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FRANKLIN MOUNTAIN ENERGY

Cross State Com

Case No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115

Wolfcamp/Bone Spring

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

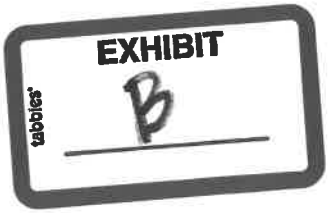
STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Lee Zink, being duly sworn, deposes and states:

BACKGROUND

1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.



3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.

5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Com wells. MRC has proposed a total of twelve wells, known as its Mongoose wells.

7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.

8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.

10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.

11. **Exhibit B-2** is a summary overview of why FME's applications should be granted and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.

13. With respect to the Wolfcamp units, as shown on **Exhibit B-3,** FME3 has:

- 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).

14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.

15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:

- 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
- 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
- 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
- 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)

17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.

20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.

21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.

22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).

23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.

24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.

25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

26. **Exhibit B-7** identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.

27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.

29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.

30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.

31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.

32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing $17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.

33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing $19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.

35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date

36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.

37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.

38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.

39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.

40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator

41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.

42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.

44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.

45. FME3 negotiated with the uncommitted interest owners in good faith.

CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS

46. Below is a brief description of the facts and exhibits for Case No. 23833.

47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**,

to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B-17**.

48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.

50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

52. Attached as **Exhibit B- B-17-e** is a list of the parties to be pooled in this case.

53. There are no depth severances within the proposed spacing unit.

CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS

54. Below is a brief description of the facts and exhibits for Case No. 23835.

55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as **Exhibit B-18**.

56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.

58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.

61. There are no depth severances within the proposed spacing unit.

CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS

62. Below is a brief description of the facts and exhibits for Case No. 23838.

63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.

64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.

66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.

69. There are no depth severances within the proposed spacing unit.

CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS

70. Below is a brief description of the facts and exhibits for Case No. 23839.

71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20.**

72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.

74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.

77. There are no depth severances within the proposed spacing unit.

CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS

78. Below is a brief description of the facts and exhibits for Case No. 24110.

79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21.**

80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.

85. There are no depth severances within the proposed spacing unit.

CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS

86. Below is a brief description of the facts and exhibits for Case No. 24111.

87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as **Exhibit B-22.**

88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

92. Attached as **Exhibit B-22-e** is a list of the parties to be pooled in this case.

93. There are no depth severances within the proposed spacing unit.

CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

94. Below is a brief description of the facts and exhibits for Case No. 24112.

95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled.

96. A copy of the application for Case No. 24111 is attached as **Exhibit B-23.**

97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

101. Attached as **Exhibit B-23-e** is a list of the parties to be pooled in this case.

102. There are no depth severances within the proposed spacing unit.

CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS

103. Below is a brief description of the facts and exhibits for Case No. 24115.

104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as **Exhibit B-24.**

105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

109. Attached as **Exhibit B-24-e** is a list of the parties to be pooled in this case.

110. There are no depth severances within the proposed spacing unit.

111. FME3 requests overhead and administrative rates of $9,000/month during drilling and $900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the

rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

112. FME3 requests the maximum cost plus 200% risk charge be assessed against non-consenting pooled working interest owners.

113. FME3 requests that it be designated operator of the wells.

114. FME3 requests that overriding royalty interest owners be pooled.

115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.

116. To the extent necessary, FME3 requests approval of overlapping spacing units.

117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.

118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.

119. The attachments to my Affidavit were prepared by me or compiled from company business records.

[Signature page follows]

Dated: February 1, 2024

Lee Zink

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the
State of Colorado
Commission Number: 20084000193

My Commission Expires: 1/3/2028

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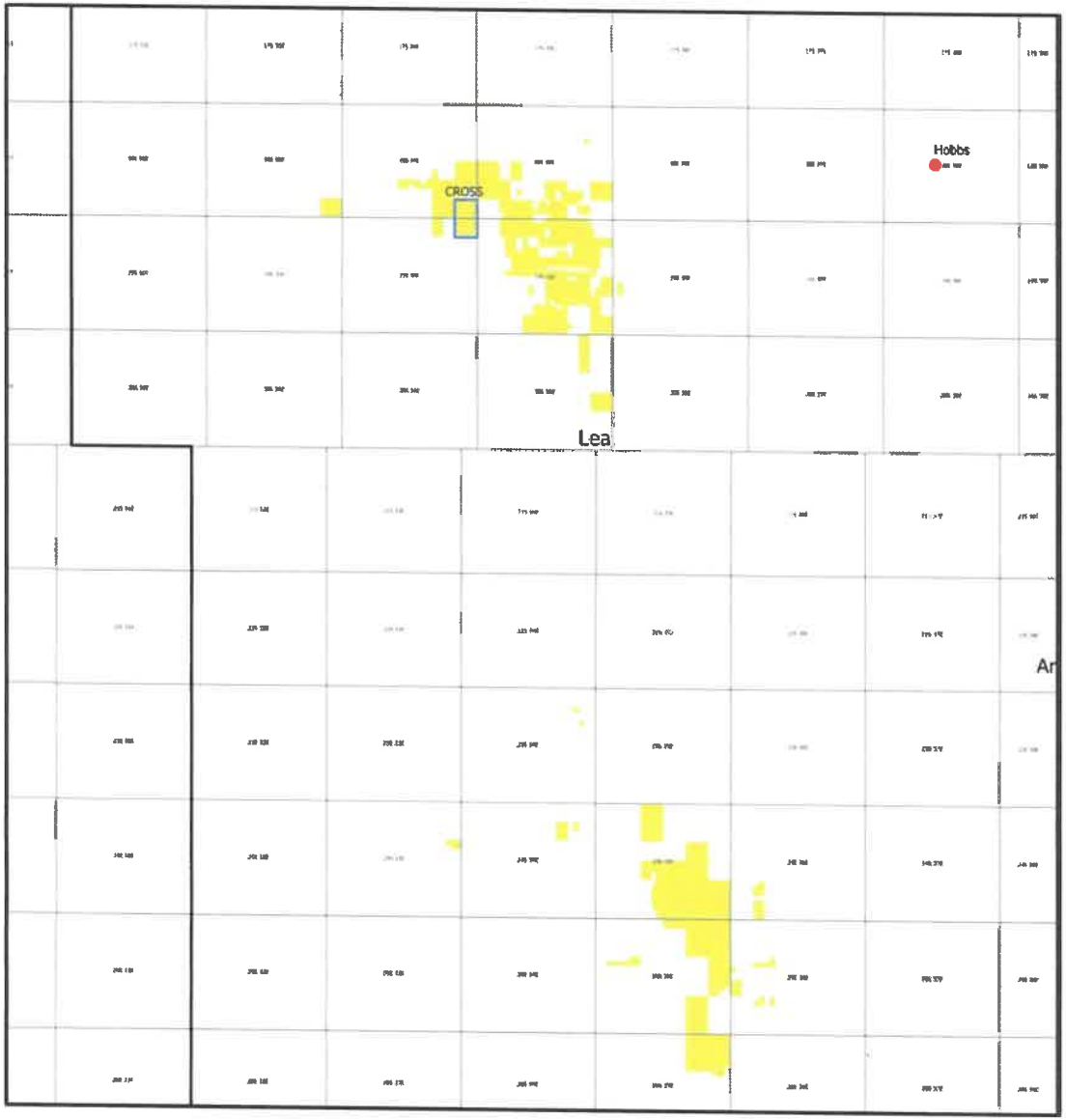
Location Map – Lea County, NM

FRANKLIN MOUNTAIN ENERGY



Cross Development Area

T18S-R34E

Section 36: All

T19S-R34E

Section 1: Lots 1-4, S2N2, S2

Containing 1,294.48

EXHIBIT B1

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Comparison of Operator's Development Plans – FME3 vs. MRC

FRANKLIN MOUNTAIN ENERGY

Factor	FME3	MRC	Comments
Working Interest Control	✓	×	• FME3 has highest working interest and working interest control. • FME3 has committed interest across 100% of the units. • FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support.
Risk	✓	×	• FME3's plan is vetted, thorough, and proven. • Based on seismic, other review.
Surface Factor	✓	×	• FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. • FME3 can develop the Cross development area with minimal surface impacts. • FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area. • FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness. • Cross wells are on FME3's 2024 drilling schedule. • FME3 has ~77,000 acres under executed Surface Use Agreements in the area.
Prudent Operator/Prevent Waste	✓	×	• FME3 has existing operations in the area. • FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. • FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance.
Infrastructure	✓	×	• FME3 is actively solving for gas and water constraints to support larger developments. • FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe.
Geologic/Reservoir Evidence	✓	×	• FME3's wine-rack development pattern is superior to MRC's stacked plan. • FME3's Wolfcamp landing zones are superior to MRC's zones. • MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan.
Cost Estimates	✓	×	• FME3's cost estimates are lower than MRC's.
Negotiations	✓	×	• FME3 has support of several working interest owners. • FME3 and MRC have engaged in trade discussions but so far no agreement.

EXHIBIT tabbies B·2

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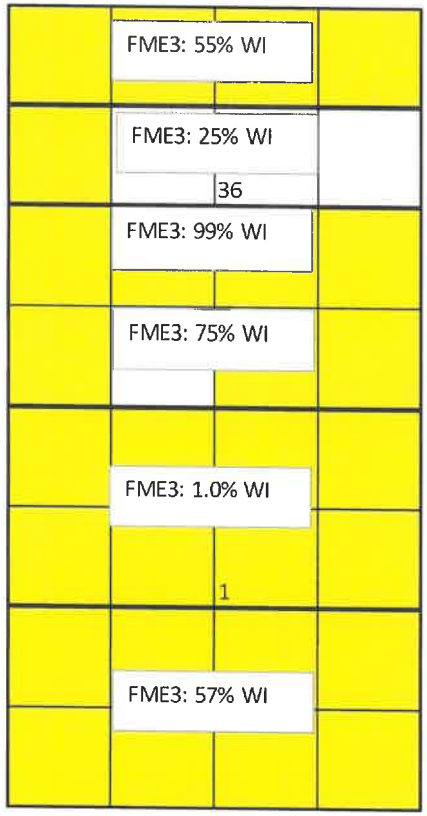
Ownership Comparison Table – Wolfcamp Overview

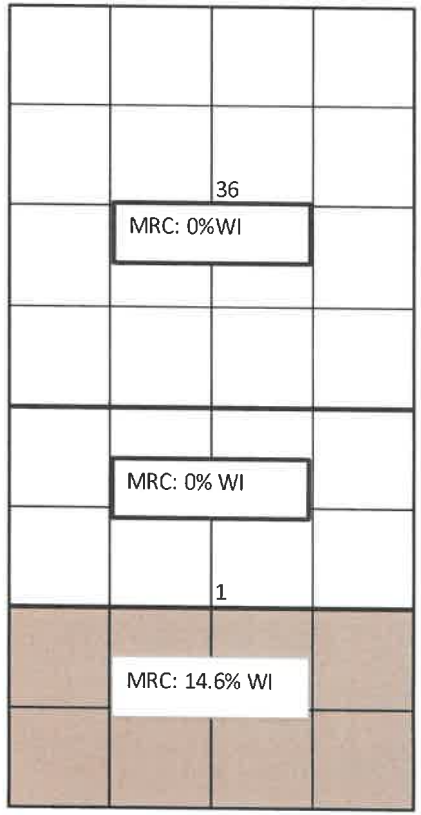
FRANKLIN MOUNTAIN ENERGY

	Wolfcamp			
	W2W2	E2W2	W2E2	E2E2
Franklin Mountain Energy 3, LLC (Committed Interest)	64.33%	38.80%	40.66%	40.68%
MRC Permian Company	3.61%	3.61%	3.61%	3.61%

FME3 WI – Wolfcamp



MRC WI – Wolfcamp



EXHIBIT
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B-3

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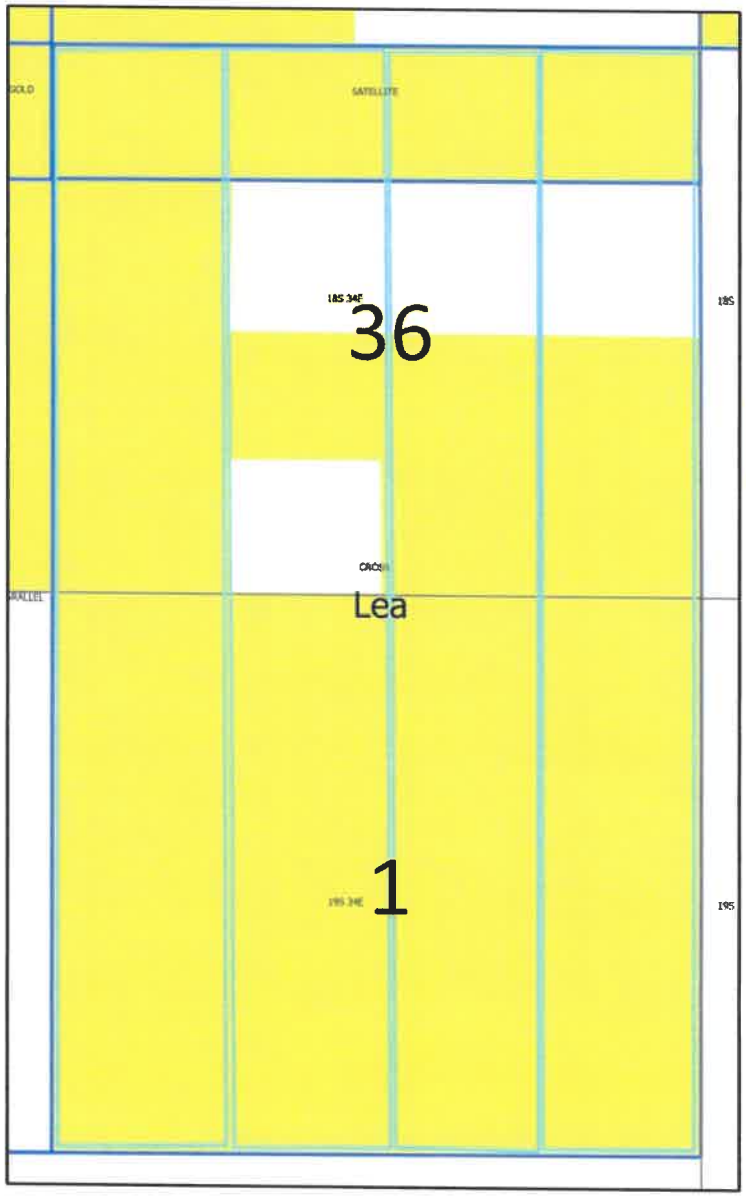
Cross State Unit Wolfcamp Case Overview

FRANKLIN MOUNTAIN ENERGY

T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

- **Case No. 23833-** T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres
  - Wolfcamp
    - Cross State Com 703H
    - Cross State Com 803H
- **Case No. 23835-** T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres
  - Wolfcamp
    - Cross State Com 701H
    - Cross State Com 801H
- **Case No. 23838-** T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres
  - Wolfcamp
    - Cross State Com 704H
    - Cross State Com 804H
- **Case No. 23839-** T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres
  - Wolfcamp
    - Cross State Com 702H
    - Cross State Com 802H



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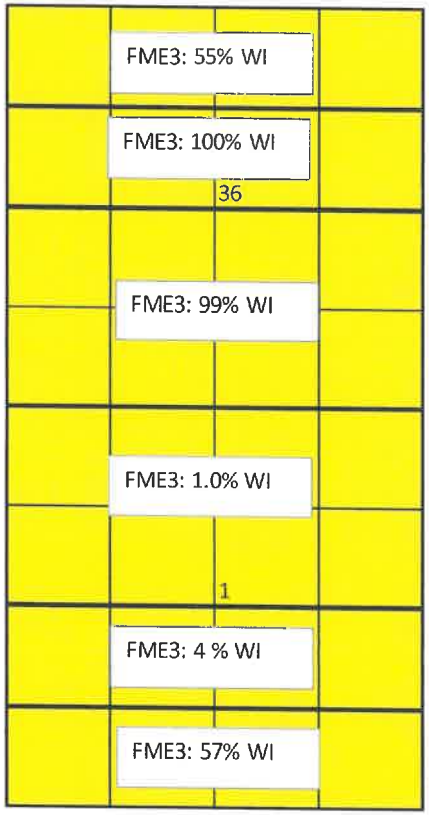
Ownership Comparison Table – Bone Spring Overview

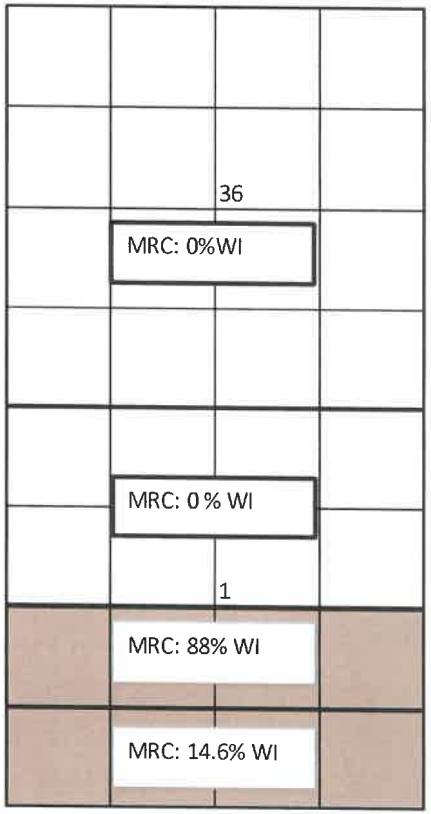
FRANKLIN MOUNTAIN ENERGY

	Bone Spring			
	W2W2	E2W2	W2E2	E2E2
Franklin Mountain Energy 3, LLC (Committed Interest)	57.76%	56.55%	46.56%	46.59%
MRC Permian Company	12.86%	12.87%	12.84%	12.84%

FME3 WI – Bone Spring



MRC WI – Bone Spring



EXHIBIT
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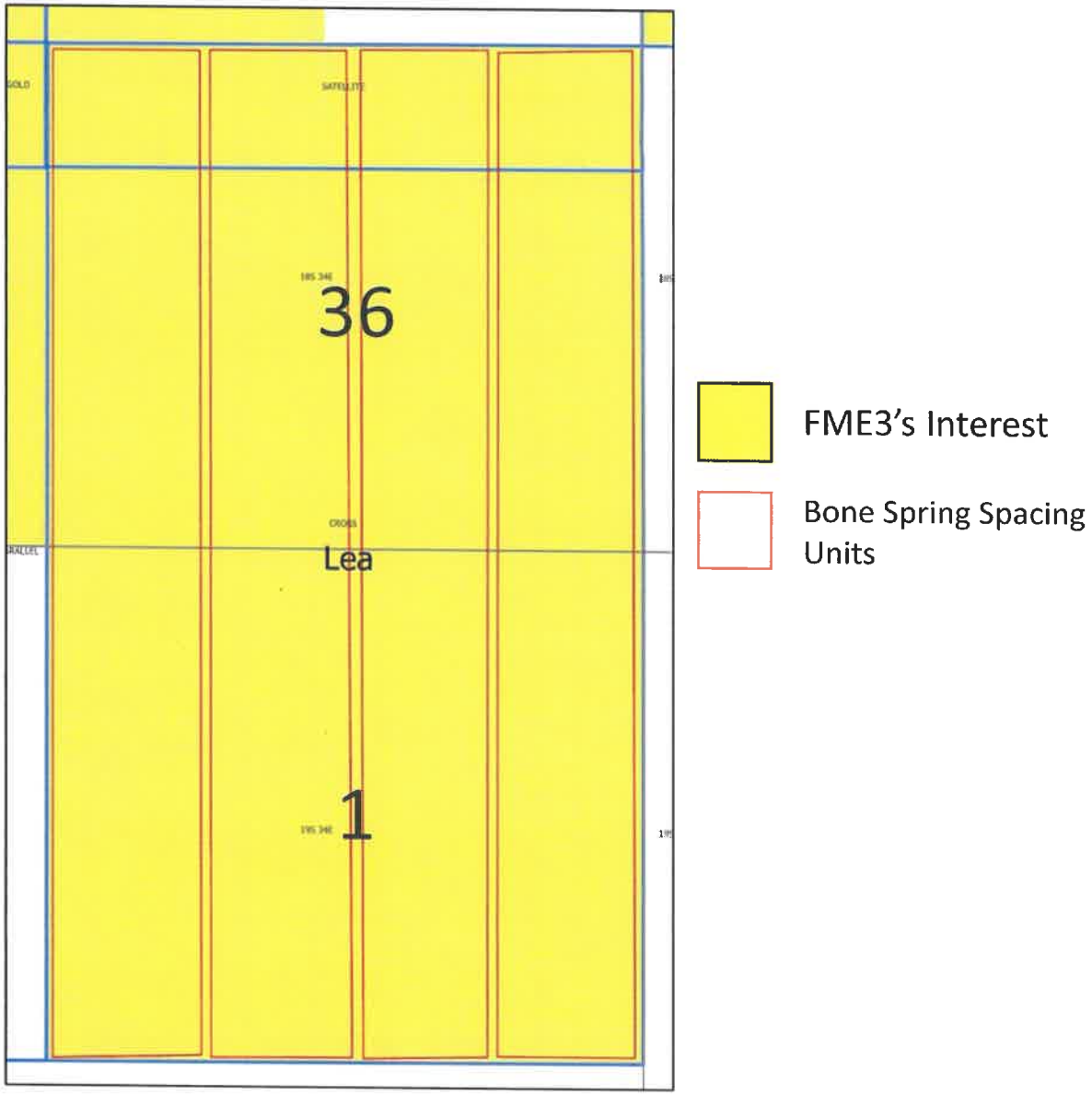
Cross State Unit Bone Spring Case Overview

FRANKLIN MOUNTAIN ENERGY

T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

- **Case No. 24115-** T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres
  - Bone Spring
    - Cross State Com 302H
    - Cross State Com 502H
- **Case No. 24111-** T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres
  - Bone Spring
    - Cross State Com 302H
    - Cross State Com 502H
- **Case No. 24112-** T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres
  - Bone Spring
    - Cross State Com 301H
    - Cross State Com 501H
- **Case No. 24110-** T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres
  - Bone Spring
    - Cross State Com 304H
    - Cross State Com 504H



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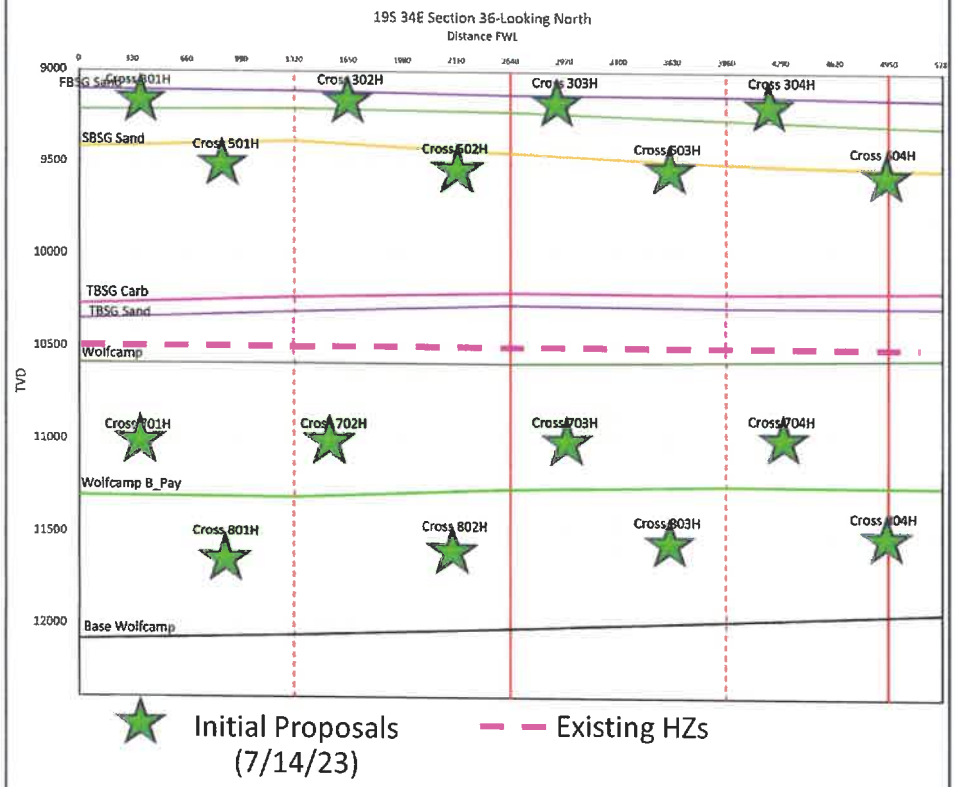
Development Comparison: FME3's Development Plan Is Superior

FRANKLIN MOUNTAIN ENERGY

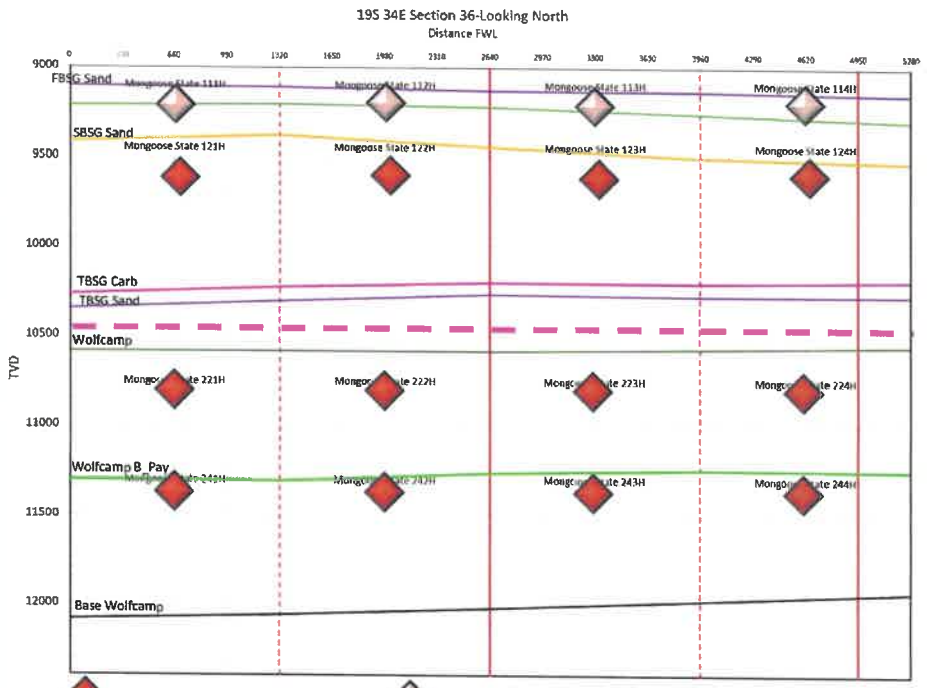
FME3 Cross



Initial Proposals (7/14/23) — Existing HZs

- Offset (Wine-Racked) Wells
  - More preferred/efficient well pattern

Matador Mongoose



Initial Proposals (9/15/23 & 9/29/23) — Late Proposals (1/16/24) — Existing HZs

- Stacked Wells & Inefficient Drainage

*TVD's adjusted for structural depth

EXHIBIT B.5

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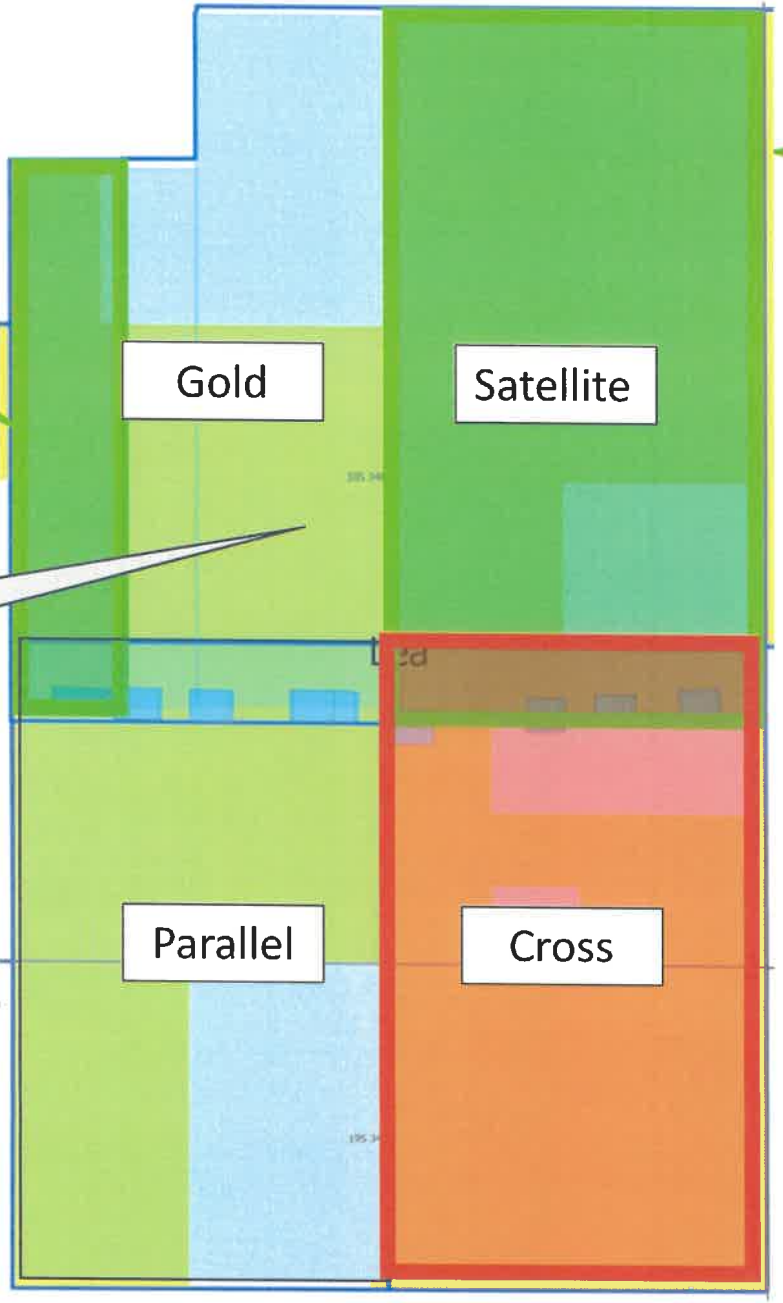
FME3's Development Plans in and around Cross Development Area

FRANKLIN MOUNTAIN ENERGY

FME3 has approved Compulsory Pooling Orders in Gold:
1) R-22971, W2W2 Bone Spring
2) R-22970, W2W2 Wolfcamp

FME3 has approved Compulsory Pooling Orders in Satellite:
1) R-22963, W2W2 Wolfcamp
2) R-22964, E2W2 Wolfcamp
3) R-22967, W2E2 Wolfcamp
4) R-22968, E2E2 Wolfcamp

Satellite
1) W2 Bone Spring – FME3 owns 100% Working Interest



FME3 has filed applications for Compulsory Pooling Orders in Gold (E2W2 & E2)

FME3 has filed applications for Compulsory Pooling Orders in Parallel

tabbies
EXHIBIT B.6

Area of Development
T18S-R34E
Sec. 23, 24, 25, 26, 35 & 36,
T19S-R34E
Sec. 1 & 2
Lea County, NM

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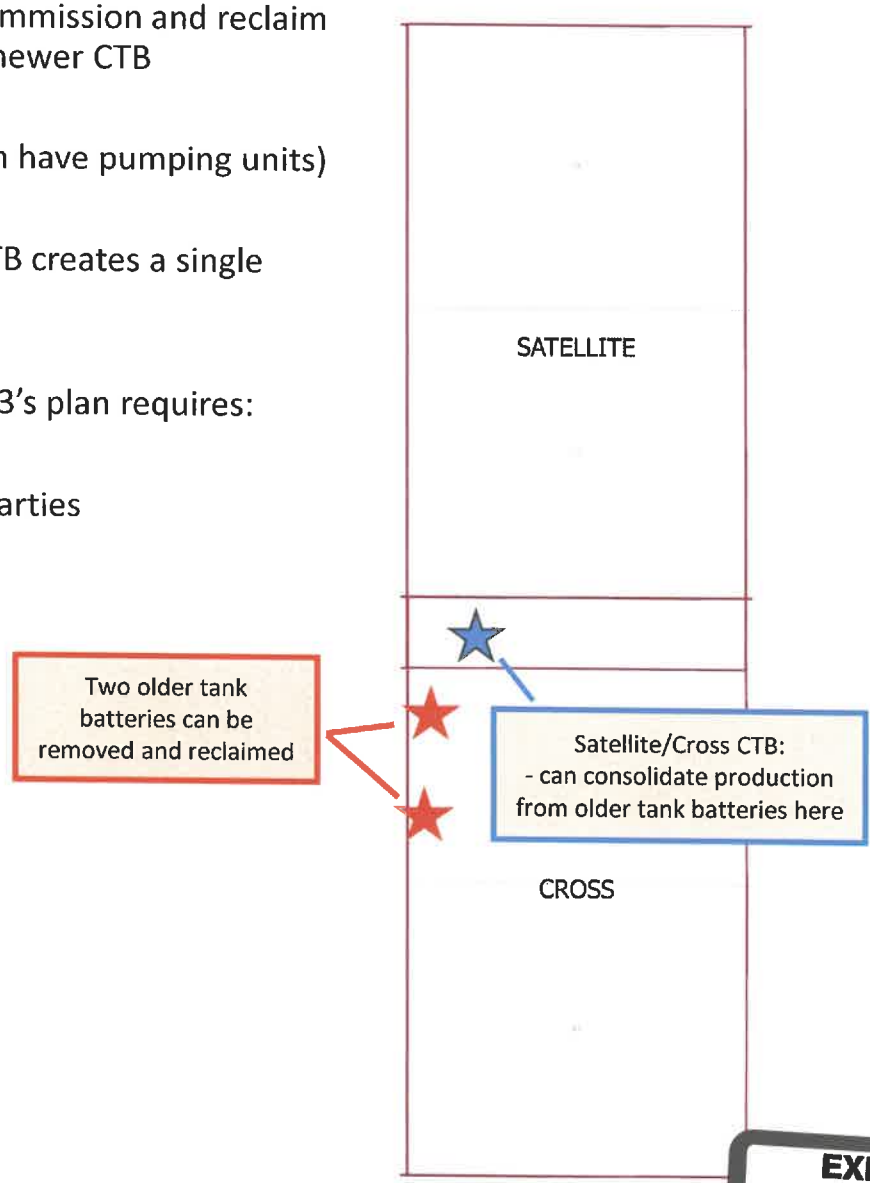
FME3's Development Plan Cleans Up Asset and Helps 3rd Parties Prevent Waste

FRANKLIN MOUNTAIN ENERGY

- FME3's development plan provides the ability to decommission and reclaim two tank batteries and consolidate production into a newer CTB
  - Two older tank batteries can be decommissioned
  - Removal of equipment and partial reclamation (each have pumping units)
- Consolidation of Cross production into the Satellite CTB creates a single point for 3rd Party connections
- When compared to Matador, on a per well basis, FME3's plan requires:
  - Less equipment by 3rd parties
  - Less pipeline infrastructure and disturbance by 3rd parties
  - Helps prevent 3rd party waste



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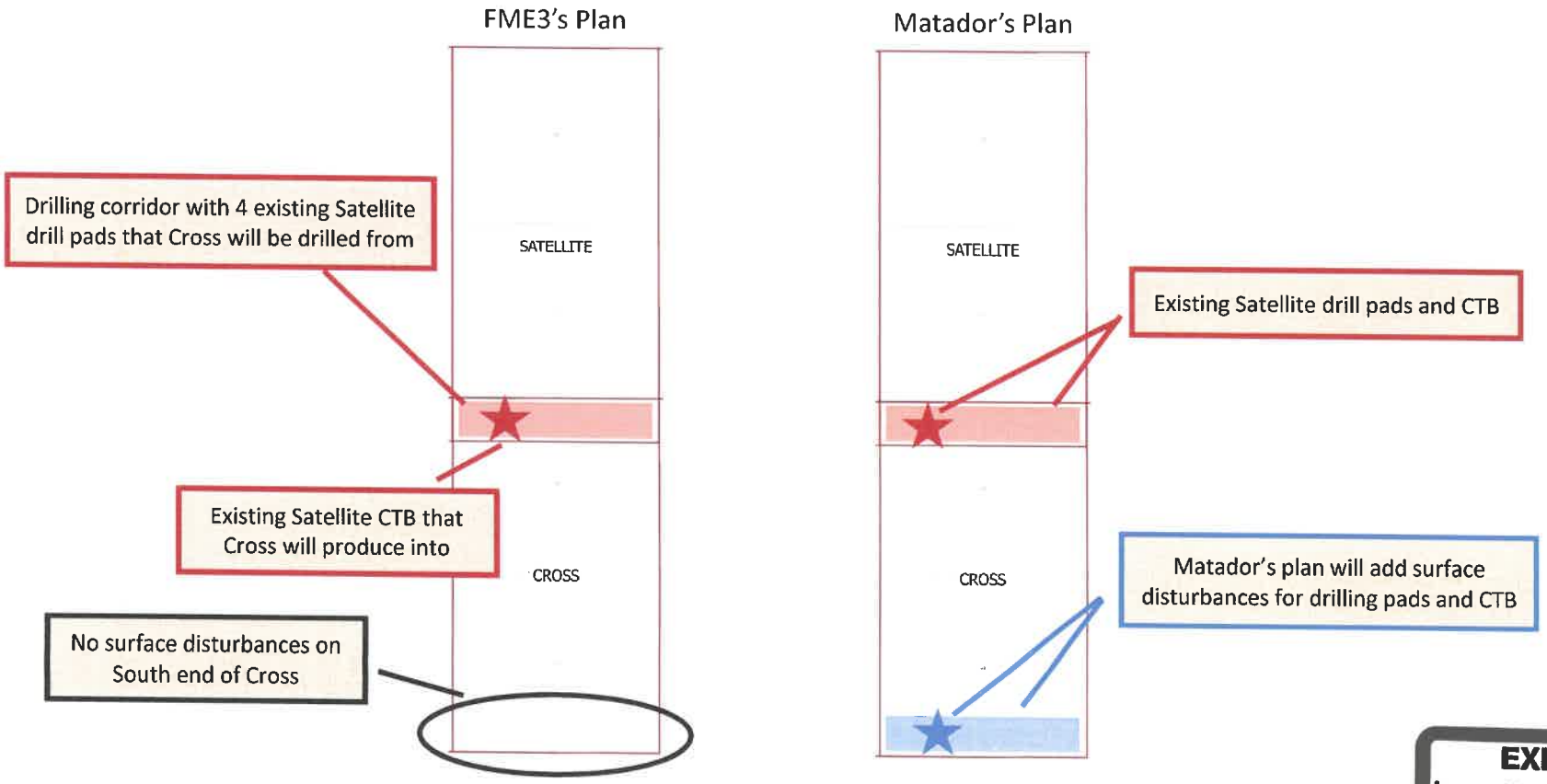
FME3's Development Plan Requires Minimal Surface Disturbances

FRANKLIN MOUNTAIN ENERGY

- FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances
  - Satellite and Cross wells are drilled from the same pads
  - Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors
- Matador's plan will result in an increase in waste
  - New surface disturbances will be required for drilling pads and CTB



EXHIBIT
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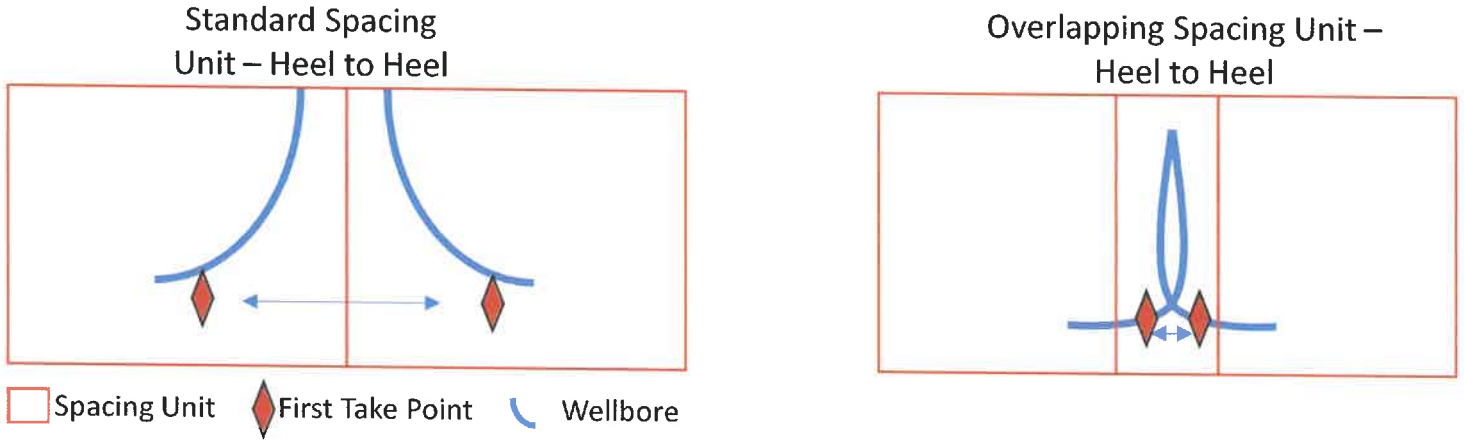
Overlapping Spacing Units Maximize Producing Reservoir

FRANKLIN MOUNTAIN ENERGY



- Overlapping spacing units maximize hydraulically stimulated reservoir and adds additional resource captured.
- Increased revenues = Increased royalties payable to royalty owners including the State Land Office
  - No additional capex required to access the additional reserves
    - Increased well economics
    - Reduces economic waste

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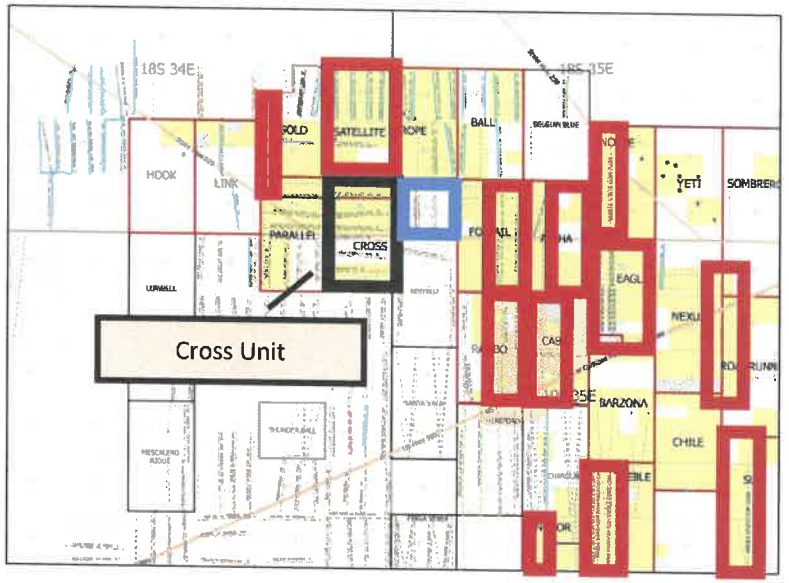
FME3 is Addressing Gas and Water Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
  - 2024 approved budget of $37mm
  - FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
  - Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
  - Operators need to be willing to help with the solution to foster development and prevent waste



= Matador Operated Project

= FME3 Operated Projects

EXHIBIT B.9

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FME3 is Investing $17.2mm of Capital to Solve Water Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- Adequate water takeaway does not exist to support a 16-well horizontal project
  - Closest 3rd Party SWD to project has limited to no capacity
  - FME3's recent projects at Eagle and Treble have pushed 3rd party capacities
- FME3 has existing company owned capacity and is investing to expand capacity
  - 2024 approved budget of $17.2mm
  - ~20 miles of pipeline infrastructure
  - Target in service Q2/Q3 2024
- FME3 disposal access will include:
  - (1) FME3 owned SWD
  - (2) Firm takeaway contracts
  - (3) Interruptible takeaway contracts

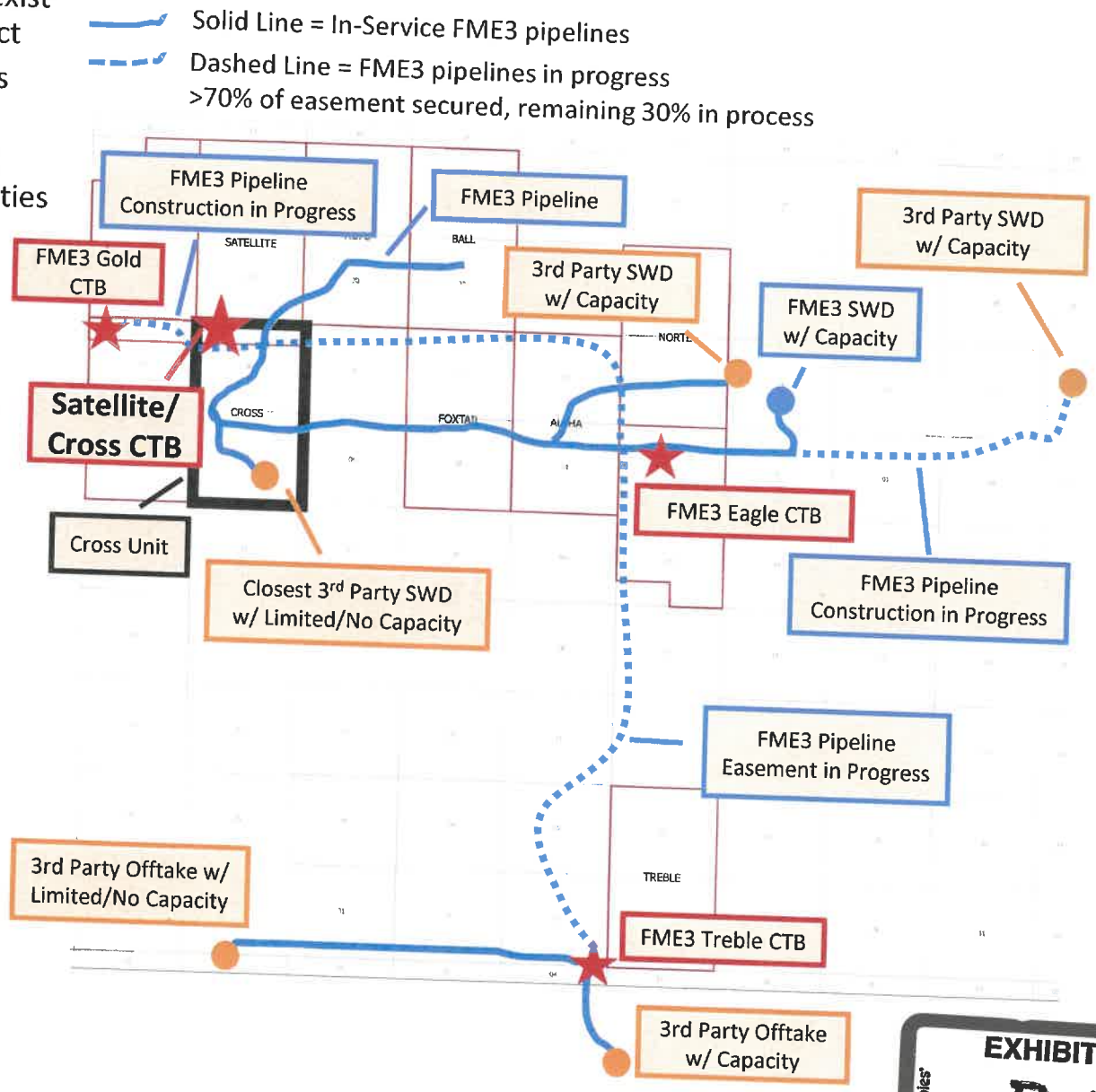

EXHIBIT B·10

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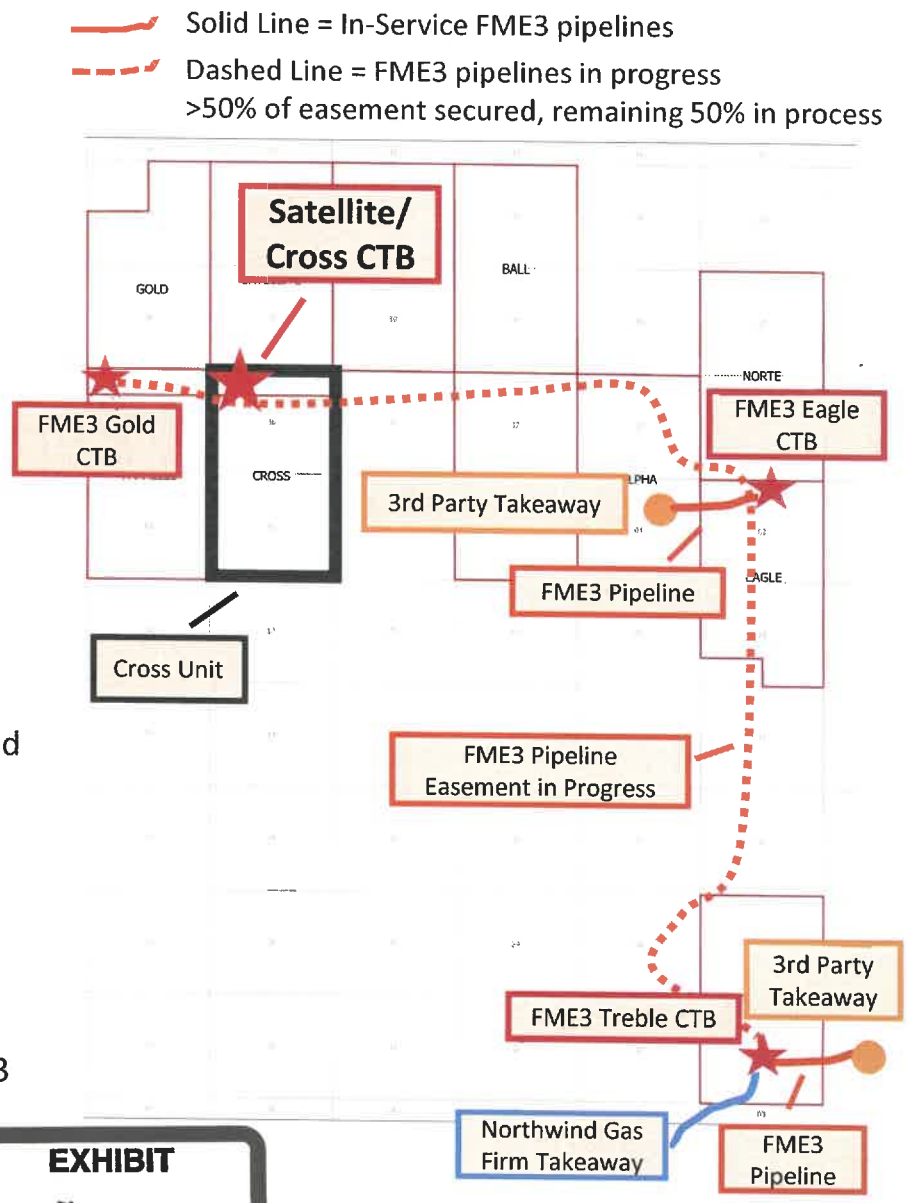
FME3 is Investing $19.8mm of Capital to Solve Gas Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- Adequate gas takeaway does not exist to support a 16-well horizontal project
  - FME3's recent projects at Eagle and Treble have maxed out 3rd party capacities
  - Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
    - Shallower 1BS and 2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
  - Increases appeal for 3rd party midstreams to connect
  - Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
  - 2024 approved budget of $19.8mm
    - ~16 miles of pipeline infrastructure
    - Target in service Q2/Q3 2024
    - Initial investments into treating for sweet offloads
- 3rd Party Investment is required – Northwind is a new build
  - FME3 is anchor customer for this area
  - Northwind's initial build stopped ~8 miles to South
  - FME3 signed an acreage dedication to facilitate build
  - Northwind will gather h2s gas
- FME3 gas takeaway will include:
  - (1) Firm Northwind offload with 100% capacity for FME3 forecasted volumes
  - (2) Interruptible offloads
  - Potential for other options for flow assurance



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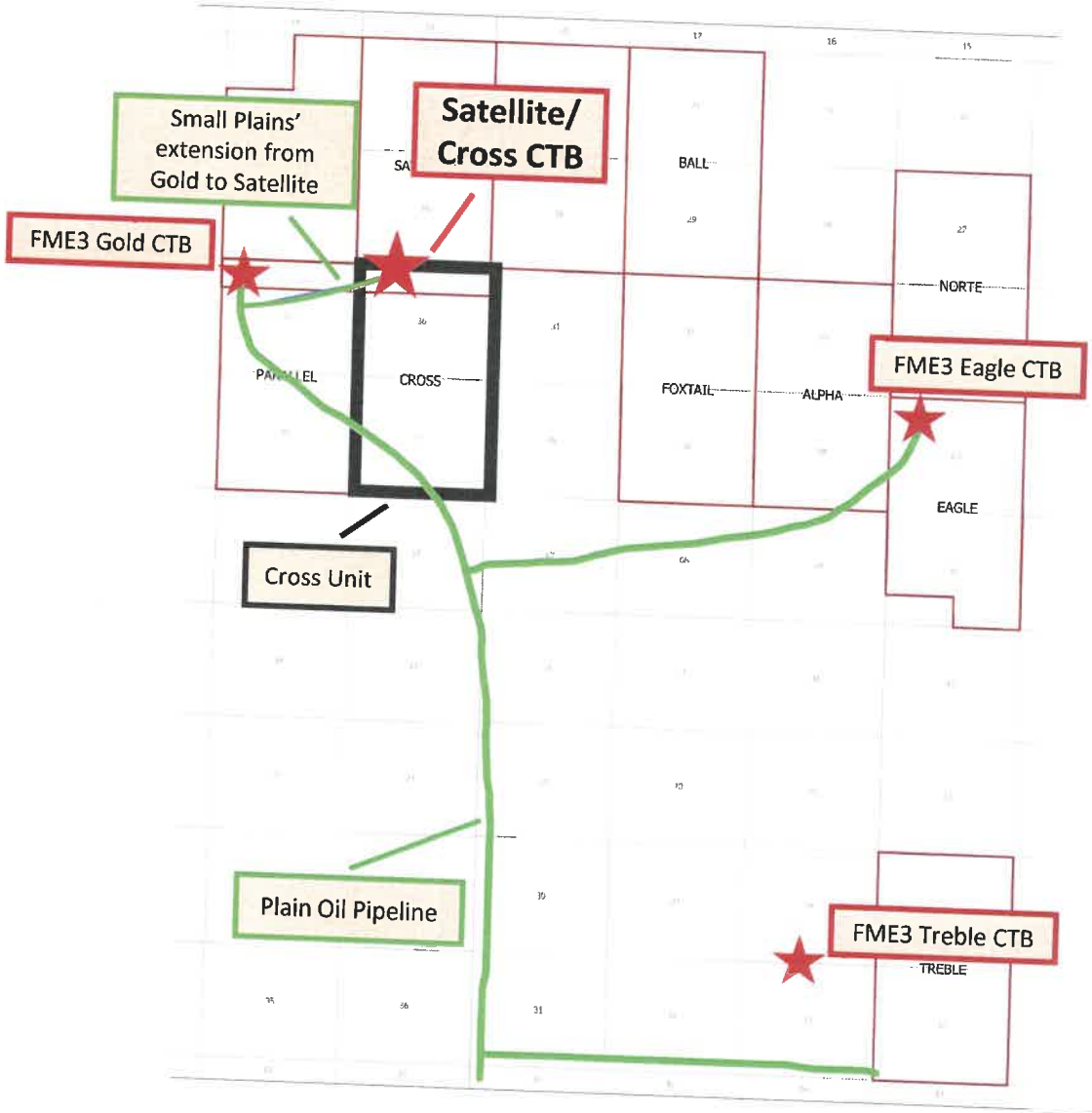
FME3 has a Reliable Oil Pipeline Solution in Place

FRANKLIN MOUNTAIN ENERGY

- FME3 strives to get all production on pipeline to reduce truck traffic and associated waste
- FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments



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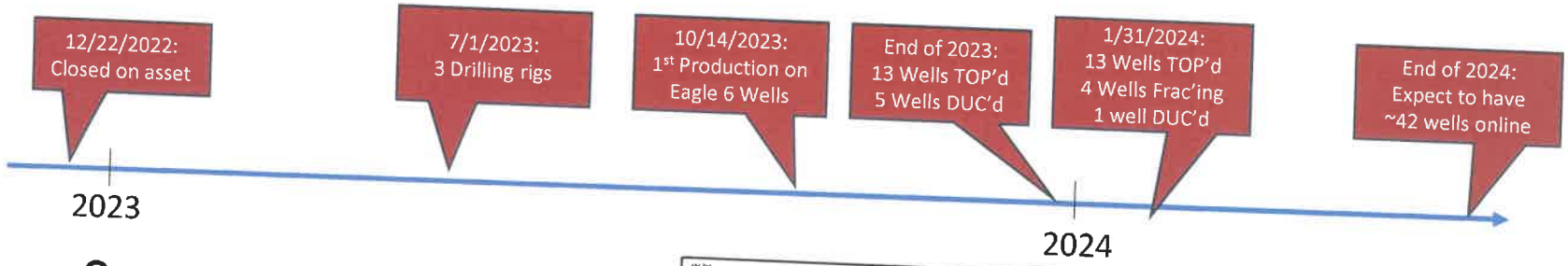
FME3 is all systems go

FRANKLIN MOUNTAIN ENERGY

- FME3 is very active in the 6-mile radius of Cross Development area
  - **FME3 has turned on production 13 wells between October 2023 and January 2024**
  - FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
- ***Matador's last well drilled and completed was 2019 (Airstrip)***
- In 8 months, FME3 was able to obtain 41 permits. **Matador has no active permits in this 6 mile radius.**



Operator Active Permits
6-mile Radius

FME3	**41**
Mewbourne	26
Avant	22
Earthstone	15
XTO	8
Pride	6
Coterra	6
Ridge Runner	4
Prima	3
Marathon	3
Matador	0

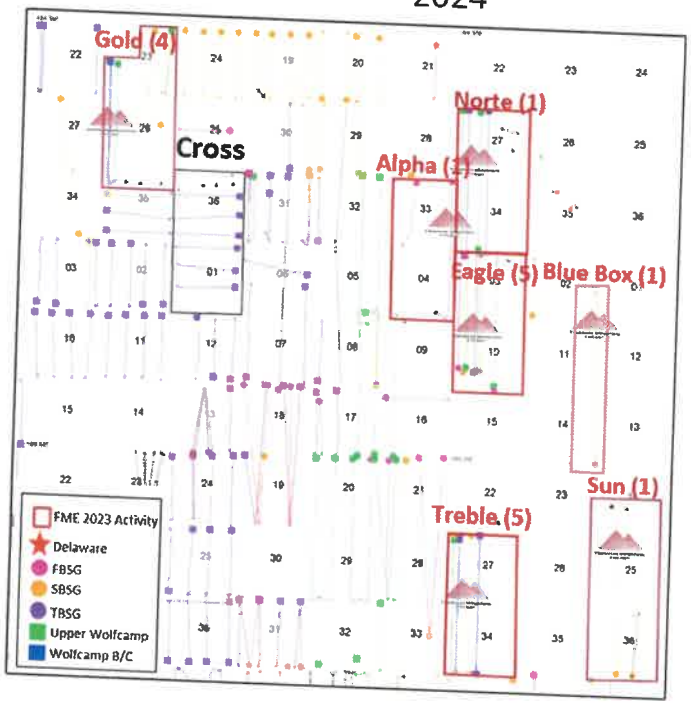


EXHIBIT
B-13

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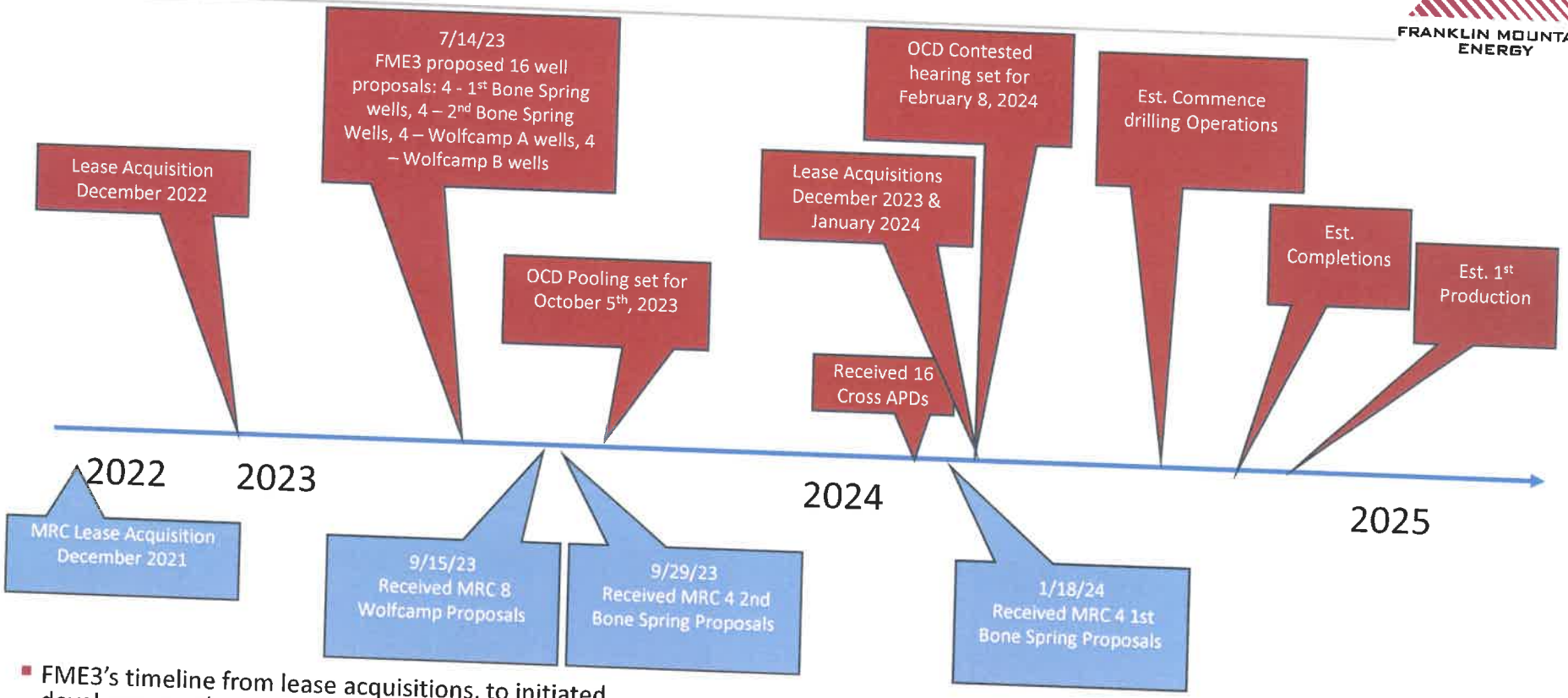
FME3's Timeline of Cross Development

FRANKLIN MOUNTAIN ENERGY



- FME3's timeline from lease acquisitions, to initiated development plans, to commencing drilling operations, to 1st production in the Cross State Unit is estimated at ~26 months
- December 2022: Closes on its initial transactions in Northern Lea County, establishing its position in the Cross Development Area
- July 2023, FME3 sends out 16 well proposals
- December 2023: FME3 closes an additional lease acquisition in Cross
- December 2023: FME3 proposed lease trade to MRC
- January 2024: FME3 received 16 approved Cross unit APDs
- January 2024: FME3 closes another lease acquisition in Cross
- June 2024: FME3 estimates to commence drilling operations
- FME3 received support from 3rd Parties:
  - Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
  - Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
  - REG XI: Executed JOA, naming FME3 as Operator

EXHIBIT R 14

Page 38 of 385

MESTENGO
ENERGY COMPANY

November 28th, 2023

New Mexico Oil Conservation Division
Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at skylar.fast@mestengoec.com or call me at 719-248-7753.

Sincerely,

T. Skylar Fast, CPL
VP Land & Business Development
Mestengo Energy Company, LLC

EXHIBIT
tabbies B. 15

DAVIS PARTNERS, LTD.
P. O. Box 271
Midland, Texas 79702
432-683-8001

November 27, 2023

New Mexico Oil Conservation Division
Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at fdavis@4dranch.com or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

By: _____
F. Ferrell Davis, Manager

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Summary of Communication

FRANKLIN MOUNTAIN ENERGY

Date	Owner	Exchange
5/16/2023	Slash Exploration	Received self marketed promotion to sell interest. Continuous communications involving interests, AFEs, Pooling status, and ongoing sales.
7/25/2023	COG Operating LLC	Requested well information about well proposals.
		Marketed interest package via Ten Oaks
7/25/2023	Davis Partners LTD	Received phones call and emails from Davis Partners. Wants to participate, signed elections and JOA, Voluntarily being pooled, does not want to be compulsory pooled
7/25/2023	TH McElvain Oil & Gas, LLLP	Elected to participate and signed JOA before selling to FME3 on 2/1/2024
7/26/2023	Paul Davis, Ltd.	Participating, received elections on 7/26/2023
7/27/2023	Buckhorn Energy, LLC & Sharktooth Resources, Ltd.	Email exchange with Antelope Energy, managing for Buckhorn and Sharktooth
7/27/2023	Hollmig LLC	Received call requesting working interest and lease information. Sent lease packet via broker.
7/28/2023	Baloney Feather, Ltd.	Email exchange about working interest information
7/28/2023	Ben S. Cason and Carolyn Cason	Received email confirmation on 7/28/2023, Leased to Milestone Oil
7/31/2023	Marathon Oil Permian LLC	Requested well information via email
8/13/2023	OGX Royalty Fund IV, LP	Participating, received elections on
9/12/2023	SMAA Family, LP	Participating, received elections on
11/27/2023	David F. Bruner	Leased to FME3
11/27/2023	Dawn Bruner Finlayson	Leased to FME3
11/27/2023	Robert B. Bruner	Leased to FME3
11/30/2023	JS&AL Family Limited Partnership	Term Assignment with FME3
11/30/2023	Louellen T. Mays	Term Assignment with FME3
11/30/2023	Williamson Oil & Gas, LLC	Term Assignment with FME3
8/1/2024	Mid Lavaca Energy Company	Email and phone call exchanges about ownership and leasing, Election to go non-consent received 8/1/2023, no lease taken.

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EXHIBIT B.16

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 703H and Cross State Com 803H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	970	AIRSTRIP; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	703H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3961.6'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	18S	34E		1032	NORTH	2100	EAST	LEA

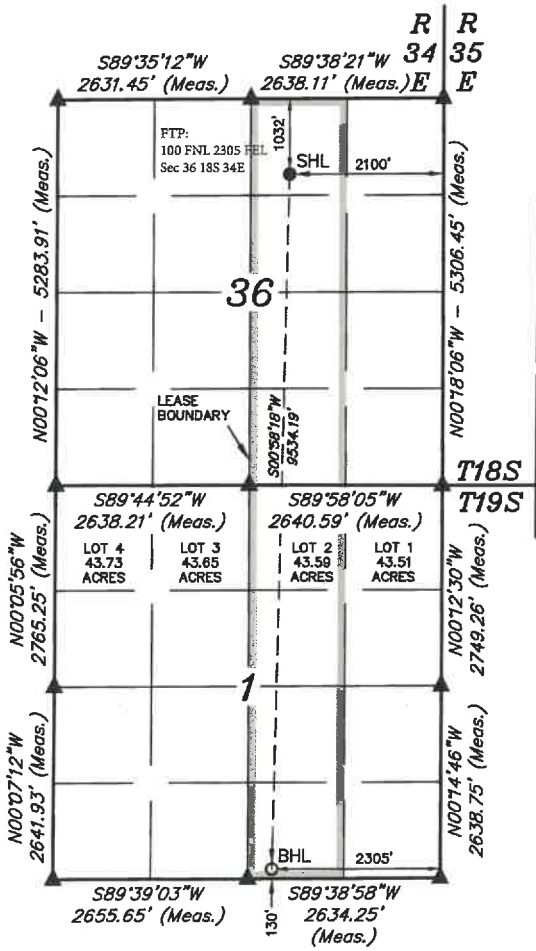
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	19S	34E		130	SOUTH	2305	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.59			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.26" (32.708683°)
LONGITUDE = -103°30'43.46" (-103.512074°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.81" (32.708559°)
LONGITUDE = -103°30'41.69" (-103.511580°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622528.58' E: 793944.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 622464.27' E: 752764.56'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.96" (32.682488°)
LONGITUDE = -103°30'45.75" (-103.512707°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.51" (32.682364°)
LONGITUDE = -103°30'43.97" (-103.512214°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612996.74' E: 793823.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 612932.75' E: 752643.06'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 04, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

SCALE
DRAWN BY: N.R. 10-19-23

EXHIBIT B-17-b

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	970	AIRSTRIP; WOLFCAMP

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	803H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3961.5'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	18S	34E		1032	NORTH	2070	EAST	LEA

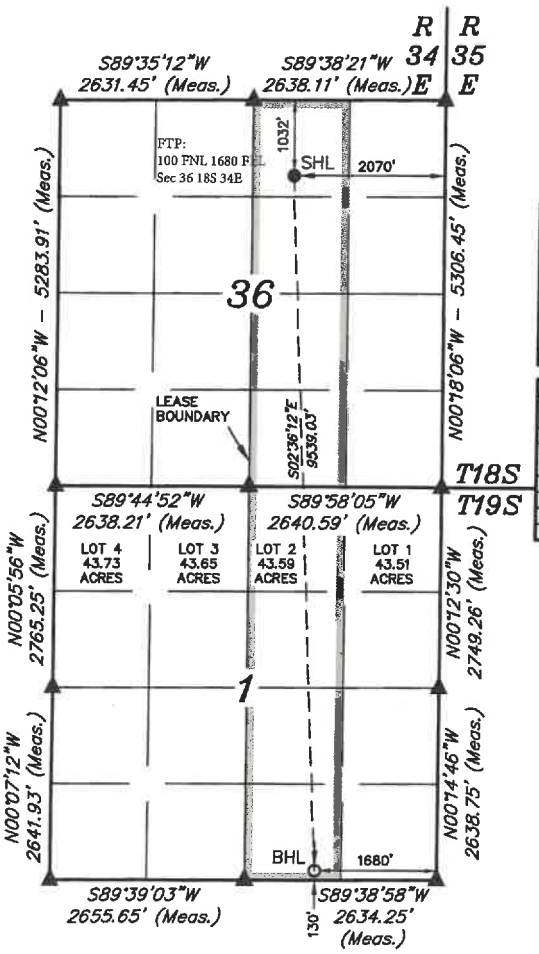
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	19S	34E		130	SOUTH	1680	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.59			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



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LATITUDE = 32°42'30.81" (32.708559°)
LONGITUDE = -103°30'41.34" (-103.511482°)
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N: 622464.59' E: 752794.55'

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LONGITUDE = -103°30'38.44" (-103.510677°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.53" (32.682369°)
LONGITUDE = -103°30'36.66" (-103.510184°)
STATE PLANE NAD 83 (N.M. EAST)
N: 613003.21' E: 794447.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 612939.21' E: 753267.92'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 04, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-19-23

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
O = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

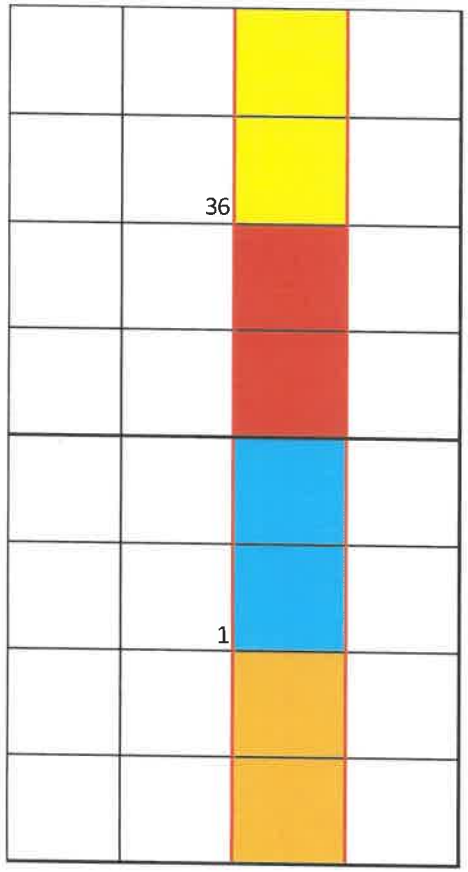
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 23833 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 23833
W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres
Cross State Com 703H
Cross State Com 803H



Tract	Lease	%
1	L0-4883	25.0000%
2	VB-1889	25.0000%
3	V0-8038	25.0000%
4	FEE	25.0000%

Proposed Wolfcamp Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.59 Acres)

Tract 4 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	31.216292%
Davis Partners, Ltd.	1.039912%
REG XI Assets, LLC	6.522197%
Mestengo Energy Company, LLC	1.880507%
Commited Working Interest	40.658908%
Uncommited Working Interest	
Slash Exploration, LP	11.884746%
Devon Energy Production Company, LP	11.854995%
COG Operating, LLC	11.532994%
Marathon Oil Permian, LLC	11.080720%
Buckhorn Energy, LLC	1.256317%
Shark Tooth Resources, Ltd.	0.418773%
Charles D. Ray	0.376896%
SMAA Family, LP	0.104694%
Stillwater Investments	0.024428%
Tarpon Industries Corporation	0.024428%
Jon Brickey	0.024428%
MRC Permian, LLC	3.609960%
VPD New Mexico, LLC	0.401595%
Unleased Mineral Owners (34)	6.746116%
Uncommited Working Interest	59.341091%
Total:	100.000000%

EXHIBIT
tabbies
B-18-c

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755327992

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2E2
Township 19 South, Range 34 East
Section 1: Lot 2 (43.59), SWNE, W2SE
Wolfcamp Formation
Lea County, New Mexico
323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 703H	WCA	11017	21,017'	Sec 36-T18S-R34E 990 FNL 2098 FEL	Sec 1-T19S-R34E 130 FSL 2305 FEL	$11,650,592.43	N/A
Cross State Com 803H	WCB	11555	21,555'	Sec 36-T18S-R34E 990 FNL 2073 FEL	Sec 1-T19S-R34E 130 FSL 1680 FEL	$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT tabbies B-17-c

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206

FRANKLIN MOUNTAIN ENERGY

Cross State Com 703H:

_____ I/We hereby elect to participate in the **Cross State Com 703H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 703H** well.

Cross State Com 803H:

_____ I/We hereby elect to participate in the **Cross State Com 803H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 803H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 23833
Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	970	AIRSTRIP; WOLFCAMP

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	701H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3970.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	18S	34E		1350	NORTH	380	WEST	LEA

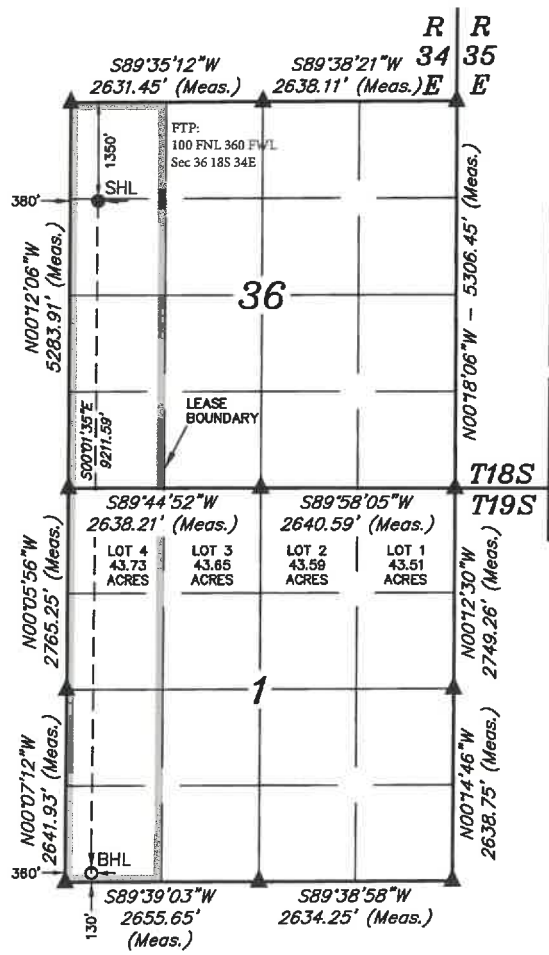
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	360	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.73			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'28.02" (32.707783°)
LONGITUDE = -103°31'16.13" (-103.521148°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.57" (32.707659°)
LONGITUDE = -103°31'14.35" (-103.520653°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622179.58' E: 791155.69'
STATE PLANE NAD 27 (N.M. EAST)
N: 622115.31' E: 749976.00'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.89" (32.682469°)
LONGITUDE = -103°31'16.45" (-103.521236°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.44" (32.682345°)
LONGITUDE = -103°31'14.67" (-103.520743°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612969.61' E: 791199.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 612905.65' E: 750019.05'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL 11-02-

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

EXHIBIT B-18-b

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Phone: (575) 393-6161 Fax: (575) 393-0720
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	970	AIRSTRIP; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	801H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3970.2'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	18S	34E		1350	NORTH	410	WEST	LEA

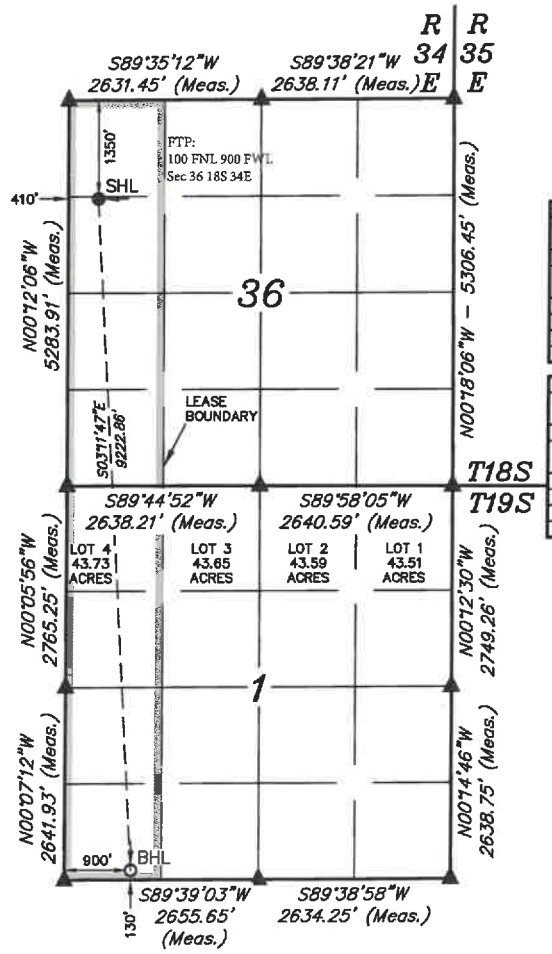
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	900	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.73			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



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STATE PLANE NAD 27 (N.M. EAST)
N: 622115.65' E: 750005.99'

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LONGITUDE = -103°31'10.13" (-103.519481°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.46" (32.682349°)
LONGITUDE = -103°31'08.36" (-103.518988°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612975.19' E: 791738.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 612911.22' E: 750558.93'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

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October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 11-02-23

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

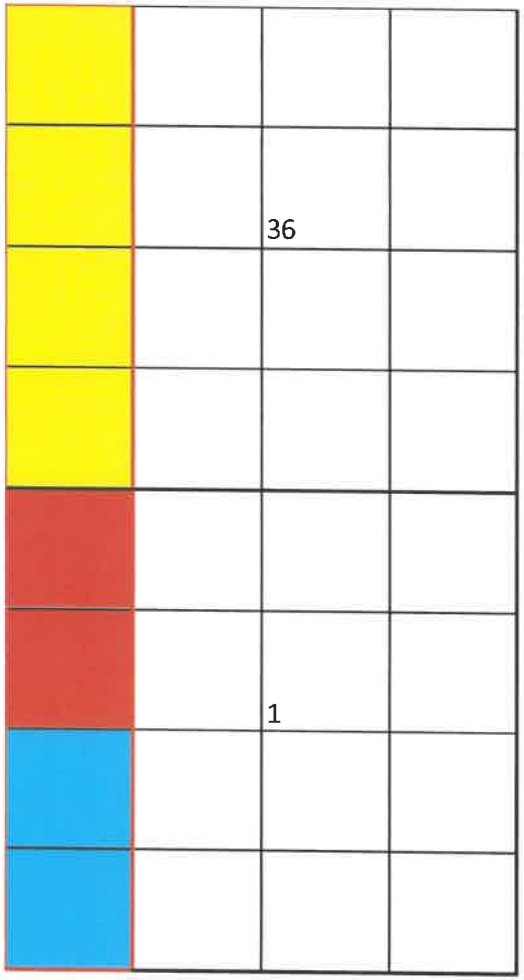
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 23835 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 23835
W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres
Cross State Com 701H
Cross State Com 801H



Tract	Lease	%
1	VB-1889	50.0000%
2	V0-8038	25.0000%
3	FEE	25.0000%

Proposed Wolfcamp Unit

Tract 1 (160.00 Acres)

Tract 2 (83.73 Acres)

Tract 3 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	54.898994%
Davis Partners, Ltd.	1.038810%
REG XI Assets, LLC	6.515286%
Mestengo Energy Company, LLC	1.878515%
Commited Working Interest	64.331605%
Uncommited Working Interest	
COG Operating, LLC	11.569409%
Marathon Oil Permian, LLC	11.115707%
Buckhorn Energy, LLC	1.260284%
Shark Tooth Resources, Ltd.	0.420096%
Charles D. Ray	0.378086%
SMAA Family, LP	0.105025%
Stillwater Investments	0.024505%
Tarpon Industries Corporation	0.024505%
Jon Brickey	0.024505%
MRC Permian, LLC	3.606135%
VPD New Mexico, LLC	0.401169%
Unleased Mineral Owners (34)	6.738968%
Uncommited Working Interest	35.668395%
Total:	100.000000%

Page 60 of 385

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755328449

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2W2
Township 19 South, Range 34 East
Section 1: Lot 4 (43.73), SWNW, W2SW
Wolfcamp Formation
Lea County, New Mexico
323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 701H	WCA	11044	21,044'	Sec 36-T18S-R34E 1375 FNL 367 FWL	Sec 1-T19S-R34E 130 FSL 360 FWL	$11,650,592.43	N/A
Cross State Com 801H	WCB	11614	21,614'	Sec 36-T18S-R34E 1375 FNL 392 FWL	Sec 1-T19S-R34E 130 FSL 900 FWL	$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT tabbies B-18-a

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 701H:

_____ I/We hereby elect to participate in the **Cross State Com 701H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 701H** well.

Cross State Com 801H:

_____ I/We hereby elect to participate in the **Cross State Com 801H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 801H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 23835

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)
Carol Anne Kryder Cook (ULM)
Gilbert Hendrix III (ULM)
Red Bird Ventures (ULM)
Virgil Randall Hendrix (ULM)
Wadi Petroleum (ULM)

ORRI to Be Pooled
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 704H and Cross State Com 804H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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State of New Mexico
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

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	970	AIRSTRIP; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	704H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3958.7'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	18S	34E		930	NORTH	914	EAST	LEA

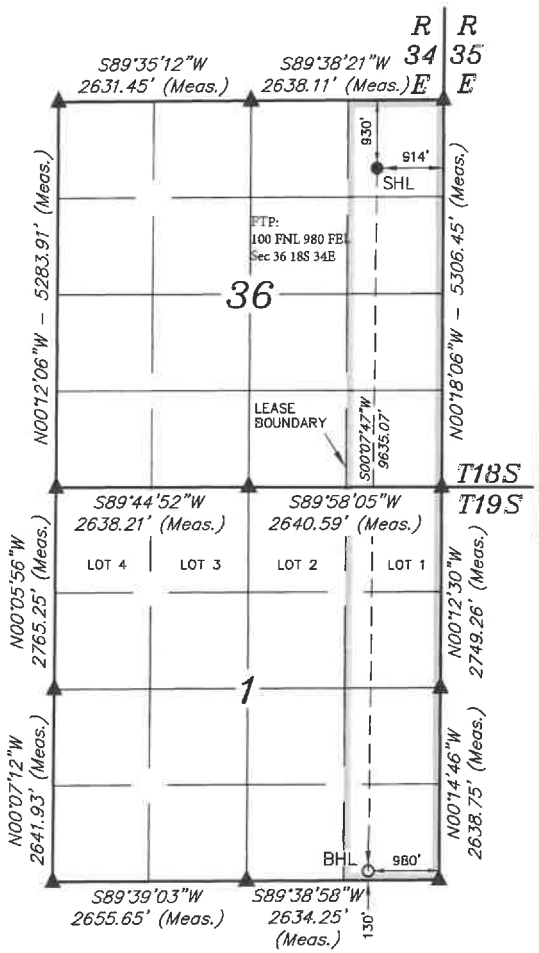
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	19S	34E		130	SOUTH	980	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.51			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



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LONGITUDE = -103°30'29.59" (-103.508220°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.86" (32.708851°)
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STATE PLANE NAD 83 (N.M. EAST)
N: 622643.93' E: 795128.69'
STATE PLANE NAD 27 (N.M. EAST)
N: 622579.61' E: 753948.98'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.99" (32.682498°)
LONGITUDE = -103°30'30.25" (-103.508402°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.54" (32.682374°)
LONGITUDE = -103°30'28.47" (-103.507909°)
STATE PLANE NAD 83 (N.M. EAST)
N: 613010.47' E: 795147.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 612946.46' E: 753967.76'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-30-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	970	AIRSTRIP; WOLFCAMP

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	804H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3958.6'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	18S	34E		927	NORTH	884	EAST	LEA

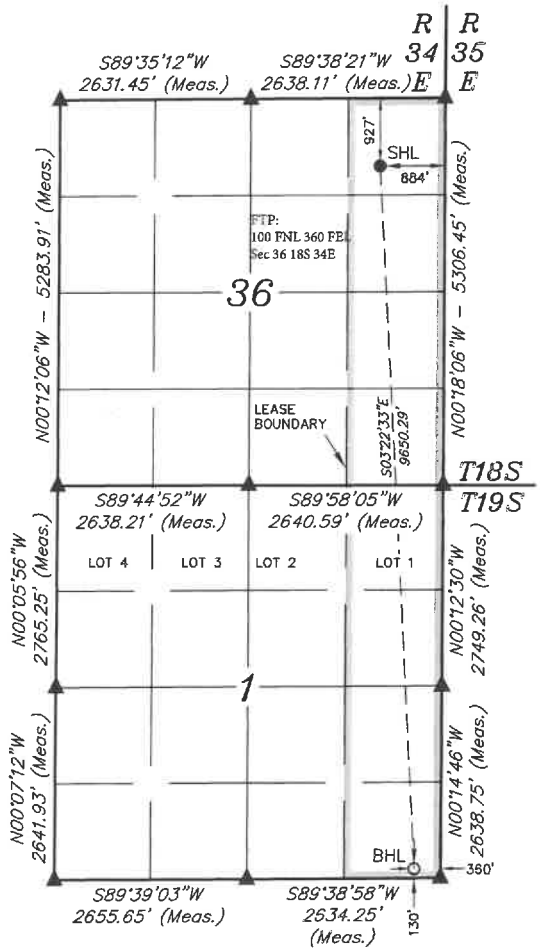
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	19S	34E		130	SOUTH	360	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.51			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'32.33" (32.708981°)
LONGITUDE = -103°30'29.24" (-103.508123°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.88" (32.708857°)
LONGITUDE = -103°30'27.46" (-103.507629°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622646.35' E: 795158.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 622582.02' E: 753978.87'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'57.01" (32.682502°)
LONGITUDE = -103°30'22.99" (-103.506387°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.56" (32.682378°)
LONGITUDE = -103°30'21.22" (-103.505894°)
STATE PLANE NAD 83 (N.M. EAST)
N: 613016.89' E: 795767.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 612952.87' E: 754587.62'

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○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

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Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-30-23 PROFESSIONAL SURVEYOR

Certificate Number:

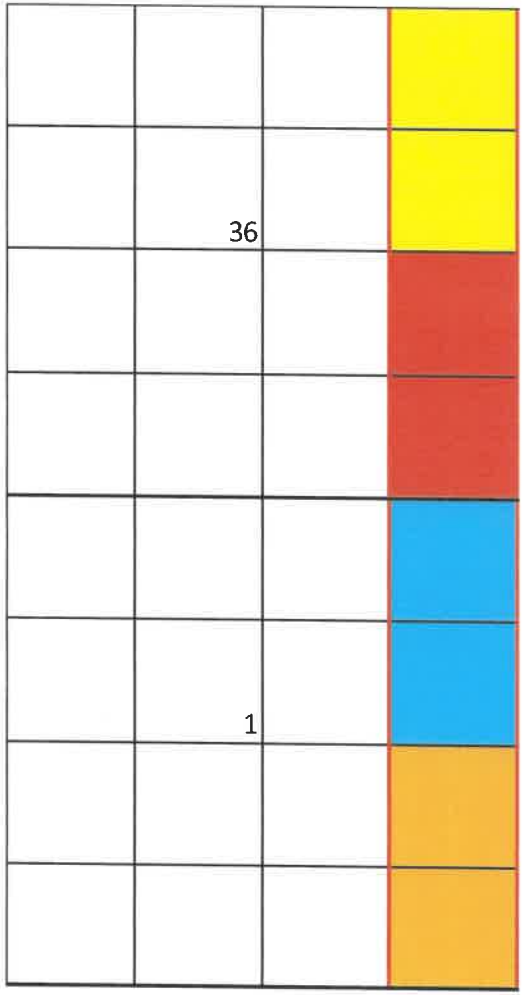
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 23838 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 23838
E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres
Cross State Com 704H
Cross State Com 804H



Tract	Lease	%
1	L0-4883	25.0000%
2	VB-1889	25.0000%
3	V0-8038	25.0000%
4	FEE	25.0000%

Proposed Wolfcamp Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.51 Acres)

Tract 4 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	31.233200%
Davis Partners, Ltd.	1.040496%
REG XI Assets, LLC	6.525862%
Mestengo Energy Company, LLC	1.881564%
Commited Working Interest	40.681122%
Uncommited Working Interest	
Slash Exploration, LP	11.891423%
Devon Energy Production Company, LP	11.861656%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
Jon Brickey	0.024387%
MRC Permian, LLC	3.611989%
VPD New Mexico, LLC	0.401820%
Unleased Mineral Owners (34)	6.749907%
Uncommited Working Interest	59.318879%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755332330

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2E2
Township 19 South, Range 34 East
Section 1: Lot 1 (43.51), SENE, E2SE
Wolfcamp Formation
Lea County, New Mexico
323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 704H	WCA	11004	21,004'	Sec 36-T18S-R34E 922 FNL 928 FEL	Sec 1-T19S-R34E 130 FSL 980 FEL	$11,650,592.43	N/A
Cross State Com 804H	WCB	11526	21,526'	Sec 36-T18S-R34E 922 FNL 903 FEL	Sec 1-T19S-R34E 130 FSL 360 FEL	$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 704H:

_____ I/We hereby elect to participate in the **Cross State Com 704H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 704H** well.

Cross State Com 804H:

_____ I/We hereby elect to participate in the **Cross State Com 804H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 804H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

EXHIBIT tabbies B-20

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	970	AIRSTRIP; WOLFCAMP

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	702H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3965.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	18S	34E		1097	NORTH	2232	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	19S	34E		130	SOUTH	1560	WEST	LEA

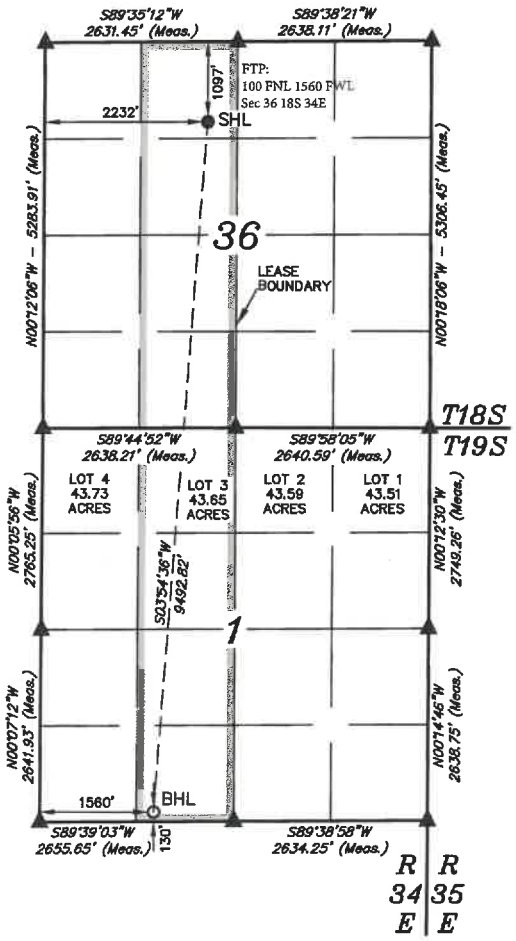
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.65			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.59" (32.708498°)
LONGITUDE = -103°30'54.45" (-103.515126°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.14" (32.708374°)
LONGITUDE = -103°30'52.68" (-103.514632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622453.83' E: 793005.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 622389.53' E: 751826.08'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.92" (32.682478°)
LONGITUDE = -103°31'02.41" (-103.517337°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.47" (32.682354°)
LONGITUDE = -103°31'00.64" (-103.516843°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612982.01' E: 792398.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 612918.03' E: 751218.79'

SCALE
DRAWN BY: D.J.S. 10-05-23

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Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

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[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	802H

[7] OGRID No.	[8] Operator Name	[9] Elevation
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N	1	19S	34E		130	SOUTH	2300	WEST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.65			

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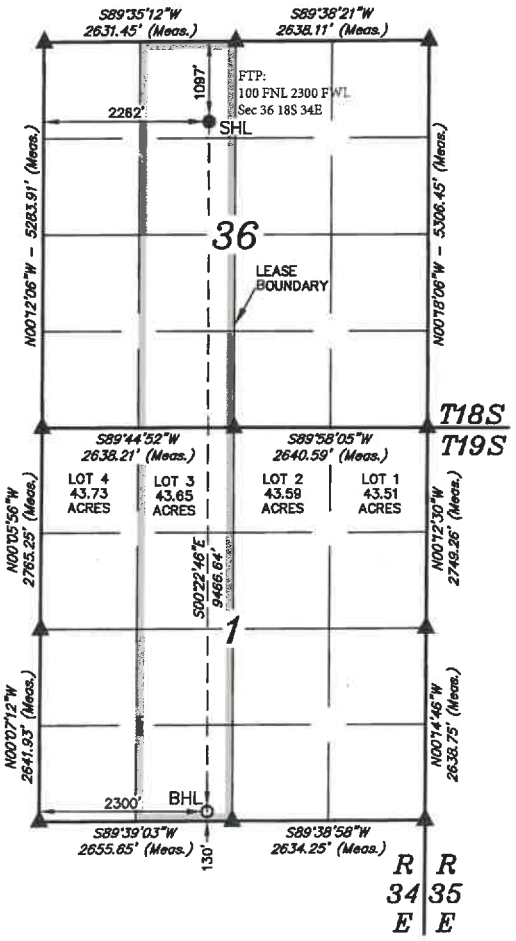

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DRAWN BY: D.J.S. 10-05-23

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Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

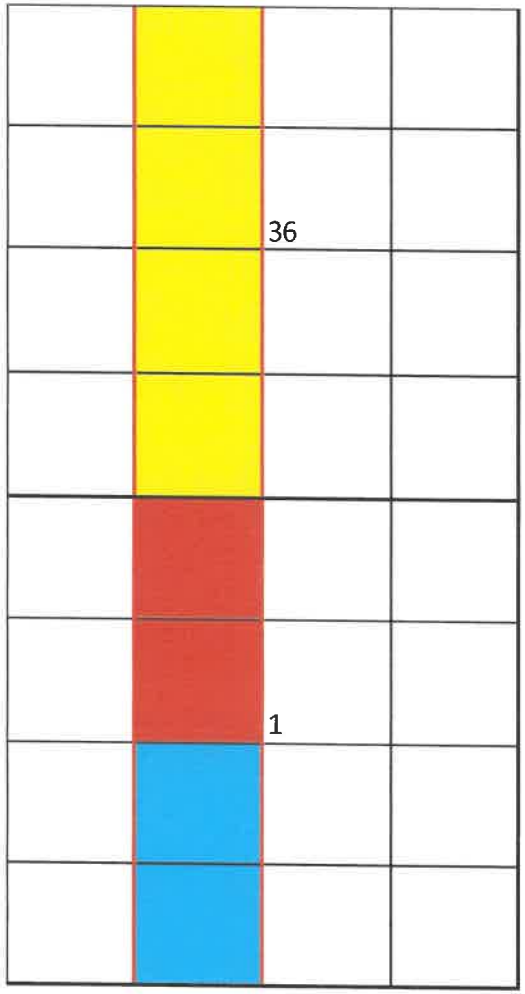
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 23839 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 23839
E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres
Cross State Com 702H
Cross State Com 802H



Tract	Lease	%
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Proposed Wolfcamp Unit

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Tract 2 (83.65 Acres)

Tract 3 (80.00 Acres)

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Franklin Mountain Energy 3, LLC	29.360108%
Davis Partners, Ltd.	1.039393%
REG XI Assets, LLC	6.518943%
Mestengo Energy Company	1.879569%
Commited Working Interest	38.798014%
Uncommited Working Interest	
Devon Energy Production Company, LP	23.698160%
Slash Exploration, LP	1.870907%
COG Operating, LLC	11.550140%
Marathon Oil Permian, LLC	11.097194%
Buckhorn Energy, LLC	1.258185%
Shark Tooth Resources, Ltd.	0.419396%
Charles D. Ray	0.377456%
SMAA Family, LP	0.104850%
Stillwater Investments	0.024465%
Tarpon Industries Corporation	0.024465%
Jon Brickey	0.024465%
MRC Permian, LLC	3.608159%
VPD New Mexico, LLC	0.401394%
Unleased Mineral Owners (34)	6.742750%
Uncommited Working Interest	61.201986%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755327978

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2W2
Township 19 South, Range 34 East
Section 1: Lot 3 (43.65), SENW, E2SW
Wolfcamp Formation
Lea County, New Mexico
323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 702H	WCA	11032	21,032'	Sec 36-T18S-R34E 990 FNL 2232 FWL	Sec 1-T19S-R34E 130 FSL 1560 FWL	$11,650,592.43	N/A
Cross State Com 802H	WCB	11583	21,583'	Sec 36-T18S-R34E 990 FNL 2257 FWL	Sec 1-T19S-R34E 130 FSL 2300 FWL	$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206

FRANKLIN MOUNTAIN ENERGY

Cross State Com 702H:

_____ I/We hereby elect to participate in the **Cross State Com 702H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 702H** well.

Cross State Com 802H:

_____ I/We hereby elect to participate in the **Cross State Com 802H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 802H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 23839

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)
Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT
tabbies
B-21

3. Franklin plans to drill the **Cross State Com 304H and Cross State Com 504H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	304H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3958.7'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	18S	34E		934	NORTH	974	EAST	LEA

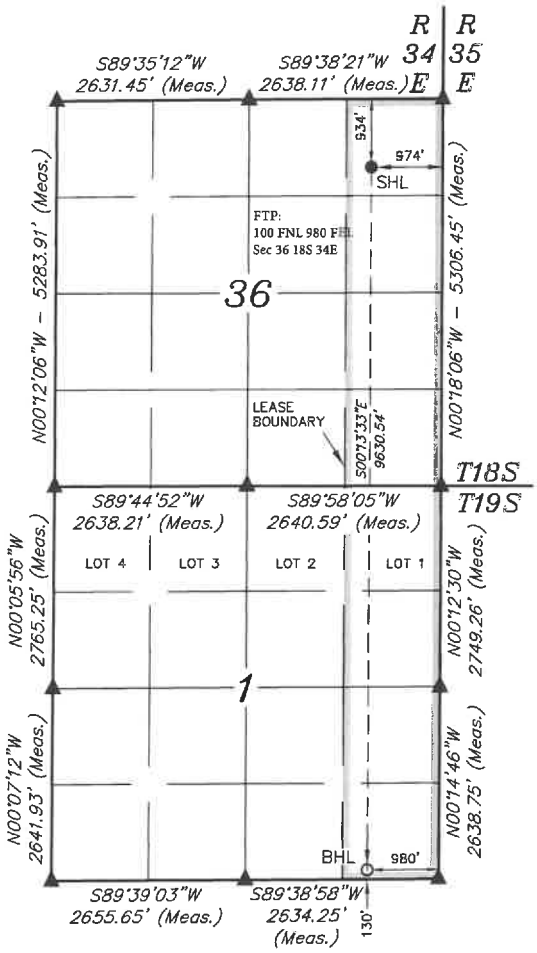
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	19S	34E		130	SOUTH	980	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.51			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'32.27" (32.708963°)
LONGITUDE = -103°30'30.29" (-103.508415°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.82" (32.708839°)
LONGITUDE = -103°30'28.52" (-103.507921°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622639.10' E: 795068.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 622574.77' E: 753889.18'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.99" (32.682498°)
LONGITUDE = -103°30'30.25" (-103.508402°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.54" (32.682374°)
LONGITUDE = -103°30'28.47" (-103.507909°)
STATE PLANE NAD 83 (N.M. EAST)
N: 613010.47' E: 795147.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 612946.46' E: 753967.76'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/7/2023 Date

Rachael Roverbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-30-23

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	504H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3958.8'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	18S	34E		932	NORTH	944	EAST	LEA

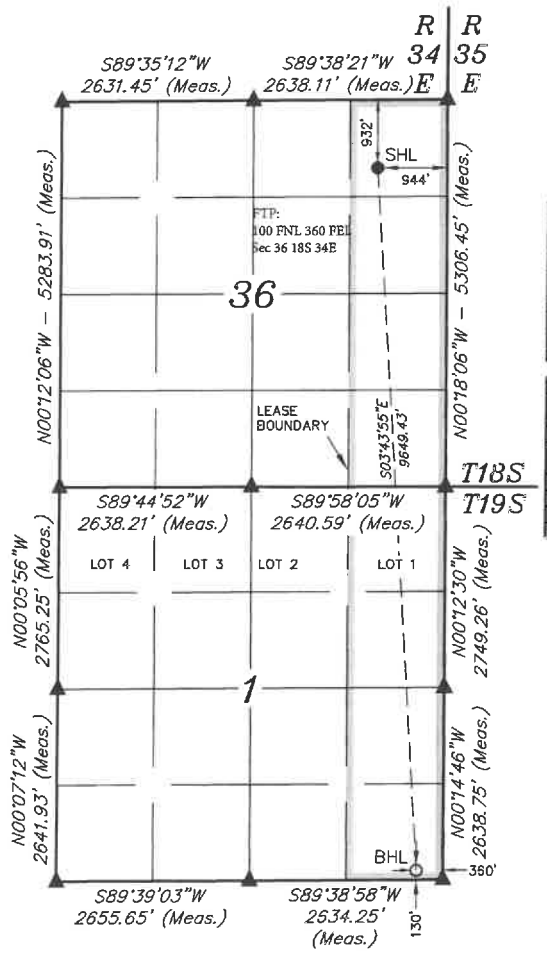
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	19S	34E		130	SOUTH	360	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.51			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'32.29" (32.708969°)
LONGITUDE = -103°30'29.94" (-103.508318°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.84" (32.708845°)
LONGITUDE = -103°30'28.17" (-103.507824°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622641.52' E: 795098.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 622577.19' E: 753919.08'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'57.01" (32.682502°)
LONGITUDE = -103°30'22.99" (-103.506387°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.56" (32.682378°)
LONGITUDE = -103°30'21.22" (-103.505894°)
STATE PLANE NAD 83 (N.M. EAST)
N: 613016.89' E: 795767.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 612952.87' E: 754587.62'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-30-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

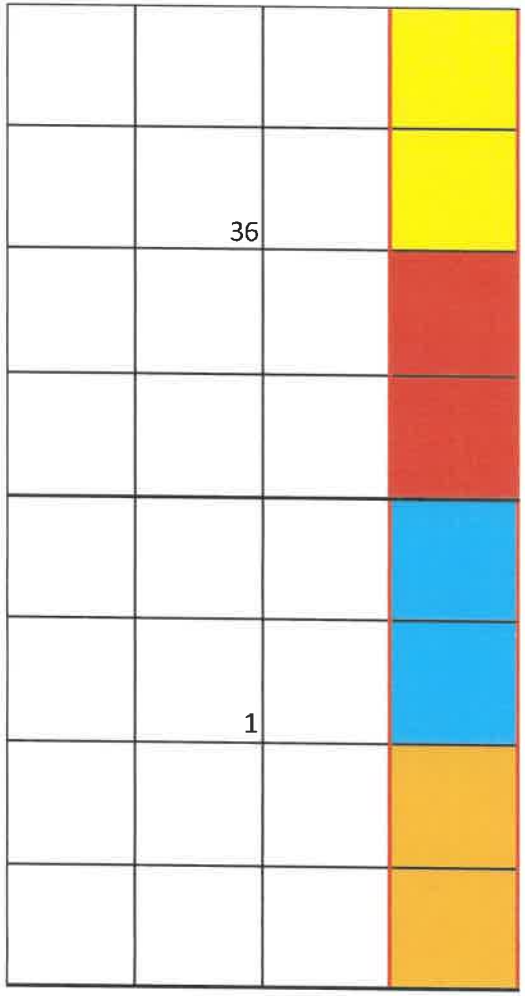
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 24110 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 24110
E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres
Cross State Com 304H
Cross State Com 504H



Tract	Lease	%
1	L0-4883	25.0000%
2	VB-1889	25.0000%
3	V0-8038	25.0000%
4	FEE	25.0000%

Proposed Bone Spring Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.51 Acres)

Tract 4 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	41.339018%
Davis Partners, Ltd.	0.867080%
REG XI Assets, LLC	3.438515%
Mestengo Energy Company, LLC	0.940782%
Commited Working Interest	46.585395%
Uncommited Working Interest	
Slash Exploration, LP	11.267126%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
Jon Brickey	0.024387%
Peregrine Production, LLC	0.243866%
MRC Permian, LLC	12.843273%
VPD New Mexico, LLC	0.200910%
Unleased Mineral Owners (34)	4.057345%
Uncommited Working Interest	53.414605%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568025063803

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2E2
Township 19 South, Range 34 East
Section 1: Lot 1 (43.51), SENE, E2SE
Bone Spring Formation
Lea County, New Mexico
323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 304H	1BS	9171	18,171'	Sec 36-T18S-R34E 922 FNL 978 FEL	Sec 1-T19S-R34E 130 FSL 980 FEL	$11,355,549.08	N/A
Cross State Com 504H	2BS	9549	19,549'	Sec 36-T18S-R34E 922 FNL 953 FEL	Sec 1-T19S-R34E 130 FSL 360 FEL	$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 304H:

_____ I/We hereby elect to participate in the **Cross State Com 304H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 304H** well.

Cross State Com 504H:

_____ I/We hereby elect to participate in the **Cross State Com 504H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 504H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title:_____

Date:_____

Case No. 24110

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT
tabbies
B-22

3. Franklin plans to drill the **Cross State Com 303H and Cross State Com 503H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	303H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3961.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	18S	34E		1032	NORTH	2160	EAST	LEA

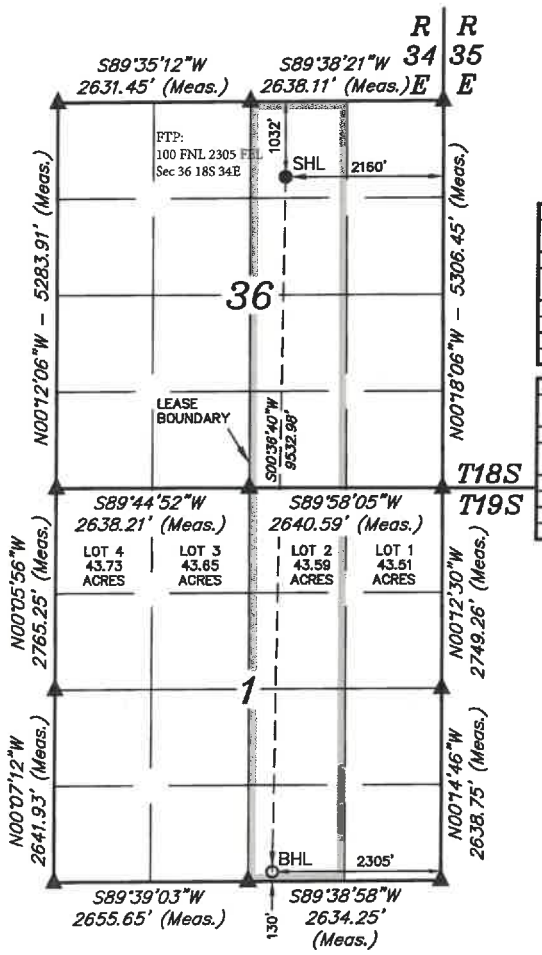
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	19S	34E		130	SOUTH	2305	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.59			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.26" (32.708683°)
LONGITUDE = -103°30'44.17" (-103.512269°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.81" (32.708559°)
LONGITUDE = -103°30'42.39" (-103.511775°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622527.95' E: 793884.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 622463.64' E: 752704.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.96" (32.682488°)
LONGITUDE = -103°30'45.75" (-103.512707°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.51" (32.682364°)
LONGITUDE = -103°30'43.97" (-103.512214°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612996.74' E: 793823.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 612932.75' E: 752643.06'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 04, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-19-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

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[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	503H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3961.8'

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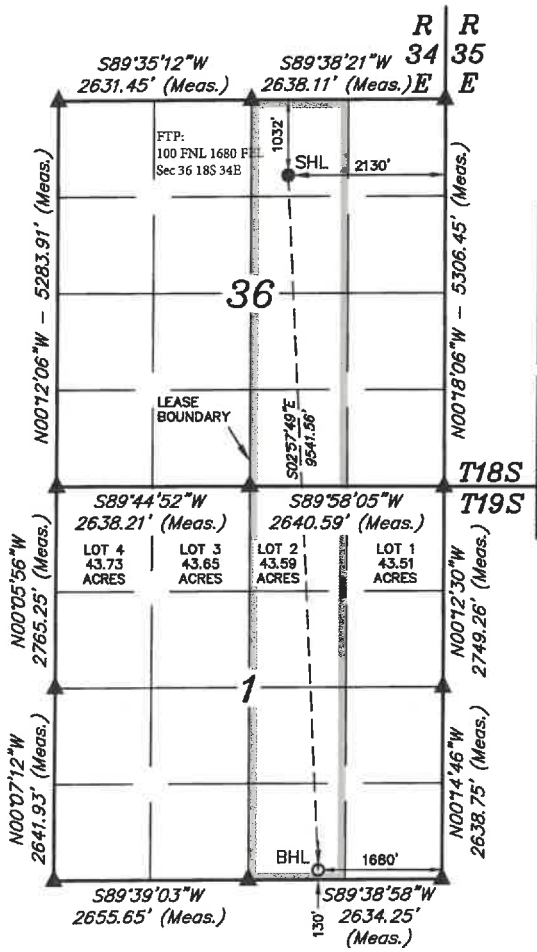
[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.59			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



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STATE PLANE NAD 27 (N.M. EAST)
N: 612939.21' E: 753267.92'

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

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October 04, 2023
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PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-19-23

Certificate Number:

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- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
O = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

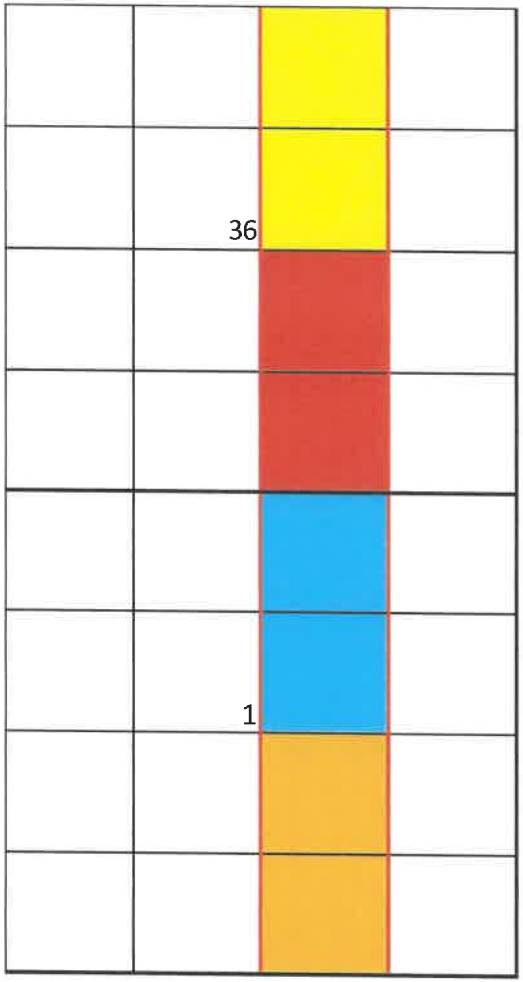
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 24111 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 24111
W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres
Cross State Com 303H
Cross State Com 503H



Tract	Lease	%
1	L0-4883	25.0000%
2	VB-1889	25.0000%
3	V0-8038	25.0000%
4	FEE	25.0000%

Proposed Bone Spring Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.59 Acres)

Tract 4 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	41.316436%
Davis Partners, Ltd.	0.866593%
REG XI Assets, LLC	3.436584%
Mestengo Energy Company, LLC	0.940254%
Commited Working Interest	46.559867%
Uncommited Working Interest	
Slash Exploration, LP	11.260799%
COG Operating, LLC	11.532994%
Marathon Oil Permian, LLC	11.080720%
Buckhorn Energy, LLC	1.256317%
Shark Tooth Resources, Ltd.	0.418773%
Charles D. Ray	0.376896%
SMAA Family, LP	0.104694%
Stillwater Investments	0.024428%
Tarpon Industries Corporation	0.024428%
Jon Brickey	0.024428%
MRC Permian, LLC	12.836061%
Peregrine Production, LLC	0.243729%
VPD New Mexico, LLC	0.200797%
Unleased Mineral Owners (34)	4.055067%
Uncommited Working Interest	53.440134%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755328005

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2E2
Township 19 South, Range 34 East
Section 1: Lot 2 (43.59), SWNE, W2SE
Bone Spring Formation
Lea County, New Mexico
323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 303H	1BS	9175	18,175'	Sec 36-T18S-R34E 990 FNL 2148 FEL	Sec 1-T19S-R34E 130 FSL 2305 FEL	$11,355,549.08	N/A
Cross State Com 503H	2BS	9532	19,532'	Sec 36-T18S-R34E 990 FNL 2123 FEL	Sec 1-T19S-R34E 130 FSL 1680 FEL	$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 303H:

_____ I/We hereby elect to participate in the **Cross State Com 303H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 303H** well.

Cross State Com 503H:

_____ I/We hereby elect to participate in the **Cross State Com 503H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 503H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 24111

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
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Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
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Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
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Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT tabbies B-23

3. Franklin plans to drill the **Cross State Com 301H and Cross State Com 501H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By:/s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	301H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3970.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	18S	34E		1350	NORTH	320	WEST	LEA

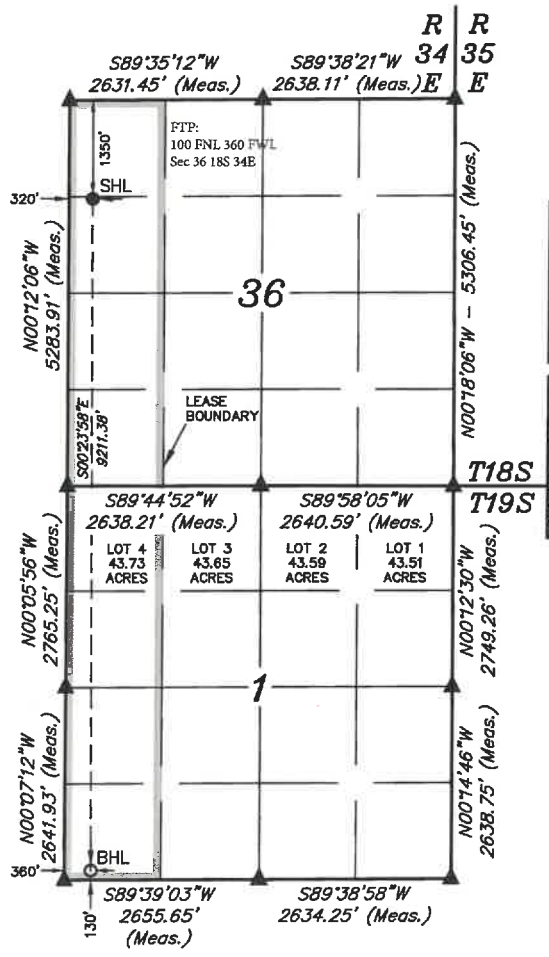
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	360	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.73			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'28.02" (32.707782°)
LONGITUDE = -103°31'16.83" (-103.521343°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.57" (32.707658°)
LONGITUDE = -103°31'15.05" (-103.520848°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622178.89' E: 791095.70'
STATE PLANE NAD 27 (N.M. EAST)
N: 622114.62' E: 749916.02'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.89" (32.682469°)
LONGITUDE = -103°31'16.45" (-103.521236°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.44" (32.682345°)
LONGITUDE = -103°31'14.67" (-103.520743°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612969.61' E: 791199.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 612905.65' E: 750019.05'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 11-02-23 PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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	CROSS STATE COM	501H

7 OGRID No.	8 Operator Name	9 Elevation
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	900	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.73			

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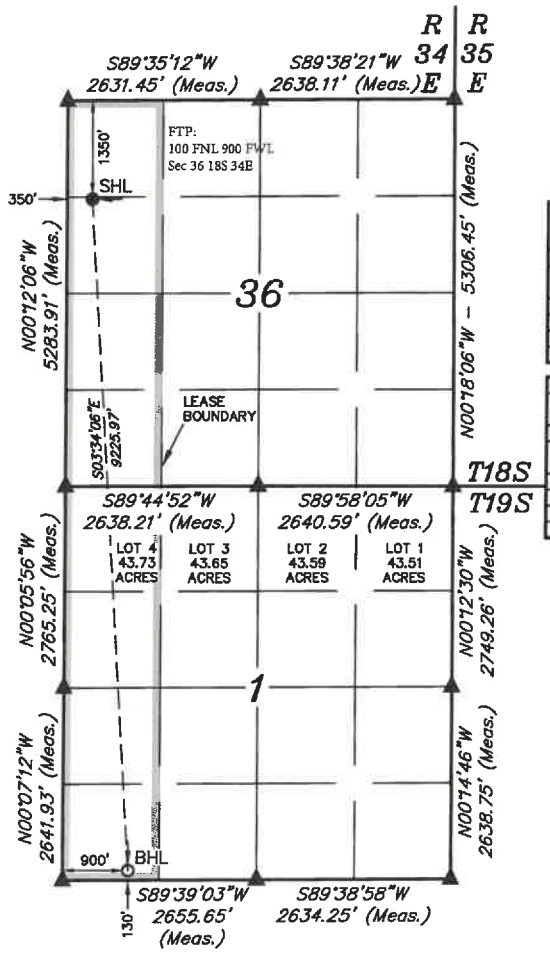

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LATITUDE = 32°40'56.46" (32.682349°)
LONGITUDE = -103°31'08.36" (-103.518988°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612975.19' E: 791738.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 612911.22' E: 750558.93'

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Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

SCALE
DRAWN BY: N.R. 11-02-23

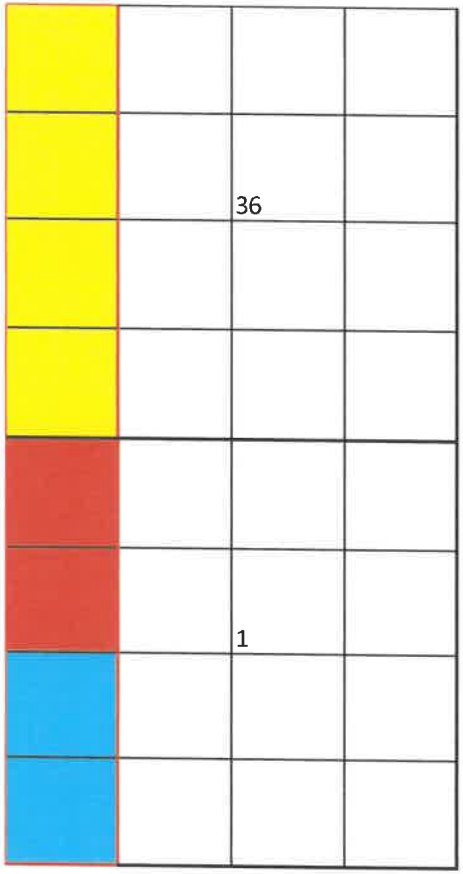
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 24112 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 24112
W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres
Cross State Com 301H
Cross State Com 501H



Tract	Lease	%
1	VB-1889	50.0000%
2	V0-8038	25.0000%
3	FEE	25.0000%

Proposed Bone Spring Unit

Tract 1 (160.00 Acres)

Tract 2 (83.73 Acres)

Tract 3 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	52.522716%
Davis Partners, Ltd.	0.865675%
REG XI Assets, LLC	3.432942%
Mestengo Energy Company	0.939257%
Commited Working Interest	57.760591%
Uncommited Working Interest	
MRC Permian, LLC	12.861416%
COG Operating, LLC	11.569409%
Marathon Oil Permian, LLC	11.115707%
Buckhorn Energy, LLC	1.260284%
Shark Tooth Resources, Ltd.	0.420096%
Charles D. Ray	0.378086%
SMAA Family, LP	0.105025%
Stillwater Investments	0.024505%
Tarpon Industries Corporation	0.024505%
Jon Brickey	0.024505%
Peregrine Production, LLC	0.247211%
VPD New Mexico, LLC	0.200585%
Unleased Mineral Owners (34)	4.008076%
Uncommited Working Interest	42.239410%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568025064374

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2W2
Township 19 South, Range 34 East
Section 1: Lot 4 (43.73), SWNW, W2SW
Bone Spring Formation
Lea County, New Mexico
323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 301H	1BS	9172	18,172'	Sec 36-T18S-R34E 1375 FNL 312 FWL	Sec 1-T19S-R34E 130 FSL 360 FWL	$11,355,549.08	N/A
Cross State Com 501H	2BS	9519	19,519'	Sec 36-T18S-R34E 1375 FNL 342 FWL	Sec 1-T19S-R34E 130 FSL 900 FWL	$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

Cross State Com 301H:

_____ I/We hereby elect to participate in the **Cross State Com 301H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 301H** well.

Cross State Com 501H:

_____ I/We hereby elect to participate in the **Cross State Com 501H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 501H** well.

AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 24112

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
Peregrine Production, LLC
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
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AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
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White Star Royalty Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT tabbies B-24

3. Franklin plans to drill the **Cross State Com 302H and Cross State Com 502H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

[4] Property Code	[5] Property Name	[6] Well Number
	CROSS STATE COM	302H

[7] OGRID No.	[8] Operator Name	[9] Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3965.5'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	18S	34E		1097	NORTH	2172	WEST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	19S	34E		130	SOUTH	1660	WEST	LEA

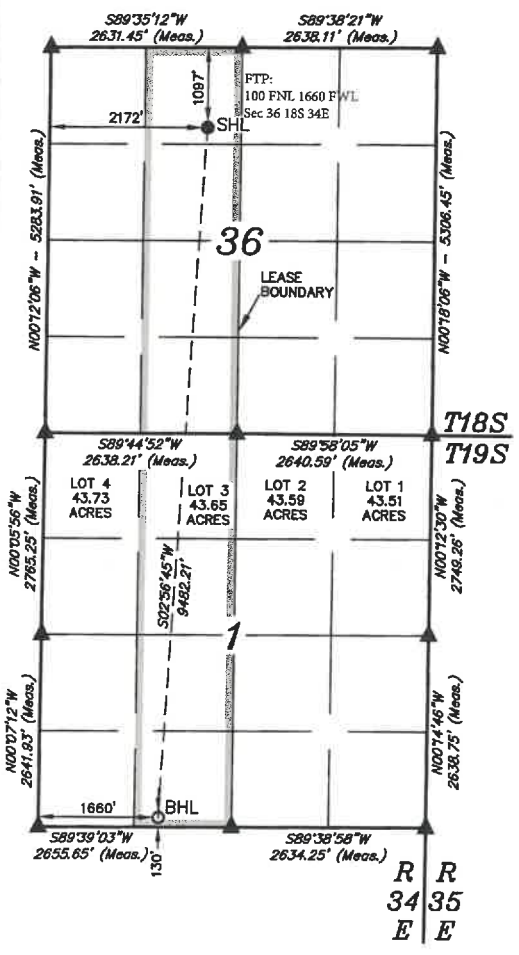
[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
323.65			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.59" (32.708497°)
LONGITUDE = -103°30'55.16" (-103.515321°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.14" (32.708373°)
LONGITUDE = -103°30'53.38" (-103.514827°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622453.14' E: 792945.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 622388.84' E: 751766.09'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.92" (32.682479°)
LONGITUDE = -103°31'01.24" (-103.517012°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.48" (32.682355°)
LONGITUDE = -103°30'59.47" (-103.516519°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612983.04' E: 792498.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 612919.07' E: 751318.77'

2000' 1000' 0' 2000'

SCALE

DRAWN BY: D.J.S. 10-05-23

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-05-23

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING

4 Property Code	5 Property Name	6 Well Number
	CROSS STATE COM	502H

7 OGRID No.	8 Operator Name	9 Elevation
331595	FRANKLIN MOUNTAIN ENERGY 3, LLC	3965.7'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	18S	34E		1097	NORTH	2202	WEST	LEA

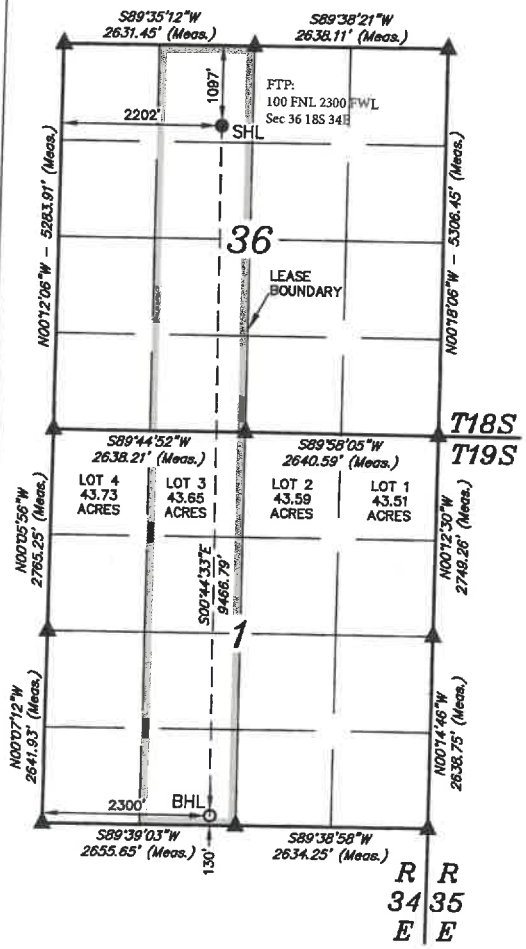
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	19S	34E		130	SOUTH	2300	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
323.65			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

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LATITUDE = 32°42'30.59" (32.708497°)
LONGITUDE = -103°30'54.81" (-103.515224°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.14" (32.708373°)
LONGITUDE = -103°30'53.03" (-103.514730°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622453.48' E: 792975.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 622389.19' E: 751796.09'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.94" (32.682483°)
LONGITUDE = -103°30'53.76" (-103.514932°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'56.49" (32.682359°)
LONGITUDE = -103°30'51.98" (-103.514439°)
STATE PLANE NAD 83 (N.M. EAST)
N: 612989.66' E: 793138.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 612925.67' E: 751958.62'

2000' 1000' 0' 2000'

SCALE

DRAWN BY: D.J.S. 10-05-23

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-05-23 PROFESSIONAL SURVEYOR

Certificate Number:

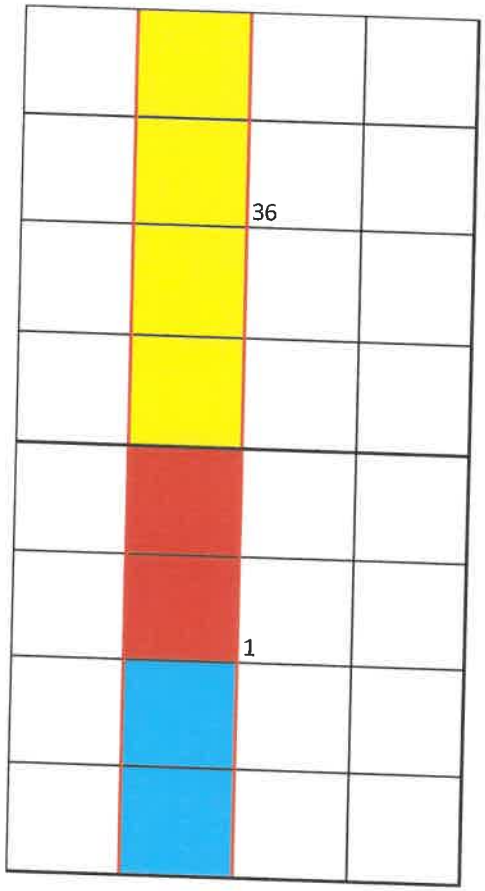
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Case No. 24115 Unit Summary

FRANKLIN MOUNTAIN ENERGY

Case No. 24115
E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres
Cross State Com 302H
Cross State Com 502H



Tract	Lease	%
1	L0-4883	50.0000%
2	VB-8038	25.0000%
3	FEE	25.0000%

Proposed Bone Spring Unit

Tract 1 (160.00 Acres)

Tract 2 (83.65 Acres)

Tract 3 (80.00 Acres)

Commited Working Interest	
Franklin Mountain Energy 3, LLC	51.304293%
Davis Partners, Ltd.	0.866161%
REG XI Assets, LLC	3.434869%
Mestengo Energy Company, LLC	0.939784%
Commited Working Interest	56.545107%
Uncommited Working Interest	
Slash Exploration, LP	1.247272%
COG Operating, LLC	11.550140%
Marathon Oil Permian, LLC	11.097194%
Buckhorn Energy, LLC	1.258185%
Shark Tooth Resources, Ltd.	0.419396%
Charles D. Ray	0.377456%
SMAA Family, LP	0.104850%
Stillwater Investments	0.024465%
Tarpon Industries Corporation	0.024465%
Jon Brickey	0.024465%
MRC Permian, LLC	12.868634%
Peregrine Production, LLC	0.243608%
VPD New Mexico, LLC	0.200697%
Unleased Mineral Owners (34)	4.014067%
Uncommited Working Interest	43.454893%
Total:	100.000000%

FRANKLIN MOUNTAIN ENERGY

Sent via USPS: 9400109205568755329309

July 14, 2023

Erin Custer Dougher
PO Box 830308
Dallas, TX 75283Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2W2
Township 19 South, Range 34 East
Section 1: Lot 3 (43.65), SENW, E2SW
Bone Spring Formation
Lea County, New Mexico
323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 302H	1BS	9165	18,165'	Sec 36-T18S-R34E 990 FNL 2182 FWL	Sec 1-T19S-R34E 130 FSL 1660 FWL	$11,355,549.08	N/A
Cross State Com 502H	2BS	9535	19,535'	Sec 36-T18S-R34E 990 FNL 2207 FWL	Sec 1-T19S-R34E 130 FSL 2300 FWL	$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206

FRANKLIN MOUNTAIN ENERGY

Cross State Com 302H:

_____ I/We hereby elect to participate in the **Cross State Com 302H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 302H** well.

Cross State Com 502H:

_____ I/We hereby elect to participate in the **Cross State Com 502H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 502H** well.

Owner: Erin Custer Dougher

By: _____

Printed Name: _____

Title: _____

Date: _____

Case No. 24115

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
Peregrine Production
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)
Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone 720-414-7868
franklinmountainenergy.com

Well Name:	Cross State Com 301H	**Well #:**	301H
Location:	SHL: Sec 36-T18S-R34E 1375 FNL 312 FWL BHL: Sec 1-T19S-R34E 130 FSL 360 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 1BS well. TVD 9,172', MD 18,172'	**AFE #:**	DCE230512

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	15	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,513,986

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$42,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Total Drill	$4,111,126.79
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible:	$8,010,891.04
Total DC Tangible	$2,145,741.29
Total AFE	$11,355,549.08

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

EXHIBIT
B-25

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 302H	Well #:	302H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2182 FWL BHL: Sec 1-T19S-R34E 130 FSL 1660 FWL	County/State:	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	Date Prepared:	6/21/2023
Purpose:	Drill and complete a 10,000' 1BS well TVD 9,165', MD 18,165'	AFE #:	DCE230601

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,513,986

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	E&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

Total Drill	$4,111,126.79
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,010,831.04
Total DC Tangible	$2,145,741.29
Total AFE	$11,355,549.08

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 303H	**Well #:**	303H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2148 FEL BHL: Sec 1-T19S-R34E 130 FSL 2305 FEL	**County/State:**	Lea Co , NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 1BS well TVD 9,175', MD 18,175'	**AFE #:**	DCE230602

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,512,986

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,261
		Total Tangible Drilling Costs:	$1,597,141

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,111,126.79
Total Completion	$6,045,443.54
Total Facility:	$1,198,976.75
Total DC Intangible	$8,010,831.04
Total DC Tangible	$2,145,741.29
Total AFE:	$11,155,549.08

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,490,849

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

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FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

Well Name:	Cross State Com 304H	Well #:	304H
Location:	SHL: Sec 36-T18S-R34E 922 FNL 978 FEL BHL: Sec 1-T19S-R34E 130 FSL 980 FEL	County/State:	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	Date Prepared:	6/21/2023
Purpose:	Drill and complete a 10,000' 1BS well TVD 9,171', MD 18,171'	AFE #:	DCE230603

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,513,984

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill:	$4,111,126.79
Total Completion:	$6,045,445.54
Total Facility:	$1,198,976.75
Total DC Intangible:	$8,010,831.04
Total DC Tangible:	$2,145,741.29
Total AFE:	$11,355,549.08

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 501H	**Well #:**	501H
Location:	SHL: Sec 36-T18S-R34E 1375 FNL 342 FWL BHL: Sec 1-T19S-R34E 130 FSL 900 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 2BS well. TVD 9,519', MD 19,519'.	**AFE #:**	DCE230513

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$50,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,513,986

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$79,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	E&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$350
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,111,126.79
Total Completion:	$6,045,448.54
Total Facility:	$1,198,976.75
Total DC Intangible:	$8,010,831.04
Total DC Tangible:	$2,145,741.29
Total AFE:	$11,355,549.08

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
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240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,490,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 502H	**Well #:**	502H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2207 FWL BHL: Sec 1-T19S-R34E 130 FSL 2300 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 2BS well TVD 9,535', MD 19,535'	**AFE #:**	DCE230604

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
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225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
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225	106	INSPECTIONS	$15,000
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225	120	MISCELLANEOUS	$5,000
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225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
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225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
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		Total Tangible Facility Costs:	$1,067,924

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240	60	ELECTRICAL POWER\GENERATION	$0
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240	95	MISCELLANEOUS	$0
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240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
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		Total Intangible Completion Costs:	$5,496,848

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Total Drill:	$4,111,126.79
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,010,831.04
Total DC Tangible	$2,145,741.29
Total AFE:	$11,355,549.08

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 503H	**Well #:**	503H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2123 FEL BHL: Sec 1-T19S-R34E 130 FSL 1680 FEL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 2BS well TVD 9,532', MD 19,532'	**AFE #:**	DCE230605

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$113,755
		Total Intangible Drilling Costs:	$2,313,986

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	E&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,111,126.79
Total Completion	$6,045,445.34
Total Facility	$1,198,976.75
Total DC Intangible	$8,010,831.04
Total DC Tangible	$2,145,741.29
Total AFE	$11,355,349.08

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,490,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

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FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 504H	**Well #:**	504H
Location:	SHL: Sec 36-T18S-R34E 922 FNL 953 FEL BHL: Sec 1-T19S-R34E 130 FSL 360 FEL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' 2BS well TVD 9,549', MD 19,549'	**AFE #:**	DCE230606

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,000
225	10	CASING CREW & EQPT	$45,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$19,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$50,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$520,000
225	55	DRILLING - DIRECTIONAL	$200,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$90,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$20,000
225	80	ENVIRONMENTAL SERVICES	$200,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$40,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$7,000
225	100	HOUSING AND SUPPORT SERVICES	$18,000
225	105	INSURANCE	$1,700
225	106	INSPECTIONS	$15,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$180,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$160,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$71,400
225	175	SUPERVISION - GEOLOGICAL	$39,000
225	180	TRANSPORTATION/TRUCKING	$20,000
225	178	TAXES	$125,131
225	35	CONTINGENCY COSTS 5%	$133,755
		Total Intangible Drilling Costs:	$2,913,986

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,720
		Total Intangible Completion Costs:	$5,496,846

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,034,380
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$83,263
		Total Tangible Drilling Costs:	$1,597,141

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$111,053

Total Drill:	$4,111,126.79
Total Completion:	$6,045,445.54
Total Facility:	$1,198,976.75
Total DC Intangible:	$8,010,831.04
Total DC Tangible:	$2,145,741.29
Total AFE:	$11,355,349.08

Office Use Only:

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 701H	**Well #:**	701H
Location:	SHL: Sec 36-T18S-R34E 1375 FNL 367 FWL BHL: Sec 1-T19S-R34E 130 FSL 360 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCA well TVD 11,044', MD 21,044'	**AFE #:**	DCE230514

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,500
225	10	CASING CREW & EQPT	$50,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$21,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$55,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$585,000
225	55	DRILLING - DIRECTIONAL	$220,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$100,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$21,000
225	80	ENVIRONMENTAL SERVICES	$210,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$50,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$9,000
225	100	HOUSING AND SUPPORT SERVICES	$19,000
225	105	INSURANCE	$1,900
225	106	INSPECTIONS	$17,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$190,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$170,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$75,600
225	175	SUPERVISION - GEOLOGICAL	$41,400
225	180	TRANSPORTATION/TRUCKING	$22,000
225	178	TAXES	$134,057
225	35	CONTINGENCY COSTS 5%	$121,870
		Total Intangible Drilling Costs:	$2,693,327

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,144,050
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$89,295
		Total Tangible Drilling Costs:	$1,712,843

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$111,053

Total Drill	$4,406,170.14
Total Completion	$6,045,445.54
Total Facility	$1,178,976.75
Total DC Intangible	$8,190,172.54
Total DC Tangible	$2,261,443.14
Total AFE	$11,630,592.43

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 702H	**Well #:**	702H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2232 FWL BHL: Sec 1-T19S-R34E 130 FSL 1560 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCA well TVD 11,032', MD 21,032'	**AFE #:**	DCE230607

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,500
225	10	CASING CREW & EQPT	$50,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$21,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$55,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$585,000
225	55	DRILLING - DIRECTIONAL	$220,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$100,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$21,000
225	80	ENVIRONMENTAL SERVICES	$210,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$50,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$9,000
225	100	HOUSING AND SUPPORT SERVICES	$19,000
225	105	INSURANCE	$1,900
225	106	INSPECTIONS	$17,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$190,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$170,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$75,600
225	175	SUPERVISION - GEOLOGICAL	$41,400
225	180	TRANSPORTATION/TRUCKING	$22,000
225	178	TAXES	$134,057
225	35	CONTINGENCY COSTS 5%	$121,870
		Total Intangible Drilling Costs:	$2,893,327

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,144,050
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$89,295
		Total Tangible Drilling Costs:	$1,712,843

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,406,170.14
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,190,172.54
Total DC Tangible	$2,261,143.14
Total AFE	$11,850,592.43

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

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FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 703H	**Well #:**	703H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2098 FEL BHL: Sec 1-T19S-R34E 130 FSL 2305 FEL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCA well TVD 11,017', MD 21,017'	**AFE #:**	DCE230608

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,500
225	10	CASING CREW & EQPT	$50,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$21,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$55,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$585,000
225	55	DRILLING - DIRECTIONAL	$220,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$100,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$21,000
225	80	ENVIRONMENTAL SERVICES	$210,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$50,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$9,000
225	100	HOUSING AND SUPPORT SERVICES	$19,000
225	105	INSURANCE	$1,900
225	106	INSPECTIONS	$17,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$190,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$170,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$75,600
225	175	SUPERVISION - GEOLOGICAL	$41,400
225	180	TRANSPORTATION/TRUCKING	$22,000
225	178	TAXES	$134,057
225	35	CONTINGENCY COSTS 5%	$121,870
		Total Intangible Drilling Costs:	$2,693,327

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,144,050
230	35	SURFACE CASING & ATTACHMENTS	$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$89,295
		Total Tangible Drilling Costs:	$1,712,843

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
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270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,007,924

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
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240	25	COMMUNICATIONS	$1,896
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240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$140,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
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240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
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240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

Total Drill	$4,406,170.14
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,190,172.54
Total DC Tangible	$2,261,443.14
Total AFE	$11,650,592.43

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 704H	**Well #:**	704H
Location:	SHL: Sec 36-T18S-R34E 922 FNL 928 FEL BHL: Sec 1-T19S-R34E 130 FSL 980 FEL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCA well TVD 11,004', MD 21,004'	**AFE #:**	DCE230609

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$4,500
225	10	CASING CREW & EQPT	$50,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$21,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$55,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$585,000
225	55	DRILLING - DIRECTIONAL	$220,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$100,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$21,000
225	80	ENVIRONMENTAL SERVICES	$210,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$50,000
225	85	EQUIPMENT RENTAL	$50,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$9,000
225	100	HOUSING AND SUPPORT SERVICES	$19,000
225	105	INSURANCE	$1,900
225	106	INSPECTIONS	$17,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$190,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$170,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$10,000
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$75,600
225	175	SUPERVISION - GEOLOGICAL	$41,400
225	180	TRANSPORTATION/TRUCKING	$22,000
225	178	TAXES	$134,057
225	35	CONTINGENCY COSTS 5%	$121,870
		Total Intangible Drilling Costs:	$2,693,327

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,758
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,144,050
230	35	SURFACE CASING & ATTACHMENTS	$159,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$89,295
		Total Tangible Drilling Costs:	$1,712,843

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	E&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,406,170.14
Total Completion	$6,045,445.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,190,172.54
Total DC Tangible	$2,261,443.14
Total AFE:	$11,650,592.43

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$273,599
240	40	CONTINGENCY COSTS 5%	$248,726
		Total Intangible Completion Costs:	$5,496,846

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$34,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

Well Name:	Cross State Com 801H	**Well #:**	801H
Location:	SHL: Sec 36-T18S-R34E 1375 FNL 392 FWL BHL Sec 1-T19S-R34E 130 FSL 900 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCB well. TVD 11,614', MD 21,614'	**AFE #:**	DCE230515

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$5,200
225	10	CASING CREW & EQPT	$55,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$85,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$32,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$60,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$650,000
225	55	DRILLING - DIRECTIONAL	$230,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$110,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$25,200
225	80	ENVIRONMENTAL SERVICES	$220,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$60,000
225	85	EQUIPMENT RENTAL	$60,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$11,000
225	100	HOUSING AND SUPPORT SERVICES	$21,000
225	105	INSURANCE	$2,200
225	106	INSPECTIONS	$20,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$200,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$180,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$0
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$88,200
225	175	SUPERVISION - GEOLOGICAL	$48,300
225	180	TRANSPORTATION/TRUCKING	$25,000
225	178	TAXES	$143,721
225	35	CONTINGENCY COSTS 5%	$130,655
		Total Intangible Drilling Costs:	$2,817,976

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,548
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,165,590
230	35	SURFACE CASING & ATTACHMENTS	$173,758
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$90,689
		Total Tangible Drilling Costs:	$1,739,585

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill:	$4,627,060.78
Total Completion	$5,917,043.24
Total Facility	$1,198,976.75
Total DC Intangible	$8,295,921.04
Total DC Tangible	$2,288,185.28
Total AFE	$11,783,083.07

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$269,199
240	40	CONTINGENCY COSTS 5%	$244,726
		Total Intangible Completion Costs:	$5,408,446

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	87	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name:	Cross State Com 802H	**Well #:**	802H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2257 FWL BHL: Sec 1-T19S-R34E 130 FSL 2300 FWL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCB well TVD 11,583', MD 21,583'	**AFE #:**	DCE230610

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$5,200
225	10	CASING CREW & EQPT	$55,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$85,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$22,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$60,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$650,000
225	55	DRILLING - DIRECTIONAL	$230,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$110,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$25,200
225	80	ENVIRONMENTAL SERVICES	$220,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$60,000
225	85	EQUIPMENT RENTAL	$60,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$11,000
225	100	HOUSING AND SUPPORT SERVICES	$21,000
225	105	INSURANCE	$2,200
225	106	INSPECTIONS	$20,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$200,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$180,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$0
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$88,200
225	175	SUPERVISION - GEOLOGICAL	$48,300
225	180	TRANSPORTATION/TRUCKING	$25,000
225	178	TAXES	$143,721
225	35	CONTINGENCY COSTS 5%	$130,655
		Total Intangible Drilling Costs:	$2,887,476

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,548
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,165,590
230	35	SURFACE CASING & ATTACHMENTS	$173,758
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$90,689
		Total Tangible Drilling Costs:	$1,739,582

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill:	$4,627,060.78
Total Completion:	$5,957,042.54
Total Facility:	$1,198,976.75
Total DC Intangible:	$8,295,921.04
Total DC Tangible	$2,288,185.28
Total AFE:	$11,783,083.07

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING\SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$269,199
240	40	CONTINGENCY COSTS 5%	$244,726
		Total Intangible Completion Costs:	$5,408,446

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

Well Name:	Cross State Com 803H	**Well #:**	803H
Location:	SHL: Sec 36-T18S-R34E 990 FNL 2073 FEL BHL Sec 1-T19S-R34E 130 FSL 1680 FEL	**County/State:**	Lea Co , NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCB well TVD 11,555', MD 21,555'	**AFE #:**	DCE230611

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$5,200
225	10	CASING CREW & EQPT	$55,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$85,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$22,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$60,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$650,000
225	55	DRILLING - DIRECTIONAL	$230,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$110,000
225	70	ELECTRICAL POWER\GENERATION	$0
225	75	ENGINEERING	$25,200
225	80	ENVIRONMENTAL SERVICES	$220,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$60,000
225	85	EQUIPMENT RENTAL	$60,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$11,000
225	100	HOUSING AND SUPPORT SERVICES	$21,000
225	105	INSURANCE	$2,200
225	106	INSPECTIONS	$20,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$200,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$180,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$0
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$88,200
225	175	SUPERVISION - GEOLOGICAL	$48,300
225	180	TRANSPORTATION/TRUCKING	$25,000
225	178	TAXES	$143,721
225	35	CONTINGENCY COSTS 5%	$130,855
		Total Intangible Drilling Costs:	$2,881,476

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER\GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$269,199
240	40	CONTINGENCY COSTS 5%	$244,720
		Total Intangible Completion Costs:	$5,408,146

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,548
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,165,590
230	35	SURFACE CASING & ATTACHMENTS	$173,758
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$90,689
		Total Tangible Drilling Costs:	$1,739,585

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT - METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$111,051

Total Drill	$4,627,060.78
Total Completion	$5,957,045.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,295,921.04
Total DC Tangible	$2,288,185.28
Total AFE	$11,783,083.07

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

Well Name:	Cross State Com 804H	**Well #:**	804H
Location:	SHL: Sec 36-T18S-R34E 922 FNL 903 FEL BHL: Sec 1-T19S-R34E 130 FSL 360 FEL	**County/State:**	Lea Co., NM
Operator:	Franklin Mountain Energy 3, LLC	**Date Prepared:**	6/21/2023
Purpose:	Drill and complete a 10,000' WCB well TVD 11,526', MD 21,526'	**AFE #:**	DCE230612

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	$5,200
225	10	CASING CREW & EQPT	$55,000
225	15	CEMENTING INTERMEDIATE CASING	$40,000
225	16	CEMENTING PRODUCTION CASING	$80,000
225	20	CEMENTING SUFACE CASING	$36,000
225	25	COMMUNICATIONS	$22,000
225	30	COMPLETION FLUIDS	$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	$45,000
225	40	CONTRACT LABOR	$60,000
225	45	DAMAGES	$15,000
225	50	DAYWORK CONTRACT	$650,000
225	55	DRILLING - DIRECTIONAL	$230,000
225	60	DRILLING - FOOTAGE	$90,000
225	65	DRILLING BITS	$110,000
225	70	ELECTRICAL POWER/GENERATION	$0
225	75	ENGINEERING	$25,200
225	80	ENVIRONMENTAL SERVICES	$220,000
225	84	EQUIPMENT RENTAL DOWNHOLE	$60,000
225	85	EQUIPMENT RENTAL	$60,000
225	90	FISHING TOOLS/SERVICES	$0
225	95	HEALTH & SAFETY	$11,000
225	100	HOUSING AND SUPPORT SERVICES	$21,000
225	105	INSURANCE	$2,200
225	106	INSPECTIONS	$20,000
225	110	LEGAL, TITLE SERVICES	$6,000
225	115	MATERIALS & SUPPLIES	$5,000
225	120	MISCELLANEOUS	$5,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	$31,000
225	130	MUD & CHEMICALS	$200,000
225	140	OPENHOLE LOGGING	$0
225	141	CASED HOLE LOGGING	$0
225	145	PERMITS, LICENSES, ETC	$20,000
225	150	POWER FUEL & WATER HAULING	$180,000
225	155	RIG MOVE & RACKING COSTS	$130,000
225	160	RIG UP TEAR OUT & STANDBY	$0
225	163	SITE RESTORATION	$0
225	165	STAKING & SURVEYING	$6,000
225	170	SUPERVISION	$88,200
225	175	SUPERVISION - GEOLOGICAL	$48,300
225	180	TRANSPORTATION/TRUCKING	$25,000
225	178	TAXES	$143,721
225	35	CONTINGENCY COSTS 5%	$130,655
		Total Intangible Drilling Costs:	$2,887,476

Tangible Drilling Costs

Major	Minor	Description	Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS	$173,548
230	20	PACKERS/SLEEVES/PLUGS	$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	$1,365,390
230	35	SURFACE CASING & ATTACHMENTS	$173,758
230	45	WELLHEAD EQUIPMENT/CASING BOWL	$70,000
230	40	TAXES	$90,689
		Total Tangible Drilling Costs:	$1,739,385

Tangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	$180,000
270	15	CONTAINMENT	$0
270	25	DEHYDRATION	$0
270	30	PRIMARY POWER MATERIALS	$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	$47,000
270	60	H2S TREATING EQUIPMENT	$0
270	65	SEPARATION EQUIPMENT	$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	$0
270	75	PRE-FABRICATED SKIDS	$0
270	86	FACILITY SURFACE EQUIPMENT	$137,000
270	90	H2S SAFETY SYSTEM	$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	$86,000
270	110	TANKS & WALKWAYS	$90,000
270	130	MECHANICAL BATTERY BUILD	$154,000
270	132	EI&C BATTERY BUILD	$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	$5,000
270	136	PRIMARY POWER BUILD	$56,000
270	138	FLOWLINE INSTALLATION	$27,000
270	140	SIGNAGE	$250
270	125	TAXES	$55,674
		Total Tangible Facility Costs:	$1,067,924

Total Drill	$4,627,060.78
Total Completion	$5,957,045.54
Total Facility	$1,198,976.75
Total DC Intangible	$8,295,921.04
Total DC Tangible	$2,288,185.28
Total AFE	$11,783,081.07

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	$8,200
240	10	CASED HOLE LOGS & SURVEYS	$6,635
240	15	CASING CREW & EQPT	$0
240	20	COILED TUBING/SNUBBING UNIT	$194,313
240	25	COMMUNICATIONS	$1,896
240	30	COMPANY DIRECT LABOR	$0
240	35	COMPLETION/WORKOVER RIG	$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	$23,697
240	50	DAMAGES/RECLAMATION	$1,896
240	55	DISPOSAL SOLIDS	$2,844
240	60	ELECTRICAL POWER/GENERATION	$0
240	62	ENGINEERING	$5,687
240	65	ENVIRONMENTAL/CLEANUP	$0
240	70	FISHING TOOLS / SERVICES	$0
240	71	FLUIDS/HAULING/DISPOSAL	$180,000
240	72	FRAC WATER/COMPLETION FLUID	$470,000
240	75	FUEL, POWER/DIESEL	$550,000
240	80	HEALTH & SAFETY	$4,700
240	85	HOUSING AND SUPPORT SERVICES	$14,000
240	90	MATERIALS & SUPPLIES	$0
240	95	MISCELLANEOUS	$0
240	100	MUD & CHEMICALS	$10,000
240	110	P&A/TA COSTS	$0
240	115	PERFORATING/WIRELINE SERVICE	$265,403
240	120	PIPE INSPECTION	$0
240	125	ROAD, LOCATIONS REPAIRS	$2,000
240	130	STIMULATION	$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	$37,915
240	140	SUPERVISION	$90,047
240	145	SURFACE EQUIP RENTAL	$189,573
240	150	TRANSPORTATION/TRUCKING	$2,844
240	155	WATER TRANSFER	$56,872
240	160	WELDING SERVICES	$0
240	165	WELL TESTING/FLOWBACK	$165,000
240	148	TAXES	$269,199
240	40	CONTINGENCY COSTS 5%	$244,726
		Total Intangible Completion Costs:	$5,408,446

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	$175,000
245	15	FLOWLINES	$20,000
245	25	FRAC STRING	$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	$0
245	45	PRODUCTION LINER	$0
245	50	PRODUCTION PROCESSING FACILITY	$0
245	55	PRODUCTION TUBING	$150,000
245	60	RODS/PUMPS	$0
245	65	SUBSURFACE EQUIPMENT	$50,000
245	75	WELLHEAD EQUIPMENT	$125,000
245	70	TAXES	$28,600
		Total Tangible Completion Costs:	$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
265	5	CONSULTING	$18,100
265	12	COMPANY DIRECT LABOR	$0
265	20	DAMAGES/ROW/PERMITS, ETC	$24,000
265	22	PAD/ROAD CONSTRUCTION	$50,000
265	25	ENGINEERING / SCIENCE	$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	$0
265	45	CONTRACT LABOR & SERVICES	$0
265	60	OVERHEAD	$3,000
265	80	SURVEY / PLATS / STAKINGS	$1,500
265	85	TRANSPORTATION / TRUCKING	$0
265	83	TAXES	$6,523
265	10	CONTINGENCY COSTS 5%	$5,930
		Total Intangible Facility Costs:	$131,053

Office Use Only:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23833	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - February 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-17-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 703H	API No. Pending SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,017' TVD) Orientation: North/South

Well #2: Cross State Com 803H	API No. Pending SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,555' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-17-a
Completion Target (Formation, TVD and MD)	See Exhibit B-17-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-17-b
Tract List (including lease numbers and owners)	Exhibit B-17-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-17-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-17-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-17-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-17-c
Cost Estimate to Drill and Complete	Exhibit B-17-d
Cost Estimate to Equip Well	Exhibit B-17-d
Cost Estimate for Production Facilities	Exhibit B-17-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-17-a

Tracts	Exhibit B-17-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-17-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23835	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - Febraury 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-18-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 701H	API No. *Pending* SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,044' TVD) Orientation: North/South

Well #2: Cross State Com 801H	API No. *Pending* SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,614' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-18-a
Completion Target (Formation, TVD and MD)	See Exhibit B-18-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-18-b
Tract List (including lease numbers and owners)	Exhibit B-18-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-18-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-18-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-18-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-18-c
Cost Estimate to Drill and Complete	Exhibit B-18-d
Cost Estimate to Equip Well	Exhibit B-18-d
Cost Estimate for Production Facilities	Exhibit B-18-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-18-a

Tracts	Exhibit B-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23838	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - Febraury 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-19-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 704H	API No. *Pending* SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,004' TVD) Orientation: North/South

Well #2: Cross State Com 804H	API No. *Pending* SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,526' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-19-a
Completion Target (Formation, TVD and MD)	See Exhibit B-19-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-19-b
Tract List (including lease numbers and owners)	Exhibit B-19-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-19-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-19-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-19-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-19-c
Cost Estimate to Drill and Complete	Exhibit B-19-d
Cost Estimate to Equip Well	Exhibit B-19-d
Cost Estimate for Production Facilities	Exhibit B-19-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-19-a

Tracts	Exhibit B-19-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-19-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23839	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - February 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-20-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 702H	API No. *Pending* SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South

Well #2: Cross State Com 802H	API No. *Pending* SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,583' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-20-a
Completion Target (Formation, TVD and MD)	See Exhibit B-20-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-20-b
Tract List (including lease numbers and owners)	Exhibit B-20-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-20-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-20-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-20-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-20-c
Cost Estimate to Drill and Complete	Exhibit B-20-d
Cost Estimate to Equip Well	Exhibit B-20-d
Cost Estimate for Production Facilities	Exhibit B-20-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-20-a

Tracts	Exhibit B-20-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-20-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24110	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - February 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-21-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: Cross State Com 304H	'API No. *Pending* SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,171' TVD) Orientation: North/South
Well #2: Cross State Com 504H	'API No. *Pending* SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,549' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-21-a
Completion Target (Formation, TVD and MD)	See Exhibit B-21-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-21-b
Tract List (including lease numbers and owners)	Exhibit B-21-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-21-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-21-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-21-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-21-c
Cost Estimate to Drill and Complete	Exhibit B-21-d
Cost Estimate to Equip Well	Exhibit B-21-d
Cost Estimate for Production Facilities	Exhibit B-21-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-3-A to C-3-F

HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-21-a
Tracts	Exhibit B-21-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-21-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24111	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - Febraury 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-22-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: Cross State Com 505H	'API No. *Pending* SHL: 1032' FNL & 2160' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,175' TVD) Orientation: North/South
Well #2: Cross State Com 503H	'API No. *Pending* SHL: 1032' FNL & 2130' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,532' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-22-a
Completion Target (Formation, TVD and MD)	See Exhibit B-22-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-22-b
Tract List (including lease numbers and owners)	Exhibit B-22-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-22-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-22-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-22-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-22-c
Cost Estimate to Drill and Complete	Exhibit B-22-d
Cost Estimate to Equip Well	Exhibit B-22-d
Cost Estimate for Production Facilities	Exhibit B-22-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-3-A to C-3-F

HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-22-a
Tracts	Exhibit B-22-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-22-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24112	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - Febraury 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-23-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: Cross State Com 301H	'API No. *Pending* SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,172' TVD) Orientation: North/South
Well #2: Cross State Com 501H	'API No. *Pending* SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,519' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-23-a
Completion Target (Formation, TVD and MD)	See Exhibit B-23-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-23-b
Tract List (including lease numbers and owners)	Exhibit B-23-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-23-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-23-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-23-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-23-c
Cost Estimate to Drill and Complete	Exhibit B-23-d
Cost Estimate to Equip Well	Exhibit B-23-d
Cost Estimate for Production Facilities	Exhibit B-23-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-3-A to C-3-F

HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-23-a
Tracts	Exhibit B-23-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-23-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24115	**APPLICANT'S RESPONSE**
Date	**February 8, 2024 - Febraury 9, 2024**
Applicant	**Franklin Mountain Energy 3, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Franklin Mountain Energy 3, LLC OGRID No. 331595**
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-24-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: Cross State Com 302H	'API No. *Pending* SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,165' TVD) Orientation: North/South
Well #2: Cross State Com 502H	'API No. *Pending* SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,535' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-24-a
Completion Target (Formation, TVD and MD)	See Exhibit B-24-c
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$9,000.00
Production Supervision/Month $	$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-24-b
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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-24-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-24-c
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Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
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Cost Estimate to Drill and Complete	Exhibit B-24-d
Cost Estimate to Equip Well	Exhibit B-24-d
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Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-3-A to C-3-F

HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-24-a
Tracts	Exhibit B-24-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-24-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	*/s/ Deana M. Bennett*
Date:	2/1/2024

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FRANKLIN MOUNTAIN ENERGY

Geology

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

AFFIDAVIT OF BEN KESSEL

Ben Kessel, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

3. My work for FME3 includes the Permian Basin and Lea County.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115.

5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").

6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24110-24112, 24115

7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.

8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing

Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.

11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.

13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.

14. I conclude from the Bone Spring geology study that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 23833, 23835, 23838, AND 23839

15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.

16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.

18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.

19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.

21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.

22. I conclude from the Wolfcamp geology study that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.

24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024

Ben Kessel

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Ben Kessel.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the
State of Colorado
Commission Number: 20084000193

My Commission Expires: 1/3/2028

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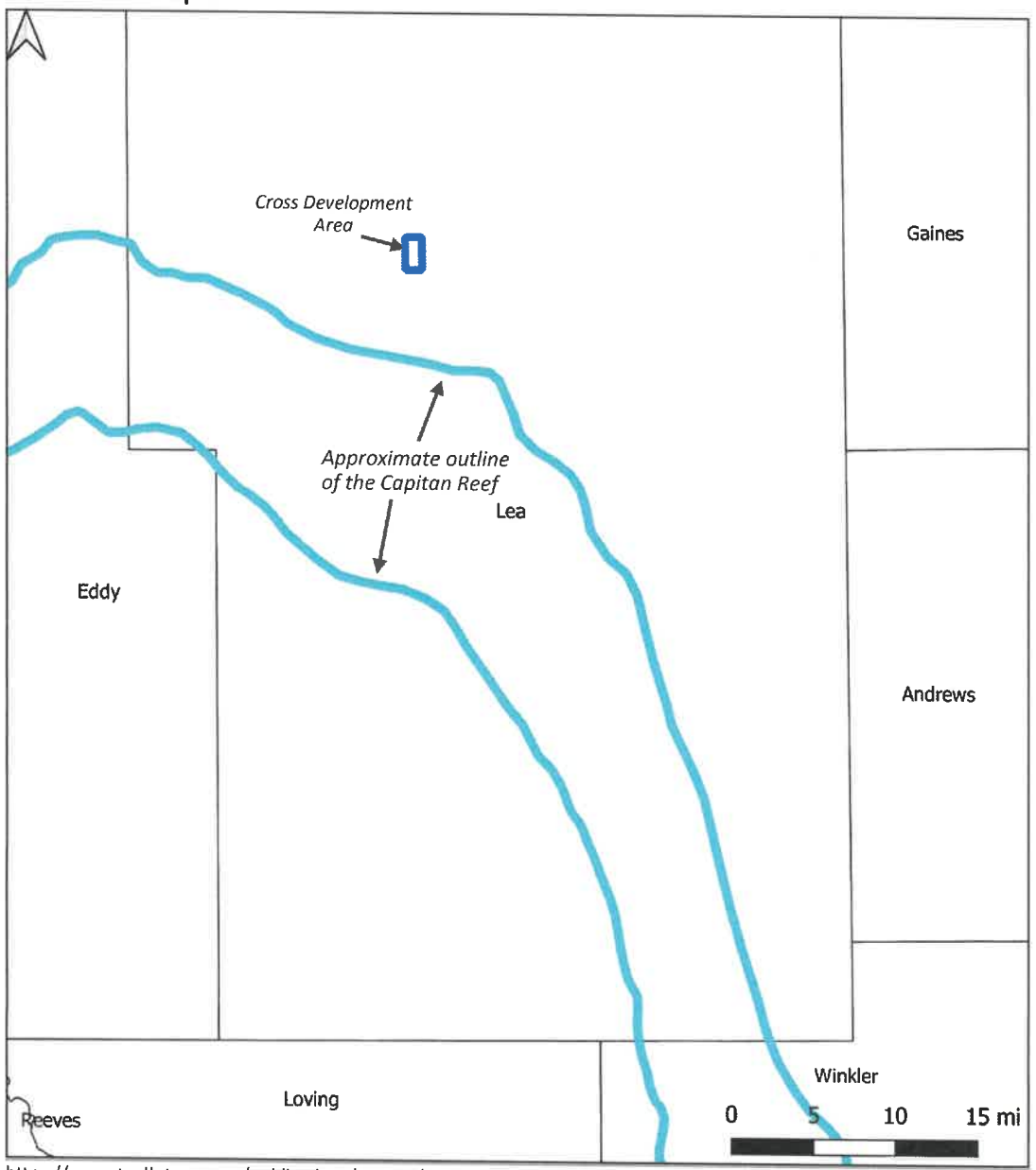
Cross Development

Locator Map



https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf

- Blue box shows the location of the Cross development area
- Planned wells are located outside the known boundary of the Capitan Reef

EXHIBIT tabbies C.1

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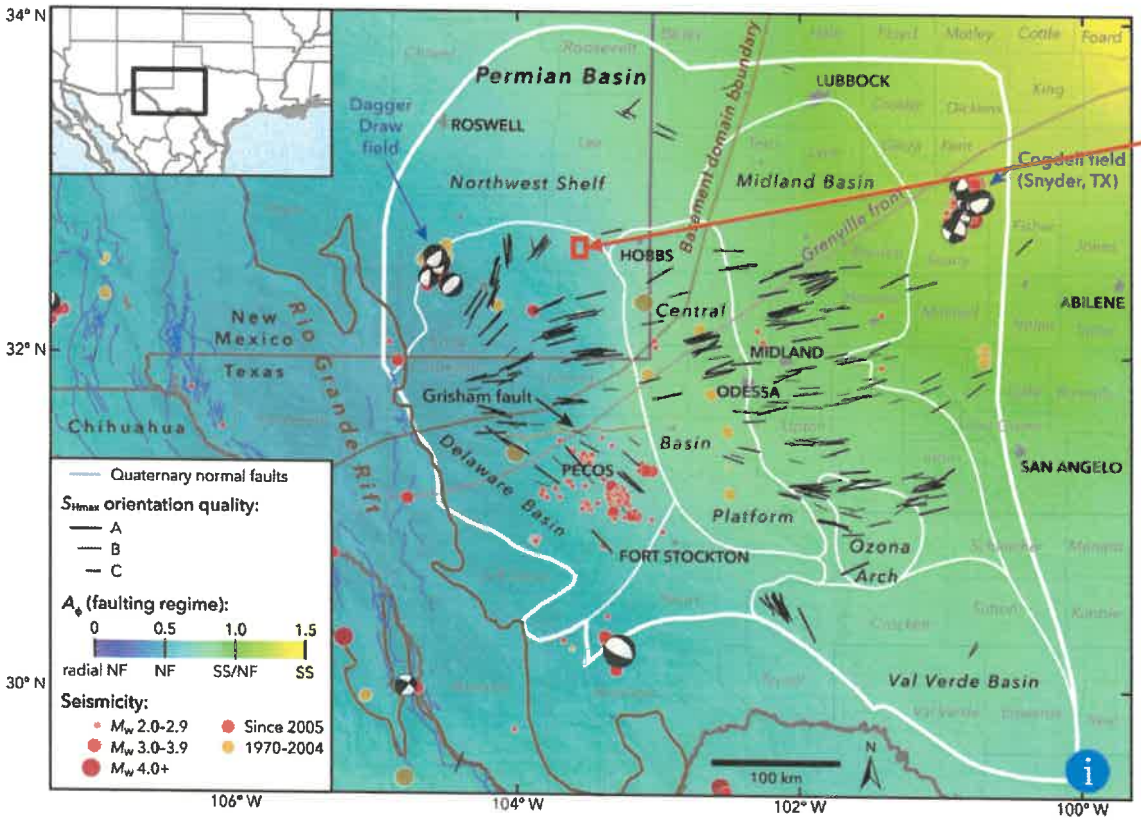
Regional Stress

FRANKLIN MOUNTAIN ENERGY



- Red box shows the approximate location of the Cross development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- Wells in the Cross development are planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2
http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603

EXHIBIT C.2

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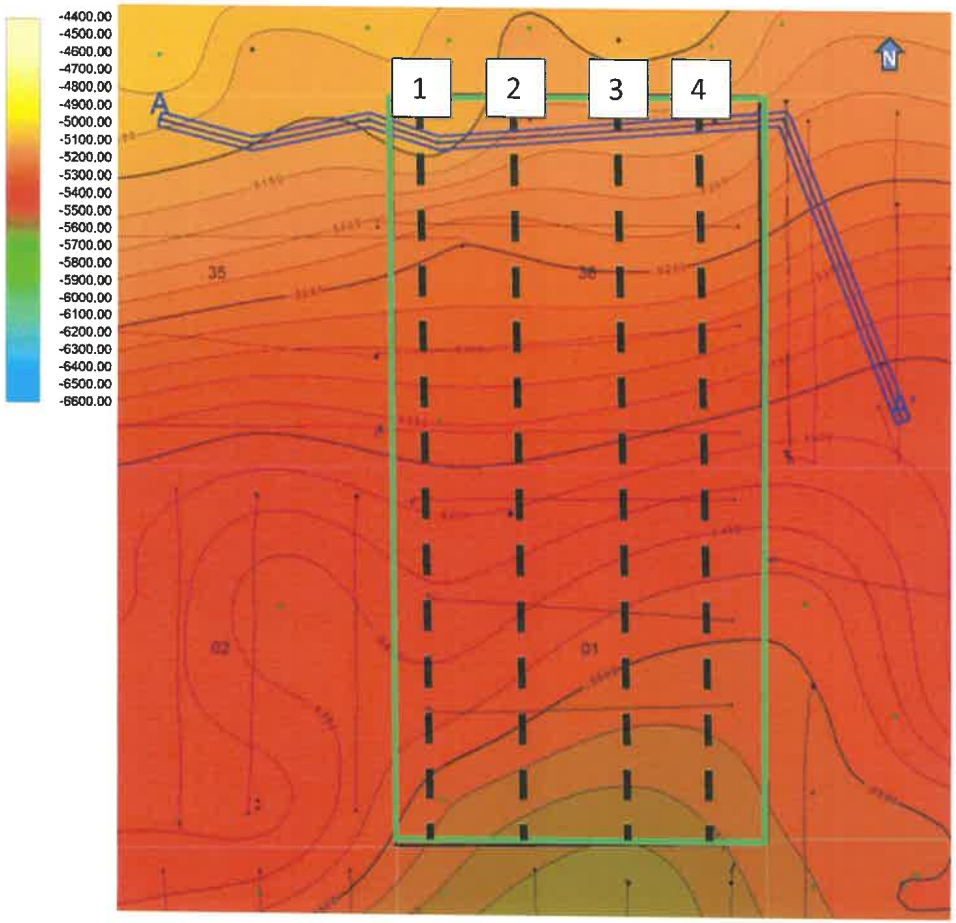
First Bone Spring Sand Structure

FRANKLIN MOUNTAIN ENERGY

- First Bone Spring structure dips gently to the south



Cross Development

1 Cross State Com 301H

2 Cross State Com 302H

3 Cross State Com 303H

4 Cross State Com 304H

EXHIBIT tabbies C-3.A

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First Bone Spring Cross Section

FRANKLIN MOUNTAIN ENERGY

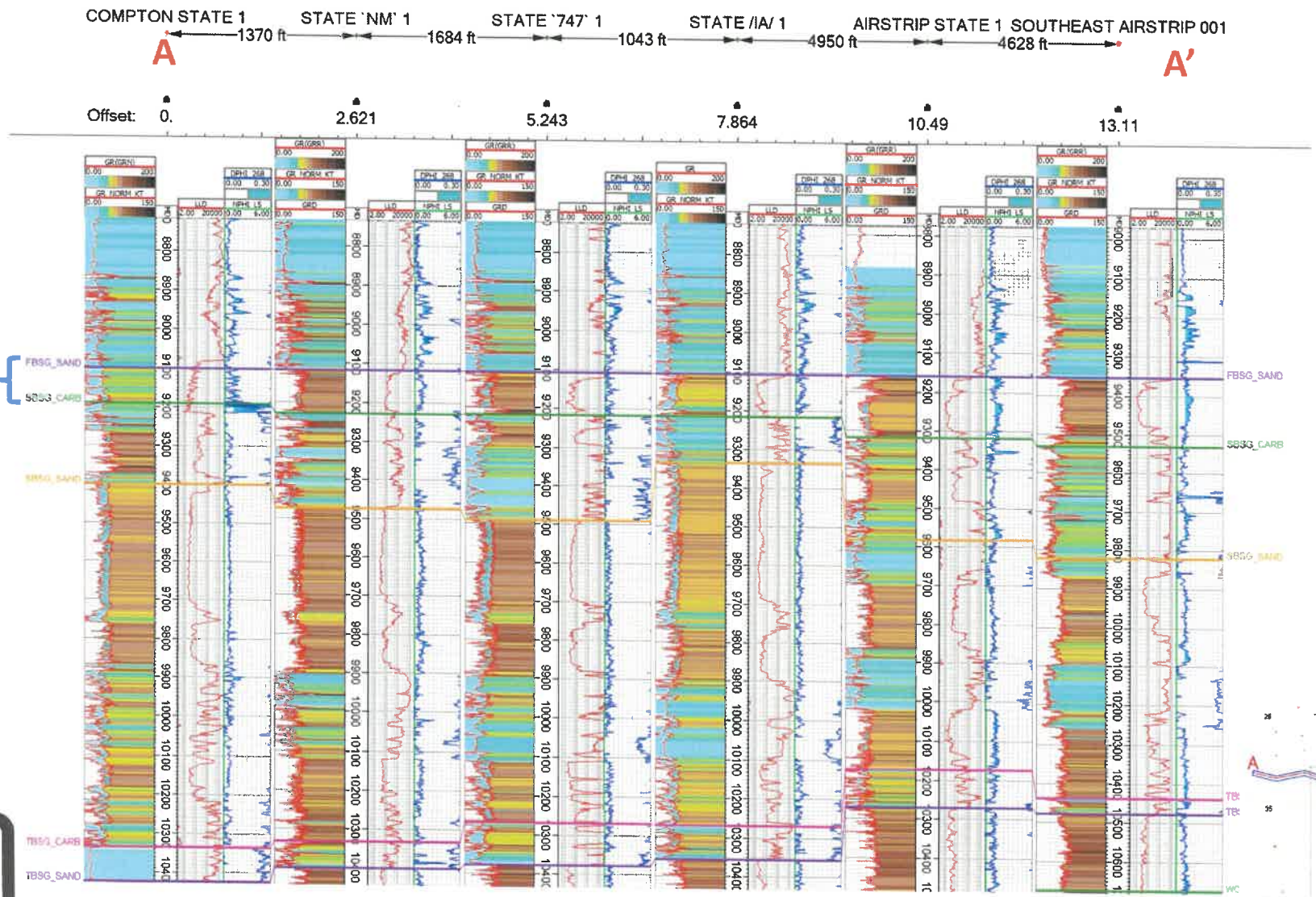

EXHIBIT C-3-B

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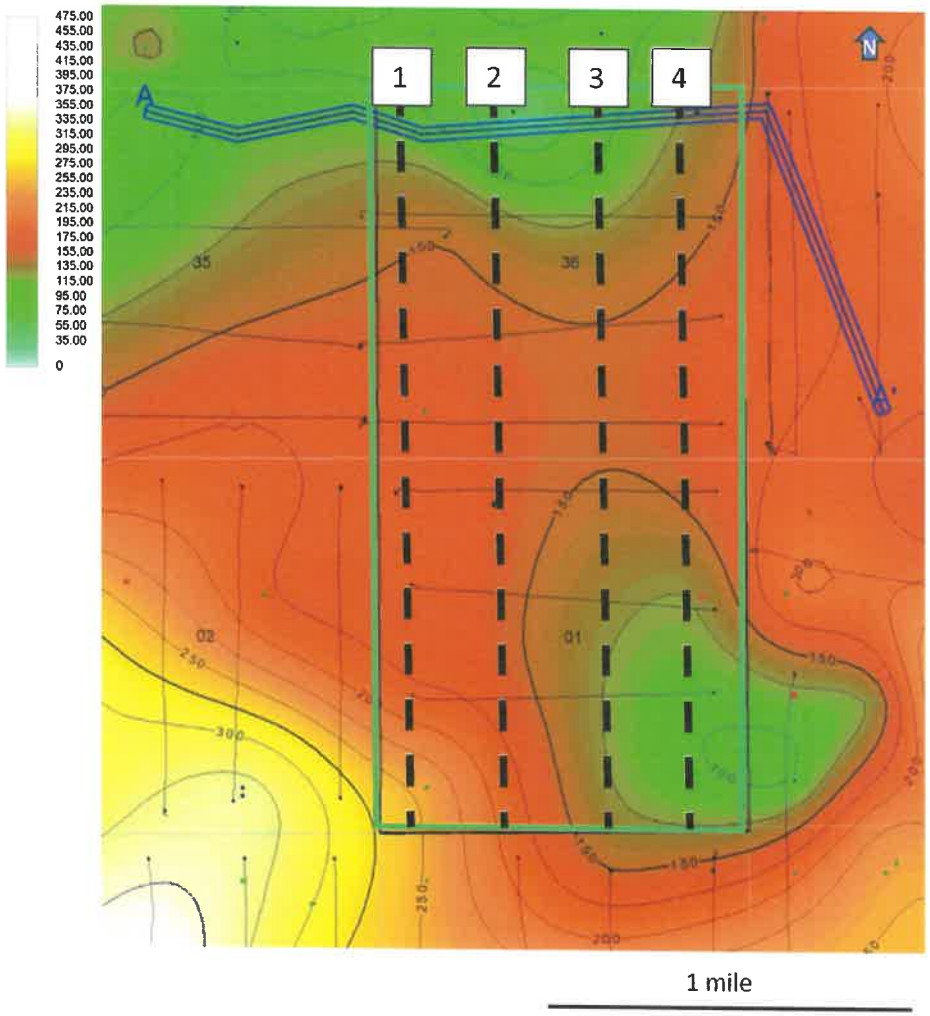
First Bone Spring Sand Isopach

FRANKLIN MOUNTAIN ENERGY

- Gross reservoir thins slightly to the north



- Cross Development
- 1 Cross State Com 301H
- 2 Cross State Com 302H
- 3 Cross State Com 303H
- 4 Cross State Com 304H

EXHIBIT C-3.C

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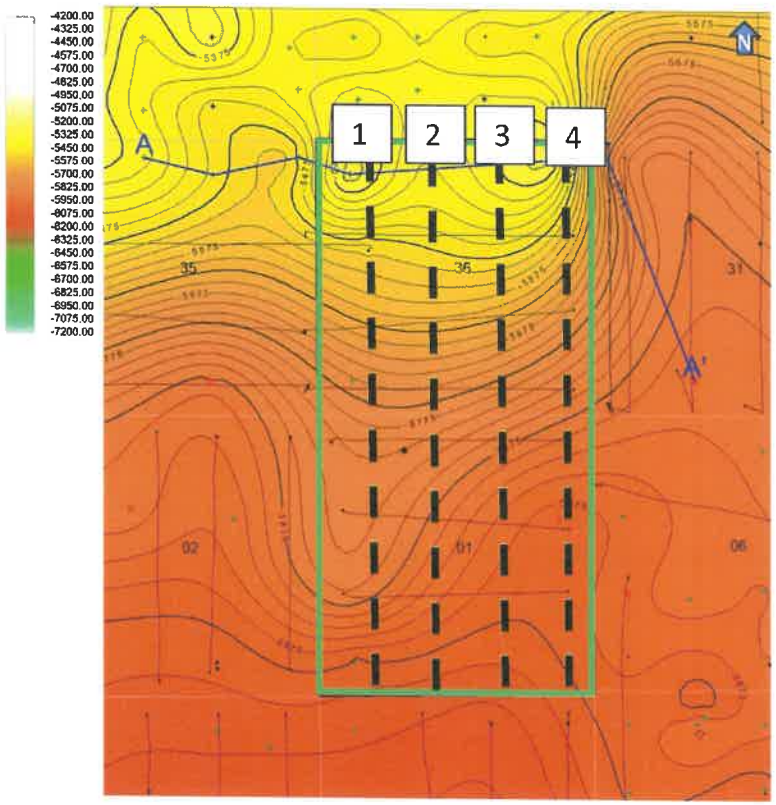
SBSG Sand Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips gently to the south



Cross Development

1 Cross State Com 501H

2 Cross State Com 502H

3 Cross State Com 503H

4 Cross State Com 504H

EXHIBIT
tabbies
C-3-D

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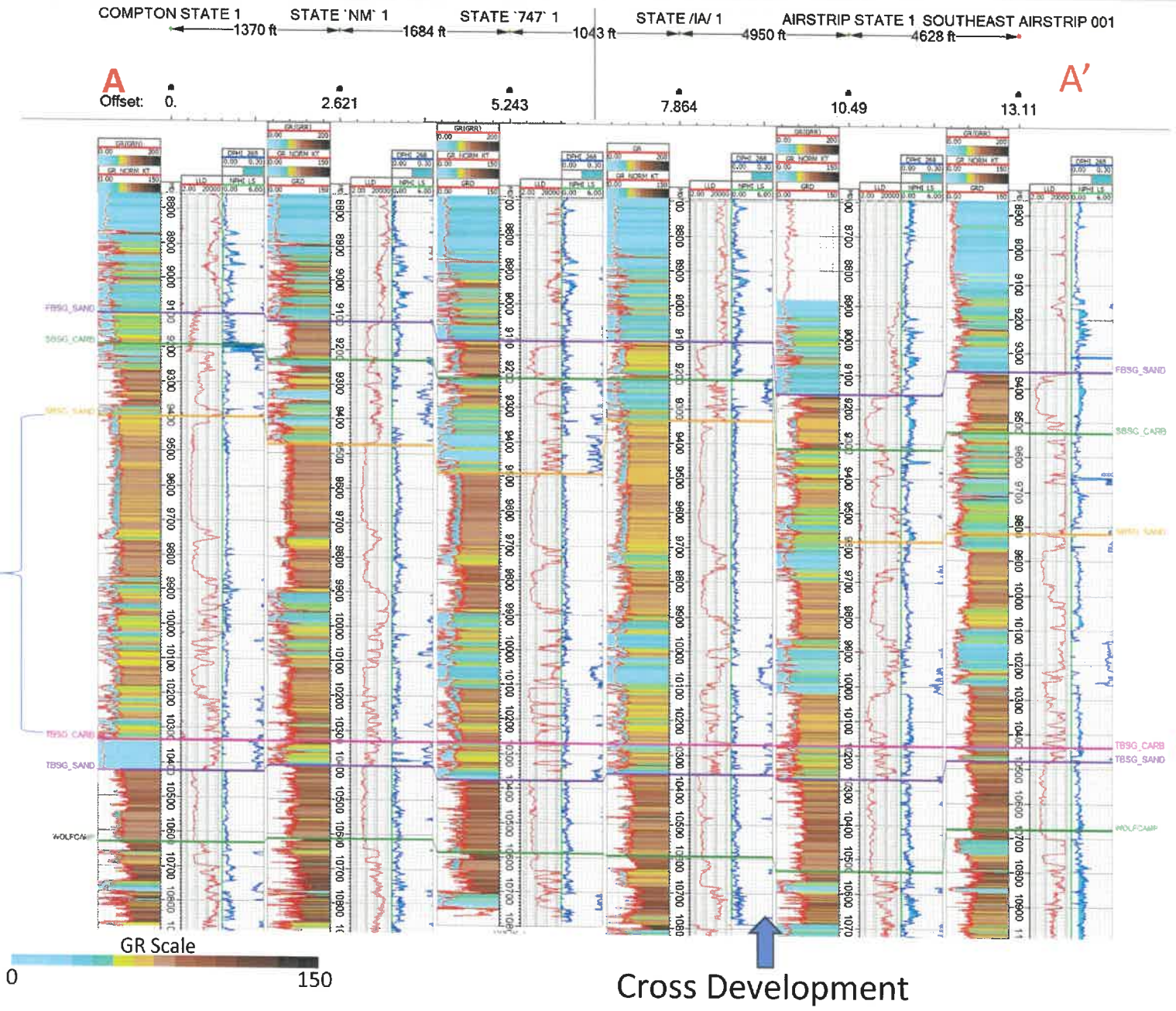
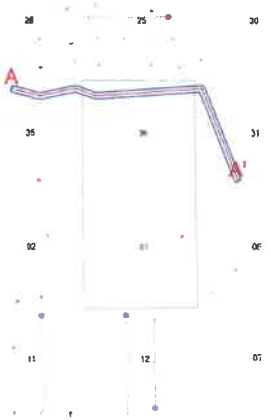
SBSG Sand Cross Section

FRANKLIN MOUNTAIN ENERGY





tabbies

EXHIBIT C.3.E

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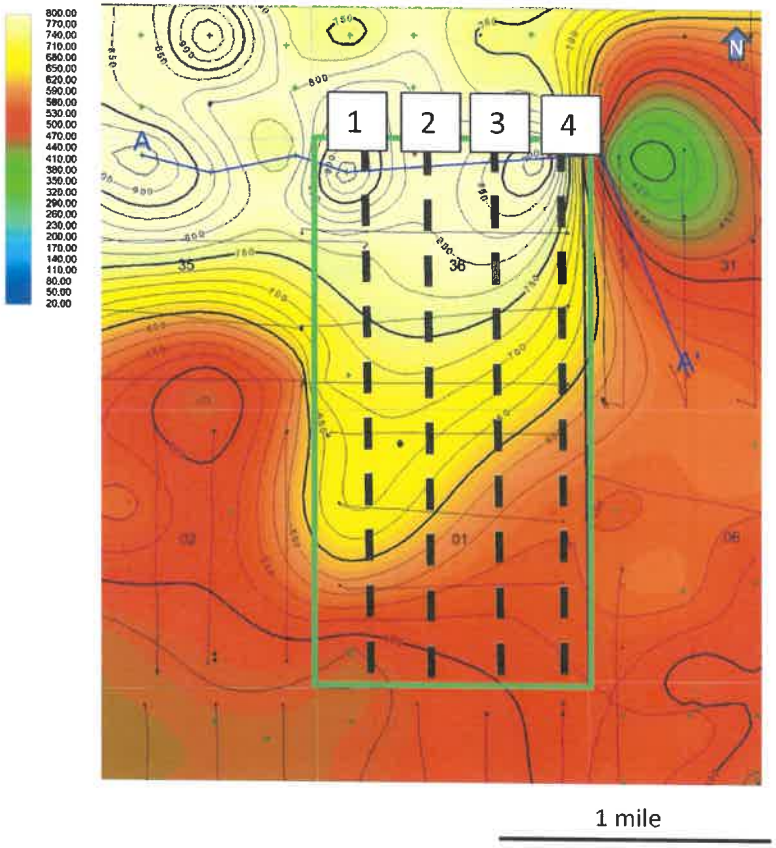
Second Bone Spring Sand Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the south



	Cross Development
1	Cross State Com 501H
2	Cross State Com 502H
3	Cross State Com 503H
4	Cross State Com 504H

EXHIBIT
tabbies
C.3.F

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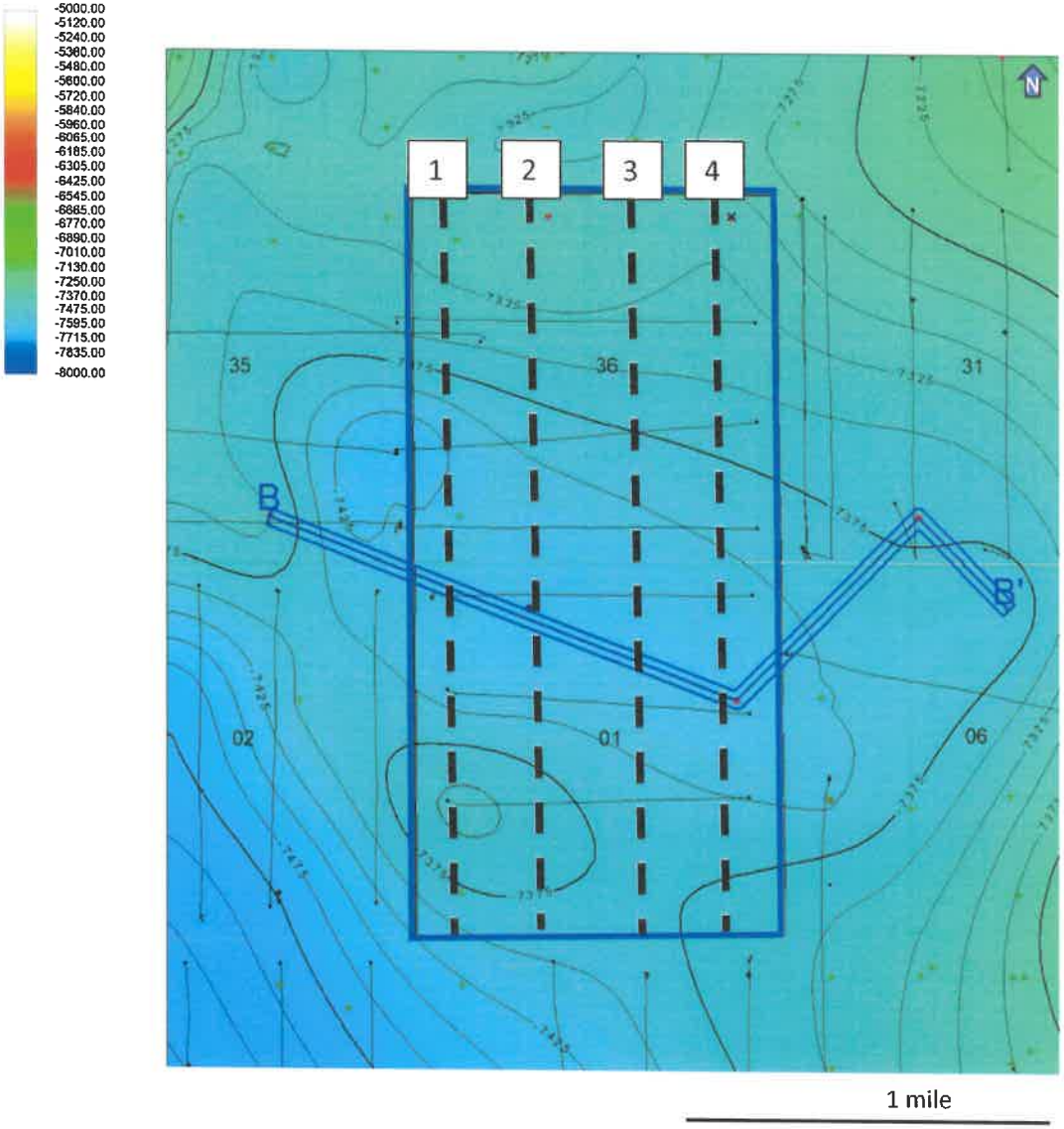
Wolfcamp A Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips to the south



Cross Development

1 Cross State Com 701H

2 Cross State Com 702H

3 Cross State Com 703H

4 Cross State Com 704H

EXHIBIT
tabbies
C.4.A

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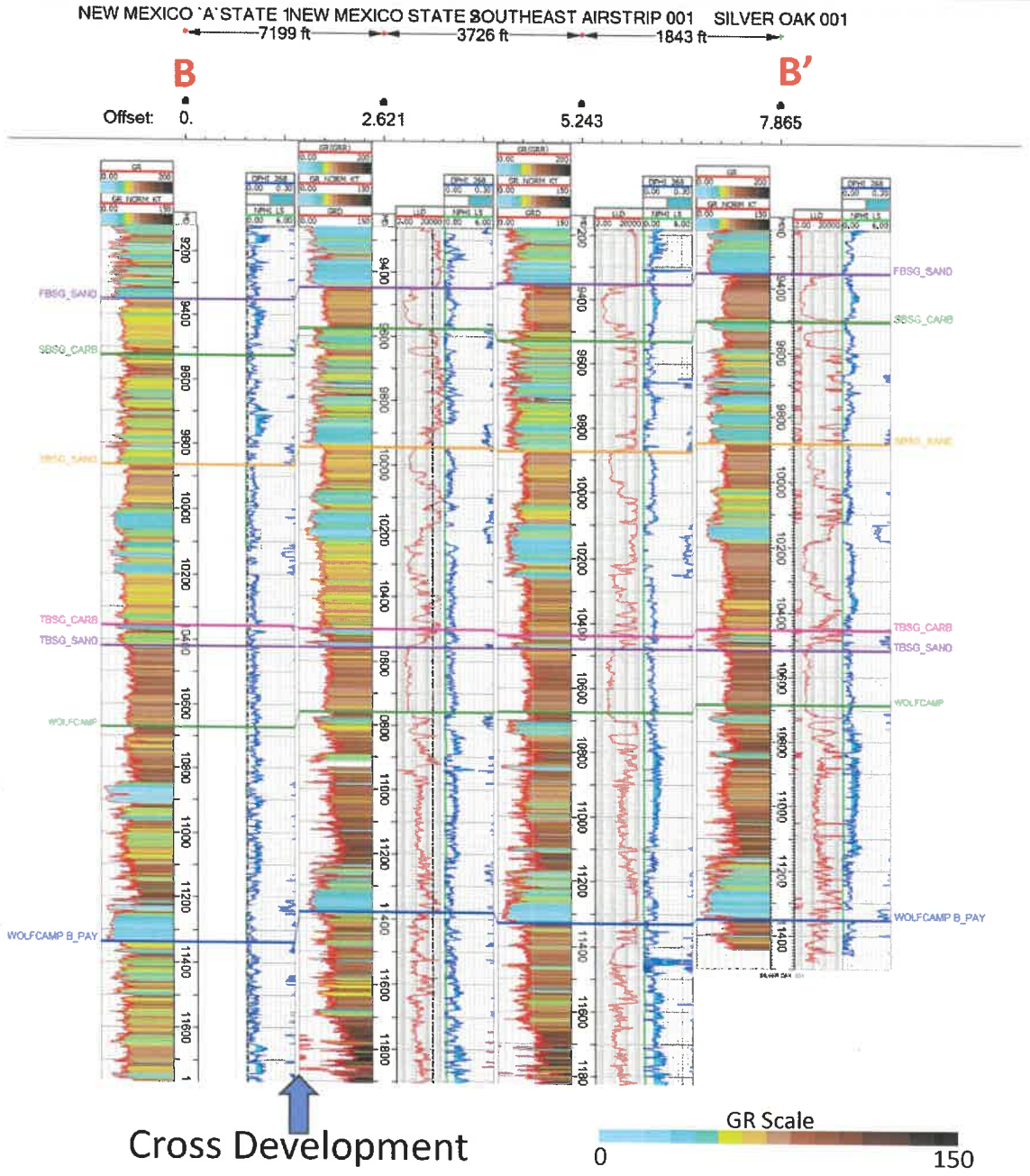
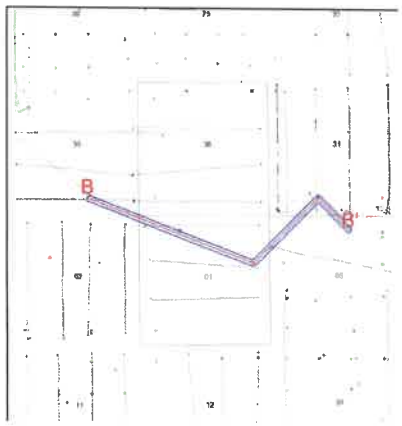
Wolfcamp A Cross Section

FRANKLIN MOUNTAIN ENERGY





tabbies EXHIBIT C.4.B

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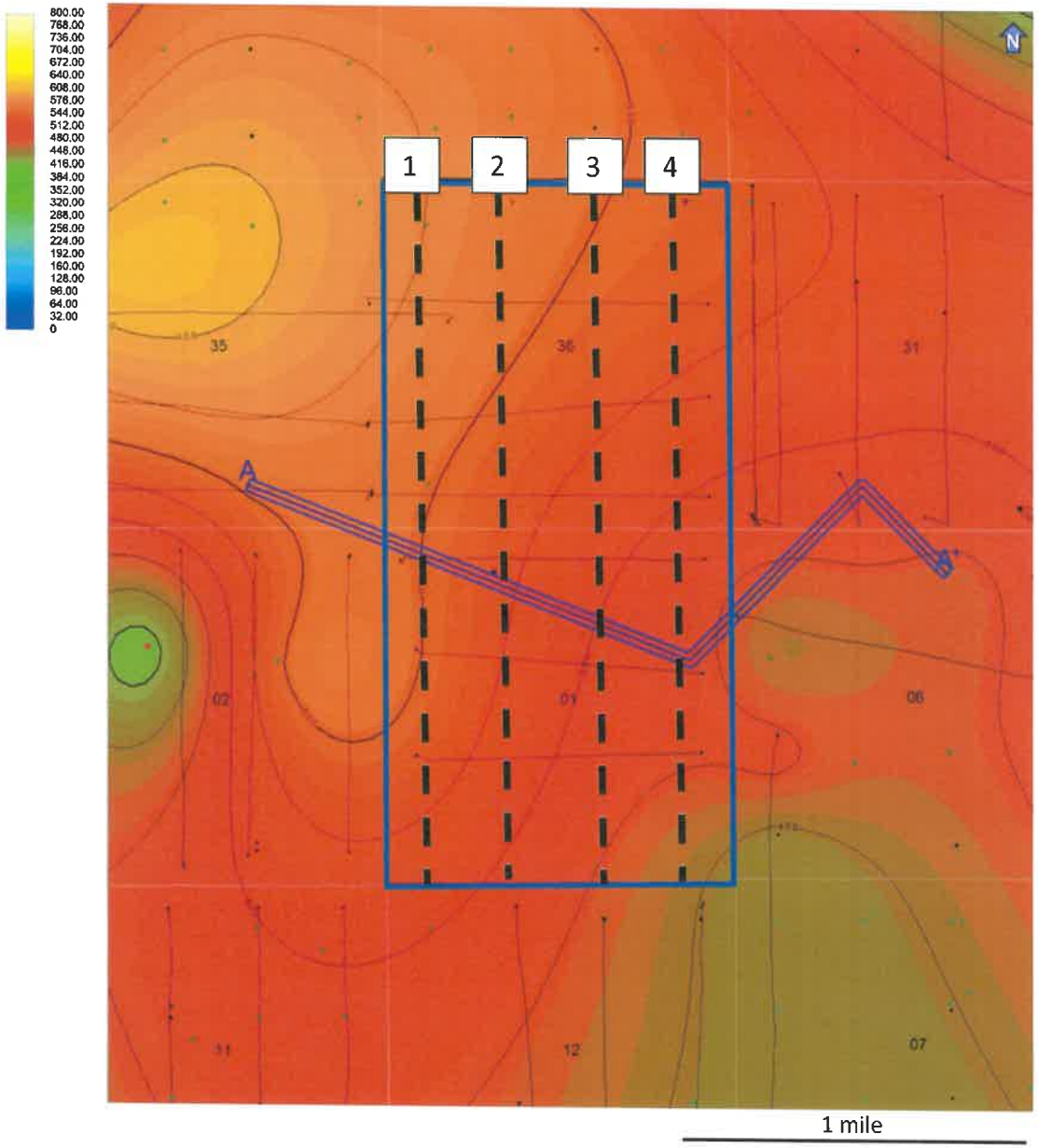
Wolfcamp A Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the south



	Cross Development
1	Cross State Com 701H
2	Cross State Com 702H
3	Cross State Com 703H
4	Cross State Com 704H

EXHIBIT
tabbies
C-4-C

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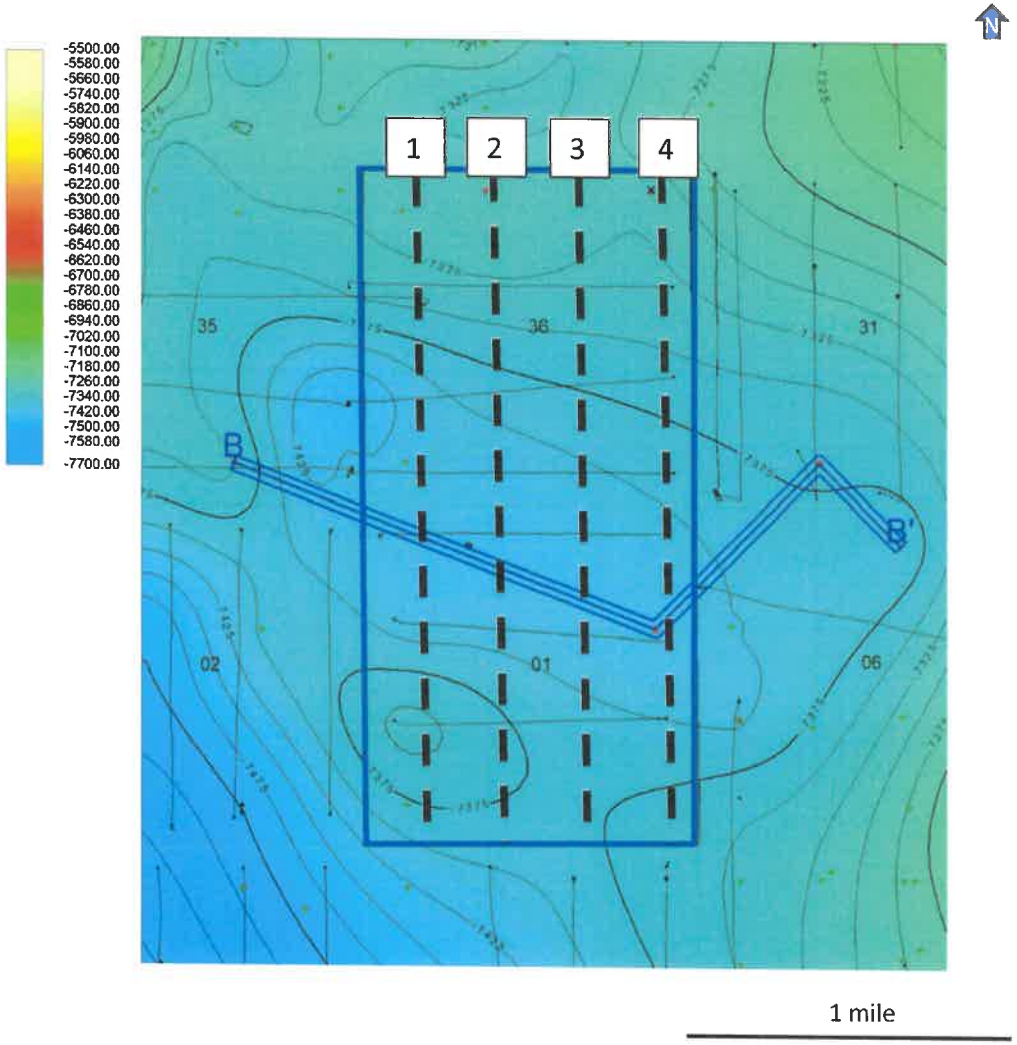
Wolfcamp B Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips to the south



Cross Development

1 Cross State Com 801H

2 Cross State Com 802H

3 Cross State Com 803H

4 Cross State Com 804H

EXHIBIT
tabbies
C.4.D

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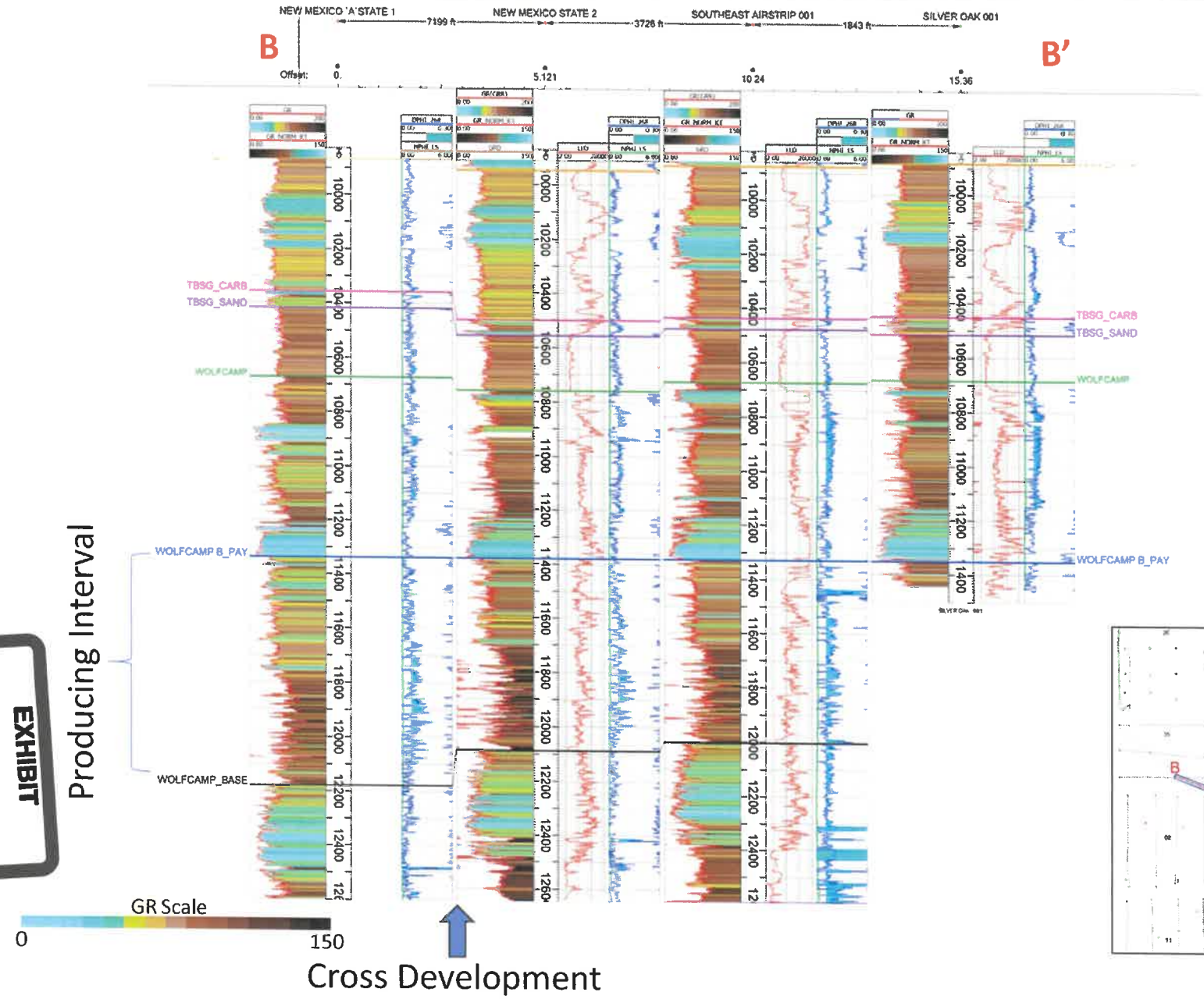
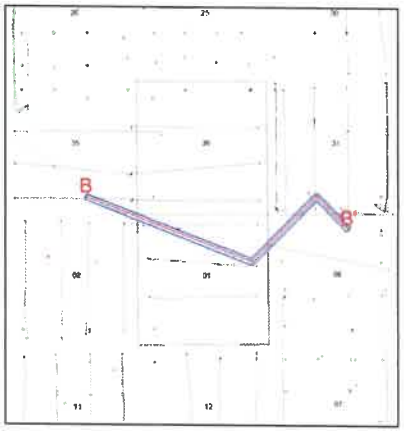
Wolfcamp B Cross Section

FRANKLIN MOUNTAIN ENERGY





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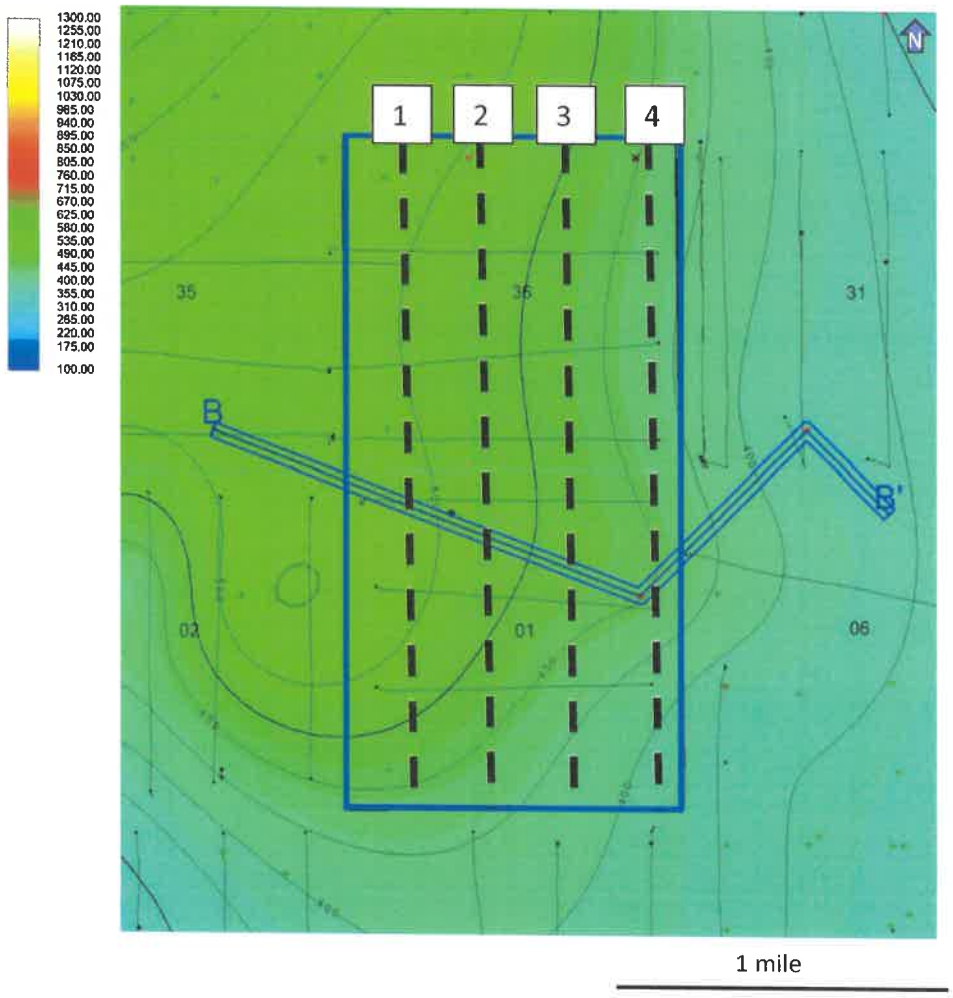
Wolfcamp B Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the southeast



	Cross Development
1	Cross State Com 801H
2	Cross State Com 802H
3	Cross State Com 803H
4	Cross State Com 804H

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FRANKLIN MOUNTAIN ENERGY

Reservoir

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division").

3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.

4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.

5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.

6. My work for FME3 includes the Permian Basin and Lea County.

7. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.

8. The primary takeaways from my testimony are as follows:

- FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
- FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
- FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.

9. Simply put, there are number of reasons why MRC's development plan could result in waste and impair correlative rights.

10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.

12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.

13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.

14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.

15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.

17. **Exhibit D-5** demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.

18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of $69 MM and to date FME's cost are $5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.

19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.

20. The exhibits to my affidavit were prepared by me or under my direction.

[*Signature page follows*]

Dated: February 1, 2024

Cory McCoy

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Cory McCoy.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2026

Notary Public in and for the
State of Colorado
Commission Number: 20084000193

My Commission Expires: 1/3/2026

Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210
417-300-0381; cory.mccoy.92@gmail.com

Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business — **May 2016**
- University of Texas Data Bootcamp — **April 2021 – September 2021**
  - Programing language in VBA, Python, SQL Databases

Work Experience

Franklin Mountain Energy

Engineer — **Aug 2021 - Present**

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 – 130 wells
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for $600 MM of oil and gas development

Pioneer Natural Recourse

Surface Development Engineer — **January 2021 – Aug 2021**

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint

Parsley Energy

Drilling Performance Engineer II– Midland Basin — **January 2020- January 2021**

- Member of team which decreased Avg. Spud – RR 18 days (2019) to 15 days with an average QoQ of -6% $/MD
- Supported field operations in writing procedures and training field personnel
- Acted as relief for Real Time Operating Center and Well Site Manager
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI

Jagged Peak Energy

Drilling Engineer II - Delaware Basin — **April 2019- January 2020**

- Member of team which decreased Avg. Spud – RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC
- Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA

Production Engineer – Delaware Basin — **September 2017-April 2019**

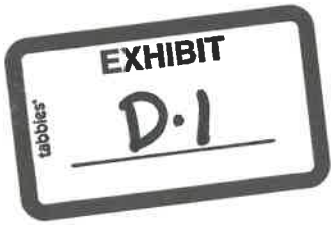
- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 – 130 wells
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

Devon Energy Corporation

Reservoir Engineer Intern — **May- August 2015**

Drilling Engineer Intern — **May- August 2014**

Production Engineer Intern — **May- August 2013**



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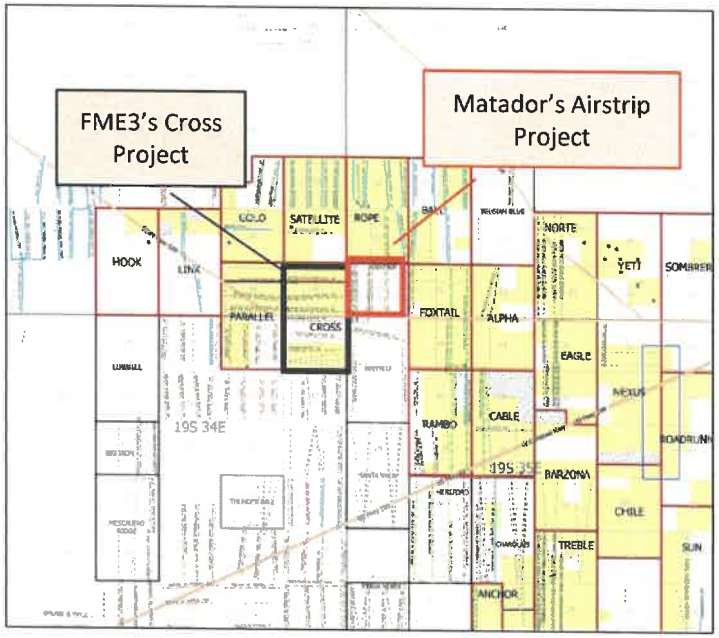
Airstrip Development Design Layout Underperforming

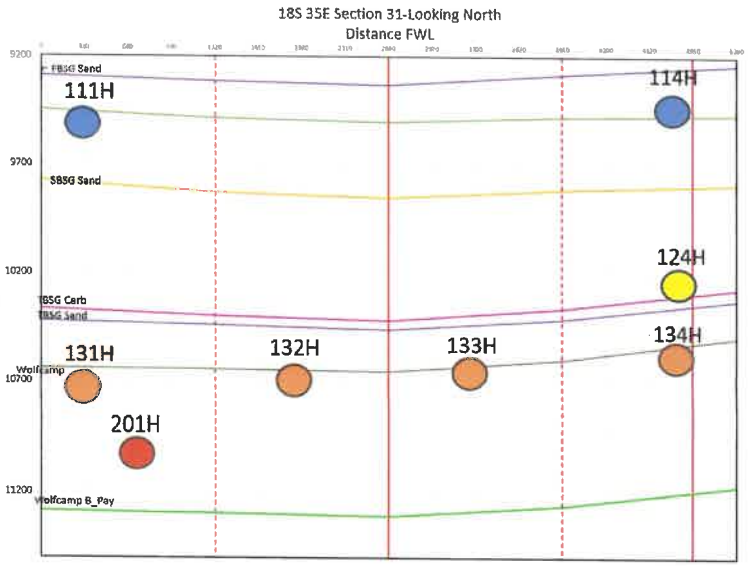
FRANKLIN MOUNTAIN ENERGY

- Airstrip development is direct east offset of Cross development
- 8-well full development
  - Matador's Airstrip wells are directly offset to the east of Cross
  - 1-mile laterals
  - Turned on production 2018/2019
  - Recent 2500 #/ft completion
  - Oriented N/S laterals
  - **Average 73 BO/ft EUR for project**



Formation	Airstrip Producing Wells BO/ft	Airstrip Well Count	Cross Well Count	Mongoose Well Count
3BS	86	4	0	0
1BS	69	2	4	*
Lower 2BS	53	1	4	4
WCA	47	1	4	4
WCB	-	-	4	4
Average	**73**			

* Mongoose 1BS proposals received 1/16/24



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Well	API	Current Operator	Formation	LL	#/ft	Fluid/ft	TOP
AIRSTRIP 31 18 35 RN STATE COM 111H	3002545025	MRC	1BSS	4,663	2,744	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	3002545436	MRC	1BSS	4,643	2,593	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	3002545437	MRC	Lower 2BS	5,051	2,600	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	3002545438	MRC	3BSS	4,662	2,573	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	3002544323	MRC	3BSS	4,388	2,384	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	3002543816	MRC	3BSS	4,360	2,838	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	3002544509	MRC	3BSS	4,955	2,377	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	3002543395	MRC	WCA	4,110	3,357	81	Jan-17

EXHIBIT
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D-3

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FME3's Optimized Development Plan

FRANKLIN MOUNTAIN ENERGY

- FME3's **Wine Rack** Development
  - Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing deletion from the third bone spring.
  - Cross WCA wells are placed 300' TVD deeper than Mongoose wells to avoid existing depletion
  - Offset well monitoring shows frac growth in all directions significant vertical growth.
  - FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes

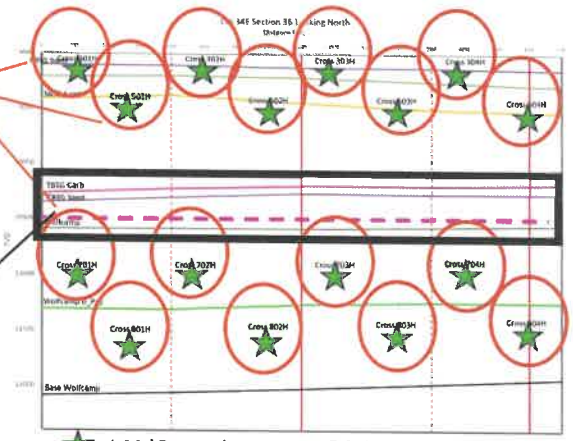
- Matador's **Stacked** Development
  - Wells are fully stacked across the section
  - Frac interaction between wells will result in less reservoir accessed
  - WCA proposals are placed 200' TVD below 3BS wells and existing depletion

= Indicative frac growth based on micro seismic

FME3 Cross

FME3's wine rack plan has less expected overlap of frac growth

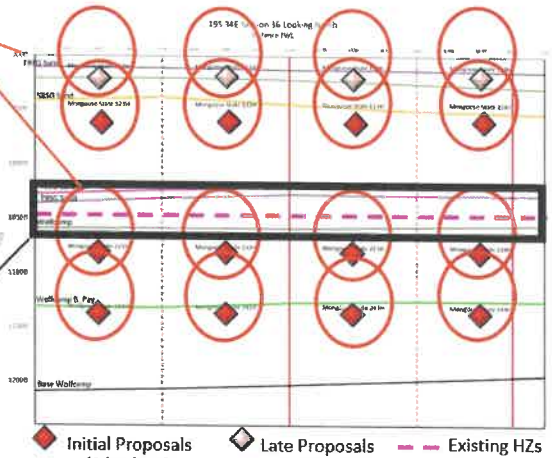
FME3 has spaced wells to avoid existing depletion



Matador Mongoose

Matador's stacked plan is expected to have overlap of frac growth

Mongoose wells are spaced closer to existing depletion



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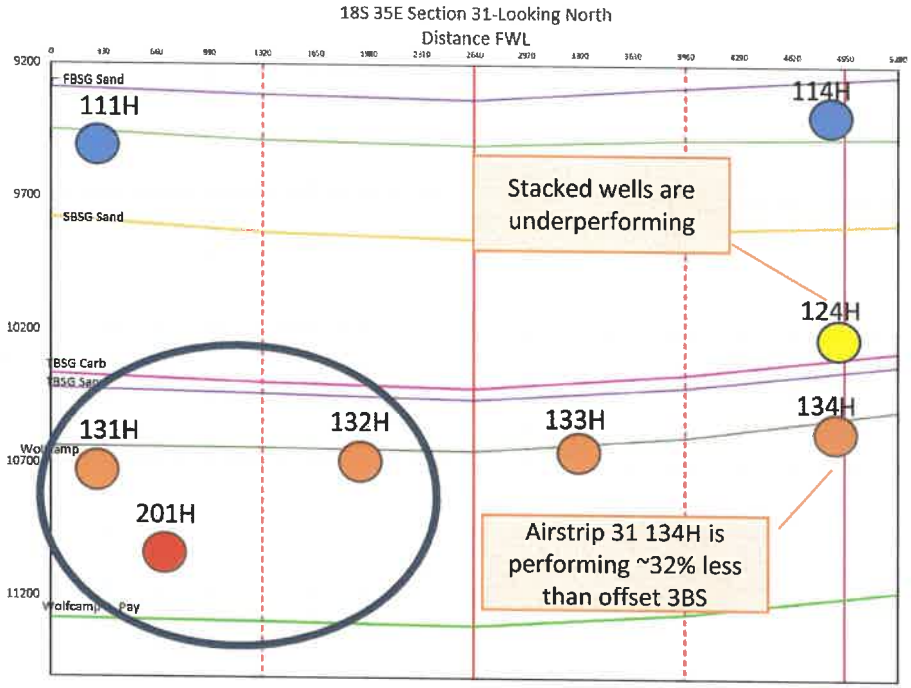
Airstrip Development Lessons Learned

FRANKLIN MOUNTAIN ENERGY

- **Matador making same mistake with Mongoose proposals**
- ***Stacking wells lead to underperformance in the 3BS***
  - 134H is underperforming at 58 BO/ft
    - 3BS average without 134H – 95 BO/ft
    - 3BS average with 134H – 86 BO/ft
    - Baffled frac growth in the vertical direction
- **Wine Rack development was proven with 131H & 132H & 201H**
  - 201H was turned online Jan 17'
  - 131H and 132H infill wells turned online Oct 18'
  - No adverse effect with the performance of the 131H and 132H
- FME3's development plan has taken these lessons learned and has optimized well placement



Well	Formation	LL	#/ft	Oil BO/ft
AIRSTRIP 31 18 35 RN STATE COM 111H	1BSS	4,663	2,744	52
AIRSTRIP 31 18 35 RN STATE COM 114H	1BSS	4,643	2,593	86
AIRSTRIP 31 18 35 RN STATE COM 124H	Lower 2BS	5,051	2,600	**53**
AIRSTRIP 31 18 35 RN STATE COM 134H	3BSS	4,662	2,573	**58**
AIRSTRIP 31 18 35 RN STATE COM 133H	3BSS	4,388	2,384	74
AIRSTRIP 31 18 35 RN STATE COM 132H	3BSS	4,360	2,838	96
AIRSTRIP 31 18 35 RN STATE COM 131H	3BSS	4,955	2,377	117
AIRSTRIP 31 18 35 RN STATE COM 201H	WCA	4,110	3,357	47

Underperforming

Wine Rack Development supports positive results

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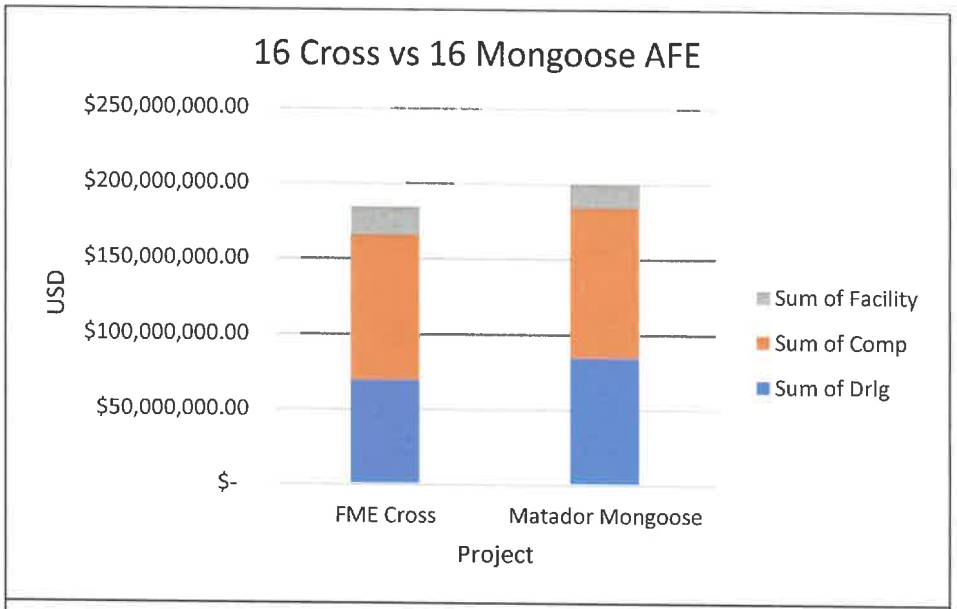
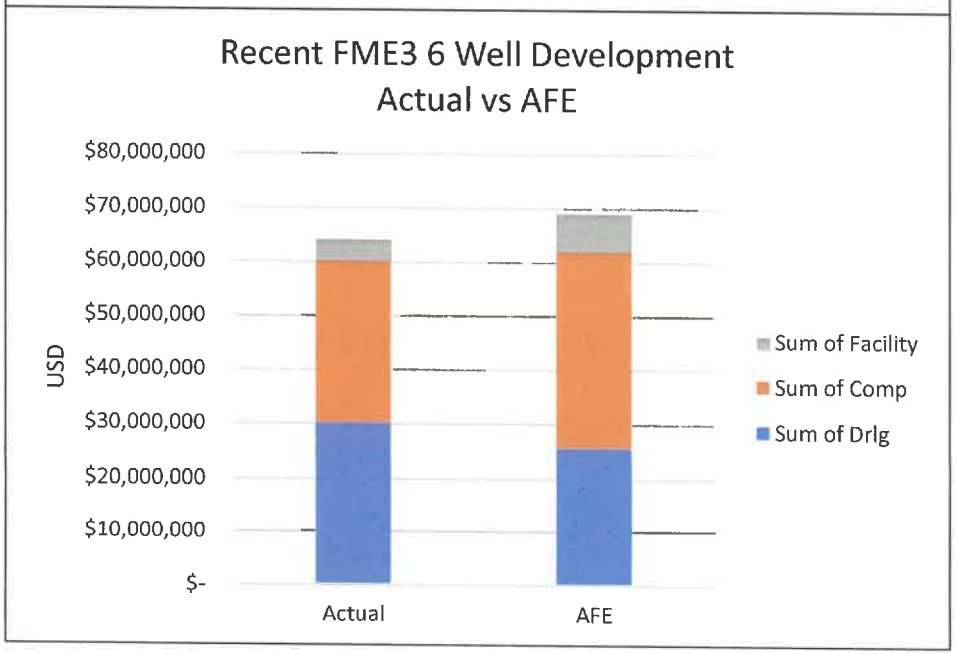
FME3's Budget is Lower and FME3's Actuals are Coming in Under Budgets

FRANKLIN MOUNTAIN ENERGY

- FME3's AFEs are $15 MM less than Matador's AFEs across the 16 well development
  - Matador's AFE Budget = $200 MM
  - FME3's AFE Budget = $185 MM
- Over the last 4 months, FME3 has fully executed a 6 well development in this area, and on an aggregate is $5MM under AFE.
  - FME3 AFE Budget = $69 MM
  - FME3 Actuals = $64 MM





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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO **CASE NO. 23833**

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO **CASE NO. 23838**

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

September 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 703H and Cross State Com 803H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 704H and Cross State Com 804H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
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Attorneys for Applicant

CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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Post Office Box 2168
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Attorneys for Applicant

CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

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WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

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B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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Attorneys for Applicant

CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1834 42	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
2	9314 8699 0430 0112 1834 59	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
3	9314 8699 0430 0112 1834 66	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
4	9314 8699 0430 0112 1834 73	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
5	9314 8699 0430 0112 1834 80	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
6	9314 8699 0430 0112 1834 97	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
7	9314 8699 0430 0112 1835 03	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
8	9314 8699 0430 0112 1835 10	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
9	9314 8699 0430 0112 1835 27	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
10	9314 8699 0430 0112 1835 34	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
11	9314 8699 0430 0112 1835 41	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
12	9314 8699 0430 0112 1835 58	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
13	9314 8699 0430 0112 1835 65	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
14	9314 8699 0430 0112 1835 72	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
15	9314 8699 0430 0112 1835 89	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	$1.59	$4.35	$2.20		10154.23833&38. Notice

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS

EXHIBIT
E-2

Released to Imaging: 2/2/2024 2:18:35 PM
Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1835 96	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
17	9314 8699 0430 0112 1836 02	Paul Davis, Ltd. PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
18	9314 8699 0430 0112 1836 19	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
19	9314 8699 0430 0112 1836 26	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
20	9314 8699 0430 0112 1836 33	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
21	9314 8699 0430 0112 1836 40	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
22	9314 8699 0430 0112 1836 57	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
23	9314 8699 0430 0112 1836 64	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
24	9314 8699 0430 0112 1836 71	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
25	9314 8699 0430 0112 1836 88	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
26	9314 8699 0430 0112 1836 95	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
27	9314 8699 0430 0112 1837 01	Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
28	9314 8699 0430 0112 1837 18	Milestone Resources, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
29	9314 8699 0430 0112 1837 25	Davis Partners PO Box 271 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
30	9314 8699 0430 0112 1837 32	The Taurus Corporation PO BOX 1477 LITTLE ELM TX 75068	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

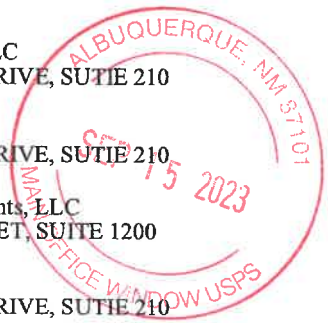
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1837 49	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
32	9314 8699 0430 0112 1837 56	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
33	9314 8699 0430 0112 1837 63	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
34	9314 8699 0430 0112 1837 70	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
35	9314 8699 0430 0112 1837 87	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
36	9314 8699 0430 0112 1837 94	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
37	9314 8699 0430 0112 1838 00	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
38	9314 8699 0430 0112 1838 17	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
39	9314 8699 0430 0112 1838 24	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
40	9314 8699 0430 0112 1838 31	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
41	9314 8699 0430 0112 1838 48	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
42	9314 8699 0430 0112 1838 55	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
43	9314 8699 0430 0112 1838 62	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
44	9314 8699 0430 0112 1838 79	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
45	9314 8699 0430 0112 1838 86	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice



Released to Imaging: 2/2/2024 2:18:35 PM
Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1838 93	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
47	9314 8699 0430 0112 1839 09	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
48	9314 8699 0430 0112 1839 16	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
49	9314 8699 0430 0112 1839 23	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
50	9314 8699 0430 0112 1839 30	Mike Moylett PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
51	9314 8699 0430 0112 1839 47	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
52	9314 8699 0430 0112 1839 54	Deane Durham PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
53	9314 8699 0430 0112 1839 61	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
54	9314 8699 0430 0112 1839 78	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	$1.59	$4.35	$2.20	$0.00	10154.23833&38. Notice
		Totals:	**$85.86**	**$234.90**	**$118.80**	**$0.00**	
					Grand Total:	**$439.56**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
54	54		

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS

Released to Imaging: 2/2/2024 2:18:35 PM

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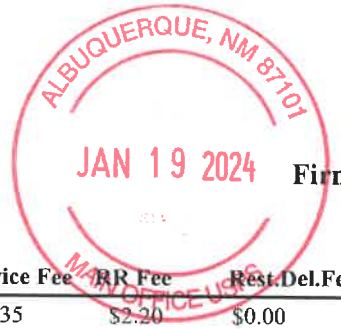
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2998 73	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
2	9314 8699 0430 0116 2998 80	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
3	9314 8699 0430 0116 2998 97	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
4	9314 8699 0430 0116 2999 03	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
5	9314 8699 0430 0116 2999 10	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
6	9314 8699 0430 0116 2999 27	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
7	9314 8699 0430 0116 2999 34	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
8	9314 8699 0430 0116 2999 41	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
9	9314 8699 0430 0116 2999 58	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
10	9314 8699 0430 0116 2999 65	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
11	9314 8699 0430 0116 2999 72	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
12	9314 8699 0430 0116 2999 89	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
13	9314 8699 0430 0116 2999 96	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
14	9314 8699 0430 0116 3000 05	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
15	9314 8699 0430 0116 3000 12	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice

Released to Imaging: 2/2/2024 2:18:35 PM

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 3000 29	Marla J. Orr 437 Hanbee Street Richardson TX 75080	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
17	9314 8699 0430 0116 3000 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
18	9314 8699 0430 0116 3000 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
19	9314 8699 0430 0116 3000 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
20	9314 8699 0430 0116 3000 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
21	9314 8699 0430 0116 3000 74	Peregrine Production, LLC PO Box 50655 Midland TX 79710	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
22	9314 8699 0430 0116 3000 81	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
23	9314 8699 0430 0116 3000 98	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
24	9314 8699 0430 0116 3001 04	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
25	9314 8699 0430 0116 3001 11	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
26	9314 8699 0430 0116 3001 28	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
27	9314 8699 0430 0116 3001 35	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
28	9314 8699 0430 0116 3001 42	SMP Titan Flex, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
29	9314 8699 0430 0116 3001 59	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
30	9314 8699 0430 0116 3001 66	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice

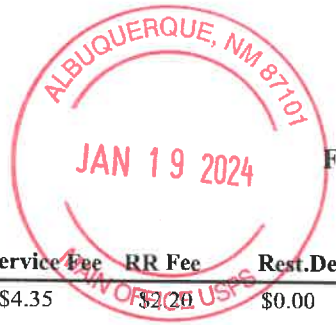
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 3001 73	The Allar Company PO Box 1567 Graham TX 76450	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
32	9314 8699 0430 0116 3001 80	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
33	9314 8699 0430 0116 3001 97	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
34	9314 8699 0430 0116 3002 03	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
35	9314 8699 0430 0116 3002 10	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
36	9314 8699 0430 0116 3002 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
37	9314 8699 0430 0116 3002 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
38	9314 8699 0430 0116 3002 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
39	9314 8699 0430 0116 3002 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
40	9314 8699 0430 0116 3002 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
41	9314 8699 0430 0116 3002 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
42	9314 8699 0430 0116 3002 89	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	$1.83	$4.35	$2.20	$0.00	10154..23833,838. Notice
		Totals:	**$76.86**	**$182.70**	**$92.40**	**$0.00**	
					Grand Total:	**$351.96**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
42			

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252515
Generated: 2/1/2024 7:24:37 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300112183978	2023-09-15 12:15 PM	10154.23833&38.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA FE	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 10:34 AM
9314869904300112183961	2023-09-15 12:15 PM	10154.23833&38.	Blue Ridge Royalties, LLC		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112183954	2023-09-15 12:15 PM	10154.23833&38.	Deane Durham		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183947	2023-09-15 12:15 PM	10154.23833&38.	Kaleb Smith		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183930	2023-09-15 12:15 PM	10154.23833&38.	Mike Moylett		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183923	2023-09-15 12:15 PM	10154.23833&38.	Sortida Resources, LLC		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183916	2023-09-15 12:15 PM	10154.23833&38.	David W. Cromwell		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
9314869904300112183909	2023-09-15 12:15 PM	10154.23833&38.	H. Jason Wacker		MIDLAND	TX	79707	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183893	2023-09-15 12:15 PM	10154.23833&38.	LMC Energy, LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-10-06 12:00 AM
9314869904300112183886	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Mavros II, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
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9314869904300112183862	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Crown IV, LLC		HOUSTON	TX	77056	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183855	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Crown IV-B, LLC		HOUSTON	TX	77056	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183848	2023-09-15 12:15 PM	10154.23833&38.	Crown Oil Partners, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:25 AM
9314869904300112183831	2023-09-15 12:15 PM	10154.23833&38.	John D. Savage		MIDLAND	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112183824	2023-09-15 12:15 PM	10154.23833&38.	Chimney Rock Oil & Gas, LLC		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112183817	2023-09-15 12:15 PM	10154.23833&38.	Armstrong Energy Corporation		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 10:18 AM
9314869904300112183800	2023-09-15 12:15 PM	10154.23833&38.	JKV Corporation		LITTLETON	CO	80123	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183794	2023-09-15 12:15 PM	10154.23833&38.	Good News Minerals, LLC		MIDLAND	TX	79705	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183787	2023-09-15 12:15 PM	10154.23833&38.	JA Gill Family Limited Partnership		MIDLAND	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:52 AM
9314869904300112183770	2023-09-15 12:15 PM	10154.23833&38.	Rocking H. Holdings, Ltd		AUSTIN	TX	78731	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:58 AM
9314869904300112183763	2023-09-15 12:15 PM	10154.23833&38.	Ross Duncan Properties LLC		ARTESIA	NM	88210	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183756	2023-09-15 12:15 PM	10154.23833&38.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:23 AM
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9314869904300112183732	2023-09-15 12:15 PM	10154.23833&38.	The Taurus Corporation		LITTLE ELM	TX	75068	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:58 AM
9314869904300112183725	2023-09-15 12:15 PM	10154.23833&38.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:56 PM
9314869904300112183718	2023-09-15 12:15 PM	10154.23833&38.	Milestone Resources, LLC		Tulsa	OK	74152	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183701	2023-09-15 12:15 PM	10154.23833&38.	Wilson W. Crook		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183695	2023-09-15 12:15 PM	10154.23833&38.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
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9314869904300112183671	2023-09-15 12:15 PM	10154.23833&38.	TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183664	2023-09-15 12:15 PM	10154.23833&38.	Tarpon Industries Corporation		Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112183640	2023-09-15 12:15 PM	10154.23833&38.	SMAA Family, LP		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112183633	2023-09-15 12:15 PM	10154.23833&38.	Slash Exploration LP		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183626	2023-09-15 12:15 PM	10154.23833&38.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:20 PM
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9314869904300112183596	2023-09-15 12:15 PM	10154.23833&38.	Patricia Wallace		San Francisco	CA	94102	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183589	2023-09-15 12:15 PM	10154.23833&38.	Nuevo Seis, Limited Partnership		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183572	2023-09-15 12:15 PM	10154.23833&38.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AM
9314869904300112183565	2023-09-15 12:15 PM	10154.23833&38.	Mid Lavaca Energy Company		Austin	TX	78720	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183558	2023-09-15 12:15 PM	10154.23833&38.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 2:48 PM
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9314869904300112183510	2023-09-15 12:15 PM	10154.23833&38.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-22 2:13 PM
9314869904300112183503	2023-09-15 12:15 PM	10154.23833&38.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 12:23 PM
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9314869904300112183442	2023-09-15 12:15 PM	10154.23833&38.	Devon Energy Production Company LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 12:00 AM

EXHIBIT
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E-3

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259147
Generated: 2/1/2024 7:27:14 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
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9314869904300116300258	2024-01-19 10:40 AM	10154..23833,838.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:18 PM
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9314869904300116300234	2024-01-19 10:40 AM	10154..23833,838.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116300227	2024-01-19 10:40 AM	10154..23833,838.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116300210	2024-01-19 10:40 AM	10154..23833,838.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116300203	2024-01-19 10:40 AM	10154..23833,838.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
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9314869904300116300166	2024-01-19 10:40 AM	10154..23833,838.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
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9314869904300116300081	2024-01-19 10:40 AM	10154..23833,838.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
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9314869904300116300067	2024-01-19 10:40 AM	10154..23833,838.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
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9314869904300116300043	2024-01-19 10:40 AM	10154..23833,838.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116300036	2024-01-19 10:40 AM	10154..23833,838.	Mary Anita Dunaway Crockett	Brighton	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116300005	2024-01-19 10:40 AM	10154..23833,838.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116299996	2024-01-19 10:40 AM	10154..23833,838.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
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9314869904300116299965	2024-01-19 10:40 AM	10154..23833,838.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116299958	2024-01-19 10:40 AM	10154..23833,838.	Gilbert G. Hendrix, III	San Diego,	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116299941	2024-01-19 10:40 AM	10154..23833,838.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116299934	2024-01-19 10:40 AM	10154..23833,838.	Eleanor Hampton Sherbert	Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116299927	2024-01-19 10:40 AM	10154..23833,838.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116299910	2024-01-19 10:40 AM	10154..23833,838.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116299903	2024-01-19 10:40 AM	10154..23833,838.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116299897	2024-01-19 10:40 AM	10154..23833,838.	AHCJL, LLC	Albuquerque	NM	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11:45 AM
9314869904300116299880	2024-01-19 10:40 AM	10154..23833,838.	AHCFL, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM
9314869904300116299873	2024-01-19 10:40 AM	10154..23833,838.	AHCCI, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 12:10 PM

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hob
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and

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Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said p
has been made.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Dorie F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gl Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Dorie Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brokey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasseter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, SIWK said. New Mexico must free itself from the rt supplied.

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Received by OCD: 2/1/2024 4:58:00 PM

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lasalier Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24116: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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Released to Imaging: 2/2/2024 2:18:35 PM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

September 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling
Roehl Harris & Sisk P.A.

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Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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New Mexico 87103-2168

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In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
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Attorneys for Applicant

CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252481

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1773 04	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
2	9314 8699 0430 0112 1773 11	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
3	9314 8699 0430 0112 1773 28	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
4	9314 8699 0430 0112 1773 35	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
5	9314 8699 0430 0112 1773 42	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
6	9314 8699 0430 0112 1773 59	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
7	9314 8699 0430 0112 1773 66	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
8	9314 8699 0430 0112 1773 73	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
9	9314 8699 0430 0112 1773 80	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
10	9314 8699 0430 0112 1773 97	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
11	9314 8699 0430 0112 1774 03	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
12	9314 8699 0430 0112 1774 10	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
13	9314 8699 0430 0112 1774 27	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
14	9314 8699 0430 0112 1774 34	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
15	9314 8699 0430 0112 1774 41	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20		54.1.cross 35. ce

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1774 58	Paul Davis, Ltd. PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
17	9314 8699 0430 0112 1774 65	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
18	9314 8699 0430 0112 1774 72	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
19	9314 8699 0430 0112 1774 89	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
20	9314 8699 0430 0112 1774 96	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
21	9314 8699 0430 0112 1775 02	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
22	9314 8699 0430 0112 1775 19	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
23	9314 8699 0430 0112 1775 26	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
24	9314 8699 0430 0112 1775 33	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
25	9314 8699 0430 0112 1775 40	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
26	9314 8699 0430 0112 1775 57	Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
27	9314 8699 0430 0112 1775 64	Milestone Resources, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
28	9314 8699 0430 0112 1775 71	Davis Partners PO Box 271 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
29	9314 8699 0430 0112 1775 88	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
30	9314 8699 0430 0112 1775 95	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice

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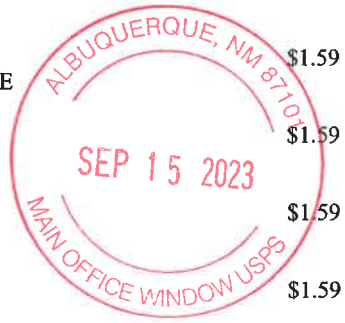
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1776 01	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
32	9314 8699 0430 0112 1776 18	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
33	9314 8699 0430 0112 1776 25	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
34	9314 8699 0430 0112 1776 32	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
35	9314 8699 0430 0112 1776 49	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
36	9314 8699 0430 0112 1776 56	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
37	9314 8699 0430 0112 1776 63	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
38	9314 8699 0430 0112 1776 70	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
39	9314 8699 0430 0112 1776 87	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
40	9314 8699 0430 0112 1776 94	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
41	9314 8699 0430 0112 1777 00	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
42	9314 8699 0430 0112 1777 17	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
43	9314 8699 0430 0112 1777 24	Mike Moylett PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
44	9314 8699 0430 0112 1777 31	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
45	9314 8699 0430 0112 1777 48	Deane Durham PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1777 55	JA Gill Family Limited Partnership (in suspense) 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
47	9314 8699 0430 0112 1777 62	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	$1.59	$4.35	$2.20	$0.00	10154.1.cross 35. Notice
		Totals:	**$74.73**	**$204.45**	**$103.40**	**$0.00**	
					Grand Total:	**$382.58**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
47			

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Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2971 83	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
2	9314 8699 0430 0116 2971 90	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
3	9314 8699 0430 0116 2972 06	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
4	9314 8699 0430 0116 2972 13	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
5	9314 8699 0430 0116 2972 20	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 37	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2972 44	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
8	9314 8699 0430 0116 2972 51	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
9	9314 8699 0430 0116 2972 68	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
10	9314 8699 0430 0116 2972 75	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
11	9314 8699 0430 0116 2972 82	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
12	9314 8699 0430 0116 2972 99	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
13	9314 8699 0430 0116 2973 05	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
14	9314 8699 0430 0116 2973 12	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
15	9314 8699 0430 0116 2973 29	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice

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Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2973 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
17	9314 8699 0430 0116 2973 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
18	9314 8699 0430 0116 2973 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
19	9314 8699 0430 0116 2973 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
20	9314 8699 0430 0116 2973 74	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
21	9314 8699 0430 0116 2973 81	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
22	9314 8699 0430 0116 2973 98	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
23	9314 8699 0430 0116 2974 04	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
24	9314 8699 0430 0116 2974 11	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
25	9314 8699 0430 0116 2974 28	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
26	9314 8699 0430 0116 2974 35	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
27	9314 8699 0430 0116 2974 42	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
28	9314 8699 0430 0116 2974 59	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
29	9314 8699 0430 0116 2974 66	The Allar Company PO Box 1567 Graham TX 76450	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
30	9314 8699 0430 0116 2974 73	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
32	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
33	9314 8699 0430 0116 2975 03	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
34	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
35	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
36	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
37	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
38	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
41	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
		Totals:	**$75.03**	**$178.35**	**$90.20**	**$0.00**	
					Grand Total:	**$343.58**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
41			

Page 273 of 385

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252481
Generated: 2/1/2024 7:40:11 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300112177762	2023-09-15 11:14 AM	10154.1.cross 35.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA FE	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 10:34 AM
9314869904300112177755	2023-09-15 11:14 AM	10154.1.cross 35.	JA Gill Family Limited Partnership (in suspense)		MIDLAND	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177748	2023-09-15 11:14 AM	10154.1.cross 35.	Deane Durham		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177731	2023-09-15 11:14 AM	10154.1.cross 35.	Kaleb Smith		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177724	2023-09-15 11:14 AM	10154.1.cross 35.	Mike Moylett		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177717	2023-09-15 11:14 AM	10154.1.cross 35.	Sortida Resources, LLC		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177700	2023-09-15 11:14 AM	10154.1.cross 35.	David W. Cromwell		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
9314869904300112177694	2023-09-15 11:14 AM	10154.1.cross 35.	H. Jason Wacker		MIDLAND	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177687	2023-09-15 11:14 AM	10154.1.cross 35.	LMC Energy, LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177670	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Mavros II, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177663	2023-09-15 11:14 AM	10154.1.cross 35.	Collins & Jones Investments, LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 3:35 PM
9314869904300112177656	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Crown IV, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177649	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Crown IV-B, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
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9314869904300112177618	2023-09-15 11:14 AM	10154.1.cross 35.	Good News Minerals, LLC		MIDLAND	TX	79705	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177601	2023-09-15 11:14 AM	10154.1.cross 35.	Ross Duncan Properties LLC		ARTESIA	NM	88210	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177595	2023-09-15 11:14 AM	10154.1.cross 35.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177588	2023-09-15 11:14 AM	10154.1.cross 35.	Mongoose Minerals LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177571	2023-09-15 11:14 AM	10154.1.cross 35.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:56 PM
9314869904300112177564	2023-09-15 11:14 AM	10154.1.cross 35.	Milestone Resources, LLC		Tulsa	OK	74152	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177557	2023-09-15 11:14 AM	10154.1.cross 35.	Wilson W. Crook		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177540	2023-09-15 11:14 AM	10154.1.cross 35.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177533	2023-09-15 11:14 AM	10154.1.cross 35.	William S. Deniger, Jr.		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177526	2023-09-15 11:14 AM	10154.1.cross 35.	TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177519	2023-09-15 11:14 AM	10154.1.cross 35.	Tarpon Industries Corporation		Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177502	2023-09-15 11:14 AM	10154.1.cross 35.	Stillwater Investments		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:34 AM
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9314869904300112177472	2023-09-15 11:14 AM	10154.1.cross 35.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:20 PM
9314869904300112177465	2023-09-15 11:14 AM	10154.1.cross 35.	Randolph D. McCall		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112177458	2023-09-15 11:14 AM	10154.1.cross 35.	Paul Davis, Ltd.		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:53 AM
9314869904300112177441	2023-09-15 11:14 AM	10154.1.cross 35.	Patricia Wallace		San Francisco	CA	94102	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177434	2023-09-15 11:14 AM	10154.1.cross 35.	Nuevo Seis, Limited Partnership		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177427	2023-09-15 11:14 AM	10154.1.cross 35.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AM
9314869904300112177410	2023-09-15 11:14 AM	10154.1.cross 35.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 2:49 PM
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9314869904300112177397	2023-09-15 11:14 AM	10154.1.cross 35.	JS&AL Family Limited Partnership		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177380	2023-09-15 11:14 AM	10154.1.cross 35.	Jon Brickey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:22 PM
9314869904300112177373	2023-09-15 11:14 AM	10154.1.cross 35.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-22 2:13 PM
9314869904300112177366	2023-09-15 11:14 AM	10154.1.cross 35.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:30 PM
9314869904300112177359	2023-09-15 11:14 AM	10154.1.cross 35.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas	TX	75231	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112177335	2023-09-15 11:14 AM	10154.1.cross 35.	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	
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9314869904300112177304	2023-09-15 11:14 AM	10154.1.cross 35.	Devon Energy Production Company LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 12:00 AM

EXHIBIT
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Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259146
Generated: 2/1/2024 7:42:48 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300116297589	2024-01-19 10:13 AM	10154.23835,839.	Louellen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
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9314869904300116297558	2024-01-19 10:13 AM	10154.23835,839.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
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9314869904300116297534	2024-01-19 10:13 AM	10154.23835,839.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116297510	2024-01-19 10:13 AM	10154.23835,839.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116297503	2024-01-19 10:13 AM	10154.23835,839.	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116297497	2024-01-19 10:13 AM	10154.23835,839.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116297480	2024-01-19 10:13 AM	10154.23835,839.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116297473	2024-01-19 10:13 AM	10154.23835,839.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297459	2024-01-19 10:13 AM	10154.23835,839.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116297442	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116297435	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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9314869904300116297411	2024-01-19 10:13 AM	10154.23835,839.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297398	2024-01-19 10:13 AM	10154.23835,839.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116297381	2024-01-19 10:13 AM	10154.23835,839.	Red Bird Ventures, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116297374	2024-01-19 10:13 AM	10154.23835,839.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116297367	2024-01-19 10:13 AM	10154.23835,839.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116297350	2024-01-19 10:13 AM	10154.23835,839.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116297343	2024-01-19 10:13 AM	10154.23835,839.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116297336	2024-01-19 10:13 AM	10154.23835,839.	Mary Anita Dunaway Crockett	Brighton	CO	80602	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297329	2024-01-19 10:13 AM	10154.23835,839.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297312	2024-01-19 10:13 AM	10154.23835,839.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297299	2024-01-19 10:13 AM	10154.23835,839.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297275	2024-01-19 10:13 AM	10154.23835,839.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297268	2024-01-19 10:13 AM	10154.23835,839.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116297251	2024-01-19 10:13 AM	10154.23835,839.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AM
9314869904300116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297237	2024-01-19 10:13 AM	10154.23835,839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116297220	2024-01-19 10:13 AM	10154.23835,839.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116297213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCJL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297183	2024-01-19 10:13 AM	10154.23835,839.	AHCCI, LLC	Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hob
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXIC
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and

EXHIBIT
tabbies
E-4

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167, I
1937 and payment of fees for said pu
has been made

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, SIWK said. New Mexico must free itself from the

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MODRALL, SPERLING, ROEHL, HARRIS &
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ALBUQUERQUE, NM 87103-2168

Received by OCD: 2/1/2024 4:58:00 PM

LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Stash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

September 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
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Attorneys for Applicant

CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Roehl Harris & Sisk P.A.

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New Mexico 87103-2168

Tel: 505.848.1800
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In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
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Attorneys for Applicant

CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

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WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

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B. Approving, to the extent necessary, the proposed overlapping spacing unit;

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F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

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CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

Released to Imaging: 2/2/2024 2:18:35 PM

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1740 20	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
2	9314 8699 0430 0112 1740 37	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
3	9314 8699 0430 0112 1740 44	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
4	9314 8699 0430 0112 1740 51	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
5	9314 8699 0430 0112 1740 68	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
6	9314 8699 0430 0112 1740 75	Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
7	9314 8699 0430 0112 1740 82	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
8	9314 8699 0430 0112 1740 99	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
9	9314 8699 0430 0112 1741 05	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
10	9314 8699 0430 0112 1741 12	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
11	9314 8699 0430 0112 1741 29	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
12	9314 8699 0430 0112 1741 36	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
13	9314 8699 0430 0112 1741 43	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
14	9314 8699 0430 0112 1741 50	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
15	9314 8699 0430 0112 1741 67	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice

EXHIBIT
E-2

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1741 74	Paul Davis, Ltd. PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
17	9314 8699 0430 0112 1741 81	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
18	9314 8699 0430 0112 1741 98	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
19	9314 8699 0430 0112 1742 04	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
20	9314 8699 0430 0112 1742 11	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
21	9314 8699 0430 0112 1742 28	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
22	9314 8699 0430 0112 1742 35	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
23	9314 8699 0430 0112 1742 42	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
24	9314 8699 0430 0112 1742 59	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
25	9314 8699 0430 0112 1742 66	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
26	9314 8699 0430 0112 1742 73	Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
27	9314 8699 0430 0112 1742 80	Milestone Resources, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
28	9314 8699 0430 0112 1742 97	Davis Partners PO Box 271 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
29	9314 8699 0430 0112 1743 03	The Taurus Corporation PO BOX 1477 LITTLE ELM TX 75068	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
30	9314 8699 0430 0112 1743 10	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
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Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1743 27	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
32	9314 8699 0430 0112 1743 34	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
33	9314 8699 0430 0112 1743 41	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
34	9314 8699 0430 0112 1743 58	Brazos Limited Partnership PO BOX 911 BRECKENRIDGE TX 76424	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
35	9314 8699 0430 0112 1743 65	Penroc Oil Corporation PO BOX 2769 HOBBS NM 88241	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
36	9314 8699 0430 0112 1743 72	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
37	9314 8699 0430 0112 1743 89	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
38	9314 8699 0430 0112 1743 96	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
39	9314 8699 0430 0112 1744 02	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
40	9314 8699 0430 0112 1744 19	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
41	9314 8699 0430 0112 1744 26	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
42	9314 8699 0430 0112 1744 33	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
43	9314 8699 0430 0112 1744 40	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
44	9314 8699 0430 0112 1744 57	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
45	9314 8699 0430 0112 1744 64	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS

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46	9314 8699 0430 0112 1744 71	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
47	9314 8699 0430 0112 1744 88	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
48	9314 8699 0430 0112 1744 95	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
49	9314 8699 0430 0112 1745 01	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
50	9314 8699 0430 0112 1745 18	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
51	9314 8699 0430 0112 1745 25	Mike Moylett PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
52	9314 8699 0430 0112 1745 32	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
53	9314 8699 0430 0112 1745 49	Deane Durham PO BOX 50820 MIDLAND TX 79710	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
54	9314 8699 0430 0112 1745 56	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
55	9314 8699 0430 0112 1745 63	State of New Mexico, by and through its Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	$1.59	$4.35	$2.20	$0.00	10154.1.cross 39. Notice
		Totals:	**$87.45**	**$239.25**	**$121.00**	**$0.00**	
					Grand Total:	**$447.70**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
55	55		

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS

Page 301 of 385

Released to Imaging: 2/2/2024 2:18:35 PM
Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2971 83	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
2	9314 8699 0430 0116 2971 90	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
3	9314 8699 0430 0116 2972 06	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
4	9314 8699 0430 0116 2972 13	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
5	9314 8699 0430 0116 2972 20	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 37	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2972 44	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
8	9314 8699 0430 0116 2972 51	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
9	9314 8699 0430 0116 2972 68	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
10	9314 8699 0430 0116 2972 75	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
11	9314 8699 0430 0116 2972 82	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
12	9314 8699 0430 0116 2972 99	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
13	9314 8699 0430 0116 2973 05	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
14	9314 8699 0430 0116 2973 12	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
15	9314 8699 0430 0116 2973 29	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2973 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
17	9314 8699 0430 0116 2973 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
18	9314 8699 0430 0116 2973 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
19	9314 8699 0430 0116 2973 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
20	9314 8699 0430 0116 2973 74	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
21	9314 8699 0430 0116 2973 81	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
22	9314 8699 0430 0116 2973 98	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
23	9314 8699 0430 0116 2974 04	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
24	9314 8699 0430 0116 2974 11	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
25	9314 8699 0430 0116 2974 28	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
26	9314 8699 0430 0116 2974 35	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
27	9314 8699 0430 0116 2974 42	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
28	9314 8699 0430 0116 2974 59	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
29	9314 8699 0430 0116 2974 66	The Allar Company PO Box 1567 Graham TX 76450	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
30	9314 8699 0430 0116 2974 73	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice

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Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
32	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
33	9314 8699 0430 0116 2975 03	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
34	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
35	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
36	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
37	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
38	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
41	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.83	$4.35	$2.20	$0.00	10154.23835,839. Notice
		Totals:	**$75.03**	**$178.35**	**$90.20**	**$0.00**	
					Grand Total:	**$343.58**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
41			

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252458
Generated: 2/1/2024 7:52:22 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300112174563	2023-09-15 10:39 AM	10154.1.cross 39.	State of New Mexico, by and through its	Commissioner of Public Lands	SANTA FE	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 7:05 AM
9314869904300112174556	2023-09-15 10:39 AM	10154.1.cross 39.	Blue Ridge Royalties, LLC		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112174549	2023-09-15 10:39 AM	10154.1.cross 39.	Deane Durham		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174532	2023-09-15 10:39 AM	10154.1.cross 39.	Kaleb Smith		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174525	2023-09-15 10:39 AM	10154.1.cross 39.	Mike Moylett		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174518	2023-09-15 10:39 AM	10154.1.cross 39.	Sortida Resources, LLC		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174501	2023-09-15 10:39 AM	10154.1.cross 39.	David W. Cromwell		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
9314869904300112174495	2023-09-15 10:39 AM	10154.1.cross 39.	H. Jason Wacker		MIDLAND	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174488	2023-09-15 10:39 AM	10154.1.cross 39.	LMC Energy, LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174471	2023-09-15 10:39 AM	10154.1.cross 39.	Post Oak Mavros II, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:12 PM
9314869904300112174464	2023-09-15 10:39 AM	10154.1.cross 39.	Collins & Jones Investments, LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 3:35 PM
9314869904300112174457	2023-09-15 10:39 AM	10154.1.cross 39.	Post Oak Crown IV, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:12 PM
9314869904300112174440	2023-09-15 10:39 AM	10154.1.cross 39.	Post Oak Crown IV-B, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:12 PM
9314869904300112174433	2023-09-15 10:39 AM	10154.1.cross 39.	Crown Oil Partners, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174426	2023-09-15 10:39 AM	10154.1.cross 39.	John D. Savage		MIDLAND	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112174419	2023-09-15 10:39 AM	10154.1.cross 39.	Chimney Rock Oil & Gas, LLC		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112174402	2023-09-15 10:39 AM	10154.1.cross 39.	Armstrong Energy Corporation		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112174396	2023-09-15 10:39 AM	10154.1.cross 39.	JKV Corporation		LITTLETON	CO	80123	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112174389	2023-09-15 10:39 AM	10154.1.cross 39.	Good News Minerals, LLC		MIDLAND	TX	79705	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174372	2023-09-15 10:39 AM	10154.1.cross 39.	JA Gill Family Limited Partnership		MIDLAND	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:52 AM
9314869904300112174365	2023-09-15 10:39 AM	10154.1.cross 39.	Penroc Oil Corporation		HOBBS	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:57 PM
9314869904300112174358	2023-09-15 10:39 AM	10154.1.cross 39.	Brazos Limited Partnership		BRECKENRIDGE	TX	76424	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:36 AM
9314869904300112174341	2023-09-15 10:39 AM	10154.1.cross 39.	Rocking H. Holdings, Ltd		AUSTIN	TX	78731	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:58 AM
9314869904300112174334	2023-09-15 10:39 AM	10154.1.cross 39.	Ross Duncan Properties LLC		ARTESIA	NM	88210	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174327	2023-09-15 10:39 AM	10154.1.cross 39.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174310	2023-09-15 10:39 AM	10154.1.cross 39.	Mongoose Minerals LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112174303	2023-09-15 10:39 AM	10154.1.cross 39.	The Taurus Corporation		LITTLE ELM	TX	75068	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:58 AM
9314869904300112174297	2023-09-15 10:39 AM	10154.1.cross 39.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:56 PM
9314869904300112174280	2023-09-15 10:39 AM	10154.1.cross 39.	Milestone Resources, LLC		Tulsa	OK	74152	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174273	2023-09-15 10:39 AM	10154.1.cross 39.	Wilson W. Crook		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112174266	2023-09-15 10:39 AM	10154.1.cross 39.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112174259	2023-09-15 10:39 AM	10154.1.cross 39.	William S. Deniger, Jr.		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174242	2023-09-15 10:39 AM	10154.1.cross 39.	TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112174235	2023-09-15 10:39 AM	10154.1.cross 39.	Tarpon Industries Corporation		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 11:54 AM
9314869904300112174228	2023-09-15 10:39 AM	10154.1.cross 39.	Stillwater Investments		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-10-10 1:29 PM
9314869904300112174211	2023-09-15 10:39 AM	10154.1.cross 39.	SMAA Family, LP		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 1:07 PM
9314869904300112174204	2023-09-15 10:39 AM	10154.1.cross 39.	Slash Exploration LP		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174198	2023-09-15 10:39 AM	10154.1.cross 39.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:20 PM
9314869904300112174181	2023-09-15 10:39 AM	10154.1.cross 39.	Randolph D. McCall		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112174174	2023-09-15 10:39 AM	10154.1.cross 39.	Paul Davis, Ltd.		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:53 AM
9314869904300112174167	2023-09-15 10:39 AM	10154.1.cross 39.	Patricia Wallace		San Francisco	CA	94102	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174150	2023-09-15 10:39 AM	10154.1.cross 39.	Nuevo Seis, Limited Partnership		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174143	2023-09-15 10:39 AM	10154.1.cross 39.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AM
9314869904300112174136	2023-09-15 10:39 AM	10154.1.cross 39.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 2:48 PM
9314869904300112174129	2023-09-15 10:39 AM	10154.1.cross 39.	Louellen T. Mays		Midland	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174112	2023-09-15 10:39 AM	10154.1.cross 39.	JS&AL Family Limited Partnership		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112174105	2023-09-15 10:39 AM	10154.1.cross 39.	Jon Brickey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:22 PM
9314869904300112174099	2023-09-15 10:39 AM	10154.1.cross 39.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:50 AM
9314869904300112174082	2023-09-15 10:39 AM	10154.1.cross 39.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:30 PM
9314869904300112174075	2023-09-15 10:39 AM	10154.1.cross 39.	Derrill G. Elmore, Jr., Deceased -	Jane W. Elmore, a widow	Dallas	TX	75231	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174068	2023-09-15 10:39 AM	10154.1.cross 39.	David B. Deniger		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174051	2023-09-15 10:39 AM	10154.1.cross 39.	COG Operating LLC		Midland	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174044	2023-09-15 10:39 AM	10154.1.cross 39.	Charles D. Ray		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 1:27 PM
9314869904300112174037	2023-09-15 10:39 AM	10154.1.cross 39.	Buckhorn Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 7:37 AM
9314869904300112174020	2023-09-15 10:39 AM	10154.1.cross 39.	Devon Energy Production Company LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 12:00 AM

EXHIBIT
tabbies
E-3

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259146
Generated: 2/1/2024 7:42:48 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300116297589	2024-01-19 10:13 AM	10154.23835,839.	Louellen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116297572	2024-01-19 10:13 AM	10154.23835,839.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116297565	2024-01-19 10:13 AM	10154.23835,839.	Mestengo Energy Company	Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
9314869904300116297558	2024-01-19 10:13 AM	10154.23835,839.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
9314869904300116297541	2024-01-19 10:13 AM	10154.23835,839.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116297534	2024-01-19 10:13 AM	10154.23835,839.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116297510	2024-01-19 10:13 AM	10154.23835,839.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116297503	2024-01-19 10:13 AM	10154.23835,839.	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116297497	2024-01-19 10:13 AM	10154.23835,839.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116297480	2024-01-19 10:13 AM	10154.23835,839.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116297473	2024-01-19 10:13 AM	10154.23835,839.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297466	2024-01-19 10:13 AM	10154.23835,839.	The Allar Company	Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116297459	2024-01-19 10:13 AM	10154.23835,839.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116297442	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116297435	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116297428	2024-01-19 10:13 AM	10154.23835,839.	SMP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116297411	2024-01-19 10:13 AM	10154.23835,839.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297404	2024-01-19 10:13 AM	10154.23835,839.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297398	2024-01-19 10:13 AM	10154.23835,839.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116297381	2024-01-19 10:13 AM	10154.23835,839.	Red Bird Ventures, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116297374	2024-01-19 10:13 AM	10154.23835,839.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116297367	2024-01-19 10:13 AM	10154.23835,839.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116297350	2024-01-19 10:13 AM	10154.23835,839.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116297343	2024-01-19 10:13 AM	10154.23835,839.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116297336	2024-01-19 10:13 AM	10154.23835,839.	Mary Anita Dunaway Crockett	Brighton	CO	80602	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297329	2024-01-19 10:13 AM	10154.23835,839.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297312	2024-01-19 10:13 AM	10154.23835,839.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297305	2024-01-19 10:13 AM	10154.23835,839.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116297299	2024-01-19 10:13 AM	10154.23835,839.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297282	2024-01-19 10:13 AM	10154.23835,839.	Hollmig LLC	Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297275	2024-01-19 10:13 AM	10154.23835,839.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297268	2024-01-19 10:13 AM	10154.23835,839.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116297251	2024-01-19 10:13 AM	10154.23835,839.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AM
9314869904300116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297237	2024-01-19 10:13 AM	10154.23835,839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116297220	2024-01-19 10:13 AM	10154.23835,839.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116297213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCJL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297183	2024-01-19 10:13 AM	10154.23835,839.	AHCCI, LLC	Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hob
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXIC
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV- B, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H
wells, to be horizontally drilled. The producing area for the wells is expected
unit proposed in this application will partially overlap a spacing unit in Sec
Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

EXHIBIT
tabbies
E-4

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said p
has been made.

Case NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gi Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacir comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lasalter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, Siwik said. New Mexico must free itself from the

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Received by OCD: 2/1/2024 4:58:00 PM

LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 709H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levace Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; David Petroleum LTD; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
#00286717

Released to Imaging: 2/2/2024 2:18:35 PM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24110

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

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www.modrall.com

EXHIBIT
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E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 304H and Cross State Com 504H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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Yarithza Peña
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500 Fourth Street NW, Suite 1000
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deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259126

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2850 50	AHCCI, LLC, a New Mexico Limited Liability Co. 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 NM 87107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
2	9314 8699 0430 0116 2850 67	AHCFL, LLC, a New Mexico Limited Liability Co. 5111 Eakes Road, NW Albuquerque, NM 87107 NM 87107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
3	9314 8699 0430 0116 2850 74	AHCJL, LLC, a New Mexico Limited Liability Co. 1009 Camino Del Rio NW Albuquerque, NM 87114 NM 87114	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
4	9314 8699 0430 0116 2850 81	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock, TX 79403 TX 79403	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
5	9314 8699 0430 0116 2850 98	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth, TX 76109 TX 76109	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
6	9314 8699 0430 0116 2851 04	Buckhorn Energy, LLC 505 N. Big Spring Street Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
7	9314 8699 0430 0116 2851 11	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas, TX 75205 TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
8	9314 8699 0430 0116 2851 28	Charles D. Ray PO Box 51608 Midland, TX 79710 TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
9	9314 8699 0430 0116 2851 35	COG Operating LLC, a Delaware LLC 600 W. Illinois Avenue Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
10	9314 8699 0430 0116 2851 42	David B. Deniger 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
11	9314 8699 0430 0116 2851 59	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas, TX 75231 TX 75231	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
12	9314 8699 0430 0116 2851 66	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas, TX 75248 TX 75248	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
13	9314 8699 0430 0116 2851 73	Elisabeth Sinak 3024 Hanover Street Dallas, TX 75225 TX 75225	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
14	9314 8699 0430 0116 2851 80	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin, TX 78704 TX 78704	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. ice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0116 2851 97	Frederic D. Brownell 11703 Neering Drive Dallas, TX 75218 TX 75218	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
16	9314 8699 0430 0116 2852 03	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107 CA 92107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
17	9314 8699 0430 0116 2852 10	Harry F. Bliss III PO Box 746 Abernathy, TX 79311 TX 79311	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
18	9314 8699 0430 0116 2852 27	Hollmig LLC 2511 Stutz Place Midland, TX 79705 TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
19	9314 8699 0430 0116 2852 34	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas, TX 75248 TX 75248	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
20	9314 8699 0430 0116 2852 41	Jack Gordon Hampton, II as sole & separate property & estate 300 Foxwood Trail Marble Falls, TX 78654 TX 78654	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
21	9314 8699 0430 0116 2852 58	Jon Brickey 4821 Rangewood Court Midland, TX 79707 TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
22	9314 8699 0430 0116 2852 65	JS&AL Family Limited Partnership A Texas Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
23	9314 8699 0430 0116 2852 72	Larri Moore Trippet Hampton 9 Parkway Place Houston, TX 77040 TX 77040	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
24	9314 8699 0430 0116 2852 89	Linda Lassiter Hill and William J. Hill, Jr. co-trustees of the Hill Family Trust 29 Golf Links Court Kingwood, TX 77339 TX 77339	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
25	9314 8699 0430 0116 2852 96	Louellen T. Mays 3108 Preston Drive Midland, TX 79707 TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
26	9314 8699 0430 0116 2853 02	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston, TX 77024 TX 77024	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
27	9314 8699 0430 0116 2853 19	Marguerite Forrester Tigert 1321 Kathryn Street Hurst, TX 76053 TX 76053	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
28	9314 8699 0430 0116 2853 26	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton, CO 80602 CO 80602	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice

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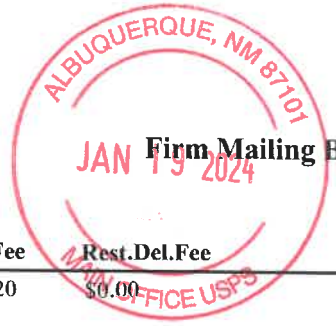

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29	9314 8699 0430 0116 2853 33	Mid Lavaca Energy Company PO Box 202650 Austin, TX 78720 TX 78720	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
30	9314 8699 0430 0116 2853 40	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 TX 75240	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
31	9314 8699 0430 0116 2853 57	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston, TX 77056 TX 77056	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
32	9314 8699 0430 0116 2853 64	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell, NM 88201 NM 88201	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
33	9314 8699 0430 0116 2853 71	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
34	9314 8699 0430 0116 2853 88	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco, CA 94102 CA 94102	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
35	9314 8699 0430 0116 2853 95	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland, TX 79702 TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
36	9314 8699 0430 0116 2854 01	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
37	9314 8699 0430 0116 2854 18	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth, TX 76107 TX 76107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
38	9314 8699 0430 0116 2854 25	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
39	9314 8699 0430 0116 2854 32	R.E. Hampton, Jr. 900 Mazourka Drive Arlington, TX 76001 TX 76001	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
40	9314 8699 0430 0116 2854 49	Randolph D. McCall 3204 Drexel Dallas, TX 75205 TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
41	9314 8699 0430 0116 2854 56	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek, TX 78612 TX 78612	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
42	9314 8699 0430 0116 2854 63	Robert B. Bruner, as his sole and separate proerty 1129 Dilworth Crescent Row Charlotte, NC 28203 NC 28203	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
43	9314 8699 0430 0116 2854 70	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood, WA 98037 WA 98037	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice

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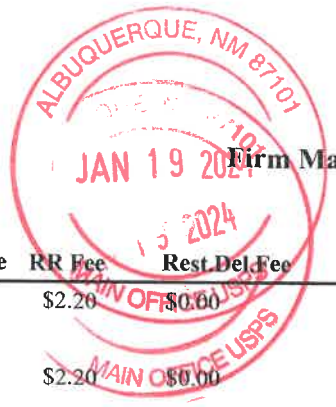

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
44	9314 8699 0430 0116 2854 87	SDH 2009 Investments, LP 2906 University Boulevard Dallas, TX 75205 TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
45	9314 8699 0430 0116 2854 94	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
46	9314 8699 0430 0116 2855 00	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell, NM 88201 NM 88201	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
47	9314 8699 0430 0116 2855 17	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland, TX 79707 TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
48	9314 8699 0430 0116 2855 24	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue Dover, DE 19901 DE 19901	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
49	9314 8699 0430 0116 2855 31	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
50	9314 8699 0430 0116 2855 48	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
51	9314 8699 0430 0116 2855 55	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls, TX 76301 TX 76301	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
52	9314 8699 0430 0116 2855 62	Stillwater Investments 6403 Sequoia Drive Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
53	9314 8699 0430 0116 2855 79	Tarpon Industries Corporation PO Box 52002 Midland, TX 79710 TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
54	9314 8699 0430 0116 2855 86	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood, CO 80401 CO 80401	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
55	9314 8699 0430 0116 2855 93	The Allar Company PO Box 1567 Graham, TX 76450 TX 76450	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
56	9314 8699 0430 0116 2856 09	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe, CA 92067 CA 92067	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
57	9314 8699 0430 0116 2856 16	Tyson Properties, LLC PO Box 3786 Midland, TX 79702 TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
58	9314 8699 0430 0116 2856 23	Virgil Randolph Hendrix 5080 Newport Avenue San Diego, CA 92107 CA 92107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
59	9314 8699 0430 0116 2856 30	White Star Royalty Company PO Box 51108 Midland, TX 79710 TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
60	9314 8699 0430 0116 2856 47	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
61	9314 8699 0430 0116 2856 54	Williamson Oil & Gas, LLC, 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
62	9314 8699 0430 0116 2856 61	Wilson W. Crook III 3722 Tree Manor Lane Kingwood, TX 77345 TX 77345	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
63	9314 8699 0430 0116 2856 78	VPD New Mexico, LLC PO Box 471157 Fort Worth, TX 76107 TX 76107	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
64	9314 8699 0430 0116 2856 85	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake, TX 76092 TX 76092	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
65	9314 8699 0430 0116 2856 92	Cavalry Energy Partners, LLC 1208 W. Wall St Midland, TX 79701 TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
66	9314 8699 0430 0116 2857 08	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston, TX 77002 TX 77002	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
67	9314 8699 0430 0116 2857 15	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines, CO 80108 CO 80108	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
68	9314 8699 0430 0116 2857 22	Milestone Oil, LLC PO Box 52650 Tulsa, OK 74152 OK 74152	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
69	9314 8699 0430 0116 2857 39	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
70	9314 8699 0430 0116 2857 46	David J. Sorenson Estate PO Box 1453 Roswell, NM 88201 NM 88202	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
71	9314 8699 0430 0116 2857 53	V-F Petroleum Inc. PO Box 1889 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
72	9314 8699 0430 0116 2857 60	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice
73	9314 8699 0430 0116 2857 77	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24110. Notice

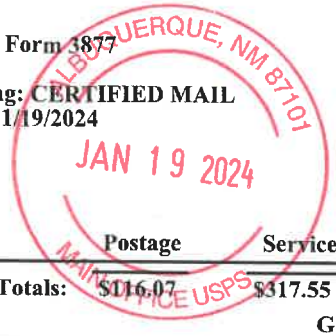
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259126

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
		Totals:	$116.07	$317.55	$160.60	$0.00	
				Grand Total:		$594.22	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
73			

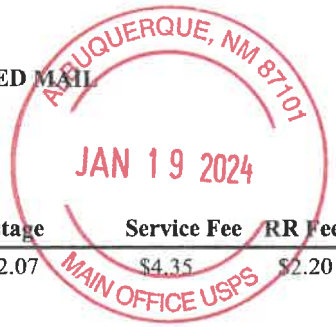
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259150

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202	$2.07	$4.35	$2.20	$0.00	10154.0001 all Cross
		Totals:	**$2.07**	**$4.35**	**$2.20**	**$0.00**	
				Grand Total:		**$8.62**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
1			

Transaction Details

Recipient:
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

Sender:
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

Transaction created by: Karlenes
User ID: 20660
Firm Mailing Book ID: 259150
Batch ID:

Date Created: 01/19/2024 11:05 AM
Date Mailed: 01/19/2024
Date Mail Delivered: 01/24/2024 10:15 AM
USPS Article Number: 9314869904300116301927
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 10154.0001 all Cross State cases
Postage: $2.07
Certified Mail Fees: $6.55
Status: Delivered
Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259126
Generated: 2/1/2024 8:01:31 AM

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9314869904300116285722	2024-01-19 7:56 AM	10154.0001.24110.	Milestone Oil, LLC		Tulsa, OK 74152	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
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9314869904300116285678	2024-01-19 7:56 AM	10154.0001.24110.	VPD New Mexico, LLC		Fort Worth, TX 76107	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
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9314869904300116285647	2024-01-19 7:56 AM	10154.0001.24110.	William S. Deniger, Jr.		Dallas, TX 75230	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
9314869904300116285630	2024-01-19 7:56 AM	10154.0001.24110.	White Star Royalty Company		Midland, TX 79710	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
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9314869904300116285616	2024-01-19 7:56 AM	10154.0001.24110.	Tyson Properties, LLC		Midland, TX 79702	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
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9314869904300116285586	2024-01-19 7:56 AM	10154.0001.24110.	TH McElvain Oil & Gas, LLLP		Lakewood, CO 80401	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
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9314869904300116285562	2024-01-19 7:56 AM	10154.0001.24110.	Stillwater Investments		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
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9314869904300116285548	2024-01-19 7:56 AM	10154.0001.24110.	SMP Titan Mineral Holdings, LP		Dallas, TX 75219	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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9314869904300116285494	2024-01-19 7:56 AM	10154.0001.24110.	Sharktooth Resources, Ltd.		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
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9314869904300116285463	2024-01-19 7:56 AM	10154.0001.24110.	Robert B. Bruner, as his sole and separate proerty		Charlotte, NC 28203	NC	28203	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285456	2024-01-19 7:56 AM	10154.0001.24110.	Richard D. Jones, Jr.		Cedar Creek, TX 78612	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116285449	2024-01-19 7:56 AM	10154.0001.24110.	Randolph D. McCall		Dallas, TX 75205	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116285425	2024-01-19 7:56 AM	10154.0001.24110.	Peregrine Production, LLC		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116285401	2024-01-19 7:56 AM	10154.0001.24110.	Pecos Blend Royalties, Inc.		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
9314869904300116285395	2024-01-19 7:56 AM	10154.0001.24110.	Paul Davis, Ltd., a Texas Limited Partnership		Midland, TX 79702	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116285388	2024-01-19 7:56 AM	10154.0001.24110.	Patricia Wallace		San Francisco, CA 94102	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285371	2024-01-19 7:56 AM	10154.0001.24110.	OGX Royalty Fund IV, LP		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116285364	2024-01-19 7:56 AM	10154.0001.24110.	Nuevo Seis, Limited Partnership		Roswell, NM 88201	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:19 AM
9314869904300116285357	2024-01-19 7:56 AM	10154.0001.24110.	MSH Family Real Estate Partnership II, LLC		Houston, TX 77056	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
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9314869904300116285326	2024-01-19 7:56 AM	10154.0001.24110.	Mary Anita Dunaway Crockett		Brighton, CO 80602	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285319	2024-01-19 7:56 AM	10154.0001.24110.	Marguerite Forrester Tigert		Hurst, TX 76053	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285302	2024-01-19 7:56 AM	10154.0001.24110.	Marathon Oil Permian LLC		Houston, TX 77024	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51 PM
9314869904300116285296	2024-01-19 7:56 AM	10154.0001.24110.	Louellen T. Mays		Midland, TX 79707	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116285289	2024-01-19 7:56 AM	10154.0001.24110.	Linda Lassiter Hill and William J. Hill, Jr.	co-trustees of the Hill Family Trust	Kingwood, TX 77339	TX	77339	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285272	2024-01-19 7:56 AM	10154.0001.24110.	Larri Moore Trippet Hampton		Houston, TX 77040	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285265	2024-01-19 7:56 AM	10154.0001.24110.	JS&AL Family Limited Partnership	A Texas Limited Partnership	Midland, TX 79705	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59 AM
9314869904300116285258	2024-01-19 7:56 AM	10154.0001.24110.	Jon Brickey		Midland, TX 79707	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116285241	2024-01-19 7:56 AM	10154.0001.24110.	Jack Gordon Hampton, II	as sole & separate property & estate	Marble Falls, TX 78654	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116285234	2024-01-19 7:56 AM	10154.0001.24110.	Hope Hampton Benner		Dallas, TX 75248	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285227	2024-01-19 7:56 AM	10154.0001.24110.	Hollmig LLC		Midland, TX 79705	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285210	2024-01-19 7:56 AM	10154.0001.24110.	Harry F. Bliss III		Abernathy, TX 79311	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285203	2024-01-19 7:56 AM	10154.0001.24110.	Gilbert G. Hendrix, III		San Diego, CA 92107	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116285197	2024-01-19 7:56 AM	10154.0001.24110.	Frederic D. Brownell		Dallas, TX 75218	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116285180	2024-01-19 7:56 AM	10154.0001.24110.	Elizabeth Reymond a/k/a Betsy Reymond		Austin, TX 78704	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285173	2024-01-19 7:56 AM	10154.0001.24110.	Elisabeth Sinak		Dallas, TX 75225	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116285166	2024-01-19 7:56 AM	10154.0001.24110.	Eleanor Hampton Sherbert		Dallas, TX 75248	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285159	2024-01-19 7:56 AM	10154.0001.24110.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas, TX 75231	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285142	2024-01-19 7:56 AM	10154.0001.24110.	David B. Deniger		Dallas, TX 75230	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
9314869904300116285135	2024-01-19 7:56 AM	10154.0001.24110.	COG Operating LLC, a Delaware LLC		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116285128	2024-01-19 7:56 AM	10154.0001.24110.	Charles D. Ray		Midland, TX 79710	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-30 8:47 AM
9314869904300116285111	2024-01-19 7:56 AM	10154.0001.24110.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder		Dallas, TX 75205	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116285104	2024-01-19 7:56 AM	10154.0001.24110.	Buckhorn Energy, LLC		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116285098	2024-01-19 7:56 AM	10154.0001.24110.	Ben S. Cason and Carolyn Cason, husband and wife		Fort Worth, TX 76109	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116285081	2024-01-19 7:56 AM	10154.0001.24110.	Baloney Feather, Ltd.		Lubbock, TX 79403	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116285074	2024-01-19 7:56 AM	10154.0001.24110.	AHCJL, LLC, a New Mexico Limited Liability Co.		Albuquerque, NM 87114	NM	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11:45 AM
9314869904300116285067	2024-01-19 7:56 AM	10154.0001.24110.	AHCFL, LLC, a New Mexico Limited Liability Co.		Albuquerque, NM 87107	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM
9314869904300116285050	2024-01-19 7:56 AM	10154.0001.24110.	AHCCI, LLC, a New Mexico Limited Liability Co.		Albuquerque, NM 87107	NM	87107	Mailed	Return Receipt - Electronic, Certified Mail	

EXHIBIT
tabbies
E-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Wh Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Meatengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge f involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, A LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Maya; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prope

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LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marta J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
#00286717

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24111

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 303H and Cross State Com 503H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
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Albuquerque, New Mexico 87103-2168
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edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

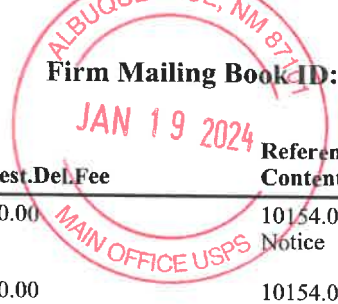
Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2879 48	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
2	9314 8699 0430 0116 2879 55	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
3	9314 8699 0430 0116 2879 62	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
4	9314 8699 0430 0116 2879 79	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
5	9314 8699 0430 0116 2879 86	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
6	9314 8699 0430 0116 2879 93	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
7	9314 8699 0430 0116 2880 06	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
8	9314 8699 0430 0116 2880 13	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
9	9314 8699 0430 0116 2880 20	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
10	9314 8699 0430 0116 2880 37	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
11	9314 8699 0430 0116 2880 44	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
12	9314 8699 0430 0116 2880 51	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
13	9314 8699 0430 0116 2880 68	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
14	9314 8699 0430 0116 2880 75	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
15	9314 8699 0430 0116 2880 82	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.0001.24111.

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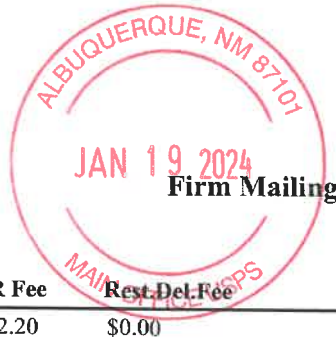
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2880 99	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
17	9314 8699 0430 0116 2881 05	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
18	9314 8699 0430 0116 2881 12	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
19	9314 8699 0430 0116 2881 29	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
20	9314 8699 0430 0116 2881 36	Jack Gordon Hampton, II, sole & separate property & estate 300 Foxwood Trail Marble Falls TX 78654	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
21	9314 8699 0430 0116 2881 43	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
22	9314 8699 0430 0116 2881 50	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
23	9314 8699 0430 0116 2881 67	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
24	9314 8699 0430 0116 2881 74	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
25	9314 8699 0430 0116 2881 81	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
26	9314 8699 0430 0116 2881 98	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
27	9314 8699 0430 0116 2882 04	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
28	9314 8699 0430 0116 2882 11	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
29	9314 8699 0430 0116 2882 28	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
30	9314 8699 0430 0116 2882 35	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2882 42	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
32	9314 8699 0430 0116 2882 59	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
33	9314 8699 0430 0116 2882 66	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth TX 76107	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
34	9314 8699 0430 0116 2882 73	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
35	9314 8699 0430 0116 2882 80	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
36	9314 8699 0430 0116 2882 97	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
37	9314 8699 0430 0116 2883 03	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
38	9314 8699 0430 0116 2883 10	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
39	9314 8699 0430 0116 2883 27	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
40	9314 8699 0430 0116 2883 34	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
41	9314 8699 0430 0116 2883 41	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
42	9314 8699 0430 0116 2883 58	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
43	9314 8699 0430 0116 2883 65	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
44	9314 8699 0430 0116 2883 72	SMP Titan Mineral Holdings, LP, 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
45	9314 8699 0430 0116 2883 89	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0116 2883 96	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
47	9314 8699 0430 0116 2884 02	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
48	9314 8699 0430 0116 2884 19	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
49	9314 8699 0430 0116 2884 26	The Allar Company PO Box 1567 Graham TX 76450	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
50	9314 8699 0430 0116 2884 33	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
51	9314 8699 0430 0116 2884 40	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
52	9314 8699 0430 0116 2884 57	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
53	9314 8699 0430 0116 2884 64	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
54	9314 8699 0430 0116 2884 71	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
55	9314 8699 0430 0116 2884 88	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
56	9314 8699 0430 0116 2884 95	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
57	9314 8699 0430 0116 2885 01	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
58	9314 8699 0430 0116 2885 18	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
59	9314 8699 0430 0116 2885 25	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
60	9314 8699 0430 0116 2885 32	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

ALBUQUERQUE, NM 87101
JAN 19 2024
MAIN OFFICE USPS

Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
61	9314 8699 0430 0116 2885 49	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
62	9314 8699 0430 0116 2885 56	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
63	9314 8699 0430 0116 2885 63	Louellen T. Mays 3108 Preston Drive Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
64	9314 8699 0430 0116 2885 70	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
65	9314 8699 0430 0116 2885 87	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
66	9314 8699 0430 0116 2885 94	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
67	9314 8699 0430 0116 2886 00	David J. Sorenson Estate PO Box 1453 Roswell NM 88202	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
68	9314 8699 0430 0116 2886 17	V-F Petroleum Inc. PO Box 1889 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
69	9314 8699 0430 0116 2886 24	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
70	9314 8699 0430 0116 2886 31	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.0001.24111. Notice
		Totals:	**$111.30**	**$304.50**	**$154.00**	**$0.00**	
					Grand Total:	**$569.80**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
70			

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259150

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202	$2.07	$4.35	$2.20	$0.00	10154.0001 all Cross
		Totals:	**$2.07**	**$4.35**	**$2.20**	**$0.00**	
				Grand Total:		**$8.62**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
1			

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259129
Generated: 2/1/2024 8:20:17 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300116288631	2024-01-19 8:16 AM	10154.0001.24111.	Lodge Exploration Company, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PM
9314869904300116288624	2024-01-19 8:16 AM	10154.0001.24111.	Williamson Enterprises		Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:08 PM
9314869904300116288617	2024-01-19 8:16 AM	10154.0001.24111.	V-F Petroleum Inc.		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
9314869904300116288600	2024-01-19 8:16 AM	10154.0001.24111.	David J. Sorenson Estate		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AM
9314869904300116288594	2024-01-19 8:16 AM	10154.0001.24111.	New Mexico State Land Office		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
9314869904300116288587	2024-01-19 8:16 AM	10154.0001.24111.	Peregrine Production, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116288570	2024-01-19 8:16 AM	10154.0001.24111.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116288563	2024-01-19 8:16 AM	10154.0001.24111.	Louellen T. Mays		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116288556	2024-01-19 8:16 AM	10154.0001.24111.	JS&AL Family Limited Partnership		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116288549	2024-01-19 8:16 AM	10154.0001.24111.	Milestone Oil, LLC		Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116288532	2024-01-19 8:16 AM	10154.0001.24111.	Mestengo Energy Company		Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288525	2024-01-19 8:16 AM	10154.0001.24111.	REG XI Assets, LLC		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
9314869904300116288518	2024-01-19 8:16 AM	10154.0001.24111.	Cavalry Energy Partners, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116288501	2024-01-19 8:16 AM	10154.0001.24111.	DSD Energy Resources, LLC		Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116288495	2024-01-19 8:16 AM	10154.0001.24111.	VPD New Mexico, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116288488	2024-01-19 8:16 AM	10154.0001.24111.	Wilson W. Crook III		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288471	2024-01-19 8:16 AM	10154.0001.24111.	William S. Deniger, Jr.		Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AM
9314869904300116288464	2024-01-19 8:16 AM	10154.0001.24111.	White Star Royalty Company		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116288457	2024-01-19 8:16 AM	10154.0001.24111.	Virgil Randolph Hendrix		San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116288440	2024-01-19 8:16 AM	10154.0001.24111.	Tyson Properties, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116288433	2024-01-19 8:16 AM	10154.0001.24111.	The David Oil Company, LLC		Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288426	2024-01-19 8:16 AM	10154.0001.24111.	The Allar Company		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116288419	2024-01-19 8:16 AM	10154.0001.24111.	TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
9314869904300116288402	2024-01-19 8:16 AM	10154.0001.24111.	Tarpon Industries Corporation		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
9314869904300116288396	2024-01-19 8:16 AM	10154.0001.24111.	Stillwater Investments		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
9314869904300116288389	2024-01-19 8:16 AM	10154.0001.24111.	Southard Properties, Ltd.		Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116288372	2024-01-19 8:16 AM	10154.0001.24111.	SMP Titan Mineral Holdings, LP,		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 10:43 AM
9314869904300116288365	2024-01-19 8:16 AM	10154.0001.24111.	SMP Titan Flex, LP, a Delaware Limited Partnership		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116288358	2024-01-19 8:16 AM	10154.0001.24111.	SMP Sidecar Titan Mineral Holdings, LP		Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288341	2024-01-19 8:16 AM	10154.0001.24111.	SMAA Family, LP, a Texas Limited Partnership		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
9314869904300116288334	2024-01-19 8:16 AM	10154.0001.24111.	Slash Exploration LP Exploration LP		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
9314869904300116288327	2024-01-19 8:16 AM	10154.0001.24111.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
9314869904300116288310	2024-01-19 8:16 AM	10154.0001.24111.	SDH 2009 Investments, LP		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288303	2024-01-19 8:16 AM	10154.0001.24111.	Robert K. Landis III		Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288297	2024-01-19 8:16 AM	10154.0001.24111.	Richard D. Jones, Jr.		Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116288280	2024-01-19 8:16 AM	10154.0001.24111.	Randolph D. McCall		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288273	2024-01-19 8:16 AM	10154.0001.24111.	R.E. Hampton, Jr.		Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116288266	2024-01-19 8:16 AM	10154.0001.24111.	Pegasus Resources, LLC		Fort Worth	TX	76107	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288259	2024-01-19 8:16 AM	10154.0001.24111.	Pecos Bend Royalties, Inc.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116288242	2024-01-19 8:16 AM	10154.0001.24111.	Paul Davis, Ltd., a Texas Limited Partnership		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116288235	2024-01-19 8:16 AM	10154.0001.24111.	Patricia Wallace		San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288228	2024-01-19 8:16 AM	10154.0001.24111.	OGX Royalty Fund IV, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116288211	2024-01-19 8:16 AM	10154.0001.24111.	MSH Family Real Estate Partnership II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116288204	2024-01-19 8:16 AM	10154.0001.24111.	MRC Permian Company, a Texas Corporation		Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288198	2024-01-19 8:16 AM	10154.0001.24111.	Mid Lavaca Energy Company		Austin	TX	78720	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 12:19 PM
9314869904300116288181	2024-01-19 8:16 AM	10154.0001.24111.	Mary Anita Dunaway Crockett		Brighton	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288174	2024-01-19 8:16 AM	10154.0001.24111.	Marguerite Forrester Tigert		Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288167	2024-01-19 8:16 AM	10154.0001.24111.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:52 PM
9314869904300116288150	2024-01-19 8:16 AM	10154.0001.24111.	Larri Moore Trippet Hampton		Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288143	2024-01-19 8:16 AM	10154.0001.24111.	Jon Brickey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116288136	2024-01-19 8:16 AM	10154.0001.24111.	Jack Gordon Hampton, II,	sole & separate property & estate	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116288129	2024-01-19 8:16 AM	10154.0001.24111.	Hope Hampton Benner		Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288112	2024-01-19 8:16 AM	10154.0001.24111.	Hollmig LLC		Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288105	2024-01-19 8:16 AM	10154.0001.24111.	Harry F. Bliss III		Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288099	2024-01-19 8:16 AM	10154.0001.24111.	Gilbert G. Hendrix, III		San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116288082	2024-01-19 8:16 AM	10154.0001.24111.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116288075	2024-01-19 8:16 AM	10154.0001.24111.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288068	2024-01-19 8:16 AM	10154.0001.24111.	Elisabeth Sinak		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 6:35 PM
9314869904300116288051	2024-01-19 8:16 AM	10154.0001.24111.	Eleanor Hampton Sherbert		Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288044	2024-01-19 8:16 AM	10154.0001.24111.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288037	2024-01-19 8:16 AM	10154.0001.24111.	David B. Deniger		Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
9314869904300116288020	2024-01-19 8:16 AM	10154.0001.24111.	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116288013	2024-01-19 8:16 AM	10154.0001.24111.	Charles D. Ray		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-30 8:48 AM
9314869904300116288006	2024-01-19 8:16 AM	10154.0001.24111.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder		Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116287993	2024-01-19 8:16 AM	10154.0001.24111.	Buckhorn Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116287986	2024-01-19 8:16 AM	10154.0001.24111.	Ben S. Cason and Carolyn Cason, husband and wife		Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116287979	2024-01-19 8:16 AM	10154.0001.24111.	Baloney Feather, Ltd.		Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116287962	2024-01-19 8:16 AM	10154.0001.24111.	AHCJL, LLC		Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116287955	2024-01-19 8:16 AM	10154.0001.24111.	AHCFL, LLC		Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116287948	2024-01-19 8:16 AM	10154.0001.24111.	AHCCI, LLC		Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

EXHIBIT
E-3

Transaction Details

Recipient:
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

Sender:
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

Transaction created by:	Karlenes
User ID:	20660
Firm Mailing Book ID:	259150
Batch ID:	

Date Created:	01/19/2024 11:05 AM
Date Mailed:	01/19/2024
Date Mail Delivered:	01/24/2024 10:15 AM
USPS Article Number:	9314869904300116301927
Return Receipt Article Number:	Not Applicable
Service Options:	Return Receipt - Electronic Certified Mail
Mail Service:	Certified
Reference #:	10154.0001 all Cross State cases
Postage:	$2.07
Certified Mail Fees:	$6.55
Status:	Delivered
Custom Field 1:	10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gl Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC; a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overla unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liai Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, Slwik said. New Mexico must free itself from the

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT
tabbies
E-4

Received by OCD: 2/1/2024 4:58:00 PM

LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 804H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dreger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; Lea County State Bank; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; Lea County State Bank; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; Lea County State Bank; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 502H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24112

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 301H and Cross State Com 501H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*
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Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Type of Mailing: CERTIFIED MAIL
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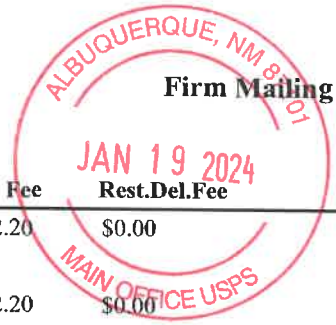

Firm Mailing Book ID: 259132

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1	9314 8699 0430 0116 2905 35	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
2	9314 8699 0430 0116 2905 42	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
3	9314 8699 0430 0116 2905 59	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
4	9314 8699 0430 0116 2905 66	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
5	9314 8699 0430 0116 2905 73	Ben S. Cason and Carolyn Cason 4201 Oak Park Court Fort Worth TX 76109	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
6	9314 8699 0430 0116 2905 80	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
7	9314 8699 0430 0116 2905 97	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
8	9314 8699 0430 0116 2906 03	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
9	9314 8699 0430 0116 2906 10	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
10	9314 8699 0430 0116 2906 27	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
11	9314 8699 0430 0116 2906 34	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
12	9314 8699 0430 0116 2906 41	Derrill G. Elmore, Jr., c/o Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
13	9314 8699 0430 0116 2906 58	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
14	9314 8699 0430 0116 2906 65	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
15	9314 8699 0430 0116 2906 72	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice

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16	9314 8699 0430 0116 2906 89	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
17	9314 8699 0430 0116 2906 96	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
18	9314 8699 0430 0116 2907 02	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
19	9314 8699 0430 0116 2907 19	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
20	9314 8699 0430 0116 2907 26	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
21	9314 8699 0430 0116 2907 33	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
22	9314 8699 0430 0116 2907 40	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
23	9314 8699 0430 0116 2907 57	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
24	9314 8699 0430 0116 2907 64	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
25	9314 8699 0430 0116 2907 71	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
26	9314 8699 0430 0116 2907 88	Marla J. Orr 437 Hanbee Street Richardson TX 75080	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
27	9314 8699 0430 0116 2907 95	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
28	9314 8699 0430 0116 2908 01	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
29	9314 8699 0430 0116 2908 18	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
30	9314 8699 0430 0116 2908 25	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice

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31	9314 8699 0430 0116 2908 32	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
32	9314 8699 0430 0116 2908 49	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
33	9314 8699 0430 0116 2908 56	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
34	9314 8699 0430 0116 2908 63	Peregrine Production, LLC PO Box 50655 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
35	9314 8699 0430 0116 2908 70	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
36	9314 8699 0430 0116 2908 87	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
37	9314 8699 0430 0116 2908 94	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
38	9314 8699 0430 0116 2909 00	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
39	9314 8699 0430 0116 2909 17	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
40	9314 8699 0430 0116 2909 24	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
41	9314 8699 0430 0116 2909 31	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
42	9314 8699 0430 0116 2909 48	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
43	9314 8699 0430 0116 2909 55	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
44	9314 8699 0430 0116 2909 62	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
45	9314 8699 0430 0116 2909 79	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice

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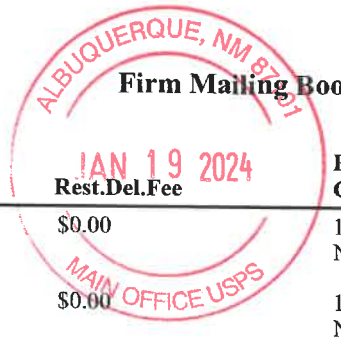

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46	9314 8699 0430 0116 2909 86	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
47	9314 8699 0430 0116 2909 93	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
48	9314 8699 0430 0116 2910 06	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
49	9314 8699 0430 0116 2910 13	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
50	9314 8699 0430 0116 2910 20	The Allar Company PO Box 1567 Graham, TX 76450	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
51	9314 8699 0430 0116 2910 37	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
52	9314 8699 0430 0116 2910 44	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
53	9314 8699 0430 0116 2910 51	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
54	9314 8699 0430 0116 2910 68	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
55	9314 8699 0430 0116 2910 75	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
56	9314 8699 0430 0116 2910 82	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
57	9314 8699 0430 0116 2910 99	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
58	9314 8699 0430 0116 2911 05	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
59	9314 8699 0430 0116 2911 12	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
60	9314 8699 0430 0116 2911 29	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice

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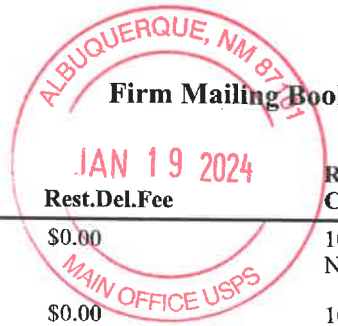

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
61	9314 8699 0430 0116 2911 36	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
62	9314 8699 0430 0116 2911 43	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
63	9314 8699 0430 0116 2911 50	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
64	9314 8699 0430 0116 2911 67	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
65	9314 8699 0430 0116 2911 74	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
66	9314 8699 0430 0116 2911 81	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
67	9314 8699 0430 0116 2911 98	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
68	9314 8699 0430 0116 2912 04	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell, NM 88201 NM 88202	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
69	9314 8699 0430 0116 2912 11	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
70	9314 8699 0430 0116 2912 28	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice
71	9314 8699 0430 0116 2912 35	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24112. Notice

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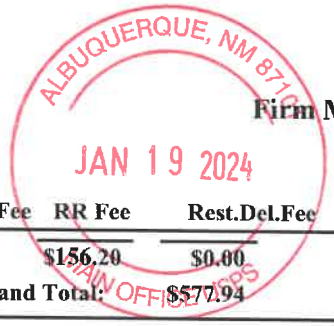

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
		Totals:	$112.89	$308.85	$156.20	$0.00	
		Grand Total:				$577.94	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
71			

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Albuquerque NM 87102

PS Form 3877

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01/19/2024

Firm Mailing Book ID: 259150

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202	$2.07	$4.35	$2.20	$0.00	10154.0001 all Cross
		Totals:	**$2.07**	**$4.35**	**$2.20**	**$0.00**	
				Grand Total:		**$8.62**	

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1			

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USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300116291235	2024-01-19 8:53 AM	10154.001.24112.	Lodge Exploration Company, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PM
9314869904300116291228	2024-01-19 8:53 AM	10154.001.24112.	Williamson Enterprises	Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:08 PM
9314869904300116291211	2024-01-19 8:53 AM	10154.001.24112.	V-F Petroleum Inc.	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
9314869904300116291204	2024-01-19 8:53 AM	10154.001.24112.	David J. Sorenson Estate	Roswell, NM 88201	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AM
9314869904300116291198	2024-01-19 8:53 AM	10154.001.24112.	New Mexico State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
9314869904300116291181	2024-01-19 8:53 AM	10154.001.24112.	Williamson Oil & Gas, LLC	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116291174	2024-01-19 8:53 AM	10154.001.24112.	Louellen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116291167	2024-01-19 8:53 AM	10154.001.24112.	JS&AL Family Limited Partnership	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116291150	2024-01-19 8:53 AM	10154.001.24112.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116291143	2024-01-19 8:53 AM	10154.001.24112.	Mestengo Energy Company	Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:57 AM
9314869904300116291136	2024-01-19 8:53 AM	10154.001.24112.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
9314869904300116291129	2024-01-19 8:53 AM	10154.001.24112.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116291112	2024-01-19 8:53 AM	10154.001.24112.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116291105	2024-01-19 8:53 AM	10154.001.24112.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116291099	2024-01-19 8:53 AM	10154.001.24112.	Wilson W. Crook III	Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116291082	2024-01-19 8:53 AM	10154.001.24112.	William S. Deniger, Jr.	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AM
9314869904300116291075	2024-01-19 8:53 AM	10154.001.24112.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116291068	2024-01-19 8:53 AM	10154.001.24112.	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116291051	2024-01-19 8:53 AM	10154.001.24112.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116291044	2024-01-19 8:53 AM	10154.001.24112.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116291037	2024-01-19 8:53 AM	10154.001.24112.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116291020	2024-01-19 8:53 AM	10154.001.24112.	The Allar Company	Graham,	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116291013	2024-01-19 8:53 AM	10154.001.24112.	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
9314869904300116291006	2024-01-19 8:53 AM	10154.001.24112.	Tarpon Industries Corporation	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
9314869904300116290993	2024-01-19 8:53 AM	10154.001.24112.	Stillwater Investments	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
9314869904300116290986	2024-01-19 8:53 AM	10154.001.24112.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116290979	2024-01-19 8:53 AM	10154.001.24112.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116290962	2024-01-19 8:53 AM	10154.001.24112.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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9314869904300116290931	2024-01-19 8:53 AM	10154.001.24112.	Sharktooth Resources, Ltd.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
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9314869904300116290917	2024-01-19 8:53 AM	10154.001.24112.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290900	2024-01-19 8:53 AM	10154.001.24112.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116290894	2024-01-19 8:53 AM	10154.001.24112.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290887	2024-01-19 8:53 AM	10154.001.24112.	Randolph D. McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290870	2024-01-19 8:53 AM	10154.001.24112.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116290863	2024-01-19 8:53 AM	10154.001.24112.	Peregrine Production, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116290856	2024-01-19 8:53 AM	10154.001.24112.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
9314869904300116290849	2024-01-19 8:53 AM	10154.001.24112.	Paul Davis, Ltd., a Texas Limited Partnership	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116290832	2024-01-19 8:53 AM	10154.001.24112.	Patricia Wallace	San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290825	2024-01-19 8:53 AM	10154.001.24112.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
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9314869904300116290788	2024-01-19 8:53 AM	10154.001.24112.	Marla J. Orr	Richardson	TX	75080	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:11 PM
9314869904300116290771	2024-01-19 8:53 AM	10154.001.24112.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116290757	2024-01-19 8:53 AM	10154.001.24112.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290740	2024-01-19 8:53 AM	10154.001.24112.	Jon Brickey	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116290733	2024-01-19 8:53 AM	10154.001.24112.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116290726	2024-01-19 8:53 AM	10154.001.24112.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290719	2024-01-19 8:53 AM	10154.001.24112.	Hollmig LLC	Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290702	2024-01-19 8:53 AM	10154.001.24112.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290696	2024-01-19 8:53 AM	10154.001.24112.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116290689	2024-01-19 8:53 AM	10154.001.24112.	Frederic D. Brownell	Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116290672	2024-01-19 8:53 AM	10154.001.24112.	Elizabeth Reymond a/k/a Betsy Reymond	Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290665	2024-01-19 8:53 AM	10154.001.24112.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116290658	2024-01-19 8:53 AM	10154.001.24112.	Eleanor Hampton Sherbert	Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290641	2024-01-19 8:53 AM	10154.001.24112.	Derrill G. Elmore, Jr., c/o Jane W. Elmore	Dallas	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290634	2024-01-19 8:53 AM	10154.001.24112.	Davis Partners LTD.	Midland	TX	79701	Returned to Sender	Return Receipt - Electronic, Certified Mail	2024-01-29 1:01 PM
9314869904300116290627	2024-01-19 8:53 AM	10154.001.24112.	David B. Deniger	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AM
9314869904300116290610	2024-01-19 8:53 AM	10154.001.24112.	COG Operating LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116290603	2024-01-19 8:53 AM	10154.001.24112.	Charles D. Ray	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-30 8:48 AM
9314869904300116290597	2024-01-19 8:53 AM	10154.001.24112.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290580	2024-01-19 8:53 AM	10154.001.24112.	Buckhorn Energy, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116290573	2024-01-19 8:53 AM	10154.001.24112.	Ben S. Cason and Carolyn Cason	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116290566	2024-01-19 8:53 AM	10154.001.24112.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116290559	2024-01-19 8:53 AM	10154.001.24112.	AHCIL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290542	2024-01-19 8:53 AM	10154.001.24112.	AHCFL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290535	2024-01-19 8:53 AM	10154.001.24112.	AHCCI, LLC	Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

EXHIBIT
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Transaction Details

Recipient:
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

Sender:
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

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Reference #:	10154.0001 all Cross State cases
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Status:	Delivered
Custom Field 1:	10154.0001 all Cross State cases

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USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge f involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prope

ply copy the EIA approach the Supreme
the state has a huge budget surplus, Siwik said. New Mexico must free itself from the

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DOLORES SERNA
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EXHIBIT
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E-4

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LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.79-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.43-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dinger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dinger; Davis Partners LTD; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, A Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24115

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
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E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M Bennett

Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 302H and Cross State Com 502H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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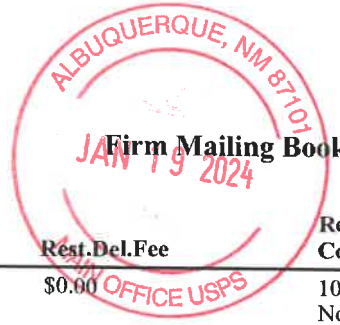
Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024



Firm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2935 81	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
2	9314 8699 0430 0116 2935 98	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
3	9314 8699 0430 0116 2936 04	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
4	9314 8699 0430 0116 2936 11	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
5	9314 8699 0430 0116 2936 28	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
6	9314 8699 0430 0116 2936 35	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
7	9314 8699 0430 0116 2936 42	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
8	9314 8699 0430 0116 2936 59	Charles D. Ray PO Box 51608 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
9	9314 8699 0430 0116 2936 66	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
10	9314 8699 0430 0116 2936 73	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
11	9314 8699 0430 0116 2936 80	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
12	9314 8699 0430 0116 2936 97	Derrill G. Elmore, Jr., c/o- Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
13	9314 8699 0430 0116 2937 03	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
14	9314 8699 0430 0116 2937 10	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
15	9314 8699 0430 0116 2937 27	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	$1.59	$4.35	$2.20	$0	.001.24115.

EXHIBIT
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2024 Walz CertifiedPro.net

Released to Imaging: 2/2/2024 2:18:35 PM

Received by OCD: 2/1/2024 4:58:00 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2937 34	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
17	9314 8699 0430 0116 2937 41	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
18	9314 8699 0430 0116 2937 58	Harry F. Bliss III PO Box 746 Abernathy TX 79311	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
19	9314 8699 0430 0116 2937 65	Hollmig LLC 2511 Stutz Place Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
20	9314 8699 0430 0116 2937 72	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
21	9314 8699 0430 0116 2937 89	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
22	9314 8699 0430 0116 2937 96	Jon Brickey 4821 Rangewood Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
23	9314 8699 0430 0116 2938 02	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
24	9314 8699 0430 0116 2938 19	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
25	9314 8699 0430 0116 2938 26	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
26	9314 8699 0430 0116 2938 33	Marla J. Orr 437 Hanbee Street Richardson TX 75080	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
27	9314 8699 0430 0116 2938 40	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
28	9314 8699 0430 0116 2938 57	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
29	9314 8699 0430 0116 2938 64	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
30	9314 8699 0430 0116 2938 71	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2938 88	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
32	9314 8699 0430 0116 2938 95	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
33	9314 8699 0430 0116 2939 01	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
34	9314 8699 0430 0116 2939 18	Peregrine Production, LLC PO Box 50655 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
35	9314 8699 0430 0116 2939 25	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
36	9314 8699 0430 0116 2939 32	Randolph D. McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
37	9314 8699 0430 0116 2939 49	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
38	9314 8699 0430 0116 2939 56	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
39	9314 8699 0430 0116 2939 63	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
40	9314 8699 0430 0116 2939 70	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
41	9314 8699 0430 0116 2939 87	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
42	9314 8699 0430 0116 2939 94	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
43	9314 8699 0430 0116 2940 07	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
44	9314 8699 0430 0116 2940 14	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
45	9314 8699 0430 0116 2940 21	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice

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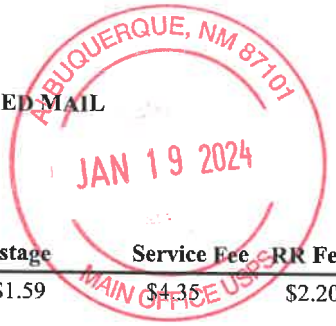

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0116 2940 38	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
47	9314 8699 0430 0116 2940 45	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
48	9314 8699 0430 0116 2940 52	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
49	9314 8699 0430 0116 2940 69	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
50	9314 8699 0430 0116 2940 76	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
51	9314 8699 0430 0116 2940 83	The Allar Company PO Box 1567 Graham TX 76450	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
52	9314 8699 0430 0116 2940 90	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
53	9314 8699 0430 0116 2941 06	Tyson Properties, LLC PO Box 3786 Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
54	9314 8699 0430 0116 2941 20	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
55	9314 8699 0430 0116 2941 37	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
56	9314 8699 0430 0116 2941 44	White Star Royalty Company PO Box 51108 Midland TX 79710	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
57	9314 8699 0430 0116 2941 51	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
58	9314 8699 0430 0116 2941 68	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
59	9314 8699 0430 0116 2941 75	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
60	9314 8699 0430 0116 2941 82	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice

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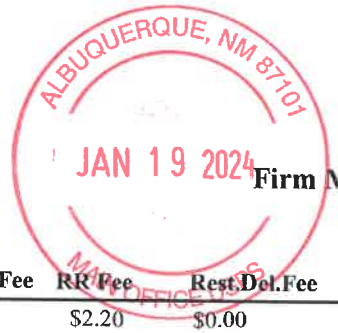

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
61	9314 8699 0430 0116 2941 99	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
62	9314 8699 0430 0116 2942 05	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
63	9314 8699 0430 0116 2942 12	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
64	9314 8699 0430 0116 2942 29	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
65	9314 8699 0430 0116 2942 36	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
66	9314 8699 0430 0116 2942 43	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
67	9314 8699 0430 0116 2942 50	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
68	9314 8699 0430 0116 2942 67	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
69	9314 8699 0430 0116 2942 74	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell NM 88202	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
70	9314 8699 0430 0116 2942 81	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
71	9314 8699 0430 0116 2942 98	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
72	9314 8699 0430 0116 2943 04	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX Midland TX 79701	$1.59	$4.35	$2.20	$0.00	10154.001.24115. Notice
		Totals:	**$114.48**	**$313.20**	**$158.40**	**$0.00**	
					Grand Total:	**$586.08**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
72			

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Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259150

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202	$2.07	$4.35	$2.20	$0.00	10154.0001 all Cross
		Totals:	**$2.07**	**$4.35**	**$2.20**	**$0.00**	
				Grand Total:		**$8.62**	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
1			

Released to Imaging: 2/2/2024 2:18:35 PM

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Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259141
Generated: 2/1/2024 8:37:25 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300116294304	2024-01-19 9:30 AM	10154.001.24115.	Lodge Exploration Company, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:42 PM
9314869904300116294298	2024-01-19 9:30 AM	10154.001.24115.	Williamson Enterprises	Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:08 PM
9314869904300116294281	2024-01-19 9:30 AM	10154.001.24115.	V-F Petroleum Inc.	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
9314869904300116294274	2024-01-19 9:30 AM	10154.001.24115.	David J. Sorenson Estate	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AM
9314869904300116294267	2024-01-19 9:30 AM	10154.001.24115.	New Mexico State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
9314869904300116294250	2024-01-19 9:30 AM	10154.001.24115.	Williamson Oil & Gas, LLC	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59 AM
9314869904300116294243	2024-01-19 9:30 AM	10154.001.24115.	Louellen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116294236	2024-01-19 9:30 AM	10154.001.24115.	JS&AL Family Limited Partnership	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116294229	2024-01-19 9:30 AM	10154.001.24115.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116294212	2024-01-19 9:30 AM	10154.001.24115.	Mestengo Energy Company	Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
9314869904300116294205	2024-01-19 9:30 AM	10154.001.24115.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:18 PM
9314869904300116294199	2024-01-19 9:30 AM	10154.001.24115.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116294182	2024-01-19 9:30 AM	10154.001.24115.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116294175	2024-01-19 9:30 AM	10154.001.24115.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116294168	2024-01-19 9:30 AM	10154.001.24115.	Wilson W. Crook III	Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116294151	2024-01-19 9:30 AM	10154.001.24115.	William S. Deniger, Jr.	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
9314869904300116294144	2024-01-19 9:30 AM	10154.001.24115.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116294137	2024-01-19 9:30 AM	10154.001.24115.	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116294120	2024-01-19 9:30 AM	10154.001.24115.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116294106	2024-01-19 9:30 AM	10154.001.24115.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116294090	2024-01-19 9:30 AM	10154.001.24115.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116294083	2024-01-19 9:30 AM	10154.001.24115.	The Allar Company	Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116294076	2024-01-19 9:30 AM	10154.001.24115.	TH McElvain Oil & Gas, LLLP	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
9314869904300116294069	2024-01-19 9:30 AM	10154.001.24115.	Tarpon Industries Corporation	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
9314869904300116294052	2024-01-19 9:30 AM	10154.001.24115.	Stillwater Investments	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
9314869904300116294045	2024-01-19 9:30 AM	10154.001.24115.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116294038	2024-01-19 9:30 AM	10154.001.24115.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116294021	2024-01-19 9:30 AM	10154.001.24115.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116294014	2024-01-19 9:30 AM	10154.001.24115.	SMP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116294007	2024-01-19 9:30 AM	10154.001.24115.	SMAA Family, LP, a Texas Limited Partnership	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
9314869904300116293994	2024-01-19 9:30 AM	10154.001.24115.	Slash Exploration LP Exploration LP	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
9314869904300116293987	2024-01-19 9:30 AM	10154.001.24115.	Sharktooth Resources, Ltd.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
9314869904300116293970	2024-01-19 9:30 AM	10154.001.24115.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293963	2024-01-19 9:30 AM	10154.001.24115.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293956	2024-01-19 9:30 AM	10154.001.24115.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116293949	2024-01-19 9:30 AM	10154.001.24115.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293932	2024-01-19 9:30 AM	10154.001.24115.	Randolph D. McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293925	2024-01-19 9:30 AM	10154.001.24115.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116293918	2024-01-19 9:30 AM	10154.001.24115.	Peregrine Production, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116293901	2024-01-19 9:30 AM	10154.001.24115.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
9314869904300116293895	2024-01-19 9:30 AM	10154.001.24115.	Paul Davis, Ltd., a Texas Limited Partnership	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116293888	2024-01-19 9:30 AM	10154.001.24115.	Patricia Wallace	San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293871	2024-01-19 9:30 AM	10154.001.24115.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116293864	2024-01-19 9:30 AM	10154.001.24115.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116293857	2024-01-19 9:30 AM	10154.001.24115.	MRC Permian Company	Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293840	2024-01-19 9:30 AM	10154.001.24115.	Mary Anita Dunaway Crockett	Brighton	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293833	2024-01-19 9:30 AM	10154.001.24115.	Marla J. Orr	Richardson	TX	75080	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:11 PM
9314869904300116293826	2024-01-19 9:30 AM	10154.001.24115.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293819	2024-01-19 9:30 AM	10154.001.24115.	Marathon Oil Permian LLC	Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51 PM
9314869904300116293802	2024-01-19 9:30 AM	10154.001.24115.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293796	2024-01-19 9:30 AM	10154.001.24115.	Jon Brickey	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116293789	2024-01-19 9:30 AM	10154.001.24115.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116293772	2024-01-19 9:30 AM	10154.001.24115.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293765	2024-01-19 9:30 AM	10154.001.24115.	Hollmig LLC	Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293758	2024-01-19 9:30 AM	10154.001.24115.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293741	2024-01-19 9:30 AM	10154.001.24115.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116293734	2024-01-19 9:30 AM	10154.001.24115.	Frederic D. Brownell	Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116293727	2024-01-19 9:30 AM	10154.001.24115.	Elizabeth Reymond a/k/a Betsy Reymond	Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293710	2024-01-19 9:30 AM	10154.001.24115.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116293703	2024-01-19 9:30 AM	10154.001.24115.	Eleanor Hampton Sherbert	Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293697	2024-01-19 9:30 AM	10154.001.24115.	Derrill G. Elmore, Jr., c/o- Jane W. Elmore	Dallas	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293680	2024-01-19 9:30 AM	10154.001.24115.	Davis Partners LTD.	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293673	2024-01-19 9:30 AM	10154.001.24115.	David B. Deniger	Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293666	2024-01-19 9:30 AM	10154.001.24115.	COG Operating LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116293659	2024-01-19 9:30 AM	10154.001.24115.	Charles D. Ray	Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293642	2024-01-19 9:30 AM	10154.001.24115.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116293635	2024-01-19 9:30 AM	10154.001.24115.	Buckhorn Energy, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116293628	2024-01-19 9:30 AM	10154.001.24115.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116293611	2024-01-19 9:30 AM	10154.001.24115.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116293604	2024-01-19 9:30 AM	10154.001.24115.	AHCJL, LLC	Albuquerque	NM	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11:45 AM
9314869904300116293598	2024-01-19 9:30 AM	10154.001.24115.	AHCFL, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM
9314869904300116293581	2024-01-19 9:30 AM	10154.001.24115.	AHCCI, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 12:10 PM

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E-3

Transaction Details

Recipient:
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

Sender:
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

Transaction created by:	Karlenes
User ID:	20660
Firm Mailing Book ID:	259150
Batch ID:	

Date Created:	01/19/2024 11:05 AM
Date Mailed:	01/19/2024
Date Mail Delivered:	01/24/2024 10:15 AM
USPS Article Number:	9314869904300116301927
Return Receipt Article Number:	Not Applicable
Service Options:	Return Receipt - Electronic Certified Mail
Mail Service:	Certified
Reference #:	10154.0001 all Cross State cases
Postage:	$2.07
Certified Mail Fees:	$6.55
Status:	Delivered
Custom Field 1:	10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL
Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company
LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and
Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F
Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G
Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton,
II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend R
Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.;
K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Parti
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fle
Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn
Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da
Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas
Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Wh
Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy P
LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. May
Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl
unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division
gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2
will continue as necessary to consider this application. The hearing will be conducted in a hybrid
both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building
Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual
platform. To participate in the electronic hearing, see the instructions posted on the docket for the
date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division po
uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spaci
comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/N
E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexic
spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells
horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pr
in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 3
N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completi
wells, the allocation of these costs as well as the actual operating costs and charges for supe
designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge
involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC,
Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, A
LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and C
Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Caro
Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC;
B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sh
Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fr
D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner
Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Fo
Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita P
Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trust
the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febr
2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Li
Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smi
Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a
Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Com
Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis,
Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pers
Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. B
as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH
Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Li
Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Si
Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Li
Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prop

y copy the EPA approach the Supreme the state has a huge budget surplus, Siwik said. New Mexico must Free itself from the

01104570 00286717

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

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E-4

Received by OCD: 2/1/2024 4:58:00 PM

LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; Peregrine Production, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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