Flowline	54,555		105,000	105,00
325 326	Tubing Rods			90,000	90,00
327 328	Pumps Pumping Unit				
329	Subsurface Equipment			35,000	35,00
331	Other Well Equipment LEASE EQUIPMENT	18,000	18,000	3,000	39,00
361 362	Tanks			155,000	155,00
63	Separators Heater Treater			145,000	145,0
64 65	Pumps Electrical System			25,000 75,000	25,00 75,00
366	Meters			35,000	35,00
367 368	Connectors Lact Equipment			65,000 -	65,00
869	Other Lease Equipment			75,000	75,00
	SUBTOTAL - TANGIBLES	406,000	573,000	893,000	1,872,00
	SYSTEMS				
53	Gas Line Tangibles				
353 381	Gas Line Intangibles Compresssor				
382 382	Gas Plant Tangibles Gas Plant Intangibles				
884	Dehydrator				
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	\$ 406,000	\$ 573,000	\$ 893,000	\$ 1,872,00
	GENERAL CONTINGENCIES	159,570	58,761	372,480	590,81
	TOTALS BY PHASE	\$ 2,819,070	\$ 1,038,111	\$ 6,580,480	\$ 10,437,66
	CUMULATIVE WELL COSTS	\$ 2,819,070	\$ 3,857,181	\$ 10,437,661	
	Initial Routing Date:				
	Land Approval Block:				
	Land Approval Block: APPROVED BY:	 -			

CHRONOLOGY OF CONTACT

Bobwhite 22304 4-3 Fed Com #1H, #2H, #3H, #4H and #5H Wells

WPX Energy Permian, LLC

12/4/2023	Sent via email and Fedex (Tracking No. 7743 4305 1963) the well proposals to WPX Energy Permian, LLC. Daniel Brunsman confirmed receipt.
12/6/2023	Well proposals packet was signed for.
12/15/2023	Sent follow up email and received no response.
01/05/2024	Sent follow up email and received no response.

Occidental Permian Limited Partnership

12/4/2023	Sent via email and Fedex (Tracking No. 7743 4331 8002) the well proposals to Occidental Permian Limited Partnership. No response received by BTA.
12/6/2023	Well proposals packet was signed for.
12/15/2023	Sent follow up email and received no response.
01/05/2024	Sent follow up email and received no response.
01/23/2024	Spoke with Matt Cole regarding the proposals.

BTA Oil Producers, LLC Case No. 24128 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

SELF-AFFIRMED STATEMENT OF DARIN A. DOLEZAL

- 1. I am a geologist at BTA Oil Producers, LLC ("BTA") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geologic matters were accepted as a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a project location map that shows the location of the proposed Bobwhite 22304 4-3 Fed Com #1H, Bobwhite 22304 4-3 Fed Com #2H, Bobwhite 22304 4-3 Fed Com #3H, Bobwhite 22304 4-3 Fed Com #4H, and Bobwhite 22304 4-3 Fed Com #5H wells ("Wells").
- 4. BTA is targeting the First, Second and Third Bone Spring sands. **Exhibit B-2** is a subsea structure map of the Third Bone Spring Carbonate that I prepared for this interval with 25-foot contours. The proposed horizontal well spacing unit is highlighted in red and the approximate wellbore path for each of the proposed Wells are identified by the dashed black lines. The structure map shows the Bone Spring Formation appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.
- 5. **Exhibit B-2** also shows a cross-section line in blue running East to West reflecting three wells penetrating the Bone Spring Formation. I have used these wells to construct a stratigraphic cross-section from A to A' with a datum on the top of Third Bone Spring Carbonate in proximity to the proposed

Wells. These wells contain good logs and I consider them representative of the geology in the subject area.

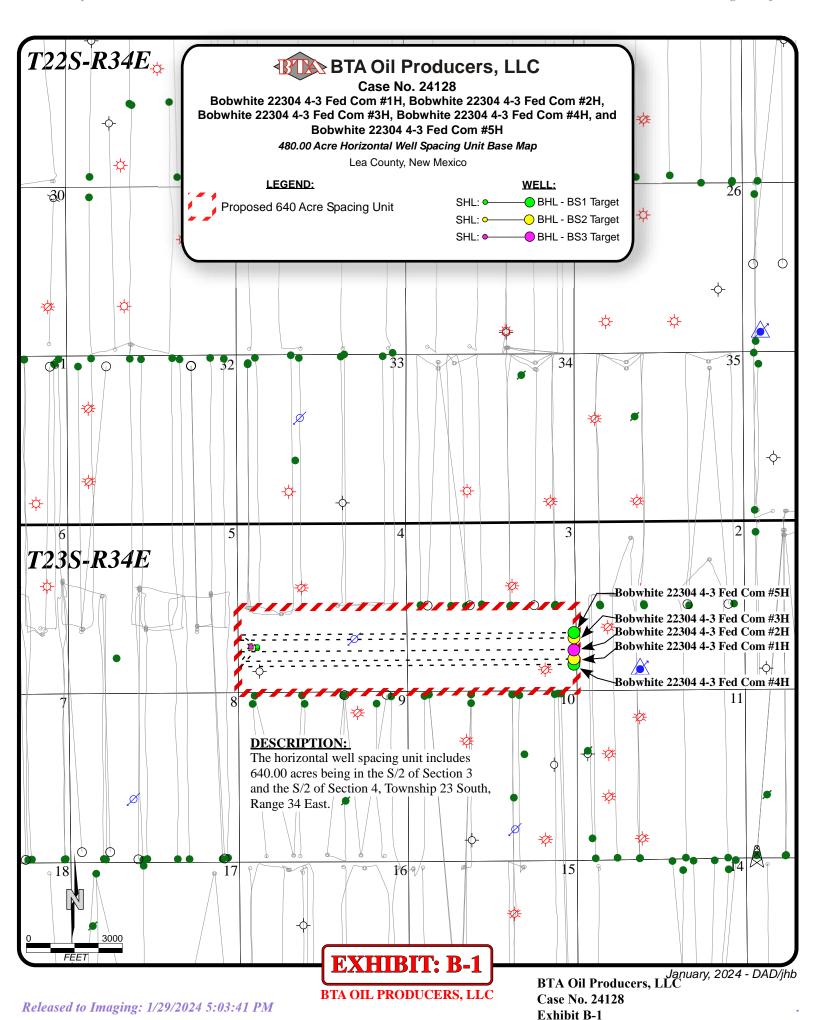
- 6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the three wells noted on **Exhibit B-2**. Each well in the cross-section contains the gamma ray in the first track and resistivity in the second track. The target intervals are indicated in green and yellow. The cross-section demonstrates that both targeted intervals are continuous across the proposed spacing unit.
- 7. **Exhibit B-4** is a Gross Isopach map of the First Bone Spring Sand interval. The proposed horizontal well spacing unit is highlighted in red and the approximate wellbore path for each of the proposed Wells are identified by the dashed black lines. The anticipated average gross thickness of the First Bone Spring Sand interval is 200 feet. The Gross Isopach map demonstrates that the First Bone Spring Sand interval is present across the proposed spacing unit. The location of the previous cross-section from A to A' in **Exhibit B-3** is also shown as a blue line on these maps.
- 8. **Exhibit B-5** is a Gross Isopach map of the Second Bone Spring Sand interval. The proposed horizontal well spacing unit is highlighted in red and the approximate wellbore path for each of the proposed Wells are identified by the dashed black lines. The anticipated average gross thickness of the Second Bone Spring Sand interval is 400 feet. The Gross Isopach map demonstrates that the Second Bone Spring Sand interval is present across the proposed spacing unit. The location of the previous cross-section from A to A' in **Exhibit B-3** is also shown as a blue line on these maps.
- 9. **Exhibit B-6** is a Gross Isopach map of the Third Bone Spring Sand interval. The proposed horizontal well spacing unit is highlighted in red and the approximate wellbore path for each of the proposed Wells are identified by the dashed black lines. The anticipated average gross thickness of the Third Bone Spring Sand interval is 350 feet. The Gross Isopach map demonstrates that the Third Bone

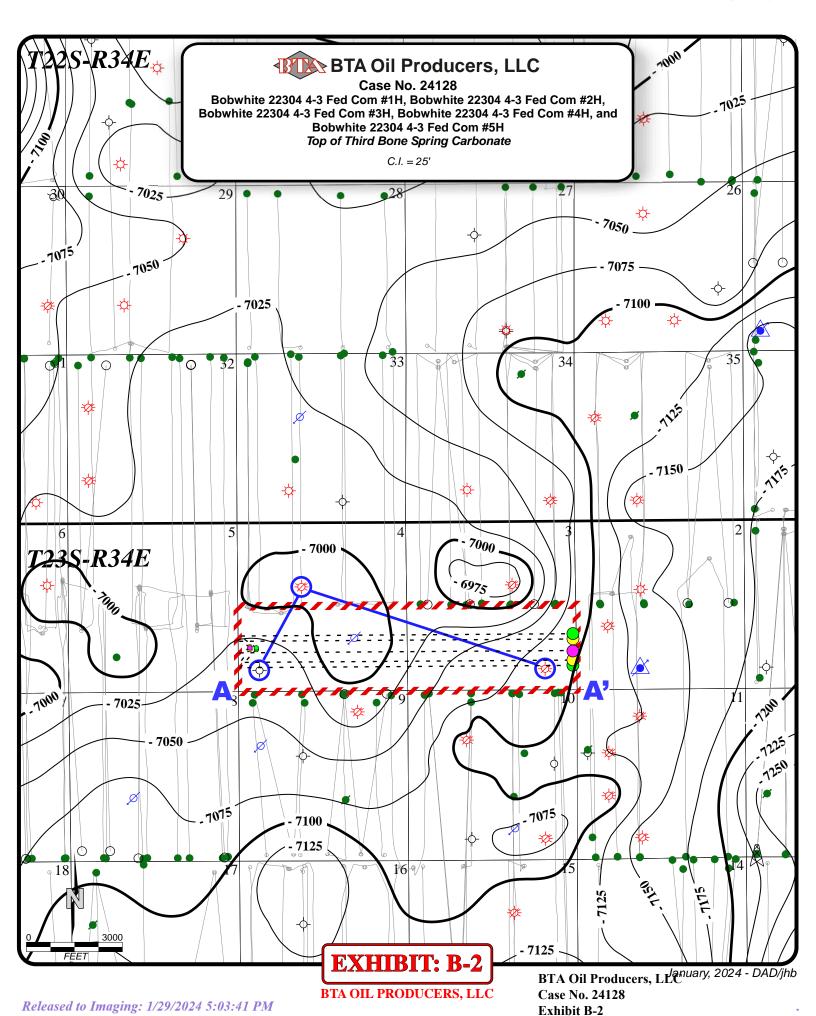
Spring Sand interval is present across the proposed spacing unit. The location of the previous cross-section from A to A' in **Exhibit B-3** is also shown as a blue line on these maps.

- 10. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 11. Based on my geologic study, the Bone Spring Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the Wells.
- 12. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Darin Dolezal

1/17/2024 Date

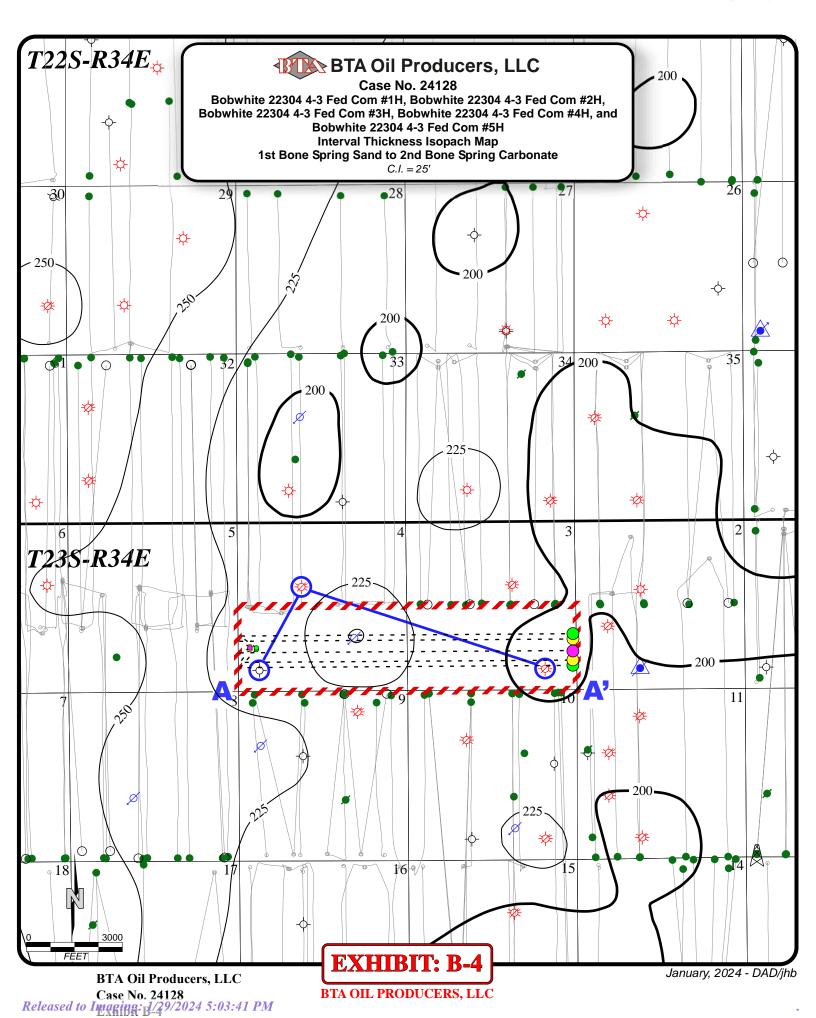


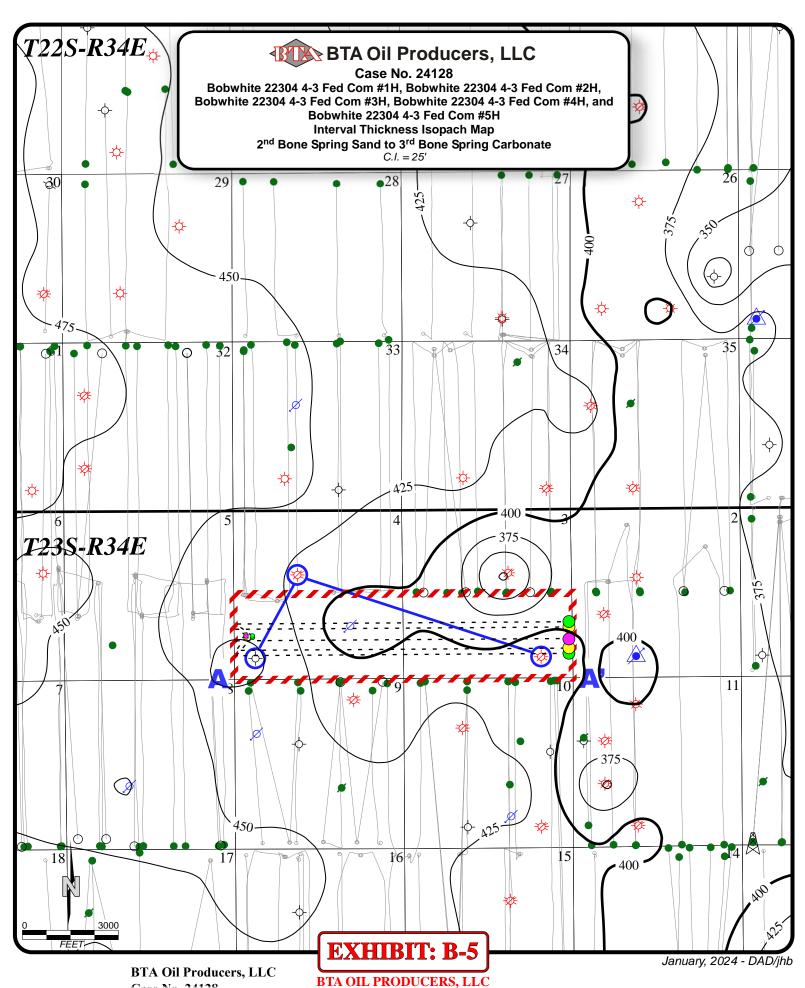


Received by OCD: 1/29/2024 4:42:57 PM BTA Oil Producers, LLC
Case No. 24128 **BTA Oil Producers, LLC** Case No. 24128 Bobwhite 22304 4-3 Fed Com #1H, Bobwhite 22304 4-3 Fed Com #2H, Exhibit B-3 Bobwhite 22304 4-3 Fed Com #3H, Bobwhite 22304 4-3 Fed Com #4H, and Bobwhite 22304 4-3 Fed Com #5H Stratigraphic Cross Section Santa Fe Energy Devon Energy Federal CW Com #1 Rio Blanco 4 Federal #2 Rio Blanco 4 Federal #1 Sec. 3, T23S-R354E Sec. 4, T23S-R34E Sec. 4, T23S-R34E 660'FSL & 990'FEL 660'FSL & 660'FWL 1980'FNL & 1980'FWL 1St Bone Spring 1St Bone Spring Sand Sand Target Zone Target Zone 2nd Bone Spring 2nd Bone Spring Carbonate Carbonate 2nd Bone Spring Sand 2nd Bone Spring Sand Target Zone Target Zone Target Zone Target Zone 3rd Bone Spring 3rd Bone Spring **Carbonate Carbonate** 3rd Bone Spring 3rd Bone Spring Sand Sand Target Zone Target Zone

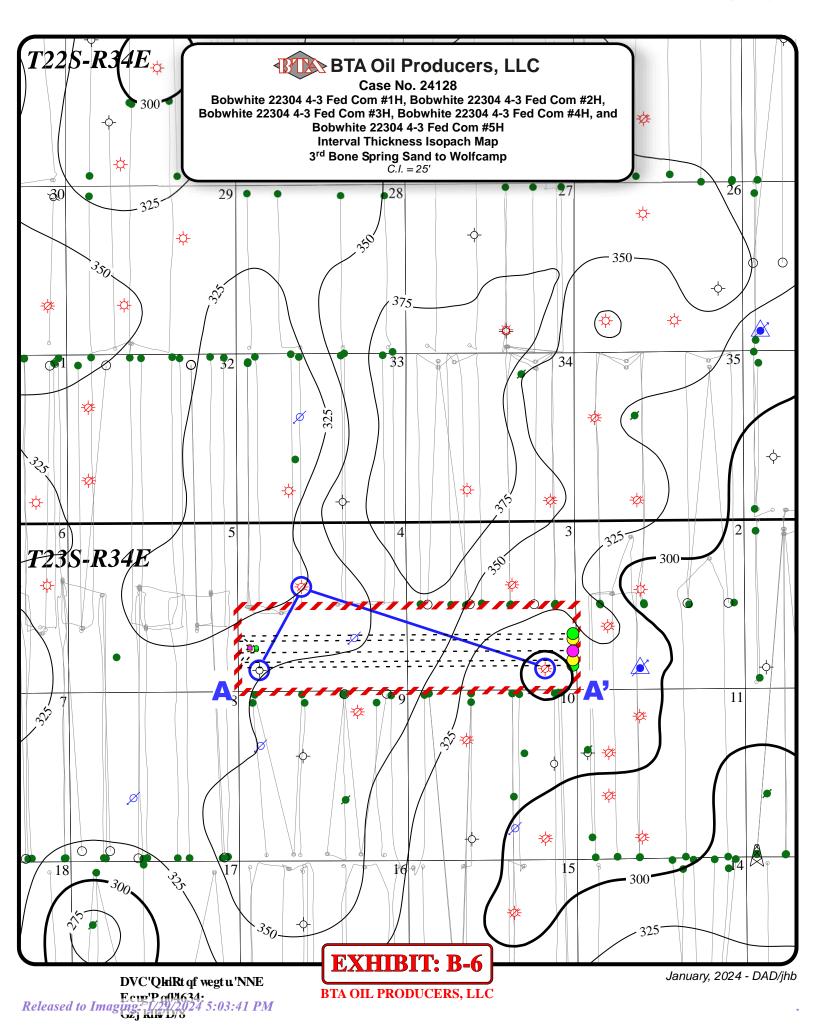
*** DISPLAY NOT TO SCALE ***

Released to Imaging: 1/29/2024





Released to Imaging C 25/29/2024 12:83:41 PM Exhibit B-5



APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24128

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of BTA Oil Producers, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On January 10, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy

<u>January 26, 2024</u> Date

Dana S. Hardy

BTA Oil Producers, LLC

Case No. 24128 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

January 8, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24128 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 1**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Adams Davenport, Senior Landman, at 432-553-5049, if you have questions regarding these matters.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

BTA Oil Producers, LLC Case No. 24128 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Cathleen Ann Adams, Trustee of The	01/08/24	Per USPS Tracking
Cathleen Ann Adams Revocable Trust,		(Last Checked 01/26/24):
Dated 9/25/2020		
P.O. Box 45807		01/26/24 – Item picked
Rio Rancho, NM 87174		up at postal facility.
Benjamin B. Andrews	01/08/24	01/22/24
P.O. Box 53164		
Houston, TX 77052		Return to sender.
Susan Arrott, Trustee of The Arrott	01/08/24	01/19/24
Family Revocable Trust Dated 4/8/2019		
P.O. Box 241686		Return to sender.
North Little Rock, AR 72223		
James Brezina	01/08/24	01/16/24
3404 Sinclair Avenue		
Midland, Texas 79707-6621		
Bryan Bell Family Limited Partnership #1	01/08/24	Per USPS Tracking
1331 Third Street		(Last Checked 01/26/24):
New Orleans, LA 70130		
		01/18/24 – Item in transit
		to next facility.
T.W. Bryant	01/08/24	01/22/24
6140 Hwy 6 #180		
Missouri City, TX 77459-2288		
CRM 2018, LP	01/08/24	01/18/24
P.O. Box 51933		
Midland, TX 79710		
Charmar, LLC	01/08/24	01/12/24
4815 Vista Del Oso Court, N.E.		
Albuquerque, NM 87109-2557		
DMA, Inc.	01/08/24	01/25/24
P.O. Box 1496		
Roswell, NM 88202		Return to sender.
Richard C. Deason	01/08/24	Per USPS Tracking
1301 N. Havenhurst #217		(Last Checked 01/26/24):
West Hollywood, CA 90046		
		01/11/24 – Delivered to
		individual at the address.

BTA Oil Producers, LLC Case No. 24128 Exhibit C-2

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

E.M. Thompson Corporate Profit-Sharing	01/08/24	01/22/24
Plan P.O. Box 52132		
Midland, TX 79710	01/09/24	Dan LICDO Translain a
Lanell Joy Honeyman, Individually c/o 406 Skywood Circle	01/08/24	Per USPS Tracking (Last Checked 01/26/24):
Midland, TX 79705		(Last Checked 01/20/24).
Wildiand, 1A 79703		01/17/24 – Delivery
		attempted.
Lanell Joy Honeyman, as Trustee of The	01/08/24	Per USPS Tracking
Leslie Robert Honeyman Trust	01/08/24	(Last Checked 01/26/24):
c/o 406 Skywood Circle		(Last Checked 01/20/24).
Midland, TX 79705		01/20/24 – Delivered to
Wildiana, 174 77703		individual at the address.
Howard A. Rubin, Inc.	01/08/24	01/18/24
P.O. Box 58	01/00/21	01/10/21
El Rito, NM 87530		Return to sender.
JB & PD III Partners, LLC	01/08/24	01/18/24
P.O. Box 1811		
Midland, TX 79702		
JST Troschinetz Corporation Profit	01/08/24	01/22/24
Sharing Plan		
P.O. Box 60874		
San Angelo, TX 76906		
Cadell S. Liedtke	01/08/24	01/22/24
P.O. Box 1389		
Midland, TX 79702		
MSH Family Real Estate Partnership II,	01/08/24	Per USPS Tracking
LLC		(Last Checked 01/26/24):
c/o 4143 Maple Avenue, Suite 500		
Dallas, TX 75219		01/11/24 – Delivered to
		individual at the address.
Mark S. Martin, III	01/08/24	Per USPS Tracking
2500 Fannin		(Last Checked 01/26/24):
Midland, TX 79705		01/11/04 5 ::
		01/11/24 – Delivered to
		front desk, reception
		area, or mail room.

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

Randy R. Martin 4409 Martinique Wichita Falls, TX 76308	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/14/24 – Item in transit to next facility.
Ronald H. Mayer, Trustee of The Ronald H. Mayer and Martha M. Mayer Revocable Trust Dated 3/19/1990 P.O. Box 2391 Roswell, NM 88202	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/25/24 – Item in transit to the destination.
Merih Energy, LLC P.O. Box 1874 Midland, TX 79702	01/08/24	01/22/24
Merpel, LLC 4245 N. Central Expy., Ste 320, Box 109 Dallas, TX 75205	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/25/24 – Item in transit to the destination.
Montego Capital Fund 3 Ltd P.O. Box 2640 Midland, TX 79702	01/08/24	01/22/24
Jake & Lena Neufeld P.O. Box 474 Seminole, TX 79360	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/12/24 – Individual picked up at post office.
New-Tex Oil Company f/k/a Brunson & McKnight, Inc. P.O. Box 297 Hobbs, NM 88241	01/08/24	01/22/24
Scot D. Northern P.O. Box 2244 Midland, TX 79702	01/08/24	01/22/24
Occidental Permian Limited Partnership Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, Texas 77046	01/08/24	01/22/24

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

PBES 17-050, LLC P.O. Box 51390 Midland, TX 79710	01/08/24	Per USPS Tracking (Last Checked 01/26/24):
		01/11/24 – Item available for pickup.
Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147	01/08/24	01/23/24
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	01/08/24	01/22/24
Rubie C. Bell Family LP #1 1331 Third Street New Orleans, LA 70130	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/18/24 – Item in transit to next facility.
Russell T. Rudy Energy, LLC 5701 Woodway Drive, Suite 222 Houston, TX 77057	01/08/24	01/17/24
SAP, LLC 4901 Whitney Lane Roswell, NM 88203	01/08/24	01/16/24
SMP Sidecar Titan Mineral Holdings, LP c/o 4143 Maple Avenue, Suite 500 Dallas, TX 75219	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/11/24 – Delivered to individual at the address.
SMP Titan Flex, LP c/o 4143 Maple Avenue, Suite 500 Dallas, TX 75219	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/11/24 – Delivered to individual at the address.
SMP Titan Mineral Holdings, LP c/o 4143 Maple Avenue, Suite 500 Dallas, TX 75219	01/08/24	Per USPS Tracking (Last Checked 01/26/24): 01/11/24 – Delivered to individual at the address.

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24128

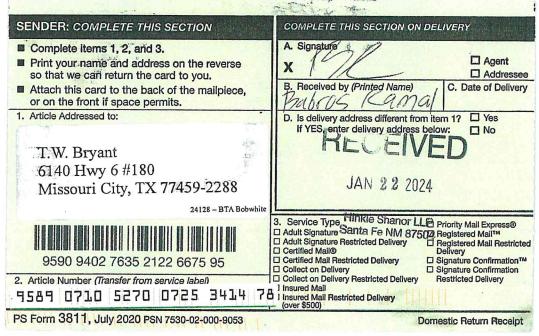
Sunshine Company	01/08/24	01/25/24
P.O. Box 1496		
Roswell, NM 88202		Return to sender.
TD Minerals LLC	01/08/24	01/16/24
8111 Westchester Drive, Suite 900		
Dallas, TX 75225		
Triangle Royalty, LP	01/08/24	01/22/24
P.O. BOX 904		
Midland, TX 79702		
WPX Energy Permian, LLC	01/08/24	01/22/24
Attn: Land Department		
333 West Sheridan Avenue		
Oklahoma City, OK 73102-5015		
Wells Fargo Bank, NA, Successor Trustee	01/08/24	01/17/24
of The Robert N. Enfield Irrevocable		
Trust B		
201 Main Street		
Fort Worth, TX 76102		

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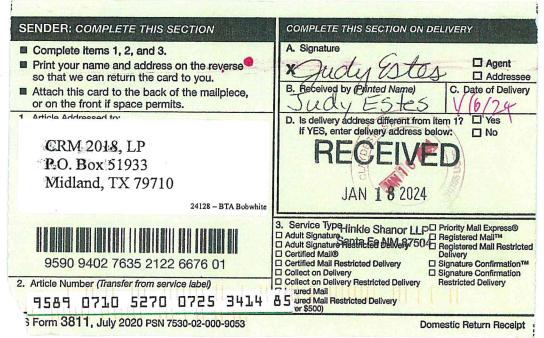
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<u></u>	Midland, Texas 79707-6621 City, State, 24128 – BTA Bobwhite		
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
James Brezina 3404 Sinclair Avenue Midland, Texas 79707-6621	D. Is delivery address different from it if YES, enter delivery address bell RECEVE JAN 16 2024	ED No
24128 – BTA Bobwhite		
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Albuquerque, NM 87109-2557 24128 - BTA Bobwhite	Hinkle Shanor LLP Santa Fa NM 87504 3. Service Type
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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A	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
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E.M. Thompson Corporate Profit- Sharing Plan P.O. Box 52132 Midland, TX 79710	JAN 2 2 2024
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



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50	San Angelo, TX 76906		
_	City, State, 24128 – BTA Bobwhite		
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Sharing Plan P.O. Box 60874	JAN 22 2024
San Angelo, TX 76906	Minkle Shanor LLS
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PS Form 3811, July 2020 PSN 7530-02-000-9053

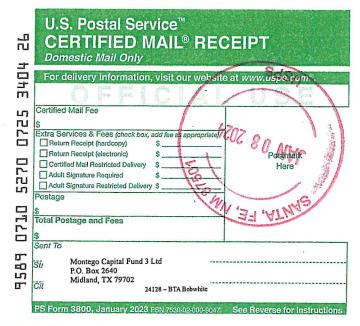
Domestic Return Receipt

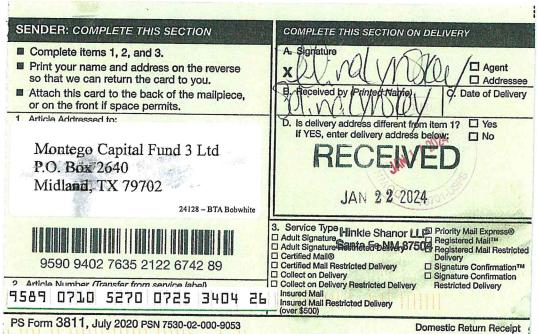
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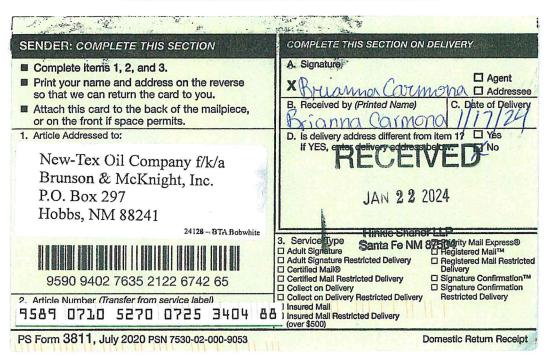
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24128 - BTA Bobwhite 9590 9402 7635 2122 6676 94 2. Article Number (Transfer from service label) 9590 0710 5270 0725 3413 86	3. Service ype □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
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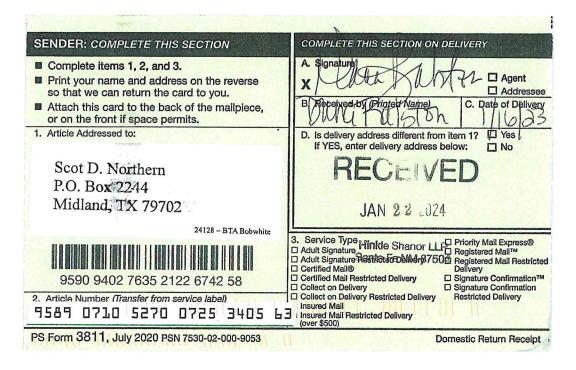




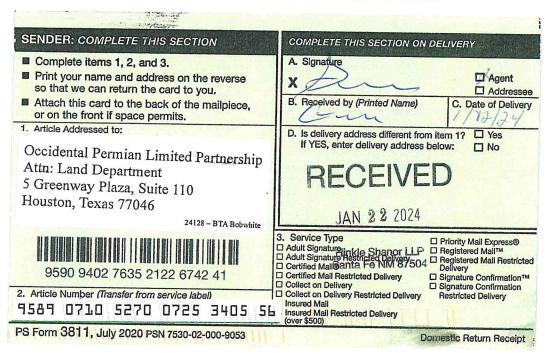




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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X. Reana Miller B. Received by (Printed Name) C. Date of Delivery Reana Miller C. Date of Delivery Reana Miller C. Date of Delivery Reana Miller I - 16-24 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
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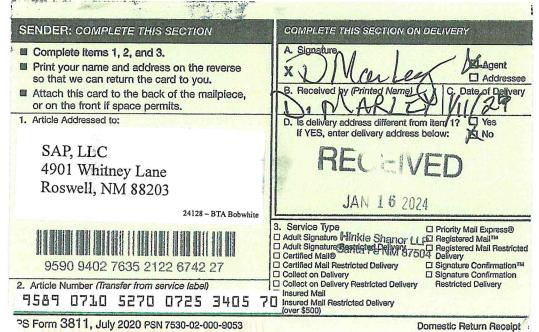
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Article Addressed to:	D. Is delivery address different from item 1? Yes
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	JAN 2 2 2024
24128 – BTA Bobwhite	Studies Charge (1)
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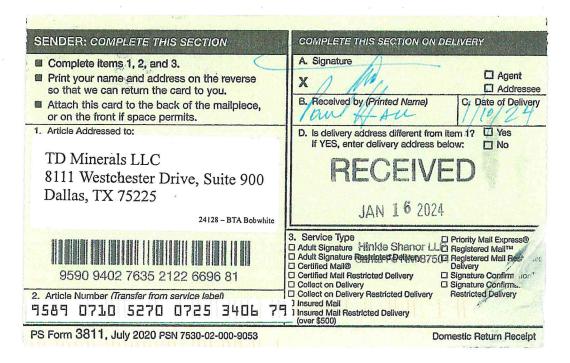
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
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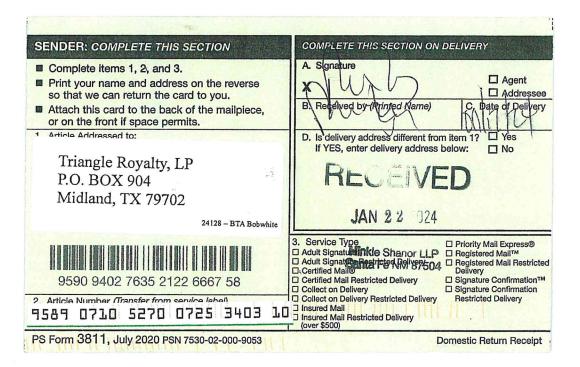




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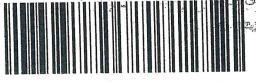
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1. Article Addressed to: WPX Energy Permian, LLC Attn: Land Department 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 24128 - BTA Bobwhite	D. Is delivery address different from item 1? Yes (If YES, enter delivery address below: No RECEIVED JAN 2 2 2024	
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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



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Hinkie Shanor LLP Santa Fe NM 87504 Benjamin B. Andrews P.O. Box 53164 Houston, TX 77052

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JAN 19 2024

Hinkle Shanor LLP (Santa Fe NM 87504

Susan Arrott, Trustee of The Arrott Family Revocable Trust Dated 4/8/2019 P.O. Box 241686 North Little Rock, AR 72223

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Hinkle Shanor LLP Santa Fe NM 87504



CERTIFIED MAIL



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Rio Rancho, NM 87174	Bobwhite

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ALERT: SEVERE WEATHER CONDITIONS ACROSS THE U.S. MAY DELAY FINAL DELIVERY OF Y...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052700725340280

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 11:11 am on January 26, 2024 in RIO RANCHO, NM 87124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

RIO RANCHO, NM 87124 January 26, 2024, 11:11 am

Reminder to pick up your item before January 24, 2024

RIO RANCHO, NM 87174 January 15, 2024

Available for Pickup

RIO RANCHO 900 PINETREE RD SE RIO RANCHO NM 87124-9998 M-F 0900-1730; SAT 0900-1500 January 10, 2024, 11:42 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ∧	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit ous website at www.usps.com®. Certified Mail Fee \$ Extra Services & Fees (check box, edd fee as appropriate) Return Receipt (hardcopy) Return Receipt (lectronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent To Street and Ai Bryan Bell Family Limited Partnership #1 1331 Third Street New Orleans, LA 70130 24128 - BTA Bobwhite PS Form 3800, January 2023 PSN 7580-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725341461

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 18, 2024

Arrived at USPS Regional Facility

NEW ORLEANS LA DISTRIBUTION CENTER January 13, 2024, 2:52 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tra	acking Statuses I	Mean? (https://faq.	usps.com/s/article/\	Where-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Frack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Street and City, State, .

U.S. Postal Service[™] CERTIFIED MAIL® RECEIPT Domestic Mail Only Certified Mail Fee Extra Services & Fees (check boo add fee as appropriate) Return Receipt (nardcopy) Return Receipt (alexandre) O NAL Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Adult Signature Regulred Adult Signature Restricted Delivery \$ Total Postage and Fees Sent To Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046 24128 – BTA Bobwhite

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Received by OCD: 1/29/2024 4:42:57 PM

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725341416

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:01 pm on January 11, 2024 in LOS ANGELES, CA 90046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

eedba

Delivered

Delivered, Left with Individual

LOS ANGELES, CA 90046 January 11, 2024, 3:01 pm

Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER January 10, 2024, 6:07 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 8:01 pm Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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71 20	Street and Ap c/o 406 Skywood Circle Midland, TX 79705
	City, State, Zi. 24128 – BTA Bobwhite
	279) 3-3-3-7
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number: Remove X

9589071052700725341430

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

We attempted to deliver your item at 4:51 pm on January 17, 2024 in SPRING, TX 77382 and a notice was left because an authorized recipient was not available. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice beginning January 18, 2024. If this item is unclaimed by February 1, 2024 then it will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed
Notice Left (No Authorized Recipient Available)

SPRING, TX 77382 January 17, 2024, 4:51 pm

In Transit to Next Facility

January 16, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER January 13, 2024, 5:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

of 119		
8	- - -	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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L		Sent To Lanell Joy Honeyman, as Trustee of The Leslie Street and Apt. N Robert Honeyman Trust c/o 406 Skywood Circle Midland, TX 79705 24128 - BTA Bobwhite
		PS Form 3800, January 2023 PSN 7630-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725341447

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:43 pm on January 20, 2024 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77382 January 20, 2024, 2:43 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER January 19, 2024, 6:06 am

In Transit to Next Facility

January 18, 2024

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER January 17, 2024, 11:30 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER January 10, 2024, 4:53 pm

Departed USPS Facility ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Received by OCD: 1/29/2024 4:42:57 PM

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Street and MSH Family Real Estate Partnership II, LLC c/o 4143 Maple Avenue, Suite 500 Dallas, TX 75219 City, State, 24128 - BTA Bobw PS Form 3800, January 2023 PSN 7580-02-000-9047	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725341393

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:37 am on January 11, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

301 2 11 11 11 11 11

Delivered

Delivered, Left with Individual

DALLAS, TX 75219 January 11, 2024, 10:37 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 11, 2024, 5:27 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 10, 2024, 10:47 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS	Tracking Statuses	Mean? (https://faq.	usps.com/s/article/W	here-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Released to Imaging: 1/29/2024 5:03:41 PM



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052700725341409

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 8:41 am on January 11, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79705 January 11, 2024, 8:41 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER January 10, 2024, 4:53 pm

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
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See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Received by OCD: 1/29/2024 4:42:57 PM

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340709

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 14, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER January 10, 2024, 9:56 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER January 10, 2024, 12:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
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Need More Help?

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Sont To Ronald H. Mayer, Trustee of The Ronald H. Mayer and Sin Martha M. Mayer Revocable Trust Dated 3/19/1990 P.O. Box 291 City Roswell, NM 88202

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340419

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on January 25, 2024 at 2:12 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 25, 2024, 2:12 am

In Transit to Next Facility

January 24, 2024

Arrived at USPS Regional Facility

COLUMBUS OH DISTRIBUTION CENTER January 22, 2024, 10:17 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

January 11, 2024, 5:02 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER January 10, 2024, 9:23 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instructions

Released to Imaging: 1/29/2024 5:03:41 PM

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052700725340518

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on January 25, 2024 at 2:02 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER January 25, 2024, 2:02 pm

In Transit to Next Facility

January 15, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 11, 2024, 5:27 am

DALLAS TX DISTRIBUTION CENTER

1/2

January 10, 2024, 10:47 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

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Seminole, TX 79360	24128 - BTA Bobwhite	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340495

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Latest Update

Your item was picked up at the post office at 3:56 pm on January 12, 2024 in SEMINOLE, TX 79360.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SEMINOLE, TX 79360 January 12, 2024, 3:56 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER January 11, 2024, 5:02 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER January 10, 2024, 9:23 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS	Tracking	Statuses Mean?	(https://faq.u	sps.com/s/article	e/Where-is-my-pa	ckage)
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Text & Email Updates	~
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Need More Help?

Contact USPS Tracking support for further assistance.

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340549

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at the MIDLAND, TX 79710 post office at 9:54 am on January 11, 2024 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Available for Pickup

Available for Pickup

CLAYDESTA 612 VETERANS AIRPARK LN MIDLAND TX 79705-9998 M-F 0800-1700 January 11, 2024, 9:54 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER January 10, 2024, 4:53 pm

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 9:42 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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Sent To
Rubie C. Bell Family LP #1
Stre 1331 Third Street
New Orleans, LA 70130
Čit) 24128 – BTA Bobwhite

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340587

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 18, 2024

Arrived at USPS Regional Facility

NEW ORLEANS LA DISTRIBUTION CENTER January 13, 2024, 2:52 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 8, 2024, 8:02 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340686

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:37 am on January 11, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219 January 11, 2024, 10:37 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 11, 2024, 5:27 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 10, 2024, 10:47 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:01 pm

Enter tracking or barcode numbers

Hide Tracking History

What Do USPS Tracking	g Statuses Mean?	(https://faq.usp	s.com/s/article/Where-i	s-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Need More Help?

Contact USPS Tracking support for further assistance.

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340273

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:37 am on January 11, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219 January 11, 2024, 10:37 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 11, 2024, 5:27 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 10, 2024, 10:47 am

In Transit to Next Facility

January 9, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 8, 2024, 9:42 pm Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 8, 2024, 8:01 pm

Hide Tracking History

What Do USPS	Tracking Statuses	Mean? (https://faq.	usps.com/s/article/W	here-is-my-package)
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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Postmark Certified Mail Restricted Delivery Postmark Adult Signature Required Adult Signature Restricted Delivery Postage S Total Postage and Fees
Sept To Si SMP Titan Mineral Holdings, LP c/o 4143 Maple Avenue, Suite 500 Dallas, TX 75219 24128 – BTA Bobwhite PS Form 3800, January 2023 PSN 7530-02-030-9147. See Reverse for Instructions

Released to Imaging: 1/29/2024 5:03:41 PM

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700725340266

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:37 am on January 11, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 10, 2024 and ending with the issue dated January 10, 2024.

Editor

Sworn and subscribed to before me this 10th day of January 2024.

RuthBlack

Business Manager

My commission expires

January 89A7020F NEW MEXICO NOTARY PUBLIC (Seal) GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 10, 2024

LEGAL NOTICE
January 10, 2024

This is to notify all interested parties, including Cathleen Ann Adams, Trustee of The Cathleen Ann Adams Revocable Trust, Dated 9/25/2020; Benjamin B. Andrews; Susan Arrott Trustee of The Arrott Family Revocable Trust Dated 4/8/2019; Bryan Bell Family Limited Partnership #1; James Brezina; T.W. Bryant; CRM 2018, LP; Charmar, LLC; DMA, Inc.; Richard C. Deason; E.M. Thompson Corporate Profit-Sharing Plan; Laneil Joy Honeyman, Individually; Laneil Joy Honeyman, as Trustee of The Leslie Robert Honeyman Trust; Howard A. Rubin, Inc.; JB & PD III Partners, LLC; JST Troschinetz Corporation Profit Sharing Plan; Cadell S. Liedtke; MSH Family Real Estate Partnership II, LLC; Mark S. Martin, III; Randy R. Martin; Ronald H. Mayer, Trustee of The Ronald H. Mayer and Martha M. Mayer Revocable Trust Dated 3/19/1990; Merih Energy, LLC; Merpel, LLC; Montego Capital Fund 3 LTD; Jake & Lena Neufeld; New-Tex Oil Company (I/k) Brunson & McKnight, Inc.; Scot D. Northern; Occidental Permian Limited Partnership, Attr: Land Department; PBES 17-050, LLC; Pegasus Resources II, LLC; Rubie C. Bell Family LP #1; Russell T. Rudy Energy, LLC; SAP, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Sunshine Company; TD Minerals LLC; Triangle Royaity, LP; WPX Energy Permian, LLC, Attr.: Land Department; Wells Fargo Bank, NA, Successor Trustee of The Robert N. Enfeld Irrevocable Trust B; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by BTA Oil Producers, LLC (Case No. 24128). The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.g

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

BTA Oil Producers, LLC Case No. 24128 **Exhibit C-4**