

Cross State Com

Case No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115

Wolfcamp/Bone Spring

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Lee Zink, being duly sworn, deposes and states:

BACKGROUND

- 1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.
- 4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.
- 5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Comwells. MRC has proposed a total of twelve wells, known as its Mongoose wells.
- 7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.
- 8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

- 9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.
 - 10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.
- and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.
- 12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.
 - 13. With respect to the Wolfcamp units, as shown on **Exhibit B-3**, FME3 has:
 - 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).
- 14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.
- 15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
 - 16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:
 - 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
 - 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
 - 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
 - 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)
- 17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

- 18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
- 19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.
- 20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.
- 21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.
- 22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).
- 23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.
- 24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.
- 25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

- 26. **Exhibit B-7** identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.
- 27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

- 28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.
- 29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.
- 30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.
- 31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.
- 32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.
- 33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing \$19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

- 34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.
- 35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date
- 36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.
- 37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.
- 38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.
- 39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.
- 40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator
- 41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.
- 42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.
- 44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.
 - 45. FME3 negotiated with the uncommitted interest owners in good faith.

CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS

- 46. Below is a brief description of the facts and exhibits for Case No. 23833.
- 47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**,

to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B-17**.

- 48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.
- 50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 52. Attached as Exhibit B- B-17-e is a list of the parties to be pooled in this case.
 - 53. There are no depth severances within the proposed spacing unit.

CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS

- 54. Below is a brief description of the facts and exhibits for Case No. 23835.
- 55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as Exhibit B-18.

- 56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.
- 58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.
 - 61. There are no depth severances within the proposed spacing unit.

CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS

- 62. Below is a brief description of the facts and exhibits for Case No. 23838.
- 63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.
- 64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.
- 66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

- 68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.
- 69. There are no depth severances within the proposed spacing unit.

CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS

- 70. Below is a brief description of the facts and exhibits for Case No. 23839.
- 71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20**.
- 72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.
- 74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

- 75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.
 - 77. There are no depth severances within the proposed spacing unit.

CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS

- 78. Below is a brief description of the facts and exhibits for Case No. 24110.
- 79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21.**
- 80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

- 82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.
 - 85. There are no depth severances within the proposed spacing unit.

CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS

- 86. Below is a brief description of the facts and exhibits for Case No. 24111.
- 87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com** 503H wells, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as **Exhibit B-22**.
- 88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

- 90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 92. Attached as Exhibit B-22-e is a list of the parties to be pooled in this case.
 - 93. There are no depth severances within the proposed spacing unit.

CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

- 94. Below is a brief description of the facts and exhibits for Case No. 24112.
- 95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled.
 - 96. A copy of the application for Case No. 24111 is attached as **Exhibit B-23**.

- 97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 101. Attached as Exhibit B-23-e is a list of the parties to be pooled in this case.
 - 102. There are no depth severances within the proposed spacing unit.

CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS

- 103. Below is a brief description of the facts and exhibits for Case No. 24115.
- 104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as Exhibit B-24.

- 105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 109. Attached as Exhibit B-24-e is a list of the parties to be pooled in this case.
 - 110. There are no depth severances within the proposed spacing unit.
- 111. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the

rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 112. FME3 requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
 - 113. FME3 requests that it be designated operator of the wells.
 - 114. FME3 requests that overriding royalty interest owners be pooled.
- 115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.
 - 116. To the extent necessary, FME3 requests approval of overlapping spacing units.
- 117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.
- 118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.
- 119. The attachments to my Affidavit were prepared by me or compiled from company business records.

[Signature page follows]

Dated: February 1, 2024

Lee Zink

State of

County of Denver

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EIPIRES JANUARY 3, 2028

Notary Public in and for the

State of Colorado Commission Number: 2008 4000193

My Commission Expires: 113/2018

EXHIBIT

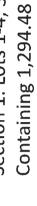
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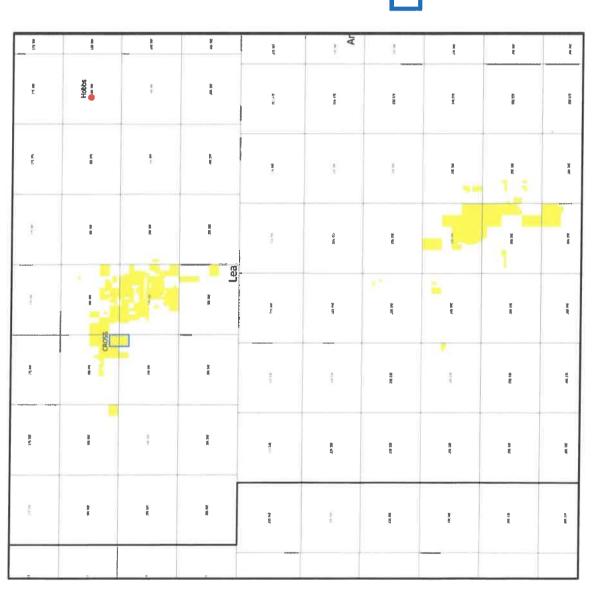
Location Map – Lea County, NM





Section 1: Lots 1-4, S2N2, S2 Cross Development Area Section 36: All T19S-R34E T18S-R34E







Comparison of Operator's Development Plans – FME3 vs. MRC

ENERGY	Comments	FME3 has highest working interest and working interest control. FME3 has committed interest across 100% of the units. FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support.	FME3's plan is vetted, thorough, and proven. Based on seismic, other review.	FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Cross development area with minimal surface impacts. FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area. FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Cross wells are on FME3's 2024 drilling schedule. FME3 has ~77,000 acres under executed Surface Use Agreements in the area.	FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance.	FME3 is actively solving for gas and water constraints to support larger developments. FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe.	FME3's wine-rack development pattern is superior to MRC's stacked plan. FME3's Wolfcamp landing zones are superior to MRC's zones. MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan.	FME3's cost estimates are lower than MRC's.	FME3 has support of several working interest owners. FME3 and MRC have engaged in trade discussions but so far no agreement.
	MRC	×	×	×	×	×	×	×	×
	FME3	>	>	>	>	>	>	>	>
	Factor	Working Interest Control	Risk	Surface Factor	Prudent Operator/Prevent Waste	Infrastructure	Geologic/Reservoir Evidence	Cost Estimates	Negotiations



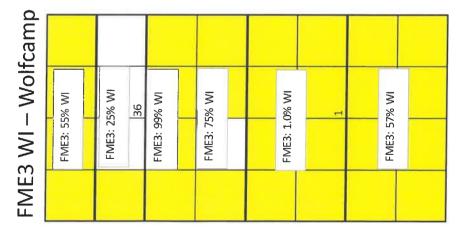
EXHIBIT STATES OF THE PROPERTY OF THE PROPERTY

Ownership Comparison Table – Wolfcamp Overview

		Wolfe	Wolfcamp	
	W2W2 E2W2	E2W2	W2E2	E2E2
Franklin Mountain Energy 3, LLC				
(Committed Interest)	64.33%		38.80% 40.66%	40.68%
MRC Permian Company	3.61%	3.61% 3.61% 3.61% 3.61%	3.61%	3.61%

fcamp	
- Wol	
<u> </u>	
MRC	

36	MRC: 0%WI	MRC: 0% WI	 MRC: 14.6% WI	
			Sal Land	



Cross State Unit Wolfcamp Case Overview



T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 - 1,294.48 acres

• Case No. 23833- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres

- O Wolfcamp
- Cross State Com 703H
- Cross State Com 803H

• Case No. 23835- T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres

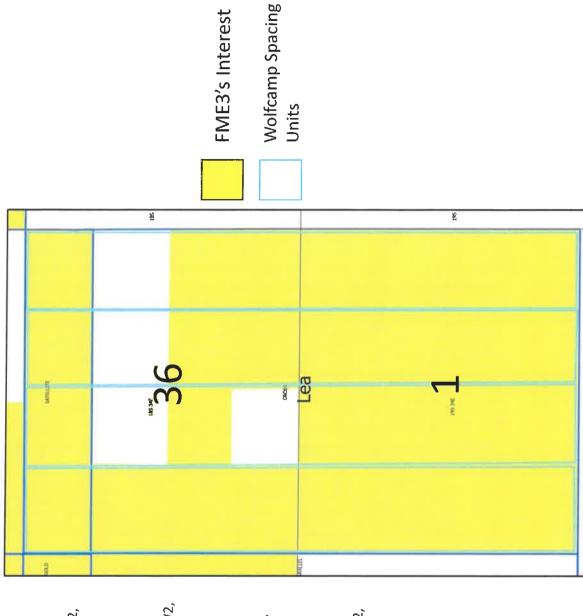
- Wolfcamp
- Cross State Com 701H
- Cross State Com 801H

• Case No. 23838- T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres

- Wolfcamp
- Cross State Com 704H
- Cross State Com 804H

• Case No. 23839- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres

- O Wolfcamp
- Cross State Com 702H
 - Cross State Com 802H







MRC: 14.6% WI

MRC: 88% WI

MRC: 0 % WI

Ownership Comparison Table – Bone Spring Overview

		Bone :	Bone Spring	
	W2W2	W2W2 E2W2 W2E2		E2E2
Franklin Mountain Energy 3, LLC				
(Committed Interest)	82.76%	56.55%	46.56%	46.59%
MRC Permian Company	12.86%	12.87%	12.84%	12.86% 12.87% 12.84% 12.84%

MRC WI – Bone Spring

FME3 WI – Bone Spring

36

MRC: 0%WI

FME3: 55% WI	FME3: 100% WI	FME3: 99% WI	FME3: 1.0% WI	T.	FME3: 4 % WI	FME3: 57% WI

FRANKLIN MOUNTAIN ENERGY

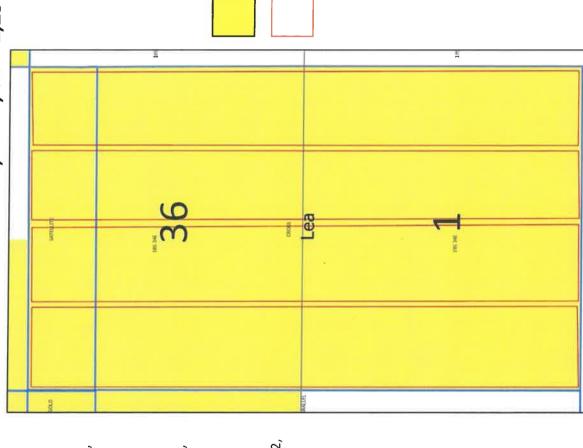
Cross State Unit Bone Spring Case Overview

T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

• Case No. 24115- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres

- O Bone Spring
- Cross State Com 302H
- Cross State Com 502H
- Case No. 24111- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 323.59 acres
- O Bone Spring
- Cross State Com 302H
- Cross State Com 502H
- Case No. 24112- T185-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 323.73 acres
 - O Bone Spring
- Cross State Com 301H
- Cross State Com 501H
 Case No. 24110- T185-R34E Sec. 36: E2E2, T195-R34E Sec. 1: E2E2 – 323.51 acres
- O Bone Spring
- Cross State Com 304H

Cross State Com 504H



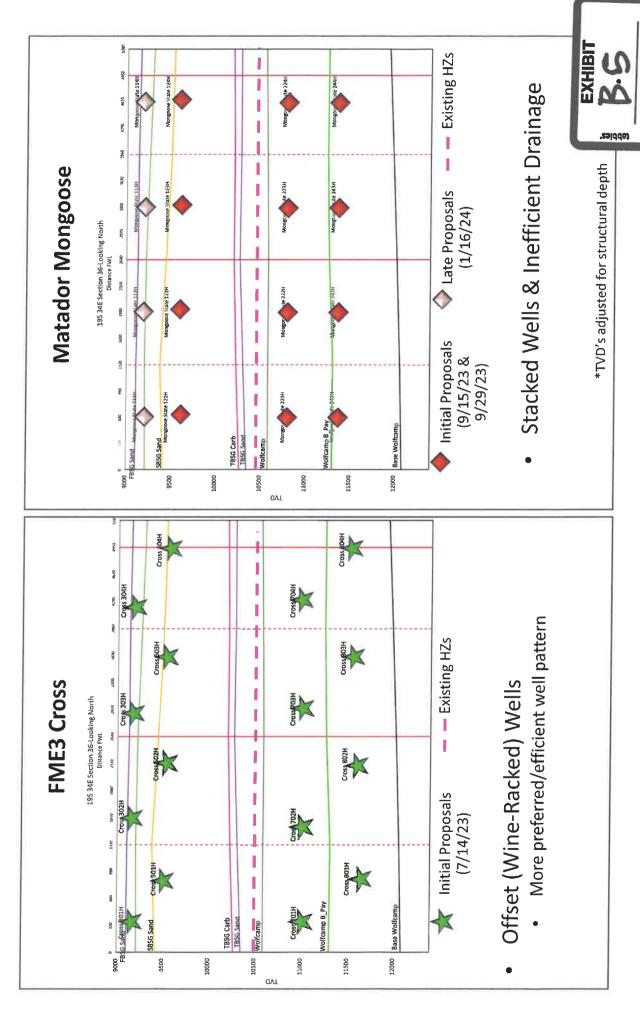
Bone Spring Spacing

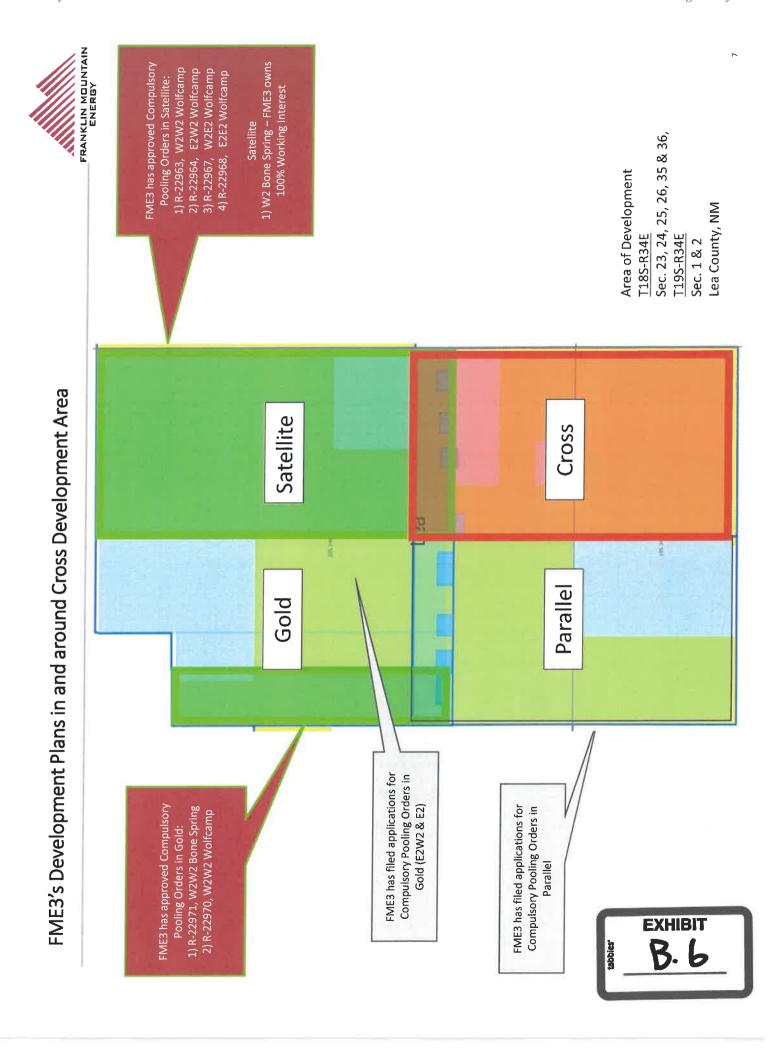
Units

FME3's Interest



Development Comparison: FME3's Development Plan Is Superior





sppies,

EXHIBI

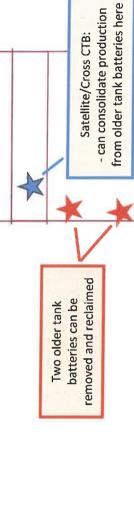
FME3's Development Plan Cleans Up Asset and Helps 3rd Parties Prevent Waste



- FME3's development plan provides the ability to decommission and reclaim two tank batteries and consolidate production into a newer CTB
- Two older tank batteries can be decommissioned
- Removal of equipment and partial reclamation (each have pumping units)
- Consolidation of Cross production into the Satellite CTB creates a single point for 3rd Party connections
- When compared to Matador, on a per well basis, FME3's plan requires:

SATELLITE

- Less equipment by 3rd parties
- Less pipeline infrastructure and disturbance by 3rd parties
- Helps prevent 3rd party waste

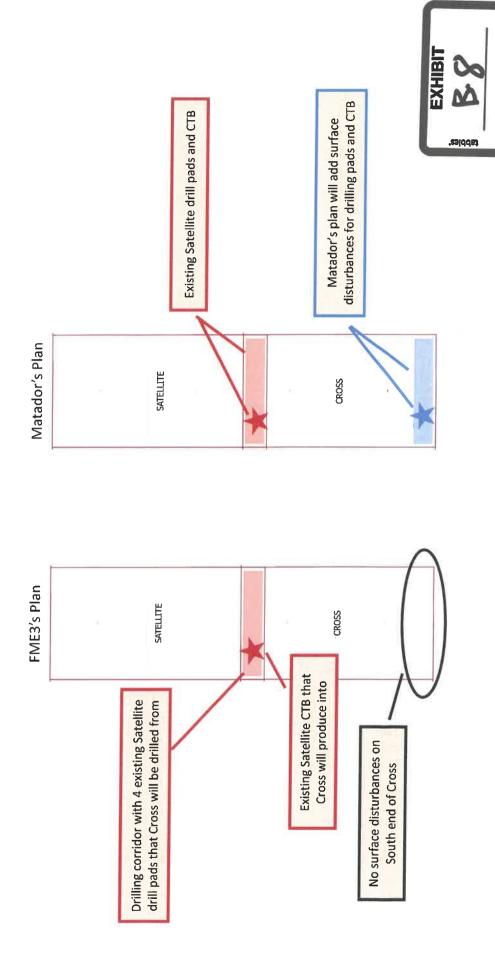


CROSS

FRANKLIN MOUNTAIN ENERGY

FME3's Development Plan Requires Minimal Surface Disturbances

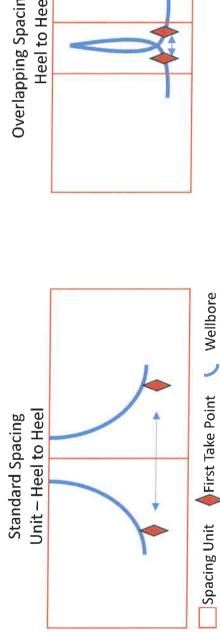
- FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances
 - Satellite and Cross wells are drilled from the same pads
- Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors
- Matador's plan will result in an increase in waste
- New surface disturbances will be required for drilling pads and CTB

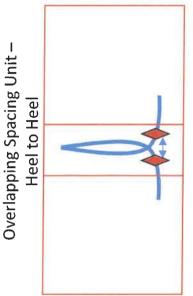




Overlapping Spacing Units Maximize Producing Reservoir





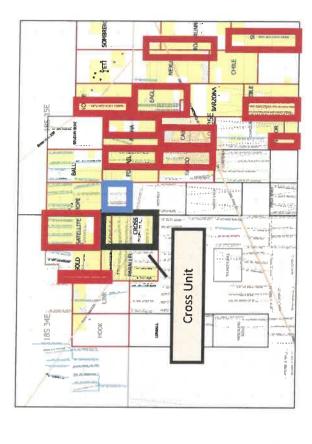


- Overlapping spacing units maximize hydraulically stimulated reservoir and adds additional resource captured.
- Increased revenues = Increased royalties payable to royalty owners including the State Land Office No additional capex required to access the additional reserves
 - Increased well economics
- Reduces economic waste



FME3 is Addressing Gas and Water Takeaway Constraints

- infrastructure to ensure pipeline solutions are in place FME3 is investing significant capital into gas and water
- 2024 approved budget of \$37mm
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
- Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
- Operators need to be willing to help with the solution to foster development and prevent waste











FRANKLIN MOUNTAIN ENERGY

tabbies.

w/ Capacity

FME3 is Investing \$17.2mm of Capital to Solve Water Takeaway Constraints



 Closest 3rd Party SWD to project has limited to no capacity

FME3's recent projects at Eagle and

Solid Line = In-Service FME3 pipelines

Treble have pushed 3rd party capacities FME3 has existing company owned

capacity and is investing to expand capacity

2024 approved budget of \$17.2mm

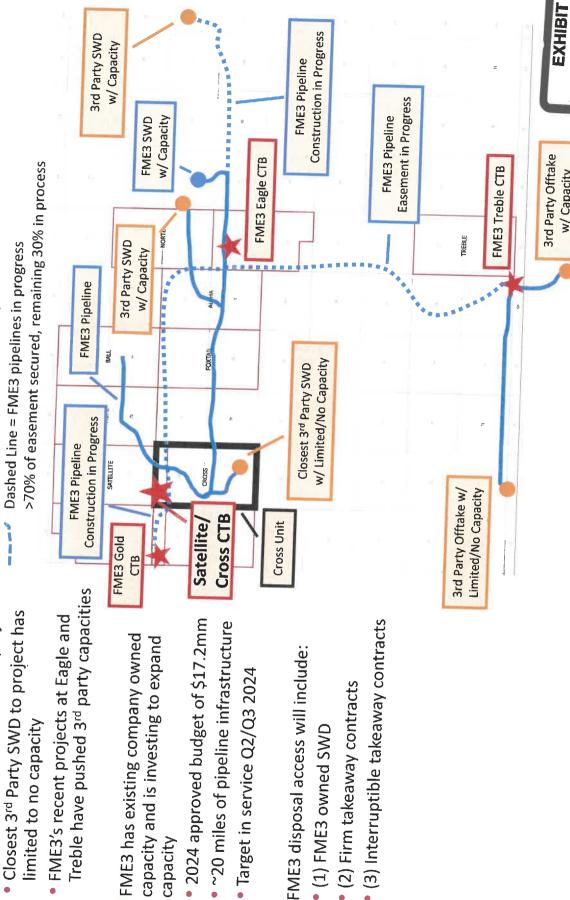
• Target in service Q2/Q3 2024

FME3 disposal access will include:

• (1) FME3 owned SWD

• (2) Firm takeaway contracts

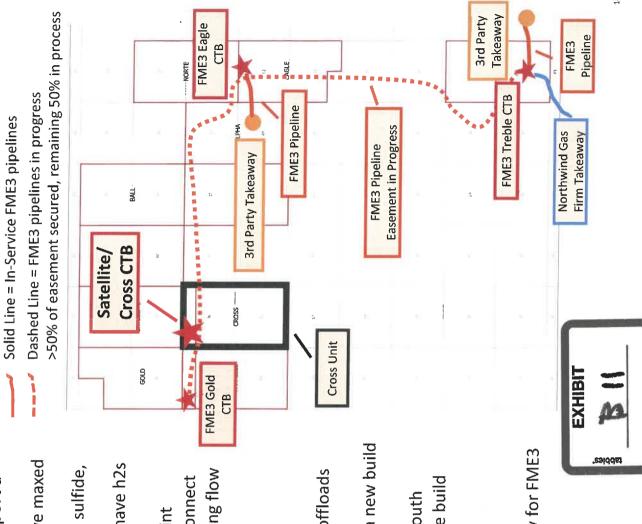
• (3) Interruptible takeaway contracts



FME3 is Investing \$19.8mm of Capital to Solve Gas Takeaway Constraints



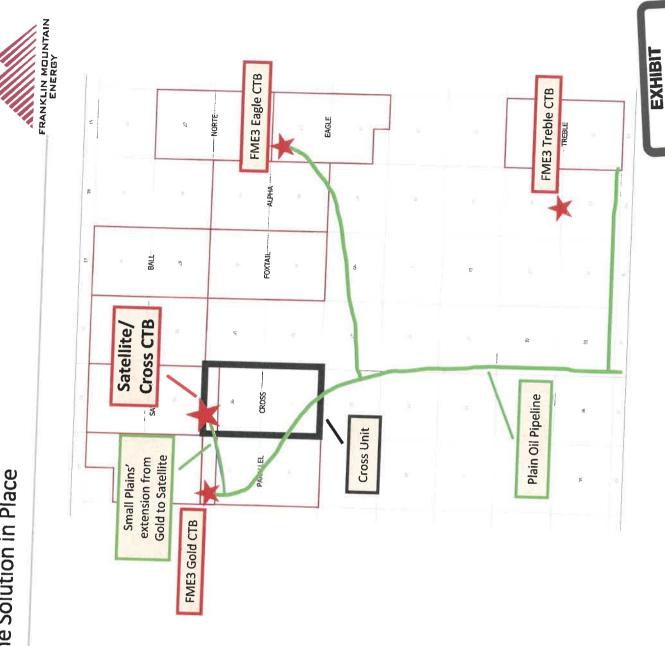
- Adequate gas takeaway does not exist to support a 16-well horizontal project
- FME3's recent projects at Eagle and Treble have maxed out 3rd party capacities
- Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
- Shallower 1BS and 2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
- Increases appeal for 3rd party midstreams to connect
- Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
- 2024 approved budget of \$19.8mm
- ~16 miles of pipeline infrastructure
- Target in service Q2/Q3 2024
- Initial investments into treating for sweet offloads
- 3rd Party Investment is required Northwind is a new build
 - FME3 is anchor customer for this area
- Northwind's initial build stopped ~8 miles to South
- FME3 signed an acreage dedication to facilitate build
 - Northwind will gather h2s gas
- FME3 gas takeaway will include:
- (1) Firm Northwind offload with 100% capacity for FME3 forecasted volumes
- (2) Interruptible offloads
- Potential for other options for flow assurance



FME3 has a Reliable Oil Pipeline Solution in Place

 FME3 strives to get all production on pipeline to reduce truck traffic and associated waste

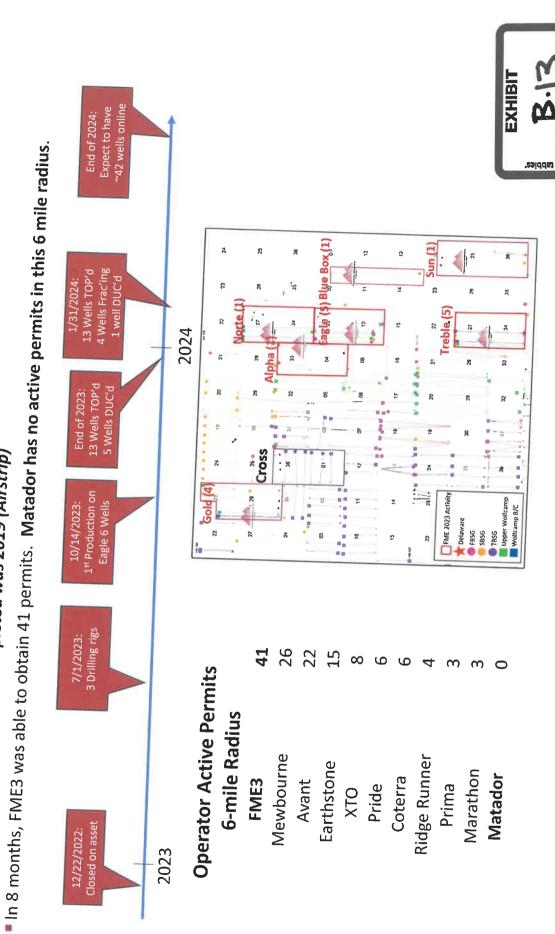
FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments



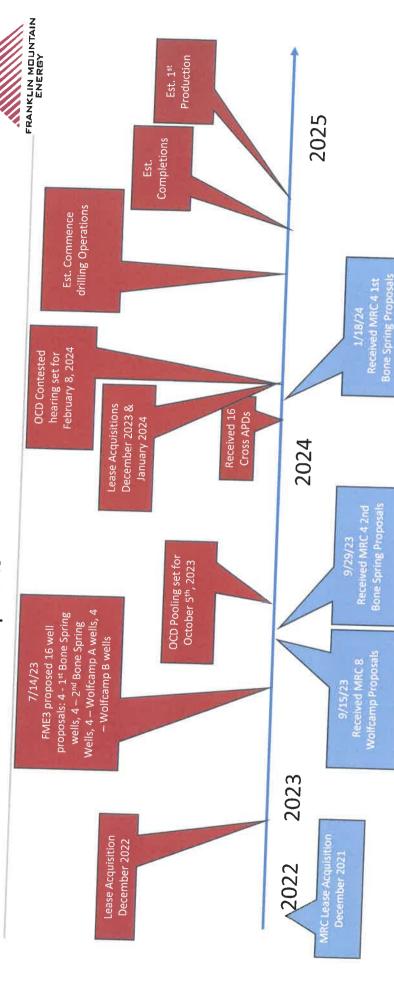
FRANKLIN MOUNTAIN ENERGY

FME3 is all systems go

- FME3 is very active in the 6-mile radius of Cross Development area
- FME3 has turned on production 13 wells between October 2023 and January 2024
- FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
 - Matador's last well drilled and completed was 2019 (Airstrip)



FME3's Timeline of Cross Development



- January 2024: FME3 closes another lease acquisition in Cross June 2024: FME3 estimates to commence drilling operations production in the Cross State Unit is estimated at ~26 months development plans, to commencing drilling operations, to $1^{
 m st}$ FME3's timeline from lease acquisitions, to initiated
 - Lea County, establishing its position in the Cross Development December 2022: Closes on its initial transactions in Northern
- July 2023, FME3 sends out 16 well proposals
- December 2023: FME3 closes an additional lease acquisition in
- December 2023: FME3 proposed lease trade to MRC
- January 2024: FME3 received 16 approved Cross unit APDs
- REG XI: Executed JOA, naming FME3 as Operator Letter of Support

Mestengo: Executed JOA, naming FME3 as Operator and

Davis Partners: Executed JOA, naming FME3 as Operator,

and Letter of Support

FME3 received support from 3rd Parties:



November 28th, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at skylar.fast@mestengoec.com or call me at 719-248-7753.

T. Skylar Fast, CPL

Sincerely

VP Land & Business Development Mestengo Energy Company, LLC



DAVIS PARTNERS, LTD.

P. O. Box 271 Midland, Texas 79702 432-683-8001

November 27, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at <u>fdavis@4dranch.com</u> or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

F. Ferrell Davis, Manager

Summary of Communication

Date	Owner	Exchange
5/16/2023	Slash Exploration	Received self marketed promotion to sell interest. Continuous communications involving interests, AFEs, Pooling status, and ongoing sales.
7/25/2023	COG Operating LLC	Requested well information about well proposals.
		Marketed interest package via Ten Oaks
7/75/2012	Carlo	Received phones call and emails from Davis Partners. Wants to participate, signed elections and JOA,
5707/57/	Davis Partners LID	Voluntarily being pooled, does not want to be compulsory pooled
1/25/2023	TH McElvain Oil & Gas, LLLP	Elected to participate and signed JOA before selling to FME3 on 2/1/2024
7/26/2023	Paul Davis, Ltd.	Participating, received elections on 7/26/2023
7/27/2023	Buckhorn Energy, LLC & Sharktooth Resources, Ltd.	Email exchange with Antelope Energy, managing for Buckhorn and Sharktooth
7/27/2023	Hollmig LLC	Received call requesting working interest and lease information. Sent lease packet via broker
7/28/2023	Balone y Feather, Ltd.	Email exchange about working interest information
7/28/2023	Ben S. Cason and Carol yn Cason	Received email confirmation on 7/28/2023. Leased to Milestone Dil
7/31/2023	Marathon Oil Permian LLC	Requested well information via email
8/13/2023	OGX Royalty Fund IV, LP	Participating, received elections on
9/12/2023	SMAA Family, LP	Participating, received elections on
11/27/2023	David F. Bruner	Leased to FME3
11/27/2023	Dawn Bruner Finlayson	Leased to FME3
11/27/2023	Robert B. Bruner	Leased to FME3
11/30/2023	JS&AL Family Limited Partnership	Term Assignment with FME3
11/30/2023	Louellen T. Mays	Term Assignment with FME3
11/30/2023	Williamson Oil & Gas, LLC	Term Assignment with FME3
8/1/2024		Email and phone call exchanges about ownership and leasing, Election to go non-consent received 8/1/2023,
חל דל בחבה	IMIL Lavaca Energy Company	no lease taken.



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Page 1 of

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800

3

Received by OCD: 9/5/2023 6:07:04 PM

Page 4 of

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

| District | 1 |
1623 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161 Fax: (575) 393-0720 |
District II |
811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1283 Fax: (575) 748-9720 |
District III |
1000 Rio Bizzos Road, Aztec, NM 87410 |
Phone: (505) 334-6178 Fax: (505) 334-6170 |
District IV |
1220 S. St. Francis Dr., Santa Fc, NM 87505 |
Phone: (505) 476-3460 Fax: (505) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

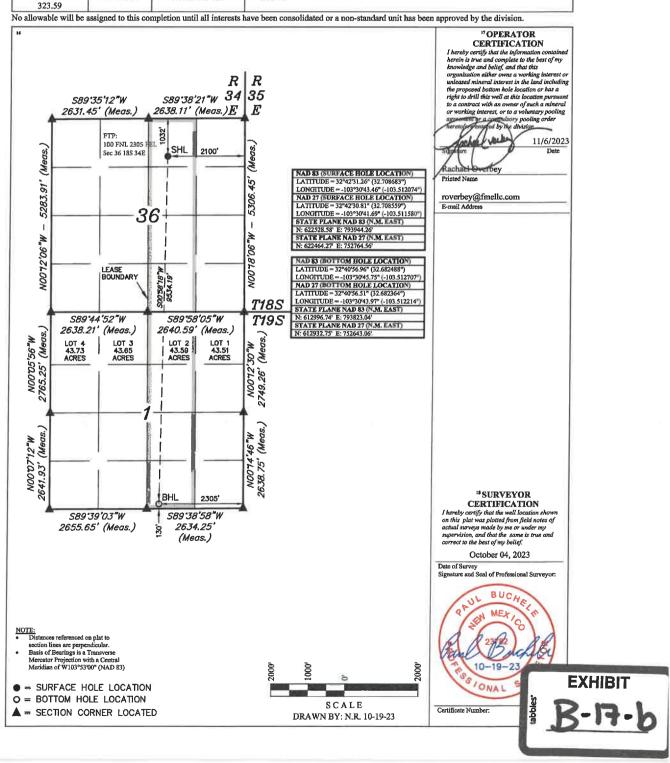
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP	
Property Code	5 Property N CROSS STAT		6 Well Number 703H
⁷ OGRID No. 331595	Operator N FRANKLIN MOUNTAIN		* Elevation 3961.6'

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the B 36 18S 34E 1032 NORTH 2100 EAST LEA

"Bottom Hole Location If Different From Surface

UL or lat no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2305	East/West line EAST	County LEA
¹² Dedicated Acre 323.59	13,	Ioint or Infill	14 Conse	lidation Code	15 Order No.				



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IVI</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Fax: (505) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

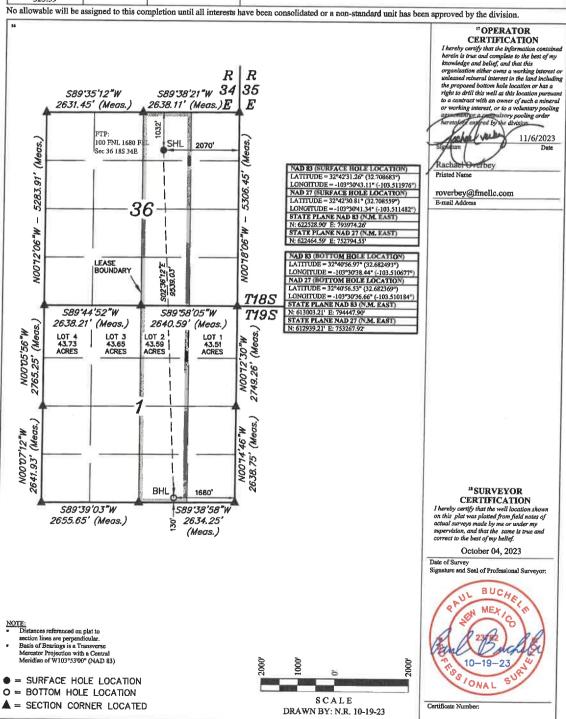
API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP
4 Property Code	5 Property Na CROSS STAT	
OGRID №. 331595	Operator Na FRANKLIN MOUNTAIN	

UL or lot no. B 36 188 34E Lot Idn North/South line Feet from the 1032 NORTH 2070 EAST LEA

"Bottom Hole Location If Different From Surface

UL or lot no. Section I Township O 1 19S 34E Lot Idn Feet from the 130 SOUTH 1680 EAST LEA

Dedicated Acres 323,59



FRANKLIN MOUNTAIN ENERGY



Case No. 23833 Unit Summary

Case No. 23833

W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres

Cross State Com 703H Cross State Com 803H

%	25.0000%	25.0000%	25.0000%	25.0000%	o Unit	_			
Tract Lease	1 L0-4883	VB-1889	3 V0-8038	4 FEE	Proposed Wolfcamp Unit	Tract 1 (80.00 Acres)	Tract 2 (80.00 Acres)	Tract 3 (83.59 Acres)	Tract 4 (80.00 Acres)
			_						
				36			1		







Sent via USPS: 9400109205568755327992

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2

Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE

Wolfcamp Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 703H	WCA	11017	21,017'	Sec 36- T18S- R34E 990 FNL 2098 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,650,592.43	N/A
Cross State Com 803H	WCB	11555	21,555'	Sec 36- T18S- R34E 990 FNL 2073 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

- v₁ 1 v = =

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Cross State Com 703H:
I/We hereby elect to participate in the Cross State Com 703H wellI/We hereby elect NOT to participate in the Cross State Com 703H well.
Cross State Com 803H:
I/We hereby elect to participate in the Cross State Com 803H well. I/We hereby elect NOT to participate in the Cross State Com 803H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 23833

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)



Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1),

Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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Page 3 of 4

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- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800

Received by OCD: 9/5/2023 6:13:12 PM

Page 4 of .

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Fhone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Fhone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brezos Road, Aztec, NM 87410
Fhone: (303) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Fhone: (303) 476-3460 Fax: (305) 476-3460

Sectio 36 Range 34E

ownship 18S

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County LEA

East/West line WEST

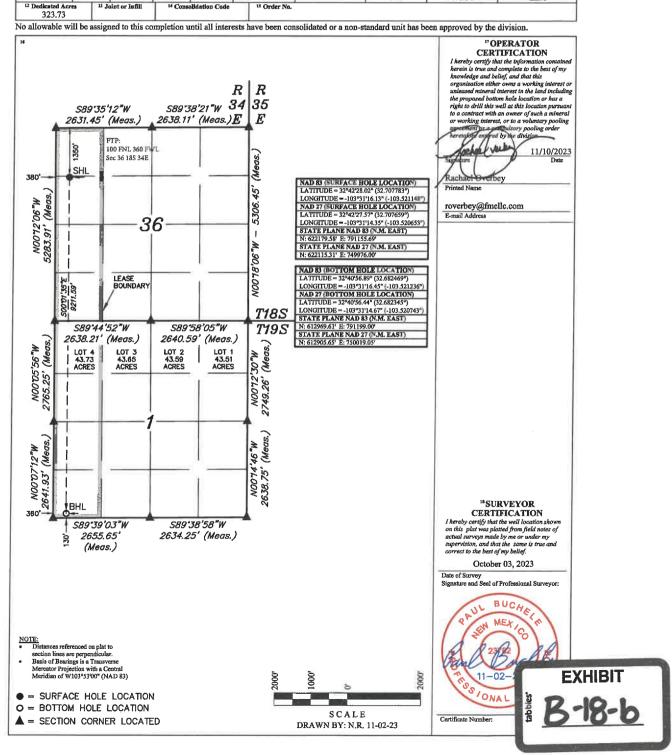
Seet from the 380

WELL LOCATION AND ACREAGE DEDICATION PLAT

		TODD DO OTTAKOTTAK	THE PERIOD BEDICATION AND A STATE OF THE PERIOD	
¹ API Numbe	er	² Pool Code	³ Pool Name	
	TP-	970	AIRSTRIP; WOLFCA	MP
4 Property Code			operty Name S STATE COM	6 Well Number 701H
⁷ OGRID No. 331595			erator Name INTAIN ENERGY 3, LLC	⁹ Elevation 3970.7'

NORTH

			13	Bottom H	ole Location I	f Different From	Surface		
UL or lot no,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	360	WEST	LEA



District 1 1623 N. French Dr., Hobbs, NM 88240 Phonae: (375) 393-6161 Fax: (375) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phonae: (375) 748-1283 Fax: (375) 748-9720 District III 1600 Rio Brazos Roed, Azice, NM 87410 Phonae: (305) 334-6178 Fax: (305) 334-6170 District IV 1720 S. St. Francis Dr., Santa Fe, NM 87505 Phonae: (505) 476-3460 Fax: (305) 476-3465

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

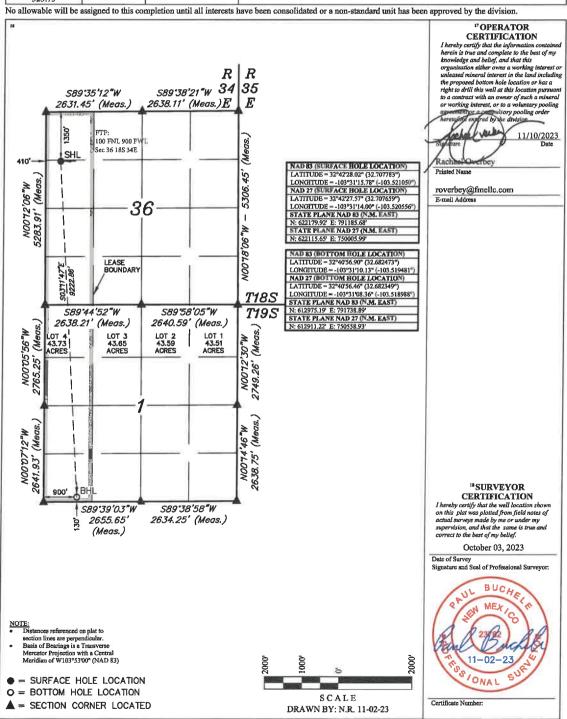
THE STATE OF THE S			
¹ API Numbe	Pool Code	³ Pool Name	
	970	AIRSTRIP; WOLFCAN	ΔP
4 Property Code		roperty Name S STATE COM	* Well Number 801H
⁷ OGRID No. 331595		perator Name JNTAIN ENERGY 3, LLC	⁹ Elevation 3970.2'

"Surface Location

nge Lot Idn Feet from the North/South line Feet from the 1350 NORTH 410 WEST LEA

"Bottom Hole Location If Different From Surface

	UL ar lot no. M	Sect 1	lon	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 900	East/West line WEST	County LEA
ĺ	Dedicated Acre 323.73	25	13 Jo	oint or Infill	14 Consc	lidation Code	15 Order No.				



Case No. 23835 Unit Summary



W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres Case No. 23835

Cross State Com 701H Cross State Com 801H

				Commited Working Interest	# T
	Tract	Pace	70	Franklin Mountain Energy 3, LLC	54.898994%
		1 VB-1889	% OOOOO 02	Davis Partners, Ltd.	1.038810%
	400	VD-1003	30.000%	REG XI Assets, LLC	6.515286%
		V V-0030	25.0000%	Mestengo Energy Company, LLC	1.878515%
36		, rcc	25.0000%		
				Commited Working Interest	64.331605%
		Г		Uncommited Working Interest	st
				COG Operating, LLC	11.569409%
		Proposed Wolfcamp Unit	Jnit	Marathon Oil Permian, LLC	11.115707%
				Buckhorn Energy, LLC	1.260284%
				Shark Tooth Resources, Ltd.	0.420096%
		Tract 1 (150 00 A 200 1)		Charles D. Ray	0.378086%
				SMAA Family, LP	0.105025%
		1		Stillwater Investments	0.024505%
				Tarpon Industries Corporation	0.024505%
		Tract 2 (83.73 Acres)		Jon Brickey	0.024505%
-				MRC Permian, LLC	3.606135%
T		11		VPD New Mexico, LLC	0.401169%
				Unleased Mineral Owners (34)	6.738968%
		Tract 3 (80.00 Acres)			
				Uncommited Working Interest	35.668395%
				Total:	100.000000%



Sent via USPS: 9400109205568755328449

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Wolfcamp Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 701H	WCA	11044	21,044'	Sec 36- T18S- R34E 1375 FNL 367 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,650,592.43	N/A
Cross State Com 801H	WCB	11614	21,614'	Sec 36- T18S- R34E 1375 FNL 392 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 701H:
I/We hereby elect to participate in the Cross State Com 701H well. I/We hereby elect NOT to participate in the Cross State Com 701H well.
Cross State Com 801H:
I/We hereby elect to participate in the Cross State Com 801H well. I/We hereby elect NOT to participate in the Cross State Com 801H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 23835

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

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David B. Deniger (ULM)

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Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

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Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

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OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

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R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

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Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

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White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

Carol Anne Kryder Cook (ULM)

Gilbert Hendrix III (ULM)

Red Bird Ventures (ULM)

Virgil Randall Hendrix (ULM)

Wadi Petroleum (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

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Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

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Page 3 of

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

| District 1 |
1625 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161- Fax: (575) 393-0720 |
District II |
811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1285 Fax: (575) 748-9720 |
District III |
1000 Rio Brazos Road, Aztec, NM 87410 |
Phone: (503) 334-6178 Fax: (505) 334-6170 |
District IV |
1220 S. St. Francis Dr., Santa Fe, NM 87505 |
Phone: (503) 476-3460 Fax: (503) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

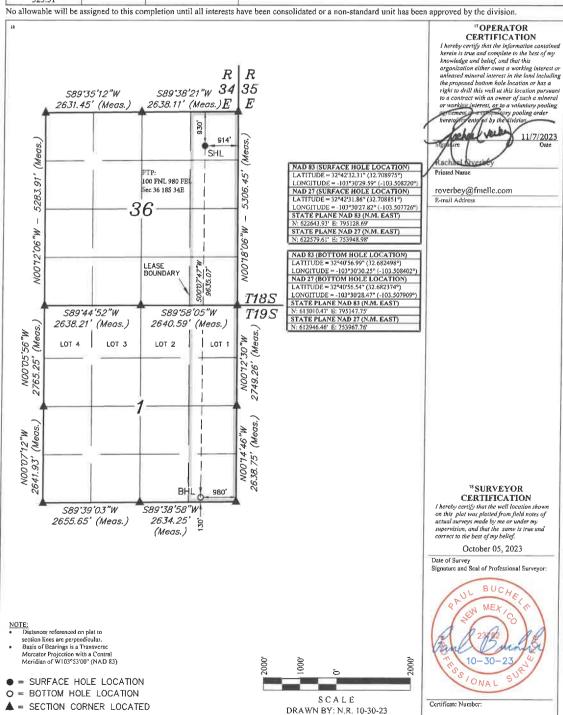
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP
4 Property Code	s Property Na CROSS STATI	
7 OGRID No. 331595	⁸ Operator Na FRANKLIN MOUNTAIN	

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the A 36 188 34E 930 NORTH 914 EAST LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Sect	tion [Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA
12 Dedicated A 323.51	res	13 50	oint or Infill	14 Consc	lidation Code	15 Order No.		,		



| District | 1625 N. French Dr., Hobbs, NM 88240 | Phone: (573) 393-6161 | Fax: (575) 393-0720 | District II | 811 S. First St., Artesia, NM 88210 | Phone: (573) 748-1283 Fax: (575) 748-9720 | District III | 1000 Rio Brazos Road, Aztec, NM 87410 | Phone: (505) 334-6178 Fax: (505) 334-6170 | District IV | 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Phone: (505) 476-3460 Fax: (305) 476-3465

Section

Tasvaship

188

34F

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code 970	J Pool Name AIRSTRIP: WOLFCAMP	
4 Property Code		operty Name S STATE COM	6 Well Number 804H
⁷ OGRID No. 331595		erator Name NTAIN ENERGY 3, LLC	9 Elevation 3958.6'

"Surface Location

927

Feet from the

884

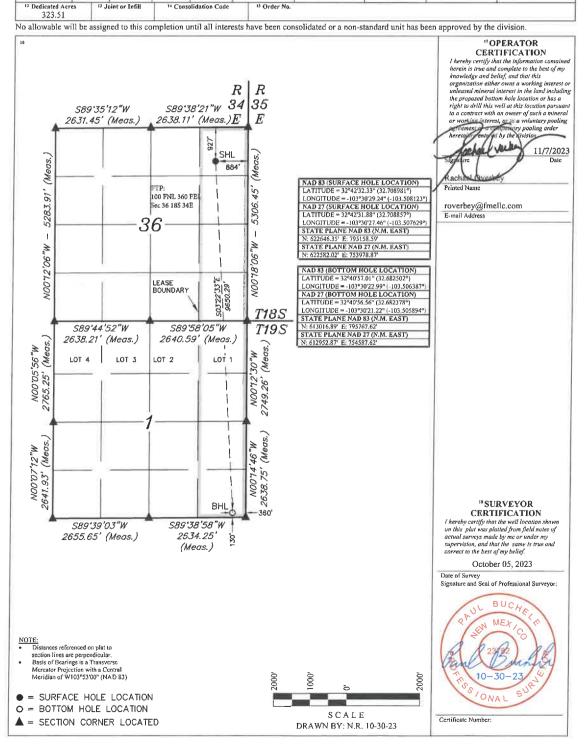
East/West line

EAST

Lot Idn

			п	Bottom H	ole Location I	f Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	198	34É		130	SOUTH	360	EAST	LEA

NORTH



Case No. 23838 Unit Summary



E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres Case No. 23838

Cross State Com 704H Cross State Com 804H 8888

	Lease	%	Commited Working Interest	
Н	1 L0-4883	25.0000%	Franklin Mountain Energy 3, LLC	31.233200%
~	VB-1889	25.0000%	Davis Partners, Ltd.	1.0404969
60	3 V0-8038	25.0000%	REG XI Assets, LLC	6.5258629
4	4 FEE	25.0000%	Mestengo Energy Company, LLC	1.8815649
			Commited Working Interest	40.6811229
			Uncommited Working Interest	st
Δ_	Proposed Wolfcamp Unit		Slash Exploration, LP	11.8914239
7			Devon Energy Production Company, LP	11.8616569
			COG Operating, LLC	11.5136859
<u>-</u>	Tract 1 (80.00 Acres)		Marathon Oil Permian, LLC	11.0621689
_			Buckhorn Energy, LLC	1.2542149
-			Shark Tooth Resources, Ltd.	0.4180729
	(Charles D. Ray	0.3762659
_	iract z (80.00 Acres)		SMAA Family, LP	0.1045199
			Stillwater Investments	0.0243879
			Tarpon Industries Corporation	0.0243879
	Tract 3 (83.51 Acres)		Jon Brickey	0.0243879
			MRC Permian, LLC	3.6119899
			VPD New Mexico, LLC	0.401820%
	Tract 4 (80.00 Acres)		Unleased Mineral Owners (34)	6.7499079
1			Uncommited Working Interest	59.3188799

8 8 8 8 8 8 8 8 8 8 8 8 8 8

36		1	

100.000000%

Total:

52



Sent via USPS: 9400109205568755332330

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Wolfcamp Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 704H	WCA	11004	21,004'	Sec 36- T18S- R34E 922 FNL 928 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,650,592.43	N/A
Cross State Com 804H	WCB	11526	21,526'	Sec 36- T18S- R34E 922 FNL 903 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 704H:
I/We hereby elect to participate in the Cross State Com 704H well. I/We hereby elect NOT to participate in the Cross State Com 704H well.
Cross State Com 804H:
I/We hereby elect to participate in the Cross State Com 804H wellI/We hereby elect NOT to participate in the Cross State Com 804H well.
Owner: AHCCI, LLC
Ву:
Printed Name:
Title:
Date:

Page 1 of 4

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- Franklin has an interest in the subject lands and has a right to drill and operate a 1. well thereon.
- Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 2. 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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Page 2 of 4

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3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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Page 3 of

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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Page 4 of

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

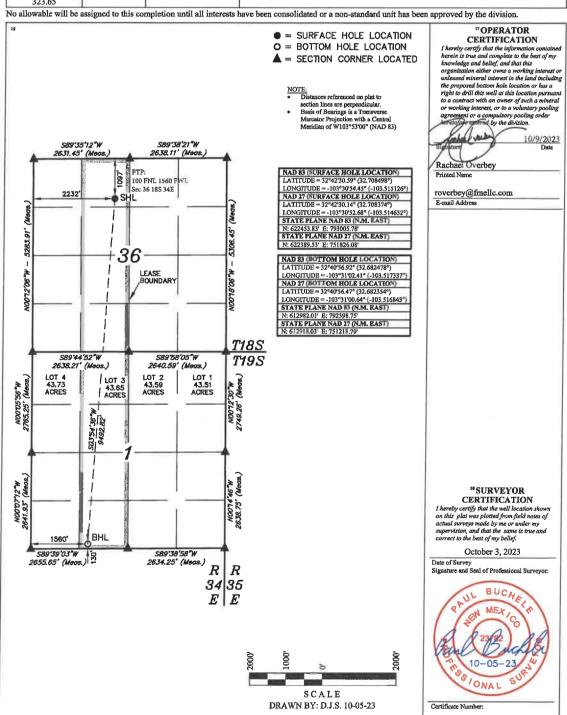
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	³ Pool Code 970	3 Pool Name AIRSTRIP; WOLF	CAMP
⁴ Property Code	CROS	6 Well Number 702H	
⁷ OGRID No. 331595		perator Name UNTAIN ENERGY 3, LLC	* Elevation 3965.7'

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idu	Feet from the 130	North/South line SOUTH	Feet from the 1560	East/West line WEST	County LEA
¹² Dedicated Acre 323.65	m nj	olat or Infill	¹⁴ Cons	olidation Code	15 Order No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

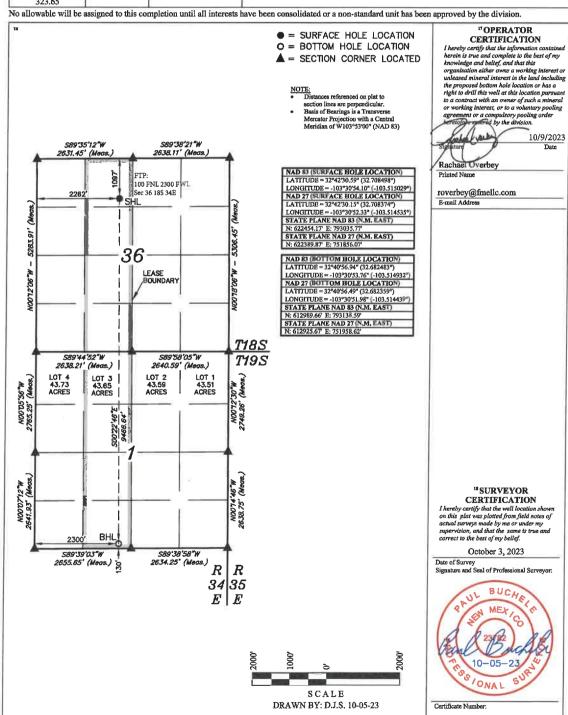
¹ API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP	
⁴ Property Code	5 Pro CROSS	6 Well Number 802H	
⁷ OGRID No. 331595		erator Name NTAIN ENERGY 3, LLC	* Elevation 3965.4*

"Surface Location

UL or lot uo. Section Township Range Lot Idn Feet from the North/South line Feet from the C 36 188 34E 1097 NORTH 2262 WEST LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2300	East/West line WEST	County LEA
12 Dedicated Acre 323.65	en 13 J	oint or Infill	14 Consc	didation Code	15 Order No.				



56

Case No. 23839 Unit Summary

FRANKLIN MOUNTAIN ENERGY

E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Case No. 23839

Cross State Com 702H Cross State Com 802H

36

			towaster rational Michael manage	
Tract	Lease	%	Franklin Mountain Energy 3, LLC	29.360108%
	1 L0-4883	20.0000%	Davis Partners, Ltd.	1.039393%
	VB-8038	25.0000%	REG XI Assets, LLC	6.518943%
	3 FEE	25.0000%	Mestengo Energy Company	1.879569%
			Commited Working Interest	38.798014%
			Uncommited Working Interest	st
			Devon Energy Production Company, LP	23.698160%
	Proposed Wolfcamp Unit	.±:	Slash Exploration, LP	1.870907%
			COG Operating, LLC	11.550140%
			Marathon Oil Permian, LLC	11.097194%
			Buckhorn Energy, LLC	1.258185%
	Tract 1 (160.00 Acres)		Shark Tooth Resources, Ltd.	0.419396%
	_		Charles D. Ray	0.377456%
			SMAA Family, LP	0.104850%
	Tract 2 (83.65 Acres)		Stillwater Investments	0.024465%
			Tarpon Industries Corporation	0.024465%
			Jon Brickey	0.024465%
			MRC Permian, LLC	3.608159%
	Tract 3 (80.00 Acres)		VPD New Mexico, LLC	0.401394%
			Unleased Mineral Owners (34)	6.742750%
			Uncommited Working Interest	61.201986%
			To+-1.	,0000000
			lotal.	100.00000%



Sent via USPS: 9400109205568755327978

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2W2 Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW Wolfcamp Formation

Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 702H	WCA	11032	21,032'	Sec 36- T18S- R34E 990 FNL 2232 FWL	Sec 1- T19S- R34E 130 FSL 1560 FWL	\$11,650,592.43	N/A
Cross State Com 802H	WCB	11583	21,583'	Sec 36- T18S- R34E 990 FNL 2257 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 702H:
I/We hereby elect to participate in the Cross State Com 702H well. I/We hereby elect NOT to participate in the Cross State Com 702H well.
Cross State Com 802H:
I/We hereby elect to participate in the Cross State Com 802H well. I/We hereby elect NOT to participate in the Cross State Com 802H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 23839

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Page 1 of 5

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. _24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

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EXHIBIT

B-21

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- Franklin also is filing this amended application to request, to the extent necessary, 6. approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

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9.

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

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CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (50S) 334-6178 Fax: (50S) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (50S) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

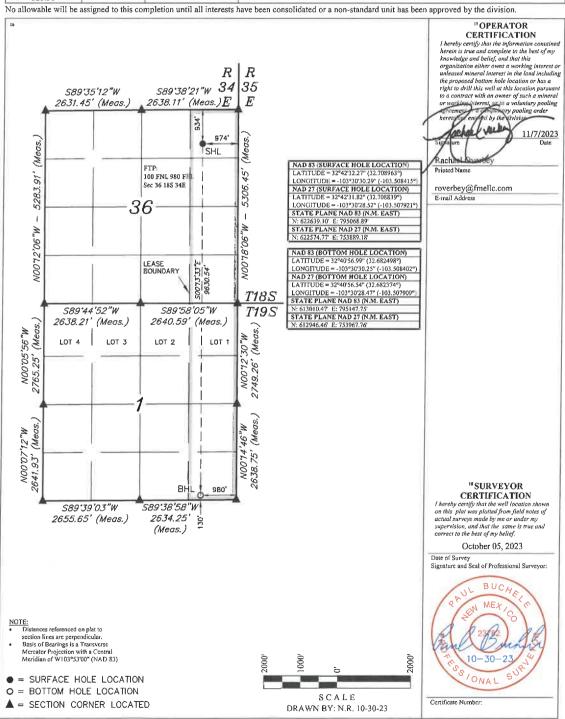
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Paul Cade	³ Pool Name		
	55610 & 960	55610 SCHARB; BONE SPRING, 960 AIRSTRIP; BONESPRI		
4 Property Code		operty Name S STATE COM	6 Well Number 304H	
7 OGRIÐ №. 331595		perator Name JNTAIN ENERGY 3, LLC	Flevation 3958.7	

					[™] Surface	Location			
UL or lot no.	Section 36	Township 18S	Range 34E	Lot Idn	Feet from the 934	North/South line NORTH	Feet from the 974	East/West line EAST	County LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Sect 1	tion L	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA
12 Dedicated A 323.51	eres	13 10	oint or Infill	14 Conso	lidation Code	15 Order No.				



| District | 1 | 1625 N. French Dr., Hobbs, NM. 88240 |
Phone: (575) 393-6161 | Fax: (575) 393-0720 |
District II | 811 S. First St., Artesia, NM. 88210 |
Phone: (575) 748-1283 | Fax: (575) 748-9720 |
District III | 1000 Rio Brazos Rnad, Aztec, NM. 87410 |
Phone: (505) 334-6178 | Fax: (505) 334-6170 |
District IV | 1220 S. St. Francis Dr., Santa Fe, NM. 87505 |
Phone: (505) 476-3460 | Fax: (505) 476-3462 |

Section 36

Α

Range 34E

Fownship 18S

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

County LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code	² Pool Code ³ Pool Name			
55610 & 960	[55610] SCHARB; BONE SPRING, [960]	AIRSTRIP; BONESPRING		
5 Prop	erty Name	6 Well Number		
CROSS	504H			
8 Oper	ator Name	9 Elevation		
FRANKLIN MOÙN	3958.8'			
	² Pool Code 55610 & 960 ⁵ Proj CROSS ⁸ Oper			

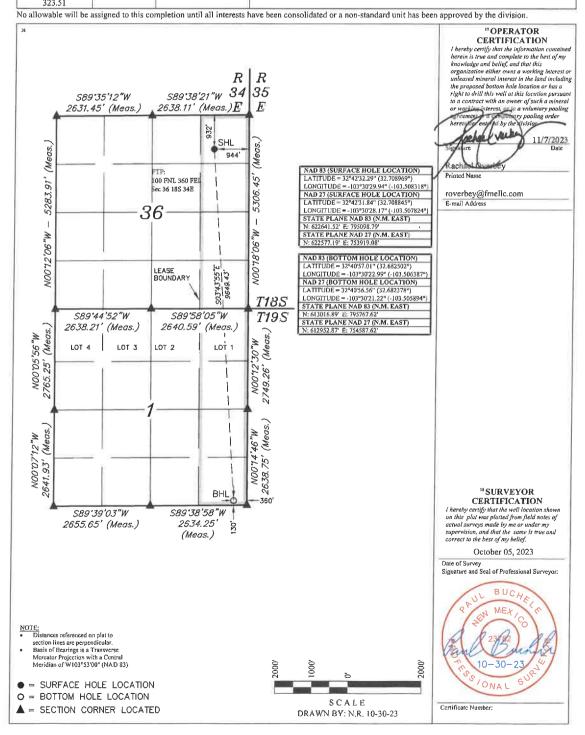
"Surface Location Feet from the

North/South II

944

EAST

"Bottom Hole Location If Different From Surface									
UL or let no. P	Section 1	Township 198	Range 34E	Lot 1dn	Feet from the 130	North/South line SOUTH	Feet from the 360	East/West line EAST	County LEA
12 Dedicated Acr	25 1	Joint or Infill	14 Cons	olidation Code	15 Order No.				



100.000000%

Total:

Case No. 24110 Unit Summary



E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres Case No. 24110

HE & LOT 1, SENE, EZSE Of Sec 1-T19S Cross State Com 304H Cross State Com 504H

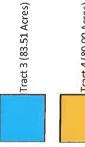
4004		/0
מכו	rease	°,
	1 L0-4883	25.0000%
	VB-1889	25.0000%
×16.	3 V0-8038	25.0000%
4	4 FEE	25.0000%

	d Bone Spring Unit
	Proposed Bo

36

_	Tract 2 (80.00 Acres)	
,		

Tract 1 (80.00 Acres)



Tract 4 (80.00 Acres)	

Commited Working Interest	
Franklin Mountain Energy 3, LLC	41.339018%
Davis Partners, Ltd.	0.867080%
REG XI Assets, LLC	3.438515%
Mestengo Energy Company, LLC	0.940782%
Commited Working Interest	46.585395%
Uncommited Working Interest	st
Slash Exploration, LP	11.267126%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
Jon Brickey	0.024387%
Peregrine Production, LLC	0.243866%
MRC Permian, LLC	12.843273%
VPD New Mexico, LLC	0.200910%
Unleased Mineral Owners (34)	4.057345%
Uncommited Working Interest	53.414605%

27



Sent via USPS: 9400109205568025063803

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Bone Spring Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 304H	1BS	9171	18,171'	Sec 36- T18S- R34E 922 FNL 978 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,355,549.08	N/A
Cross State Com 504H	2BS	9549	19,549'	Sec 36- T18S- R34E 922 FNL 953 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 304H:
I/We hereby elect to participate in the Cross State Com 304H well. I/We hereby elect NOT to participate in the Cross State Com 304H well.
Cross State Com 504H:
I/We hereby elect to participate in the Cross State Com 504H wellI/We hereby elect NOT to participate in the Cross State Com 504H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 24110

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

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Page 2 of :

- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells:

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
t API Number	² Pool Code	² Pool Code ³ Pool Name					
	55610 & 960	55610 & 960 [55610] SCHARB; BONE SPRING, [960] AIRS'					
4 Property Code	CROS	6 Well Number 303H					
⁷ OGRID No. 331595	FRANKLIN MO	* Elevation 3961.7'					

Surface Location eet from the 1032

North/South lie

B	36	185	34E	Lot Iun	1032	NORTH	2160	EAST	LEA
			11	Bottom H	lole Location I	f Different From	Surface		
UL er lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

323.59 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. CERTIFICATION CERTIFICATION

I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief, and that this congenization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a wohmtary pooling owners, according to a contract when the contract of the contract o RR589^{*}38'21"W **34** 2638.11' (Meas.)**E** 35 S89'35'12"W E 2631.45' (Meas.) 1032 11/6/2023 100 FNL 2305 F Sec 36 18S 34E SHL (Meas. (Meas. 2160 NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'31.26° (32.708683°)
LONGITUDE = 103°30'44.17° (-103.51226°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.81° (32.708539°)
LONGITUDE = -103°30'42.39° (-103.511775°)
STATE PLANE NAD 83 (N.M. EAST) Printed Name 5283.91 5306.45 roverbey@fmellc.com E-mail Address 36 1 N: 622527.95' E: 793884.28' STATE PLANE NAD 27 (N.M. EAST) W.90,81.00N W.90,7100N NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32*40*56.96* (32.682488*)
LONGITUDE = -102*30*45.75* (-103.51270*)
NAD 27 (BOTTOM FOLE LOCATION)
LATITUDE = 32*40*56.51* (32.682364*) LEASE BOUNDARY 9532.5 LATITUDE = 52°40'50.31" (32.882'96") LONGITUDE = -109'30'49.97" (-103.512214") STATE PLANE NAD 83 (N.M. EAST) N: 612996.74" E: 79'38'23.04" STATE PLANE NAD 27 (N.M. EAST) N: 612932.75" E: 75264'3.06" T18S S89°44'52"W S89'58'05"W **T19**S 2640.59' (Meas.) 2638.21 (Meas.) NO012'30"W 749.26' (Meas.) NOO'05'56"W 2765.25" (Meas.) LOT 3 43.65 ACRES LOT 2 43.59 ACRES LOT 1 43.51 ACRES LOT 4 43.73 ACRES 2749.26 NOO74'46"W 2638.75' (Meas.) NOO'D7'12"W 2641.93" (Meas., "SURVEYOR 2305 CERTIFICATION

I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. S89'39'03"W S89'38'58"W 2655.65' (Meas.) 2634.25 (Meas.) October 04, 2023 Date of Survey Signature and Seal of Professional Surveyor: BUCHE MEX/CO NOTE:

Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) 2000 -19-ONA L = SURFACE HOLE LOCATION = BOTTOM HOLE LOCATION SCALE Certificate Number ▲ = SECTION CORNER LOCATED DRAWN BY: N.R. 10-19-23

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (3/3) 393-4161 Fax: (3/5) 393-40/20 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no. Section Township Range Lot Idn

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate
District Office

☐ AMENDED REPORT

East/West line

WELL LOCATION AND ACREAGE DEDICATION PLAT

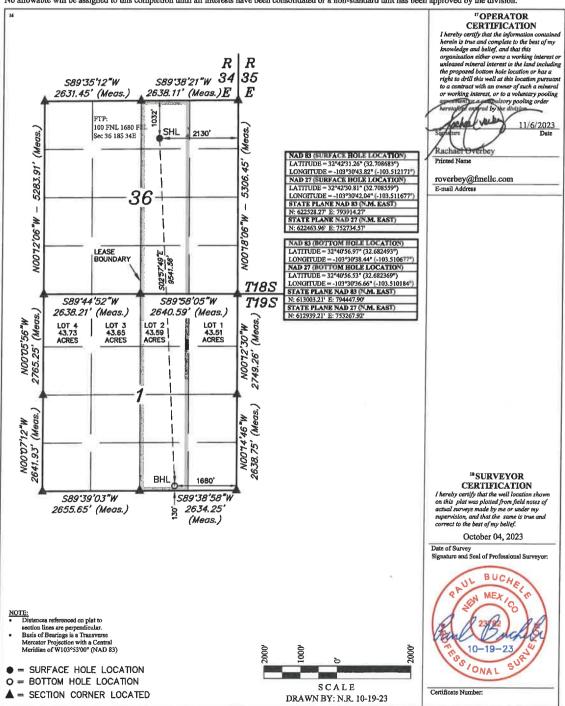
1, 222 20 011101111ND 110NE 102 2020 10111011 EATI							
¹ API Number	² Pool Code	³ Pool Name					
	55610 & 960	[55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING	NG				
4 Property Code		rty Name 6 Well Number TATE COM 503H					
⁷ OGRID No. 331595		tor Name Flevation TAIN ENERGY 3, LLC 3961.8'					

"Surface Location Feet from the North/South line Feet from the

В	36	18S	34E		1032	NORTH	2130	EAST	LEA
			11	Rottom H	ole I ocation I	f Different From	Surface		

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 1680	East/West line EAST	County LEA	
12 Dedicated Acre 323.59	M 19 ;	Joint or Infill	14 Солза	olidation Code	15 Order No.					1

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



23

Case No. 24111 Unit Summary



W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres Case No. 24111

Cross State Com 303H Cross State Com 503H

	שות ההיום	ביסס בוסט טימיר רכי ו		
			Commited Working Interest	
	Tract Lease	%	Franklin Mountain Energy 3, LLC	41.316436%
	1 L0-4883	25.0000%	Davis Partners, Ltd.	0.866593%
	VB-1889	25.0000%	REG XI Assets, LLC	3.436584%
	3 V0-8038	25.0000%	Mestengo Energy Company, LLC	0.940254%
36 S	4 FEE	25.0000%		
	Š.		Commited Working Interest	46.559867%
			Uncommited Working Interest	st
	Doctor Loss		Slash Exploration, LP	11.260799%
	mide allog pasedola		COG Operating, LLC	11.532994%
			Marathon Oil Permian, LLC	11.080720%
			Buckhorn Energy, LLC	1.256317%
	Tract 1 (80.00 Acres)		Shark Tooth Resources, Ltd.	0.418773%
			Charles D. Ray	0.376896%
			SMAA Family, LP	0.104694%
	Tract 2 (80.00 Acres)		Stillwater Investments	0.024428%
			Tarpon Industries Corporation	0.024428%
7			Jon Brickey	0.024428%
			MRC Permian, LLC	12.836061%
	ract 3 (83.59 Acres)		Peregrine Production, LLC	0.243729%
			VPD New Mexico, LLC	0.200797%
			Unleased Mineral Owners (34)	4.055067%
	Tract 4 (80.00 Acres)			
			Uncommited Working Interest	53.440134%
			Total:	100.000000%



Sent via USPS: 9400109205568755328005

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2 Township 19 South, Range 34 East

Section 1: Lot 2 (43.59), SWNE, W2SE

Bone Spring Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 303H	1BS	9175	18,175'	Sec 36- T18S- R34E 990 FNL 2148 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,355,549.08	N/A
Cross State Com 503H	2BS	9532	19,532'	Sec 36- T18S- R34E 990 FNL 2123 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 303H:
I/We hereby elect to participate in the Cross State Com 303H well. I/We hereby elect NOT to participate in the Cross State Com 303H well.
Cross State Com 503H:
I/We hereby elect to participate in the Cross State Com 503H well. I/We hereby elect NOT to participate in the Cross State Com 503H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 24111

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Peregrine Production, LLC

VPD New Mexico, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Received by OCD: 12/5/2023 5:59:41 PM

Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

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EXHIBIT
B-23

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- Franklin also is filing this amended application to request, to the extent necessary, 6. approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - В. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

Page 4 of !

Received by OCD: 12/5/2023 5:59:41 PM

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

4

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Page 5 of 5

Received by OCD: 12/5/2023 5:59:41 PM

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

UL or lot no. Section Township Range Lot Ida

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

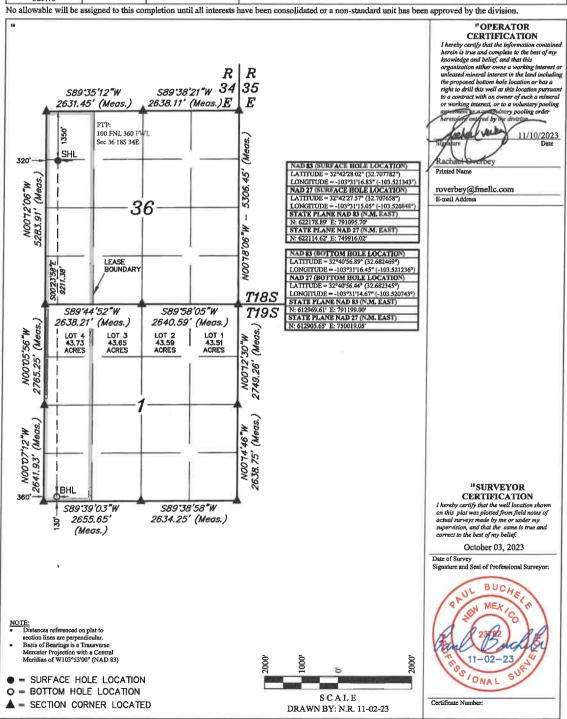
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 55610 & 960	³ Pool Name [55610] SCHARB; BONE SPRING, [960] AII	FRIP; BONESPRING	
4 Property Code		Property Name OSS STATE COM	6 Well Number 301H	
⁷ OGRID No. 331595		Operator Name OUNTAIN ENERGY 3, LLC	Selevation 3970.7'	

"Surface Location

E	36	188	34E		1350	NORTH	320	WEST	LEA
"Bottom Hole Location If Different From Surface									
			11	Bottom H	ole Location I	f Different From	Surface		

UL or lot no. M	Secti 1	on	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 360	East/West line WEST	County LEA
12 Dedicated Acre 323,73	15	13 Jc	int or Infill	¹⁴ Consc	Hdation Code	15 Order No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesis, NM 88210
Phone: (375) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (305) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

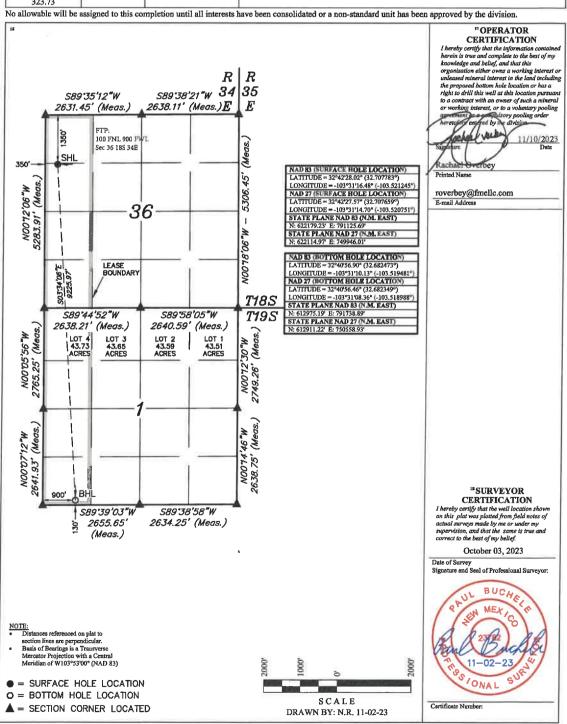
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 55610 & 960	55610 SCHARB; BONE SPRING,		
4 Property Code		5 Property Name CROSS STATE COM		
7 OGRID №. 331595		Operator Name OUNTAIN ENERGY 3, LLC	*Elevation 3970.9'	

¹¹ Bottom Hole Location If Different From Surface

ĺ	UL or lot no. M	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 900	East/West line WEST	County LEA
	¹² Dedicated Acre 323.73	13	Joint or Infill	14 Сопяс	lidation Code	15 Order No.				



Total:

24

Case No. 24112 Unit Summary



Case No. 24112

W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres

Cross State Com 301H

36

			Commited Working Interest	
Tract	Lease	%	Franklin Mountain Energy 3, LLC	52.522716%
1	VB-1889	50.0000%	Davis Partners, Ltd.	0.865675%
m	V0-8038	25.0000%	REG XI Assets, LLC	3.432942%
င	FEE	25.0000%	Mestengo Energy Company	0.939257%
0				
			Commited Working Interest	57.760591%
	Proposed Bone Spring Unit	ring Unit	Uncommited Working Interest	#
			MRC Permian, LLC	12.861416%
	ı		COG Operating, LLC	11.569409%
			Marathon Oil Permian, LLC	11.115707%
	Tract 1 (160.00 Acres)	is)	Buckhorn Energy, LLC	1.260284%
	_		Shark Tooth Resources, Ltd.	0.420096%
			Charles D. Ray	0.378086%
	Tract 2 (83.73 Acres)	-	SMAA Family, LP	0.105025%
		-	Stillwater Investments	0.024505%
	1		Tarpon Industries Corporation	0.024505%
			Jon Brickey	0.024505%
	Tract 3 (80.00 Acres)	-	Peregrine Production, LLC	0.247211%
			VPD New Mexico, LLC	0.200585%
			Unleased Mineral Owners (34)	4.008076%
			Uncommited Working Interest	42.239410%



Sent via USPS: 9400109205568025064374

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Bone Spring Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 301H	1BS	9172	18,172'	Sec 36- T18S- R34E 1375 FNL 312 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,355,549.08	N/A
Cross State Com 501H	2BS	9519	19,519'	Sec 36- T18S- R34E 1375 FNL 342 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@finellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 301H:
I/We hereby elect to participate in the Cross State Com 301H wellI/We hereby elect NOT to participate in the Cross State Com 301H well.
Cross State Com 501H:
I/We hereby elect to participate in the Cross State Com 501H well. I/We hereby elect NOT to participate in the Cross State Com 501H well.
AHCCI, LLC
By:
Printed Name:
Title:
Date:

Case No. 24112

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

Peregrine Production, LLC

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

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David B. Deniger (ULM)

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Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

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White Star Royalty Company

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- Franklin has an interest in the subject lands and has a right to drill and operate a 1. well thereon.
- Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 2. 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells:

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

3

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

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Page 5 of

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Bill S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	³ Pool Code 55610 & 960	² Pool Name [55610] SCHARB; BONE SPRING, [960] AIF	RSTRIP; BONESPRING	
⁴ Property Code	CROSS	S Property Name CROSS STATE COM		
. 331595		PART NAME NOTAIN ENERGY 3, LLC	⁹ Elevation 3965.5'	

"Surface Location UL or lot no. Section Township Range Lot Idn

	UL or lot ne. C	Section 36	Township 18S	Range 34E	Lot Ido	Feet from the North/South 1 1097 NORTH		Feet from the 2172	East/West line WEST	County LEA
4				11	Bottom H	ole Location I	f Different From	Surface		

UL or lot no. Township Range 34E County 198 N 130 SOUTH 1660 WEST 15 Order No 323.65

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR SURFACE HOLE LOCATION "OPERATOR
CERTIFICATION
hereby certify that the information contained
rein is true and complete to the best of my
wonledge and bellef, and that this
granization either owns a working interest on
leasard mineral interest in the land including
groposed bottom hole location or has a
ghe to drill this well at this location pursuan
a contract with an owner of such a mineral
working interest, or to a voluntary pooling
remain or a compulsory pooling order
remain or a compulsory pooling order O = BOTTOM HOLE LOCATION ▲ = SECTION CORNER LOCATED NOTE:

Distances referenced on plat to section lines are perpendicular.
Batis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) 10/9/2023 Date 589'38'21"W 2638.11' (Meas., NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.59° (32.708497°)
LONGITUDE = 103°30'55.16° (-103.515321°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'30.14° (32.708373°) 100 FNL 1660 FWL Sec 36 18S 34E roverbey@fmellc.com E-mail Address LATITUDE = 12*2730,14* (32.708373*) LONGITUDE = 103*9053.38* (-103.514827*) STATE PLANE NAD 83 (N.M. EAST) N: 622453.14* E: 729245.79* STATE PLANE NAD 27 (N.M. EAST) N: 622388.84* E: 751766.09* 5283.91 5306.45 36 NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40′56.92° (32.682479°)
LONGITUDE = 10°31′101.24° (-103.51′1012°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40′56.48° (32.682355°) - W-90,7100 LEASE BOUNDARY LATHUDE = 32°40°56.48" (32.68235°) LONGITUDE = 10°3°40°54" (-103.516519°) 6°TATE PLANE NAD 83 (N.M. EAST) N: 612283.04" E: 72°2098.73' STATE PLANE NAD 27 (N.M. EAST) N: 612919.07 E: 751318.77 T18S 589'44'52"W 2638.21" (Meas.) 589°58'05"W 2640.59' (Meas.) T19S LOT 4 43.73 ACRES LOT 3 43.65 ACRES "30"W (Meas.) NOOTS'56"W 2765.25" (Meas. N00123 502.56'45"W "SURVEYOR "SURVEXOR CERTIFICATION

I hereby eerify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NO0'07'1 BHL 1660 589'39'03"W 2655.65' (Meas.) 589'38'58"W 2634.25' (Meas.) October 3, 2023 Date of Survey Signature and Seal of Professional Surveyor: RR34 35 BUCHEL $E \mid E$ 2000 10-05-23 ONAL SCALE DRAWN BY: D.J.S. 10-05-23 Certificate Number

District I
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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

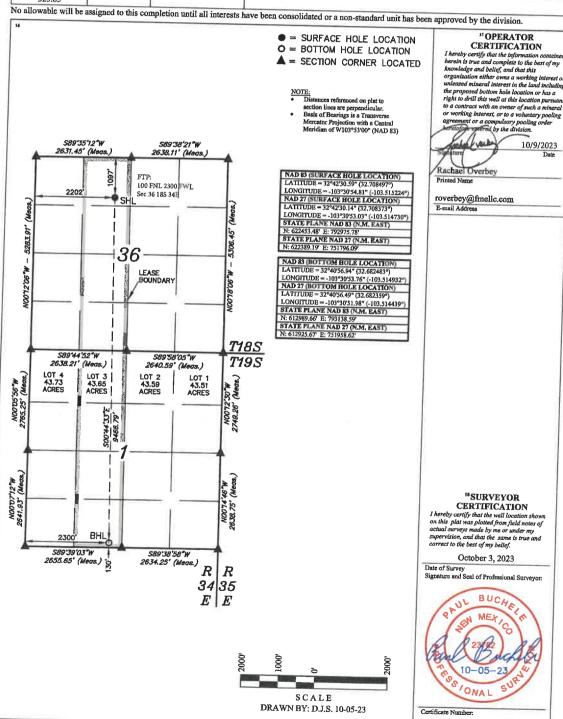
² Peol Code 55610 & 960	³ Pool No [55610] SCHARB; BONE SPRING, [96	ome 50] AIRSTRIP: BONESPRING	
	Property Name	6 Well Number	
FRANKLIN M	502H * Elevation 3965.7'		
	² Pool Code 55610 & 960 CR		

UL or lot no. Section Township Range Lot Idn Feet from the C 36 18S 34E Lot Idn Feet from the NORTH 2202 WEST LEA

UL or lot no. Section Township Range Lot Idn Feet from the North/South line SOUTH 2300 WEST LEA

1 Dedicated Acres 323.65

10 Joint or Infill 10 Consolidation Code 10 Order No.



Case No. 24115 Unit Summary

Case No. 24115

FRANKLIN MOUNTAIN ENERGY E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres

Cross State Com 302H

Cross State Com 502H 25.0000% 50.0000% 25.0000% VB-8038 10-4883 Lease 끮 Tract

Commited Working Interest	
Franklin Mountain Energy 3, LLC	51 304202
Davis Partners 114	24.304233
(20)	0.866161
REG XI Assets, LLC	3 4348699
Mestengo Energy Company 117	000000
מוואלי דרך	0.939/84

% % % %

Tract 1 (160.00 Acres) Tract 2 (83.65 Acres)

Proposed Bone Spring Unit

36

Tract 3 (80.00 Acres)

56.545107% 1.247272% 11.550140% 11.097194% 1.258185% 0.377456% 0.104850% 0.024465% 0.024465% 0.024465% 12.868634% 0.419396% 0.243608% 0.200697% 4.014067% 43.454893% 100.000000% **Farpon Industries Corporation** Unleased Mineral Owners (34) Uncommited Working Interest Committed Working Interest Shark Tooth Resources, Ltd. Marathon Oil Permian, LLC Peregrine Production, LLC Stillwater Investments Slash Exploration, LP Buckhorn Energy, LLC VPD New Mexico, LLC COG Operating, LLC MRC Permian, LLC SMAA Family, LP Charles D. Ray Jon Brickey Total:



Sent via USPS: 9400109205568755329309

July 14, 2023

Erin Custer Dougher PO Box 830308

Dallas, TX 75283Attn: Land Dept, Permian Basin

RE:

Well Proposals

Township 18 South, Range 34 East Section 36: E2W2

Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW

Bone Spring Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 302H	1BS	9165	18,165'	Sec 36- T18S- R34E 990 FNL 2182 FWL	Sec 1- T19S- R34E 130 FSL 1660 FWL	\$11,355,549.08	N/A
Cross State Com 502H	2BS	9535	19,535'	Sec 36- T18S- R34E 990 FNL 2207 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@finellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Case No. 24115

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

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Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company



Franklis Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CD 80206 Phone 720-414-7868 franklismountains.com

3011 SHL: Sec 36-T18S-R34E 1375 FNL 312 FWL BHL: Sec 1-T19S-R34E 130 FSL 360 FWL Franklin Mountain Energy 3, LLC Location: County/State: Lea Co., NM Operator: Date Prepared: 6/21/2023 Drill and complete a 10,000' IBS well. DCE230512 Parnose: AFE#:

Purpose:	Drill and complete a 10,000' LBS well. TVD 9,172', MD 18,172'		AFE#	:	DCE230512	
				_		
	Latangible Drilling Costs				Intangible Completion Coms	
	nor Description	Ampont	Major		r Description	Amen
	5 ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	58
	O CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$45,000 \$40,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EOPT	\$6
	6 CEMENTING PRODUCTION CASING	\$40,000 \$110,000	240	20.	COILED TUBING/SNUBBING UNIT	\$194
	O CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	SI
225 2	5 COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	
225 3	O COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,
225 3		\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,
	0 CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	SI,
225 4		\$15,000	240	55	DISPOSAL SOLIDS	\$2,
225 5		\$520,000	240	60	ELECTRICAL POWER/GENERATION	
225 5 225 6		\$200,000 \$90,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$5,
225 6		\$90,000	240	70	FISHING TOOLS / SERVICES	
225 7		30	240	71	FLUIDS/HALLING/DISPOSAL	2180
225 7.		\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,
225 8	C ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550
225 8	4 EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	\$4,
225 B:		550,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,
225 9		\$0	240	90	MATERIALS & SUPPLIES	
225 9		\$7,000	240	95	MISCELLANEOUS	
225 10		\$18,000	240	100	MUD & CHEMICALS	\$10,
225 10 225 10		\$1,700	240 240	110	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$265,
225 11		\$15,000	240	120		3203,
225 11		\$6,000 \$5,000	240	125	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$2,0
225 12		\$5,000	240	130	STIMULATION	1,616,02
225 12		\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,
225 13		5180,000	240	140	SUPERVISION	\$90,0
225 14	0 OPENHOLE LOGGING	\$6	240	145	SURFACE EQUIP RENTAL	\$189,5
225 14		\$0	240	150	TRANSPORTATION/TRUCKING	\$2,5
225 14.		520,000	240	155	WATER TRANSFER	556,1
225 15		\$160,000	240	160	WELDING SERVICES	****
225 15 225 16		\$130,000	240	148	WELL TESTING/FLOWBACK TAXES	\$165,0 \$273,5
225 16 225 16		\$10,000	240	40	CONTINGENCY COSTS 5%	5248,3 5248,3
225 16		\$6,000	-~~	40	Total Intengible Completion Costs:	35,496,1
225 17		\$71,400				
225 17:		\$39,000			Tangible Completion Costs	
225 (8)	TRANSPORTATION/TRUCKING	520,000	Major	Minor	Description	Amount
225 170		\$125,131	245	5	ARTIFICIAL LIFT	\$175,0
225 15		\$113,755	245	15	FLOWLINES	\$20,0
	Total Intengible Driffing Costs:	\$2,513,986	245	25	FRAC STRING	
	Transible Postilian Contr		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	
Saite 94te	Tangible Deilling Costs	Amount	245 245	45 50	PRODUCTION PROCESSING FACILITY	
Major Min 230 10	ar Description INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,0
230 20		\$66,000	245	60	RODS/PUMPS	21,0,0
230 25		\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,0
230 35		\$169,740	245	7.5	WELLIEAD EQUIPMENT	\$125,0
210 45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,6
230 40		583,263			Total Tangible Completion Conts:	\$548,6
	Tatal Tangible Drilling Costs:	\$1,597,141			Intangible Facility Costs	
	Tangible Facility Costs		Major	Minor	Description	Amount
Jajor Min	or Description	Amount	265		CONSULTING	516,1
270 16	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	
270 15	CONTAINMENT	SD	265		DAMAGES/ROW/PERMITS, ETC	\$24,0
270 25	DEHYDRATION	\$0	265		PAD/ROAD CONSTRUCTION	\$50,0
270 30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,0
270 50 270 50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265 265		HEALTH/SAFETY/ENVIRONMENTAL	
270 65	H2S TREATING EQUIPMENT	5125,000	265		CONTRACT LABOR & SERVICES OVERHEAD	\$3,00
270 65	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	5125,000	265		SURVEY / PLATS / STAKINGS	\$1,50
270 55	PRE-FABRICATED SKIDS	50	265		TRANSPORTATION / TRUCKING	31,31 1
270 86	FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES	\$6,50
270 90	H2S SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%	\$5,93
270 100		\$86,000			Total Intanzible Facility Costs:	\$131,03
270 110	TANKS & WALKWAYS	\$90,000				
270 130		\$154,000			Office Use Only:	
270 132		\$45,000				
270 134		\$5,000	1			
270 136	PRIMARY POWER BUILD	556,000	1			
270 138 270 140	FLOWLINE INSTALLATION SIGNAGE	\$27,000 \$250	1			
270 140 270 125		\$55,674				
ery 143	Total Tangible Facility Costs:	\$1,067,924				
		4	1			
tal Drill		\$4,111,126.79	l			
nal Completic nal Facility	ni.	\$6,045,445.54	1			
tal DC fetary	ibe:	\$8,010,831,04				
(2) DC Tangs	ble.	\$2,145,741.29	l			
			1			
tal AFE		\$11,355,549,00				
ALE		\$11,525,349,00	_			
THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST EST	TIMATES BILLING WI	ILL REFLE	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL IN	VOICE COSTS
HERSTOT:	Franklin Mountain Energy JN J.C					
m-41U1.	Francisco Proposition Colored States					
proved By.	(NE, VIA		Date:			V21/2023
	Craig Waters	-		- 0		
	Chief Executive Officer					
	/		_			
Owner						
raved By			Date			

Title

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Evergy 3, LLC 44 Cook Street, Suite 1000 Deuver, CO 80206 Phone: 720-414-7868

SHI: Sec 36-T18S-R34E 990 FNL 2182 FWL BHL: Sec 1-T19S-R34E 130 FSL 1660 FWL Frenklin Mountain Energy 3, LLC Lecations Operator:

Drill and complete a 10,000' 1BS well

County/State: Lea Co. NM Date Prepared: 6/21/2023

DCE23060 AFE#: Purpose: TVD 9.165', MD 18.165' Intangible Completion Costs Intangible Drilling Costs Minor Description

5 ADMINISTRATIVE OVERHEAD

10 CASED HOLE LOGS & SURVEYS

15 CASING CREW & EQPT Major Minor Description
225 5 ADMINISTRATIVE OVERHEAD 225 CASING CREW & EOPT \$45,000 240 CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING
CEMENTING INTERMEDIATE CASING
CEMENTING SUFACE CASING
COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTION-LOCATION & ROAD
CONTRACT LABOR 15 16 20 25 30 34 40 45 50 55 60 65 70 75 80 84 85 95 100 105 106 110 \$40.00 240 \$40,000 \$80,000 \$19,000 \$6,000 \$45,000 \$50,000 \$15,000 COILED TUBING/SNUBBING LINIT \$194.313 COLED TUBINGS NUBBING UNIT
COMMUNICATIONS
COMPANY DIRECT LABOR
COMPLETION WORKOVER RIG
CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION
DISPOSAL SOLIDS
ELECTRICAL BOWER/GENERATION \$1,89 \$75 no \$75,000 \$23,697 \$1,896 \$2,844 DAMAGES DAYWORK CONTRACT ELECTRICAL POWER-GENERATION \$520,00 60 62 DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWER/GENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL DEVINIONE
ENTINE TO THE SERVICES \$5,687 225 225 225 225 225 225 225 225 225 \$200.00 ENGINEERING
ENVIRONMENTAL/CLEANUP
FISHING TOOLS / SERVICES
FLUIDS/HAULING/DISPOSAL
FRAC WATER/COMPLETION FLUID
FUEL, POWERDIESEL
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MISCELLANDUS ENGINEERING \$90,000 65 70 5180 000 \$20,000 \$200,000 \$40,000 \$50,000 \$470,000 \$550,000 \$4,700 \$14,000 FISHING TOOLS/SERVICES 225 FISHING TOOLSSIERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS
MISCELLANEOUS
MISCELLANEOUS \$7.00 MISCELLANEOUS MUD & CHEMICALS \$18,000 \$10,000 MUD & CHEMICALS
PEATA COSTS
PERFORATING/WIRELINE SERVICE
PIPE INSPECTION
ROAD, LOCATIONS REPAIRS
STIMULATION
SUBSURFACE EQUIPMENTAL RENTAL
REPEBBURGE \$15,000 \$1,700 \$15,000 \$6,000 \$5,000 \$5,000 \$31,000 \$265,403 \$2,000 \$2,616,000 \$37,915 \$90,047 \$189,573 120 125 130 135 MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS \$180,000 SUPERVISION SURFACE EQUIP RENTAL. OPENHOLE LOGGING OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HALLING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING 240 240 240 240 240 240 240 TRANSPORTATION/TRUCKING \$2,84 \$30,000 WATER TRANSFER \$56,872 \$160,000 \$130,000 \$10,000 \$6,000 WELDING SERVICES WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intangible Completions Co \$165,00 225 225 170 175 SUPERVISION - GEOLOGICAL \$71,40 \$39,00 Tangible Completion Costs TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Major Mi 245 245 245 245 ARTIFICIAL LIFT FLOWLINES \$20,00 \$175,000 178 35 \$125,131 5 15 25 Fatal Intungible Drilling Co FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING 245 245 245 245 245 245 Tangible Drilling Costs Miner 10 20 25 35 45 40 Major 230 Description
INTERMEDIATE CASING & ATTACHMENTS \$173,758 \$150,0 PACKERSSLEEVESPLUGS
PRODUCTION CASING & ATTACHMENTS
SURFACE CASING & ATTACHMENTS
WELLIEAD EQUIPMENT/CASING BOWL \$66,000 RODS/PUMPS \$1,034,384 SUBSURFACE EQUIPMENT \$169,740 \$70,000 \$83,263 245 245 75 70 WELLHEAD EQUIPMENT \$125,00 TAXES Total Tangible Compiletion Costs: Total Tangible Drilling Costs: Intangible Facility Costs Tangible Facility Costs CONSULTING Minor Description

10 FACILITY PREVALVES/FITTINGS

10 FACILITY PREVALVES/FITTINGS

10 FACILITY PREVALVES/FITTINGS

10 ENTRY PRIMARY

12 DEHYDRATION

30 PRIMARY POWER MATERIALS

50 FLOWINES / FIPELINE / IHOOKUP

105 TREATING EQUIPMENT

50 SEPARATION EQUIPMENT

60 ROADIJOCATION/FENCINGEREPAIRS

10 PRE SEDEVIZTES (VIEW)

10 PRE SEDEVIZTES (VIEW)

10 PRE SEDEVIZTES (VIEW)

10 PRE SEDEVIZTES (VIEW)

10 PRE SEDEVIZTES (VIEW) \$180,000 COMPANY DIRECT LABOR
DAMAGES/ROW/PERMITS, ETC
PAD/ROAD CONSTRUCTION 265 265 12 \$24,00 265 265 265 265 265 265 265 265 \$50,000 PADROAD CONSTRUCTION
ENGINEERING I SCIENCE
HEALTIESAFETYÆNVIRONMENTAL
CONTRACT LABOR & SERVICES
OVERHEAD
SURVEY : PLATS / STAKINGS
TRANSPORTATION / TRUCKING \$56,000 \$47,000 \$6 \$22,00 \$125,000 \$1,500 PRE-EARRICATED SKIDS \$6,523 PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H2S SAFETY SYSTEM
CONTROL. INSTRUMENT / METERS / SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD \$137,000 265 83 10 TAXES \$4,000 \$86,000 \$90,000 \$154,000 CONTINGENCY COSTS 5% 265 Total Intangible Facility Costs 132 134 136 138 149 125 EI&C BATTERY BUILD \$45,000 EIGC BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TANES
Tanel Tangible Facility Costs: \$5,000 Total Drill Total Completion Total Facility, \$8,010,831.04 \$11,355,549.08 Total AFE THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REPLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS Approved By Craig Walters Chief Executive Office WI Owner Date ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Energy 3, I.E.C 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

SHL. Sec 36-T18S-R34E 990 FNL 2148 FEL BHL. Sec 1-T19S-R34E 130 FSL 2305 FEL. Franklin Mountain Energy 3, LLC County/State: Lea Co , NM Location: Date Prepared: 6/21/2023 Operator: Drill and complete a 10,000' 1BS well TVD 9,175', MD 18,175'. AFE#:

		Intangible Drüling Costs				Intangible Completion Costs	
Major		Description	Amount	Major		Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	58,20
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	\$
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1,89
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	\$4
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$6
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	8
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,00
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,00
225	80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550,00
225	\$4	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	\$4,70
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225	90	FISHING TOOLS/SERVICES	50	240	90	MATERIALS & SUPPLIES	Si
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	54
225		HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	SI
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,40
225		LEGAL TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$4
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
325		MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225		MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,913
225		MUD & CHEMICALS	000,0812	240		SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURPACE EQUIP RENTAL	\$189,57
225		CASED HOLE LOGGING	so	240		TRANSPORTATION/TRUCKING	\$2,844
225		PERMITS, LICENSES, ETC	\$20,000	240		WATER TRANSFER	\$56,877
225		POWER FUEL & WATER HAULING	\$160,000	240		WELDING SERVICES	SK
225		RIG MOVE & RACKING COSTS	\$130,000	240		WELL TESTING/FLOWBACK	\$165,000
225		RIG UP TEAR OUT & STANDBY	\$0	240		TAXES	\$273,599
225		SITE RESTORATION	\$10,000	240		CONTINGENCY COSTS 5%	\$248,726
225		STAKING & SURVEYING	\$6,000			Total Intermittle Completion Costs:	\$5,496,846
225		SUPERVISION	\$71,400				
225		SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225		TRANSPORTATION/TRUCKING	\$20,000	Major	Minor	Description	Amount
225		TAXES	\$125,131	245		ARTIFICIAL LIFT	\$175,000
225		CONTINGENCY COSTS 5%	\$113,755	245		FLOWLINES	\$20,000
444		Total Intangible Drilling Costs:	\$2,517,986	245		FRAC STRING	\$0
		I some transferrer to second grounds		245		PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0

DCE230602

Tangible Drilling Costs Descripcion
INTERNEDIATE CASING & ATTACHMENTS
PACKERS/SLIEVES/PLUGS
PRODUCTION CASING & ATTACHMENTS
SURFACE CASING & ATTACHMENTS
SURFACE CASING & ATTACHMENTS
WELLIFAD EQUIPMENT/CASING BOWL,
TAXES
Tool Towish Drilling Costs. Major 230 230 230 230 230 230 230 \$173,758 \$173,758 \$66,000 \$1,034,380 \$169,740 \$70,000 \$83,261 \$1,297,141 Total Tangible Drilling Costs:

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$4
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	\$548,600

Intanzible Facility Costs

Tangible Facility Costs

PERCIPITY PIPE/VALVES/FITTINGS
CONTAINMENT
DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PIPELINE / HOOKUP
HES TREATING EQUIPMENT
SEPARATION EQUIPMENT
SEPARATION EQUIPMENT
SEPARATION EQUIPMENT
ROADALOCATION/FENCING/REPAIRS
PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
HES SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TANS & WALKWAYS Tangible Facility Costs teunt 000 0812 \$56,000 \$47,000 \$125,000 \$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000 CONTROL / INSTRUMENT / METERS / SCAL TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PLOWLINE INSTALLATION SCANAGE 110 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674 \$1.00 ,924 132 134 136 138 140 125 SIGNAGE TAXES Total Tangible Facility Costs:

Major	Almor	Description	Vincent
265	5	CONSULTING	001,812
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
265	22	PAD/ROAD CONSTRUCTION	\$50,000
265	25	ENGINEERING / SCIENCE	\$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	50
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$6,523
265	10	CONTINGENCY COSTS 5%	\$5,930
		Total Intengible Facility Costs:	\$131,057
_		Office Use Only:	

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$11,155,549.08

Operator Approved By;	Frankin-Moynman Eperger J, LLC/ Craig Walters Chief Executive Officer	Date	6/21/2023
WI Owner:			
Approved By		Date.	
Printed Name		Title	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Total AFE



Frankliu Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy, com

Purpose:		Drill and complete a 10,000° IBS well TVD 9,171°, MD 18,171°		AFE#;		DCE230603	
		Intangible Drilling Costs				Intangible Completion Costs	
	finoı	Description	Amount	Major		r Description	Amoun
	5	ADMINISTRATIVE OVERHEAD	\$4,000 \$45,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	.\$4, \$6,
	10	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	30,
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,
	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,
	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	
	30	COMPLETION FLUIDS	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75, \$23,
	34 40	CONSTRUCTION LOCATION & ROAD CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	51,
	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,
	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	•
	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,
	60	DRILLING - FOOTAGE	200,000	240	65	ENVIRONMENTAL/CLEANUP	
	65	DRILLING BITS	\$90,000	240	70 71	FISHING TOOLS? SERVICES FILUIDS/HAULING/DISPOSAL	\$180,
	70 75	ELECTRICAL POWER/GENERATION ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,
	80	ENVIRONMENTAL SERVICES	\$200,000	240	75	FUEL, POWER/DIESEL	\$550.
	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	54,
	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,
	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	
	95	HEALTH & SAFETY	\$7,000 \$18,000	240 240	95 100	MISCELLANEOUS MUD & CHEMICALS	\$10,
	100	HOUSING AND SUPPORT SERVICES INSURANCE	\$1,700	240	110	P&A/TA COSTS	210,
	06	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,
	10	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
225 1	15	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,
	20	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,1
	25	MOUSE/RATHOLE/CONDUCT PIPE	000,182	240 240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,9 \$90,6
	30 40	MUD & CHEMICALS	\$180,000	240	140	SURFACE EQUIP RENTAL	\$189,5
	40 41	OPENHOLE LOGGING CASED HOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING	\$2,1
	45	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,8
	50	POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	
225 1	55	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,0
	60	RIG UP TEAR OUT & STANDBY	20	240	148	TAXES	\$273,5
	63	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5% Total Internalible Continuential Conte	\$248,7
	65 70	STAKING & SURVEYING SUPERVISION	\$6,000 \$71,400			Total Intangible Completion Costs:	27,470,0
	75	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Corts	
		TRANSPORTATION/TRUCKING	\$20,000	Major	Minor	Description	Атоня
	78	TAXES	\$125,131	245	5	ARTIFICIAL LIFT	\$175,0
225 3	15	CONTINGENCY COSTS 5%	\$113,755	245	15	FLOWLINES	\$20,0
		Tatal Intangible Drilling Costs:	\$2,513,986	245	25	FRAC STRING	
		Tangible Drilling Cosss		245 245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	
Jajor Mi		Description Tangue Orning Costs	Amount	245	50	PRODUCTION PROCESSING FACILITY	
	D	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,0
230 2		PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	
230 2	5	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	D.5	SUBSURFACE EQUIPMENT	\$50,0
230 3		SURFACE CASING & ATTACHMENTS	\$169,740	245 245	75	WEILHEAD EQUIPMENT TAXES	\$125,0 \$28,6
230 4		WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$83,263	243	10	Total Tangible Completion Costs:	\$548,6
200		Total Tangible Drilling Costs:	\$1,597,141	_			
				Ext. late	V. 07	Intangible Facility Costs	Amount
	_	Tangible Facility Costs	Amount	Majar 265	Semor	Description	\$18,1
Major Min 270 II	nor	Description FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	010,
270		CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,0
270 2		DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,0
270 3	0	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,0
270 51		FLOWLINES / PIPELINE / HOOKUP	547,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
270 6		H2S TREATING EQUIPMENT	\$0	265		CONTRACT LABOR & SERVICES	\$3,0
270 65		SEPARATION EQUIPMENT	\$125,000	265 265		OVERHEAD SURVEY / PLATS / STAKINGS	\$1,5
270 66 270 75		ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	\$0 \$0	265		TRANSPORTATION / TRUCKING	51,2
270 80		FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES	\$6,5
270 90		H2S SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%	\$5,9
270 10		CONTROL / INSTRUMENT / METERS / SCADA	\$86,000			Total Intangible Facility Costs:	\$131,0:
270 11	0	TANKS & WALKWAYS	\$90,000			3187 37 37 37	
270- 13		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270 13	-	EI&C BATTERY BUILD	\$45,000				
270 13 270 13		CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000 \$56,000	1			
270 13 170 13		FLOWLINE INSTALLATION	\$27,000				
270 14		SIGNAGE	\$250	1			
170 12		TAXES	\$55,674				
		Total Tangible Facility Costs:	\$1,067,924				
tal Drill: tal Complet	tion		\$4,111,126.79				
tal Facility	APART.		\$1,198,976.75				
ral DC Inta.	ngib	e	\$8,010,831.04	1			
al DC Tan	gible		\$2,145,741.29	1			
al AFE			\$11,355,549.08				
THIS	AU	THORITY FOR EXPENDITURE IS BASED ON COST E	STIMATES BILLING W	ILL REFLE	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL I	NVOICE COSTS
		0 -					
¢r#(or	d	Franklin Mountain Entray T. L.C.					
proved By:		WILL STATE		Date			6/21/2023
		Craig Walters					
	(Chief Executive Officer					
Owner							
	-						
proved By.	3		-	Date			
	5			Date Title			

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, I.I.C 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainments, com

Well #: 501H
County/State: Les Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230513

Intangible Drilling Costs Major Minor Description
225 5 ADMINISTRATIVE OVERHEAD 54,000 ADMINISTRATIVE OVERHEAD
CASING CREW & EQPT
CASING CREW & EQPT
CEMENTING INTERNEDIATE CASING
CEMENTING SUFACE CASING
COMMUNICATIONS
COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTION/LOCATION & ROAD
CONTRACT LABOR
DAMAGES
DAMAGES
AMAGES
ASSOCIATION & ROAD
CONTRACT LABOR
DAMAGES
DAMAGES
DAMAGES
ASSOCIATION & ROAD
CONTRACT LABOR
DAMAGES
DAM 225 225 225 225 225 225 225 225 10 15 16 20 25 30 34 40 45 55 60 65 70 75 88 88 85 90 95 100 105 106 110 1110 \$45,000 \$40,000 \$80,000 \$36,000 \$19,000 \$6,000 \$45,000 \$50,000 \$15,000 \$200,000 \$90,000 CONTRACT LABOR
DAMAGES
DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWER/GENERATION
DAMAGEMENT \$20,000 ENGINEERING ENVIRONMENTAL SERVICES ENVIRORMENT AL SERVICES
EQUIPMENT RENTAL DOWNFIOLE
EQUIPMENT RENTAL
FISHING TOOLS/SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSURANCE
INSURANCE \$40,00 \$50,000 \$7,000 \$18,000 \$1,700 \$15,000 INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS \$5,000 120 125 130 140 141 145 150 155 MOUSE/RATHOLE/CONDUCT PIPE 531,000 MOUSE/RATHOLE/CONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION STAKING & SURVEYING \$180,000 \$20,000 \$160,000 \$130,000 160 163 \$10,000 \$6,000 165 SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING 170 175 \$71,400 225 225 225 225 225 225 \$20,000 \$125,131 \$113,755 180 178 35 TAXES
CONTINGENCY COSTS 5%
Total Intangible Drilling Casts.

			Intangiole Completion Costs	
	Majer	Minor	Description	Amount
	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
	240	15	CASING CREW & EQPT	21
	240	20	COILED TUBING'SNUBBING UNIT	\$194,31
	240	25	COMMUNICATIONS	51,890
	240	30	COMPANY DIRECT LABOR	St
ч	240	35	COMPLETION/WORKOVER RIG	\$75,000
	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,697
Ш	240	50	DAMAGES/RECLAMATION	\$1,890
П	240	55	DISPOSAL SOLIDS	\$2,844
Ш	240	60	ELECTRICAL POWER/GENERATION	\$0
Н	240	62	ENGINEERING	\$5,687
Ш	240	65	ENVIRONMENTALICLEANUP	\$0
П	240	70	FISHING TOOLS / SERVICES	\$0
	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
П	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
П	240	75	FUEL, POWER/DIESEL	\$\$50,000
1	240	80	HEALTH & SAFETY	\$4,700
П	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
П	240	90	MATERIALS & SUPPLIES	\$0
П	240	95	MISCELLANEOUS	\$6
П	240	100	MUD & CHEMICALS	210,000
1	240	110	P&A/TA COSTS	.\$0
	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
1	240	120	PIPE INSPECTION	\$0
1	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
1	240	130	STIMULATION	\$2,616,000
1	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
-	240	140	SUPERVISION	\$90,047
1	240	145	SURFACE EQUIP RENTAL	\$189,573
1	240	150	TRANSPORTATION/TRUCKING	\$2,844
1	240	155	WATER TRANSFER	\$56,872
1	240	160	WELDING SERVICES	\$0
1	240	165	WELL TESTING/FLOWBACK	\$165,000
1	240		TAXES	\$273,599
1	240		CONTINGENCY COSTS 5%	\$248,726
1			Total Intengible Commission Costs:	\$5,496,846

Internible Completion Costs

Minor	Description	Amount
5	ARTIFICIAL LIFT	\$175,000
15	FLOWLINES	\$20,000
25	FRAC STRING	\$0
40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
45	PRODUCTION LINER	20
50	PRODUCTION PROCESSING FACILITY	50
55	PRODUCTION TUBING	\$150,000
60	RODS/PLIMPS	\$0
65	SLIBSURFACE EQUIPMENT	000,022
75	WELLHEAD EQUIPMENT	\$125,000
70	TAXES	\$28,600
	Total Tangible Completion Costs:	\$248,800
	5 15 25 40 45 50 55 60 65 75	S ANTIFICIAL LIFT F FLOWLINES FRAC STRING FRAC STRING PRODUCTION LINER FRODUCTION FROCESSING FACILITY FRODUCTION PROCESSING FACILITY FRODUCTION TUBING RODS/FUMPS S SUBSIRPACE EQUIPMENT WELLIHEAD EQUIPMENT TAXES

MAJOC	MINDOL	Percuiption	Manager				
265	5	CONSULTING	\$18,100				
265	12	COMPANY DIRECT LABOR	\$0				
265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000				
265	22	PAD/ROAD CONSTRUCTION	\$50,000				
265	25	ENGINEERING / SCIENCE	\$22,000				
265	40	HEALTH/SAFETY/ENVIRONMENTAL	20				
265	45	CONTRACT LABOR & SERVICES	\$0				
265	60	OVERHEAD	\$3,000				
265	80	SURVEY / PLATS / STAKINGS	\$1,500				
265	85	TRANSPORTATION / TRUCKING	\$0				
265	83	TAXES	\$6,523				
265	10	CONTINGENCY COSTS 5%	\$5,930				
		Total Intangible Facility Costs:	\$131,053				
		Office Use Only:					

| Total Drd| | S4.111.126.79 | Total Completion: | S6.015.447.51 | Total Exempletion: | S6.015.447.51 | Total Exemple: | S1.1782.776.72 | Total Dr. (Total pille): | S1.1782.776.72 | Total Dr. (Total pille): | S1.010.831.54 | Total Dr. (Tangible: | S2.185.741.29 | S2.185

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

511,355,549.08

 Operator.
 Franklin Motortain Surger
 Date
 6/21/2023

 Approved By Chief Excentive Officer
 Date
 6/21/2023

 WI Owner
 Approved By
 Date

 Printed Name
 Title

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Tota AFE



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Derver, CD 80206 Phone: 720-414-7868 Franklinmountainesergy.com

County/State: Lea Co., NM Date Prepared: 6/21/2023

Allajor Mino, 2225 5 25 225 10 225 140 2225 140 2225 140 2225 125 125 125 125 125 125 125 125 12	Dill and complete a 10,000° 2BS well TVD 9,535°, MD 19,535° Intengible Drilling Costs / Description ADMINISTRATIVE OVERHEAD CASING CREW & EQFT CEMENTING INTERMEDIATE CASING CEMENTING INTERMEDIATE CASING CEMENTING SUFACE CASING COMMERCION SUFACE CASING COMMERCION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE DAYWORK CONTRACT DRILLING - FOOTAGE DRILLING SETS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES (EUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL TOONS SUPPORT SERVICES INSURANCE NOUS SERVICES HEALTIL & SAPETY HOUSING AND SUPPORT SERVICES NSURANCE NSPECTIONS LEGAL, TITLE SERVICES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIREL & WATER HAULING RIG UP TEAR OUT & STANDBY SITE RESTORATION STAKING S BURYEVING	Amount \$4,000 \$45,000 \$45,000 \$50,000	### ### ### ### ### ### ### ### ### ##	5 10 15 20 25 30 35 45 50 62 65 70 71 72 75 80 90 95 100 115 120 125 120 125 120 121 121 121 122 123 124 125 126 126 127 127 127 127 127 127 127 127 127 127	DCE230604 Intangible Completion Costs r Description. ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS CASING CREW & EOPT COILED TUBING/SNUBBING UNIT COMMUNICATIONS COMPANY DIBECT LABOR CONTRACT LABORROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION ENVIRONMENT AL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISEEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MISCELLANEOUS P&ATA COSTS P&REPORATING/WIRELINE SERVICE PIPE INSPECTION ROAD, LOCATIONS REPAIRS	Amount \$8,20 \$6,63 \$5,94,51 \$1,89 \$75,00 \$23,69 \$1,84 \$5,88
225 5 225 16 225 16 225 16 225 16 225 16 225 16 225 24 225 24 225 24 225 25 225 25 225 26 225 26 225 26 225 27 225	Intengible Drilling Costs / Description ADMINISTRATIVE OVERHEAD CASING CREW & EQFT CEMENTING INTERMEDIATE CASING CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING COMMERCION SUFACE CASING COMMERCION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE BRILLING BITS ELECTRICAL POWER GENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLS SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES NSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LO	\$4,000 \$40,000 \$30,000 \$310,000 \$10,000 \$45,000 \$45,000 \$45,000 \$515,000 \$520,000 \$520,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000	240 240 240 240 240 240 240 240 240 240	5 10 15 20 25 30 35 45 50 62 65 70 71 72 75 80 90 95 100 115 120 125 120 125 120 121 121 121 122 123 124 125 126 126 127 127 127 127 127 127 127 127 127 127	P. DESCRIPTION ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS CASING CREW & EOPT COILED TUDBINGSNUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPANY DIRECT LABOR CONTRACT LABOUROUST ABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENT ALCLE ANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATERCOMPLETION FLUID FUEL, POWER/DIBESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANBOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PERFORATING/WIRELINE SERVICE PER SOURCES PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$8,200 \$6,63 \$1,99,31 \$1,89 \$2,90 \$23,69 \$1,89 \$2,84 \$5 \$1,80,90 \$5,50,00 \$1,90,00 \$1,000 \$1,000 \$2,000 \$1,000
225 5 225 16 225 16 225 16 225 16 225 16 225 16 225 24 225 24 225 24 225 25 225 25 225 26 225 26 225 26 225 27 225	DESCRIPTION ADMINISTRATIVE OVERHEAD CASING CREW & EOPT CASING CREW & EOPT CEMENTING INTERMEDIATE CASING CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUCAL CASING COMMUNICATIONS COMMUNICATIONS COMMUNICATIONS COMMUNICATION & ROAD CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING - BURECTIONAL FINITION BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLSSERVICES HOUSING AND SUPPORT SERVICES NSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELL ANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE ACANNOCOSTS RIG MOVE & RACKING COSTS RIG HOLE & WATER HAULING RIG MOVE & RACKING COSTS RIG HOLE STANDBY SITCH THE CASE PROPER STANDBY SITCH THE CASING COMMUNICATION AND THE CASING COMMUNICATION AN	\$4,000 \$40,000 \$30,000 \$310,000 \$10,000 \$45,000 \$45,000 \$45,000 \$515,000 \$520,000 \$520,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000	240 240 240 240 240 240 240 240 240 240	5 10 15 20 25 30 35 45 50 62 65 70 71 72 75 80 90 95 100 115 120 125 120 125 120 121 121 121 122 123 124 125 126 126 127 127 127 127 127 127 127 127 127 127	P. DESCRIPTION ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS CASING CREW & EOPT COILED TUDBINGSNUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPANY DIRECT LABOR CONTRACT LABOUROUST ABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL/LEFANLY FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATERCOMPLETION FLUID FUEL, POWER/DISEEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANBOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PERFORATING/WIRELINE SERVICE PER FORATING/WIRELINE SERVICE PIPE INSPECTION	\$8,22,2 \$6,61 \$1,94,81 \$1,94,81 \$1,95,60 \$23,66 \$1,86 \$2,24,4 \$ \$ \$1,80,00 \$4,70,00 \$4,70,00 \$4,70,00 \$5,50,00 \$3,60 \$1,00 \$1,
225 5 225 16 225 16 225 16 225 16 225 16 225 16 225 24 225 24 225 24 225 25 225 25 225 26 225 26 225 26 225 27 225	DESCRIPTION ADMINISTRATIVE OVERHEAD CASING CREW & EOPT CASING CREW & EOPT CEMENTING INTERMEDIATE CASING CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUCAL CASING COMMUNICATIONS COMMUNICATIONS COMMUNICATIONS COMMUNICATION & ROAD CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING - BURECTIONAL FINITION BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLSSERVICES HOUSING AND SUPPORT SERVICES NSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELL ANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE ACANNOCOSTS RIG MOVE & RACKING COSTS RIG HOLE & WATER HAULING RIG MOVE & RACKING COSTS RIG HOLE STANDBY SITCH THE CASE PROPER STANDBY SITCH THE CASING COMMUNICATION AND THE CASING COMMUNICATION AN	\$4,000 \$40,000 \$30,000 \$310,000 \$10,000 \$45,000 \$45,000 \$45,000 \$515,000 \$520,000 \$520,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000	240 240 240 240 240 240 240 240 240 240	5 10 15 20 25 30 35 45 50 62 65 70 71 72 75 80 90 95 100 115 120 125 120 125 120 121 121 121 122 123 124 125 126 127 127 127 127 127 127 127 127 127 127	P. DESCRIPTION ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS CASING CREW & EOPT COILED TUDBINGSNUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPANY DIRECT LABOR CONTRACT LABOUROUST ABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL/LEFANLY FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATERCOMPLETION FLUID FUEL, POWER/DISEEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANBOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PERFORATING/WIRELINE SERVICE PER FORATING/WIRELINE SERVICE PIPE INSPECTION	\$8,22,2 \$6,61 \$1,94,81 \$1,94,81 \$1,95,60 \$23,66 \$1,86 \$2,24,4 \$ \$ \$1,80,00 \$4,70,00 \$4,70,00 \$4,70,00 \$5,50,00 \$3,60 \$1,00 \$1,
225 5 225 16 225 16 225 16 225 16 225 16 225 16 225 24 225 24 225 24 225 25 225 25 225 26 225 26 225 26 225 27 225	ADMINISTRATIVE OVERHEAD CASING CREW & EOPT CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMELTION FORDOWCTION CASING COMPLETION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS CONSTRUCTION FUNDS CONTRACT LABOR DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING FOOTAGE DRILLING BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLARBOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	545,000 \$40,000 \$40,000 \$510,000 \$510,000 \$515,000 \$515,000 \$520,0	240 240 240 240 240 240 240 240 240 240	5 10 15 20 25 30 35 45 50 62 65 70 71 72 75 80 90 95 100 115 120 125 120 125 120 121 121 121 122 123 124 125 126 127 127 127 127 127 127 127 127 127 127	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS CASING CREW & EOPT COILED TUBING/SINUBBING UNIT COMMUNICATIONS COMPANY DIBRECT LABOR COMPLETION/WORKOVER RIG CONTRACT LABORROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENT AL/CLEANUP FISHING TOOLS / SERVICES PLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESL MISCELLANFOUS MID & CHEMICALS MID & CHEMICALS PRA/TA COSTS PERFORATING/WIRELING SERVICE PERFORATING/WIRELING SERVICE PERFORATING/WIRELING SERVICE PERFORATING/WIRELING SERVICE PER POSECTION	\$6,63 \$1,94,31 \$1,95 \$3,50,00 \$2,30,66 \$1,88 \$2,84 \$2,84 \$3,50 \$1,80,00 \$4,70,00 \$4,70,00 \$1,50,00 \$1,00 \$1,00,00 \$1,00
225 15 225 16 225 17 225 18 20 225 225 18 20 225	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTIONALOCATION & ROAD CONTRACT LABOR DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING BYIS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLSSERVICES HEALTH & SAPETY HUXING AND SUPPORT SERVICES INSURANCE RISPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANDED MISCELLANDED MISCELLANDED MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$40,000 \$18,000 \$36,000 \$19,000 \$45,000 \$51,000 \$515,000 \$520,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000 \$51,000	240 240 240 240 240 240 240 240 240 240	15 20 25 30 35 45 50 60 62 65 70 71 72 75 80 85 90 95 100 115 120 125 120	CASING CREW & EOPT COILED TUBING/SNUBBING UNIT COMMUNICATIONS COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG CONTRACT LABORROUSTABOUTS DAMAGES/SRCLAMATION DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENT AL/CLE ANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MISCELLANFOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIER INSPECTION PERFORENTION	\$ 5.194,31 \$ 1,89 \$ 375,00 \$ 237,60 \$ 52,84 \$ 5.284 \$ 5.470,00 \$ 5.180,00 \$ 5.50,00 \$ 5.50,00 \$ 5.470,00 \$ 5.4
225 16 225 20 225 20 225 30 225 30 225 30 225 40 225 40 225 50 225 50 225 50 225 50 225 50 225 50 225 50 225 60 225 60 225 106 225 106 226 106 227 106 227 106 228 106 228	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMUNICATIONS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DERECTIONAL DRILLING - FOOTAGE BRILLING BITS ELECTRICAL POWER GENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES NSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MIDD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED ROLE ACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$30,000 \$19,000 \$19,000 \$6,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$1,700 \$5,000 \$5,000 \$1,700 \$5,000 \$1,700 \$5,000 \$5,000 \$1,700 \$5,000	240 240 240 240 240 240 240 240 240 240	25 30 35 45 50 55 60 62 65 70 71 72 75 80 85 90 95 110 115 125 130	COILED TUBING/SNUBBING UNIT COMMANICATIONS COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL/LEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$1,85,85,00 \$23,66 \$1,86 \$2,24
225 25 25 225 26 225 25 25 25 25 25 25 25 165 225 165	COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCTION FLUIDS CONSTRUCT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DERECTIONAL DRILLING - DERECTIONAL DRILLING - FOOTAGE BRILLING BITS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES RISPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MIDD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED ROCKETS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$19,000 \$6,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$70,000 \$90,000 \$200,000 \$200,000 \$1,000 \$1,000 \$1,000 \$1,7,000 \$1,5,000 \$1,5,000 \$1,5,000 \$1,5,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000	240 240 240 240 240 240 240 240 240 240	30 35 45 50 55 60 62 65 70 71 72 75 80 85 90 95 100 115 120 125 130	COMPANY DIBECT LABOR COMPLETION/WORKOVER RIG CONTRACT LABORROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	575,00 523,64 51,85 52,84 5,68 5,50
225 30 225 40 225 45 50 225 55 225 55 225 66 225 75 225 75 225 100 225	COMPLETION FLUIDS CONSTRUCTION-LOCATION & ROAD CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING BITS DRILLING BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLS-SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES RESPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHIEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC FOWER FIREL & WATER HAULING RIG MOVE & RACKING COSTS RIG METERATION	\$6,000 \$15,000 \$15,000 \$15,000 \$15,000 \$200,000 \$90,000 \$90,000 \$200,000 \$200,000 \$10,000 \$10,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000	240 240 240 240 240 240 240 240 240 240	35 45 50 55 60 62 65 70 71 72 75 80 95 100 115 125 130	COMPLETIONAVORROVER RIG CONTRACT LABOURGOUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWERVGENERATION ENGINEERING ENVIRONMENT ALZCLE ANUP FISHING TOOLS / SERVICES FLUIDSHAULING DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DISESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MISCELLANFOUS MISCELLANFOUS MISCELLANFOUS MISCELLANFOUS MISCELLANFOUS PEAR/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$75,00 \$23,66 \$13,66 \$1,2,4 \$2,4 \$55,68 \$55,68 \$470,00 \$470,00 \$14,00 \$1
225 34 225 45 225 45 226 50 227 50 228 60 229 60 229 60 229 60 229 70 20 20 20 20 20 20 20 20 20 20 20 20 20	CONSTRUCTIONALOCATION & ROAD CONTRACT LABOR DAMAGIES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLSSERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CASED RACKING COSTS RIG MOVE & RACKING COSTS RIG TO THE RESTANDAY SITE RESTORATION	\$45,000 \$15,000 \$15,000 \$20,000 \$90,000 \$90,000 \$90,000 \$40,000 \$40,000 \$10,000 \$11,000 \$11,700 \$15,000 \$11,700 \$15,000 \$11,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000	240 240 240 240 240 240 240 240 240 240	50 55 60 62 65 70 71 72 75 80 85 90 95 100 115 120 125 130	CONTRACT LABORROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MID & CHEMICALS PEA/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$1,84,84 \$2,24 \$5,06,06 \$3 \$1,80,000 \$4,70,000 \$5,50,000 \$14,000 \$5,50,000 \$14,000 \$5,50,000 \$5,50,000 \$5,50,000
225 45 225 55 225 66 225 57 225 67 22	DAMAGES DAYWORK CONTRACT DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING - FOOTAGE DRILLING BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLSSERVICES HEALTH & SAFETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING CREMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$15,000 \$50,000 \$90,000 \$90,000 \$90,000 \$200,000 \$200,000 \$200,000 \$40,000 \$50,000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000 \$1,7000	240 240 240 240 240 240 240 240 240 240	55 60 62 65 70 71 72 75 80 85 90 95 100 115 120 125 130	DISPOSAL SOLIDS ELECTRICAL POWERGENERATION ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBESL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MISCELLANEOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/MIRELINE SERVICE PIPE INSPECTION	\$23,4 \$5,68 \$ \$1,80,00 \$470,00 \$5,50,00 \$4,70 \$14,00 \$5,50,00 \$5,50,00 \$5,50,00 \$5,50,00 \$5,50,00
225 50 225 66 225 67 225 68 225 68 225 75 225 88 225 89 225 100 225 100 225 110	DAYWORK CONTRACT DRILLING - DUBECTIONAL DRILLING - FOOTAGE DRILLING BITS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES RSURANCE RSSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLSCONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC FOWER FURL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$520,000 \$90,000 \$90,000 \$90,000 \$200,000 \$420,000 \$40,000 \$1,000 \$1,000 \$1,000 \$1,700	240 240 240 240 240 240 240 240 240 240	60 62 65 70 71 72 75 80 90 95 100 115 120 125 130	ELECTRICAL POWERGENERATION ENGINEERING ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWEROMESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANFOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	5 5,68 5 5 5,68 5 5 5 5,60 6 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
225 55 225 66 225 67 225 68 225 70 225 70 225 78 225 80 225 95 225 100 225 100 225 100 225 100 225 115 225 115 225 125 225 125 225 140	DRILLING - DIRECTIONAL DRILLING - DIRECTIONAL DRILLING BTTS ELECTRICAL POWERIGENERATION ENGINEERING EN	\$90,000 \$90,000 \$20,000 \$20,000 \$10,000 \$10,000 \$118,000 \$117,000 \$15,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000	240 240 240 240 240 240 240 240 240 240	65 70 71 72 75 80 85 90 95 100 115 120 125 130	ENVIRONMENTALCLEANUP FISHING TOOLS / SERVICES FLIRIDSHAULINGGUISPOSAL FRAC WATERCOMPLETION FLUID FUEL, POWERDUBESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANBOUS MUD & CHEMICALS P&ATA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$180,00 \$470,00 \$550,00 \$4,70 \$14,00 \$ \$10,00 \$ \$265,40
225 66 225 77 225 75 225 75 225 84 225 89 225 99 225 90 227 108	DRILLING BTIS ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$90,000 \$00 \$20,000 \$40,000 \$40,000 \$18,000 \$18,000 \$11,700 \$15,000 \$5,000 \$1,000 \$1,000 \$10,000 \$10,000 \$10,000	240 240 240 240 240 240 240 240 240 240	70 71 72 75 80 85 90 95 100 115 120 125 130	FISHING TOOLS / SERVICES FLIRDSHAULINGDISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIBSEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANFOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$180,00 \$470,00 \$550,00 \$470,00 \$470,00 \$470,00 \$14,00 \$ \$10,00 \$265,40
225 70 225 75 235 80 225 84 2225 85 225 90 225 100 225 100 225 100 225 115 225 105 225	ELECTRICAL POWER GENERATION ENGINEERING ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING FRIMITS, LICENSES, ETC POWER FURL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$20,000 \$200,000 \$40,000 \$50,000 \$50,000 \$18,000 \$18,000 \$1,700 \$5,000 \$5,000 \$5,000 \$130,000 \$180,000 \$5,000 \$5,000 \$10,000 \$10,000	240 240 240 240 240 240 240 240 240 240	71 72 75 80 85 90 95 100 110 115 120 125 130	FLUIDSHAULINGDISPOSAL FRAC WATERCOMPLETION FLUID FUEL, POWER/DIESEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANFOUS MUD & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$180,00 \$470,00 \$550,00 \$4,70 \$14,00 \$ \$10,00 \$2265,40
225 75 225 88 225 88 225 88 225 90 225 105 225	ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS:SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIREL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$200,000 \$40,000 \$50,000 \$7,000 \$18,000 \$1,700 \$15,000 \$5,000 \$5,000 \$131,000 \$180,000 \$10,000 \$10,000 \$10,000	240 240 240 240 240 240 240 240 240 240	75 80 85 90 95 100 110 115 120 125 130	FUEL, POWERDIBEEL HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANFOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/MIRELINE SERVICE PIPE INSPECTION	\$550,00 \$4,70 \$14,00 \$ \$ \$10,00 \$265,40
225 84 84 85 2225 85 95 2225 95 225 10	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS:SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE RISPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIREL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$40,000 \$50,000 \$7,000 \$18,000 \$1,700 \$1,5,000 \$5,000 \$5,000 \$130,000 \$100,000 \$100,000 \$100,000	240 240 240 240 240 240 240 240 240 240	80 85 90 95 100 110 115 120 125 130	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANGOUS MID & CHEMICALS P&ATA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$4,70 \$14,00 \$ \$ \$10,00 \$265,40
225 85 225 95 225 95 225 95 225 100 225 105 225 105 225 110 225 110 225 125 225 120 225 120 225 141 225 145 225 145 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 175 225 175 225 175 225 175	EQUIPMENT RENTAL FISHING TOOLS:SERVICES HEALTH & SAFETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CREMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$50,000 \$7,000 \$1,8,000 \$1,8,000 \$1,5,000 \$5,000 \$5,000 \$1,000 \$1,000 \$1,000 \$1,000 \$2,000 \$2,000 \$2,000 \$2,000 \$3,000	240 240 240 240 240 240 240 240 240 240	85 90 95 100 110 115 120 125 130	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANFOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELING SERVICE PIPE INSPECTION	\$14,00 \$ \$10,00 \$265,40
225 90 225 100 225 100 225 100 225 103 225 103 225 105 225 105 225 110 225 125 225 125 225 125 225 125 225 130 225 140 225 140 225 145 225 145 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163 225 163	HEALTH & SAPETY HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHIOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$7,000 \$18,000 \$1,700 \$15,000 \$5,000 \$5,000 \$11,000 \$180,000 \$0 \$20,000 \$100,000 \$100,000	240 240 240 240 240 240 240 240 240 240	95 100 110 115 120 125 130	MISCELLANEOUS MID & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$ \$10,00 \$265,40
225 100 225 103 225 103 225 104 225 110 225 125 225 125 225 125 225 140 225 140 225 145 225 150 225 163 225 163 225 163 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175 225 175	HOUSING AND SUPPORT SERVICES INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLE CONDUCT PIPE MUD & CHIEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CASED HOLE LOGGING FRIMEL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$18,000 \$1,700 \$15,000 \$5,000 \$5,000 \$31,000 \$180,000 \$20 \$20,000 \$160,000	240 240 240 240 240 240 240 240 240	110 110 115 120 125 130	MID & CHEMICALS P&ATA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$10,00 \$265,40
225 105 225 106 225 110 225 115 225 120 225 125 225 120 225 120 225 140 225 141 225 145 225 150 225 163 225 163 225 163 225 163 225 175 225 175 225 175 225 175 225 1775 225 180	INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIREL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$1,700 \$15,000 \$5,000 \$5,000 \$5,000 \$18,000 \$18,000 \$0 \$0 \$20,000 \$160,000	240 240 240 240 240 240 240 240	110 115 120 125 130	P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,40
225 110 225 115 225 120 225 120 225 125 225 140 225 140 225 145 225 150 225 160 225 160 225 160 225 165 225 175 225 175 225 175 225 175 225 175 225 175	INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FURL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG MOVE & TACKING TO THE STANDBY SITE RESTORATION	\$6,000 \$5,000 \$5,000 \$31,000 \$180,000 \$0 \$0 \$20,000 \$160,000	240 240 240 240 240	120 125 130	PIPE INSPECTION	
225 115 226 120 225 125 225 125 225 130 226 141 225 145 225 150 225 160 225 163 225 165 225 165 225 175 225 175 225 175 225 175 225 175 225 175 225 175	MATERIALS & SUPPLIES MISCELLANEOUS MOUSERATHOLECONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING FRIMITS, LICENSES, ETC POWER FURL & WATER HAULING RIG MOVE & RACKING COSTS RIG MOVE & RACKING COSTS RIG UT TEAR OUT & STANDBY SITE RESTORATION	\$5,000 \$5,000 \$31,000 \$180,000 \$0 \$0 \$20,000	240 240 240 240	125		
225 120 225 125 225 130 226 140 226 141 225 145 225 150 225 150 225 160 225 160 225 165 225 165 225 165 225 170 225 170 225 170 225 170 225 170 225 170	MISCELLANGOUS MOUSEARTHOLE-CONDUCT PIPE MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$5,000 \$31,000 \$180,000 \$0 \$0 \$20,000 \$160,000	240 240 240	130		
225 125 225 130 225 140 225 141 325 150 225 150 225 150 225 160 225 163 225 165 225 175 225 175 225 175 225 175	MOUSERATHOLECONDUCT PIPE MID & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING CEASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$31,000 \$180,000 \$0 \$20,000 \$160,000	240		STIMULATION	52,616,00
225 140 225 141 225 145 225 150 225 150 224 155 225 160 225 163 225 165 228 170 228 175 225 180 225 180	OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FIREL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$0 \$0 \$20,000 \$160,000		135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,91
225 141 225 145 225 150 224 155 225 160 225 163 225 163 225 165 228 170 225 175 225 180 225 178	CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FRIEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$0 \$20,000 \$160,000		140 145	SUPERVISION SURFACE EQUIP RENTAL	\$90,04 \$189,57.
325 145 225 150 225 155 225 160 227 163 325 165 228 170 225 175 225 180 225 178	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$20,000 \$160,000	240	150	TRANSPORTATION/TRUCKING	\$2,84
225 150 225 155 225 160 225 163 225 165 228 170 225 175 225 180 225 178	POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$160,000	240	155	WATER TRANSFER	\$56,87
225 160 225 163 225 165 225 170 225 175 225 180 225 178	RIG UP TEAR OUT & STANDBY SITE RESTORATION		240	160	WELDING SERVICES	\$ 00,281\$
225 163 225 165 228 170 225 175 225 180 225 178	SITE RESTORATION	\$130,000	240 240	165	WELL TESTING/FLOWBACK TAXES	\$165,000 \$273,59
225 170 225 175 225 180 225 178	STAKING & SURVEYING	\$10,900	240	40	CONTINGENCY COSTS 5%	\$248,72
225 175 225 180 225 178		\$6,000			Total Intengible Completion Costs:	\$5,496,84
225 180 225 178	SUPERVISION - GEOLOGICAL	\$71,400 \$39,000			Tangible Completion Costs	
	TRANSPORTATION/TRUCKING	520,000	Major	Minor	Description	Атони
225 35	TAXES	\$125,131	245	.5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
	CONTINGENCY COSTS 5% Total Intensible Brilling Costs:	\$113,755 \$2,513,086	245	25	FRAC STRING	\$1
	4 tribe fatter from the same		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	5
	Tangible Drilling Costs		245	45	PRODUCTION LINER	50
lajor Minor 230 10	Description INTERMEDIATE CASING & ATTACHMENTS	Amount 5173,758	245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,000
230 20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230 25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000
230 35 230 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
	TAXES	\$83,263			Total Tangible Completion Costs:	\$548,600
	Total Tangible Drilling Costs:	\$1,597,141			Internible Facility Costs	
	Tangible Facility Costs		Major	Minor	Intangible Facility Costs Description	Amount
lajor Minor	Description	Amount	265	5	CONSULTING	\$18,100
270 10 270 15	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$180,000 \$0	265 265	12 20	COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$0 \$24,000
	DEHYDRATION	50	265		PAD/ROAD CONSTRUCTION	\$50,000
270 30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,000
	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265 265	40 45	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$0 \$0
	HIS TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	\$3,000
	ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY / PLATS / STAKINGS	\$1,500
	PRE-FABRICATED SKIDS	\$0	265		TRANSPORTATION / TRUCKING	\$6,523
	FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$137,000 \$4,000	265 265		TAXES CONTINGENCY COSTS 5%	\$5,930
	CONTROL/INSTRUMENT/METERS/SCADA	586,000			Total Intungible Facility Costs:	\$131,053
270 110	TANKŞ & WALKWAYS	\$90,000				
	MECHANICAL BATTERY BUILD EI&C BATTERY BUILD	\$154,000	_	_	Office Use Only:	
	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
70 136	PRIMARY POWER BUILD	\$56,000				
	FLOWLINE INSTALLATION	\$27,000				
	SIGNAGE TAXES	\$250 \$55,674				
	Total Tangible Facility Costs:	\$1,067,924	l .			
tal Drill:		\$4,111,126,79				
al Completion		\$6,045,445.54	ľ			
tal Facility tal DC Intangib		\$1,198,976.75 \$8,010,831.04				
at DC Tangible	:	\$2,145,741.29				
			1			
ial A E.		\$11,355,549.08				
THIS AU	THORITY FOR EXPENDITURE IS BASED ON COST	ESTIMATES. BILLING W	ILL REFLE	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
erator	Frenchis Madazin Francis DALIC					
	11:12/					
proved By	C) Market)	Date			6/21/2023
	Craig Walters Chief Factories Officer					
	Chief Executive Oticer					
Owner			Date			
-				- 1		
proved By			Title.	_		
Owner proved By ned Name						



Franklin Mountain Energy 3, I.E.C 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklimmuntainenergy com

Well#; County/State: Lea Co., NM Date Prepared: 6/21/2023 AFE#: DCE230605

503H

Purpose:		Drill and complete a 10,000' 2BS well TVD 9,532', AID 19,532'		AFE#:		DCE230605	
	_	112 (122)			_		
		Int ble Drilling Costs		1000		Intangible Completion Cests	- I mount
Major 2	Minor	Description ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Mino	ADMINISTRATIVE OVERHEAD	Amount \$8,20
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15 16	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$40,000 \$80,600	240 240	15	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	\$19,000	240 240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$75.00
225	30 34	COMPLETION FLUIDS CONSTRUCTION LOCATION & ROAD	\$6,000 \$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	21,89
225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000 \$520,000	240 240	55 60	DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION	\$2,84
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	900,000	240	65 20	ENVIRONMENTAL/CLEANUP	, 5
225	65 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$90,000 \$0	240 240	71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$180,00
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,00
225	80	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$200,000 \$40,000	240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,00 \$4,70
225	84 85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	5
225	95	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$18.000	240 240	95	MISCELLANEOUS MUD & CHEMICALS	\$10,00
		INSURANCE	\$1,700	240	110	P&A/TA COSTS	2
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,40 \$
		LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240 240	120	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$2,00
		MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,00
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,91 \$90,04
		MUD & CHEMICALS OPENHOLE LOGGING	\$180,000	240 240	140 145	SUPERVISION SURFACE EQUIP RENTAL	\$189,57
		CASED HOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING	\$2,84
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,873 \$4
		POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS	\$130,000	240	160 165	WELDING SERVICES WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	SO	240	148	TAXES	\$273,599
	163	SITE RESTORATION	\$10,000 \$6,000	240	40	CONTINGENCY COSTS 5% Total Intengible Completion Costs:	\$248,720
No service		STAKING & SURVEYING SUPERVISION	\$71,400			Taka Innagiore Compietani Cican	1 20000
		SUPERVISION - GEOLOGICAL	\$39,000	-		Tangilde Completion Costs	
		TRANSPORTATION/TRUCKING	\$20,000	Major	Minor 5	Description ARTIFICIAL LIFT	Amount \$175,000
		TAXES CONTINGENCY COSTS 5%	\$125,131 \$113,755	245 245	15	FLOWLINES	\$20,000
		Total Intempthic Drilling Costs:	\$2,513,986	245	25	FRAC STRING	\$4
		Tangible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$\$ \$1
Unior M	linar	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,000
		PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$1,034,380	245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$U \$50,000
		SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230		TAXES Total Tangible Drilling Costs:	\$83,263			Total Tangible Completion Costs:	3348,000
				-		Intangible Facility Costs	
lajor M	Cinar	Taughle Facility Costs Description	Amount	Major 265	MICHOF	CONSULTING	Janous A 1001,812
	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	\$0
		CONTAINMENT	\$0 \$0	265 265	20 22	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$24,000 \$50,000
		DEHYDRATION PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
		H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000	265 265	45 60	CONTRACT LABOR & SERVICES OVERHEAD	\$0 \$3,000
		ROADA OCATION FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75 1	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	50
		FACILITY SURFACE EQUIPMENT	\$137,000 \$4,000	265 265	83 10	TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
		H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$86,000	200		Total Intengible Facility Costs:	\$131,053
270 1		FANKS & WALKWAYS	\$90,000	=			
		MECHANICAL BATTERY BUILD	\$154,000	-		Office Use Only:	
		EIRC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$5,000				
270 I	136	PRIMARY POWER BUILD	\$56,000	1			
		FLOWLINE INSTALLATION	\$27,000 \$250	1			
	25 7	SIGNAGE FAXES	555,674	1			
		Total Tangible Facility Costs:	\$1,067,924	1			
				1		•	
tal Drill			\$4,111,126.79 \$6,045,445.54	1			
nal Compl nal Facility	r selion		\$1,198,976.75	1			
ral DC Int	tangibl		\$8,010,831.04	1			
tal DC Ta	ungible		\$2,145.741.29	1			
tal AFE.	_		\$11,355,540.08				
THI	IS AU	THORITY FOR EXPENDITURE IS BASED ON COST ESTIM	NATES BILLING W	ILL REFLI	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS.
erator		Canklin Minestain Engelly					
PCI III CO	2	(1-12/11)					
proved By		The Marian		Date			6/21/2023
		raig Walters Thief Executi Officer					
	_						
Owner	150						
				Date			
proved By		-			(6		
nted Name	ė			Title			
ALL PAR	UTECIP	ANTS MUST CARRY THEIR OWN CONTROL OF WELL II	SURANCE AND A	TTACLEA	CERTIF	PICATE OF INSURANCE TO THIS ELECTION OF	INSURE WITH FME3



Franklin Moustain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 franklinmountainments.com

Well#: County/State: Les Co., NM Date Prepared: 6/21/2023 DCE210606 AFF 8-

50411

		Drill and complete a 10,000 2BS well. TVD 9,549', MD 19,549'.		AFE#		DCE230606	
	_						
26.1 2		Intangible Drilling Costs	Amount	Major	Minn	Intragible Completion Costs Description	Amou
Major A	Minor	Description ADMINISTRATIVE OVERHEAD	Amount \$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$4
225	15	CEMENTING INTERMEDIATE CASING	\$10,000	240	15	CASING CREW & EQPT	
	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING'SNUBBING UNIT	\$19-
	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	2
	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$73
	30	COMPLETION FLUIDS	56,000 545,000	246 240	35 45	CONTRACT LABOR/ROUSTABOUTS	\$23
	34	CONSTRUCTION LOCATION & ROAD	\$45,000 \$50,000	240	50	DAMAGES/RECLAMATION	S
225 225	40 45	CONTRACT LABOR DAMAGES	\$15,000	240	.55	DISPOSAL SOLIDS	\$
	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	
	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5
	60	DRILLING - FOOTAGE	000,002	240	65	ENVIRONMENTAL/CLEANUP	
	63	DRILLING BITS	590,000	240	70	FISHING TOOLS / SERVICES	*1 ***
	70	ELECTRICAL POWER/GENERATION	\$Đ	240	71	FLUIDS/HAULING/DISPOSAL	\$180 \$470
	75	ENGINEERING	\$20,000 \$200,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$550
	\$0 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	\$4
	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14
	90	FISHING TOOLS/SERVICES	so	240	90	MATERIALS & SUPPLIES	
		HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	
		HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	40.4
		INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265
	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$2
	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS STIMULATION	\$2,616
		MISCELLANEOUS	\$5,000 \$31,000	240	130	SUBSURFACE EQUIPMENTAL RENTAL	\$37
		MOUSE/RATHOLE/CONDUCT PIPE	\$180,000	240	140	SUPERVISION	\$90
		MUD & CHEMICALS OPENHOLE LOGGING	\$180,000	240	145	SURFACE EQUIP RENTAL	\$189
		CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2
		PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56
		POWER FUEL & WATER HAULING	5160,000	240	160	WELDING SERVICES	
		RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165
225 1	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$273
225	163	SITE RESTORATION	\$10,000	240	4D	CONTINGENCY COSTS 5%	\$248 \$3,466
		STAKING & SURVEYING	\$6,000		_	Total Intangible Completion Costs:	35,490
		SUPERVISION	\$71,400 \$19,000			Tangible Completion Costs	
		SUPERVISION - GEOLOGICAL	\$20,000	Males	Alinos		Ашоин
		TRANSPORTATION/TRUCKING TAXES	\$125,131	Major 245	5	Description ARTIFICIAL LIFT	\$175
		CONTINGENCY COSTS 5%	5113,755	245	15	FLOWLINES	\$20
		Total Intangible Drilling Costs:	\$2,513,986	245	25	FRAC STRING	
		, ,		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	
		Tangible Driffing Costs		245	45	PRODUCTION LINER	
nior M	linor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150
230 3		PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PLIMPS	***
		PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50. \$125.
		SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245 245	70	TAXES	\$28
		TAXES	\$83,263	1		Total Tangible Completion Costs:	\$548,
		Total Tangihle Drilling Costs:	\$1,597,141	****			
				-		Intangible Facility Coats	
		Tangible Facility Costs		Major	Minor	CONSULTING	Amoun \$18
		Description FACILITY PIPE/VALVES/FITTINGS	Amount \$180,000	265 265	12	COMPANY DIRECT LABOR	310,
		CONTAINMENT	\$100,000	265	20	DAMAGES/ROW/PERMITS, ETC	\$24.
		DEHYDRATION	50	265	22	PAD-ROAD CONSTRUCTION	\$50,
	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,
		FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
70 6	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	
270 6		SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,
		ROAD/LOCATION/FENCING/REPAIRS	02	265	80	SURVEY/PLATS/STAKINGS	51,
		PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	**
		FACILITY SURFACE EQUIPMENT	\$137,000 \$4,000	265 265	83 10	TAXES CONTINGENCY COSTS 5%	\$6, \$5,
70 9		H2S SAFETY SYSTEM	\$4,000 \$86,000	205	10	Total Intaggible Facility Costs:	3111
		CONTROL / INSTRUMENT / METERS / SCADA				a received a mercent of eastern	
70 1							
70 I	110	TANKS & WALKWAYS	\$90,000	=	-	Office Use Only:	
170 I 170 I 170 I	110 130	TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$90,000 \$154,000	F		Office Use Only:	
70 I 70 I 70 I 70 I	110 130 132	TANKS & WALKWAYS MECHANIGAL BATTERY BUILD EI&C BATTERY BUILD	\$90,000	F		Office Use Only:	
70 I (70 I (70 I)	110 130 132	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$90,000 \$154,000 \$45,000			Office Use Only:	1
70 I (70 I (70 I I (70 I I)	110 130 132 134 136	TANKS & WALKWAYS MECHANIGAL BATTERY BUILD EI&C BATTERY BUILD	\$90,000 \$154,000 \$45,000 \$5,000			Office lise Only:	
70 10 70 1 70 1: 70 1: 70 1: 70 1: 70 1: 70 1:	110 130 132 134 136 138	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIONAGE	\$90,000 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250			Office Use Only:	
70 10 70 1 70 1: 70 1: 70 1: 70 1: 70 1: 70 1:	110 130 132 134 136 138 140	TANKS & WALKWAYS BEAC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$90,000 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$25,000 \$25,000			Office Use Only:	
70 10 70 1 70 1: 70 1: 70 1: 70 1: 70 1: 70 1:	110 130 132 134 136 138 140	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIONAGE	\$90,000 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250			Office lise Only:	1
70 14 70 1 70 1 70 1 70 1 70 1 70 1 70 1 70 1	110 130 132 134 136 138 140	TANKS & WALKWAYS BEAC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$90,000 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$25,000 \$25,000			Office Use Only:	1 2000
170 10 170 1 170 1 170 1 170 1 170 1 170 1 170 1 170 1 170 1 170 1	110 130 132 134 136 138 140	TANKS & WALKWAYS BEAC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$90,000 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$25,000 \$25,000			Office Use Only:	1 2222
70 10 70 1 70 1: 70 1: 70 1: 70 1: 70 1: 70 1: 70 1: 70 1: 70 1:	110 130 132 134 136 138 140	TANKS & WALKWAYS BEAC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$250 \$55,674 \$1,007,923			Office Use Only:	1 222
70 10 70 1 70 1 70 1 70 1 70 1 70 1 70 1	110 130 132 134 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Cests:	\$90,000 \$154,000 \$45,000 \$5,000 \$54,000 \$27,000 \$250 \$55,674 \$1,007,924 \$4,111,126,79 \$4,045,445,54 \$4,198,767,75			Office Use Only:	1 2222
70 10 70 1 70 17 7	110 130 132 134 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$77,000 \$27,000 \$250 \$55,674 \$1,007,923 \$4,111,126,79 \$6,045,448,54 \$1,198,976,75 \$1,198,976,75			Office Use Only:	
70 10 70 1 70 1 70 1 70 1 70 1 70 1 70 1	110 130 132 134 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$54,000 \$27,000 \$250 \$55,674 \$1,007,924 \$4,111,126,79 \$4,045,445,54 \$4,198,767,75			Office Use Only:	
70 10 70 1 70 17 7	110 130 132 134 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$77,000 \$27,000 \$250 \$55,674 \$1,007,923 \$4,111,126,79 \$6,045,448,54 \$1,198,976,75 \$1,198,976,75			Office Use Only:	
70 10 70 1 70 1 70 1 70 1 70 1 70 1 70 1	110 130 132 134 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$77,000 \$27,000 \$250 \$55,674 \$1,007,923 \$4,111,126,79 \$6,045,448,54 \$1,198,976,75 \$1,198,976,75			Office Use Only:	
70 10 70 1 70 1 70 1 70 1 70 1 70 1 70 1	110 130 132 134 136 135 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,117,076,75 \$4,117,076,				
270 10 270 1	110 130 132 134 136 135 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08	TILL REFL	ECT YO		
270 10 270 1	110 130 132 134 136 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELEC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRUMARY POWER BUILD SIGNAGE TAXES Total Tempible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08	OLL REFL	ECT YO		
270 10 270 1	110 130 132 134 136 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08	TLL REFL	ECT YO		
270 16 270 17 270	110 130 132 134 136 138 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELEC BATTERY BUILD ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRUMARY POWER BUILD SIGNAGE TAXES Total Tempible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
270 10 270 1	110 130 132 133 136 136 138 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08	ILL REFL	GCT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	
70 10 70 17 70 1	110 130 132 134 134 1336 1338 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
70 10 70 17 70 1	110 130 132 134 134 1336 1338 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PROMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Costs:	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
70 10 70 17 70 1	110 130 132 134 134 1336 1338 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
770 II 1770 II	110 130 132 134 134 1336 1338 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08		GCT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
270 16 270 17 270	110 130 132 134 134 1336 1338 140 1225	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,111,126,74 \$1,178,776,75 \$4,174,129 \$11,155,149,08	Date.	ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
770 II 1770 II	110 130 132 132 133 136 138 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,117,076,75 \$4,117,076,		ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs
770 II 1770 II	110 130 132 132 133 136 133 136 137 140 125	TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD SHOWLINE INSTALLATION SIGNAGE TAXES TOTAL TEMPLISHE Pacility Costs: THIORITY FOR EXPENDITURE 18 HASED ON COST EST FRINKING STORM TOWERS LLC TRINKING STORM TOWERS T	\$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$255,674 \$1,007,024 \$4,111,126,79 \$4,111,126,79 \$4,111,126,79 \$5,117,076,75 \$4,117,076,	Date.	ECT YO	DUR PROPORTINATE SHARE OF THE ACTUAL IS	evoice costs

Purpose:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1090 Denver, CQ 80206 Phone: 720-414-7868 franklinmountainener py com

SHL: Sec 36-T18S-R34E 1375 FNL 367 FWL BHL: Sec 1-T19S-R34E 130 FSL 360 FWL Franklin Mountain Energy 3, LLC Operator:

Drill and complete a 10,000 WCA well TVD 11,044', MD 21,044'

County/State: Lea Co., NM Date Prepared: 6/21/2023 AFE#:

Intangible Drilling Costs
 Major
 Minor
 Description

 225
 5
 ADMINISTRATIVE OVERHEAD

 225
 10
 CASING CREW & EQPT

 225
 15
 CEMENTING INTERMEDIATE CASING
 Amount \$4,500 \$50,000 \$40,000 \$80,000 10 15 16 20 35 30 34 40 45 50 65 70 75 80 84 85 90 95 100 110 110 110 110 115 120 130 CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTION-LOCATION & ROAD CONTRACT LABOR DAMAGES \$80,000 \$36,000 \$21,000 \$6,000 \$45,000 \$15,000 \$15,000 \$220,000 DAMAGES DAYWORK CONTRACT DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING BTS
DRILLING BTS
ELECTRICAL POWERGENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL
EQUIPMENT RENTAL
EQUIPMENT RENTAL
EQUIPMENT RENTAL
ESTRUCTOR
ESTRUCTOR
ESTRUCTOR

DAYWORK CONTRACT

DOWNHOLE
ESTRUCTOR

D \$90,000 \$100,00 \$21,000 \$210,000 \$50,000 \$50,000 EQUINMENT RAIN TOOLS SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MISCELLANEOUS
MOUSERATHOLED CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FILEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
SUPER VISION FISHING TOOLS/SERVICES \$9,000 \$19,00 51.90 \$17.0 \$6,000 \$5,000 \$5,000 \$31,000 \$190,00 140 141 145 150 155 160 163 165 \$20,000 \$170,000 \$10,000 \$6,000 \$75,600 \$41,400 225 225 170 175 SUPERVISION - GEOLOGICAL 225 225 225 225 180 178 35 TRANSPORTATION/TRUCKING \$22,00 TAXES CONTINGENCY COSTS 5% Total Intensible Drilling Costs \$134,057

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$8,200
240	10	CASED HOLE LOGS & SURVEYS	\$6,635
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNUBBING UNIT	\$194,313
240	25	COMMUNICATIONS	\$1,896
240	30	COMPANY DIRECT LABOR	50
240	35	COMPLETION/WORKOVER RIG	\$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,697
240	50	DAMAGES/RECLAMATION	\$1,896
240	55	DISPOSAL SOLIDS	\$2,844
240	60	ELECTRICAL POWER/GENERATION	\$0
240	62	ENGINEERING	\$5,687
240	65	ENVIRONMENTAL/CLEANUP	\$0
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
240	72	FRAC WATER/COMPLETION FLUID	\$470,000
240	75	FUEL, POWER/DIESEL	\$550,000
240	80	HEALTH & SAFETY	\$4,700
240	85	HOUSING AND SUPPORT SERVICES	\$14,000
240	90	MATERIALS & SUPPLIES	\$0
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$10,000
240	110	P&A/TA COSTS	\$0
240	115	PERFORATING/WIRELINE SERVICE	\$265,403
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$2,000
240	130	STIMULATION	\$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	537,915
240		SUPERVISION	\$90,047
240	145	SURFACE EQUIP RENTAL	\$189,573
240		TRANSPORTATION/TRUCKING	\$2,844
240		WATER TRANSFER	\$56,872
240		WELDING SERVICES	\$0
240		WELL TESTING/FLOWBACK	\$165,000
240		TAXES	\$273,599
240	40	CONTINGENCY COSTS 5%	5248,726
		Total Intangible Completion Costs:	\$3,496,846

Tangible Drilling Costs \$173,758 230 230 230 230 230 230 \$1,144,050 \$169,74 \$70,000 \$89,295 Total Tangible Prilling Costs:

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
245	45	PRODUCTION LINER	50
245	50	PRODUCTION PROCESSING FACILITY	50
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS:PUMPS	50
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	\$348,600

Intampible Facility Costs

Taugible Facility Costs Minor Description

10 FACILITY PIPELYALVES/FITTINGS

15 CONTAINMENT

25 DEHYDRATION

30 PRIMARY POWER MATERIALS

9 FLOWLINES / PIPELINE / HOOKUP

60 H2S TREATING EQUIPMENT

65 SEPARATION FOUTMENT

66 ROAD/LOCATION/FENCINGREPAIRS

76 BDE LABRICATED KYIDS

77 BDE LABRICATED KYIDS

78 BDE LABRICATED KYIDS Amount \$180,00 25 30 50 60 65 66 75 86 90 110 130 \$56,000 \$47,000 \$125,000 ROADLOCATION/FERICINGREPAIRS
PREF-ABRICATED SKIDS
FACHLITY SURFACE EQUIPMENT
HSS SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD
GLAC BATTERY BUILD \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 132 EI&C BATTERY BUILD EI&C BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TAXES
Toral Tangible Facility Costs: \$5,00 \$56,000 \$27,000 \$250

Major	Minor	Description	Amount
265	5	CONSULTING	\$18,100
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
265	22	PAD/ROAD CONSTRUCTION	\$50,000
265	25	ENGINEERING / SCIENCE	\$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$6,523
265	10	CONTINGENCY COSTS 5%	\$5,930
		Total Intengible Facility Costs:	\$131,053

Total Dril 2.261.443 14

THIS AUTHORITY FOR EXPENDITURE IS BASED ON CONTESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COST

Approved By

Date 6/21/2023

WI Owner Date Title

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Total AFI



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CQ 80206 Phone: 720-414-7868 franklinmountainenergy com

Well #: 702H
County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230607

Purpos	e:	Drill and complete a 10,000' WCA well TVD 11,032', MD 21,032'		AFE#:		DCE230607	
		Intangible Drilling Costs				Intansible Completion Casts	
Major		or Description	Amount	Major			Amount 58,200
225	5 10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$4,500 \$50,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000		15	CASING CREW & EQPT	02
225	16 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$36,000		20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194,313 \$1,896
225	25	COMMUNICATIONS	\$21,000	240	30	COMPANY DIRECT LABOR	\$0
225 225	30 34	COMPLETION FLUIDS CONSTRUCTION/LOCATION & ROAD	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
225	40	CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	51,896
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844 \$0
225 225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$585,000 \$220,000	240 240	62	ELECTRICAL POWER/GENERATION ENGINEERING	\$5,687
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65 70	DRILLING BITS ELECTRICAL POWERIGENERATION	000,0012 02	240 240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$0,000 \$180,000
225	75	ENGINEERING	\$21,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$210,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,000 \$4,700
225	85	EQUIPMENT RENTAL DOWNHOLD EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	20
225 225	95 100	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$9,000 \$19,000	240 240	95 100	MISCELLANEOUS MUD & CHEMICALS	\$0 \$10,000
225	105	INSURANCE	51,900	246	110	P&A/TA COSTS	\$0
225	106	INSPECTIONS	\$17,000 \$6,000	240 240	115	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
225	115	LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$31,000 \$190,000	240 240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,915 \$90,047
225	140	OPENHOLE LOGGING	50	240	145	SURFACE EQUIP RENTAL	\$119,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$170,000	240 240	155	WATER TRANSFER WELDING SERVICES	\$56,872 \$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY SITE RESTORATION	50 000,012	240 240	40	TAXES CONTINGENCY COSTS 5%	\$273,599 \$248,726
225	165	STAKING & SURVEYING	26,000			Total Intengible Completion Costs:	\$5,496,846
225	170	SUPERVISION	\$75,600			Tanahla Camulatian Costs	
225	175 180	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$41,400 \$22,000	Major	Misor	Tangible Completion Costs Description	Amount
225	17K	TAXES	\$134,057	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5% Total Intengible Drifting Costs:	\$121,870 \$2,601,327	245 245	15 25	FLOWLINES FRAC STRING	\$20,000 \$0
		Total Intelligence Divining Costs:	30,000	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0 50
Major 230	Minor 10	Description INTERMEDIATE CASING & ATTACHMENTS	Amoust \$173,752	245 245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	50	RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,144,050 \$169,740	245 245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50,000 \$125,000
230 230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230	40	TAXES	\$89,295	_		Total Tungible Completion Casts:	\$541,600
	_	Total Tangible Drilling Coats:	\$1,712,843			Intangible Facility Costs	
		Tangible Facility Costs				Description	Amount
Major 270	Minor 10	PACILITY PIPE/VALVES/FITTINGS	Ameent 5180,000	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	\$18,100
270	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	524,000
270	25 30	DEHYDRATION PRIMARY POWER MATERIALS	\$56,000	265 265	22 25	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$50,000 \$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	547,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H25 TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0 \$1,000
270 270	65	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$125,000	265 265	80	OVERHEAD SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	\$0
270	86 90	FACILITY SURFACE EQUIPMENT	\$137,000 \$4,000	265 265	10	TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
270	100	H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$86,000	207	10	Total Intengible Facility Casts:	\$131,053
270	110	TANKS & WALKWAYS	\$90,000	=			
270 270		MECHANICAL BATTERY BUILD EI&C BATTERY BUILD	\$154,000	-	_	Office Use Only:	
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
270	136	PRIMARY POWER BUILD	\$56,000	1			
270	140	FLOWLINE INSTALLATION SIGNAGE	\$27,000 \$250	1			
270		TAXES	\$55,674	1			
		Total Tangible Facility Casts:	\$1,067,924	1			
-							
Total Dril Total Con		r	\$4,406,170.14 \$6,045,445,54	1			
Total Fac	ity		\$1,198,976.75				1
Total DC			\$8,190,172,54 \$2,261,443,14				
Total DC	a angao	·	32,201,443,14	1			
Total AFE	_		\$11,650,592.43				
11-				_			
т	HIS AL	ITHORITY FOR EXPENDITURE IS BASED ON COST ESTI	MATES. BILLING W	HLL REFLE	CT YC	JUR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
Operator		Franklin Mentain Enepoy 1, 11.0					
		(h) lan		D-1			6/31/2032
Approved	By:	Craig Walters		Date			6/21/2023
		Chief Executi Officer					
_				_			
WI Owner			ē.				
				Date			
Approved	By						
	By			Date Title	1		
Approved Printed Na	Bv me	IPANTS MUST CARRY THEIR OWN CONTROL OF WELL	Insurance and a	Title	CERTI	FICATE OF INSURANCE TO THIS ELECTION O	R INSURE WITH FMU



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone. 720-414-7868 franklinmountainenergy, com

Well #: 703H

County/State: Lex Co., NM

Date Prepared: 6/21/2023

AFE #: DCE230608

Intangible Drilling Costs \$4,500 \$4,500 \$50,000 \$40,000 \$80,000 \$36,000 \$21,000 \$6,000 \$45,000 3 10 15 16 20 25 30 34 40 45 55 65 70 75 80 105 106 105 110 1115 \$55,000 CONTRACT LABOR
DAMAGES
DAYWORK CONTRACT
DRILLING-DIRECTIONAL
DRILLING-FOOTAGE
DRILLING BITS
ELECTRICAL POWERGENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
ENVIRONMENTAL SERVICES \$15,000 \$585,000 \$90,000 \$0 \$21,000 \$210,000 ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL
FISHING TOOLS-SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSURANCE \$50,00 \$50,000 \$9,000 \$19,000 \$1,900 \$17,000 INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES \$5,000 120 125 130 140 141 145 150 155 MISCELLANEOUS \$5,000 MISCELLANEOUS
MOUSEBATHOLE/CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HALLING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
SUBSTBUSINGS \$31,000 \$190,000 \$20,000 \$170,000 \$130,000 160 163 165 \$0 \$10,000 \$6,000 225 225 225 225 225 225 225 170 175 180 178 35 SUPERVISION - GEOLOGICAL \$75,600 TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: \$22,000 \$134,057 \$121,870

		Intangible Completion Costs	
Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$8,20
240	10	CASED HOLE LOGS & SURVEYS	\$6,63
240	15	CASING CREW & EQPT	\$4
240	20	COILED TUBING/SNUBBING UNIT	\$194,31
240	25	COMMUNICATIONS	\$1,8%
240	30	COMPANY DIRECT LABOR	\$4
240	35	COMPLETION/WORKOVER RIG	575,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
240	50	DAMAGES/RECLAMATION	\$1,890
240	55	DISPOSAL SOLIDS	52,84
240	60	ELECTRICAL POWER/GENERATION	\$0
240	62	ENGINEERING	\$5,68
240	65	ENVIRONMENTAL/CLEANUP	30
240	70	FISHING TOOLS / SERVICES	\$0
240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
240	72	FRAC WATER/COMPLETION FLUID	\$470,000
240	75	FUEL. POWER/DIESEL	\$550,000
240	80	HEALTH & SAFETY	\$4,700
240	85	HOUSING AND SUPPORT SERVICES	\$14,000
240	90	MATERIALS & SUPPLIES	\$0
240	95	MISCELLANEOUS	\$0
240	100	MUD & CHEMICALS	\$10,000
240	110	P&A/TA COSTS	50
240	115	PERFORATING/WIRELINE SERVICE	\$265,403
240	120	PIPE INSPECTION	50
240	125	ROAD, LOCATIONS REPAIRS	\$2,000
240	130	STIMULATION	52,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
240	140	SUPERVISION	\$90,047
240		SURFACE EQUIP RENTAL	\$189,573
240		TRANSPORTATION/TRUCKING	\$2,844
240		WATER TRANSFER	\$56,872
240		WELDING SERVICES	\$0
240		WELL TESTING/FLOWBACK	\$165,000
240		TAXES	\$273,599
240		CONTINGENCY COSTS 5%	\$248,726
1		Total Intangible Completion Costs:	\$5,496,846

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$0
245	40	PACKERS/SLEEVES/PLL/GS/GL MANDRELS	50
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tangible Completion Costs:	3348,600

Intangible Facility Costs

Tangible Facility Costs Description
FACILITY PIPE/VALVES-FITTINGS
CONTAINMENT
DEHYDRATION
PRIMARY POWER MATERIALS
PLOWLINIS / PIPELINE / ROOKUP
H25 TREATING EQUIPMENT
STOPA PATION FOILIPMENT \$180,000 \$0 \$56,000 \$47,000 H23 TREATING EQUIPMENT
SEPARATION EQUIPMENT
ROAD-LOCATION/FEINC/NO/REPAIRS
PRE-FARRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H25 SAFETY SYSTEM
CONTROL/ INSTRUMENT / METERS / SCADA
TABLES & MALEWANS \$125,000 \$0 \$137,000 \$4,000 \$86,000 TANKS & WALKWAYS \$90,000 \$154,000 MECHANICAL BATTERY BUILD 130 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674 \$1,007,924 132 134 136 138 PRIMARY POWER BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION 140 125 SIGNAGE Total Tangible Facility Costs:

Major	Minor	Description	Amount
265	5	CONSULTING	\$18,100
265	12	COMPANY DIRECT LABOR	50
265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
265	22	PAD/ROAD CONSTRUCTION	\$50,000
265	25	ENGINEERING / SCIENCE	\$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	50
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
255	80	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	50
265	83	TAXES	\$6,523
265	10	CONTINGENCY COSTS 5%	\$5,930
		Total Intangible Facility Costs:	\$131,053
		Office Use Only;	

 Total Drill
 \$4,06,170 14

 Total Completion
 \$6,04,445 54

 Total Facility
 \$1,198,76,73

 Total Drive
 \$5,90,172.54

 Total Dr. Transpile
 \$2,501,443.14

Total A/E:	11,650.59. 43	
THIS AUTHODITY FOR EVERY	DETURE IS BASED ON COST ESTIMATES BULLING WILL REFLEC	T YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator Approved By	Franklin Mountain Emand, LLC Craig Wakers Chief Executive Officer	Date	 6/21/2023
WI Owner			
Approved By		Date.	
Printed Name		Title	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Deaver, CO 80206 Phone: 720-414-7868 Branklinmountainenergy com

SHI, Sec 36-T18S-R34E 922 FNL 928 FEL BHL Sec I-T19S-R34E 130 FSL 980 FEL Franklin Mountain Energy 3, LLC Operator:

County/State: Les Co , NM Date Prepared: 6/21/2023 Drill and complete a 10,000' WCA well TVD 11 004' MD 21 004' DCE230609 AFE#:

Purpose:		TVD 11,004', MD 21,004'		AFE#		DCE230609	
_	_					Intangible Completion Costs	
Major M	izor	Intangible Drilling Costs Description	Amount	Major	Mino	r Description	Amour
225	5	ADMINISTRATIVE OVERHEAD	\$4,500	240	5	ADMINISTRATIVE OVERHEAD	\$8
	10	CASING CREW & EQPT	\$50,000	240	10	CASED HOLE LOGS & SURVEYS	\$6
		CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$104
		CEMENTING PRODUCTION CASING	\$80,000	240	20	COLLED TUBING/SNUBBING UNIT	\$194 51
		CEMENTING SUFACE CASING COMMUNICATIONS	\$36,000 \$21,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	31,
		COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,
		CONSTRUCTION LOCATION & ROAD	\$45,000	240	45	CONTRACT LABORROUSTABOUTS	523
		CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	\$1,
		DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,
		DAYWORK CONTRACT	\$585,000	240	60	ELECTRICAL POWERIGENERATION	
		DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$5,
225 6		DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	
225 6		DRILLING BITS	000,0012	240	70	FISHING TOOLS / SERVICES	
		ELECTRICAL POWER-GENERATION	\$0	240	71	FLUIDS/HAU/LING/DISPOSAL	\$180,
		ENGINEERING	521,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,
		ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEI.	\$550,
		EQUIPMENT RENTAL DOWNHOLE	\$50,000	240	80 85	HEALTH & SAFETY	\$4,
		EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$50,000	240 240	7,6	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$14,
			\$9,000	240	95	MISCELLANEOUS	
		HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$19,000	240	100	MUD & CHEMICALS	\$10,
		INSURANCE	\$1,900	240	110	P&A/TA COSTS	****
		INSPECTIONS	\$17,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,
		LEGAL, TITLE SERVICES	\$5,000	240	120	PIPE INSPECTION	
		MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,
225 1		MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,
225 12		MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,
225 13	30 A	MUD & CHEMICALS	\$190,000	240	140	SUPERVISION	\$90,
225 14	40 C	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL,	\$129,
225 14		CASED HOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING	\$2,3
		PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,
225 15	50 P	POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	
225 13		RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK TAXES	\$165,0 \$273,0
225 16 225 16		UG UP TEAR OUT & STANDBY	50 510,000	240 240	148 40	CONTINGENCY COSTS 5%	\$273,
225 16 225 16		SITE RESTORATION STAKING & SURVEYING	\$6,000	240	40	Total Intangible Completion Casts:	35,496,3
225 17		SUPERVISION	\$75,600	_	_	Total Hanging Competition Security	1 550,1150
225 17		EUPERVISION - GEOLOGICAL	\$41,400			Tangible Completion Costs	
225 18		FRANSPORTATION/TRUCKING	\$22,000	Major	Mino	Description	Amount
225 17		TAXES	\$134,057	245	5	ARTIFICIAL LIFT	\$175,0
225 35		ONTINGENCY COSTS 5%	\$121,870	245	15	FLOWLINES	\$20,0
		Total Intangible Drilling Costs:	\$2,693,327	245	25	FRAC STRING	
			-	245	40	PACKERS/SLEEVES/PLUGS/GI, MANDRELS	
		Tangible Drilling Costs		245	45	PRODUCTION LINER	
lajor Mit		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	
230 10		NTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,0
230 20		ACKERS/SLEEVES-PLUGS	\$66,000	245	60	RODS/PUMPS	
230 25		RODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,0
230 35	5 S	URFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,0 \$28,6
230 45		VELLHEAD EQUIPMENT/CASING BOWL	\$70,000 \$89,295	245	70	TAXES Total Tangible Completion Costs:	\$348.6
230 40		AXES oral Tengible Dritting Costs:	\$1,712,843		_	Them: Stangard Companion Coupt,	27.110
		time and mer paramity contra				Intengible Facility Costs	
		Tangible Facility Costs		Major	Minor	Description	Amount
Anjor Min	or D	Asscription	Amount	265	5	CONSULTING	\$18,1
270 10	F	ACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	
270 15		ONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,0
270 25		EHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,0
270 30		RIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,0
270 50		LOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
270 60		LIS TREATING EQUIPMENT	20	265	45	CONTRACT LABOR & SERVICES	\$3,0
270 65		EPARATION EQUIPMENT	\$125,000	265 265	60 80	OVERHEAD SURVEY / PLATS / STAKINGS	\$1.5
270 66		OADALOCATION/FENCING/REPAIRS	\$0 \$0	265	85	TRANSPORTATION/TRUCKING	\$1,5
270 75 270 86		RE-FABRICATED SKIDS	\$137,000	265	83	TAXES	\$6,5
270 85 270 90		ACILITY SURFACE EQUIPMENT LS SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,9
270 90 270 100		ONTROL/INSTRUMENT/METERS/SCADA	\$86,000	1 ""		Total Intengible Facility Costs:	\$131.0
270 110		ANKS & WALKWAYS	\$90,000				
270 330		ECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270 132		I&C BATTERY BUILD	\$45,000				
270 134		ONTROLS AND SCADA BATTERY BUILD	\$5,000	I			
70 136		RIMARY POWER BUILD	\$56,000	I			
70 138		LOWLINE INSTALLATION	\$27,000	1			
70 140	0 SI	IGNAGE	\$250	I			
70 135	5 T/		\$55,674	1			
	Te	stal Tangible Fucility Costs:	\$1,667,924	1			
	_			1			
al Drill			\$4,406,170.14				
al Completi	ioa		\$6,045,445.54	1			
al Facility			\$1,198,976.75	I			
al DC Intar	ngible		\$8,190,172,54				
al DC Tang	gible:		\$2,261,443 14				
				l			
al AFE:	_		\$11,650,592.43				
THIS	AUT	HORITY FOR EXPENDITURE IS BASED ON COST ES	TIMATES BILLING W	ILL REFLI	CT YO	OUR PROPORTINATE SHARE OF THE ACTUAL I	NVOICE COSTS
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CF20 OF		anklin Mountain-Energy 3, LLC					
proved By		(GIZ. M)		Date			6/21/2023
	Cr	sig Waltery			- 0		
		nief Executive Officer					
(a)							
Owner:	-						
				Date			
roved By:	-				-		
Owner- groved By:				Date Title	1		

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED



Franklia Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy com

Well #: 801ff
Connty/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230515

Purpes	r;	Drill and complete a 10,000' WCB well. TVD 11,614', MD 21,614'		AFE#:		DCE230515	
Malan	Miner	Intangible Drilling Costs Description	Amount	Major	Mino	Intangible Complesion Costs r Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$5,200	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225 225	10 15	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$55,000 \$40,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$6,63 \$
225	16	CEMENTING PRODUCTION CASING	\$85,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,31
225 225	20 25	CEMENTING SUFACE CASING	\$36,000 \$22,000	240 240	35 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$1,89 \$
225	30	COMMUNICATIONS COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45 50	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR DAMAGES	\$60,000 \$15.000	240 240	55	DAMAGES/RECLAMATION DISPOSAL SOLIDS	\$1,894 \$2,844
225	50	DAYWORK CONTRACT	\$650,000	240	60	ELECTRICAL POWER/GENERATION	ş
225	55	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$230,000 \$90,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$5,68° \$4
225	65	DRILLING BITS	5110,000	240	70	FISHING TOOLS / SERVICES	S
225	70	ELECTRICAL POWER/GENERATION ENGINEERING	\$0 \$25,200	240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$180,000 \$470,000
225	75 BO	ENVIRONMENTAL SERVICES	\$220,000	240	75	FUEL, POWERDIESEL	\$550,000
225	8-4	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$4,70 \$14,00
225 225	85 90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	000,032	240	90	MATERIALS & SUPPLIES	51
225	95	HEALTH & SAFETY	\$11,000	240	9.5	MISCELLANEOUS	\$4 \$10,000
225		HOUSING AND SUPPORT SERVICES INSURANCE	\$21,000 \$2,200	240	001	MUD & CHEMICALS P&A/TA COSTS	\$10,000
225	106	INSPECTIONS	520,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,40
225		LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240 240	120 125	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$4 \$2,000
225		MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225		MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,91: \$90,041
225 225		MUD & CHEMICALS OPENHOLE LOGGING	\$200,000	240 240	145	SUPERVISION SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225 225	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$180,000	240	155	WATER TRANSFER WELDING SERVICES	\$56,872 \$6
225		RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	\$0 \$0	240 240	148	TAXES CONTINGENCY COSTS 5%	\$269,199 \$244,726
225 225	163 165	SITE RESTORATION STAKING & SURVEYING	\$6,000	240	40	Total Intangible Completion Costs:	\$5,408,446
225	170	SUPERVISION	\$88,200	-		m o	
225		SUPERVISION - GEOLOGICAL TRANSPORTATION-TRUCKING	\$48,300 \$25,000	Major	Minor	Description Costs	Amoust
225	178	TAXES	\$143,721	245	5	ARTIFICIAL LIFT	\$175,000
225		CONTINGENCY COSTS 5% Tutul Intangible Drilling Costs:	\$130,655	245 245	15 25	PLOWLINES FRAC STRING	\$20,000
		1 MM Thrungwic Triming Cook.	300,000,000	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0 \$0
Major 230		Description INTERMEDIATE CASING & ATTACHMENTS	Amount \$173,548	245 245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUG\$	\$66,000	245	60	RODS/PUMPS	\$0
230 230		PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$1,165.590 \$173,758	245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50,000 \$125,000
230		WELLIEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230		TANES Total Tangible Drilling Coats:	\$90,689		_	Total Tangible Completion Costs:	3,518,600
						Intaugible Facility Costs	
Maine	Minor	Tan ible Facility Costs	Amount	Major 265	Minor	CONSULTING	Amount \$18,100
Major 270	10	Description FACILITY PIPE/VALVES/FITTINGS	000,0812	265	12	COMPANY DIRECT LABOR	\$0
270		CONTAINMENT DEHYDRATION	\$0 \$0	265 265	20 23	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$24,000 \$50,000
270 270		PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH'S AFETY/ENVIRONMENTAL	\$0 \$0
270 270		H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000	265	45 60	CONTRACT LABOR & SERVICES OVERHEAD	000,62
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270		PRE-FABRICATED SKIDS	\$137,000	265 265	85 87	TRANSPORTATION / TRUCKING TAXES	\$0 \$6,523
270 270		FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000			Total Intangible Facility Costs:	\$131,051
270 270		TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$99,000 \$154,000		_	Office Use Only:	
270	132	EI&C BATTERY BUILD	\$45,000				
270 270		CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000 \$56,000	1			
270		FLOWLINE INSTALLATION	\$27,000	I			
270	140 3	SIGNAGE	\$250 \$55,674	l			
270		TAXES Fotal Tangible Facility Costs:	\$1,067,924	1			
				1			
otal Dril			\$4,627,060.78	1			
otal Con	etion		\$5,957,045.54	1			
otal Faci			\$1,198,976.73 \$8,295,921.04	1			
otal DC			12,288,185.28	1			
otal AFF			511,783,083 07				
	IIIS AIF	THORITY FOR EXPENDITURE IS BASED ON COST ES	TIMATES BULLING W	ILL REFU	ECT YO	OUR PROPORTINATE SHARE OF THE ACTUAL.	INVOICE COSTS
ı	JA em	THOSE I FOR EXPEDITORE IN BASED ON COST ES	- watered preprint &	rans PAGE Isl	I \	THE WITCH	
perator.	<u> </u>	Franklin Mountain Blue C \$ 11.C	-				
pproved	By	11-6-00		Date.			6/21/2023
,,,,,,,,	ī	tung Wetters/					
	C	bief Executive Officer					
I Owner							
pproved	By			Date			
	2.5			Tioi -			
anted Ne			_	Title			
ALL P.	ARTICH	PANTS MUST CARRY THEIR OWN CONTROL OF WEL	L INSURANCE AND A	TTACH A	CERTI	FICATE OF INSURANCE TO THIS ELECTION O	R INSURE WITH FME



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy, com

 Well Name:
 Cross State Com 802H.

 Lecation:
 SHL: Sec 36-1188-R34E. 990 FNL 2257 FWI.

 BHL: Sec 17198-R34E. 130 FSL 2300 FWI.

 Operator:
 Franklin Mountain Energy 3, LLC.

 Drill and complete a 10,000 WCR well

 TVD 11,583', MD 21,583'

County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE2306f0

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$5,200
225	10	CASING CREW & EQPT	\$55,000
225	15	CEMENTING INTERMEDIATE CASING	\$40,000
225	16	CEMENTING PRODUCTION CASING	\$85,000
225	20	CEMENTING SUFACE CASING	\$36,000
225	25	COMMUNICATIONS	\$22,000
225	30	COMPLETION FLUIDS	\$6,000
225	34	CONSTRUCTION/LOCATION & ROAD	545,000
225	40	CONTRACT LABOR	\$60,000
225	45	DAMAGES	\$15,000
225	50	DAYWORK CONTRACT	\$650,000
225	55	DRILLING - DIRECTIONAL	\$230,000
225	60	DRILLING - FOOTAGE	\$90,000
225	65	DRILLING BITS	\$110,000
225	70	ELECTRICAL POWER/GENERATION	SC
225	75	ENGINEERING	\$25,200
225	80	ENVIRONMENTAL SERVICES	5220,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000
225	85	EQUIPMENT RENTAL	\$60,000
225	90	FISHING TOOLS/SERVICES	50
225	95	HEALTH & SAFETY	511,000
225		HOUSING AND SUPPORT SERVICES	\$21,000
225	105	INSURANCE	\$2,200
225	106	INSPECTIONS	\$20,000
225		LEGAL, TITLE SERVICES	\$6,000
225		MATERIALS & SUPPLIES	\$5,000
225		MISCELLANEOUS	\$5,000
225		MOUSE/RATHOLE/CONDUCT PIPE	\$31,000
225		MUD & CHEMICALS	\$200,000
225		OPENHOLE LOGGING	\$0
225		CASED HOLE LOGGING	50
225		PERMITS, LICENSES, ETC	\$20,000
225		POWER FUEL & WATER HAULING	\$180,000
225		RIG MOVE & RACKING COSTS	\$130,000
225		RIG UP TEAR OUT & STANDBY	\$0
225		SITE RESTORATION	50
225		STAKING & SURVEYING	36,000
225	170	SUPERVISION	\$88,200
225		SUPERVISION - GEOLOGICAL	\$48,300
225		TRANSPORTATION/TRUCKING	\$25,000
225		TAXES	\$143,721
225		CONTINGENCY COSTS 5%	\$130,655
		Total Intangible Drilling Costs:	\$2,887,476

		Intangible Completion Costs	
Major	Minor		Amount
240	5	ADMINISTRATIVE OVERHEAD	58,200
240	10	CASED HOLE LOGS & SURVEYS	\$6,63
240	15	CASING CREW & EQPT	5
240	26	COILED TUBING/SNUBBING UNIT	\$194,31
240	25	COMMUNICATIONS	51,89
240	30	COMPANY DIRECT LABOR	S
240	35	COMPLETION/WORKOVER RIG	\$75,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
240	50	DAMAGES/RECLAMATION	\$1,89
240	55	DISPOSAL SOLIDS	\$2,844
240	60	ELECTRICAL POWER/GENERATION	50
240	62	ENGINEERING	\$5,68
240	65	ENVIRONMENTAL/CLEANUP	36
240	70	FISHING TOOLS / SERVICES	54
240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
240	72	FRAC WATER/COMPLETION FLUID	\$470,000
240	75	FUEL, POWER/DIESEL	\$550,000
240	80	HEALTH & SAFETY	\$4,700
240	85	HOUSING AND SUPPORT SERVICES	\$14,000
240	90	MATERIALS & SUPPLIES	50
240	95	MISCELLANEOUS	54
240	100	MUD & CHEMICALS	\$10,000
240	110	P&A/TA COSTS	\$0
240	115	PERFORATINGAVIRELINE SERVICE	\$265,403
240	120	PIPE INSPECTION	\$0
240	125	ROAD, LOCATIONS REPAIRS	\$2,000
240	130	STIMULATION	\$2,616,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
240	140	SUPERVISION	\$90,047
240	145	SURFACE HOUIP RENTAL	\$189,573
240	150	TRANSPORTATION/TRUCKING	\$2,844
240	155	WATER TRANSFER	\$56,872
240	160	WELDING SERVICES	50
240	165	WELL TESTING/FLOWBACK	\$165,000
240	148	TAXES	\$269,199
240	40	CONTINGENCY COSTS 5%	\$244,726
		Total Intermible Completion Costs	\$5,408,446

Major	Minor	Description	Amoust
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,548
230	20	PACKERS/SLEEVES/PLUGS	\$66,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,165,590
230	3.5	SURFACE CASING & ATTACHMENTS	\$173,758
230	4.5	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000
230	40	TAXES	590,689
		Total Tangible Drilling Casts:	\$1,739,585

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$175,000
245	15	FLOWLINES	\$20,000
245	25	FRAC STRING	\$6
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	50
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	Si
245	55	PRODUCTION TUBING	\$150,000
245	60	RODS/PUMPS	50
245	65	SUBSURFACE EQUIPMENT	\$50,000
245	75	WELLHEAD EQUIPMENT	\$125,000
245	70	TAXES	\$28,600
		Total Tungible Completion Casts:	\$548,600

Intangible Facility Costs

Major	Minor	Description	Amount
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000
270	15	CONTAINMENT	50
270	25	DEHYDRATION	\$0
270	30	PRIMARY POWER MATERIALS	\$56,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000
270	60	H2S TREATING EQUIPMENT	50
270	65	SEPARATION EQUIPMENT	\$125,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0
270	75	PRE-FABRICATED SKIDS	20
270	86	FACILITY SURFACE EQUIPMENT	\$137,000
270	90	H2S SAFETY SYSTEM	\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000
270	110	TANKS & WALKWAYS	\$90,000
270	130	MECHANICAL BATTERY BUILD	\$154,000
270	132	EIRC BATTERY BUILD .	\$45,000
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000
270	136	PRIMARY POWER BUILD	\$56,000
270	138	FLOWLINE INSTALLATION	\$27,000
270	140	SIGNAGE	\$250
270	125	TAXES	\$55,674
		Total Tangible Facility Costs:	\$1,067,924

TOTAL	PANDOL	Description	Innomy
265	5	CONSULTING	\$18,100
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
265	22	PAD/ROAD CONSTRUCTION	\$50,000
265	25	ENGINEERING / SCIENCE	\$22,000
265	40	HEALTH/SAFETY/ENVIRONMENTAL	20
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	20	SURVEY / PLATS / STAKINGS	\$1,500
265	85	TRANSPORTATION / TRUCKING	SO
265	83	TAXES	\$6,523
265	10	CONTINGENCY COSTS 5%	\$5,930
		Total Intengible Facility Costs:	\$131,053
		Office Use Only:	

Total Delt.	\$4,627,060.71
Total Completion.	\$5,957,045.5
Total Facility:	\$1, 198,976 7
Total DC Intangible:	\$8,295,921 04
Total DC Tangible	\$2,288,185.28

9 7,042		
, 198,976 75 3,295,921 04		
,288,185.28		

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING W	ILL REFLEC	T YOUR PROPORTIN	ATE SHARE OF THE	ACTUAL INVOIC	E COSTS

Operator Approved By	Frankin Medicari entres 3, 198 Craig Water Ctrief Executive Officer	Date	3	6/21/2023
WI Owner:	7 <u></u>			
Approved By		Date		
Printed Name		Title:		

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Total AFE:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone. 720-414-7868 franklinmountainenergy.com

Purpose:	Drill and complete a 10,000' WCB well TVD 11,555', MD 21,555'		AFE#:		DCE230611	
	Intaugible Drilling Costs				Intensible Completion Costs	
Major Mine	or Description	Amount \$5,200	Major 240	Mino	ADMINISTRATIVE OVERHEAD	Amons \$8
225 5 225 10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$6
225 15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	
225 15	CEMENTING PRODUCTION CASING	\$85,000	240	20	COILED TUBING/SNUBBING UNIT	\$194
225 20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1
225 25		\$22,000	240	30	COMPANY DIRECT LABOR	
225 30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,
225 34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,
225 40	CONTRACT LABOR	\$60,000	240	50	DAMAGES/RECLAMATION	\$1,
225 45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,
225 50	DAYWORK CONTRACT	.5650,000	240	60	ELECTRICAL POWER\GENERATION	
225 55	DRILLING - DIRECTIONAL	\$230,000	240	62	ENGINEERING	\$5,
225 60	DRILLING - FOOTAGE	590,000	240	65	ENVIRONMENTAL/CLEANUP	
225 65	DRILLING BITS	2110,000	240	70	FISHING TOOLS / SERVICES	
225 70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180.
225 75	ENGINEERING	\$25,200	240	72	FRAC WATER/COMPLETION FLUID	\$470,
225 80	ENVIRONMENTAL SERVICES	\$220,000	240	75	FUEL, POWER/DIESEL	\$550,
225 84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	RD RS	HEALTH & SAFETY	.\$4, \$14,
225 85	EQUIPMENT RENTAL	\$60,000	240 240	90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	214
225 90 225 95	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$11,000	240	95	MISCELLANEOUS	
225 100	HOUSING AND SUPPORT SERVICES	\$21,000	240	100	MUD & CHEMICALS	\$10,
		\$2,200	240	110	P&A/TA COSTS	4.0,
225 105 225 106	INSURANCE INSPECTIONS	\$20,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,
225 110	LEGAL, TITLE SERVICES	56,000	240	120	PIPE INSPECTION	4447,
225 115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,
225 120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,
225 125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,
225 130	MUD & CHEMICALS	5200,000	240	140	SUPERVISION	\$90,
225 140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	5189,
225 141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$3,
225 145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,
225 150	POWER FUEL & WATER HAULING	\$180,000	240	160	WELDING SERVICES	
225 155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,
225 150	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$269,
225 163	SITE RESTORATION	20	240	40	CONTINGENCY COSTS 5%	\$244.
225 165	STAKING & SURVEYING	56,000			Total Intangible Completion Custs:	\$5,406
225 170	SUPERVISION	\$88,200			324 - 329 -	
225 175	SUPERVISION - GEDLOGICAL	\$48,300			Tangible Completion Costs	
225 180	TRANSPORTATION/TRUCKING	\$25,000			Description	Amount
225 178	TAXES	\$143,721	245	5	ARTIFICIAL LIFT	\$175,
225 35	CONTINGENCY COSTS 5%	\$130,655	245	15	FLOWLINES	\$20,
	Total Intangible Brilling Costs:	\$2,887,476	245	25	FRAC STRING	
			245	40	PACKERS/SLEEVES/PLUGS/GI. MANDRELS	
	Taugible Drilling Costs		245	45	PRODUCTION LINER	
	Description	Amount	245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,0
230 10	INTERMEDIATE CASING & ATTACHMENTS	\$173,548 \$66,000	245	60	RODS/PUMPS	\$1,50,0
230 29	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$1,165,590	245	65	SUBSURFACE EQUIPMENT	\$50,0
		\$173,758	245	75	WELLHEAD EQUIPMENT	\$125,0
230 35 230 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28.6
230 46	TAXES	\$90,689		,,,	Total Tangible Completion Casts:	\$548,6
250	Total Tangible Drilling Costs;	\$1,719,185	_		- Control or Control o	
					Intanuible Facility Costs	
	Tangible Facility Costs		Major	Minor	Description	Amount
lajor Miner	Description	Amoust	265	5	CONSULTING	1,812
270 10	FACILITY PIPE/VALVES/FITTINGS	5180,000	265	12	COMPANY DIRECT LABOR	
270 15	CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,0
270 25	DEHYDRATION	50	265	22	PAD/ROAD CONSTRUCTION	\$50,0
270 30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,0
270 50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	
270 60	H2S TREATING EQUIPMENT	50	265		CONTRACT LABOR & SERVICES	*1.0
270 65	SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD CUBVEY OF ATE LETAVINGS	\$3,0
270 66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY / PLATS / STAKINGS	\$1,5
270 75	PRE-FABRICATED SKIDS	\$0	265		TRANSPORTATION / TRUCKING	
270 86	FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES CONTINGENCY COSTS 5%	\$6,5 \$5,9
270 90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5% Total Intangible Facility Costs:	3171.0
270 100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000 \$90,000			A WIGHT A STREET A STREET LAND LANDS	2070.0
270 110 270 130	TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
		\$45,000			with the trace.	
270 132 270 134	ELEC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$45,000 \$5,000				
270 134 270 136	PRIMARY POWER BUILD	\$56,000	1			
70 138		\$27,000	I			
70 138	FLOWLINE INSTALLATION SIGNAGE	\$250	I .			
70 125	SIGNAGE TAXES	\$55,674	l .			
	Total Tangible Facility Costs:	\$1,067,924	1			
			I			
			1			
al Drill		\$4,627,060.78	1			
al Completion	1	\$5,957,045.54	1			
tal Facility		\$1,198,976.75	1			
al DC Intangi		\$8,295,921.04	1			
al DC Tangib	łe:	\$2,288,185,28				
al AFE.		\$11,783,083,07				
					and the second s	Dudler corre
THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST	ESTIMATES, BILLING W.	ILL REFLE	CT YO	OR PROPORTINATE SHARE OF THE ACTUAL	DIVOICE COSTS
erator	Franklin Mannain Indiany LLC					
	1 1 10		_			/ m / m 2000
proved By			Date	3		6/21/2023
	Craig Walters					
	Chief Executive Officer					
_			_	_		
Owner:						
oved By			Date			
			Title			

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACII A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 franklinmountainesergy.com

APPLIED TO BE APPLIED TO B

Well#: 804H
County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE#: DCE230612

Purpos	se:	TVD 11,526', MD 21,526'.		AFE#		DCE230612	
-	_				_		
Maine	Aline	lotze the Drilling Costs	Amount	Major	Minn	Intangible Completion Costs r Description	Amouni
Major 225	5	ADMINISTRATIVE OVERHEAD	\$5,200	240	5	ADMINISTRATIVE OVERHEAD	\$8,200
225	10	CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,61
225	15 16	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	540,000 58,,000	240 240	15 20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$194,313
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,890
225	25	COMMUNICATIONS	\$22,000	240	30	COMPANY DIRECT LABOR	\$6 \$75,000
225	30 34	COMPLETION FLUIDS	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
225	40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$60,000	240	50	DAMAGES/RECLAMATION	\$1,896
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	52,844
225	50	DAYWORK CONTRACT	\$650,000	240	60	ELECTRICAL POWER/GENERATION ENGINEERING	\$0 \$5,6\$7
225 225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$230,000 \$90,000	240 240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS	\$110,000	240	70	FISHING TOOLS! SERVICES	20
225	70	ELECTRICAL POWER-GENERATION	50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000 \$470,000
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$25,200 \$220,000	240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$4,700
225	85	EQUIPMENT RENTAL	260,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225 225	90 95	FISHING TOOLS/SERVICES HEALTH & SAFETY	02 000,112	240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	\$0 \$0
225	100		\$21,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$2,200	24(1	110	P&A/TA COSTS	\$0
225	196	INSPECTIONS	\$20,000	240	115 120	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
225	110	LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
225 225	130	MUD & CHEMICALS OPENHOLE LOGGING	\$200,000	240 240	140 145	SUPERVISION SURFACE EQUIP RENTAL	\$90,047 \$189,573
225	141	CASED HOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING	5180,000	240	160	WELDING SERVICES	\$0 \$165,000
225 225	155 160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$130,000	240	165	WELI, TESTING/FLOWBACK TAXES	\$269,199
225	163	SITE RESTORATION	\$0	240	40	CONTINGENCY COSTS 5%	\$244,726
225	165	STAKING & SURVEYING	\$6,000			Tatal Intangible Completion Costs:	\$5,408,446
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$88,200 \$48,300			Taughle Completion Cests	
225	180	TRANSPORTATION/TRUCKING	\$25,000	Major	Minor	Description	Amount
225	178	TAXES	5143,721	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$130,655 52,887,476	245 245	15 25	FLOWLINES FRAC STRING	\$20,000
_	_	10th Imagase syntag Costs.	- Angelia Carton	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major	Minor	Description	Janount	245	50	PRODUCTION PROCESSING FACILITY	\$0 \$150,000
230	10 20	INTERMEDIATE CASING & ATTACHMENTS PACKERS SLEEVES PLUGS	\$173,548 \$66,000	245	55 60	PRODUCTION TUBING RODS/PUMPS	\$130, \$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,765,590	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$173,758	245	75	WELLHEAD EQUIPMENT	\$125,000
230 230	45	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,900 \$90,689	245	70	TAXES Total Tangible Completion Costs:	\$28,600 \$548,600
270	70	Total Tangible Deilling Costs:	\$1,739,585	_			
				FACTOR .	\$45	Intungible Facility Costs	Amount
Major	Minor	Tangible Facility Costs Description	Amount	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	\$0
270	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000 \$50,000
270	25 7D	DEHYDRATION PRIMARY POWER MATERIALS	\$0 \$56,000	265 265	22 25	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$22,000
270 270	3D 50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265		HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT	\$125,000	265 265		OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$1,500
270	66 75	ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	50	265	85	TRANSPORTATION / TRUCKING	\$0
270	16	FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
270	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000 \$90,000			Total Intengible Facility Costs:	\$131,033
270 270	110	TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$154,000		_	Office Use Only:	
270	132	EI&C BATTERY BUILD	\$45,000				
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			1
270	136	PRIMARY POWER BUILD	\$56,000 \$27,000	1			
270	138	FLOWLINE INSTALLATION SIGNAGE	\$250	1			
270	125	TAXES	\$55,674	1			
_	_	Total Tangible Facility Costs:	\$1,067,924	1			
_	_			1			
fotal Dri			\$4,627,060 78	1			1
Total Co Total Fac		<u> </u>	\$5,957,045.54 \$1,198,976.75				- 1
Total DC		hie:	\$8,295,921.04	1			
fotal DC	Tangib	e:	\$2,288,185.28				- 1
Fot AF	E-		\$11,783,081.07				
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ration in	- 204 4 65.1						

ALL INFORMATION IN THE APPLICATION MUST BE S	SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23833	APPLICANT'S RESPONSE		
Date	February 8, 2024 - February 9, 2024		
Applicant	Franklin Mountain Energy 3, LLC		
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595		
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.		
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.		
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP		
Well Family	Cross State		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Wolfcamp		
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)		
Well Location Setback Rules:	State-Wide Rules Apply		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	323.59-acres		
Building Blocks:	40-Acres		
Orientation:	North/South		
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2 the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M. Lea County, New Mexico.		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.		
Other Situations			
Depth Severance: Y/N. If yes, description	N/A		
Proximity Tracts: If yes, description	N/A		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	See Exhibit B-17-b		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed		
Well #1: Cross State Com 703H EXHIBIT	API No. Pending SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,017' TVD) Orientation: North/South		

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Received by OCD: 2/1/2024 5:01:39 PM IWEII #2: Cross State Com 803H	API No. Pending
Wen nz. cross state com oosn	SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,555' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-17-a
Completion Target (Formation, TVD and MD)	See Exhibit B-17-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-17-b
Tract List (including lease numbers and owners)	Exhibit B-17-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-17-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-17-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-17-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-17-c
Cost Estimate to Drill and Complete	Exhibit B-17-d
Cost Estimate to Equip Well	Exhibit B-17-d
Cost Estimate for Production Facilities	Exhibit B-17-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-4-A to C-4-F
ISU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
orms, Figures and Tables	
C-102	See Exhibit B-17-a

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Received by OCD: 2/1/2024 5:01:39 PM	Page 158 of 3
Tracts	Exhibit B-17-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-17-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE S	SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23835	APPLICANT'S RESPONSE		
Date	February 8, 2024 - Febraury 9, 2024		
Applicant	Franklin Mountain Energy 3, LLC		
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595		
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.		
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.		
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP		
Well Family	Cross State		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Wolfcamp		
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)		
Well Location Setback Rules:	State-Wide Rules Apply		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	323.73-acres		
Building Blocks:	40-Acres		
Orientation:	North/South		
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lor 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.		
Other Situations			
Depth Severance: Y/N. If yes, description	N/A		
Proximity Tracts: If yes, description	N/A		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	See Exhibit B-18-b		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed		
Well #1: Cross State Com 701H	API No. Pending SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,044' TVD) Orientation: North/South		

Received by OCD: 2/1/2024-5:01:39 PM Well #2: Cross State Com 801H	API No. Pending SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,614' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-18-a
Completion Target (Formation, TVD and MD)	See Exhibit B-18-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-18-b
Tract List (including lease numbers and owners)	Exhibit B-18-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-18-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-18-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-18-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-18-c
Cost Estimate to Drill and Complete	Exhibit B-18-d
Cost Estimate to Equip Well	Exhibit B-18-d
Cost Estimate for Production Facilities	Exhibit B-18-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-18-a

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Tracts	Exhibit B-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennétt
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23838	APPLICANT'S RESPONSE		
Date	February 8, 2024 - Febraury 9, 2024		
Applicant	Franklin Mountain Energy 3, LLC		
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595		
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.		
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.		
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP		
Well Family	Cross State		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Wolfcamp		
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)		
Well Location Setback Rules:	State-Wide Rules Apply		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	323.51-acres		
Building Blocks:	40-Acres		
Orientation:	North/South		
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1 the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.		
Other Situations			
Depth Severance: Y/N. If yes, description	N/A		
Proximity Tracts: If yes, description	N/A		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	See Exhibit B-19-b		
Well(s)			
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed		
Well #1: Cross State Com 704H	API No. Pending SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,004' TVD) Orientation: North/South		

Received by OCD: 2/1/2024 5:01:39 PM Well #2: Cross State Com 804H	API No. Pending Page 163 of 3
	SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,526' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-19-a
Completion Target (Formation, TVD and MD)	See Exhibit B-19-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-19-b
Tract List (including lease numbers and owners)	Exhibit B-19-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-19-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-19-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-19-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-19-c
Cost Estimate to Drill and Complete	Exhibit B-19-d
Cost Estimate to Equip Well	Exhibit B-19-d
Cost Estimate for Production Facilities	Exhibit B-19-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-19-a

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Received by OCD: 2/1/2024 5:01:39 PM	Page 164 of 3		
Tracts	Exhibit B-19-b		
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-19-b		
General Location Map (including basin)	Exhibit C-1		
Well Bore Location Map	Exhibit C-4-A; C-4-D		
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D		
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D		
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E		
Additional Information			
Special Provisions/Stipulations	N/A		
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Deana M. Bennett		
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett		
Date:	2/1/2024		

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23839	APPLICANT'S RESPONSE	
Date	February 8, 2024 - February 9, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP	
Well Family	Cross State	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp	
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)	
Well Location Setback Rules:	State-Wide Rules Apply	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	323.65-acres	
Building Blocks:	40-Acres	
Orientation:	North/South	
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3 the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M. Lea County, New Mexico.	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit B-20-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, completion target, orientation, completion status standard or non-standard)	Add wells as needed	
Vell #1: Cross State Com 702H	API No. Pending SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South	

Received by OCD: 2/1/2024 5:01:39 PM Well #2: Cross State Com 802H	API No. Pending Page 166 of 3
	SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,583' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-20-a
Completion Target (Formation, TVD and MD)	See Exhibit B-20-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-20-b
Tract List (including lease numbers and owners)	Exhibit B-20-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-20-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-20-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-20-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-20-c
Cost Estimate to Drill and Complete	Exhibit B-20-d
Cost Estimate to Equip Well	Exhibit B-20-d
Cost Estimate for Production Facilities	Exhibit B-20-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-20-a

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Received by OCD: 2/1/2024 5:01:39 PM	Page 167 of 3
Tracts	Exhibit B-20-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-20-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24110	APPLICANT'S RESPONSE	
Date	February 8, 2024 - February 9, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP	
Well Family	Cross State	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)	
Well Location Setback Rules:	State-Wide Rules Apply	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	323.51-acres	
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)	
Orientation:	North/South	
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit B-21-b	
Vell(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status standard or non-standard)	Add wells as needed	

Received by OCD: 2/1/2024 5:01:39 PM Well #1: Cross State Com 304H	'API No. Pending SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,171' TVD) Orientation: North/South
Well #2: Cross State Com 504H	'API No. Pending SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,549' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-21-a
Completion Target (Formation, TVD and MD)	See Exhibit B-21-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-21-b
Tract List (including lease numbers and owners)	Exhibit B-21-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-21-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-21-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-21-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-21-c
Cost Estimate to Drill and Complete	Exhibit B-21-d
Cost Estimate to Equip Well	Exhibit B-21-d
Cost Estimate for Production Facilities	Exhibit B-21-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/1/2024 5:01:39 PM	Exhibit C-3-B; C-3-E
HSU Cross Section	N/A
Depth Severance Discussion	
Forms, Figures and Tables	
C-102	See Exhibit B-21-a
Tracts	Exhibit B-21-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-21-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24111	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-22-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 2/1/2024 5:01:30 PM	Page 172 of
Received by OCD: 2/1/2024 5:01:39 PM Well #1: Cross State Com 303H	'API No. Pending SHL: 1032' FNL & 2160' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,175' TVD) Orientation: North/South
Well #2: Cross State Com 503H	'API No. <i>Pending</i> SHL: 1032' FNL & 2130' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,532' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-22-a
Completion Target (Formation, TVD and MD)	See Exhibit B-22-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-22-b
Tract List (including lease numbers and owners)	Exhibit B-22-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-22-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-22-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-22-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-22-c
Cost Estimate to Drill and Complete	Exhibit B-22-d
Cost Estimate to Equip Well	Exhibit B-22-d
Cost Estimate for Production Facilities	Exhibit B-22-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/1/2024 5:01:39 PM HSU Cross Section	Exhibit C-3-B; C-3-E
	N/A
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-22-a
Tracts	Exhibit B-22-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-22-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 24112	APPLICANT'S RESPONSE	
Date	February 8, 2024 - Febraury 9, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP	
Well Family	Cross State	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)	
Well Location Setback Rules:	State-Wide Rules Apply	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	323.73-acres	
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)	
Orientation:	North/South	
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	N/A	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit B-23-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed	

Received by OCD: 2/1/2024 5:01:39 PM [Well #1: Cross State Com 301H	Page 175 of 383
Well #1: Cross State Com 301H	'API No. Pending SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,172' TVD) Orientation: North/South
Well #2: Cross State Com 501H	'API No. Pending SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,519' TVD)
Having stell Wall First and Last Tales Daints	Orientation: North/South
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	See Exhibit B-23-a
Completion raiget (Formation, TVD and IVID)	See Exhibit B-23-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-23-b
Tract List (including lease numbers and owners)	Exhibit B-23-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-23-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-23-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-23-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-23-c
Cost Estimate to Drill and Complete	Exhibit B-23-d
Cost Estimate to Equip Well	Exhibit B-23-d
Cost Estimate for Production Facilities	Exhibit B-23-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/1/2024 5:01:39 PM HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-23-a
Tracts	Exhibit B-23-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-23-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24115	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-24-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 2/1/2024 5:01:39 PM Well #1: Cross State Com 302H	'API No. Pending SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,165' TVD) Orientation: North/South
Well #2: Cross State Com 502H	'API No. Pending SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,535' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-24-a
Completion Target (Formation, TVD and MD)	See Exhibit B-24-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-24-b
Tract List (including lease numbers and owners)	Exhibit B-24-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-24-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-24-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-24-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-24-c
Cost Estimate to Drill and Complete	Exhibit B-24-d
Cost Estimate to Equip Well	Exhibit B-24-d
Cost Estimate for Production Facilities	Exhibit B-24-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/1/2024 5:01:39 PM	Exhibit C-3-B; C-3-E
,	
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-24-a
Tracts	Exhibit B-24-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-24-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024



Geology

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

AFFIDAVIT OF BEN KESSEL

Ben Kessel, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115.
- 5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").
- 6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24110-24112, 24115

- 7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.
- 8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing

Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

- 10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.
- 11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.
- 13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.
 - 14. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 23833, 23835, 23838, AND 23839

- 15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.
- 16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.
- 17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.
- 18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.
- 19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

- 20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.
- 21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.
 - 22. I conclude from the Wolfcamp geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.
- 23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.
- 24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024

Ben Kessel

State of slope do

County of Dowler

This record was acknowledged before me on February 1, 2024, by Ben Kessel,

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
NY COMMISSIONEXPIRES IMMARY 3, 2028

Notary Public in and for the

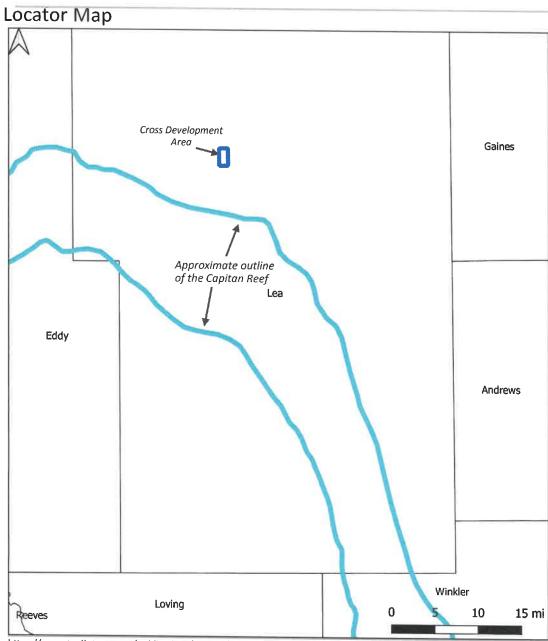
State of Olora do

Commission Number: 20084000193

My Commission Expires: 13/2028

Cross Development





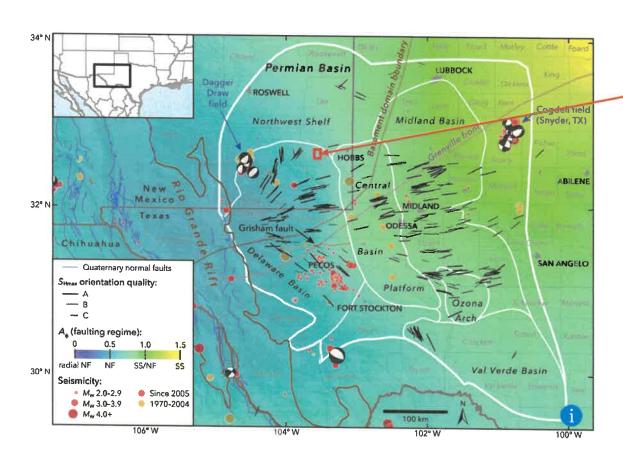
 $https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794 Capitan Reef/Final \%20 Revised \%20 Capitan \%20 PDF \%20 w_Seals.pdf$

- Blue box shows the location of the Cross development area
- Planned wells are located outside the known boundary of the Capitan Reef



Regional Stress





 Red box shows the approximate location of the Cross development

- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- Wells in the Cross development are planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

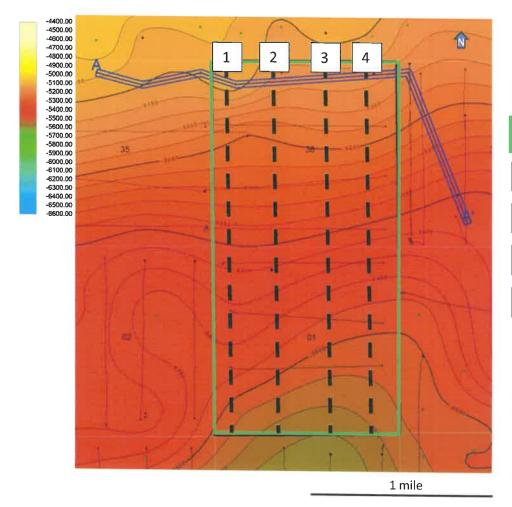
http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603



First Bone Spring Sand Structure



First Bone Spring structure dips gently to the south



Cross Development

1 Cross State Com 301H

2 Cross State Com 302H

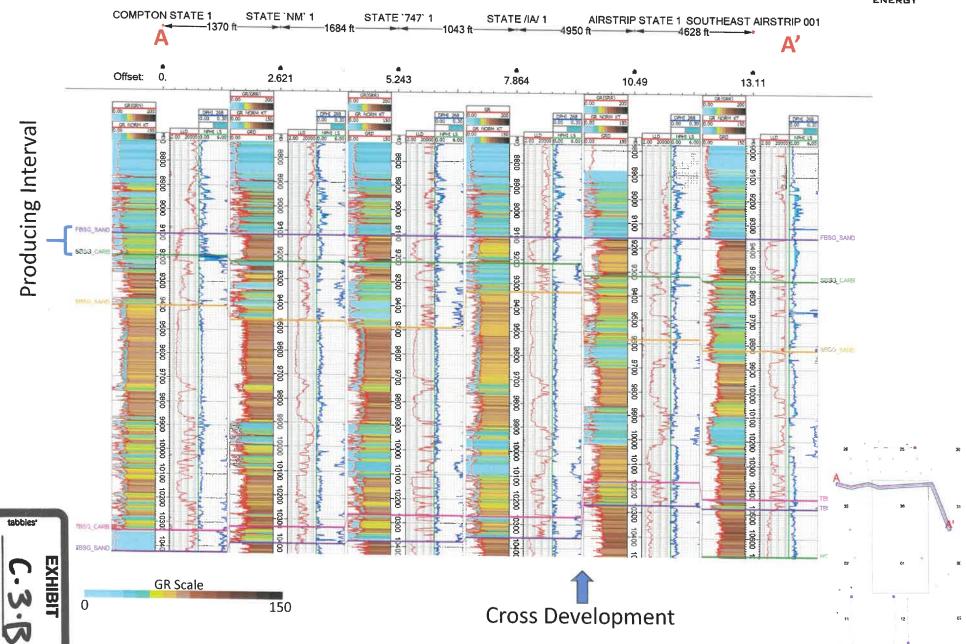
3 Cross State Com 303H

4 Cross State Com 304H



First Bone Spring Cross Section

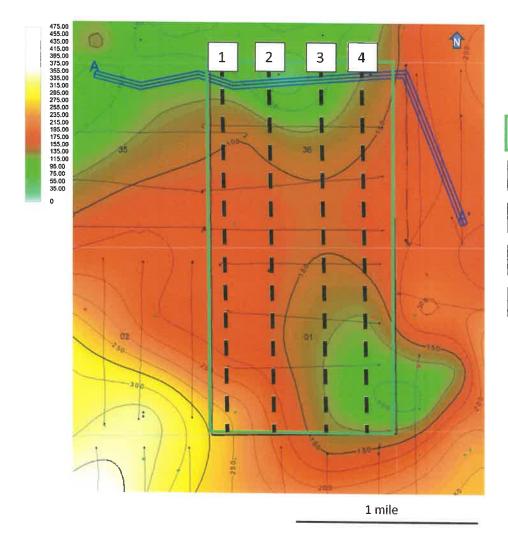




First Bone Spring Sand Isopach



Gross reservoir thins slightly to the north



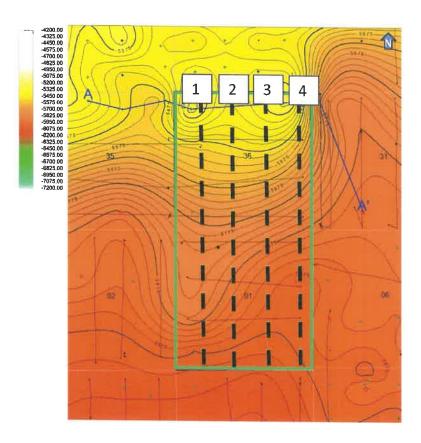
- Cross Development
- 1 Cross State Com 301H
- 2 Cross State Com 302H
- 3 Cross State Com 303H
- 4 Cross State Com 304H



SBSG Sand Structure



Reservoir dips gently to the south



Cross Development

1 Cross State Com 501H

2 Cross State Com 502H

3 Cross State Com 503H

4 Cross State Com 504H

1 mile

EXHIBIT

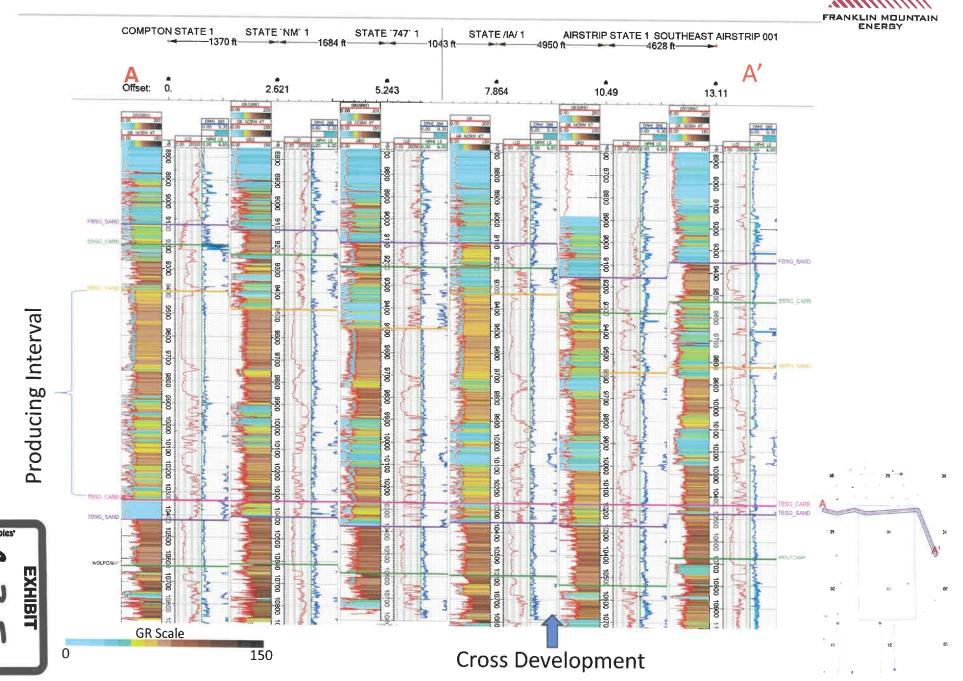
C·3·1

Signature

C·3·1

C·3·1

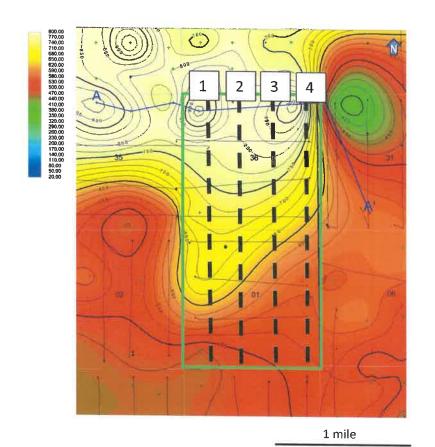
SBSG Sand Cross Section



Second Bone Spring Sand Isopach



Reservoir thins to the south



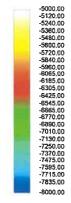
- Cross Development
- 1 Cross State Com 501H
- 2 Cross State Com 502H
- 3 Cross State Com 503H
- 4 Cross State Com 504H

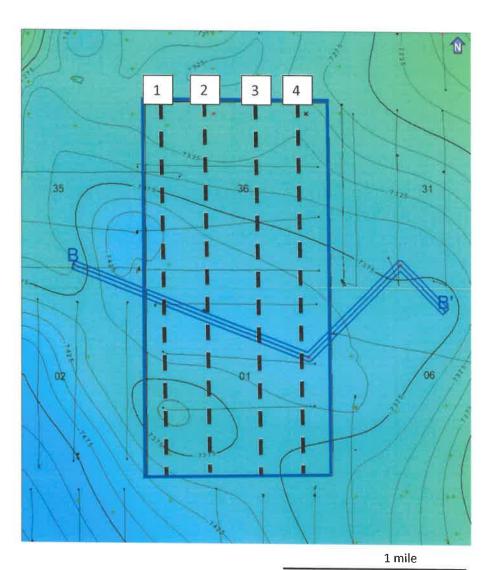
EXHIBIT C.3. F

Wolfcamp A Structure



Reservoir dips to the south



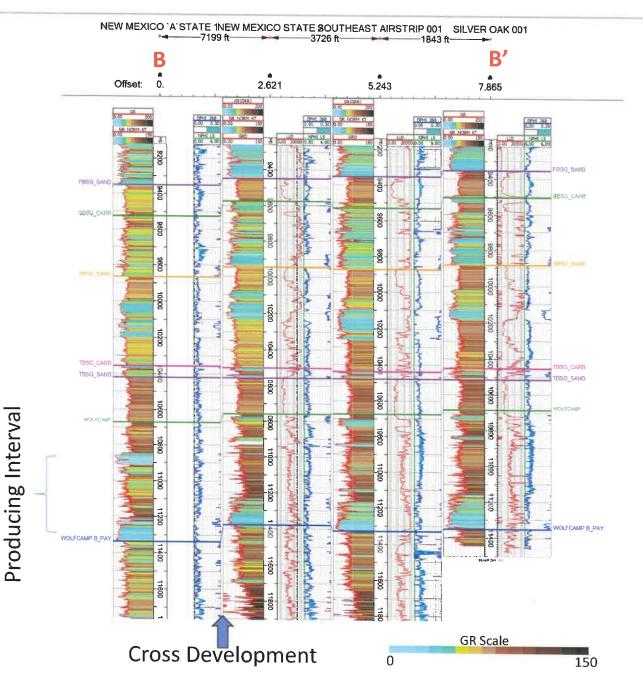


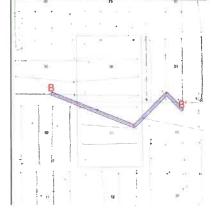
- Cross Development
- 1 Cross State Com 701H
- 2 Cross State Com 702H
- 3 Cross State Com 703H
- 4 Cross State Com 704H



FRANKLIN MOUNTAIN ENERGY

Wolfcamp A Cross Section



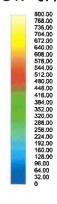


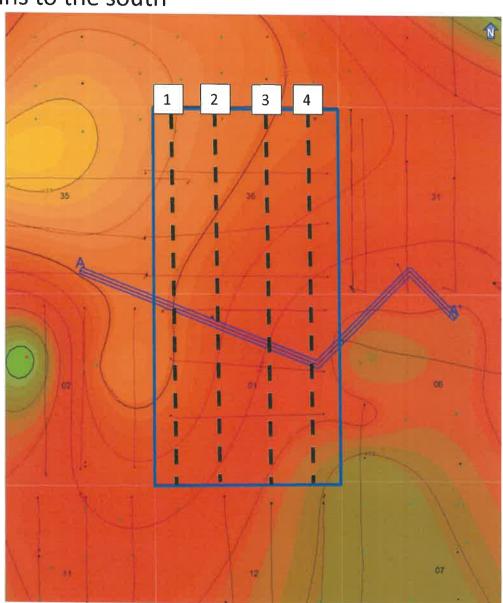


Wolfcamp A Isopach



Reservoir thins to the south





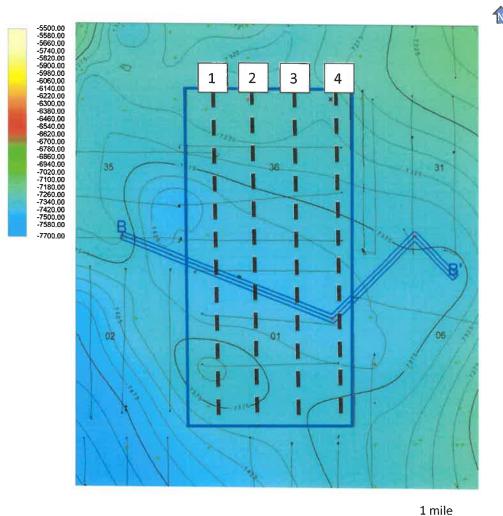
- Cross Development
- 1 Cross State Com 701H
- 2 Cross State Com 702H
- 3 Cross State Com 703H
- 4 Cross State Com 704H



Wolfcamp B Structure



Reservoir dips to the south

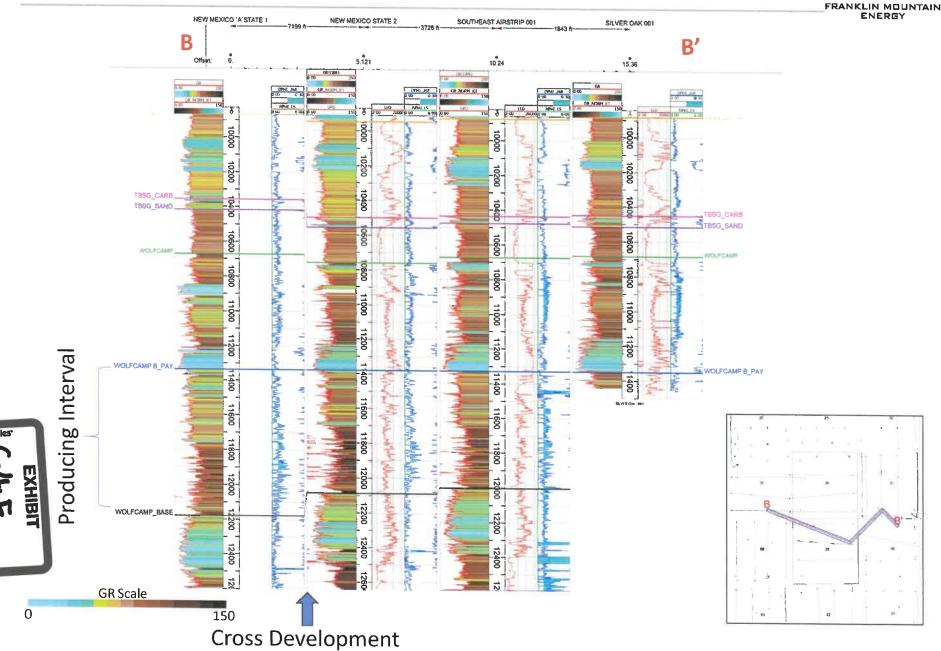


- Cross Development
- 1 Cross State Com 801H
- 2 Cross State Com 802H
- 3 Cross State Com 803H
- 4 Cross State Com 804H

C.4.D

Wolfcamp B Cross Section



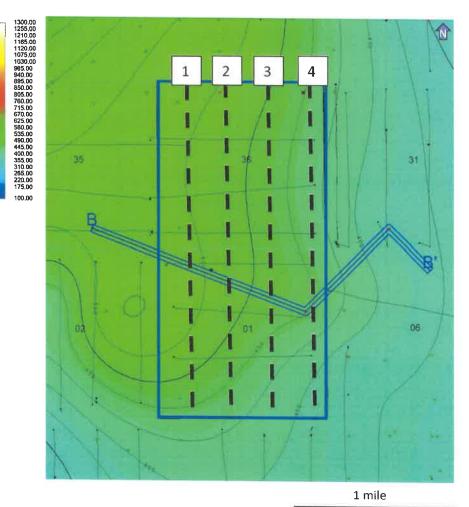


Wolfcamp B Isopach



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Reservoir thins to the southeast



- Cross Development
 - 1 Cross State Com 801H
 - 2 Cross State Com 802H
 - 3 Cross State Com 803H
 - 4 Cross State Com 804H



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Reservoir

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy
- 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
 - 2. I have not previously testified before the Oil Conservation Division ("Division").

- 3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.
- 4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.
- 5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.
 - 6. My work for FME3 includes the Permian Basin and Lea County.
- 7. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.
 - 8. The primary takeaways from my testimony are as follows:
 - FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
 - FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
 - FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.
- 9. Simply put, there are number of reasons why MRC's development plan could result in waste and impair correlative rights.
- 10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

- 11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.
- 12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and setback requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.
- 13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.
- 14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.
- 15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

- 16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.
- 17. **Exhibit D-5** demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.
- 18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

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the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of \$69 MM and to date FME's cost are \$5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent

19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.

operator that is disciplined and efficient with capital expenditures.

20. The exhibits to my affidavit were prepared by me or under my direction.

[Signature page follows]

Dated: February 1, 2024

Cory McCoy

State of _

County of Dalla C

This record was acknowledged before me on February 1, 2024, by Cory McCoy.

[Stamp]

RACHAEL OVERBEY

NOTARY PUBLIC

STATE OF COLORADO

NOTARY ID 20084000183

MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the

State of Olorab

Commission Number: 20084000 193

My Commission Expires: \\\\ 3/2028

Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210 417-300-0381; cory.mccoy.92@gmail.com

Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business
- University of Texas Data Bootcamp

April 2021 - September 2021

o Programing language in VBA, Python, SQL Databases

Work Experience

Franklin Mountain Energy

Engineer

Aug 2021 - Present

May 2016

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 130 wells
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for \$600 MM of oil and gas development

Pioneer Natural Recourse

Surface Development Engineer

January 2021 - Aug 2021

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint

Parsley Energy

Drilling Performance Engineer II- Midland Basin

January 2020- January 2021

- Member of team which decreased Avg. Spud RR 18 days (2019) to 15 days with an average QoQ of -6% \$/MD
- Supported field operations in writing procedures and training field personnel
- Acted as relief for Real Time Operating Center and Well Site Manager
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI

Jagged Peak Energy

Drilling Engineer II - Delaware Basin

April 2019- January 2020

- Member of team which decreased Avg. Spud RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC
- Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA

Production Engineer - Delaware Basin

September 2017-April 2019

- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 130 wells
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

Devon Energy Corporation

Reservoir Engineer Intern

May- August 2015

Drilling Engineer Intern Production Engineer Intern EXHIBIT EXHIBIT

May- August 2014 May- August 2013

Airstrip Development Design Layout Underperforming



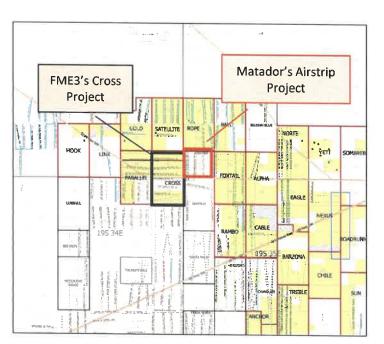
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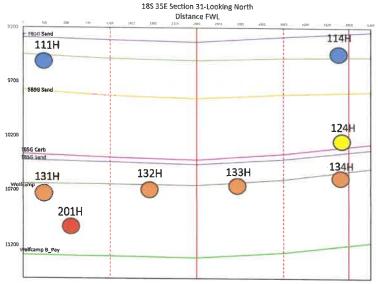
- Airstrip development is direct east offset of Cross development
- 8-well full development
 - Matador's Airstrip wells are directly offset to the east of Cross
 - 1-mile laterals
 - Turned on production 2018/2019
 - Recent 2500 #/ft completion
 - Oriented N/S laterals
 - Average 73 BO/ft EUR for project

Formation	Airstrip Producing Wells BO/ft	Airstrip Well Count	Cross Well Count	Mongoose Well Count
3BS 🔵	86	4	0	0
1BS	69	2	4	*
Lower 2BS	53	1	4	4
WCA 🌑	47	1	4	4
WCB	-	-	4	4
Average	73			

^{*} Mongoose 1BS proposals received 1/16/24







Well	API	Current Operator	Formatio n	LL	#/ft	Fluid/ft	TOP
AIRSTRIP 31 18 35 RN STATE COM 111H	3002545025	MRC	1BSS	4,663	2,744	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	3002545436	MRC	1BSS	4,643	2,593	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	3002545437	MRC	Lower 2BS	5,051	2,600	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	3002545438	MRC	3BSS	4,662	2,573	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	3002544323	MRC	3BSS	4,388	2,384	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	3002543816	MRC	3BSS	4,360	2,838	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	3002544509	MRC	3BSS	4,955	2,377	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	3002543395	MRC	WCA	4,110	3,357	81	Jan-17



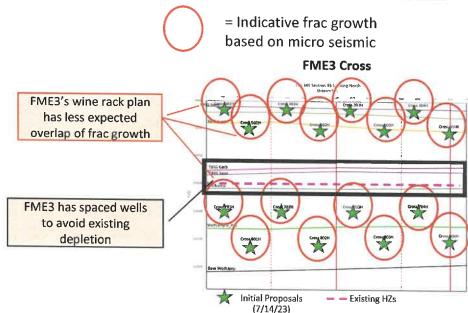
FME3's Optimized Development Plan

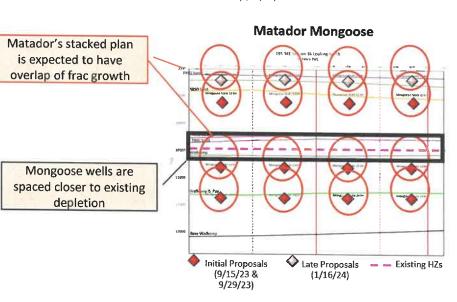


FME3's Wine Rack Development

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- Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing deletion from the third bone spring.
- Cross WCA wells are placed 300' TVD deeper than Mongoose wells to avoid existing depletion
- Offset well monitoring shows frac growth in all directions significant vertical growth.
- FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes
- Matador's Stacked Development
 - Wells are fully stacked across the section
 - Frac interaction between wells will result in less reservoir accessed
 - WCA proposals are placed 200' TVD below 3BS wells and existing depletion







Airstrip Development Lessons Learned

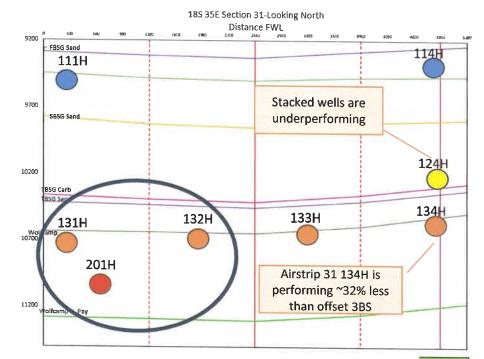


- Matador making same mistake with Mongoose proposals
- Stacking wells lead to underperformance in the 3BS
 - 134H is underperforming at 58 BO/ft
 - O3BS average without 134H 95 BO/ft
 - ○3BS average with 134H 86 BO/ft
 - OBaffled frac growth in the vertical direction
- Wine Rack development was proven with 131H & 132H & 201H
 - 201H was turned online Jan 17'

Underperforming

Wine Rack Development supports positive results

- 131H and 132H infill wells turned online Oct 18'
- No adverse effect with the performance of the 131H and 132H
- FME3's development plan has taken these lessons learned and has optimized well placement



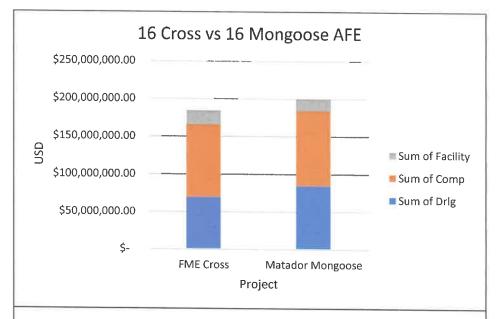
				Oil
Well	Formation	LL	#/ft	BO/ft
AIRSTRIP 31 18 35 RN STATE COM 111H	1BSS	4,663	2,744	52
AIRSTRIP 31 18 35 RN STATE COM 114H	1BSS	4,643	2,593	86
AIRSTRIP 31 18 35 RN STATE COM 124H	Lower 2BS	5,051	2,600	53
AIRSTRIP 31 18 35 RN STATE COM 134H	3BSS	4,662	2,573	58
AIRSTRIP 31 18 35 RN STATE COM 133H	3BSS	4,388	2,384	74
AIRSTRIP 31 18 35 RN STATE COM 132H	3BSS	4,360	2,838	96
AIRSTRIP 31 18 35 RN STATE COM 131H	3BSS	4,955	2,377	117
AIRSTRIP 31 18 35 RN STATE COM 201H	WCA	4,110	3,357	47

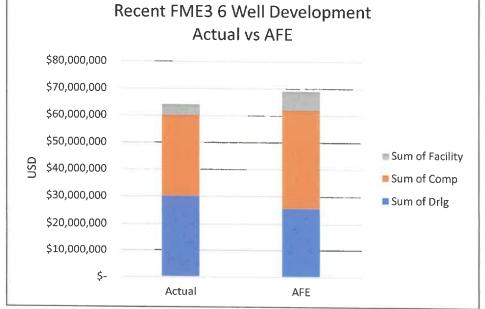
EXHIBIT D.L

FME3's Budget is Lower and FME3's Actuals are Coming in Under Budgets



- FME3's AFEs are \$15 MM less than Matador's AFEs across the 16 well development
 - Matador's AFE Budget = \$200 MM
 - FME3's AFE Budget = \$185 MM
- Over the last 4 months, FME3 has fully executed a 6 well development in this area, and on an aggregate is \$5MM under AFE.
 - FME3 AFE Budget = \$69 MM
 - FME3 Actuals = \$64 MM





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STATE OF NEW MEXICO . ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Deene H Bennert



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena 4 Bennett

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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Page 2 of

3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

3

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CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
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Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Megna 4 Bennett

Deana M. Bennett

Attorney for Applicant

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

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CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Wolfcamp formation underlying a A. horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - В. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells;

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Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
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deana.bennett@modrall.com
Attorneys for Applicant

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CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1834 42	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
2	9314 8699 0430 0112 1834 59	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
3	9314 8699 0430 0112 1834 66	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
4	9314 8699 0430 0112 1834 73	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
5	9314 8699 0430 0112 1834 80	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
6	9314 8699 0430 0112 1834 97	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
7	9314 8699 0430 0112 1835 03	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
8	9314 8699 0430 0112 1835 10	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
9	9314 8699 0430 0112 1835 27	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
10	9314 8699 0430 0112 1835 34	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
11	9314 8699 0430 0112 1835 41	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
12	9314 8699 0430 0112 1835 58	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
13	9314 8699 0430 0112 1835 65	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
14	9314 8699 0430 0112 1835 72	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	2023 \$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
15	9314 8699 0430 0112 1835 89	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	ON USES \$1.59	\$4.35	\$2.20	EXHIBIT	10154.23833&38. Notice
						E-2	Page 2023 Watz CertifiedPro.n

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1835 96	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
17	9314 8699 0430 0112 1836 02	Paul Davis, Ltd. PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
18	9314 8699 0430 0112 1836 19	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
19	9314 8699 0430 0112 1836 26	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
20	9314 8699 0430 0112 1836 33	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
21	9314 8699 0430 0112 1836 40	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
22	9314 8699 0430 0112 1836 57	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
23	9314 8699 0430 0112 1836 64	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
24	9314 8699 0430 0112 1836 71	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
25	9314 8699 0430 0112 1836 88	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
26	9314 8699 0430 0112 1836 95	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
27	9314 8699 0430 0112 1837 01	Wilson W. Crook 3722 Tree Manor Lane	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
28	9314 8699 0430 0112 1837 18	.1(10L110/12	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
29	9314 8699 0430 0112 1837 25		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
30	9314 8699 0430 0112 1837 32		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1837 49	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
32	9314 8699 0430 0112 1837 56	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
33	9314 8699 0430 0112 1837 63	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
34	9314 8699 0430 0112 1837 70	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
35	9314 8699 0430 0112 1837 87	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
36	9314 8699 0430 0112 1837 94	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
37	9314 8699 0430 0112 1838 00	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
38	9314 8699 0430 0112 1838 17	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
39	9314 8699 0430 0112 1838 24	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
40	9314 8699 0430 0112 1838 31	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
41	9314 8699 0430 0112 1838 48	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
42	9314 8699 0430 0112 1838 55	34 SOUTH WYNDEN DRIVE, SUTIE 210	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
43	9314 8699 0430 0112 1838 62	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUITE 210 HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
44	9314 8699 0430 0112 1838 79	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
45	9314 8699 0430 0112 1838 86	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210W USP HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1838 93	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
47	9314 8699 0430 0112 1839 09	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
48	9314 8699 0430 0112 1839 16	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
49	9314 8699 0430 0112 1839 23	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
50	9314 8699 0430 0112 1839 30	Mike Moylett PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
51	9314 8699 0430 0112 1839 47	Kaleb Smith PO BOX 50620 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
52	9314 8699 0430 0112 1839 54	Deane Durham PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
53	9314 8699 0430 0112 1839 61	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
54	9314 8699 0430 0112 1839 78	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504		\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
			Totals:	\$85.86	\$234.90	\$118.80	\$0.00	
+ Nivershau a					Grand	Total:	\$439.56	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

54



Received by OCD: 2/1/2024 5:01:39 PM

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fe	AR Fee	Rest Del. Fee	Reference Contents
1	9314 8699 0430 0116 2998 73	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107	\$1.83	\$4.35	52.20 ICE	\$0.00	1015423833,838. Notice
2	9314 8699 0430 0116 2998 80	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
3	9314 8699 0430 0116 2998 97	AHCIL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
4	9314 8699 0430 0116 2999 03	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
5	9314 8699 0430 0116 2999 10	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
6	9314 8699 0430 0116 2999 27	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
7	9314 8699 0430 0116 2999 34	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
8	9314 8699 0430 0116 2999 41	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
9	9314 8699 0430 0116 2999 58	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
10	9314 8699 0430 0116 2999 65	Harry F. Bliss III PO Box 746 Abernathy TX 79311	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
11	9314 8699 0430 0116 2999 72	Hollmig LLC 2511 Stutz Place Midland TX 79705	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
12	9314 8699 0430 0116 2999 89	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
13	9314 8699 0430 0116 2999 96	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
14	9314 8699 0430 0116 3000 05	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
15	9314 8699 0430 0116 3000 12	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest Del.Fee	Reference Contents
16	9314 8699 0430 0116 3000 29	Marla J. Orr 437 Hanbee Street Richardson TX 75080	\$1.83	\$4.35	\$2/200FFI		1015423833,838. Notice
17	9314 8699 0430 0116 3000 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
18	9314 8699 0430 0116 3000 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
19	9314 8699 0430 0116 3000 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
20	9314 8699 0430 0116 3000 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
21	9314 8699 0430 0116 3000 74	Peregrine Production, LLC PO Box 50655 Midland TX 79710	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
22	9314 8699 0430 0116 3000 81	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
23	9314 8699 0430 0116 3000 98	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
24	9314 8699 0430 0116 3001 04	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
25	9314 8699 0430 0116 3001 11	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
26	9314 8699 0430 0116 3001 28	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
27	9314 8699 0430 0116 3001 35	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
28	9314 8699 0430 0116 3001 42	SMP Tîtan Flêx', LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
29	9314 8699 0430 0116 3001 59	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
30	9314 8699 0430 0116 3001 66	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259147

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fe	e RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 3001 73	The Allar Company PO Box 1567 Graham TX 76450		\$1.83	\$4.35	OF\$2(2 <u>f</u> U	\$0.00	1015423833,838. Notice
32	9314 8699 0430 0116 3001 80	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
33	9314 8699 0430 0116 3001 97	Tyson Properties, LLC PO Box 3786 Midland TX 79702		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
34	9314 8699 0430 0116 3002 03	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
35	9314 8699 0430 0116 3002 10	White Star Royalty Company PO Box 51108 Midland TX 79710		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
36	9314 8699 0430 0116 3002 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
37	9314 8699 0430 0116 3002 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
38	9314 8699 0430 0116 3002 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
39	9314 8699 0430 0116 3002 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
40	9314 8699 0430 0116 3002 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
41	9314 8699 0430 0116 3002 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
42	9314 8699 0430 0116 3002 89	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707		\$1.83	\$4.35	\$2.20	\$0.00	1015423833,838. Notice
			Totals:	\$76.86	\$182.70	\$92.40	\$0.00	
						nd Total:	\$351.96	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

Received by OCD: 2/1/2024 5:01:39 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252515 Generated: 2/1/2024 7:24:37 AM

				Senerated: 2/1/2024 7:24:37 AN						
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Bankhara Bara		
9314869904300112183978	2023-09-15 12:15 PM	10154.23833&38.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA FE	NM	87504	Mailing Status Delivered	Service Options	Mail Delivery Date
9314869904300112183961	2023-09-15 12:15 PM	10154.23833&38.	Blue Ridge Royalties, LLC	Sommissioner of Fabric Lands	ROSWELL	NM	88202		Return Receipt - Electronic, Certified Mail	2023-09-18 10:34 AM
9314869904300112183954	2023-09-15 12:15 PM	10154.23833&38.	Deane Durham		MIDLAND	TX		Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112183947	2023-09-15 12:15 PM	10154.23833&38.	Kaleb Smith		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183930	2023-09-15 12:15 PM	10154.23833&38.	Mike Moylett		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183923	2023-09-15 12:15 PM	10154.23833&38.	Sortida Resources, LLC		MIDLAND		79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183916	2023-09-15 12:15 PM	10154.23833&38.	David W. Cromwell			TX TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112183909	2023-09-15 12:15 PM	10154.23833&38.	H. Jason Wacker		MIDLAND		79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
9314869904300112183893	2023-09-15 12:15 PM	10154.23833&38.	LMC Energy, LLC		MIDLAND	TX	79707	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183886	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Mavros II, LLC		MIDLAND	TX TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-10-06 12:00 AN
9314869904300112183879	2023-09-15 12:15 PM	10154.23833&38.	Collins & Jones Investments, LLC		HOUSTON		77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112183862	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Crown IV, LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 3:36 PM
9314869904300112183855	2023-09-15 12:15 PM	10154.23833&38.	Post Oak Crown IV-B, LLC		HOUSTON	TX	77056	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183848	2023-09-15 12:15 PM	10154.23833&38.	Crown Oil Partners, LP		HOUSTON	TX	77056	To be Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300112183831	2023-09-15 12:15 PM	10154.23833&38.	John D. Savage		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:25 AM
9314869904300112183824	2023-09-15 12:15 PM	10154.23833&38.	Chimney Rock Oil & Gas, LLC		MIDLAND	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AN
9314869904300112183817	2023-09-15 12:15 PM	10154.23833&38.	Armstrong Energy Corporation		ROSWELL	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AN
9314869904300112183800	2023-09-15 12:15 PM	10154.23833&38.	JKV Corporation		ROSWELL	MM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 10:18 AN
9314869904300112183794	2023-09-15 12:15 PM	10154.23833&38.	Good News Minerals, LLC		LITTLETON	CO	80123	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183787	2023-09-15 12:15 PM	10154.23833&38.	JA Gill Family Limited Partnership		MIDLAND	TX	79705	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183770	2023-09-15 12:15 PM	10154.23833&38.			MIDLAND	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:52 AM
9314869904300112183763	2023-09-15 12:15 PM	10154.23833&38.	Rocking H. Holdings, Ltd Ross Duncan Properties LLC		AUSTIN	TΧ	78731	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:58 AN
9314869904300112183756	2023-09-15 12:15 PM	10154.23833&38.			ARTESIA	NM	88210	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183749	2023-09-15 12:15 PM	10154.23833&38.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:23 AN
9314869904300112183732	2023-09-15 12:15 PM	10154.23833&38.	Mongoose Minerals LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183725	2023-09-15 12:15 PM		The Taurus Corporation		LITTLE ELM	TX	75068	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:58 AN
9314869904300112183718	2023-09-15 12:15 PM 2023-09-15 12:15 PM	10154.23833&38.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:56 PM
9314869904300112183701	2023-09-15 12:15 PM	10154.23833&38.	Milestone Resources, LLC		Tułsa	OK	74152	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183695	2023-09-15 12:15 PM 2023-09-15 12:15 PM	10154.23833&38.	Wilson W. Crook		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183688		10154.23833&38.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AN
9314869904300112183681	2023-09-15 12:15 PM	10154.23833&38.	William S. Deniger, Jr.		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183664	2023-09-15 12:15 PM	10154.23833&38.	TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	
	2023-09-15 12:15 PM	10154.23833&38.	Tarpon Industries Corporation		Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112183640	2023-09-15 12:15 PM	10154.23833&38.	SMAA Family, LP		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112183633	2023-09-15 12:15 PM	10154.23833&38.	Slash Exploration LP		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	E025 05 E0 12.00 AN
9314869904300112183626	2023-09-15 12:15 PM	10154.23833&38.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:20 PM
9314869904300112183619	2023-09-15 12:15 PM	10154.23833&38.	Randolph D. McCall		Dallas	TX	75205	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2025-05-10 1.20 FW
9314869904300112183602	2023-09-15 12:15 PM	10154.23833&38.	Paul Davis, Ltd.		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:53 AM
9314869904300112183596	2023-09-15 12:15 PM	10154.23833&38.	Patricia Wallace		San Francisco	CA	94102	Lost	Return Receipt - Electronic, Certified Mail	2023-03-13 3.33 MN
9314869904300112183589	2023-09-15 12:15 PM	10154.23833&38.	Nuevo Seis, Limited Partnership		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183572	2023-09-15 12:15 PM	10154.23833&38.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AN
9314869904300112183565	2023-09-15 12:15 PM	10154.23833&38.	Mid Lavaca Energy Company		Austin	TX	78720	Lost	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AN
9314869904300112183558	2023-09-15 12:15 PM	10154.23833&38.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	7022 00 24 2 40 04
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9314869904300112183534	2023-09-15 12:15 PM	10154.23833&38.	JS&AL Family Limited Partnership		Midland	TX	79705	Delivered		2022 00 40 0 62 11
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9314869904300112183510	2023-09-15 12:15 PM	10154.23833&38.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:23 PA
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9314869904300112183497	2023-09-15 12:15 PM	10154.23833&38.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas	TX	75231		Return Receipt - Electronic, Certified Mail	2023-09-21 12:23 PN
9314869904300112183480	2023-09-15 12:15 PM	10154.23833&38.	David B. Deniger	and a made	Dallas	TX	75231	Lost Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112183473	2023-09-15 12:15 PM	10154.23833&38.	COG Operating LLC		Midland	TX	79701	Lost Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112183466	2023-09-15 12:15 PM	10154.23833&38.	Charles D. Ray		Midland	TX			Return Receipt - Electronic, Certified Mail	
		10154.23833&38.	Buckhorn Energy, LLC				79710 79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 1:27 PM
9314869904300112183459	2023-09-15 12:15 PM	10134,43033036.								
9314869904300112183459 9314869904300112183442	2023-09-15 12:15 PM 2023-09-15 12:15 PM	10154.23833&38.	Devon Energy Production Company LP		Midland Oklahoma City	TX	73102	Lost Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	



Received by OCD: 2/1/2024 5:01:39 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259147 Generated: 2/1/2024 7:27:14 AM

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USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Control of	
9314869904300116300289	2024-01-19 10:40 AM	1015423833,838.	Louellen T. Mays	Midland	TX	79707	Delivered	Service Options Return Receipt - Electronic, Certified Mail	Mail Delivery Date
9314869904300116300272	2024-01-19 10:40 AM	1015423833,838.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116300265	2024-01-19 10:40 AM	1015423833,838.	Mestengo Energy Company	Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116300258	2024-01-19 10:40 AM	1015423833,838.	REG XI Assets, LLC	Houston	TX	77002	Delivered		2024-01-25 11:57 AM
9314869904300116300241	2024-01-19 10:40 AM	1015423833,838.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-23 3:18 PM
9314869904300116300234	2024-01-19 10:40 AM	1015423833,838.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116300227	2024-01-19 10:40 AM	1015423833,838.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered		2024-01-22 3:04 PM
9314869904300116300210	2024-01-19 10:40 AM	1015423833,838.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116300203	2024-01-19 10:40 AM	1015423833,838.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116300197	2024-01-19 10:40 AM	1015423833,838.	Tyson Properties, LLC	Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116300180	2024-01-19 10:40 AM	1015423833,838.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116300173	2024-01-19 10:40 AM	1015423833,838.	The Allar Company	Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116300166	2024-01-19 10:40 AM	1015423833,838.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116300159	2024-01-19 10:40 AM	1015423833,838.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116300142	2024-01-19 10:40 AM	1015423833,838.	SMP Titan Flex, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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9314869904300116300128	2024-01-19 10:40 AM	1015423833,838.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116300111	2024-01-19 10:40 AM	1015423833,838.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300116300104	2024-01-19 10:40 AM	1015423833,838.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116300098	2024-01-19 10:40 AM	1015423833,838.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
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9314869904300116300074	2024-01-19 10:40 AM	1015423833,838.	Peregrine Production, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116300067	2024-01-19 10:40 AM	1015423833,838.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116300050	2024-01-19 10:40 AM	1015423833,838.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
9314869904300116300043	2024-01 - 19 10:40 AM	1015423833,838.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116300036	2024-01-19 10:40 AM	1015423833,838.	Mary Anita Dunaway Crockett	Brighton	co	80602	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116300029	2024-01-19 10:40 AM	1015423833,838.	Marla J. Orr	Richardson	TX	75080	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:11 PM
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9314869904300116300005	2024-01-19 10:40 AM	1015423833,838.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116299996	2024-01-19 10:40 AM	1015423833,838.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024 01 22 2-26 214
9314869904300116299989	2024-01-19 10:40 AM	1015423833,838.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
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9314869904300116299965	2024-01-19 10:40 AM	1015423833,838.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116299958	2024-01-19 10:40 AM	1015423833,838.	Gilbert G. Hendrix, III	San Diego,	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024 04 25 4 40 511
9314869904300116299941	2024-01-19 10:40 AM	1015423833,838.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116299934	2024-01-19 10:40 AM	1015423833,838.	Eleanor Hampton Sherbert	Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116299927	2024-01-19 10:40 AM	1015423833,838.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024 04 22 2.52 2**
9314869904300116299910	2024-01-19 10:40 AM	1015423833,838.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116299903	2024-01-19 10:40 AM	1015423833,838.	Baloney Feather, Ltd.	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116299897	2024-01-19 10:40 AM	1015423833,838.	AHCJL, LLC	Albuquerque	NM	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116299880	2024-01-19 10:40 AM	1015423833,838.	AHCFL, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11:45 AM 2024-01-20 2:30 PM
9314869904300116299873	2024-01-19 10:40 AM	1015423833,838.	AHCCI, LLC	Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	
									2024-01-20 12:10 PM

2/1/2024 5:01:39 PM

LEGAL NOTICE

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023

willasell

Sworn and subscribed to before me # 20th day of September 2023.

Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pu has been made.

CASE NO. 28833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP, Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B-Denliger; Derrill 3. Elmore, Jr., Decessed - Jane W. Elmore, a vidow; Elizabeth Reymond all/La Betay Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Femily Limited Partnership; Louelen T. Mays; Marithon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Education T. Mays; Marithon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Exploration LP; SMA Family, LP; Stillwater investments; Tarpon Industries Corporation; TH McElivain Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Blash Holliams S. Deniger, Jr.; Williamson Oil & Gas, LLC; Bartis of Rebecca McCall Landis Bakri, Mid Lavaca Energy Company; The Taurus Corporation; Mongocea Minerals LLC; Oak Valley Mineral and Land, LP; Rose Duncan Properties LLC; Rocking H. Addidings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JAV Corporation; Chimney Rock Oil & Gas, LLC; Colm D. Savage; Crown Oil Partners, LP; Post Oak Marvos III, LLC; LMC Energy, LLC; Husen Wacker David W. Cromwell; Sortidas Resources, LLC; Elako Simin; Deans Durham; Blue Royalder, LC; and the State of New Mexico of the Application of Frankin Mountain Energy 3, LLC for computatory pooling and notice of overlapping unit, Lee County, New Mexico. The State of New Mexico through its Ol Conservation Division hereby gives notice that the Erivision will accessing the electronic hearing is posted at OCD NOTICES' at https://www.emincl.mn.gov/ced/hearing-info/This learing is posted at OCD NOTICES' at https://www.emincl.mn.gov/ced/hearing-info/This learing is posted at OCD NOTICES' at https://www.emincl.mn.gov/ced/hearing-info/This hearing is posted in the December of the Application, Information about accessing the electronic hearing is posted at OCD NOTICES' at https://www.emincl.mn.gov/ced/hearing-info/This hearing is posted in the Cross State Oc

CASE NO. 23834: Notice to all effected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertill G. Elmors, Jr., Decessed - Jane W. Elmors, a widow; Elzisabeth Reymond alvid Betsy Reymond; Frederic D. Brownel; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Cenpany; Nuevo Sole, Limited Partnership; Eurollen T. Mays; Marathon Oil Permian LLC; MRC Permian Starktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; Th McElvain Oil & Gas, LLL; Williams B. Deniger, Jr.; Williamson Oil & Gas, LLL; Williams B. Deniger, Jr.; Williamson Oil & Gas, LLL; Williams B. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May Farces Hampton Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of McGal Farces Hampton Oil & Gas, LLC; Child, H. Hotildings, Ltd.; Brazos Limited Partnership; Ross Duncan Properties LLC; Rockfug H. Hotildings, Ltd.; Brazos Limited Partnership; Ross Duncan Properties LLC; Rockfug H. Hotildings, Ltd.; Brazos Limited Partnership; Partnership; Good News Minerals, LLC; JKY Corporation; Amarting Energy Corporation; Chinneys Rock Oil & Gas, LLC; John D. Savese; Crown Oil Partnersh, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, Mexico, The State of New Mexico through its Oil Conservation Division bereby gives notice that the Insymmetric David Conservation of the Application of the State of New Mexico through its Oil Conservation Division bereby gives notice that the Insymmetric David Conservation of the Application of Resources and Conservation of the Resources of the Davison of the Resources of the Davison of Conserv

Sald area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 33835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertill G. Elmors, LP. Decased - Jeans W. Elmore, a widow; Elizabeth Reymond afkla Betsy Reymond; Frederic D. Brownell; Jon Briokey; JS&AL Family Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; Bardolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Pavis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Pavis, Ltd.; Strillwarer investments; Terpon Industries Corporation; TH McDevain Oil & Gas, LLC; Wilson W. Crook; Milestons Resources, LLC; Strike of Mary Frances Hampton Ellict; Davis Partners; Estate of Rebocca McCall Landia Bail of Mongoose Minerals LLC; Cak Valley Mineral and Land, LP; Ross Buncon Proparties LLC; Goot New Minerals, LLC; John D. Savage; Crown Oil Partners, LP, Post Gak Crown IV-8, LLC; Post Oak Crown IV, LLC; Colline & Jones Investments, LLC; Post Oak Mikrore II, LLC; LMC Energy, LLC; H. Jason Wacker; Pavid W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Singth, Deans Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Pranklin Mountain Energy 3, LLC for computary pooling and notice of overlapping unit, Lee County, New Maxico. The State of New Mexico through its Cil Conservation Division to a strong and conservation Division to a strong and conservation belong the propagation of the Application information about accessing the electronic hearing is posted on continuouse by the Division to a State of New Mexico This hearing is subject to consisting the best of the producing area of the wells in expected to be orthodox. Th

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; CDG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond alvid Betsy Reymond; Frederic D. Brownel; John Brickey; JSAAL Family Linited Partnership; Louellen T. Maye; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sais, Linited Partnership; Fatficia Wallace; Paul Davis, Ltd.; Randolp D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater investments; Tarpon Industries Corporation; TH McElvish Oil & Gas, LLC; William S. Deniger, "r.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Maye Fances Hampton Ciliot; Peregrine Production, LLC; Davis Partners; Estate of Rebocca McCall Belirit, Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LL Good News Minerals, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown Nr. B. LLC; Coline & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy; LLC; Hold Crown Nr. B. LLC; Coline & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy; LLC; Hold Mourtain Energy 3, LLC for computery pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Conservation Division bendy gives Exceed test the Division will conduct a public hearing at 61:5 a m on October 5, 2023 to consider this application of Franklin Mountain Energy 3, LLC for computery pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Conservation Division bendy gives Exceed test the Division will conduct a public hearing at 61:5 a m on October 5, 2023 to consider this application of Franklin Mountain Energy 3, LLC in the hearing is subject to continuouse by the Division oil Control of the State of New Mexico. This spacing unit will be decicated to the Cross State Com 301:4 and Cross State Com 501:4 and Cross State Com 501:4 mineration about

Mexico.

CASE NO. 23838: Notice to all effected parties, as well as heirs and devisees of: Devon Bree of Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davie & Deniger; Derrill G. Emore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond artor, Batay Reymond; Fraderic D. Brownell; Jon Brickey; JS&AL Femily Limited Partnership; Louetien T. Mays; Marathon Oil Perman LLC; Mid Lavace Energy Company; MRC Perman Company; MRC Remain Company; MRC Re

said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

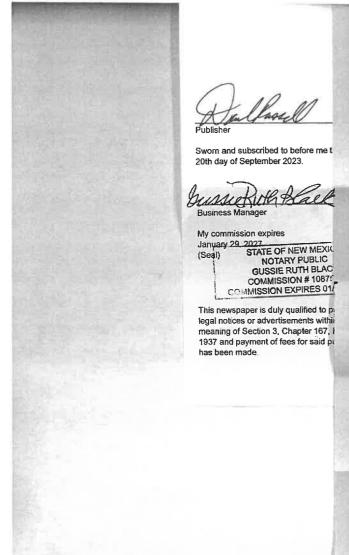
CASE NO. 23839: Notice to all affected perties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David 8. Deniger; Derrill 6. Elimore, 3-f., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond africation of the series of the serie

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LLC; Charles D. Ray; COG Operating LLC; David B, Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond Afvia Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; David T. Mays; Merathon Oil Parmian LLC; MRC Permian Cempany; Nuevo Sele, Limited Partnership; Patricia Wallsoe; Paul Davis, Ltd.; Randolph D. McCell; hutlooth Resources, Ltd.; State Exploration I.P.; SMA Family, L.P.; Stillwater Investments; Terpon Industries Corporation; Tri McEvaln Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; State of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCell Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, L.P.; Boss Duncan P. operties LLC; Rocking H. Holdings, Ltd.; Brazce Limited Partnership; Pennoc Oil Corporation; A& Femily Limited Partnership; Good News Minerals, LLC; it MV Corporation; Among Denis Mary Regring Landis Baird; The Crown VI-8, LLC; Poot Oek Crown IV, LLC; Collins & Jones Investments, LLC; Poot Oek Crown IV, LLC; Collins & Jones Investments, LLC; Poot Oek Mayros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC, Millomotish Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Moleco of the Application of Frenklin counts in Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Moleco of the Application of Frenklin counts in Society and County of the Application of Frenklin counts in Society and County of the Application of Frenklin counts of the Application of Prenklin counts of the Molecon of the Application of Prenklin of the Application of Prenklin of the Appli

Said area is located approximately 24 miles wost of Hobbs, New Mexico.

CASE NO. 2383S: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Preduction Company IP; Buckhorn Energy, LLC; Charles D. Ray; GOG Operating LLC; David B. Desiger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a wistow; Elizabeth Raymond ali/sa Besty Raymond; Prederic D. Brownell; John Brickey; JSAAL Family Limitad Partnership; Lotellien T. Maye; Marathon Oil Parmian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Partrict Wallace; Paul Davie, Ltd.; Randslopin D. McCall; Sharktooth Recourses, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH thockwain Oil & Gas, LLC; Willson W. Crook; Milestone Resources, Ltd.; Estate of Mary Frances Hampton Ellict; Davis Partners; Estate of Rebenca McCall Lands Belind; Mongoose Minerals Ltd.; Colv Valley Mineral and Land, LP; Ross Dunoan Properties Ltd.; Good News Minerals, Ltd.; John D. Savage; Crown Oil Partners, LP; Post Oak Mayros II, Ltd.; LMC Energy, Ltd.; H. Jason Wacker; David W. Cromwell; Sortida Resources, Ltd.; Mise Moyelt, Keleb Smitt; Deans Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, Ltd for compulsory pooling and netice of overlapping unit, Las County, New Mexico. The State of New Mexico trong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frough is 00 Contense by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is posted to the internal partially overlap as a spacing unit in Section 38, Township 18 South, Range 34 East, N.M.P.M., Les County, New M

involved in drilling said wells. Said area is located approximately 24 miles wast of Hobbs, New Mexico
CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Dertill G. Elmore, Jr., Deceased Jane
W. Elmore, a vidow; Elizabeth Reymond afric Betsy Raymond; Frederic D. Brownell; Jon Brickey;
SSAL Family Llimited Partnership; Pathele Wallace, Paul Davis, Ld.; Randolph D. McCal;
SSAL Family Llimited Partnership; Pathele Wallace, Paul Davis, Ld.; Randolph D. McCal;
Sharktooth Resources, Ltd.; Steash Explorishing Programs of the Steasy Resources, Ld.; Randolph D. McCal;
Sharktooth Resources, Ltd.; Steash Explorishing Programs, LLC; Extremely, Ld.; Earlie S. Deniger, Jr.; Williamson
Oli & Gas, LLC; Wilson W. Crook; Millestons Resources, LLC; Extremely Frances Hampton
Elliot; Peragrine Production, LLC; Davis Partners; Estate of Resource Mary Frances Hampton
Elliot; Peragrine Production, LLC; Davis Partners; Estate of Resource Mary Frances Hampton
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Elliot; Peragrine Production, LLC; Davis Partners, LLC; Pot Calk Grown IV-B, LLC;
Post Oak Crown IV-LLC; Colline & Jones Investments, LLC; Pot Calk Mavros II, LLC; LMC Energy,
LLC; H. Jason Wecker; David W. Cromwell; Sortida Resources, LLC; Mise Moyfett; Kaleb Smith,
Deans Durham; Eluc Ridge Royalites, LLC; and the State of New Mexico of the Application of
Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overtapping unit, Lea
County, New Mexico. The State of New Mexico This bearing is subject to continuance by the Division to a
resease within a 328,59-acre, m

Maye; Marethon Oll Permian LLC; Mild Lavaca Energy Company; Mint Permian Company; Moave Sols, Limited Pertnership; Patricla Wallace; Paul Davis, A.d.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investmentis; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Willamson Oil & Gas, LLC; Willson W. Grook; Milestone Resources, LtC; Estate of Mary Frances Hampton Elliot; Davis Permers; Estate of Rebacca McCall Landis Beind; The Taurus Corporation; Mongoose Minerata LtC; Oak Valley Minerat and Land, LP; Rosta Duncan Properties LtC; Rocking H. Holdings, Utd.; Sill Family Limited Partnership; Good News Minerals, LtC; UKV Corporation; Amstrong Energy Corporation; Chilmney Rock Oil & Gas, LtC; John D. Savage; Crown Oil Partners, LF; Post Ook Korwn IV-8, LtC; Post Cak Mewros.il, LtC; LMC Energy, LtC; H. Jason Wacker; David W. Cromwel; Sortida Resources, LtC; Mild Mewros.il, LtC; LMC Energy, LtC; H. Jason Wacker; David W. Cromwel; Sortida Resources, LtC; Mewros.il, LtC; LMC Energy, LtC; H. Jesne Durhsm; Blue Ridge Royaltes, LtC; and the State of New Mextec of the Application of Franklin Mountain Energy 3, LtC for compulsory pooling and nortice overlepping unit; Las County, New Mextec. The State of New Mextec intough its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5: 2820 consider this application information about accessing the electronic hearing is posted at *OCD Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 9, 382 to consider this application information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/heeting-Info. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling at uncommitted mineral interests within a 323.51-scre, more or less, Wolfcamp horizontal spacing write comprising the E/E/E/2 of Section 3. Fownship 18 South, Range 34 East, and Lot 1, the SE/NE, and E/E/SE of Section 1. Township 19 South, Range 34 East, NM.P.M., Lea County, New Mexico. This spaceing unit will be declicated to the Cross State Com 70-4H and Gross State Com 694H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells. The affocusion of these costs as well as the actual operating costs and charges for supervision, designating of Franklin Mountain Energy 8, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

remini Mountain Energy 2. LC is operation the week, and a 200° carrier for his knowled in chilling said wells. Said area is focated approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhom Energy, LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond after Bengie; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond after Betage 1. The Mariathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Louellan T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricis Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Silab Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; The McCivain Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Ook Valley Milneral and Land, LP; Ross Duncan Properties LLC; Roking H. Holdings, Ltd.; Braces Llmited Partnership; Penroc Oil Corporation; Jo Gill Family Limited Partnership; Good News Milnerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Poet Oak Crown IV, LLC; Colline & Jones investments, LLC; Post Oak Mevros II, LLC; LMC Energy LLC; H. Jeson Wacce; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Keleb Smith; Deane Durham; Blue Ridge Royatiles, LLC; and the State of New Mexico through its Oil Corporation Division hereby gives notice that the Division will conduct a public hearing at 8:16 a.m. on October 5, 2023 to consoler this application, information about accessing the hearing is subject to confinance of overlapping unit, Lee County, New Mexico. The Specing unit will be delicated to the Cross State Corn Forth Hearing State Corn Bo2H wells, to be hostican p

Soperheads, designation of Prantini Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in driking said wells.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charfas D. Rey; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond alkid Betsy Reymond; Frederic D. Brownel; Dar Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavace Energy Compeny; MRC Permian Compeny; Nuevo Seis, Limited Partnership; Partnel & Walace; Paul Davis, Ltd.; Rendolph D. McCell; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; SMIWaster Investments; Tarpon Industrise Corporation; LT McCEven Oil & Case, LLC; Milacon W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Perggrine Production, LLC; Davis Partners; Estate of Resources McCell Landis Baird; The Taurus Corporation; Mongoose Minereis LLC; Oak Valley Minored and Land, LP; Ross Ouncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corpovetion; Chimmey Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners; Estate Provided Resources LLC; Ltd; Cheerey, LLC; H. Saon Wacker; David W. Croowney; Sortida Resources, LLC; Mike Moytet; Knieb Smith, Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlaping unit, Les County, New Mexico. The State of New Mexico though its Oil Conservation Division hereby gives existe that the Division will conduct a public heading affect in the British posted at "Oci Not1CES" at https://mrw.germ.ch.mn.gov/coc/heading-info/This hearing is subject to continuance by the Royal Energy Scotion 36, Township 16 South, Range 34 East, and Lof 1, the Scriet, and ErzSE of Section 1, Tewnship 16 South, Range 34 East, M.M.P.M. Lea County, New Mexi

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Dorle Fr. Gerrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gl. Hendrix, Ill; Harry F. Blas Ill; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, II., LLC, a Delaware Limited Liability Company; CUSX Hoyatry Fump 17, LP; Faccas Bend Rolino; R.E. Hampton, Jr.; Bed Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Bolaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Dalaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Dalay Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; William Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy S, LLC for compulsory pooling end notice of overtunit, Les County, New Mexico, The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m., commencing February 8, 20; will conduced in a hybrid fit both in-person at the Energy, Minerals, Natu

CASE NO. 24110: Notice to all affected parties, as well as helps and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, a New Mexico Limited Liability Company; Carol Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Celaware LLC; i B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Shel Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Handrix, Ill; Harry F. Blas Ill; Hollimig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Briokey; Josephine Forn Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasalter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian Cit, a Delaware Limited Lial Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Crr Smiti Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Troperation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricla Wallace; Paul Davis, Lt Texas Limited Partnership; Poeos Bend Royaltles, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis Ill; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mine

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE January 24, 2024

LEGAL NOTICE
January 24, 2024

SE NO, 23833: Notice to all affected periles, as well as helrs and devisees off. AMCCI, LLC, a New Morkoo Limited Liability Company, AMCFL, LLC, a New Mexico Limited Liability Company, Baloney Feather, Ltd.; Ben S. Cason and Carolyn aon, Nusband and wife; Carol Anne Kryder afwa Garol Anne Crook Kryder; Dorls Forrester reft; Eleanor Hampton Sherbert; Ellsabeth Sinak; Frances Dunaway McCregor; Gilbert Gi. end. Carolyn Carolyn

supartisent, designation of Plaintin addition to Energy 5, LLD. See operator or its wester, and Audico.

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Walls, the allocation or these costs as well as the actual operating costs and charges for authorities. In the actual operating costs and charges for authorities. In the control of the company of the company and the costs and charges for authorities. As well as help's and devisees of AHCCI, LLC, a New Mexico.

CASE NO, 23838: Notice to all affected parties, as well as help's and devisees of AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LCC, a New Mexico Limited Liability Company, AHCCI, LCC, a New Mexico Limited Liability Company, AHCCI, LCC, as not control to the control of the control

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico.

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LLC, and the Case of the Case of

obsgination of Francis Molinian Lindry 3, LLL as operator of the weigh, and a 200% contrip et or risk microlivation distilling solid wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCCI, LLC, a New Mexico Limited Liability Company, AHCLI, LLC, a New Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, AHCLI, LLC, a New Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, Marquerite Company, Marquerite Company, AHCLI, LLC, a New Liability Company, Marquerite Forrestor Tigert; Mary Antile Dunaway Crocket; Mary Lynn Orr Smithers, Maurine Dunaway Claunch; Mid Laves Energy Company, MRC Permian Company, a September Limited Liability Company, Marquerite Forrestor Tigert; Mary Antile Dunaway Crocket; Mary Lynn Orr Smithers, Corporation, MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company, Prose Limited Liability Company, Marquerite Forrestor Tigert; Mary Antile Dunaway Crocket; Mary Lynn Orr Smithers, Corporation, MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company, Prose Limited Liability Company, Service Limited

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Lid., a Texes Limited Partnership; Silliwater Investments; Tarpon Industries Corporation; TH

McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited

Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph

Hendrix; White Star Royalty Company, Williams S. Denliger, Jr.; Williamson Oil & Gas, LLC, a Texas

Limited Liability Company; Wilson W. Crock III; YPO New Mexico, LLC; DSD Energy Resources,

LCC; Cowlin Stepp Partners L. Critica State of New Mexico, LLC; DSD Energy Resources,

LCC; Cowlin Stepp Partners L. Critica State of New Mexico States, Left Perfolaum Inc.; Williamson

Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application

of Franklin Mouniain Energy 3, LLC for compulsory pooling and notice of overlapping until, Loa

County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice

that the Division will conduct a public hearing at B:15 a.m. commencing February 5, 2024 and vial continue

as necessary to consider this application. The hearing will be conducted in a hybrid clashon, both countries

South St. Francis Drive, at Bron. Stanle For, Mil 2705 and via the Webez Virtual meeting platform. To

participate in the electronic hearing, see the instructions posted on the docket for the hearing date:

Lings://www.mend.cn.org/oic/chhearing-inclu); 18 South, Range 34 East, and Lot 1, the SENE, and

EXSE Of Section 1, Township 19 South, Range 36 East, N.M.P.M., Los County, New Mexico. This specting

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Lea County, New Mexico, Also to be consulted when the services and charges for supervision, designation of Palocation of these costs as well as the actual operating costs and charges for supervision, designation of Palocation of these costs are well as the actual operating costs and charges for supervision, designation of Palocation of these costs are considered parties, as well as heira and devisees of the Mexico. AICC, LLC, a New Mexico Limited Liability Company; AICCI, LCC, and the supervision of the supe

de wils, The allocation of these costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk kinvolved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112. Notice to all affected parties, as well as hairs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anne Cason, husband and wffe; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder Jahly Sarol Ann Crock Kryder; Dharries D. Ray; COG Operating LLC, a Delawars Limited Liability Company; David B. Denliger; David Partners LTD; Dertill G. Elmora, Jr. decased—Jane W. Ryder Jahly Sarol Anne Crock Kryder; Dharries D. Ray; COG Operating LLC, a Delawars Limited Liability Company; David B. Denliger; David Partners LTD; Dertill G. Elmora, Jr. decased—Jane W. Ryder Jahly Sarol Lard More and Caroly Sarol Lard More and Carol Lard Lard Carol Lard Lard More and Carol Lard Lard Carol Lard Lard More and Carol Lard Lard Carol Lard L

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Released to Imaging: 2/2/2024 2:21:50 PM

Dated: January 31, 2024

Decre H Bennett

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

O Box 2168 buquerque, lew Mexico 87103-2168

el: 505.848.1800

Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Nema 4 Bennett Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:13:12 PM

Page 1 of

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1),

Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

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E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant

Received by OCD: 9/5/2023 6:13:12 PM

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CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:13:12 PM

Page 1 of 4

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1),

Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant

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Page 4 of 4

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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Received by OCD: 9/5/2023 6:29:22 PM

Franklin plans to drill the Cross State Com 702H and Cross State Com 802H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

Franklin also hereby provides notice that the spacing unit proposed in this 4.

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The pooling of all interests in the Wolfcamp formation underlying the proposed 6.

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WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Wolfcamp formation underlying a A.

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells:

2

Page 3 of 4

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

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Page 4 of 4

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1773 04	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
2	9314 8699 0430 0112 1773 11	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
3	9314 8699 0430 0112 1773 28	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
4	9314 8699 0430 0112 1773 35	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
5	9314 8699 0430 0112 1773 42	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
6	9314 8699 0430 0112 1773 59	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
7	9314 8699 0430 0112 1773 66	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
8	9314 8699 0430 0112 1773 73	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
9	9314 8699 0430 0112 1773 80	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
10	9314 8699 0430 0112 1773 97	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite i 100 UERQUE, Midland TX 79705 Louellen T. Mays	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
11	9314 8699 0430 0112 1774 03	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
12	9314 8699 0430 0112 1774 10	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
13	9314 8699 0430 0112 1774 27	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 Nuevo Seis, Limited Partnership	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
14	9314 8699 0430 0112 1774 34	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
15	9314 8699 0430 0112 1774 41	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	\$1.59	\$4.35	\$2.20	EXHIBIT	54.1.cross 35. ce

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Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1774 58	Paul Davis, Ltd. PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
17	9314 8699 0430 0112 1774 65	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
18	9314 8699 0430 0112 1774 72	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
19	9314 8699 0430 0112 1774 89	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
20	9314 8699 0430 0112 1774 96	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
21	9314 8699 0430 0112 1775 02	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
22	9314 8699 0430 0112 1775 19	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
23	9314 8699 0430 0112 1775 26	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
24	9314 8699 0430 0112 1775 33	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
25	9314 8699 0430 0112 1775 40	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	QUERQUE, Nu	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
26	9314 8699 0430 0112 1775 57	Wilson W. Crook 3722 Tree Manor Lane Vingwood TX 77245	\$4.39	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
27	9314 8699 0430 0112 1775 64	Milestone Resources, LLC PO Box 52650 Tales OV 74152	EP 15 2023 \$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
28	9314 8699 0430 0112 1775 71	PO Box 52650 Tulsa OK 74152 Davis Partners PO Box 271 Midland TX 79702	ICE WINDON US \$1,59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
29	9314 8699 0430 0112 1775 88	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS MIDLAND TX 79701		\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
30	9314 8699 0430 0112 1775 95	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1776 01	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
32	9314 8699 0430 0112 1776 18	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
33	9314 8699 0430 0112 1776 25	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
34	9314 8699 0430 0112 1776 32	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
35	9314 8699 0430 0112 1776 49	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
36	9314 8699 0430 0112 1776 56	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
37	9314 8699 0430 0112 1776 63	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
38	9314 8699 0430 0112 1776 70	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
39	9314 8699 0430 0112 1776 87	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
40	9314 8699 0430 0112 1776 94	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707 David W. Cromwell	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
41	9314 8699 0430 0112 1777 00	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
42	9314 8699 0430 0112 1777 17	PO BOX 50820 SEP 1	\$1.59 5 2023	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
43	9314 8699 0430 0112 1777 24		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
4 4	9314 8699 0430 0112 1777 31	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	NDOW \$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
45	9314 8699 0430 0112 1777 48	Deane Durham PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1777 55	JA Gill Family Limited Partnership (in suspense) 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
47	9314 8699 0430 0112 1777 62	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 35. Notice
		To	tals:	\$74.73	\$204.45	\$103.40	\$0.00	
					Grand	Total:		

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

47



Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2971 83	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
2	9314 8699 0430 0116 2971 90	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	\$1.83	\$4.35	\$2.20	\$9.00	10154.23835,839. Notice
3	9314 8699 0430 0116 2972 06	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
4	9314 8699 0430 0116 2972 13	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
5	9314 8699 0430 0116 2972 20	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 37	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2972 44	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
8	9314 8699 0430 0116 2972 51		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9	9314 8699 0430 0116 2972 68	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
10	9314 8699 0430 0116 2972 75		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
11	9314 8699 0430 0116 2972 82		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
12	9314 8699 0430 0116 2972 99	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
13	9314 8699 0430 0116 2973 05	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
14	9314 8699 0430 0116 2973 12		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
15	9314 8699 0430 0116 2973 29		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, Clty, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2973 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.83	\$4.35	\$2,20	\$0.00	10154.23835,839. Notice
17	9314 8699 0430 0116 2973 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
18	9314 8699 0430 0116 2973 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
19	9314 8699 0430 0116 2973 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
20	9314 8699 0430 0116 2973 74	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
21	9314 8699 0430 0116 2973 81	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
22	9314 8699 0430 0116 2973 98	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
23	9314 8699 0430 0116 2974 04	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
24	9314 8699 0430 0116 2974 11	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
25	9314 8699 0430 0116 2974 28	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
26	9314 8699 0430 0116 2974 35	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenuc, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
27	9314 8699 0430 0116 2974 42	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
28	9314 8699 0430 0116 2974 59	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
29	9314 8699 0430 0116 2974 66	The Allar Company PO Box 1567 Graham TX 76450	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
30	9314 8699 0430 0116 2974 73	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Received by OCD: 2/1/2024 5:01:39 PM

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
32	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
33	9314 8699 0430 0116 2975 03	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
36	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
			Totals:	\$75.03	\$178.35	\$90.20	\$0.00	
					Grand	Total:	\$343.58	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster:

Name of receiving employee

Dated:

Page 273 of 385

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252481 Generated: 2/1/2024 7:40:11 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Berli Delivery Dete
9314869904300112177762	2023-09-15 11:14 AM	10154.1.cross 35.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA FE	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	Mail Delivery Date
9314869904300112177755	2023-09-15 11:14 AM	10154.1.cross 35.	JA Gill Family Limited Partnership (in suspense)		MIDLAND	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 10:34 AM
9314869904300112177748	2023-09-15 11:14 AM	10154.1.cross 35.	Deane Durham		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177731	2023-09-15 11:14 AM	10154.1,cross 35.	Kaleb Smith		MIDLAND	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177724	2023-09-15 11:14 AM	10154.1.cross 35.	Mike Moylett		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2022 00 10 10 10 11
9314869904300112177717	2023-09-15 11:14 AM	10154.1.cross 35.	Sortida Resources, LLC		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177700	2023-09-15 11 :14 AM	10154.1.cross 35.	David W. Cromwell		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177694	2023-09-15 11:14 AM	10154.1.cross 35.	H. Jason Wacker		MIDLAND	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
9314869904300112177687	2023-09-15 11:14 AM	10154.1.cross 35.	LMC Energy, LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177670	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Mavros II, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2000 00 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0
9314869904300112177663	2023-09-15 11:14 AM	10154.1.cross 35.	Collins & Jones Investments, LLC		MIDLAND	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177656	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Crown IV, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 3:35 PM
9314869904300112177649	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Crown IV-B, LLC		HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177632	2023-09-15 11:14 AM	10154.1.cross 35.	Crown Oil Partners, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177625	2023-09-15 11:14 AM	10154.1.cross 35.	John D. Savage		MIDLAND	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177618	2023-09-15 11:14 AM	10154.1.cross 35,	Good News Minerals, LLC		MIDLAND	TX	79705	Lost	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112177601	2023-09-15 11:14 AM	10154.1.cross 35.	Ross Duncan Properties LLC		ARTESIA.	NM	88210	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177595	2023-09-15 11:14 AM	10154.1.cross 35.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	7072 00 10 10 24 444
9314869904300112177588	2023-09-15 11:14 AM	10154.1.cross 35.	Mongoose Minerals LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112177571	2023-09-15 11:14 AM	10154.1.cross 35.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2022 00 10 12 12 6 014
9314869904300112177564	2023-09-15 11:14 AM	10154.1.cross 35.	Milestone Resources, LLC		Tulsa	ОК	74152	Lost	Return Receipt - Electronic, Certified Mail	2023-09-19 12:56 PM
9314869904300112177557	2023-09-15 11:14 AM	10154.1.cross 35,	Wilson W. Crook		Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177540	2023-09-15 11:14 AM	10154.1.cross 35.	Williamson Oil & Gas, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177533	2023-09-15 11:14 AM	10154.1.cross 35.	William S. Deniger, Jr.		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177526	2023-09-15 11:14 AM	10154.1.cross 35,	TH McElvain Oil & Gas, LLLP		Lakewood	co	80401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177519	2023-09-15 11:14 AM	10154.1.cross 35.	Tarpon Industries Corporation		Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177502	2023-09-15 11:14 AM	10154.1.cross 35.	Stillwater Investments		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:34 AM
9314869904300112177496	2023-09-15 11:14 AM	10154.1.cross 35.	SMAA Family, LP		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177489	2023-09-15 11:14 AM	10154.1.cross 35.	Slash Exploration LP		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9314869904300112177472	2023-09-15 11:14 AM	10154.1.cross 35.	Sharktooth Resources, Ltd.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2022 00 10 1 20 014
9314869904300112177465	2023-09-15 11:14 AM	10154.1.cross 35.	Randolph D. McCall		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	2023-09-18 1:20 PM
9314869904300112177458	2023-09-15 11:14 AM	10154.1.cross 35.	Paul Davis, Ltd.		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:53 AM
9314869904300112177441	2023-09-15 11:14 AM	10154.1.cross 35.	Patricia Wallace		San Francisco	CA	94102	Last	Return Receipt - Electronic, Certified Mail	2029-09-19 9:03 MM
9314869904300112177434	2023-09-15 11:14 AM	10154.1.cross 35.	Nuevo Seis, Limited Partnership		Roswell	NM	88201	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177427	2023-09-15 11:14 AM	10154.1.cross 35.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:38 AM
9314869904300112177410	2023-09-15 11:14 AM	10154.1.cross 35.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 2:49 PM
9314869904300112177403	2023-09-15 11:14 AM	10154.1.cross 35.	Louellen T. Mays		Midland	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	2025-05-21 2:49 PW
9314869904300112177397	2023-09-15 11:14 AM	10154.1.cross 35.	JS&AL Family Limited Partnership		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
9314869904300112177380	2023-09-15 11:14 AM	10154.1.cross 35.	Jon Brickey		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:22 PM
9314869904300112177373	2023-09-15 11:14 AM	10154.1.cross 35.	Frederic D. Brownell		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 1:22 PM
9314869904300112177366	2023-09-15 11:14 AM	10154.1.cross 35.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:30 PM
9314869904300112177359	2023-09-15 11:14 AM	10154.1.cross 35.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas	TX	75231	Lost	Return Receipt - Electronic, Certified Mail	2020-00-19 12.00 FIVI
9314869904300112177342	2023-09-15 11:14 AM	10154.1.cross 35.	David B. Deniger		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112177335	2023-09-15 11:14 AM	10154.1.cross 35.	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300112177328	2023-09-15 11:14 AM	10154.1.cross 35.	Charles D. Ray		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 1:27 PM
9314869904300112177311	2023-09-15 11:14 AM	10154.1.cross 35.	Buckhorn Energy, LLC		Midland	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	2020-05-20 1.27 FW
9314869904300112177304	2023-09-15 11:14 AM	10154.1.cross 35.	Devon Energy Production Company LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 12:00 AM
									y oct calca (viai)	2023-03-10 12:00 AIVI



Received by OCD: 2/1/2024 5:01:39 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 2/1/2024 7:42:48 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mall Delivery Date
9314869904300116297589	2024-01-19 10:13 AM	10154.23835,839.	Loueilen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116297572	2024-01-19 10:13 AM	10154.23835,839.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116297565	2024-01-19 10:13 AM	10154.23835,839.	Mestengo Energy Company	Castle Pines	CO	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
9314869904300116297558	2024-01-19 10:13 AM	10154.23835,839.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
9314869904300116297541	2024-01-19 10:13 AM	10154.23835,839.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116297534	2024-01-19 10:13 AM	10154.23835,839.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116297510	2024-01-19 10:13 AM	10154.23835,839.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116297503	2024-01-19 10:13 AM	10154.23835,839.	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	2024-01-25 5.56 AM
9314869904300116297497	2024-01-19 10:13 AM	10154.23835,839.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116297480	2024-01-19 10:13 AM	10154.23835,839.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116297473	2024-01-19 10:13 AM	10154.23835,839.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116297466	2024-01-19 10:13 AM	10154.23835,839.	The Allar Company	Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024 04 22 40 47 444
9314869904300116297459	2024-01-19 10:13 AM	10154.23835,839.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116297442	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116297435	2024-01-19 10:13 AM	10154.23835,839.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116297428	2024-01-19 10:13 AM	10154.23835,839.	SMP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116297411	2024-01-19 10:13 AM	10154.23835,839.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed		
9314869904300116297404	2024-01-19 10:13 AM	10154.23835,839.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297398	2024-01-19 10:13 AM	10154.23835,839.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116297381	2024-01-19 10:13 AM	10154.23835,839.	Red Bird Ventures, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116297374	2024-01-19 10:13 AM	10154.23835,839.	R.E. Hampton, Jr.	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116297367	2024-01-19 10:13 AM	10154.23835,839.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116297350	2024-01-19 10:13 AM	10154.23835,839.	OGX Royalty Fund IV. LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116297343	2024-01-19 10:13 AM	10154.23835,839.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116297336	2024-01-19 10:13 AM	10154.23835,839.	Mary Anita Dunaway Crockett	Brighton	CO	80602	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116297329	2024-01-19 10:13 AM	10154.23835,839.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297312	2024-01-19 10:13 AM	10154.23835,839.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297305	2024-01-19 10:13 AM	10154.23835,839.	Jack Gordon Hampton, II	Marble Falls	TX	770 4 0 78654	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116297299	2024-01-19 10:13 AM	10154.23835,839.	Hope Hampton Benner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116297282	2024-01-19 10:13 AM	10154.23835,839,	Hollmig LLC	Midland	TX	79705		Return Receipt - Electronic, Certified Mail	
9314869904300116297275	2024-01-19 10:13 AM	10154.23835,839.	Harry F. Bliss III	Abernathy	TX		Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297268	2024-01-19 10:13 AM	10154.23835.839.	Gilbert G. Hendrix, III			79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297251	2024-01-19 10:13 AM	10154.23835,839.	Elisabeth Sinak	San Diego Dallas	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert		TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AM
9314869904300116297237	2024-01-19 10:13 AM	10154.23835,839	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297220	2024-01-19 10:13 AM	10154.23835,839,	Ben S. Cason and Carolyn Cason, husband and wife	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116297213	2024-01-19 10:13 AM	10154.23835.839.	Baloney Feather, Ltd.	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCJL, LLC	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116297190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297183	2024-01-19 10:13 AM	10154.23835,839.	AHCCI, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
	2027 OZ 25 20.25 AW	10104.20000,055.	Arroci, ELC	Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

Received by OCD:

2/1/2024 5:01:39 PM

LEGAL NOTICE

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023

allasell

Swom and subscribed to before me t 20th day of September 2023.

Business Manager

My commission expires

(Seal)

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167. I 1937 and payment of fees for said pu has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy. Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Emore, Jr., Decessed - Jane W. Elmore, a virdowr. Elizabeth Reymond: all deserting the parties of the production will be producted by the production of the production of the production of the production of the production will be producted by the production of the production of

CASE NO, 23834: Notice to all affected parties, as well as hear and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmors, Jr., Decessed - Jane W. Elmore, a widow; Elziberth Reymond sirids Betay Reymond; Frederic D. Brownel; John Ethory, JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stitlwater Investments; Tarpon Industries Corporation; Th McElvain Oil & Gas, LLC; Estate of May? Family Marathon Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Family Limited Partnership; Permians Dill & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Family Limited Partnership; Permians; Estate of Resources McCall Rances Hampton Dill & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Rances Hampton Dill & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Rances Hampton Dill & Gas, LLC; Wilson H. Hotilings, Ltd.; Brazos Limited Partnership; Pennro Oil Corporation; The Taruras Corporation; Mongoose Minerale LLC; Oak Valley Mineral and Land, Lif; Ross Duncan Properties LLC; Rocking H. Hotilings, Ltd.; Brazos Limited Partnership; Pennro Oil Corporation; AG 88 Family Limited Partnership; Good News Minerals, LLC; JVK Corporation; Amstrong Energy Corporation; Chimmey Rock Oil & Gas, LLC; Collins & Jones Investments, LLC; Post Oak Crown IV. LLC; Dollins & Jones Investments, LLC; Post Cak Mavros II, LC; Low Energy, LLC; H. Jasson Wacker; David W. Cromwell; Sortida Resources, LLC; Miles Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico. The Application of Franklin Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Information about accessing the electron

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP; Buckhown Energy, LLC; Chartes D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decoased Jane W. Elmore, a widow; Elzabeth Reymond afkla Betsy Reymond; Frederic D. Brownell; Jeon Fricker; JSSAL Family Limited Partnership; Louellen T. Haya; Marsihon Oil Permian LLC; MRC Partnership Company; Nuevo Sels, Limited Partnership; Devellen T. Haya; Marsihon Oil Permian LLC; MRC Partnership Company; Nuevo Sels, Limited Partnership; Devellen T. Patricia Wallace; Paul Davis, Ltd.; Rendolph D. McCell; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McChvein Oil & Gas, LLC; Wilson W. Crock; Milestons Resources, LLC; Estate of May Frances Hampton Effect; Davis Partners, Estate of Rebocca McCall Lands Baird; More Milestal, LLC; Cont D. Savege; Crown Oil Partners, LP; Ross Duncan Proparties LLC; Good News Milestal, LLC; John D. Savege; Crown Oil Partners, LP; Ross Duncan Proparties LLC; Post Des Knecker; David W. Cromwell; Sortida Resources, LLC; Miles Moviett; Kaleb Smitt); Desne Durnam; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and actice of overlapping unit, Lee County, New Mexico. The State of New Mexico through its Oil Conservation Disson the needy pleas notice that the Division will conduct a public hearing at 8:15 a.m on Octobers; 3, 28 and provided the Application, Information about accessing the electronic hearing is posted at "OCD NOTICEs" and the State of New Mexico through its Oil Conservation Division to the Application, Information about accessing the electronic hearing is posted at Company of the Provision to American State of New Mexico through its Oil Condition of the Application of Conservation Division of the Provision to American

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Daceased - Jane W. Elmore, a widow; Elizabeth Reymond affed Bebay Reymond Frederic D. Brownell; John Brickey, JSAAL Family Linited Partmership; Louellen T. Mays; Marsition Oil Permian LLC; MRC Permian Company, Nuevo Seis, Linited Partmership; Affrice Wallace; Paul Davis, Ltd.; Rendoph D. McCall; Sharktooth Resources, Ltd.; Blash Exploration LP; SMAA Family, LP; Stillwater investments; Tarpon Industries Corporation; Tri McElvisn Oil & Gas, LLLP; William S. Deniger, Lt, Williamson Oil & Gas, LLLP; William S. Deniger, Ltd.; Williamson Oil & Gas, LLLP; William S. Deniger, Ltd.; Williamson Oil & Gas, LLLP; Williamson S. Deniger, Ltd.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Oil & Gas, LLC; John D. Savage; Crown Oil Partners; LP; Post Oak Crown Nr. LLC; Colle Partners; Estate of Rebecca McCall Landt, Beind, Mongoose Minerals, LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Beind Oak Crown Nr. LLC; Colle & John D. Savage; Crown Oil Partners, LP; Post Oak Crown Nr. LLC; Colle & John D. Savage; Crown Oil Partners, LP; Post Oak Crown Nr. LLC; Colle & John D. Savage; Crown Oil Partners, LLC; Milke Moylett, Kateb S. Luck, State Of New Mackor; David W. Cromwett; Sortida Resources, LLC; Milke Moylett, Kateb Surger, LLC; LMC Energy, LLC; Lord County, New Mexico. The State of New Mexico through its Oil Companyation Division berry gives and the Application of Franklin Mountain Energy 3, LLC for computerry pooling and notice of overlapping unit, Las County, New Mexico. The State of New Mexico the Application of State of New Mexico and County, New Mexico and County, New Mexico and County New Mexico a

Mexico.

CASE NO. 23838: Notice to all affected partiee, as well as heira and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davis & Deniger; Derrill G. Elmore, Jr., Deceased - Jans W. Elmore, a wildow: Elizabeth Raymond and Safet Bergy Company. HRC permian LLC; Davis & Deniger; Derrill G. Elmore, Jr., Deceased - Jans W. Elmore, a wildow: Elizabeth Raymond and Safet Raymond Frederic D. Brownell; Jon Brickey; JSAAL Family Limited Partnership: Louebon T. Seie, Limited Partnership: Davis Ling Hamily Limited Partnership: Davis LLC; Mid Lavase Energy Company. HRC Permian Company; Alice Resources, Ltd.; Stake Exploration LP; SMAA Family, LP; Stillwater Investor, Mide Market Corporation; Th McElvain Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas.; LLC; William S. Deniger, Jr.; Williamson Oil & Gas.; LLC; Partners; Estate of Rebecos McCail Landis Baird; The Taurus Corporation; Mongoose Mirrerate LLC; Oak Veiley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd.; Alice Veiley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd.; Alice Company Rock Oil & Gas, LLC; John D. Saves; Corporation; Amartong Sneery Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil May Properties LLC; Post Oak Crown IV, Ltc; Collina & Jones Investments, Ltc; Post Oak Maveos ii, Moylett, Kaleb Smith; Deane Durham; Blue Ridge Royathes, LLC; and the State of New Mexico Oak Maveos ii, Moylett, Kaleb Smith; Deane Durham; Blue Ridge Royathes, LLC; and the State of New Mexico Proporation of New Mexico Propora

said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Motice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company P. Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond: Free Paul David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond effects (Engranner): Free Paul David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond effects (Engranner): Free Paul David, Ltd.; Rendolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAL Family, LP; Stillwater Investments; Tarpon Industries Correction; The Millerstone Resources, Ltd.; Slash Exploration IP; SMAL Family, LP; Stillwater Investments; Tarpon Industries Correction; The Millerstone Resources, Ltd.; Slash Exploration; David Partners, Tarpon Industries Correction; Trances Hampton Elliot; David Partners; Estate of Rebecca McCall Landle Balt State of Mary Frances Hampton Elliot; David Partners; Estate of Mineral and Land, LP; Ross Dutters are used to the State of Mary Frances Hampton Elliot; David Partners; LC; Oak Velley Mineral and Land, LP; Ross Dutters are used to the State of Mary Frances Hampton Elliot; David Partners, LP; Partners, LP; Post Oak Crown Cili Fartners, LP; Post Oak Crown Cili Fa

Received

OCD:

2/1/2024

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Sworn and subscribed to before me to 20th day of September 2023. Business Manager My commission expires January 29 2027 STATE OF NEW MEXIC (Seal) NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/ This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1 1937 and payment of fees for said pu has been made

LLC; Charlas D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmora, a widow; Elizabeth Reymond Ak/a Betsy Reymond; Frederic D. Brownell; Aon Brickey; SAAL Family Limited Partnership; Devilent T. Mays; Marsthon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricla Wallace; Paul Davis, Ltd.; Randolph D. McCall; Bardooh Resources, Ltd.; Slash Exploration LP; SMAA Femily, LP; Stillwater investments; Tapon Industries Corporation; TH McCall; Bardooh Resources, Ltd.; Stash Exploration LP; SMAA Femily, LP; Stillwater investments; Tapon Industries Corporation; Hiddenow, The Resources, Ltd.; Estate of Mary Frances Hampton Ellict; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Tourse Corporation; Mongoose Minerals LLC; Cak Valley Mineral and Land, LP; Ross Duncen Froparties LLC; Rocking M. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; AG Family Limited Partnership; Good News Minerals, LLC; MX Corporation; Armony Limited Partnership; Good News Minerals, LLC; LXC Carporation; Armony Lord Coll & Gas, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown IV-8, LLC; Post Oek Crown IV-8, LLC; Post Dean Durtners, Lardoor Control Contro

Sald area is located approximately 24 miles west of Hobbs, New Mexico.

CaSE NO. 2385: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP, Buckhovn Energy, LLC, Charles D. Rey; COG Operating LLC, David B. Densjeer; Derrill G. Elmore, & Decessed - Jane W. Elmore, a widow; Elizabeth Reymond Arke Bassy Reymond; Frederic D. Browsher and M. Elmore, a widow; Elizabeth Reymond Arke Bassy Reymond; Frederic D. Browsher and Company; Nisevo Sels, Limited Dartnership; Lousien T. Maye; Marathon Oil Permian LLC; MRC Permian Company; Nisevo Sels, Limited Partnership; Partnership; Partnership; Marathon Oil Permian LLC; MRC Permian Company; Nisevo Sels, Limited Corporation; The Maye; Marathon Oil Permian LLC; MRC Permian Company; Nisevo Sels, Limited Corporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin Oil & Gas, LLC; Wilson W. Croporation; The McDevin W. Croporation; The McDevin Oil Partners, LP; Post Oil Rebecca McCall Landia Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Proof Oil Report W. Croporation; The McDevin W. Croporation; The Sond Covern IV. LLC; Post Oak Crown IV. LLC; Collina & Jones Investments, LLC; Post Oak Mayros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cronwell; Sortida Resources, LLC; Milke Moylett; Kaleb Smith; Deans Durham; JA Gill Family Limited Partnership; and the Sules of New Mexico. The Sules of New Mexico of the Application of Frankin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Les County, New Mexico. The Sules of New Mexico of New Mexico of New Mexico of New Mexico of

involved in drilling said wells. Baif area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; David B. Deniger, Derrill G. Elmore, Jr., Deceased - Jene
W. Elmore, a widow; Elizabeth Reymond africa Betay Reymond; Frederic D. Brownet; John Brickey;
J. SaAL Family Limited Partnership; Housilen T. Mays; Marathon Oil Permian LLC; MRC Permian
Company; Nuevo Seis, Limited Partnership; Particla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
SasaL Family Limited Partnership; Haricla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Group Respondent Company; Nuevo Seis, Limited Partnership; Particla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Tarroon Industrians, Ltd.; Siessh Exploristion LP; SMAA Family, LP; Stillwater Investments;
Tarroon Industrians, Ltd.; Haris M. M. Hockman Oil & Gas, LLC; Williams D. Onliger, Jr.; Williamson
Off & Gas, LLC; Williams Company; Company Company Company Company; The Partnership; Good News Milerals, LLC; JKW Componition; Armstrong Energy Corporation;
Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oek Crown IV-8, LLC;
Post Oek Crown IV, LLC; Collins & Jones Investments, LLC; Partners, LP; Post Oek Crown IV-8, LLC;
Post Oek Crown IV, LLC; Collins & Jones Investments, LLC; Partners, LP; Post Oek Crown IV-8, LLC;
Post Oek Crown IV, LLC; Collins & Jones Investments, LLC; Post Oek Mayros it, LLC; LMC Energy,
LLC; H. Jason Wasters, David W. Cromwell; Sortida Resources, LLC; Milk Moylett, Kaleb Smith;
Desine Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee
County, New Mexico. The State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee
County, New Mexico. The State of New Mexico of the Application of the Application of the

Nays; Marethon Oll Permian LLU; Mid Lavaca Energy Company; Mid Permian Company; Rusews Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktoort Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries; Corporation; TH McElvain Oil & Gas, LLC; William S. Deniger, Jr; Jarpon Industries; Corporation; TH McElvain Oil & Gas, LLC; William S. Deniger, Jr; Jarpon Industries; LC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Industria; LC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Indidings, Ltd.; All Corporation; Tarmotrong Genergy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Good News Minerals, LLC; INV Corporation; American Jr; Jaron Wacker; David W. Cromwell; Sortida Resources, LLC; Molt Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnershi

Trainer Mountain Energy 3, LtC as operator of the wells, and a 200% charge for risk involved in chilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP; Buckhom Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Darrilli G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond alvid Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partmership; Loueslein T. Mays; Marsthon Oil Permian LLC; MRC Permelan Company; Nuevo Seis, Limited Partmership; Patricla Wallace; Paul Davis, Ltd.; Rendolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater investments; Terpon Industries Corporation; Till McClevin Oil & Gas, LLC; Wilson W. Crook Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Prunters; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Partmership; Penroc Oil Corporation; Jon Galli Family Limited Partmership; Good News Minestate, LLC; Jolin J. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown Minestan Crown IV-B, LLC; Gollin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown Minestan Crown IV-B, LLC; Collin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown Minestan Crown IV-B, LLC; Collin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown IV-B, LLC; Collin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown IV-B, LLC; Collin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; Post Oak Grown IV-B, LLC; Collin D. Savage; Grown Oil Partners, LP; Peat Oak Crown IV-B, LLC; HI Cenergy, LLC; H. Jason Wacker, David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smitt; Deane Durham; Blue Ridge Royalles, LLC; and the State of New Moxico of the Applicant series is the Savanon health

construction of this wells, and a 200% charge for risk involved in drilling said wells.

CASE MO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COS Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond afvise Betry Reymond; Froderic D. Brownel; Dis Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oli Permian LLC; Mid Lavacs Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle D. Brownel; JS&AL Family Limited Partnership; Particle D. Brownel; JS&AL Family Limited Partnership; Particle Office of Partnership; Lavacs Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle Office of Partnership; LTC; May Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle Office of Partnership; LTC; May Company; MRC Partnership; LTC; May Carlotte, LTC; Davis Partners; Estate of Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Partnership; Continues and Land, LP; Ross Duncan Properties LTC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Cook Mews Minerals, LTC; JAC Corporation; Armstrong Energy Corporation; Chimnay Rock Oil & Sea, LTC; John D. Savage; Crown Oil Partners, LP; Post Oak Conv. IV. LTC; Lost Geseny, LTC; H. Jacon Wacker; David W. Cromwell; Sortide Resources, LTC; Mike Neytet; Kleib Snahr, Deane Durham; Blue Ridge Royalites, LTC; and the State of New Maxico of the Application of Franklin Mountain Energy 3, LTC for compulsory pooling and notice of overlapping unit, Las County, New Mexico. The State of New Mexico the supplication of Interests within a 23.51-face, more or less, Bons Spring horizontals pacing unit of Society and the application of interests within a 23.51-face, more

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXICO (Seal)

NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S, Cason and Cason, husband and wife: Carol Anne Kryder all/a Carol Anne Crock Kryder; Dorle F, Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGragor; Gi Hendrix, Ill; Harry F, Billas III; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, III; Lec'ra Denware Limited Liability Company; CUAX Royalty Fund iv, LP; Pacces Bend Rd Inc.; RLE. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D, Jones, Jr.; K. Landis III; Huth Dunaway Sherewood; SDH 2009 investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fier Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Allar Company; The Da Company; LLC, a New Mexico Limited Liability Company; Pyson Properties, LtC, a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Pyson Properties, LtC, a Texas I Liability Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; Vrgli Ra

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alka Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/s Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss ill; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzack; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, creeted under the Last Will and Testament of William J. Hill dated Februs 2000; Logan Knapp; Louellen T. Mays; Margthon Oil Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Troporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royaltles, Inc.; Pegesus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

ASE NO. 23833: Notice to all effected parties, as well as helrs and devisees of: AHCCI, LLC, a New feateo Limited Liability Company; AHCFI, LLC, a New Mexico Limited Liability Company; AHCFI, a New AHCFI, and the AHCFI,

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CASE NO. 23835: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LCA, and the AHCCI, LLCA, and the AHC

wouse, me anoceanon or mose coste as well as the actual operating coste and charges for aupervision, designation of Frankin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mooto. CASE NO. 2333. Nocleto sell affected parties, as well as helps and devisees of . AHCCI, LLC, a New Mexico Limited Liability Company; AHCLI, LLC, a New Mexico Limited Liability Company, Blonary Feather, ILC, a Ber S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder afvia Carol Anne Crock Kryder; Doris Forrecter Garrett. Element / Hempton Sententer, ILC, and the Carolyn Cason, husband and wife; Carol Anne Kryder afvia Carol Anne Crock Kryder; Doris Forrecter Garrett. Element / Hempton Sententer, ILC, and the Carolyn Mexico Carolyn Carolyn Mexico Carolyn Cason, husband and wife; Carol Anne Kryder afvia Carol Anne Crock Kryder; Doris Forrecter Garrett. Element / Hempton Sententer, ILC, and Sententer, ILC, and

Supervision, designation of Pransion Michael Perspect of the Wells, and even as the Case approximately 24 miles west of Healts, New Mexico.

CASE NO. 23337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Proparties, Ltd., a Texas Limited Partnership; SMP Titles Internating; The Aliar Company; Cox Many Company; Horse Company; Cox Many Cox Ma

involved in drilling sald wells.

CASE NO, 24110: Notice to all affected parties, as well as heirs and davisess of: AHCCI, LLC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, Cason, husband and wile; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Denrii G. Elmore, Jr., Decessed; Boris Forrester Garrett; Eleanor Humpion Sharbert; D. Brownell; Bilbart G. Hendrik, Ill; Harry F. Bilsa II; Holling LLC; Hope Hampion Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Caroline, Jack Family Limited Partnership, a Texas Limited Partnership; Josephine Forrester Aller Moore Trippet Hampton; Linda Lassiler till and William. Lifti, Jr., as occlustees of Jones (Jones Lassing) and Jones (Jones Limited Liability Company; Merguarite Forrester Tigert; Mary Anite Duneway Crocket; Mary Lynn Orr Smithers, Maurine Dunway Claunch; Mid Levas Energy Company; MRC Parmian Campany, a Texas Limited Liability Company; Merguarite Forrester Tigert; Mary Anite Duneway Crocket; Mary Lynn Orr Smithers, Naviro Sale, Limited Partnership; State (Lassing) and Jones (Lassin

2009 Investments L.P., a Tewas Limited Parinership, Sharktooth Resources, Ltd., a Tewas
Parinership, Slash Exploration L.P.; SMAA Family, L.P., a Toxas Limited Parinership; SMP
Than Mineral Holdings, L.P., a Delaware Limited Parinership; SMP Than Files, L.P., a Delaware
Parinership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Parinership; SMP Titan Files, L.P., a Delaware
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McElvain Oil & Gas, L.L.P.; The Allist Company; The David Oil Company; L.C.; a New Medica
L. Liability Company; Tyson Properties, L.C., a Texas Limited Liability Company; Wingli R
Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Star Royalty Company; Wingli R
Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Star Royalty Company; Willectone C.
Energy Pariners, L.C.; Red X Asoels, L.I.C.; Mestenge Cenergy Companion of the Application of Franklin of Energy at Land Office; David J. Sorenson Estate; V-P Petroleum Inc.; Williamson Enferyrises
Exploration Company, L.C.; Camstrong Energy Companion of the Application of Franklin of Energy 3, L.L.C for compulsory pooling and notice of overlapping unit, Les County, New Tine State of New Mexico though its Oil Company and the State of the Application of Franklin of Energy 3, LLC for compulsory pooling and notice of overlapping unit, Les County, New Minerals, Natural Resources Department, Wendell Chino Bilding, Pecca Hall, 1220 South S. Drive, 1st Floor, Santa Fe, NM 67805 and via the Webez virtual meeting platform. To participat electronic hearing, see the instructions posted on the docket for the hearing historylawyw mind film Energy All-Charles Scarce, more of loss, Bone Spring horizontal space in the State Com 3024 wells horizontally drilled. The producing area for the walls is accessed to be orthodox. The spacing unit bid bedicated to the Croes State Com 3024 wells horizonta

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Decra H Bennert

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Webra M. Bennett Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:29:22 PM Page 1 of

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells:

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely

Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:13:12 PM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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- Franklin plans to drill the Cross State Com 701H and Cross State Com 801H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- Franklin sought, but has been unable to obtain, a voluntary agreement from all 5. interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- The pooling of all interests in the Wolfcamp formation underlying the proposed 6. unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Wolfcamp formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - Approving, to the extent necessary, the proposed overlapping spacing unit; B.
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant

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CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Received by OCD: 9/5/2023 6:29:22 PM

Page 1 of 4

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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Page 2 of 4

Franklin plans to drill the Cross State Com 702H and Cross State Com 802H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

- Franklin sought, but has been unable to obtain, a voluntary agreement from all 5. interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Wolfcamp formation underlying a A. horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - Approving, to the extent necessary, the proposed overlapping spacing unit; B.
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells;

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- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

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CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0112 1740 20	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
2	9314 8699 0430 0112 1740 37	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
3	9314 8699 0430 0112 1740 44	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
4	9314 8699 0430 0112 1740 51	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
5	9314 8699 0430 0112 1740 68	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
- 6	9314 8699 0430 0112 1740 75	Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
7	9314 8699 0430 0112 1740 82	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
8	9314 8699 0430 0112 1740 99	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
9	9314 8699 0430 0112 1741 05		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
10	9314 8699 0430 0112 1741 12		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
11	9314 8699 0430 0112 1741 29	2.44.	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
12	9314 8699 0430 0112 1741 36	Marathon Oil Permian LLC	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
13	9314 8699 0430 0112 1741 43	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 Nucya Sair Limited Partnership	JUERQUE, NM \$1.39	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
14	9314 8699 0430 0112 1741 50	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201	SEP 15 2023 \$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
15	9314 8699 0430 0112 1741 67	\	\$1,590	\$4.35	\$2.20	1 5	HIBIT Page 1 123 Walz CertifiedPro.net

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Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0112 1741 74	Paul Davis, Ltd. PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
17	9314 8699 0430 0112 1741 81	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
18	9314 8699 0430 0112 1741 98	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
19	9314 8699 0430 0112 1742 04	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
20	9314 8699 0430 0112 1742 11	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
21	9314 8699 0430 0112 1742 28	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
22	9314 8699 0430 0112 1742 35	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
23	9314 8699 0430 0112 1742 42	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
24	9314 8699 0430 0112 1742 59	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
25	9314 8699 0430 0112 1742 66	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1 Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
26	9314 8699 0430 0112 1742 73	Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
27	9314 8699 0430 0112 1742 80	Milestone Resources, LLC PO Box 52650 Tulsa OK 74152	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
28	9314 8699 0430 0112 1742 97	Davis Partners PO Box 271 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
29	9314 8699 0430 0112 1743 03	The Taurus Corporation PO BOX 1477 LITTLE ELM TX 75068	SEP 15 2023 \$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
30	9314 8699 0430 0112 1743 10	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST II MIDLAND TX 79701	/ 6-01.37	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0112 1743 27	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
32	9314 8699 0430 0112 1743 34	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
33	9314 8699 0430 0112 1743 41	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
34	9314 8699 0430 0112 1743 58	Brazos Limited Partnership PO BOX 911 BRECKENRIDGE TX 76424	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
35	9314 8699 0430 0112 1743 65	Penroc Oil Corporation PO BOX 2769 HOBBS NM 88241	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
36	9314 8699 0430 0112 1743 72	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
37	9314 8699 0430 0112 1743 89	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
38	9314 8699 0430 0112 1743 96	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
39	9314 8699 0430 0112 1744 02	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
40	9314 8699 0430 0112 1744 19	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
41	9314 8699 0430 0112 1744 26	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
42	9314 8699 0430 0112 1744 33	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
43	9314 8699 0430 0112 1744 40	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	\$1.59 UE, NM 8>	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
44	9314 8699 0430 0112 1744 57	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTHE 210 HOUSTON TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
45	9314 8699 0430 0112 1744 64	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 SEP MIDLAND TX 79701	15 2023 \$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0112 1744 71	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
47	9314 8699 0430 0112 1744 88	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
48	9314 8699 0430 0112 1744 95	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
49	9314 8699 0430 0112 1745 01	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
50	9314 8699 0430 0112 1745 18	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
51	9314 8699 0430 0112 1745 25	Mike Moylett PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
52	9314 8699 0430 0112 1745 32	Kaleb Smith PO BOX 50620 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
53	9314 8699 0430 0112 1745 49	Deane Durham PO BOX 50820 MIDLAND TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
54	9314 8699 0430 0112 1745 56	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
55	9314 8699 0430 0112 1745 63	State of New Mexico, by and through its Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504		\$1.59	\$4.35	\$2.20	\$0.00	10154.1.cross 39. Notice
			Totals:	\$87.45	\$239.25	\$121.00	\$0.00	
					Grand	Total:	\$447.70	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee



Received by OCD: 2/1/2024 5:01:39 PM

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2971 83	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
2	9314 8699 0430 0116 2971 90	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
3	9314 8699 0430 0116 2972 06		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
4	9314 8699 0430 0116 2972 13	Baloney Feather, Ltd. 8933 E. FM 40 Lubbook TX 79403	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
5	9314 8699 0430 0116 2972 20		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
6	9314 8699 0430 0116 2972 37	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
7	9314 8699 0430 0116 2972 44		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
8	9314 8699 0430 0116 2972 51		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9	9314 8699 0430 0116 2972 68		\$1,83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
10	9314 8699 0430 0116 2972 75	<u> </u>	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
11	9314 8699 0430 0116 2972 82		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
12	9314 8699 0430 0116 2972 99		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
13	9314 8699 0430 0116 2973 05		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
14	9314 8699 0430 0116 2973 12	4	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
15	9314 8699 0430 0116 2973 29		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2973 36	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
17	9314 8699 0430 0116 2973 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
18	9314 8699 0430 0116 2973 50	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
19	9314 8699 0430 0116 2973 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
20	9314 8699 0430 0116 2973 74	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
21	9314 8699 0430 0116 2973 81	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
22	9314 8699 0430 0116 2973 98	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
23	9314 8699 0430 0116 2974 04	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
24	9314 8699 0430 0116 2974 11	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
25	9314 8699 0430 0116 2974 28	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
26	9314 8699 0430 0116 2974 35	SMP Tîtan Flêx, LP, a Delaware Limited Partnership 4143 Maple Avenuc, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
27	9314 8699 0430 0116 2974 42	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
28	9314 8699 0430 0116 2974 59	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
29	9314 8699 0430 0116 2974 66	The Allar Company PO Box 1567 Graham TX 76450	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
30	9314 8699 0430 0116 2974 73	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
32	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
33	9314 8699 0430 0116 2975 03	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
36	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707		\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
			Totals:	\$75.03	\$178.35	\$90.20	\$0.00	
					Grand	Total:	\$343.58	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

Received by OCD: 2/1/2024 5:01:39 PM

Received by OCD: 2/1/2024 5:01:39 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252458
Generated: 2/1/2024 7:52:22 AM

			Genera	teu. 2/1/2024 7:52:22 AIVI	_	_	_			
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	CRV	State	Zio	hardle- el-t-		
9314869904300112174563	2023-09-15 10:39 AM	10154.1.cross 39.	State of New Mexico, by and through its	Commissioner of Public Lands	SANTA FE	NM	87504	Mailing Status		Mail Delivery Date
9314869904300112174556	2023-09-15 10:39 AM	10154.1.cross 39.	Blue Ridge Royalties, LLC	some contract of the cands	ROSWELL	NM	88202	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 7:05 AM
9314869904300112174549	2023-09-15 10:39 AM	10154.1.cross 39.	Deane Durham		MIDLAND	TX	79710		Return Receipt - Electronic, Certified Mail	2023-09-19 10:12 AM
9314869904300112174532	2023-09-15 10:39 AM	10154.1.cross 39.	Kaleb Smith		MIDLAND	TX		Lost	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174525	2023-09-15 10:39 AM	10154.1.cross 39.	Mike Moylett				79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174518	2023-09-15 10:39 AM	10154.1.cross 39.	Sortida Resources, LLC		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
9314869904300112174501	2023-09-15 10:39 AM	10154.1.cross 39.	David W. Cromwell		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
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9314869904300112174488	2023-09-15 10:39 AM	10154.1.cross 39,	LMC Energy, LLC		MIDLAND	TX	79707	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174471	2023-09-15 10:39 AM	10154.1.cross 39.	Post Oak Mavros II, LLC		MIDLAND	TX	79701	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300112174464	2023-09-15 10:39 AM	10154.1.cross 39.			HOUSTON	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:12 PM
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9314869904300112174358	2023-09-15 10:39 AM	10154.1.cross 39.	Brazos Limited Partnership		BRECKENRIDGE	TX	76424	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 9:36 AM
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9314869904300112174327	2023-09-15 10:39 AM	10154.1.cross 39.	Oak Valley Mineral and Land, LP		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
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9314869904300112174297	2023-09-15 10:39 AM	10154.1.cross 39.	Davis Partners		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-21 9:58 AM
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	2023-09-15 10:39 AM	10154.1.cross 39.	Elizabeth Reymond a/k/a Betsy Reymond		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 12:30 PM
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9314869904300112174068	2023-09-15 10:39 AM	10154.1.cross 39.	David B. Deniger		Dallas	TX	75230	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112174037	2023-09-15 10:39 AM	10154.1.cross 39.	Buckhorn Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 1:27 PM
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EXHIBIT E-3

Received by OCD: 2/1/2024 5:01:39 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 2/1/2024 7:42:48 AM

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9314869904300116297589	2024-01-19 10:13 AM	10154.23835,839.	Louellen T. Mays	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
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9314869904300116297534	2024-01-19 10:13 AM	10154.23835,839.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PN
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
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9314869904300116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert	Dallas	TX		Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AN
9314869904300116297237	2024-01-19 10:13 AM	10154.23835.839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297220	2024-01-19 10:13 AM	10154.23835,839.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PN
9314869904300116297213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock		76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCJL, LLC		TX TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AN
9314869904300116297190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque		77024	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297183	2024-01-19 10:13 AM		AHCCI, LLC	Albuquerque	TX	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
		20-1.20000,0000.	7.17.50.J. EEG	Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	

LEGAL NOTICE September 20, 2023

Affidavit of Publicat

STATE OF NEW MEXICO. COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023,

Swom and subscribed to before me.t 20th day of September 2023,

My commission expires

January 29, 2027

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 1087F COMMISSION EXPIRES 01/

This newspaper is duly qualified to pi legal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pu has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heire and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow? Lisabeth Reymond all/a Betay Reymond; Frederic D. Brownell; Jon Brickey; S&AL Femily Limited Partnership; Louellen T. Mays; Marathon Oil Permian LCI; MRC Permian Company; Huevo Seis, Limited Partnership; Patricis Wallace; Paul Davis, Ltd.; Randolph D. McCell; Sharkooth Resources, Ltd.; Stash MoElivaln Oll & Gas, LLC; William S. Daniger, Jr.; Williamson Ch & Gas, LLC; Willson W. Crock; Millestone Resources, Ltd.; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Gard Holdings, Ltd; JA Gilf Family Limited Partnership; Good News Millesrals, LLC; JKV Corporation; Armetrong Energy Corporation; Chinney Rock Oil & Gas, LLC; Wills & Jones Investments, LLC; JKV Corporation; Chinney Rock Oil & Gas, LLC; Wills & Jones Investments, LLC; JKV Corporation; Chinney Rock Oil & Gas, LLC; Wills & Gas investments, LLC; LC; Milke Moylett; Kaleb Smith; Deane Durlam; Blue Ridge Royettles, LC; and the Resources, LLC; Milke Moylett; Kaleb Smith; Deane Durlam; Blue Ridge Royettles, LC; and the State of New Mexico of the Application of Frankin Mountain Energy 3, LLC for computatory pooling and notice of overlapping unit, Lee County, New Maxico. The State of New Mexico through at Old October 5, 2023 to consider this application, Information and control of season of the Cross State Com 8031 incommitted with the theorem of less, Wolfeamp hotzortal spacing unit compris

case No. 23834: Notice to all affected parties, as well as heirs and devisees of; Buckforn Energy LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrilli G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elzabeth Reymond sirids Betay Reymond; Frederic D. Brownell; John Brinkey; Company; Nuevo Sels, Limited Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael David Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Latelle Wallece; Paul Davis, Ltd.; Randoiph D. Miccall; Starktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillarship investments; Tappon Industries Corporation; Th McElvian Oil & Gas, LLC; LP; William S. Deniger, Jr.; Williamson Olli & Gas, LLC; LP; William S. Deniger, Jr.; Williamson Olli & Gas, LLC; State of Rebecca May Frances Hampton Olli & Gas, LLC; State of Rebecca May Frances Hampton Olli & Gas, LLC; State of Rebecca May Frances Hampton Properties LLC; Rocking H. Hoidings, Ltd. Brazoe Limited Partnership; Pannoc Oil Corporation; The Taurus Corporation; Mongoose Minerale LLC; Ook Valley Mineral an Land, LP; Ross Duncar Properties LLC; Rocking H. Hoidings, Ltd. Brazoe Limited Partnership; Good News Minerals, LLC; JlYC Corporation; Amarting Energy A. Gas, LLC; H. Jason Wacker, David W. Cornwell' Sortida Resources, LLC; Milke Mauntain Energy S. LLC; H. Jason Wacker, David W. Cornwell' Sortida Resources, LLC; Milke Mauntain Energy S. LLC for computery pooling and notice of overlapping unit, Lee County, New Division will conduct a public hearing at 8-15 a. no. October 6, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at subsequent docket date. Applicant seeks and of the marrial subsequent docket date. Applicant seeks and of the marrial portion of Franklin Mauntain Energy S. L

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 29835: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP, Buckhoven Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond affed Betsy Reymond; Frederic D. Browner and Deviser; JSSAL Family Limited Partnership; Louellen T. Betsy Reymond; Frederic D. Browner and Deviser; JSSAL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mad Deriokey; JSSAL Family Limited Partnership; Louellen T. Patricia Wallace; Paul Davis, Ltd.; Renemian Company; Nuevo Seis, Limited Partnership; Exploration LP; SMAA Family, LP; Sulfwater Investments; Tarpon Industries Corporation; TH AcElvain Oil & Gas, LLC; Wilson W. Crook; Milestons Resources, LLC; Estate of Lar Yences Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoove Rilnerals LLC; Calv Valley Mineral and Land, LP; Ross Duncon Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Poet Oak Matvroe II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Miles Mongoove Milesty Milesty Milesty Sortida Resources, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; New Maxico of the Application of Franklin Mountain Energy, 3, LLC for compulsory pooling and Conservation Division hereby; Seven Sortion and Milesty Milesty Sortida Resources, LLC; London D. Rothic Sci. 2023 to consider the application. Information about accessing the electronic hearing is posted on continuouse by the Division before the Resources and Milesty Sortida Resources and Proposed and Conservation Division hereby; Seven Sorting and Milesty Sortida Resources and Proposed and Conservation Division the Resources and Proposed Reso

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Larry W. Elmore, a widow; Elizabeth Reymond airia Betsy Reymond; Frederic D. Brownell; Jon Brickery, JSaAL Pamily Limited Partnership; Louelien T. Mays; Marzition Oil Permian LLC; MRC Permian Company, Nuevo Sès, Limited Partnership; Particle Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Femily, LP; Stillwater Investmenta; Tarpon Industries Corporation; Th McElvain Oil & Gas, LLI; William S. Deniger, 1; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Nary Frances Hampton Ciliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Beird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Russ Duncan Propers LLC; Gellin & Jones Investments, LLC; Post Oak Mevros II, LLC; LMC Energy, LLC; Alley Mineral and Land, LP; Russ Duncan Propers LLC; Gellin & Jones Investments, LLC; Post Oak Mevros II, LLC; LMC Energy, LLC; H. Jeson Wacker; David W. Crowwell; Sortida Resources, LLC; Milks Moylett; Kaleb Smith; Deene Tranklin Mountain Energy 3, LLC for computery pooling and notice of uverlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Censervation Devision helpoty gives police that the Division will conduct a public hearing at 615 a.m. on Cerober 5, 2023 to consider this application of Eranklin Mountain Energy 3, LLC for computery pooling and notice a overlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Censervation Devision Property gives police that the Division will conduct a public hearing at 615 a.m. on Cerober 5, 2023 to consider this application of Cromston and Cross State Committed mineral manufacture of the William Advisory of the State of New Mexico to the Cross State Com 3014 and William Advisor of Section 1 fire subsequent docket date. Applicant seeks an or

Mexico.

CASE NO. 28838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davil & Deniger; Devril & Emore, Jr., Decessed Jane W. Elmore, a widow; Elizabeth Raymond Edvor Blays; Marathor Oil Permian LLC; McCase Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Macase Beardy Company; MRC Permian Company; MRC Permian Company; MRC Beardy Company; MRC Permian Company; MRC Permian Company; MRC Beardy Company; MRC Beardy LC; Chillian & John Company; MRC Permian Company; MRC Beardy Company; MRC Beardy Company; MRC Beardy LC; H. Jason Wacker; David W. Company; Sortica Resources, LLC; Mkc Macase Company; MRC Beardy LC; H. Jason Wacker; David W. Company; Sortica Resources, LLC; Mkc Macase Company; MRC Beardy LC; H. Jason Wacker; David W. Company; Sortica Resources, LLC; Mkc Macase Company; MRC Beardy Company; MRC Bear

said wells, Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David 8. Deniger; Derrill 6. Elimore, Jr., Deceased - Jene W. Elimora, a wittow; Eubateth Reymond aride Betay Reymond; Frederic D. Brownell; Jon Brickey; JSSAI Family Limited Partnership; Lousilen T. Marathon Oil Permian LLC; MRC Permian Company; Nuavo Sais, Limited Partnership; Lousilen T. Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Recources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; The McElvain Oil & Gas, LLC; William S. Deniger, Jr.; William on Oil & Gas, LLC; Willom W. Creoks Rebecca McCell Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Bat valley Partnership; Penroc Oil Corporation; JA Gill Family Lousiler Partnership; Good News Mineshat. LC; Brown C. Partnership; Penroc Oil Corporation; JA Gill Family Ltd; Llc; Ltd; Brazos Umided Quartnership; Penroc Oil Corporation; JA Gill Family Ltd; Llc; Post Oak Grown IV-LC; Oline A. Savage; Grown Cil Partners, LP; Post Oak Crown IV-B, Ltc; Ltd; Post Oak Grown IV-LC; Colline, S. Cromwell; Sortida Resources, LLC; Mike Moylett; Llc; Ltd; Chest Oak Grown IV-LC; Oline, A. Cromwell; Sortida Resources, LLC; Mike Moylett; Ltd; Ltd; Ltd; Ltd; Ltd; Brazos Umided W. Royalits, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 2, Ltd Maxico Hrough its Ot Conservation Dission hereins within a 323 65-acre, moneror less, Wolfeam and Maxico Hrough its Ot Conservation Dission hereins within a 328 65-acre, moneror less, Wolfeam Dission herein docked care, Applicant each of Dission

Received

OCD:

2/1/2024

5:01:39

20th day of September 2023. **Business Manager** My commission expires January 29, 2027 (Seal) has been made.

Sworn and subscribed to before me to

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1 1937 and payment of fees for said pu LLC; Charles D. Ray; COG Operating LLC; David B. Daniger; Derrill G. Elmore, Jr., Deceased - Jane W Elmore, a widow; Elizabeth Reymond Arks Betsy Reymond; Frederio D. Browells; John Brickey; 3BAAL Family Limited Partnership; Louellen T. Mays; Merathon Oil Permian LLC; MRC Permian Cempany; Nuevo Seis, Limited Partnership; Patricla Walsice; Paul Davis, LLC; Randolph D. McCall; Sharktooth Resources, Ltd.; Stash Exploration LP; SMAA Family, L.J.; Stillwater Investments; Terpon Industries Corporation; Tri McChvin Oil & Gas, LLC; Wilfiam S. Deniger, Jr.; Williamson Ofl & Gas, LLC; Wilson W. Crook; Mileatons Resources, Ltd.; Estate of Mary Frances Hampton Effot; Peregrine Production, LLC; Davis Partners; Estate of Rebeccs McCall Landis Baird; The Tawrus Corporation; Mongoose Minerais LLC; Oak Valley Mineral and Land, LP; Hoss Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; AGIII Family Limited Partnership; Good News Minerais, LLC; JKV Corporation; Armony Corporation; Chinney Rock Oil & Gas, LLC; John D. Saváge; Crown Oil Partners, LP; Post Oak Grown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mayros II, LLC; Ltd. Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mite Maylet; Kateb Smith; Deane Durtner; and the State of New Maxico of the Application of Franklin Mountain Energy 3, LLC for compulsiony pooling and notice of overlapping unit, Les County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice first the Orision will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application, information about accessing the electronic hearing is posted at "OCD NOTICES" at programment docket date. Applicant seeks an order from the Division pooling all uncommitted mineral inscreas within a 323.65-acre, more of less, Bone Spring horizontal spacing unit mountain seeks an order from the Division pooling all uncommitted mineral inscreas within a 323.65-acre, more of less, Bone Spring

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Compony 1.P. Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Dendger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond afvice Bassy Peymond; Frederic D. Brownell; Jon Brickey; JS&AL Family; Limited Partnership; Louellen T. Maye; Marathon Oil Permian LLC; MRC Permian Company; Nicevo Seis, Limited Partnership; Particia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; State Septoration LP; SMAA Family, LP; Stillware Investments; Taynon Industries Corporation; Th McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; William W. Crook, Milestone Resources, Ltd.; State of Mary Frances Hampton Elliot; David Permers; Estate of Rebeace McCall Landis Baird; Mongoose Minerals LLC; Osk Valley Mineral and Land, LP; Ross Dumosn Properties LLC; Good News Minerals LLC; Collina & Jones Investments, LLC; Post Osk Crown IV-B, LLC; Hoth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown IV wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Finalkin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for flavolved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23836: Nortice to all affected parties, as well as helrs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; David S. Deniger; Dertill G. Elmore, Jr., Deceased -Jane

W. Elmore, a widow; Elizabeth Reymond aft/a Betsy Raymond; Frederic D. Brownell; John Brickey;
SSAL Family Limited Partnership; Louellen T. Mays; Marethon Oil Permian LLC; MRC Permian

Company; Nuevo Seis, Limited Partnership; Detricle Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
SSAL Family Limited Partnership; Louellen T. Mays; Marethon Oil Permian LLC; MRC Permian

Company; Nuevo Seis, Limited Partnership; Petricle Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Starktooth Resources, Ltd.; Silican W. Crook: Millestone Resources, Ltd. Williams. Jonilger, Jr.; Williamson

Off & Ges. LLC; William S. Deniger, Jr.; Williamson

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Mary Frances Hampton

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Seated McCall Landis Baird; Mid

Laviscis Energy Company; The Taurus Corporation; Mary Carlos Mary Frances Hampton

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Resources, LLC; Williams and Land, LP; Rosa Duncan Properties LLC; Rocking H. Holdings, Ltd.; Ad Ill; Bamity Limited

Partnership; Good News Milnerals, LLC; LVC Corporation; Armstrong Energy Corporation;

Chimney Rock Oil & Gas, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC;

Dust Oak Crown IV, LLC; Colline & Jones Investments, LLC; Post Oak Knevros II; LLC; LMC Energy,

LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mille Moylett; Kaleb Smith,

Deans Durhem; Blue Ridge Royelties, LLC; and the State of New Mexico of the Application of

Pranklin Mountain Energy 3, LLC for compulsory pooling and notice of overtapping unit, Les

County, New Mexico. The State of New Mexico of the Application of the Application of the Application of the Applicat

Meyer, Marethon Oil Permian LLC; Mid Lavaca Energy Company; MMC Permian Company; Province Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharkhoath Resources, Ltd.; Stash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elifot; Davis Partners; Estate of Rebecca McCall Landis Baid; The Taurus Corporation; Mongoose Minerals, LLC; LC; Cotx Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Moldings, Ltd.; AGII Family Limited Partnership; Good News Minerals, LLC; LW Corporation; Armstrong Energy Corporation; Chrimney Rock Oil & Gas, LLC; Collins & Jones Investments, LLC; Post Oak Crown IV, LC; Collins & Jones Investments, LLC; Post Oak Crown IV, LC; LC; Mc Energy, LLC; M. LC; M. Lec, Collins & Jones Investments, LLC; Post Oak Mondon, LC; LMC Energy, LLC; M. LC; Market Moylett, Kaleb Smith; Deem Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Las County, New Mexico. The State of New Mexico through its Oil Conservaien Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 9, 2823 to consider this application. Information about accessing the electronic hearing is subject to continuance by the Division to a subsequent docket data. Applicant seeks an order from the Division pooling at uncommitted mineral interests within a 323.51-scre, more or less, Wolfomp horizontal spacing mit will be decleated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally dried. The producing area of the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N. M. P.M. Lea County, New Mexico. This sp afficeation of these costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LCC as operator of the wells, and a 2005 charge for risk involved in strilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Praint information Energy 2, LC as operator of the wests, and a 201% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and deviaces of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond at Ma Betsy Reymond; Freder D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Loselden T. Mays; Marathan Oli Permian LLC; MRC Permian Company; Nievo Sels, Limited Partnership; Loselden T. Mays; Marathan Oli Permian LLC; MRC Permian Company; Nievo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TM CERVINION Company; Nievo Sels, Limited Partnership; Permian LLC; Post State of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Tarrus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Roking H. Hoklings, Ltd; Brazos Limited Partnership; Permoc Oil Corporation; JA Gilli Family Limited Partnership; Permoc Oil Corporation; Amstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John-D Songe; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LC; Colline & Corporation; Chimney Rock Oil & Gas, LC; John-D Songe; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LC; Colline & Corporation; Divorship and Corporation; Divors

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feether, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Doris F. Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gi Hendrix, III; Harry F. Bilas III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, III; Lor, a Desaware Limited Liability Company; Outx Hoyatry Fung IV, LP; Pacca Bend Rolinc; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaways Sherewood; SDH 2009 investments, LP, a Texas Limited Partnership; SMP Titan Fieb Deleware Limited Partnership; SMP Titan Fieb Deleware, Ltd., a Texas Limited Partnership; The Aliar Company; The Da Company, LtC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas I Liability Company; Virgil Randolph Hendrix; Wald Petroleum, Inc., a Texas Corporation; Whit Royalty Company; VPD New Mexico, LtC; DSD Energy Resources, LtC; Cavality Energy Pe LtC; REG XI Assate, LtC; Mestengo Energy Company; Mileatone Oil, LtC; Louellen T. Maya Application of Franklin Mountain Energy 3, LtC for compulsory pooling and notice of overlunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid footh in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St., Francis Drive, 1st Floor, Saria Fe, NM 87506 and v

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder al/da Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; IB. Dinegar; Derrill G. Elmore, Jr., Deceased; Dorls Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Glibert G. Hendrix, Ill; Harry F. Blias Ill; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Briokey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juenita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lessiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a T-Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp. Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bn as his sole and separate property; Robert K. Landie III; Ruth Dunaway Sherewood; SDH: Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

said, New Mexico must free itself from the the state has a huge budget surplus, Siwik

hedalepped, ply copy the KPA approach the Supreme

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00286717

DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

LEGAL LEGAL LEGAL

January 24, 2024

CASE NO. 23833: Notice to all effected parlies, as well as helps and devikees of: AHCC, LLC, a New Messico Limited Labellity Company; AHCFL, and the Company Company of the Company; AHCFL, and the Company Company of the Company; AHCFL, and the Company

CASE NO. 23855: Notice to all affected parlies, as well as halfra and devikees of. AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL LLC. a New Mexico Limited Liability Company; Baloney Feather, LLC.; Ben S. Cason and Caroly Caro

CASE NO. 23838: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCPL LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S. Casen and Carely Casen, has been and a series of the Casen and Carely Laboratory Casen, and the Casen and Carely Laboratory Casen, and the Casen and Carely Laboratory Casen, and the Casen and Casen

CASE NO. 23839. Notice to all effected parties, se well as helve and devisees of. AHCD, LLC, a New Maxico Limited Liability Company; Batoney Feather, Ltd, Ben S. Casen and Carol Casen, have been supported to the Casen and Carol Casen, have been supported by the Casen and Carol Casen (Liability Casen); All Casen and Carol Casen (Liability Casen); All Casen and Carol Casen (Liability Casen); All Casen and Casen (Liability Casen); All Casen (Liability

CASE NO. 24110: Notice to all effected parlies, as well as helirs and devicese of: AHCCI, LLC, a New Mexico Limited Lability Company; AHCPL, LLC, a New Mexico Limited Lability Company; AHCPL, LLC, a New Mexico Limited Lability Company; AHCPL, CLC, a New Mexico Limited Lability Company; AHCPL, Casen, husband and wing; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Ann Kyder aWc Carol Anne Crock Krydor; Charles D. Ray; COO Operating LLC, a Deleware LLC; Dawls D. B. Dienger; Derrill G. Elmore, Jr., Decessed; Doris Formster Garrett; Eleanor Hampion Shortser (Elasabeth Sinner, Etabeth Reymond aWa Bey Reymond; Praces Diamesey McGregor; Frederic Busbeth Sinner, Etabeth Reymond aWa Bey Reymond; Praces Diamesey McGregor; Frederic Gordon Hampion, Il as his sole and asparate property and estate; Jon Stickey, Josephine Forrested Lanzeck; SASA Family Limited Partnership, a Texas Limited Partnership; Juanite Phillips Schleget, Larn Moors Trippet Hampion; Linda Lassiter Hill and William J. Hil, Jr., as co-frastees of Casen Casen

LEGAL LEGAL LEGAL LEGAL

Lid., a Texas Limited Partnership: Sillivater Investments: Tarpon Industries Corporation; Michain Oil & Gas, LLLP, The Alier Company; The David Oil Company, LLC, a New Mostoc Limits Liebility Company; Wilson W. Crook III; VPD New Mexico, LLC, GSD Energy Resource LLC, Gavary Energy Paramas, LLC, Red X, Asserts, LLC, Mexings Energy Resource LLC, Gavary Energy Paramas, LLC, Red X, Asserts, LLC, Mexings Energy Company; Millisator of Franklin Mountain Energy 3, LLC for computary pooling and notice of overlapping unit, Le County, New Moxico. The State of New Mexico Inrught is Oil Conservation Division hereby gives note that the Division will conduct a public hearing a 1st 3.a. m. commencing Februray 9, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid isability, but the County New Mexico. The State of New Mexico Inrugh will be conducted in a hybrid isability, but the Division post of the State County of the Cou

LASE NO. 24112: Notice to district points, as well as feits and devisees of: APLUA, LLC, a New Marked, Limited Labellity Company; Beloney Feather, Ldc, 3 en S. Cason and Carolyni Cason, husband and wife; Buckforn Energy, LLC, a Texas Limited Labellity Company; Carol Ann Kryder afth Carol Ann Crook Kryder; Charles D. Ray; Cod Operating LLC, a Delaware Limited Labellity Company; Carol Ann Kryder afth Carol Ann Crook Kryder; Charles D. Ray; Cod Operating LLC, a Delaware Limited Labellity Company; Carol Ann Elevanor Carol Caro

y actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200%, charge for risk involved in drilling said wells. Said area is located as approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24155. Notice to all affacted parties, as well as helrs and devisees of: AHCI, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; Carol Anne Kryder shid Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; Carol Anne Kryder shid Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; Carol Anne Reymond, Affacts and Carol Anne Crook Kryder; Charles D. Ray; Cod Operating LLC, a Delaware Limited Lability Company; Carol Anne Reymond, Affacts D. Carol Ca

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24110

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennett

Received by OCD: 12/5/2023 5:49:06 PM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259126

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	1	Rest.DeliFee 24	Reference Contents
1	9314 8699 0430 0116 2850 50	AHCCI, LLC, a New Mexico Limited Liability Co. 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 NM 87107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
2	9314 8699 0430 0116 2850 67	AHCFL, LLC, a New Mexico Limited Liability Co. 5111 Eakes Road, NW Albuquerque, NM 87107 NM 87107	\$1.59	\$4.35	\$2.20	11.50:00 VOFFICE USPS	10154.0001.24110. Notice
3	9314 8699 0430 0116 2850 74	AHCJL, LLC, a New Mexico Limited Liability Co. 1009 Camino Del Rio NW Albuquerque, NM 87114 NM 87114	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
4	9314 8699 0430 0116 2850 81	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock, TX 79403 TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
5	9314 8699 0430 0116 2850 98	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth, TX 76109 TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
6	9314 8699 0430 0116 2851 04	Buckhorn Energy, LLC 505 N. Big Spring Street Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
7	9314 8699 0430 0116 2851 11	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas, TX 75205 TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
8	9314 8699 0430 0116 2851 28	Charles D. Ray PO Box 51608 Midland, TX 79710 TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
9	9314 8699 0430 0116 2851 35	COG Operating LLC, a Delaware LLC 600 W. Illinois Avenue Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
10	9314 8699 0430 0116 2851 42	David B. Deniger 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
11	9314 8699 0430 0116 2851 59	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas, TX 75231 TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
12	9314 8699 0430 0116 2851 66	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas, TX 75248 TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
13	9314 8699 0430 0116 2851 73	Elisabeth Sinak 3024 Hanover Street Dallas, TX 75225 TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
14	9314 8699 0430 0116 2851 80	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin, TX 78704 TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110.

EXHIBIT

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259126

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest, Del. Fee	Reference Contents
15	9314 8699 0430 0116 2851 97	Frederic D. Brownell 11703 Neering Drive Dallas, TX 75218 TX 75218	\$1.59	\$4.35	\$2,20 W OFF	\$0.00°	10154.0001.24110. Notice
16	9314 8699 0430 0116 2852 03	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107 CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
17	9314 8699 0430 0116 2852 10	Harry F. Bliss III PO Box 746 Abernathy, TX 79311 TX 79311	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
18	9314 8699 0430 0116 2852 27	Hollmig LLC 2511 Stutz Place Midland, TX 79705 TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
19	9314 8699 0430 0116 2852 34	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas, TX 75248 TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
20	9314 8699 0430 0116 2852 41	Jack Gordon Hampton, II as sole & separate property & estate 300 Foxwood Trail Marble Falls, TX 78654 TX 78654	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
21	9314 8699 0430 0116 2852 58	Jon Brickey 4821 Rangewood Court Midland, TX 79707 TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
22	9314 8699 0430 0116 2852 65	JS&AL Family Limited Partnership A Texas Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
23	9314 8699 0430 0116 2852 72	Larri Moore Trippet Hampton 9 Parkway Place Houston, TX 77040 TX 77040	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
24	9314 8699 0430 0116 2852 89	Linda Lassiter Hill and William J. Hill, Jr. co-trustees of the Hill Family Trust 29 Golf Links Court Kingwood, TX 77339 TX 77339	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
25	9314 8699 0430 0116 2852 96	Louellen T. Mays 3108 Preston Drive Midland, TX 79707 TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
26	9314 8699 0430 0116 2853 02	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston, TX 77024 TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
27	9314 8699 0430 0116 2853 19	Marguerite Forrester Tigert 1321 Kathryn Street Hurst, TX 76053 TX 76053	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
28	9314 8699 0430 0116 2853 26	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton, CO 80602 CO 80602	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice

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Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN Firm Mailing Book ID: 259126

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	Tigne I I I I				1	\	Reference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
29	9314 8699 0430 0116 2853 33	Mid Lavaca Energy Company PO Box 202650 Austin, TX 78720 TX 78720	\$1.59	\$4.35	\$2.20	\$0.00 FICE USP	10154.0001.24110. Notice
30	9314 8699 0430 0116 2853 40	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 TX 75240	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
31	9314 8699 0430 0116 2853 57	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston, TX 77056 TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001,24110. Notice
32	9314 8699 0430 0116 2853 64	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell, NM 88201 NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
33	9314 8699 0430 0116 2853 71	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
34	9314 8699 0430 0116 2853 88	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco, CA 94102 CA 94102	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
35	9314 8699 0430 0116 2853 95	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland, TX 79702 TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
36	9314 8699 0430 0116 2854 01	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
37	9314 8699 0430 0116 2854 18	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth, TX 76107 TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
38	9314 8699 0430 0116 2854 25	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
39	9314 8699 0430 0116 2854 32	R.E. Hampton, Jr. 900 Mazourka Drive Arlington, TX 76001 TX 76001	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
40	9314 8699 0430 0116 2854 49	Randolph D. McCall 3204 Drexel Dallas, TX 75205 TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
41	9314 8699 0430 0116 2854 56	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek, TX 78612 TX 78612	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
42	9314 8699 0430 0116 2854 63	Robert B. Bruner, as his sole and separate proerty 1129 Dilworth Crescent Row Charlotte, NC 28203 NC 28203	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
43	9314 8699 0430 0116 2854 70	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood, WA 98037 WA 98037	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Tirm Mailing Book ID: 259126

		**************************************			10	11	3 2024 / Y	Reference
_	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest Del Fee	Contents
	44	9314 8699 0430 0116 2854 87	SDH 2009 Investments, LP 2906 University Boulevard Dallas, TX 75205 TX 75205	\$1.59	\$4.35	\$2.20	F-\$0.60	10154.0001.24110. Notice
	45	9314 8699 0430 0116 2854 94	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20 AIN	080.60	10154.0001.24110. Notice
90	46	9314 8699 0430 0116 2855 00	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell, NM 88201 NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	47	9314 8699 0430 0116 2855 17	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland, TX 79707 TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	48	9314 8699 0430 0116 2855 24	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue Dover, DE 19901 DE 19901	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	49	9314 8699 0430 0116 2855 31	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	50	9314 8699 0430 0116 2855 48	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	51	9314 8699 0430 0116 2855 55	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls, TX 76301 TX 76301	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	52	9314 8699 0430 0116 2855 62	Stillwater Investments 6403 Sequoia Drive Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	53	9314 8699 0430 0116 2855 79	Tarpon Industries Corporation PO Box 52002 Midland, TX 79710 TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	54	9314 8699 0430 0116 2855 86	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood, CO 80401 CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	55	9314 8699 0430 0116 2855 93	The Allar Company PO Box 1567 Graham, TX 76450 TX 76450	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	56	9314 8699 0430 0116 2856 09	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe, CA 92067 CA 92067	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice
	57	9314 8699 0430 0116 2856 16	Tyson Properties, LLC PO Box 3786 Midland, TX 79702 TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154,0001.24110. Notice
	58	9314 8699 0430 0116 2856 23	Virgil Randolph Hendrix 5080 Newport Avenue San Diego, CA 92107 CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice

Received by OCD: 2/1/2024 5:01:39 PM

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259126

				Postage Service Fee RR Fee Rest.Del.Fee				
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fe	RR Fee	Rest.Del.Fee	Reference Contents	
59	9314 8699 0430 0116 2856 30	White Star Royalty Company PO Box 51108 Midland, TX 79710 TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
60	9314 8699 0430 0116 2856 47	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
61	9314 8699 0430 0116 2856 54	Williamson Oil & Gas, LLC, 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
62	9314 8699 0430 0116 2856 61	Wilson W. Crook III 3722 Tree Manor Lane Kingwood, TX 77345 TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
63	9314 8699 0430 0116 2856 78	VPD New Mexico, LLC PO Box 471157 Fort Worth, TX 76107 TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
64	9314 8699 0430 0116 2856 85	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake, TX 76092 TX 76092	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
65	9314 8699 0430 0116 2856 92	Cavalry Energy Partners, LLC 1208 W. Wall St Midland, TX 79701 TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
66	9314 8699 0430 0116 2857 08	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston, TX 77002 TX 77002	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
67	9314 8699 0430 0116 2857 15		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
68	9314 8699 0430 0116 2857 22	Milestone Oil, LLC PO Box 52650 Tulsa, OK 74152 OK 74152	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
69	9314 8699 0430 0116 2857 39	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
70	9314 8699 0430 0116 2857 46	David J. Sorenson Estate PO Box 1453 Roswell, NM 88201 NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
71	9314 8699 0430 0116 2857 53	V-F Petroleum Inc. PO Box 1889 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
72	9314 8699 0430 0116 2857 60	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	
73	9314 8699 0430 0116 2857 77	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24110. Notice	

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Total Number of Pieces

Received at Post Office

Postmaster:

Name of receiving employee

PS Form 3877 UERQUE Type of Mailing: CERTIFIED MAIL 01/19/2024 JAN 19 2024

Firm Mailing Book ID: 259126

Reference Line Name, Street, City, State, Zip **USPS Article Number** Postage Service Fee RR Fee Rest.Del.Fee **Contents** Totals: \$016.07 \$317.55 \$160.60 \$0.00 **Grand Total:** \$594.22 List Number of Pieces

Dated:

Listed by Sender 73

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 **PS Form 3877**

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

Line	USPS Article Number	Name, Street, City, State, Zip		Po	tage	Service Fe	e RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202		\$	2.07	NOFFICE US	\$2.20	\$0.00	10154.0001 all Cross
			Tot	tals: §	2.07	\$4.35	\$2.20	\$0.00	
						Gran	d Total:	\$8.62	
List Number of Listed by Sende			Dated:						

1

Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

Date Mailed: 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Mail Service: Certified
Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55 Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259126
Generated: 2/1/2024 8:01:31 AM

			G	enerated: 2/1/2024 8:01:31 AM						
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	1707310-7701	Carrier Cont.	
9314869904300116285777	2024-01-19 7:56 AM	10154.0001.24110.	Lodge Exploration Company, LLC	TVANTE E	Midland	TX	79701	Mailing Status Delivered	Service Options Return Receipt - Electronic, Certified Mail	Mail Delivery Date
9314869904300116285760	2024-01-19 7:56 AM		Williamson Enterprises		Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 P
9314869904300116285753	2024-01-19 7:56 AM		V-F Petroleum Inc.		Midland	TX	79702	Delivered		2024-01-29 12:04 F
9314869904300116285746	2024-01-19 7:56 AM		David J. Sorenson Estate		Roswell, NM 88201	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 #
9314869904300116285739	2024-01-19 7;56 AM		New Mexico State Land Office		Santa Fe	NM	88202 87501	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 /
9314869904300116285722	2024-01-19 7:56 AM		Milestone Oil, LLC		Tulsa, OK 74152	OK	74152	Delivered Delivered	Return Receipt - Electronic, Certified Mall	2024-01-23 6:14 /
9314869904300116285715	2024-01-19 7:56 AM	10154.0001.24110.	Mestengo Energy Company		Castle Pines, CO 80108	CO	74152 80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 F
9314869904300116285708	2024-01-19 7:56 AM	10154.0001.24110.	REG XI Assets, LLC		Hauston, TX 77002	TX	77002		Return Receipt - Electronic, Certified Mail	2024-01-25 11:57 /
9314869904300116285692	2024-01-19 7:56 AM	10154.0001.24110.	Cavalry Energy Partners, LLC		Midland, TX 79701			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:18
9314869904300116285685	2024-01-19 7:55 AM	10154.0001.24110.	DSD Energy Resources, LLC		Southlake, TX 76092	TX	79701 76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55
9314869904300116285678	2024-01-19 7:56 AM		VPD New Mexico, LLC		Fort Worth, TX 76107	TX TX		Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 F
9314869904300116285661	2024-01-19 7:56 AM	10154.0001.24110.	Wilson W. Crook III		Kingwood, TX 77345		76107 77345	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-22 9:08
9314869904300116285654	2024-01-19 7:56 AM		Williamson Oil & Gas. LLC		Midland, TX 79705	TX	,,,,,,	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116285647	2024-01-19 7:56 AM		William S. Deniger, Jr.			TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59
9314869904300116285630	2024-01-19 7:56 AM		White Star Royalty Company		Dallas, TX 75230	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 /
9314869904300116285623	2024-01-19 7:56 AM		Virgil Randolph Hendrix		Midland, TX 79710	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 /
9314869904300116285616	2024-01-19 7:56 AM		Tyson Properties, LLC		San Diego, CA 92107	CA	92107	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-24 3:34
9314869904300115285609	2024-01-19 7:56 AM		The David Oil Company, LLC		Midland, TX 79702	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 /
9314869904300116285593	2024-01-19 7:56 AM		The Allar Company		Rancho Santa Fe, CA 92067	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285586	2024-01-19 7:56 AM		TH McElvein Oil & Gas, LLLP		Graham, TX 76450	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17
9314869904300116285579	2024-01-19 7:56 AM		Tarpon Industries Corporation		Lakewood, CO 80401	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 F
9314869904300116285562	2024-01-19 7:56 AM		Stillwater Investments		Midland, TX 79710	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30
9314869904300116285555	2024-01-19 7:56 AM		Southard Properties, Ltd.		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17
9314869904300116285548	2024-01-19 7:56 AM		SMP Titan Mineral Holdings, LP		Wichita Falls, TX 76301	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49
9314869904300116285531	2024-01-19 7:56 AM		SMP Titan Flex, LP, a Delaware Limited Partnership		Dallas, TX 75219	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43
9314869904300116285524	2024-01-19 7:56 AM		SMP Sidecar Titan Mineral Holdings, LP		Dallas, TX 75219	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43
9314869904300116285517	2024-01-19 7:56 AM		SMAA Family, LP, a Texas Limited Partnership	c/o Capital Services, Inc.	Dover, DE 19901	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116285500	2024-01-19 7:56 AM		Slash Exploration LP Exploration LP		Midland, TX 79707	TX	79707	Delivered	Return Receipt - Electronic, Certified Maii	2024-01-22 2:52
9314869904300116285494	2024-01-19 7:56 AM		Sharktooth Resources, Ltd.		Roswell, NM 88201	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05
9314869904300116285487	2024-01-19 7:56 AM				Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35
9314869904300116285470	2024-01-19 7:56 AM		SDH 2009 Investments, LP Robert K. Landis III		Dallas, TX 75205	TX	75205	Mailed	Return Receipt - Electronic, Certified Mall	
314869904300116285463	2024-01-19 7:56 AM				Lynnwood, WA 98037	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
314869904300116285456			Robert B. Bruner, as his sole and separate proerty		Charlotte, NC 28203	NC	28203	Mailed	Return Receipt - Electronic, Certified Mail	
3314869904300116285449	2024-01-19 7:56 AM		Richard D. Jones, Jr.		Cedar Creek, TX 78612	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32
9314869904300116285432	2024-01-19 7:56 AM		Randolph D. McCall		Dallas, TX 75205	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285425	2024-01-19 7:56 AM		R.E. Hampton, Jr.		Arlington, TX 76001	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56
9314869904300116285418	2024-01-19 7:56 AM		Peregrine Production, LLC		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285401	2024-01-19 7:56 AM		Pegasus Resources, LLC		Fort Worth, TX 76107	TX	76107	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285395	2024-01-19 7:56 AM		Pecos Hend Royalties, Inc.		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 [
	2024-01-19 7:56 AM		Paul Davis, Ltd., a Texas Limited Partnership		Midland, TX 79702	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 /
9314869904300116285388	2024-01-19 7:56 AM		Patricia Wallace		San Francisco, CA 94102	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 /
9314869904300116285371	2024-01-19 7:56 AM		OGX Royalty Fund IV, LP		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 F
9314869904300116285364	2024-01-19 7:56 AM		Nuevo Seis, Limited Partnership		Roswell, NM 88201	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:19 A
9314869904300116285357	2024-01-19 7:56 AM		MSH Family Real Estate Partnership II, LLC		Houston, TX 77056	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 F
9314869904300116285340	2024-01-19 7:56 AM		MRC Permian Company, a Texas Corporation		Dallas, TX 75240	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 3:04 [
9314869904300116285333	2024-01-19 7:56 AM		Mid Lavaca Energy Company		Austin, TX 78720	TX	78720	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 12:19 F
9314869904300116285326	2024-01-19 7:56 AM		Mary Anita Dunaway Crockett		Brighton, CO 80602	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 12.13
9314869904300116285319	2024-01-19 7:56 AM		Marguerite Forrester Tigert		Hurst, TX 76053	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314859904300116285302	2024-01-19 7:56 AM		Marathon Oil Permian LLC		Houston, TX 77024	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51
9314869904300116285296	2024-01-19 7:56 AM		Louellen T. Mays		Midland, TX 79707	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51
9314869904300116285289	2024-01-19 7:56 AM		Linda Lassiter Hill and William J. Hill, Jr.	co-trustees of the Hill Family Trust	Kingwood, TX 77339	TX	77339	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 /
9314869904300116285272	2024-01-19 7:56 AM		Larri Moore Trippet Hampton		Houston, TX 77040	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285265	2024-01-19 7:56 AM		JS&AL Family Limited Partnership	A Texas Limited Partnership	Midland, TX 79705	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024 01 22 40 2-
9314869904300116285258	2024-01-19 7:56 AM		Jon Brickey		Midland, TX 79707	TX	79703	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59 /
9314869904300116285241	2024-01-19 7:56 AM		Jack Gordon Hampton, II	as sole & separate property & estate	Marble Falls, TX 78654	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116285234	2024-01-19 7:56 AM		Hope Hampton Benner		Dallas, TX 75248	TX	75248	Mailed		2024-01-23 2:26
9314869904300116285227	2024-01-19 7:56 AM		Hollmig LLC		Midland, TX 79705	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285210	2024-01-19 7:56 AM		Harry F. Bliss III		Abernathy, TX 79311	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285203	2024-01-19 7:56 AM	10154.0001.24110.	Gilbert G. Hendrix, III		San Diego, CA 92107	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	
314869904300116285197	2024-01-19 7:56 AM	10154.0001,24110.	Frederic D. Brownell		Dallas, TX 75218	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34
9314869904300116285180	2024-01-19 7:56 AM		Elizabeth Reymond a/k/a Betsy Reymond		Austin, TX 78704	TX	75218 78704		Return Receipt - Electronic, Certified Mail	2024-01-29 10:40
3314869904300116285173	2024-01-19 7:56 AM	10154.0001.24110.	Ellsabeth Sinak		Dallas, TX 75225	TX	78704 75225	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116285166	2024-01-19 7:56 AM	10154.0001.24110.	Eleanor Hampton Sherbert		Dallas, TX 75225 Dallas, TX 75248	TX	75225 75248	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08
314869904300116285159	2024-01-19 7:56 AM	10154.0001.24110.	Derrill G. Elmore, Jr., Deceased	Jane W. Elmore, a widow	Dallas, TX 75248 Dallas, TX 75231			To be Returned	Return Receipt - Electronic, Certified Mail	
3314869904300116285142	2024-01-19 7:56 AM		David B. Deniger	Terretti Cantore, a Wildow		TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116285135	2024-01-19 7:56 AM		COG Operating LLC, a Delaware LLC		Dallas, TX 75230	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43
9314869904300116285128	2024-01-19 7:56 AM		Charles D. Rav		Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40
9314869904300116285111	2024-01-19 7:56 AM		Carol Anne Kryder a/k/a Carol Anne Crook Kryder		Midland, TX 79710	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-30 8:47
9314869904300116285104	2024-01-19 7:56 AM		Buckhorn Energy, LLC		Dallas, TX 75205	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53
9314869904300116285098	2024-01-19 7:56 AM				Midland, TX 79701	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50
	2024-01-19 7:56 AM		Ben S. Cason and Carolyn Cason, husband and wife		Fort Worth, TX 76109	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02
131486990430011628508*		10134.0001.24110.	Baloney Feather, Ltd.		Lubbock, TX 79403	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	
		10154 0001 24410	ALICH INC. March 14 to the Land III							
9314869904300116285081 9314869904300116285074 9314869904300116285067	2024-01-19 7:56 AM		AHCIL, LLC, a New Mexico Limited Liability Co.		Albuquerque, NM 87114	NM	87114	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 11-45
		10154.0001.24110.	AHCIL, LLC, a New Mexico Limited Liability Co. AHCFL, LLC, a New Mexico Limited Liability Co. AHCCI, LLC, a New Mexico Limited Liability Co.			NM NM	87114 87107	Delivered Delivered		2024-01-20 11:45

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALC, a New Mexico Limited Liability Company; Baioney Feather, Ltd.; Ben S. Cason and Cacason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COQ Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Duneway McGregor; Fra D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss ill; Hollinig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Brickey; Josephins For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanite Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Lla Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership; Il, LLC, a Delaware Limited Liability Company, Nuevo Sela, Limited Partnership; OGX Royelty Fund IV, LP; Patricia Wallace; Paul Devis, LT Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Perest Production, LLC; R.E. Hampton, Jr.; Randelph D. McCall; Richard D. Jones, Jr.; Robert B. Brias his sale and separate property; Robert K. Landis Ill; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Dela

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE January 24, 2024

ASE NO. 23833. Notice to all affected parlies, as well as hairs and devises of: AMCCI, LLC., a New actic Limited Liability Company, AMCFL, LLC, a New Mexico Limited Liability Company, AMCFL, LLC, a New Mexico Limited Liability Company; Balonay Feather, Lidd, Ben S. Cason and Carolymson, Luckan and wife; Carol Ame Kryder AJAC Scrot Anne Froek from Proceedings for the Proceedings on the America Carol Anne Kryder AJAC Scrot Anne Rryder (180) and the Carol Register (180) and the SE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Nexico Limited Liability Company, AHCCI, C., a New Mexico India and Mexico Limited Liability Company, AHCCI, and the AHCCI Limited Liability Company, AHCCI Liability Compan

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LId., a Texas Limited Parinership; Sillihvater Investments; Tarpon Industries Corporation; TH
McEivaln Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited
Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph
Hendris; White Star Roystyl Company, William S, Denlegra, Jr.; Williamson Oil & Gas, LLC, a Texas
Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources,
LCC, Cower Ferry Pariners, LLC; Fee Day Assets, LLC; Mestenge Energy Company; Wilselons
LCC, Lower Ferry Pariners, LLC; Fee Day Assets, LLC; Mestenge Energy Company; Wilselons
of Frankin Mountain Energy 3, LLC for computary pooling and notice of overlapping until, Los
Courty, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice
that the Division will conduct a public hearing at 81:5 a.m. commencing February S, 2024 and will confuse
as necessary to consider this application. The hearing will be conducted in a hybrid fashion, bell inthat the Division will conduct a public hearing at 81:5 a.m. commencing February S, 2024 and will confuse
as necessary to consider this application. The hearing will be conducted in a hybrid fashion, bell inSouth SL. Francis Drive, 1st Floor, Snaite Fa, NM 37505 and with the WebSz virtual meeting platform. To
participate in the electronic hearing, see the instructions posted on the docket for the hearing date;
https://www.mmd.cn.ncg.voc/edhearing-inlight 18 South, Range 34 East, and Lo11, in SESNe, and
Lormprising the E/22E of Section 36, Township 18 South, Range 34 East, and Lo11, in SESNe, and
Les Courty, New Mexico. Also to be considered will be the cost of drilling and not long in the producing area for the wells is expected to be ornhoder. The capining unit proposed in this
application will partially overlap a spacing unit in Section 36, Township 18 South, Range 46 Texts, and Lo11, in SESNe, and
Les Courty, New Mexico. Also to be considered will be the cost of drillin

application will partising oversity a personal process of drilling and compressing operations allocation of these costs as well as the actual operating costs and charges for supervision, designation of allocation of these costs as well as the actual operating costs and charges for supervision, designation of sold wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCCI, Cason, husband and write; Buckhorn Energy; LLC, a Texas Limited Liability Company; Cero Inna Kryder alvia Carol Ann Crook Kryder; Charles D. Ray; COG Opparating LLC, a Delawere Limited Liability Company; Delawere Limited Delawere Limited Partis of the Company; Delawere Limited Partis Delawere Limited Liability Company; Delawere Limited Partis Delawere Limited Delawere Limited Partis Delawere L

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24111

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deana H. Bennett

Received by OCD: 12/5/2023 5:55:20 PM Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

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Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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Franklin sought, but has been unable to obtain, a voluntary agreement from all 8.

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Bone Spring formation underlying the proposed 9.

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells:

Approving actual operating charges and costs charged for supervision, together E.

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

Setting a 200% charge for the risk involved in drilling and completing the wells in F.

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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Page 4 of 5

Received by OCD: 12/5/2023 5:55:20 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book 10: 259129

JAN 19 2024

						2414 13	2024 Reference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
1	9314 8699 0430 0116 2879 48	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00 MAIN OFFICE	10154.0001.24111.
2	9314 8699 0430 0116 2879 55		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
3	9314 8699 0430 0116 2879 62	AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
4	9314 8699 0430 0116 2879 79	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
5	9314 8699 0430 0116 2879 86	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
6	9314 8699 0430 0116 2879 93	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
7	9314 8699 0430 0116 2880 06	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
8	9314 8699 0430 0116 2880 13	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
9	9314 8699 0430 0116 2880 20	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
10	9314 8699 0430 0116 2880 37	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
11	9314 8699 0430 0116 2880 44	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
12	9314 8699 0430 0116 2880 51	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
13	9314 8699 0430 0116 2880 68	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
14	9314 8699 0430 0116 2880 75	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
15	9314 8699 0430 0116 2880 82	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0. EXH	1BIT 0001.24111. 2 Page 1 024 Walz Certified Pro.net

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259129

							D - C
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest Del Fee	Reference Contents
16	9314 8699 0430 0116 2880 99	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
17	9314 8699 0430 0116 2881 05	Harry F. Bliss III PO Box 746 Abernathy TX 79311	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
18	9314 8699 0430 0116 2881 12	Hollmig LLC 2511 Stutz Place Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
19	9314 8699 0430 0116 2881 29	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
20	9314 8699 0430 0116 2881 36	Jack Gordon Hampton, II, sole & separate property & estate 300 Foxwood Trail Marble Falls TX 78654	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
21	9314 8699 0430 0116 2881 43	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
22	9314 8699 0430 0116 2881 50	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
23	9314 8699 0430 0116 2881 67	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
24	9314 8699 0430 0116 2881 74	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
25	9314 8699 0430 0116 2881 81	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
26	9314 8699 0430 0116 2881 98	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
27	9314 8699 0430 0116 2882 04	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
28	9314 8699 0430 0116 2882 11	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
29	9314 8699 0430 0116 2882 28	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
30	9314 8699 0430 0116 2882 35	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

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OUF	rm M	ailing	Book	ID:	259129

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee 2024	Reference Contents
31	9314 8699 0430 0116 2882 42	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
32	9314 8699 0430 0116 2882 59	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.59	\$4.35	\$2.20	SO DO OFFICE USPS	10154.0001.24111. Notice
33	9314 8699 0430 0116 2882 66	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
34	9314 8699 0430 0116 2882 73	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
35	9314 8699 0430 0116 2882 80	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
36	9314 8699 0430 0116 2882 97	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
37	9314 8699 0430 0116 2883 03	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
38	9314 8699 0430 0116 2883 10	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
39	9314 8699 0430 0116 2883 27	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
40	9314 8699 0430 0116 2883 34	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
41	9314 8699 0430 0116 2883 41	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
42	9314 8699 0430 0116 2883 58	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
43	9314 8699 0430 0116 2883 65	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
44	9314 8699 0430 0116 2883 72	SMP Titan Mineral Holdings, LP, 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
45	9314 8699 0430 0116 2883 89	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

					X /	1	
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Nest.Del.Fee	Reference Contents
46	9314 8699 0430 0116 2883 96	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
47	9314 8699 0430 0116 2884 02	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	OFFICE USP	10154.0001.24111. Notice
48	9314 8699 0430 0116 2884 19	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
49	9314 8699 0430 0116 2884 26	The Allar Company PO Box 1567 Graham TX 76450	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
50	9314 8699 0430 0116 2884 33	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
51	9314 8699 0430 0116 2884 40	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
52	9314 8699 0430 0116 2884 57	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
53	9314 8699 0430 0116 2884 64	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
54	9314 8699 0430 0116 2884 71	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
55	9314 8699 0430 0116 2884 88	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
56	9314 8699 0430 0116 2884 95	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
57	9314 8699 0430 0116 2885 01	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
58	9314 8699 0430 0116 2885 18	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
59	9314 8699 0430 0116 2885 25	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
60	9314 8699 0430 0116 2885 32		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259129

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	JAN	1 9 2024 Rest.Del.Fee	Reference
61	9314 8699 0430 0116 2885 49	Milestone Oil, LLC PO Box 52650		\$1.59	\$4.35	\$2.20	\$0.00 / /	Contents 10154.0001.24111. Notice
62	9314 8699 0430 0116 2885 56	Tulsa OK 74152 JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705		\$1.59	\$4.35	\$2.20	FICE USPS	10154.0001.24111. Notice
63	9314 8699 0430 0116 2885 63	Louellen T. Mays 3108 Preston Drive Midland TX 79707		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
64	9314 8699 0430 0116 2885 70	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
65	9314 8699 0430 0116 2885 87	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
66	9314 8699 0430 0116 2885 94	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
67	9314 8699 0430 0116 2886 00	David J. Sorenson Estate PO Box 1453 Roswell NM 88202		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
68	9314 8699 0430 0116 2886 17	V-F Petroleum Inc. PO Box 1889 Midland TX 79702		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
69	9314 8699 0430 0116 2886 24	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
70	9314 8699 0430 0116 2886 31	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701		\$1.59	\$4.35	\$2.20	\$0.00	10154.0001.24111. Notice
			Totals:	\$111.30	\$304.50	\$154.00	\$0.00	
					Grand	ł Total:	\$569.80	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

70

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED 11/19/2024

Firm Mailing Book ID: 259150

JAN 19 2024

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202		\$2.07	9/N OFFICE US	\$2.20	\$0.00	10154.0001 all Cross
			Totals:	\$2.07	\$4.35	\$2.20	\$0.00	
					Gran	d Total:	\$8.62	
List Number o	f Pieces Total Number of P	ieces Postmaster:	Dated:					

1

Listed by Sender

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259129
Generated: 2/1/2024 8:20:17 AM

			Generat	ed: 2/1/2024 8:20:17 AM		7 – –				
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Ma line Status	Service Options	Mail Delivery Date
9314869904300116288631	2024-01-19 8:16 AM		Lodge Exploration Company, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PM
9314869904300116288624	2024-01-19 8:16 AM		Williamson Enterprises		Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PN 2024-01-22 4:08 PN
9314869904300116288617 9314869904300116288600	2024-01-19 8:16 AM	10154.0001.24111.			Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
9314869904300116288594	2024-01-19 8:16 AM		David J. Sorenson Estate		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AN
9314869904300116288587	2024-01-19 8:16 AM 2024-01-19 8:16 AM		New Mexico State Land Office		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AN
9314869904300116288570	2024-01-19 8:16 AM		Peregrine Production, LLC Williamson Oil & Gas, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116288563	2024-01-19 8:16 AM	10154.0001.24111.			Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AN
9314869904300116288556	2024-01-19 8:16 AM		JS&AL Family Limited Partnership		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116288549	2024-01-19 8:16 AM	10154.0001.24111.	Milestone Oil 11C		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AN
9314869904300116288532	2024-01-19 8:16 AM		Mestengo Energy Company		Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116288525	2024-01-19 8:16 AM	10154.0001.24111,	REG XI Assets, LLC		Castle Pines Houston	co	80108	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288518	2024-01-19 8:16 AM		Cavalry Energy Partners, LLC		Midland	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
9314869904300116288501	2024-01-19 8:16 AM		DSD Energy Resources, LLC		Southlake	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116288495	2024-01-19 8:16 AM		VPD New Mexico, LLC		Fort Worth	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116288488	2024-01-19 8:16 AM		Wilson W. Croak III		Kingwood	TX TX	76107 77345	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116288471	2024-01-19 8:16 AM		William S. Deniger, Jr.		Dallas	TX	75230	Delivered Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288464	2024-01-19 8:16 AM	10154.0001.24111.	White Star Royalty Company		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AN
9314869904300116288457	2024-01-19 8:16 AM		Virgil Randolph Hendrix		San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AN
9314869904300116288440	2024-01-19 8:16 AM		Tyson Properties, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116288433	2024-01-19 8:16 AM	10154.0001.24111.	The David Oil Company, LLC		Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AN
9314869904300116288426	2024-01-19 8:16 AM		The Allar Company		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AN
9314869904300116288419	2024-01-19 8:16 AM		TH McElvain Oil & Gas, LLLP		Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AN 2024-01-23 12:34 PM
9314869904300116288402 9314869904300116288396	2024-01-19 8:16 AM	10154.0001.24111.	Tarpon Industries Corporation		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 12:34 PN 2024-01-26 12:30 PN
9314869904300116288389	2024-01-19 8:16 AM 2024-01-19 8:16 AM		Stillwater Investments		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
9314869904300116288372	2024-01-19 8:16 AM 2024-01-19 8:16 AM		Southard Properties, Ltd.		Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116288365	2024-01-19 8:16 AM	10154.0001.24111,	SMP Titan Mineral Holdings, LP,		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 10:43 AM
9314869904300116288358	2024-01-19 8:16 AM	10154.0001.24111.	SMP Titan Flex, LP, a Delaware Limited Partnership SMP Sidecar Titan Mineral Holdings, LP		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116288341	2024-01-19 8:16 AM	10154.0001.24111.	SMAA Family, LP, a Texas Limited Partnership		Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288334	2024-01-19 8:16 AM	10154.0001.24111.	Slash Exploration LP Exploration LP		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
9314869904300116288327	2024-01-19 8:16 AM	10154.0001.24111.	Sharktooth Resources, Ltd.		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
9314869904300116288310	2024-01-19 8:16 AM	10154.0001.24111.	SDH 2009 Investments, LP		Midland Dallas	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
9314869904300116288303	2024-01-19 8:16 AM	10154.0001.24111.	Robert K, Landis III		Lynnwood	TX WA	75205 98037	Mailed Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288297	2024-01-19 8:16 AM	10154.0001.24111.	Richard D. Jones, Jr.		Cedar Creek	TX	78612	Mailed Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288280	2024-01-19 8:16 AM		Randolph D. McCall		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116288273	2024-01-19 8:16 AM	10154.0001.24111.			Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116288266	2024-01-19 8:16 AM		Pegasus Resources, LLC		Fort Worth	TX	76107	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116288259	2024-01-19 8:16 AM	10154.0001.24111.			Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116288242 9314869904300116288235	2024-01-19 8:16 AM	10154.0001.24111.	Paul Davis, Ltd., a Texas Limited Partnership		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116288238	2024-01-19 8:16 AM 2024-01-19 8:16 AM	10154.0001.24111.			San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 10.17 MN
9314869904300116288211	2024-01-19 8:16 AM 2024-01-19 8:16 AM	10154.0001.24111,			Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116288204	2024-01-19 8:16 AM		MSH Family Real Estate Partnership II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116288198	2024-01-19 8:16 AM	10154.0001.24111. 10154.0001.24111.			Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288181	2024-01-19 8:16 AM				Austin	TX	78720	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 12:19 PM
9314869904300116288174	2024-01-19 8:16 AM		Marguerite Forrester Tigert		Brighton	CO	80602	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288167	2024-01-19 8:16 AM	10154.0001.24111.			Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288150	2024-01-19 8:16 AM		Larri Moore Trippet Hampton		Houston Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:52 PM
9314869904300116288143	2024-01-19 8:16 AM	10154.0001.24111.			Midland	TX TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288136	2024-01-19 8:16 AM	10154.0001.24111.	Jack Gordon Hampton, II.	sole & separate property & estate	Marble Falls	TX	79707 78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116288129	2024-01-19 8:16 AM	10154.0001.24111.	Hope Hampton Benner	and a paper are property or estate	Dallas	TX	75248	Delivered Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PN
9314869904300116288112	2024-01-19 8:16 AM	10154.0001.24111.	Hallmig LLC		Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116288105	2024-01-19 8:16 AM	10154.0001.24111.			Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288099	2024-01-19 8:16 AM	10154.0001.24111.			San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	7074 04 04 0 4 0 4 0
9314869904300116288082	2024-01-19 8:16 AM	10154.0001.24111.			Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116288075 9314869904300116288068	2024-01-19 8:16 AM	10154,0001.24111.			Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AN
9314869904300116288068	2024-01-19 8:16 AM	10154.0001.24111.			Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 6:35 PM
9314869904300116288051	2024-01-19 8:16 AM				Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 0:33 PN
9314869904300116288037	2024-01-19 8:16 AM 2024-01-19 8:16 AM	10154.0001.24111.		Jane W. Elmore, a widow	Dallas	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116288020	2024-01-19 8:16 AM	10154.0001.24111. 10154.0001.24111.			Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
9314869904300116288013	2024-01-19 8:16 AM	10154.0001.24111.			Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116288006	2024-01-19 8:16 AM				Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-30 8:48 AN
9314869904300116287993	2024-01-19 8:16 AM				Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PN
9314869904300116287986	2024-01-19 8:16 AM				Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AN
9314869904300116287979	2024-01-19 8:16 AM		Baloney Feather, Ltd.		Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116287962	2024-01-19 8:16 AM		AHCIL II C		Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116287955					Albuquerque	TX	77024	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116287948	2024-01-19 8:16 AM	10154.0001.24111.	AHCCI, LLC		Albuquerque Albuquerque	TX TX	77024 77024	Mailed Mailed	Return Receipt - Electronic, Certified Mail	4
					vinadneidne	1.7	77024	Mailed	Return Receipt - Electronic, Certified Mail	



Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660
Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

 Date Mailed:
 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

USPS Article Number: 9314869904300116301927
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55 Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXICO (Seal)

NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben B. Cason and Cason, husband and wife; Carol Anne Kryder: Alxia Carol Anne Crook Kryder; Dorie Fr. Garrett; Eleanor Hampton Sherbert; Elieabeth Sinak; Frances Dunaway McGregor; Gl Hendrix, Ill; Harry F. Blies Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, n., CLC; a Denaware Limited Liability Company; Youx Hoyatry Fump 1v, LP; Pasces Berid Roinc; R.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Huth Dunaway Sherewood; SDH 2006 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partner Sulfiability Company; Shere Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Liability Company; VIgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assats, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice To Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overtuunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m., commercial February 8, 20 will conduced in a hybrid the person at the Energy, Minerale, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Filor, Santa Fe, NM 97505 and via the WebEx virtual molatorm. To participate in the selectronic hearing, see the Instru

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Batoney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alva Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; I B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alva Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Blies III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzack; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Laselter Hill and William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lial Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smiti Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Tocorporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp. Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landie III; Ruth Dunaway Sherewood; SDH: Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

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Involved in drilling sale wells.

CASE NO. 2410: Notice to all sfeected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCFL, LLC, a New Mexico Limited Liability Company, Carol Anne Cason, nusbend and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder AHC, acrol Anne Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC, David B. Dineger: Derrill G. Elmere, Jr., Decessed; Dorfe Fornsster Carrett; Eleznor Hampion Sherbert; Elleabeth Sinust, Elzzbeth Raymond Alba Beisy Reymond; Frances Dinaway McGregor; Prederic Gordon Hampion, It as his sole and separate property and estate; John Brickey; Josephine Forrester Jarzeck; JSAA4 Family Limited Partnership, a Texas Limited Partnership; Juantal Phillips Schlegel; Lard Moore Trippet Hampton; Linda Lassifer Hill and William J. Hill, Jr., as co-trustees of 2006; Logan Knapp; Louellar T. Mays; Marchan Oll Paramian I. L.C, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anila Dunaway Crockst; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavase Energy Company; MRC Pernian Company, a Texas Corporation; MSH Family Real Estate Partnership; JL.C, a Delaware Limited Liability Company; Proceeding Partnership; Pacos Beand Reysilies, Inc.; Pegasus Resources, LLC; Petegrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McGell; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert R. Landie III; Ruth Dunaway Scrocks; MSP Silmont Properties, MSP Silmont Properties,

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24112

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

EXHIBIT E-

Fel: 505,848,1800

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

eena M. Bennett

Received by OCD: 12/5/2023 5:59:41 PM

Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

Released to Imaging: 12/6/2023 9:52:46 AM

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - Approving, to the extent necessary, the proposed overlapping spacing unit; B.
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells;
- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

Yarithza.pena@modrall.com

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CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259132

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	JAN 19 2024 Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2905 35	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
2	9314 8699 0430 0116 2905 42	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	MAIN OFFICE USPS	10154.001.24112. Notice
3	9314 8699 0430 0116 2905 59	AHCIL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
4	9314 8699 0430 0116 2905 66	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
5	9314 8699 0430 0116 2905 73	Ben S. Cason and Carolyn Cason 4201 Oak Park Court Fort Worth TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
6	9314 8699 0430 0116 2905 80	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
7	9314 8699 0430 0116 2905 97	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
8	9314 8699 0430 0116 2906 03	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
9	9314 8699 0430 0116 2906 10	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
10	9314 8699 0430 0116 2906 27	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
11	9314 8699 0430 0116 2906 34	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
12	9314 8699 0430 0116 2906 41	Derrill G. Elmore, Jr., c/o Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59.	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
13	9314 8699 0430 0116 2906 58	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
14	9314 8699 0430 0116 2906 65	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
15	9314 8699 0430 0116 2906 72	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112.

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Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	N 1 9 2024 Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0116 2906 89	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
17	9314 8699 0430 0116 2906 96	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	0/30:00. USPS	10154.001.24112. Notice
18	9314 8699 0430 0116 2907 02	Harry F. Bliss III PO Box 746 Abernathy TX 79311	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
19	9314 8699 0430 0116 2907 19	Hollmig LLC 2511 Stutz Place Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
20	9314 8699 0430 0116 2907 26	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
21	9314 8699 0430 0116 2907 33	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
22	9314 8699 0430 0116 2907 40	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
23	9314 8699 0430 0116 2907 57	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
24	9314 8699 0430 0116 2907 64	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
25	9314 8699 0430 0116 2907 71	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
26	9314 8699 0430 0116 2907 88	Marla J. Orr 437 Hanbee Street Richardson TX 75080	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
27	9314 8699 0430 0116 2907 95	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
28	9314 8699 0430 0116 2908 01	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
29	9314 8699 0430 0116 2908 18	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
30	9314 8699 0430 0116 2908 25	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Line	HORGANIN					JAN 19 2024	Reference
	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
31	9314 8699 0430 0116 2908 32	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
32	9314 8699 0430 0116 2908 49	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	MAIN OFFICE USPS	10154.001.24112. Notice
33	9314 8699 0430 0116 2908 56	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
34	9314 8699 0430 0116 2908 63	Peregrine Production, LLC PO Box 50655 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
35	9314 8699 0430 0116 2908 70	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
36	9314 8699 0430 0116 2908 87	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
37	9314 8699 0430 0116 2908 94	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
38	9314 8699 0430 0116 2909 00	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
39	9314 8699 0430 0116 2909 17	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.59	§ 4.35	\$2.20	\$0.00	10154.001.24112. Notice
40	9314 8699 0430 0116 2909 24	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
41	9314 8699 0430 0116 2909 31	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
42	9314 8699 0430 0116 2909 48	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
43	9314 8699 0430 0116 2909 55	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
44	9314 8699 0430 0116 2909 62	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
45	9314 8699 0430 0116 2909 79	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

 Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	IAN 19 2024 Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0116 2909 86	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
47	9314 8699 0430 0116 2909 93	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00 OFFICE USPS	10154.001.24112. Notice
48	9314 8699 0430 0116 2910 06	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
49	9314 8699 0430 0116 2910 13	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
50	9314 8699 0430 0116 2910 20	The Allar Company PO Box 1567 Graham, TX 76450	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
51	9314 8699 0430 0116 2910 37	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
52	9314 8699 0430 0116 2910 44	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
53	9314 8699 0430 0116 2910 51	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
54	9314 8699 0430 0116 2910 68	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
55	9314 8699 0430 0116 2910 75	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
56	9314 8699 0430 0116 2910 82	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
57	9314 8699 0430 0116 2910 99	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
58	9314 8699 0430 0116 2911 05	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
59	9314 8699 0430 0116 2911 12	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
60	9314 8699 0430 0116 2911 29	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259132

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	JAN 19 2024 Rest.Del.Fee	Reference
61	9314 8699 0430 0116 2911 36	REG XI Assets, LLC	\$1.59	\$4.35			Contents
		1200 Smith St Ste 1950 Houston TX 77002	۶۲.1	\$4. 3 3	\$2.20	\$0.00 MAIN OFFICE USPS	10154.001.24112. Notice
62	9314 8699 0430 0116 2911 43	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.59	\$4.35	\$2.20	\$0.00 OFFICE O	10154.001.24112. Notice
63	9314 8699 0430 0116 2911 50	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
64	9314 8699 0430 0116 2911 67	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
65	9314 8699 0430 0116 2911 74	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
66	9314 8699 0430 0116 2911 81	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
67	9314 8699 0430 0116 2911 98	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
68	9314 8699 0430 0116 2912 04	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell, NM 88201 NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
69	9314 8699 0430 0116 2912 11	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
70	9314 8699 0430 0116 2912 28	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
71	9314 8699 0430 0116 2912 35	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24112. Notice
		Midland TX 79701					2024 Walz CertifiedPro.net

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

USPS Article Number

Total Number of Pieces

Received at Post Office

Name, Street, City, State, Zip

Postmaster:

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Dated:

Postage

AUGUERQUE, NA

Firm Mailing Book ID: 259132

JAN 19 2024

Service Fee RR Fee Rest.Del.Fee Contents

Totals: \$112.89 \$308.85 \$156.20 \$0.00

Grand Total: OFF \$577.94

Listed by Sender

List Number of Pieces

Line

71

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

AN 19 2024

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202		\$2.07	\$4.35 OFFICE USE	\$2.20	\$0.00	10154.0001 all Cross
			Totals:	\$2.07	\$4.35	\$2.20	\$0.00	
					Grand	d Total:	\$8.62	
List Number	of Pieces Total Number of Pi	ieces Postmaster:	Dated:					

Listed by Sender

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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259132 Generated: 2/1/2024 8:29:37 AM									
USPS Article Number	Date Created	Reference Number	Name 1						
9314869904300116291235	2024-01-19 8:53 AM	10154.001.24112.	Lodge Exploration Company, LLC	Midland	State TX	Zip 79701	Mailing Status Delivered	Service Options	Mall Delivery Date
9314869904300116291228	2024-01-19 8:53 AM	10154.001.24112.	Williamson Enterprises	Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 4:43 PM
9314869904300116291211	2024-01-19 8:53 AM	10154.001.24112.	V-F Petroleum Inc.	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:08 PM 2024-01-23 11:37 AM
9314869904300116291204 9314869904300116291198	2024-01-19 8:53 AM	10154.001.24112.	David J. Sorenson Estate	Roswell, NM 88201	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM 2024-01-23 10:04 AM
9314869904300116291198	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	New Mexico State Land Office	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
9314869904300116291174	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	Williamson Oil & Gas, LLC	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-22 10:58 AM
9314869904300116291167	2024-01-19 8:53 AM	10154.001.24112.	Louellen T. Mays JS&AL Family Limited Partnership	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116291150	2024-01-19 8:53 AM	10154.001.24112.	Milestone Oil, LLC	Midland Tulsa	OK OK	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM
9314869904300116291143	2024-01-19 8:53 AM	10154.001.24112,	Mestengo Energy Company	Castle Pines	CO	74152 80108	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116291136	2024-01-19 8:53 AM	10154.001.24112.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-25 11:57 AM
9314869904300116291129	2024-01-19 8:53 AM	10154.001.24112,	Cavairy Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM 2024-01-22 10:55 AM
9314869904300116291112 9314869904300116291105	2024-01-19 8:53 AM	10154.001.24112.	DSD Energy Resources, LLC	Southlake	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM 2024-01-22 3:04 PM
9314869904300116291105	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112,	VPD New Mexico, LLC	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116291082	2024-01-19 8:53 AM	10154.001.24112. 10154.001.24112.	Wilson W. Crook III William S. Deniger, Jr.	Kingwood	TX	77345	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116291075	2024-01-19 8:53 AM	10154.001.24112.	White Star Royalty Company	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AM
9314869904300116291068	2024-01-19 8:53 AM	10154.001.24112.	Wadi Petroleum, Inc., a Texas Corporation	Midland Houston	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116291051	2024-01-19 8:53 AM	10154.001.24112.	Virgil Randolph Hendrix	San Diego	TX CA	77069 92107	Forwarded Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116291044	2024-01-19 8:53 AM	10154.001.24112,	Tyson Properties, LLC	Midland	TX	79702	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116291037	2024-01-19 8:53 AM	10154.001.24112.	The David Oil Company, LLC	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116291020	2024-01-19 8:53 AM	10154.001.24112.	The Allar Company	Graham,	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116291013 9314869904300116291006	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP	Lakewood	CO	BO401	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
9314869904300116290993	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154,001.24112. 10154,001.24112.	Tarpon Industries Corporation	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM
9314869904300116290986	2024-01-19 8:53 AM	10154.001.24112.	Stillwater Investments Southard Properties, Ltd.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:17 PM
9314869904300116290979	2024-01-19 8:53 AM	10154.001.24112.	SMP Titan Mineral Holdings, LP	Wichita Falls Dallas	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116290962	2024-01-19 8:53 AM	10154.001.24112.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX TX	75219 75219	Delivered Delivered	Return Receipt - Electronic, Certified Mall	2024-01-23 10:43 AM
9314869904300116290955	2024-01-19 8:53 AM	10154.001.24112.	SMP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116290948	2024-01-19 8:53 AM	10154.001.24112.	SMAA Family, LP, a Texas Limited Partnership	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
9314869904300116790931	2024-01-19 8:53 AM	10154,001.24112.	Sharktooth Resources, Ltd.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
9314869904300116290924 9314869904300116290917	2024-01-19 8:53 AM	10154.001,24112.	SDH 2009 Investments, LP	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-22 12.33 PW
9314869904300116290900	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290894	2024-01-19 8:53 AM	10154.001.24112,	Richard D. Jones, Jr. Randolph D. McCall a/k/a Randolph Dean McCall	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116290887	2024-01-19 8:53 AM	10154,001,24112.	Randolph D. McCall	Dallas Dallas	TX	75205	Malled	Return Receipt - Electronic, Certified Mail	
9314869904300116290870	2024-01-19 8:53 AM	10154,001.24112.	R.E. Hampton, Jr.	Arlington	TX TX	75205 76001	Mailed Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116290863	2024-01-19 8:53 AM	10154.001.24112.	Peregrine Production, LLC	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116290856	2024-01-19 8:53 AM	10154.001.24112.	Pecos Bend Royalties, Inc.	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM 2024-01-22 1:04 PM
9314869904300116290849 9314869904300116290832	2024-01-19 8:53 AM	10154.001.24112.	Paul Davis, Ltd., a Texas Limited Partnership	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
931485990430D116290832 931485990430D116290825	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	Patricia Wallace	San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-25 10:17 AIVI
9314869904300116290818	2024-01-19 8:53 AM	10154.001.24112.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116290801	2024-01-19 8:53 AM	10154.001.24112.	MSH Family Real Estate Partnership II, LLC MRC Permian Company, a Texas Corporation	Houston Dallas	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
9314869904300116290795	2024-01-19 8:53 AM	10154.001.24112.	Mary Anita Dunaway Crockett	Brighton	TX CO	75240 80602	Mailed Mailed	Return Receipt - Electronic, Certified Mail	
93148699043001 16290788	2024-01-19 8:53 AM	10154.001.24112.	Marla J. Orr	Richardson	TX	7508D	Maired Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116290771	2024-01-19 8:53 AM	10154.001.24112.	Marguerite Forrester Tigert	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-23 3:11 PM
9314869904300116290764	2024-01-19 8:53 AM	10154.001.24112.	Marathon Oil Permian LLC	Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:52 PM
9314869904300116290757 9314869904300116290740	2024-01-19 8:53 AM	10154.001.24112.	Larri Moore Trippet Hampton	Houston	TX	77040	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 1,32 FIVI
9314859904300116290733	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112. 10154.001.24112.	Jon Brickey	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
9314869904300116290726	2024-01-19 8:53 AM	10154.001.24112.	Jack Gordon Hampton, II Hope Hampton Benner	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116290719	2024-01-19 8:53 AM	10154.001.24112.	Hollmig LLC	Dallas Midland	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116290702	2024-01-19 8:53 AM	10154.001,24112.	Harry F. Bliss III	Abernathy	TX TX	79705 79311	Mailed To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290696	2024-01-19 8:53 AM	10154.001.24112.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300116290689	2024-01-19 8:53 AM	10154.001.24112.	Frederic D. Brownell	Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM 2024-01-29 10:40 AM
9314869904300116290672 9314869904300116290665	2024-01-19 8:53 AM	10154.001.24112.	Elizabeth Reymond a/k/a Betsy Reymond	Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116290658	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	Elisabeth Sinak	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116290641	2024-01-19 8:53 AM	10154.001.24112. 10154.001.24112.	Eleanor Hampton Sherbert	Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290634	2024-01-19 8:53 AM	10154.001.24112.	Derrill G. Elmore, Jr., c/o Jane W. Elmore Davis Partners LTD.	Dallas	TX	75231	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116290627	2024-01-19 B:53 AM	10154.001.24112.	David B. Deniger	Midiand Dallas	TX TX	79701	Returned to Sender	Return Receipt - Electronic, Certified Mail	2024-01-29 1:01 PM
9314869904300116290610	2024-01-19 8:53 AM	10154.001.24112.	COG Operating LLC	Midland	TX	75230 79701	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:44 AM
9314869904300116290603	2024-01-19 8:53 AM	10154.001.24112.	Charles D. Ray	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116290597	2024-01-19 8:53 AM	10154.001,24112.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-30 8:48 AM
9314869904300116290580 9314869904300116290573	2024-01-19 8:53 AM	10154.001.24112.	Buckhorn Energy, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116290573 9314869904300116290566	2024-01-19 8:53 AM 2024-01-19 8:53 AM	10154.001.24112.	Ben S. Cason and Carolyn Cason	Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM 2024-01-22 4:02 PM
9314869904300116290559	2024-01-19 8:53 AM	10154.001,24112,	Baloney Feather, Ltd. AHCJL, LLC	Lubbock	TX	79403	Delivered	Return Receipt - Electronic, Certified Mail	
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				modecidec	10	17024	Mailed	Return Receipt - Electronic, Certified Mail	



Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM **Date Mailed:** 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certifled Mail Fees: \$6.55 Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Date	Details
01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM
	01-19-2024 11:06 AM 01-19-2024 02:39 PM 01-19-2024 07:24 PM 01-19-2024 08:39 PM 01-19-2024 09:31 PM 01-20-2024 01:17 PM 01-23-2024 07:28 AM 01-23-2024 09:01 AM 01-23-2024 09:03 AM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell. Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feether, Ltd.; Ben S, Cason and Cason, husband and wife: Carol Anne Kryder afkia Carol. Anne Crook Kryder; Dorla F, Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gil Hendrix, Ill; Harry F, Blass Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II., LLC; a Delaware Limited Liability Company; Outx Royatty Fufin IV, LP; Pecos 8end Rolino; R.E. Hampton, Jr.; Red Blird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Huth Dunaway Sherewood; SDH 2009 investments, LP, a Texas Limited Partin SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; The Alar Company; The Dacompany, LLC, a New Mexico Limited Liability Company; Tyeon Properties, Ltd., a Texas Limited Partinership; The Alar Company; The Dacompany, LLC, a New Mexico Limited Liability Company; Tyeon Properties, Ltd., a Texas Limited Partinership; The Alar Company; The Dacompany; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charlea D. Ray; COG Operating LLC, a Delaware LLC; IB. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Blas III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estates. Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanite Phi Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Merathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smitt Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Trexas Limited Partnership; OGX Royelty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; OGX Royelty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landie III; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings

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Ltd., a Texas Limited Pa
Mexico Limited Lability, Company, 24, 2024

CASE NO. 2883; Notice to all affects parties, as well as helrs and devisees of: AHCCI, LLC, a New
Mexico Limited Lability, Company, 24, 2024

LLC, a New Mexico Limited Limiting Company, 24, 2024

LLC, a New Mexico Limited Limiting Company, 24, 2024

Casen, husband and wife; Carol Anne Kryder aft/s Carol Anne Kryder aft/

LEGAL

Lid., a Texas Limited Parinership: Stillwater Investments; Tarpon Industries Corporation: TH
McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico United
Libshity Company; Tyson Properlies, LLC, a Texas Limited Liashility Company; Virgil Randolph
Mendrix; Whith Star Reystly Company; Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
Mendrix; Whith Star Reystly Company; Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
LLC; Cavalny Energy Perrin, Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
Oil, LLC; New Mexico State Land Office; David & Sorneson Estate, VF Perfoleum Inc. Williamson
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of Franklin Mouriant Energy 3, LLC for compulsary pooling and notice of overlapping unit, Lea
as necessary to consider the application. The hearing will be conducted in a hybrid fashion, both inparaon at the Energy, Minarais, Natural Resources Operatment, Wendel Chino Building, Peccs Hall, 1220
South St. Francis Dirve, 1st Elory, Sante Fa, Ma 37505 and wis the Webez Virtual meeting platform. To
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24115

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- The above-referenced Applications were provided under notice letter, dated January 19,
 and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrafl.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

EXHIBIT

Tel: 505.848.1800
www.modrall.com

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Decra 4 Bennett

·Page I of 5

Received by OCD: 12/5/2023 6:06:55 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

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Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- Franklin filed Case No. 23834 in which Franklin requested that uncommitted 4. mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- Franklin is filing this amended application to provide additional information about 5. the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- Franklin's proposed spacing unit in this case will partially overlap the following 7. existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:
- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Page 4 of 5

Received by OCD: 12/5/2023 6:06:55 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAFirm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 2935 81	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107	\$1.59	\$4.35	\$2.20	\$0.00 OFFICE USPS	10154.001.24115. Notice
2	9314 8699 0430 0116 2935 98	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
3	9314 8699 0430 0116 2936 04	AHCIL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
4	9314 8699 0430 0116 2936 11	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
	9314 8699 0430 0116 2936 28	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
6	9314 8699 0430 0116 2936 35	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
7	9314 8699 0430 0116 2936 42	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
8	9314 8699 0430 0116 2936 59	Charles D. Ray PO Box 51608 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
9	9314 8699 0430 0116 2936 66	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
10	9314 8699 0430 0116 2936 73	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
11	9314 8699 0430 0116 2936 80	Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
12	9314 8699 0430 0116 2936 97	Derrill G. Elmore, Jr., c/o- Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
13	9314 8699 0430 0116 2937 03	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
14	9314 8699 0430 0116 2937 10	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
15	9314 8699 0430 0116 2937 27	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	\$1.59	\$4.35	\$2.20	EXHIBIT	1.001.24115.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

IAN 19 20 Firm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest Del Fee	Reference Contents
16	9314 8699 0430 0116 2937 34	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	\$1.59	\$4.35	\$2.20 4/1/	\$0.00	10154.001.24115. Notice
17	9314 8699 0430 0116 2937 41	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
18	9314 8699 0430 0116 2937 58	Harry F. Bliss III PO Box 746 Abernathy TX 79311	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
19	9314 8699 0430 0116 2937 65	Hollmig LLC 2511 Stutz Place Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
20	9314 8699 0430 0116 2937 72	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
21	9314 8699 0430 0116 2937 89	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
22	9314 8699 0430 0116 2937 96	Jon Brickey 4821 Rangewood Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
23	9314 8699 0430 0116 2938 02	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
24	9314 8699 0430 0116 2938 19	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
25	9314 8699 0430 0116 2938 26	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
26	9314 8699 0430 0116 2938 33	Marla J. Orr 437 Hanbee Street Richardson TX 75080	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
27	9314 8699 0430 0116 2938 40	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
28	9314 8699 0430 0116 2938 57	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
29	9314 8699 0430 0116 2938 64	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
30	9314 8699 0430 0116 2938 71	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259141

Line	USPS Article Number	Name Street City Ct 1 72		11		5/	Reference
31		Name, Street, City, State, Zip	Postage	Service Fee		Rest.Del.Fee	Contents
	9314 8699 0430 0116 2938 88	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
32	9314 8699 0430 0116 2938 95	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
33	9314 8699 0430 0116 2939 01	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
34	9314 8699 0430 0116 2939 18	Peregrine Production, LLC PO Box 50655 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
35	9314 8699 0430 0116 2939 25	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
36	9314 8699 0430 0116 2939 32	Randolph D. McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
37	9314 8699 0430 0116 2939 49	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
38	9314 8699 0430 0116 2939 56	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
39	9314 8699 0430 0116 2939 63	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
40	9314 8699 0430 0116 2939 70	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
41	9314 8699 0430 0116 2939 87	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
42	9314 8699 0430 0116 2939 94	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
43	9314 8699 0430 0116 2940 07	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
44	9314 8699 0430 0116 2940 14	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
45	9314 8699 0430 0116 2940 21	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259141

			1	1817	//		Reference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
46	9314 8699 0430 0116 2940 38	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.59	MAIN SAASEU	\$2.20	\$0.00	10154.001.24115. Notice
47	9314 8699 0430 0116 2940 45	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
48	9314 8699 0430 0116 2940 52	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
49	9314 8699 0430 0116 2940 69	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
50	9314 8699 0430 0116 2940 76	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
51	9314 8699 0430 0116 2940 83	The Allar Company PO Box 1567 Graham TX 76450	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
52	9314 8699 0430 0116 2940 90	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
53	9314 8699 0430 0116 2941 06	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
54	9314 8699 0430 0116 2941 20	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
55	9314 8699 0430 0116 2941 37	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
56	9314 8699 0430 0116 2941 44	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
57	9314 8699 0430 0116 2941 51	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
58	9314 8699 0430 0116 2941 68	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
59	9314 8699 0430 0116 2941 75	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
60	9314 8699 0430 0116 2941 82		\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest Dol. Fee	Reference Contents
61	9314 8699 0430 0116 2941 99	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
62	9314 8699 0430 0116 2942 05	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
63	9314 8699 0430 0116 2942 12	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
64	9314 8699 0430 0116 2942 29	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
65	9314 8699 0430 0116 2942 36	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
66	9314 8699 0430 0116 2942 43	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
67	9314 8699 0430 0116 2942 50	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
68	9314 8699 0430 0116 2942 67	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
69	9314 8699 0430 0116 2942 74	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
70	9314 8699 0430 0116 2942 81	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice
71	9314 8699 0430 0116 2942 98	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013	\$1.59	\$4.35	\$2.20	\$0.00	10154.001.24115. Notice

Received by OCD: 2/1/2024 5:01:39 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Postmaster: Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259141

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service F	ee RR Fee	Rest.Del.Fee	Reference Contents
72	9314 8699 0430 0116 2943 04	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX Midland TX 79701		\$1.59	\$435	ICE US 2.20	\$0.00	10154.001.24115. Notice
)			Totals:	\$114.48	\$313.20 Gra	\$158.40 nd Total:	\$0.00 \$586.08	
List Number o	f Pieces Total Number of Pi	eces Postmaster:	Dated:					

Dated:

72

Listed by Sender

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

JAN 19 2024

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0116 3019 27	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202		\$2.07	9/N OFFICE USE	\$2.20	\$0.00	10154.0001 all Cross
			Totals:	\$2.07	\$4.35	\$2.20	\$0.00	
					Gran	d Total:	\$8.62	
List Number of	Pieces Total Number of Pi	ieces Postmaster:	Dated:					

1

Listed by Sender

2024-01-19 9:30 AM 10154.001.24115. AHCCI, LLC

Received by OCD: 2/1/2024 5:01:39 PM

1000	-								
			Transaction Report Details - Ce	tifiedPro.net					
5 V 5			Firm Mail Book ID= 259						
			Generated: 2/1/2024 8:37	:25 AM					
USPS Article Number	Date Created	Reference Number	Name 1	Cltv	5000	Zio	Mailing Status		
9314859904300116294304	2024-01-19 9:30 AM	10154.001.24115.		Midland	TX	79701	Delivered	Service Options Return Receipt - Electronic, Certified Mail	Mail Delivery Date 2024-01-22 4:42 PM
9314869904300116294298	2024-01-19 9:30 AM	10154.001.24115.	Williamson Enterprises	Arlington	TX	76013	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:42 PM
9314869904300116294281	2024-01-19 9:30 AM	10154.001.24115.	V-F Petraleum Inc.	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
9314869904300116294274 9314869904300116294267	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115,	David J. Sorenson Estate	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AM
9314869904300116294250	2024-01-19 9:30 AM	10154.001.24115. 10154.001.24115.	New Mexico State Land Office Williamson Oil & Gas, LLC	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-23 6:14 AM
9314869904300116294243	2024-01-19 9:30 AM	10154.001.24115.	Louellen T. Mays	Midland Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:59 AM
9314869904300116294236	2024-01-19 9:30 AM	10154.001.24115.	JS&AL Family Limited Partnership	Midland	TX TX	79707 79705	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
9314869904300116294229	2024-01-19 9:30 AM	10154.001.24115.	Milestone Oil, LLC	Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:58 AM 2024-01-23 12:46 PM
9314869904300116294212	2024-01-19 9:30 AM	10154.001.24115.	Mestengo Energy Company	Castle Pines	co	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
9314869904300116294205 9314869904300116294199	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001,24115.	REG XI Assets, LLC	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:18 PM
9314869904300116294182	2024-01-19 9:30 AM	10154.001.24115. 10154.001.24115.	Cavalry Energy Partners, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
9314869904300116294175	2024-01-19 9:30 AM	10154.001.24115.	DSD Energy Resources, LLC VPD New Mexico, LLC	Southlake Fort Warth	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3;04 PM
9314869904300116294168	2024-01-19 9:30 AM	10154.001.24115.	Wilson W. Crook III	Kingwood	TX TX	76107 77345	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116294151	2024-01-19 9:30 AM	10154.001.24115.	William S. Deniger, Jr,	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024 01 22 042 444
9314869904300116294144	2024-01-19 9:30 AM	10154.001.24115.	White Star Royalty Company	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM 2024-01-23 9:38 AM
9314869904300116294137	2024-01-19 9:30 AM	10154.001.24115,	Wadi Petroleum, Inc., a Texas Corporation	Houston	TX	77069	Forwarded	Return Receipt - Electronic, Certified Mail	20E1-01-23 3:30 MINI
9314869904300116294120 9314869904300116294106	2024-01-19 9:30 AM	10154.001.24115.	Virgil Randolph Hendrix	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116294106	2024-01-19 9;30 AM 2024-01-19 9:30 AM	10154.001.24115. 10154.001.24115.	Tyson Properties, LLC	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
9314869904300116294083	2024-01-19 9:30 AM	10154.001.24115.	The David Oil Company, LLC The Allar Company	Rancho Santa Fe	CA	92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116294076	2024-01-19 9:30 AM	10154.001.24115.	TH McElvain Oil & Gas, LLLP	Graham Lakewood	TX CO	76450 80401	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
9314869904300116294069	2024-01-19 9:30 AM	10154.001.24115.	Tarpon Industries Corporation	Midland	TX	79710	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:34 PM
9314869904300116294052	2024-01-19 9:30 AM	10154.001.24115.	Stillwater Investments	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-26 12:30 PM 2024-01-22 1:17 PM
9314869904300116294045	2024-01-19 9:30 AM	10154.001.24115.	Southard Properties, Ltd.	Wichita Falls	TX	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
9314869904300116294038 9314869904300116294021	2024-01-19 9:30 AM	10154.001.24115.	SMP Titan Mineral Holdings, LP	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116294021	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001,24115.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
9314869904300116294007	2024-01-19 9:30 AM	10154.001.24115.	SMP Sidecar Titan Mineral Holdings, LP SMAA Family, LP, a Texas Limited Partnership	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300116293994	2024-01-19 9:30 AM	10154.001.24115.	Slash Exploration LP Exploration LP	Midland Roswell	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:52 PM
9314869904300116293987	2024-01-19 9:30 AM	10154.001.24115,	Sharktooth Resources, Ltd.	Midland	NM TX	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
9314869904300116293970	2024-01-19 9:30 AM	10154.001.24115.	SDH 2009 investments, LP	Dallas	TX	79701 75205	Delivered Mailed	Return Receipt - Electronic, Certified Mail	2024-01-22 12:35 PM
9314869904300116293963	2024-01-19 9:30 AM	10154.001.24115.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300116293956	2024-01-19 9:30 AM	10154.001.24115.	Richard D. Jones, Jr.	Cedar Creek	TX	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
9314869904300116293949 9314869904300116293932	2024-01-19 9:30 AM	10154.001.24115.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-22 10,32 AW
9314869904300116293932	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115.	Randolph D. McCall	Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293918	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115. 10154.001.24115.	R.E. Hampton, Jr. Peregrine Production, LLC	Arlington	TX	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116293901	2024-01-19 9:30 AM	10154.001.24115.	Peros Bend Royalties, Inc.	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-31 12:40 PM
9314869904300116293895	2024-01-19 9:30 AM	10154.001.24115.	Paul Davis, Ltd., a Texas Limited Partnership	Midland Midland	TX TX	79701 79702	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
9314869904300116293888	2024-01-19 9:30 AM	10154.001.24115.	Patricia Wallace	San Francisco	CA	94102	To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
9314869904300116293871	2024-01-19 9:30 AM	10154.001.24115.	OGX Royalty Fund IV, LP	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300116293864	2024-01-19 9:30 AM	10154.001.24115.	MSH Family Real Estate Partnership II, LLC	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 5:56 PM 2024-01-24 5:04 PM
9314869904300116293857	2024-01-19 9:30 AM	10154.001.24115.	MRC Permian Company	Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-24 3:04 FW
9314869904300116293840 9314869904300116293833	2024-01-19 9:30 AM	10154.001.24115.	Mary Anita Dunaway Crockett	Brighton	CO	80502	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293833	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115, 10154.001.24115,	Maria J. Orr	Richardson	TX	75080	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:11 PM
9314869904300116293819	2024-01-19 9:30 AM	10154.001.24115.	Marguerite Forrester Tigert Marathon Oil Permian LLC	Hurst	TX	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293802	2024-01-19 9:30 AM	10154.001.24115.	Larri Moore Trippet Hampton	Houston Houston	TX TX	77024 77040	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51 PM
9314869904300116293796	2024-01-19 9:30 AM	10154.001.24 15.	Jon Brickey	Midland	TX	77040 79707	Mailed Delivered	Return Receipt - Electronic, Certified Mail	2004 04 00 7 4
9314869904300116293789	2024-01-19 9:30 AM	10154.001.24115.	Jack Gordon Hampton, II	Marble Falls	TX	78654	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM 2024-01-23 2:26 PM
9314869904300116293772	2024-01-19 9:30 AM	10154.001.24115,	Hope Hampton Senner	Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	2024-01-25 2:26 PM
9314869904300116293765	2024-01-19 9:30 AM	10154.001.24115.	Hollmig LLC	Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293758 9314869904300116293741	2024-01-19 9:30 AM	10154.001.24115.	Harry F. Bliss III	Abernathy	TX	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293741	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115.	Gilbert G. Hendrix, III	San Diego	CA	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
9314869904300116293727	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115.	Frederic D. Brownell	Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-29 10:40 AM
9314869904300116293710	2024-01-19 9:30 AM	10154.001.24115.	Elizabeth Reymond a/k/a Betsy Reymond Elisabeth Sinak	Austin Dallas	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293703	2024-01-19 9:30 AM	10154.001.24115.	Eleanor Hampton Sherbert	Dallas Dallas	TX TX	75225 75248	Delivered To be Returned	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
9314869904300116293697	2024-01-19 9:30 AM	10154.001.24115.	Derrill G. Elmore, Jr., c/o-Jane W. Elmore	Dallas	TX	75248 75231	To be Returned To be Returned	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300116293680	2024-01-19 9:30 AM	10154.001.24115.	Davis Partners LTD.	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	
9314869904300116293673	2024-01-19 9:30 AM	10154.001.24115.	David B. Deniger	Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116293666	2024-01-19 9:30 AM	10154.001.24115.	COG Operating LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 7:40 AM
9314869904300116293659 9314869904300116293642	2024-01-19 9:30 AM	10154.001.24115.	Charles D. Ray	Midland	TX	79710	Mailed	Return Receipt - Electronic, Certifled Mail	2027-01-23 / AU AIW
9314869904300116293642	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
9314869904300116293628	2024-01-19 9:30 AM 2024-01-19 9:30 AM	10154.001.24115.	Buckhorn Energy, LLC	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
9314869904300116293611	2024-01-19 9:30 AM	10154.001.24115.	Ben S. Cason and Carolyn Cason, husband and wife Baloney Feather, Ltd.	Fort Worth Lubbock	TX TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869904300116293604	2024-01-19 9:30 AM	10154.001.24115.	AHCIL, LLC	Albuquerque	NM	79403 87114	Delivered Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116293598	2024-01-19 9:30 AM	10154.001.24115.	AHCFL, LLC	Albuquerque	NM	87114 87107	Delivered	Return Receipt - Electronic, Certified Mall	2024-01-20 11:45 AM
9314869904300116293581	2024-01-19 9:30 AM	10154.001 24115	AHCCI LIC	All		0,10,	Schleded	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM

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Albuquerque

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Delivered

Return Receipt - Electronic, Certified Mail

2024-01-20 12:10 PM



Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

 Date Mailed:
 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 10154.0001 all Cross State cases
Postage: \$2.07

Certifled Mail Fees: \$6.55
Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE, NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell. Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027 (Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder at/ka Carol Anne Crook Kryder; Dorls F. Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G. Hendrix, III; Harry F. Billss III; Hollmig LLC; Hope Hampton Benner; Jack Goordon Hampton, III, LLC, a Denaware Limited Liability Company; Ouzx Koyatty Fund IV, LP; Pecco Bend Rt. Inc.; R.E. Hampton, Jr.; Hed Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Huth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Parties SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Parties SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Parties Suthard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Dc Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas Liability Company; Virgil Randolph Hendrix; Wadl Petrolaum, Inc., a Texas Corporation; Wh Royatty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy P. LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. May Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2t will continue as necessary to consider this application. The hearing will be conducted in a hybrid both In- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual platform. To participate in the electronic hearing, see the instructions posted on the docket for the date: https://www.elma

involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALCFL, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and C. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Caro Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Elsanor Hampton Sh Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fr. D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss Ill; Hollmig LLC; Hope Hampton Benner Gordon Hampton, Il as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanits Pl Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trust the Hill Pamily Trust, created under the Last Will and Testament of William J. Hill, Jr., as co-trust the Hill Pamily Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oll Permian LLC, a Delaware Limited Licompany; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smi Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Com Nuevo Sela, Limited Partnership; OGX Royalty Fund IV. LP; Patricia Wallace; Paul Davis, Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegaaus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. B as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; SMP Si Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prop Partnership; SMP Tita

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168



WEDNESDAY, JANUARY 24, 2024

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LEGAL NOTICE

ASE NO. 23337: Notice to all affected periles, as well as helrs and devises of: AHCCI, LLC, a lew
Mexico United Liability Company; AHCEL, LLC, a lew Master United Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn
Hardrix, Ill; Harry F. Biles Ill; Carol Anne Kryder aNda Carol Anne Crook Kryder; Dorls Forrester
Garrett; Eleanor Hampton Sherbert; Ellasbeth Sinak; Frances Dunsway McGregor; Gilbert G.
Hardrix, Ill; Harry F. Biles Ill; Holling LLC, Hope Hampton Benner, Jack Gerdon Hampton; Is a his large that the Company of the Company of the Company of the Company; Marguerite Forrester Tigert; Maria J. Orr, Mary Aritiz
Larri Moore Trippel Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr, Mary Aritiz
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Larri Moore Trippel Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr, Mary Aritiz
Larri Moore Trippel Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr, Mary Aritiz
Larri Moore Trippel Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr, Mary Aritiz
Partnership III. Richerd D. Jones, Kr.; R.C.; Hampton, J. R. Randolph D. McCell alvix Remodelph
Linked Partnership; SMP Tilan Flex, L.P. a Delaware Limited Partnership; SMP Tilan Richert D.
Logan McCell; Richerd D. Jones, Kr.; R.C.; Delaware Limited Partnership; SMP Tilan Mineral
Holdings, L.P.; a Delaware Limited Partnership; SMP Tilan Mineral
Holdings, L.P.; a Delaware Limited Partnership; SMP Tilan Mineral
Holdings, L.P.; a Delaware Limited Partnership; SMP Tilan Richella Hendrix
While Star Royalty Company; VPD New Maxico, LLC; SDD Energy Resources, LLC; Cavalry Energy
Partners, LLC; REG XI A

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Wells, the allocation of these costs as well as the actual operating costs and charges for supervision, costignation of Prantich Mountain Energy S. LLC as operator of the wells, and a 2005; charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico. Interest of Hobbs, New Mexico. Limited Liability Company, AHCLI, L.C., a New Mexico Limited Liability Company, AHCLI, and the second liability Company, AHCLI, and the second liability Company, AHCLI, and the second liability Company, Mexico Limited Carolina C

CASE NO. 23839: Notice to all affected pariles, as well as heirs and devisees of: AHCG, LLC, a New Mexico Limited Liability Company; AHCGI, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Garoly, Cason, husband and wife; Carol Anne Kryder all/a Carol Anne Crook Kryder; Dorls Forrester Garacti; Eleanor Hampton Sherbert; Eleanort Shemited Shemited Caroly, and the Crook Kryder; Dorls Forrester Garacti; Leanor Hampton; Caroly Anne Crook Kryder; Dorls Forrester Garacti; Leanort Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Antib Dunaway Claunch; MSH Family Real Estate Partnership; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Antib Dunaway Claunch; MSH Family Real Estate Partnership; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Antib Dunaway Claunch; MSH Family Real Estate Partnership; II, LLC, a Delawara Limited Liability Company; Osh Royally Fund IV, LP; Pacos Bend Royallise, II, LLC, a Delawara Limited Liability Company; Osh Royally Fund IV, LP; Pacos Bend Royallise, III, LLC, a Milly Dunaway Sherewood; SDH 2000 Investments, LP, a Texas Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titam Mineral Holdings, LP, a Delaware Limited Partnership; SMP Ti

involved in drilling said wells.

CASE ND. 24110: Nedice to all affected parties, as well as beirs and devisees of; AHCCI, LLC, a New Mexico Limited Liability Company, AHCEI, LLC, a New Mexico Limited Liability Company, AHCEI, LLC, a New Mexico Limited Liability Company, AHCEI, Cason, husbend and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Card Anne Crock Kryder, GALD Sea, D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion Sherbert; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion Sherbert; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Decassed; Doris Forrester Garrell; Eleanor Hampion; Delaware LLC; David B. Dineger; Derrill G. Barrell; Delaware LLC; David B. Dineger; Derrill G. Barrell; Delaware LLC; David B. Dineger; David B. D

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Lid. a Texas. Limited Partnership: Silliwater Investments: Tarpon Industries Corporation: The McErbain Oil & Gas, LLL; The Allar Company: The David Oil Company, LtC, a New Mexico Limited Liability Company; Yigon Properties, LtC, a Texas Limited Liability Company; Wigin Randojph Hendrix; Whitis Star Reyalty Company; Wilson W. Crook Ill; YPD New Mexico, LtC; DSD Energy Resources, LtC; Cavalty Ferrey Partners, LtC; Res All Assets, LtC: Mexiengo Energy Company; Milestons LtC; Cavalty Ferrey Partners, LtC; Res All Assets, LtC: Mexiengo Energy Company; Milestons of Franklin Mountain Energy 3, LtC for computory position of orporation of the Application of Franklin Mountain Energy 3, LtC for computory position and notice of overtapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 1st 5 am. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid tainbin, boli in the Division by the Computer of the County of the

g allocation of these costs as well as the actual operating costs and charges for supervision, designation of Frankinh Mountain Energy 3. LLC as operator of the wells, and a 200%-charge for risk involved in drilling should wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Micito to all affected parties, se well as heirs and devises or child the company. AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S. Cason, husband and wffe; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder 2746 Carol Ann Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elimore, Jr., decessed — Jane W. Elimora, Jr.

Jewells, the allocation of linear costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico. CASE NO. 24112. Notice to ell affected parties, as well as heira and devices of AHCOL LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; Salorey Festher, Ltd. Sen Sc. Cass and Carolyn S. Cason, husband and wfle; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Anne Kryder zikid Carol Ann Grock Kryder; Charles D. Ray; COG Operating LLC, a Delware Limited Lability Company; David B. Deniger; Davis Partners LTD; Derfil G, Elmore, Jr. deceased – Jane LLC, a New Mexico Limited Carolyn S. Reymond and Wife; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Anne LLC, a New Mexico Limited Carolyn S. Reymond and Mide Setter Reymond; Frances Dunaway McGregor; Fraderic D. Browner; LlC, a Delware Llability Company; David B. Deniger; Davis Partners LTD; Derfil G, Elmore, Jr. deceased – Jane M. Reymond; Frances Dunaway McGregor; Fraderic D. Browner; Llibert G, Hendritx, Ill; Harry F, Bilss; Hollnig LLC; Hope Hampton Berner; Jack Gordon Hampton, II, as his acle and separate property and estate; Jon Brickey; Josephine Forrester Annace, Luain Phillips Schlegel; Larri McGre Trippel Hampton; Logan Knapp, Marathon Oil Permian LLC, a Delaware Larri Mary Larri Caroly McGregor Product Caroly Ca

y actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO, 2415. Notice to all affected parties, as well as heirs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S.

LLC, a New Mexico Limited Liability Company; Baloney Festers, Ltd.; Ene S. Cases and Carolyn S.

Caseno, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder Sulva Carol Anno Crock Kryder, Charles D. Ray; COG Operating LLC, a Detaware Limited Liability Company; Carol Anne Reymond AWC Bets Reymond; Frances Dunaway Megregor; Frederic D. Browner; Gilbert G. Bernore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Ellsabeth Sinak; Ellzabeth Services, and Services an