

Cross State ComCase No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115

Wolfcamp/Bone Spring

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

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¹ Revised as of February 14, 2024. Revisions are limited to: (1) adding Table of Contents; (2) revising Lease Tract maps to reflect changes to committed and uncommitted working interest owners; (3) revising pooled party lists; and (4) organization/labelling. Revised exhibits are denoted in the Table of Contents by italics.

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 - Exhibit B-18-d: AFEs
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 - Exhibit B-19-b: Lease Tract Map and Summary of Interests
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 - Exhibit B-20-a: C-102s
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 - Exhibit B-20-c: Well Proposal Letter
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 - Exhibit B-21-c: Well Proposal Letter
 - Exhibit B-21-d: AFEs
 - Exhibit B-21-e: Pooled Parties

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- o Exhibit B-22: Application for Case No. 24111
 - Exhibit B-22-a: C-102s
 - Exhibit B-22-b: Lease Tract Map and Summary of Interests
 - Exhibit B-22-c: Well Proposal Letter

- Exhibit B-22-d: AFEs
- Exhibit B-22-e: Pooled Parties

• CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

- o Exhibit B-23: Application for Case No. 24112
 - Exhibit B-23-a: C-102s
 - Exhibit B-23-b: Lease Tract Map and Summary of Interests
 - Exhibit B-23-c: Well Proposal Letter
 - Exhibit B-23-d: AFEs
 - Exhibit B-23-e: Pooled Parties

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- o Exhibit B-24: Application for Case No. 24115
 - Exhibit B-24-a: C-102s
 - Exhibit B-24-b: Lease Tract Map and Summary of Interests
 - Exhibit B-24-c: Well Proposal Letter
 - Exhibit B-24-d: AFEs
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 - Exhibit C-4-B: Wolfcamp A Stratigraphic Cross Section and Cross-Section Locator Map
 - o Exhibit C-4-C: Wolfcamp A Isopach Map
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- Exhibit D-2: MRC's Airstrip Well Development Plan Comparison
- Exhibit D-3: MRC Airstrip Well List
- Exhibit D-4: FME3's Optimized Development Plan
- Exhibit D-5: MRC's Airstrip Well Case Study
- Exhibit D-6: Comparison of Authorization for Expenditure

Tab E: Declarations of Deana M. Bennett

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- Exhibit E-2: Mailing List of Interested Parties
- Exhibit E-3: Certified Mailing Tracking List
- Exhibit E-4: Affidavit of Publication

Case: 23833	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2 the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-17-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 703H EXHIBIT	API No. Pending SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,017' TVD) Orientation: North/South

-102	See Exhibit B-17-a
orms, Figures and Tables	
epth Severance Discussion	N/A
ISU Cross Section	Exhibit C-4-B; C-4-E
arget Formation	Exhibit C-4-A to C-4-F
Vell Orientation (with rationale)	Exhibit C-2
Sunbarrel/Lateral Trajectory Schematic	Exhibit C-1
pacing Unit Schematic	Exhibit C-1
ummary (including special considerations)	Exhibit C
Geology	Figure 6
Cost Estimate for Production Facilities	Exhibit B-17-d
Cost Estimate to Equip Well	Exhibit B-17-d
Cost Estimate to Drill and Complete	Exhibit B-17-d
Overhead Rates In Proposal Letter	See Exhibit B-17-c
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-17-b
Sample Copy of Proposal Letter	See Exhibit B-17-c
oinder	Can Fubible D 47 a
Ownership Depth Severance (including percentage above & pelow)	N/A
Unlocatable Parties to be Pooled	N/A
Pooled Parties (including ownership type)	Exhibit B-17-e
f approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Tract List (including lease numbers and owners)	Exhibit B-17-b
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-17-b
Ownership Determination	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proposed Notice of Hearing	Exhibit E-1
Notice of Hearing	新 医 · · · · · · · · · · · · · · · · · ·
Requested Risk Charge	200%
Justification for Supervision Costs	See Exhibit B Pargraph 110
Production Supervision/Month \$	\$900.00
Drilling Supervision/Month \$	\$9,000.00
AFE Capex and Operating Costs	
Completion Target (Formation, TVD and MD)	See Exhibit B-17-c
Horizontal Well First and Last Take Points	See Exhibit B-17-a
	SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,555' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:07:00 AM	Page 8 of 3
Tracts	Exhibit B-17-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-17-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23835	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-18-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Cross State Com 701H	API No. <i>Pending</i> SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,044' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:07:00 AM Well #2: Cross State Com 801H	API No. <i>Pending</i> SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T185, R34E
	BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,614' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-18-a
Completion Target (Formation, TVD and MD)	See Exhibit B-18-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-18-b
Tract List (including lease numbers and owners)	Exhibit B-18-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-18-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-18-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-18-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-18-c
Cost Estimate to Drill and Complete	Exhibit B-18-d
Cost Estimate to Equip Well	Exhibit B-18-d
Cost Estimate for Production Facilities	Exhibit B-18-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
forms, Figures and Tables	
C-102	See Exhibit B-18-a

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Tracts	Exhibit B-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennétt
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23838	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	HITTER CAST THE STREET, STREET
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-19-b
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
ootages, completion target, orientation, completion status	Add wells as needed
standard or non-standard) Well #1: Cross State Com 704H	API No. Pending SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,004' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:07:00 AM Well #2: Cross State Com 804H	API No. Pending Page 13 of 3
	SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,526' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-19-a
Completion Target (Formation, TVD and MD)	See Exhibit B-19-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-19-b
Tract List (including lease numbers and owners)	Exhibit B-19-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-19-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-19-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-19-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-19-c
Cost Estimate to Drill and Complete	Exhibit B-19-d
Cost Estimate to Equip Well	Exhibit B-19-d
Cost Estimate for Production Facilities	Exhibit B-19-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-19-a

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Tracts	Exhibit B-19-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-19-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE	
Case: 23839	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Airstrip; Wolfcamp Pool (Code 970)
Well Location Setback Rules:	State-Wide Rules Apply
	State-wide Rules Apply
Spacing Unit Type (Horizontal/Vertical)	
	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3 the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-20-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed
Well #1: Cross State Com 702H	API No. Pending SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South

Received by OCD: 2/15/2024 11:07:00 AM [Well #2: Cross State Com 802H	Page 16 of S
Well #2. Closs State Coll 60211	API No. Pending SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,583' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-20-a
Completion Target (Formation, TVD and MD)	See Exhibit B-20-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	선 내가 가면 가는 그가 되었다. 나가 가게 가는 것이 없는데 살아 있다.
Land Ownership Schematic of the Spacing Unit	Exhibit B-3; B-20-b
Tract List (including lease numbers and owners)	Exhibit B-20-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-20-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-20-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-20-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-20-c
Cost Estimate to Drill and Complete	Exhibit B-20-d
Cost Estimate to Equip Well	Exhibit B-20-d
Cost Estimate for Production Facilities	Exhibit B-20-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-4-A to C-4-F
HSU Cross Section	Exhibit C-4-B; C-4-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-20-a

Received by OCD: 2/15/2024 11:07:00 AM	Page 17 of 35
Tracts	Exhibit B-20-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-20-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-A; C-4-D
Structure Contour Map - Subsea Depth	Exhibit C-4-A; C-4-D
Cross Section Location Map (including wells)	Exhibit C-4-A; C-4-D
Cross Section (including Landing Zone)	Exhibit C-4-B; C-4-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	rided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24110	APPLICANT'S RESPONSE
Date	February 8, 2024 - February 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.51-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-21-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:07:00 AM	Page 19 of 3
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	'API No. <i>Pending</i> SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E
	BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E
	Completion Target: First Bone Spring (Approx. 9,171' TVD)
	Orientation: North/South
Well #2: Cross State Com 504H	'API No. Pending
	SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E
	Completion Target: Second Bone Spring (Approx. 9,549' TVD)
	Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-21-a
Completion Target (Formation, TVD and MD)	See Exhibit B-21-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-21-b
Fract List (including lease numbers and owners)	Exhibit B-21-b
If approval of Non-Standard Spacing Unit is requested, Tract List	
including lease numbers and owners) of Tracts subject to notice equirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-21-e
Jnlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	N/A
pelow)	N/A
oinder	
ample Copy of Proposal Letter	See Exhibit B-21-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-21-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-21-c
Cost Estimate to Drill and Complete	Exhibit B-21-d
Cost Estimate to Equip Well	Exhibit B-21-d
Cost Estimate for Production Facilities	Exhibit B-21-d
ieology	
	Exhibit C
ummary (including special considerations)	
	Exhibit C-1
pacing Unit Schematic	Exhibit C-1 Exhibit C-1
cummary (including special considerations) pacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Vell Orientation (with rationale)	

Received by OCD: 2/15/2024 11:07:00 AM HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-21-a
Tracts	Exhibit B-21-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-21-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24111	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.59-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-22-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status standard or non-standard)	Add wells as needed

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Received by OCD: 2/15/2024 11:07:00 AM	Exhibit C-3-B; C-3-E
	N/A
Depth Severance Discussion	
Forms, Figures and Tables	
C-102	See Exhibit B-22-a
Tracts	Exhibit B-22-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-22-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24112	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.73-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-23-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:07:00 4M	Page 25 of 3
Received by OCD: 2/15/2024 11:07:00 AM———————————————————————————————————	'API No. Pending SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,172' TVD) Orientation: North/South
Well #2: Cross State Com 501H	'API No. Pending SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,519' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-23-a
Completion Target (Formation, TVD and MD)	See Exhibit B-23-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-23-b
Tract List (including lease numbers and owners)	Exhibit B-23-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-23-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	See Exhibit B-23-c
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit B-23-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-23-c
Cost Estimate to Drill and Complete	Exhibit B-23-d
Cost Estimate to Equip Well	Exhibit B-23-d
Cost Estimate for Production Facilities	Exhibit B-23-d
Geology	
ummary (including special considerations)	Exhibit C
pacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Vell Orientation (with rationale)	Exhibit C-2
arget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:07:00 AM HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-23-a
Tracts	Exhibit B-23-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-23-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24115	APPLICANT'S RESPONSE
Date	February 8, 2024 - Febraury 9, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP
Well Family	Cross State
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960)
Well Location Setback Rules:	State-Wide Rules Apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	323.65-acres
Building Blocks:	40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.)
Orientation:	North/South
Description: TRS/County	E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit B-24-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Received by OCD: 2/15/2024 11:07:00 AM	'API No. Pending
	SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E
	BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E
	Completion Target: First Bone Spring (Approx. 9,165' TVD) Orientation: North/South
Well #2: Cross State Com 502H	'API No. Pending
	SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E
	BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,535' TVD)
	Orientation: North/South
Horizontal Well First and Last Take Points	See Exhibit B-24-a
Completion Target (Formation, TVD and MD)	See Exhibit B-24-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	See Exhibit B Pargraph 110
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2; Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4; B-24-b
Tract List (including lease numbers and owners)	Exhibit B-24-b
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-24-e
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit B-24-c
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-24-b
Chronology of Contact with Non-Joined Working Interests	Exhibit B-16
Overhead Rates In Proposal Letter	See Exhibit B-24-c
Cost Estimate to Drill and Complete	Exhibit B-24-d
Cost Estimate to Equip Well	Exhibit B-24-d
Cost Estimate for Production Facilities	Exhibit B-24-d
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit C-2
Farget Formation	Exhibit C-3-A to C-3-F

Received by OCD: 2/15/2024 11:07:00 AM HSU Cross Section	Exhibit C-3-B; C-3-E
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit B-24-a
Tracts	Exhibit B-24-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-24-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-A; C-3-D
Structure Contour Map - Subsea Depth	Exhibit C-3-A; C-3-D
Cross Section Location Map (including wells)	Exhibit C-3-A; C-3-D
Cross Section (including Landing Zone)	Exhibit C-3-B; C-3-E
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	2/1/2024

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

Lee Zink, being duly sworn, deposes and states:

BACKGROUND

- 1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.



- 3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.
- 4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.
- 5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Comwells. MRC has proposed a total of twelve wells, known as its Mongoose wells.
- 7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.
- 8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

- 9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.
 - 10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.
- and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.
- 12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.
 - 13. With respect to the Wolfcamp units, as shown on **Exhibit B-3**, FME3 has:
 - 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).
- 14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.
- 15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
 - 16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:
 - 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
 - 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
 - 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
 - 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)
- 17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

- 18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
- 19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.
- 20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.
- 21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.
- 22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).
- 23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.
- 24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.
- 25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

- 26. **Exhibit B-7** identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.
- 27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

- 28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.
- 29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.
- 30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.
- 31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.
- 32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.
- 33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing \$19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

- 34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.
- 35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date
- 36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.
- 37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.
- 38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.
- 39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.
- 40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator
- 41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.
- 42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.
- 44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.
 - 45. FME3 negotiated with the uncommitted interest owners in good faith.

CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS

- 46. Below is a brief description of the facts and exhibits for Case No. 23833.
- 47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**.

to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B-17**.

- 48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.
- 50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 52. Attached as **Exhibit B- B-17-e** is a list of the parties to be pooled in this case.
 - 53. There are no depth severances within the proposed spacing unit.

CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS

- 54. Below is a brief description of the facts and exhibits for Case No. 23835.
- 55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as **Exhibit B-18**.

- 56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.
- 58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.
 - 61. There are no depth severances within the proposed spacing unit.

CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS

- 62. Below is a brief description of the facts and exhibits for Case No. 23838.
- 63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.
- 64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.
- 66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

- 68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.
- 69. There are no depth severances within the proposed spacing unit.

CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS

- 70. Below is a brief description of the facts and exhibits for Case No. 23839.
- 71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20**.
- 72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.
- 74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

- 75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.
 - 77. There are no depth severances within the proposed spacing unit.

CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS

- 78. Below is a brief description of the facts and exhibits for Case No. 24110.
- 79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H** wells, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21.**
- 80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

- 82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.
 - 85. There are no depth severances within the proposed spacing unit.

CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS

- 86. Below is a brief description of the facts and exhibits for Case No. 24111.
- 87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as Exhibit B-22.
- 88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

- 90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 92. Attached as Exhibit B-22-e is a list of the parties to be pooled in this case.
 - 93. There are no depth severances within the proposed spacing unit.

CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

- 94. Below is a brief description of the facts and exhibits for Case No. 24112.
- 95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled.
 - 96. A copy of the application for Case No. 24111 is attached as **Exhibit B-23**.

- 97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 101. Attached as Exhibit B-23-e is a list of the parties to be pooled in this case.
 - 102. There are no depth severances within the proposed spacing unit.

CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS

- 103. Below is a brief description of the facts and exhibits for Case No. 24115.
- 104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as Exhibit B-24.

- 105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 109. Attached as Exhibit B-24-e is a list of the parties to be pooled in this case.
 - 110. There are no depth severances within the proposed spacing unit.
- 111. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the

rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 112. FME3 requests the maximum cost plus 200% risk charge be assessed against non-consenting pooled working interest owners.
 - 113. FME3 requests that it be designated operator of the wells.
 - 114. FME3 requests that overriding royalty interest owners be pooled.
- 115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.
 - 116. To the extent necessary, FME3 requests approval of overlapping spacing units.
- 117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.
- 118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.
- 119. The attachments to my Affidavit were prepared by me or compiled from company business records.

[Signature page follows]

Dated: February 1, 2024

County of _

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp]

Notary Public in and for the

State of Colorado Commission Number: 2008 4000 193

My Commission Expires: 113 2028

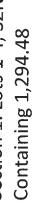
Location Map – Lea County, NM





Cross Development Area Section 36: All T18S-R34E

Section 1: Lots 1-4, S2N2, S2 T19S-R34E



EXHIBIT

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Comparison of Operator's Development Plans – FME3 vs. MRC

TOTAL	Comments	 FME3 has highest working interest and working interest control. FME3 has committed interest across 100% of the units. FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support. 	 FME3's plan is vetted, thorough, and proven. Based on seismic, other review. 	 FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Cross development area with minimal surface impacts. FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area. FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Cross wells are on FME3's 2024 drilling schedule. FME3 has ~77,000 acres under executed Surface Use Agreements in the area. 	 FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance. 	 FME3 is actively solving for gas and water constraints to support larger developments. FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe. 	 FME3's wine-rack development pattern is superior to MRC's stacked plan. FME3's Wolfcamp landing zones are superior to MRC's zones. MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan. 	FME3's cost estimates are lower than MRC's.	• FME3 has support of several working interest owners. • FME3 and MRC have engaged in trade discussions but so far no agreement.
	MIRC	×	×	×	×	×	×	×	×
	FME3	>	>	>	>	>	>	>	>
	Factor	Working Interest Control	Risk	Surface Factor	Prudent Operator/Prevent Waste	Infrastructure	Geologic/Reservoir Evidence	Cost Estimates	Negotiations

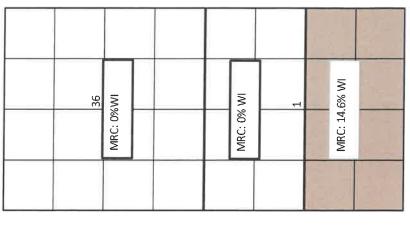
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Ownership Comparison Table – Wolfcamp Overview

		Wolfcamp	camp	
	W2W2	E2W2	W2E2	E2E2
Franklin Mountain Energy 3, LLC				
(Committed Interest)	64.33%		38.80% 40.66%	40.68%
MRC Permian Company	3.61%	3.61%	3.61% 3.61% 3.61% 3.61%	3.61%

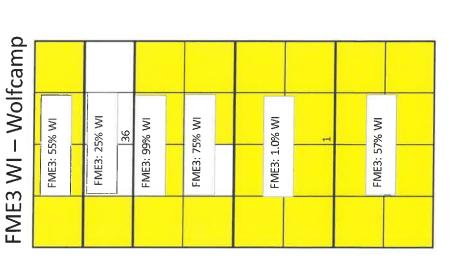




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EXHIBIT

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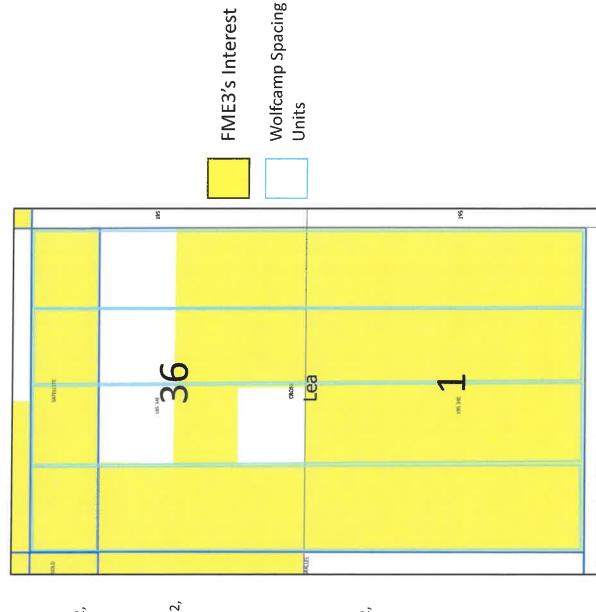


Cross State Unit Wolfcamp Case Overview



T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 - 1,294.48 acres

- Case No. 23833- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 323.59 acres
 - O Wolfcamp
- Cross State Com 703H
- Cross State Com 803H
- Case No. 23835- T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 323.73 acres
- Wolfcamp
- Cross State Com 701H
- Cross State Com 801H
- Case No. 23838- T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 323.51 acres
- Wolfcamp
- Cross State Com 704H
- Cross State Com 804H
- Case No. 23839- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 323.65 acres
- O Wolfcamp
- Cross State Com 702H
- Cross State Com 802H

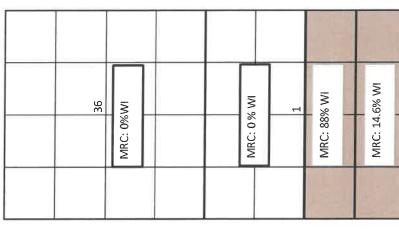




Ownership Comparison Table – Bone Spring Overview

		Bone 5	Bone Spring	
	W2W2	E2W2 W2E2		E2E2
Franklin Mountain Energy 3, LLC				
(Committed Interest)	27.76%	56.55%	46.56%	46.59%
MRC Permian Company	12.86%	12.87%	12.84%	12.87% 12.84% 12.84%

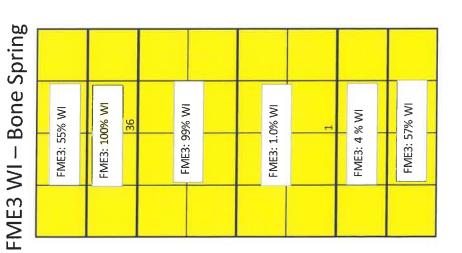




Page 54 of 391

EXHIBIT

rappies,

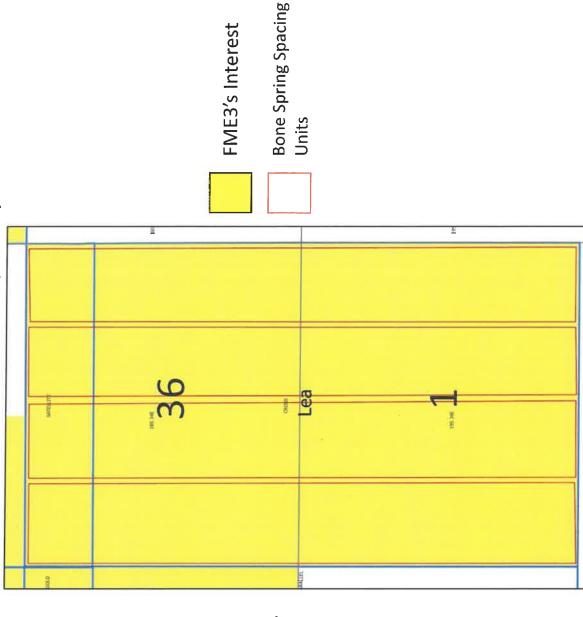


Cross State Unit Bone Spring Case Overview



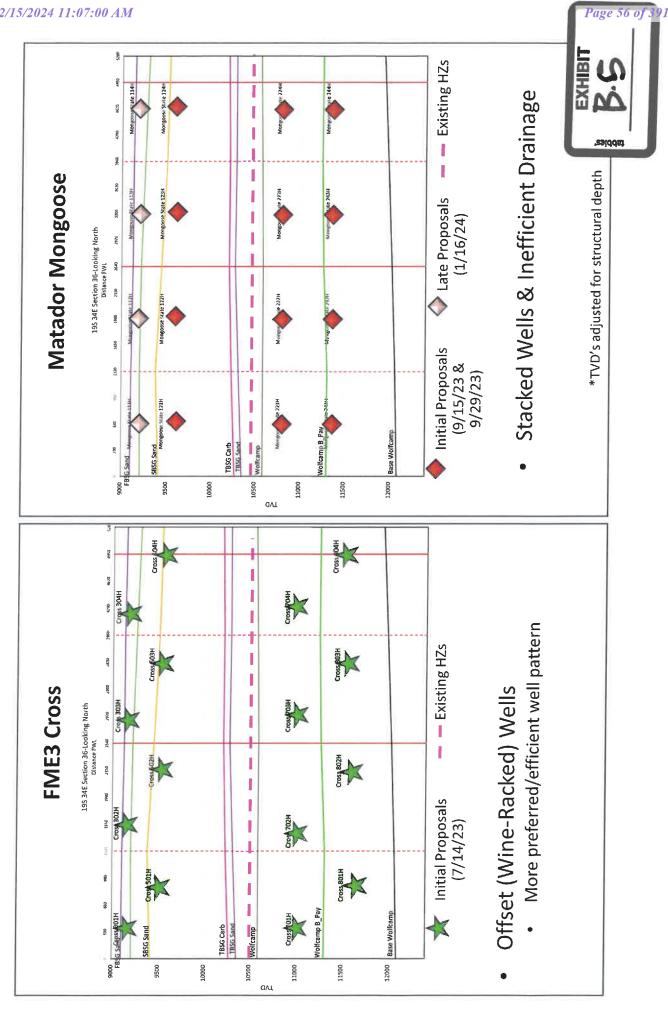
T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 - 1,294.48 acres

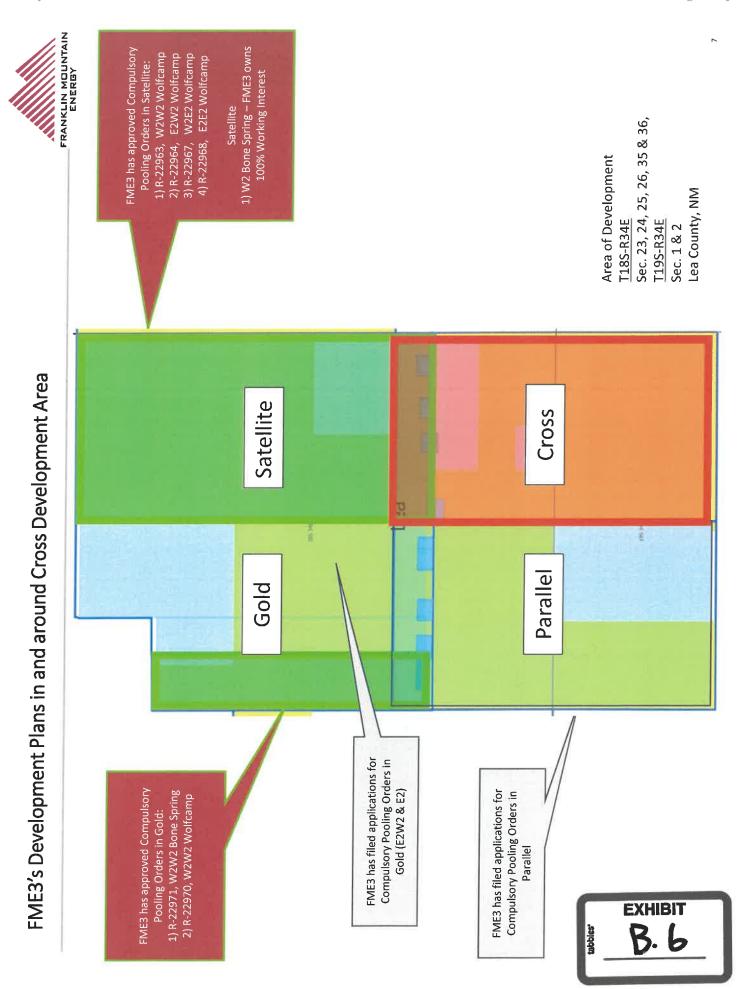
- Case No. 24115- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 323.65 acres
 - O Bone Spring
- Cross State Com 302H
- Cross State Com 502H
- Case No. 24111- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 323.59 acres
- O Bone Spring
- Cross State Com 302H
- Cross State Com 502H
- Case No. 24112- T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres
- O Bone Spring
- Cross State Com 301H
- Cross State Com 501H
- Case No. 24110- T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 323.51 acres
- O Bone Spring
- Cross State Com 304H
- Cross State Com 504H





Development Comparison: FME3's Development Plan Is Superior





FRANKLIN MOUNTAIN ENERGY

EXHIBIT

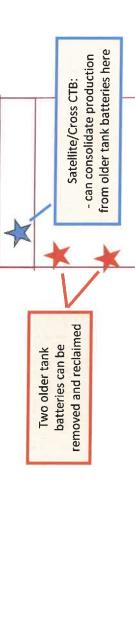
FME3's Development Plan Cleans Up Asset and Helps 3rd Parties Prevent Waste



- Two older tank batteries can be decommissioned
- Removal of equipment and partial reclamation (each have pumping units)
- Consolidation of Cross production into the Satellite CTB creates a single point for 3rd Party connections
- When compared to Matador, on a per well basis, FME3's plan requires:

SATELLITE

- Less equipment by 3rd parties
- Less pipeline infrastructure and disturbance by 3rd parties
- Helps prevent 3rd party waste

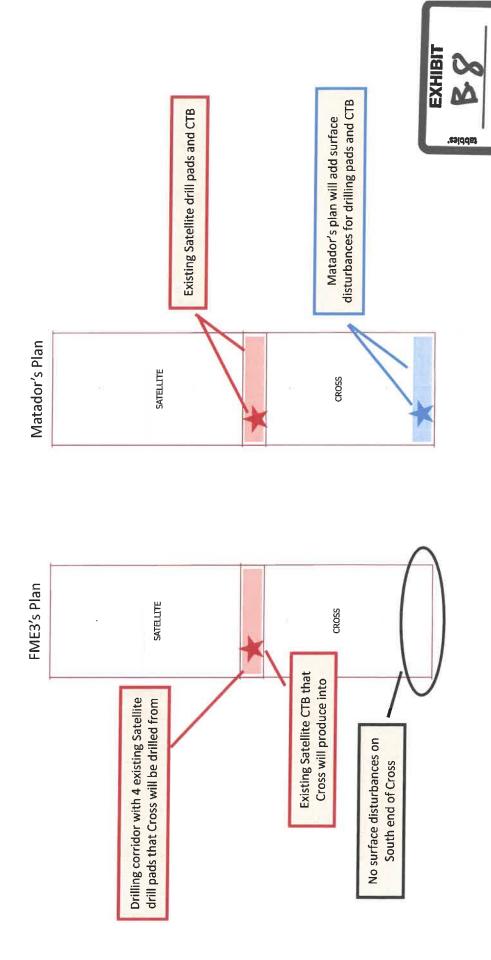


CROSS

FRANKLIN MOUNTAIN ENERGY

FME3's Development Plan Requires Minimal Surface Disturbances

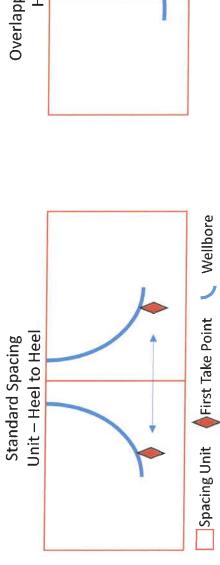
- FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances
 - Satellite and Cross wells are drilled from the same pads
- Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors
- Matador's plan will result in an increase in waste
- New surface disturbances will be required for drilling pads and CTB

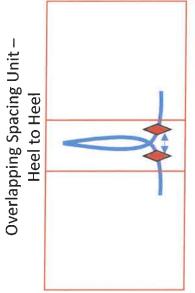




Overlapping Spacing Units Maximize Producing Reservoir





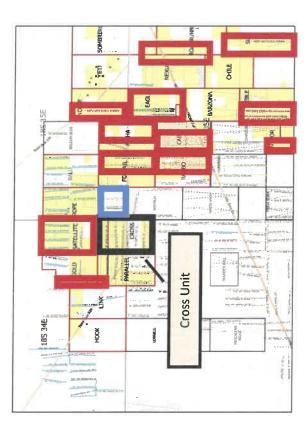


- Overlapping spacing units maximize hydraulically stimulated reservoir and adds additional resource Increased revenues = Increased royalties payable to royalty owners including the State Land Office captured.
 - No additional capex required to access the additional reserves
 - Increased well economics
- Reduces economic waste



FME3 is Addressing Gas and Water Takeaway Constraints

- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
- 2024 approved budget of \$37mm
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
- Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
- Operators need to be willing to help with the solution to foster development and prevent waste



= Matador Operated Project





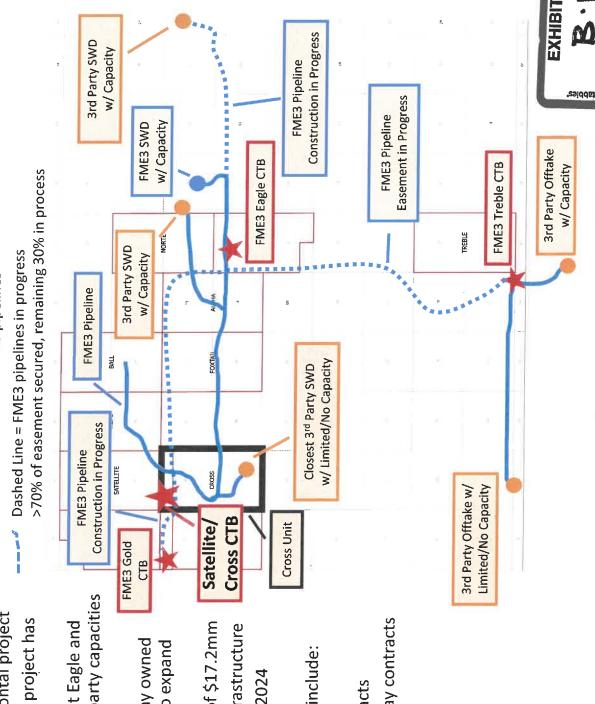




FME3 is Investing \$17.2mm of Capital to Solve Water Takeaway Constraints

- Adequate water takeaway does not exist to support a 16-well horizontal project
- Closest 3rd Party SWD to project has limited to no capacity
- FME3's recent projects at Eagle and
- Dashed Line = FME3 pipelines in progress Solid Line = In-Service FME3 pipelines
- Treble have pushed 3rd party capacities FME3 has existing company owned capacity and is investing to expand
 - capacity
- 2024 approved budget of \$17.2mm
- ~20 miles of pipeline infrastructure
- Target in service Q2/Q3 2024
- FME3 disposal access will include:
- (1) FME3 owned SWD
- (2) Firm takeaway contracts
- (3) Interruptible takeaway contracts

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FRANKLIN MOUNTAIN ENERGY

14

Pipeline FME3

Northwind Gas Firm Takeaway

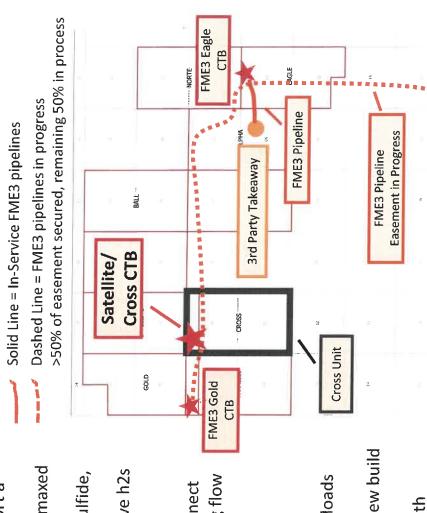
Takeaway 3rd Party

FME3 Treble CTB

FME3 is Investing \$19.8mm of Capital to Solve Gas Takeaway Constraints



- FME3's recent projects at Eagle and Treble have maxed out 3rd party capacities
- Existing capacity is for sweet gas (no hydrogen sulfide,
- Shallower 1BS and 2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
- Increases appeal for 3rd party midstreams to connect
- Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
- 2024 approved budget of \$19.8mm
- ~16 miles of pipeline infrastructure
- Target in service Q2/Q3 2024
- Initial investments into treating for sweet offloads
- 3rd Party Investment is required Northwind is a new build
- FME3 is anchor customer for this area
- Northwind's initial build stopped ~8 miles to South
- FME3 signed an acreage dedication to facilitate build
 - Northwind will gather h2s gas
- FME3 gas takeaway will include:
- (1) Firm Northwind offload with 100% capacity for FME3 forecasted volumes
- (2) Interruptible offloads
- Potential for other options for flow assurance

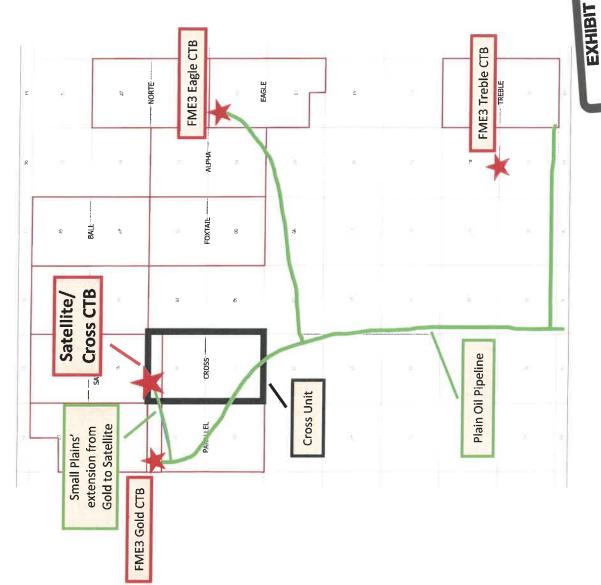






FME3 has a Reliable Oil Pipeline Solution in Place

 FME3 strives to get all production on pipeline to reduce truck traffic and associated waste FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments

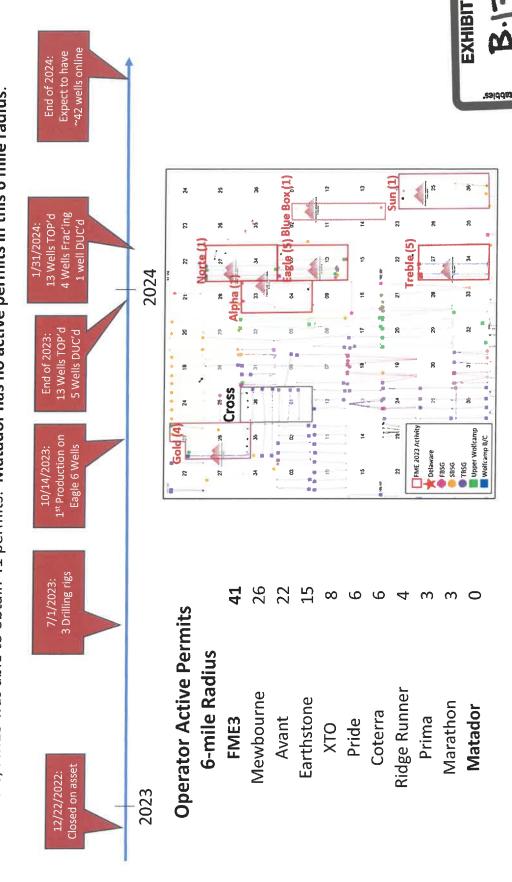


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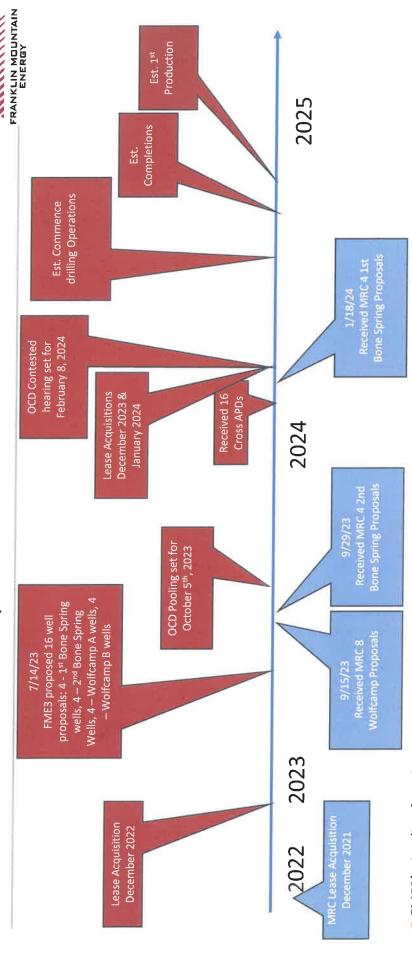
FME3 is all systems go

- FME3 is very active in the 6-mile radius of Cross Development area
- FME3 has turned on production 13 wells between October 2023 and January 2024
- FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
- Matador's last well drilled and completed was 2019 (Airstrip)
- In 8 months, FME3 was able to obtain 41 permits. Matador has no active permits in this 6 mile radius.



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FME3's Timeline of Cross Development



- development plans, to commencing drilling operations, to 1st production in the Cross State Unit is estimated at ~26 months FME3's timeline from lease acquisitions, to initiated
- Lea County, establishing its position in the Cross Development December 2022: Closes on its initial transactions in Northern
- July 2023, FME3 sends out 16 well proposals
- December 2023: FME3 closes an additional lease acquisition in
- December 2023: FME3 proposed lease trade to MRC
- January 2024: FME3 received 16 approved Cross unit APDs

January 2024: FME3 closes another lease acquisition in Cross

June 2024: FME3 estimates to commence drilling operations

- FME3 received support from 3rd Parties:
- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator



November 28th, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at skylar.fast@mestengoec.com or call me at 719-248-7753.

(Sour

Sincerely

T. Skylar Fast, CPL VP Land & Business Development Mestengo Energy Company, LLC



DAVIS PARTNERS, LTD.

P. O. Box 271 Midland, Texas 79702 432-683-8001

November 27, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

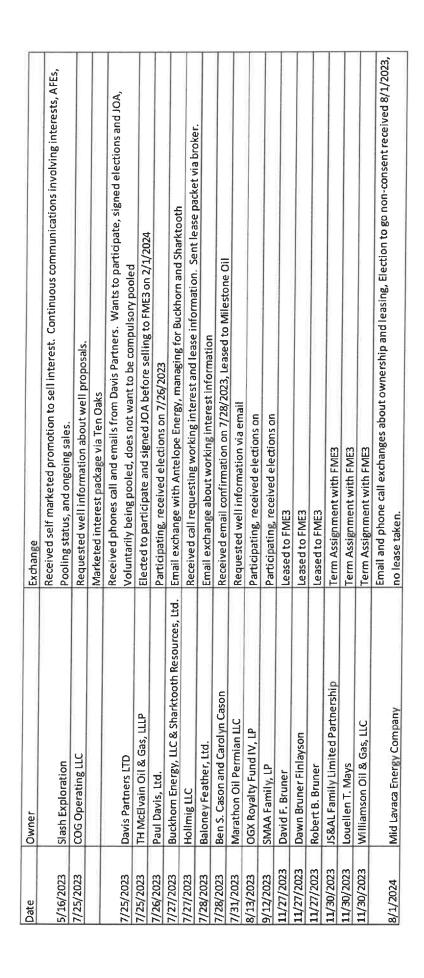
Should you have any questions, please email me at <u>fdavis@4dranch.com</u> or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

F. Ferrell Davis, Manager

Summary of Communication





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

<u>APPLICATION</u>

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 11:28:20 AM

Released to Imaging: 2/15/2024 4:50:55 PM



- 3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells:

Received by OCD: 9/5/2023 6:07:04 PM

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP		
⁴ Property Code	S Property CROSS ST.	6 Well Number 703H		
⁷ OGRID No. 331595	Operato FRANKLIN MOUNTA	⁹ Elevation 3961.6'		

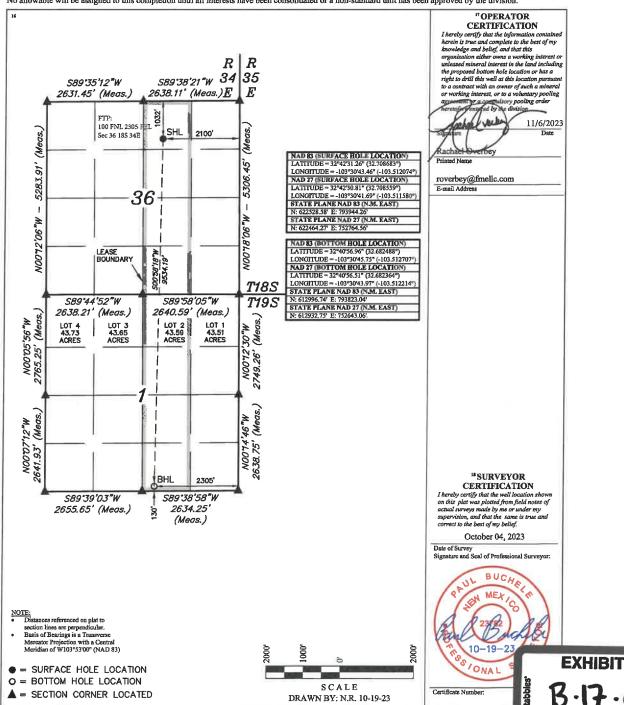
"Surface Location

T	L or lot no.	Section 36	Township 18S	Range 34E	Lot Idn	Feet from the 1032	North/South line NORTH	Feet from the 2100	East/West line EAST	County LEA
_			100	J 12		1002	HOREIT	2100	ALIO X	

Bottom Hole Location If Different From Surface

UL er let no. O	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2305	East/West line EAST	County LEA
Dedicated Acre 323.59	ES 13 J	loint or Infill	14 Conse	didation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DRAWN BY: N.R. 10-19-23

District I
1623 N. French Dr., Hobbs, NM 88240
Fhone: (575) 393-6161 Fax: (375) 393-0720
District II
811 S. First St., Artesis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazzos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Framcis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

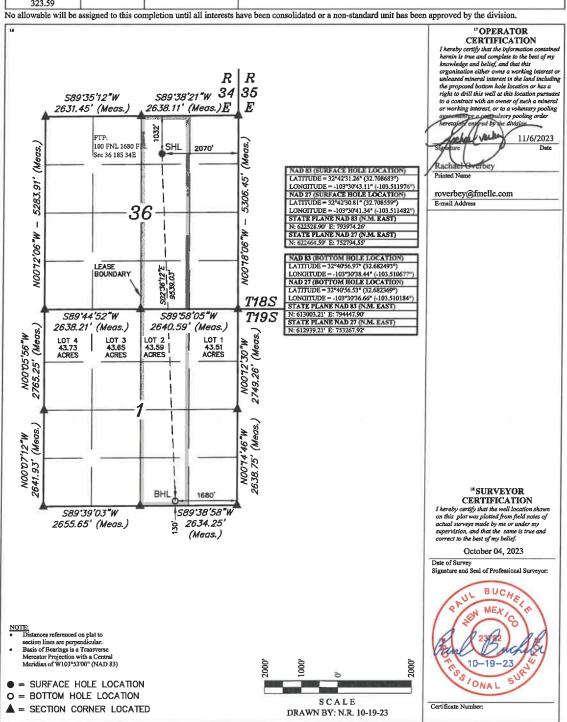
API Number	² Pool Code	² Pool Code ³ Pool Name					
	970	AIRSTRIP; WOLFCAMP					
⁴ Property Code	5 Prop CROSS	6 Well Number 803H					
⁷ OCRID No. 331595	Ope FRANKLIN MOUN	* Elevation 3961.5'					

"Surface Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the NORTH 2070 EAST LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 1680	East/West line EAST	County LEA
¹² Dedicated Acre 323.59	a 13 Je	oint or Infill	14 Conso	lidation Code	15 Order No.	,			





Case No. 23833 Unit Summary

W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres Case No. 23833

Cross State Com 703H Cross State Com 803H

		Tract	Lease	%	
		1	10-4883	25.0000%	Franklin I
	Ī	- 5	VB-1889	25.0000%	Davis Par
		8	3 V0-8038	25.0000%	REG XI As
96		4	4 FEE	25.0000%	Mestengo
96					VPD New
			Proposed Wolfcamp Unit	nit	Commite
					Slash Exp
					Devon En
			Tract 1 (80.00 Acres)		COG Ope
					Marathor
	_				Buckhorn
					Shark Too
			Tract 2 (80.00 Acres)		Charles D
					SMAA Fai
1					Stillwate
					Tarpon In
			Tract 3 (83.59 Acres)		Jon Bricke
					MRC Perr
					Unleased
			Tract 4 (80.00 Acres)		Uncomm

	Commited Working Interest	
Fra	Franklin Mountain Energy 3, LLC	31.216292%
Da	Davis Partners, Ltd.	1.039912%
RE	REG XI Assets, LLC	6.522197%
⊠e	Mestengo Energy Company, LLC	1.880507%
VPI	VPD New Mexico, LLC	0.401595%
S	Commited Working Interest	41.060503%
	Uncommited Working Interest	st
Sla	Slash Exploration, LP	11.884746%
De l	Devon Energy Production Company, LP	11.854995%
8	COG Operating, LLC	11.532994%
₽	Marathon Oil Permian, LLC	11.080720%
Bac	Buckhorn Energy, LLC	1.256317%
Sha	Shark Tooth Resources, Ltd.	0.418773%
ਤੌ	Charles D. Ray	0.376896%
SM	SMAA Family, LP	0.104694%
Stil	Stillwater Investments	0.024428%
Ta	Tarpon Industries Corporation	0.024428%
팅	Jon Brickey	0.024428%
Σ	MRC Permian, LLC	3.609960%
틸	Unleased Mineral Owners (34)	6.746116%
S S	Uncommited Working Interest	58.939497%
Total:	al:	100.000000%

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tabbies"

EXHIBIT

100.000000%



Sent via USPS: 9400109205568755327992

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2

Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE

Wolfcamp Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 703H	WCA	11017	21,017'	Sec 36- T18S- R34E 990 FNL 2098 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,650,592.43	N/A
Cross State Com 803H	WCB	11555	21,555'	Sec 36- T18S- R34E 990 FNL 2073 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@finellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 703H:
I/We hereby elect to participate in the Cross State Com 703H well. I/We hereby elect NOT to participate in the Cross State Com 703H well.
Cross State Com 803H:
I/We hereby elect to participate in the Cross State Com 803H wellI/We hereby elect NOT to participate in the Cross State Com 803H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:

Operator:

Purpose:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 limmountainenermy com

SHL: Sec 36-T18S-R34E 990 FNL 2098 FEI, BIIL Sec (-T19S-R34E 130 FSL 2305 FEL Franklin Mountasa Energy 3, LLC Location

County/State: Les Co., NM Date Prepared: 6/21/2023 Drill and complete # 10,000' WCA well DCE230608 AFE#: TVD 11,017, MD 21,017

Intangible Drilling Costs Major Minor Description
225 5 ADMINISTRATIVE OVERHEAD Amount \$4,500 ADMINISTRATIVE OVERHEAD
CASING CREW & EOPT
CEMENTING INTERMEDIATE CASING
CEMEINTING SUFACE CASING
CEMEINTING SUFACE CASING
COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTIONLOCATION & ROAD
CONTRACT LABOR
DAMAGES \$40,000 \$80,000 20 25 30 34 40 45 50 55 50 65 70 75 80 84 85 90 95 100 105 115 536 000 \$36,000 \$21,000 \$6,000 \$45,000 \$15,000 DAMAGES DAYWORK CONTRACT \$585,00 DRILLING - DIRECTIONAL \$220,000 DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWERGENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL \$90,000 \$21,000 \$210,000 \$50,000 225 \$50,000 FISHING TOOLS:SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES 225 225 225 225 225 225 225 225 \$9,000 \$1,900 \$1,900 \$17,000 \$6,000 \$5,000 HOLISING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS
MOUSE/RATHOLE/CONDUCT PIPE 225 225 120 125 \$5,000 130 140 141 145 150 155 160 163 165 MUD & CHEMICALS \$190,00 MID & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
FERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
SUBSTIMICION \$20,000 \$170,000 \$130,000 \$10,00 \$6,00 225 225 170 175 SUPERVISION GEOLOGICAL \$75,60 \$41,40 225 225 225 TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% 522,000 \$134,057 \$121,870

Tangible Drilling Costs Minor Description
10 INTERMEDIATE CASING & ATTACHMENTS \$173,758 PACKERS'SLEEVESPLUGS
PRODUCTION CASING & ATTACHMENTS
SURFACE CASING & ATTACHMENTS
WELLHEAD EQUIPMENT CASING BOWL \$66,000 \$1,144,050 \$169,740

Taugible Facility Costs Description
FACILITY PIPE/VALVES/FITTINGS 5180.00 270 270 270 270 270 270 270 CONTAINMENT 15 25 30 50 60 65 CONTAINMENT
DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PIPELINE / HOOKUP
H2S TREATING EQUIPMENT
SEPARATION EQUIPMENT \$56.000 \$47,000 \$125,000 ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS 270 270 270 270 270 270 270 270 PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H2S SAFETY SYSTEM
CONTROL, / INSTRUMENT ; METERS ; SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD \$137,000 \$4,000 \$86,000 \$90,000 \$154,000

EI&C BATTERY BUILD

PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TAXES

Total Tangible Facility Costs

CONTROLS AND SCADA BATTERY BUILD

Total Pacifity

Total AFE.

Intangible Completion Costs Description
ADMINISTRATIVE OVERHEAD
CASED HOLE LOGS & SURVEYS
CASING CREW & EQPT
COILED TUBING/SNUBBING UNIT \$8 200 \$6,63 \$194,313 COLLED TUBINGSNUBBING UNIT
COMMUNICATIONS
COMMENT URLECT LABOR
COMPLETION/VORKOVER RIG
CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION
DISPOSAL SOLIDS
ELECTRICAL POWER/GENERATION
ENGLISHED INCLUDING TO THE PROMISED FOR THE PROMI 25 30 \$1.89 575,000 35 45 50 55 60 62 65 70 71 72 75 80 85 90 95 \$1,896 \$2,844 \$0 \$5,687 ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FISHING TOOLS / SERVICES
FLUIDSHIALLINGDISPOSAL
FRAC WATER/COMPLETION FLUID
FUEL, POWERDIESEL
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MISCEL AMERIKA \$180,000 240 240 240 240 240 \$470,000 \$550,000 \$4,700 \$14,000 \$0 240 240 MISCELLANEOUS 100 MUD & CHEMICALS \$10,000 MUD & CHEMICALS
PRACTIA COSTS
PERFORATING/WIRELING SERVICE
PIPE INSPECTION
ROAD, LOCATIONS REPAIRS
STIMULATION
SUBSURFACE EQUIPMENTAL RENTAL
FUERP MISCORE
PROPERTY OF THE PRO 240 240 240 240 240 240 240 110 115 120 125 130 135 \$265,403 \$2.000 \$2,000 2,616,000 \$37,915 \$90,047 \$189,573 SUPERVISION SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING 240 240 240 240 240 240 240 240 \$56,872 WATER TRANSFER WELDING SERVICES WELL TESTINGFLOWBACK \$165,000 TAXES
CONTINGENCY COSTS 5%
Total Islangible Completion (5273.5

70311

Tangible Completion Costs Major Misor Description
245 5 ARTIFICIAL LIFT
245 15 FLOWLINES 245 FRAC STRING PACKERS'SLEEVES/PLUGS'GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING 245 245 245 245 50 55 245 RODS/PUMPS 245 SUBSURFACE EQUIPMENT \$50,00 245 245 WELLHEAD EQUIPMENT TAXES \$28,600 \$344,600 Total Tangible Completion Costs:

Intergible Facility Costs SIE, I COMPANY DIRECT LABOR 265 \$24,00 265 DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION 265 ENGINEERING / SCIENCE \$22,00 265 265 265 265 265 ENGINEERING / SCIENCE
HEALTHUSAPETY/ENVIRONMENTAL
CONTRACT LABOR & SERVICES
OVERHEAD
SURVEY / PLATS / STAKINGS
TRANSPORTATION / TRUCKING \$1,50 255 265 265 TAXES \$6.523 CONTINGENCY COSTS 5% Total Intangible Facility Costs

THIS AUTHORITY FOR EXPENDITURE IS BASED OF COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$45,00

\$5,00

\$56.00 \$27,000

Approved By Craig Walters Chief Executive Officer

6/21/2023

WI Owner Date

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL, INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FA



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 Franklinmountaineners, com

Purpose	:	Drill and complete a 10,000' WCB well TVD 11,555', MD 21,555'		AFE#:		DCE230611				
		Intangible Drilling Costs				Intangible Completion Costs				
Major	Mine	or Description ADMINISTRATIVE OVERHEAD	Amount	Major 240	Mino	ADMINISTRATIVE OVERHEAD	Amount \$8,20			
225	5 10	CASING CREW & EQPT	\$5,200 \$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635			
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	34			
225	16 20	CEMENTING PRODUCTION CASING	\$85,000 \$36,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194,313 \$1,896			
225	25	CEMENTING SUFACE CASING COMMUNICATIONS	522,000	240	30	COMPANY DIRECT LABOR	\$0			
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000 \$23,691			
225 225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$45,000 \$60,000	240 240	45	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$1,8%			
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844			
225	50	DAYWORK CONTRACT	\$650,000	240	60	ELECTRICAL POWER/GENERATION	.50 .83,62			
225 225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$230,000 \$90,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$2,00			
225	65	DRILLING BITS	\$110,000	240	70	FISHING TOOLS / SERVICES	\$0			
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000			
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$25,200 \$220,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$470,900 \$550,000			
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	.\$4,700			
225	85	EQUIPMENT RENTAL	\$60,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000			
225 225	90 95	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$0 \$11,000	240 240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	30			
225	100	HOUSING AND SUPPORT SERVICES	\$21,000	240	100	MUD & CHEMICALS	\$10,000			
225	105	INSURANCE	\$2,200	240	110	P&A/TA COSTS	\$0			
225	106	INSPECTIONS LEGAL, TITLE SERVICES	\$20,000 \$6,000	240	115	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0			
225	115		\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000			
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000 \$37,915			
225	125	MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$31,000 \$200,000	240 240	135	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$90,047			
225	140	DPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573			
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	52,844			
225	150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$180,000	240 240	155	WATER TRANSFER WELDING SERVICES	\$56,872 \$0			
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000			
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$269,199			
225 225	163 165	SITE RESTORATION STAKING & SURVEYING	\$0 \$6,000	240	40	CONTINGENCY COSTS 5% Total Intangible Completion Costs:	\$244,726			
225	170	SUPERVISION	\$88,200	_		- 22 - 22 - 2				
225	175	SUPERVISION - GEOLOGICAL	\$48,300	_		Tangible Completion Costs				
225	180	TRANSPORTATION/TRUCKING TAXES	\$25,000 \$143,721	Major 245	Minor	Description ARTIFICIAL LIFT	Amount \$175,000			
225 225	35	CONTINGENCY COSTS 5%	\$130,655	245	15	FLOWLINES	\$20,000			
		Total Intangible Drilling Costs:	\$2,887,476	245	25	FRAC STRING	\$0			
		Tax sible Drilling Costs		245 245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$0 \$0			
Major	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0			
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,548	245	55	PRODUCTION TUBING	\$150,000			
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245 245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$0 \$50,000			
230 230	25 35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$1,165,590 \$173,758	245	75	WELLHEAD EQUIPMENT	\$125,000			
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600 \$548,600			
230	40	TAXES Total Tangible Drilling Costs:	\$90,689			Total Tangible Completion Custs:	3348,900			
	_	same sangers systemic control	31,23,23			Intangible Facility Costs				
r		Tangible Facility Costs		Majer 265	Minor	CONSULTING	Ampunt \$18,100			
Major 1	lū	Description FACILITY PIPE/VALVES/FITTINGS	Amount \$180,000	265	12	COMPANY DIRECT LABOR	\$0			
270	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000			
270	25	DEHYDRATION	\$56,000	265 265	22	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$50,000 \$22,000			
270	30 50	PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	50			
270	60	H25 TREATING EQUIPMENT	50	265	45	CONTRACT LABOR & SERVICES	\$0			
270	65	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$125,000	265 265	60 80	OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$1,500			
270 270	66 75	PRE-FABRICATED SKIDS	\$0 \$0	265	85	TRANSPORTATION / TRUCKING	\$0			
270	86	FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523			
270	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5% Total Intempible Facility Costs:	\$5,930 \$131,051			
270 270	100	CONTROL / INSTRUMENT : METERS / SCADA TANKS & WALKWAYS	\$86,000 \$90,000			Total Intelligible Petitiff Costs.	1 800,000			
270		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:				
270	132	EI&C BATTERY BUILD	\$45,000							
270 270	134	CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000 \$56,000	1						
270	138	FLOWLINE INSTALLATION	\$27,000	l.			1			
270	140	SIGNAGE	\$250	l						
270	125	TAXES Total Tangible Facility Custs:	\$55,674 \$1,067,924	1			1			
				1						
Total Drill	_		\$4,627,060.78							
Total Cons	pletion	1	\$5,957,045.54 \$1,198,976.75				1			
Total Facili Total DC I		ple	\$8,295,921.04				- 1			
Total DC 7			\$2,288,185.28				1			
							1			
Total AFE:			511, 81,083.07							
	HS A	UTHORITY FOR EXPENDITURE IS BASED ON COST I	STIMATES BILLING W	ILI, REFLI	ECT YO	OUR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS.			
Operator.		Franklin Mount ain Energy LI C								
Approved I	Вγ			Date	0.4		6/21/2023			
		Craig Walters Chief Executive Officer								
		The Line Line of the Line of t								
WI Owner:										
				Date						
Approved E	Вγ		_	Date						

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Case No. 23833 W/2E/2 Wolfcamp Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

Wadi Petroleum, Inc. (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Mongoose Minerals LLC

Oak Valley Mineral and Land, LP

Ross Duncan Properties LLC

Good News Minerals, LLC

John D. Savage

Crown Oil Partners, LP

Post Oak Crown IV-B, LLC

Post Oak Crown IV, LLC

Post Oak Mavros II, LLC

LMC Energy, LLC

H. Jason Wacker

David W. Cromwell

Sortida Resources, LLC

Mike Moylett

Kaleb Smith

Deane Durham

JA Gill Family Limited Partnership

Blue Ridge Royalties, LLC

Chimney Rock Oil & Gas, LLC

JKV Corporation

Rocking H. Holdings, Ltd.

The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

EXHIBIT
B-18

Released to Imaging: 9/6/2023 11:37:23 AM

Released to Imaging: 2/15/2024 4:50:55 PM

- 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

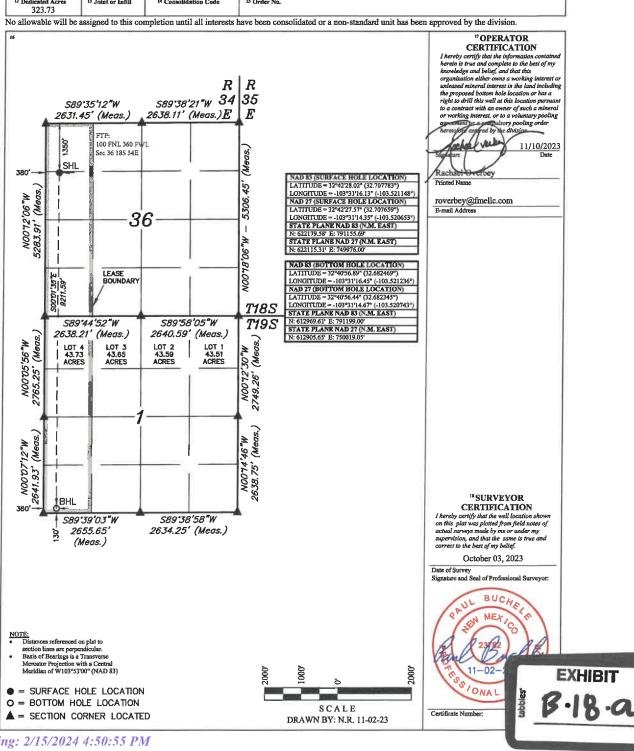
¹ API Number	² Pool Code	3 Pool Name			
	970	AIRSTRIP; WOLFCA	MP		
4 Property Code	⁹ Property Name CROSS STATE COM				
7 OGRID No. 331595	FRANKLIN MO	⁹ Elevation 3970.7'			

"Surface Location

E E	36	18S	34E	Lot lan	1350	NORTH	380	WEST	LEA	
7			.,	Dottom II	ala I agetion I	f Different Franc	Cuefaga			

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	19S	34E		130	SOUTH	360	WEST	LEA
12 Dedicated Acre 323.73	es 13 J	oint or Infill	14 Consc	Hdation Code	15 Order No.				



District I 1623 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

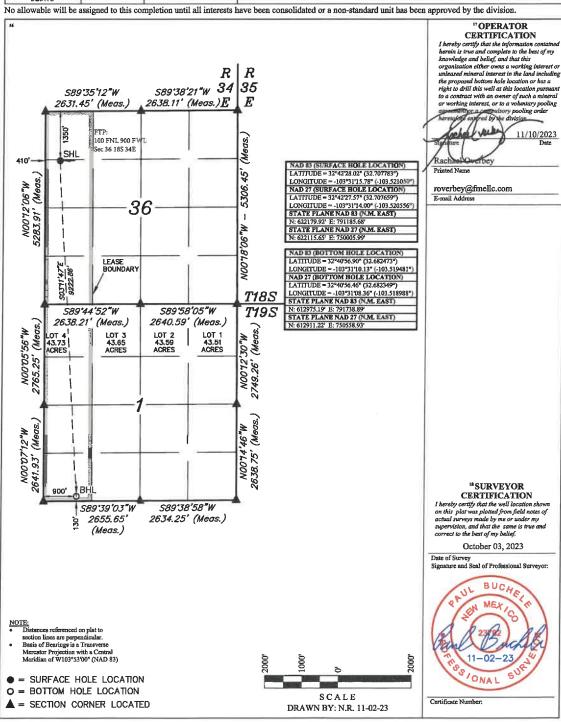
¹ API Number	² Pool Code 970						
⁴ Property Code		operty Name S STATE COM	4 Well Number 801H				
⁷ OGRID No. 331595		erstor Name INTAIN ENERGY 3, LLC	* Elevation 3970.2'				

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	36	18S	34E		1350	NORTH	410	WEST	LEA

"Bottom Hole Location If Different From Surface

	UL or lot no. Section M 1		Township 19S	Range 34E	Lot l'dn		eet from the 130	North/South line SOUTH	Feet from the 900	East/West line WEST	County LEA
ĺ	Dedicated Acre	13 ;	Ioint or Infill	14 Conse	olidation Code		15 Order No.	,		,,	y



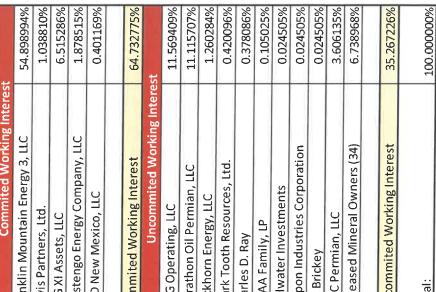


Case No. 23835 Unit Summary

W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres Case No. 23835

Cross State Com 801H Cross State Com 701H

Commited Working Interest	Franklin Mountain Energy 3, LLC	Davis Partners, Ltd.	REG XI Assets, LLC	Mestengo Energy Company, LLC	VPD New Mexico, LLC	Commited Working Interest	Uncommited Working Intere	COG Operating, LLC	Marathon Oil Permian, LLC	Buckhorn Energy, LLC	Shark Tooth Resources, Ltd.	Charles D. Ray	SMAA Family, LP	Stillwater Investments	Tarpon Industries Corporation	Jon Brickey	MRC Permian, LLC	Unleased Mineral Owners (34)		Uncommited Working Interest	Toto!		•
										•					•				-	•		-	
	%	%00000 OE	30.00	25.0000%	25.0000%			o Unit				(5											
								Wolfcam				0.00 Acre				.73 Acres)				.00 Acres)			
	Lease	1 VR. 1880	COOL	VU-8U38	FEE			Proposed Wolfcamp Unit				Tract 1 (160.00 Acres)				Tract 2 (83.73 Acres)				Tract 3 (80.00 Acres)			
	Tract		4 6	7	20																		
					36																		
					<u>m</u>																		





Sent via USPS: 9400109205568755328449

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Wolfcamp Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 701H	WCA	11044	21,044'	Sec 36- T18S- R34E 1375 FNL 367 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,650,592.43	N/A
Cross State Com 801H	WCB	11614	21,614'	Sec 36- T18S- R34E 1375 FNL 392 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst



Cross State Com 701H:
I/We hereby elect to participate in the Cross State Com 701H well. I/We hereby elect NOT to participate in the Cross State Com 701H well.
Cross State Com 801H:
I/We hereby elect to participate in the Cross State Com 801H well. I/We hereby elect NOT to participate in the Cross State Com 801H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Mountain Euergy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy com

County/State: Les Co , NM

Parent-	r:	Franklin Mountain Energy 3, LLC		Date P	repared:	: 6/21/2023	
Purpose:		Drill and complete a 10,000' WCB well		AFE#		DCE230515	
		TVD 11,614', MD 21,614'					
		Intangible Drilling Costs				Intengible Completion Costs	
Major	Mino	r Description	Amount	Major		Description	Атоня
225 225	10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$5,200 \$55,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$8,2 \$6,6
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	****
225	16	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$85,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194,3 \$1,8
225	25	COMMUNICATIONS	\$22,000	240	10	COMPANY DIRECT LABOR	
225	30	COMPLETION FLUIDS	\$6,000 \$45,000	240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,0 \$23,6
225	34	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	560,000	240	50	DAMAGES/RECLAMATION	\$1,8
225	45	DAMAGES	\$15,000 \$650,000	240 240	55 60	DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION	\$2.8
225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$230,000	240	62	ENGINEERING	\$5,6
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	
225	65	DRILLING BITS ELECTRICAL POWER/GENERATION	000,0112	240 240	70	FLUIDS:HAULING/DISPOSAL	\$180,0
225	75	ENGINEERING	\$25,200	240	72	FRAC WATER/COMPLETION FLUID	\$470,0 \$550,0
225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$220,000 \$60,000	240	75 80	PUEL, POWER DIESEL HEALTH & SAFETY	\$4,7
225	85	EQUIPMENT RENTAL	\$60,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,0
225 225	90 95	FISHING TOOLS SERVICES HEALTH & SAFETY	\$0 \$11,000	240 240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	
225	100	HOUSING AND SUPPORT SERVICES	521,000	240	100	MUD & CHEMICALS	\$10,0
	105	INSURANCE INSPECTIONS	\$2,200 \$20,000	240	110	P&A/TA COSTS PERFORATING-WIRELINE SERVICE	\$265,4
	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	
	115	MATERIALS & SUPPLIES	\$5,000 \$5,000	240 240	125 130	ROAD, LOCATIONS REPAIRS STIMULATION	\$2,0 \$2,616,0
	125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,9
225	130	MUD & CHEMICALS	\$200,000	240 240	140	SUPERVISION SURFACE EQUIP RENTAL.	\$90,0 \$189,5
	140	OPENHOLE LOGGING CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,8-
225	145	PERMITS, LICENSES, ETC	\$20,000 \$180,000	240	155	WATER TRANSFER	\$56,8
	150	POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS	\$130,000	240	165	WELDING SERVICES WELL TESTINGFLOWBACK	\$165,0
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES CONTINGENCY COSTS 5%	\$269,19
	163 165	SITE RESTORATION STAKING & SURVEYING	\$0 \$6,000	240	40	Total Integrible Completion Costs:	\$244,72 \$5,408,4
225	170	SUPERVISION	\$88,200	-			
	175	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$48,300 \$25,000	Major	Minne	Description	Amount
	172	TAXES	\$143,721	245	5	ARTIFICIAL LIFT	\$175,00
	35	CONTINGENCY COSTS 5% Total Intengible Drilling Costs:	\$130,655 \$2,887,476	245 245	15	FLOWLINES FRAC STRING	\$20,0
		Takii Iniangibie Iriting Costs:	32,837,570	245	40	PACKERS/SLEEVES/PLUGS/GI. MANDRELS	:
		Taugible Driffing Costs		245	45	PRODUCTION LINER.	
	Minor	Description INTERMEDIATE CASING & ATTACHMENTS	Amount \$173,548	245 245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,00
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	5
	35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$1,165,590	245 245	65 75	SUBSURFACE EQUIPMENT WELLIEAD EQUIPMENT	\$50,00 \$125,00
	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245		TAXES	\$28,60
230	40	TAXES Total Tangible Dritting Costs:	\$1,730,585			Total Tangible Completion Costs:	3548.60
						Intampible Facility Costs	
Injor M	Aines	Tan tible Facility Costs Description	Amount	Major 265		Description CONSULTING	Amount \$18,10
	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	5
	15 25	CONTAINMENT DEHYDRATION	02	265		DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$24,00 \$50,00
		PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,00
		FLOWLINES / PIPELINE / HOOKUP	\$47,000 \$0	265		HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	5
		H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	\$3,00
	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY / PLATS / STAKINGS	\$1,50
		PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$137,000	265 265		TRANSPORTATION / TRUCKING TAXES	\$6,52
270	90	HZS SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%	\$5,93
		CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$\$6,000 \$90,000			Total Intangible Facility Costs:	\$131,03
		MECHANICAL BATTERY BUILD	\$154,000			Office Use Oaly:	
270		EI&C BATTERY BUILD	\$45,000				
	134	CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$5,000 \$56,000				
270	136		937 600	I			
270 1 270 1 270 1	138	FLOWLINE INSTALLATION	\$27,000				
70 1 70 1 70 1	138 140	FLOWLINE INSTALLATION SIGNAGE TAXES	\$27,000 \$250 \$55,674				
70 1 70 1 70 1	138 140 125	SIGNAGE	3250				
170 1 170 1 170 1	138 140 125	SIGNAGE TAXES	3250 \$55,674				
270 270 270 270 270 270	138 140 125	SIGNAGE TAXES	\$250 \$55,674 \$1,067,024 \$4,627,060 78				
270 127	138 140 125	SIGNAGE TAXES	\$250 \$55,674 \$1,007,024 \$4,627,060 78 \$5,957,045 54				
270 1270 1270 1270 1270 1270 1270 1270 1	138 140 125	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1,067,027 \$4,627,060 78 \$5,957,045 54 \$1,198,976 75 \$8,295,921 04				
270 170 170 170 170 170 170 170 170 170 1	138 140 125	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1,007,922 \$4,627,060 78 \$5,957,041 534 \$1,198,976 75				
270 270	138 140 125	SIGNAGE TAXES Total Tangible Facility Costs:	\$350 \$55,674 \$1,007,924 \$4,627,060.78 \$5,957,043.54 \$1,198,976.75 \$8,295,921.04 \$2,288,185.28				
270 270 270 270 270 270 270 270 270 270	138 140 125 letion ly tangle	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1,007,021 \$4,027,060 78 \$5,937,045 54 \$1,93,976 75 \$4,238,185 28				
270 270 270 270 270 270 270 270 270 270	138 140 125 letion ly tangle	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1,007,021 \$4,027,060 78 \$5,937,045 54 \$1,93,976 75 \$4,238,185 28	ILL REFLI	ECT YO	UR PROPORTINATE SHARE OF THE ACTUAL. I	NVOICE COSTS
270 270 270 270 270 270 270 270 270 270	138 140 125 letion ly tan	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1,007,021 \$4,027,060 78 \$5,937,045 54 \$1,93,976 75 \$4,238,185 28	ill refl	ECT YO	UR PROPORTINATE SHARE OF THE ACTUAL I	NVOICE COSTS
270 270 270 270 270 270 270 270 270 270	138 140 125 letion ly tan	SIGNAGE TAXES Total Tangible Facility Costs:	\$250 \$55,674 \$1.007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,970 75 \$8,290,910 04 \$2,288,185 28 \$11,783,083 07		ECT YO		
270 270 270 270 270 270 270 270 270 270	138 140 125	SIGNAGE TAXES Total Targible Facility Costs: Other Total Targible Facility Costs: Other Total Targible Facility Costs: Other Taylor Targible Facility Costs: Other Total Targible Facility Costs:	\$250 \$55,674 \$1.007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,970 75 \$8,290,910 04 \$2,288,185 28 \$11,783,083 07	ILL REFL	ECT YO		NVOICE COSTS 6/21/2023
270 270 270 270 270 270 270 270 270 270	138 140 125 Letton ly Manual and an	SIGNAGE TAXES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mondatan United St. LC.	\$250 \$55,674 \$1.007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,970 75 \$8,290,910 04 \$2,288,185 28 \$11,783,083 07		ECT YO		
270 270 270 270 270 270 270 270 270 270	138 140 125 Letton ly Manual and an	SIGNAGE TAXES Total Targible Facility Costs: Other Total Targible Facility Costs: Other Total Targible Facility Costs: Other Taylor Targible Facility Costs: Other Total Targible Facility Costs:	\$250 \$55,674 \$1.007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,970 75 \$8,290,910 04 \$2,288,185 28 \$11,783,083 07		ECT YO		
270 270	138 140 125 Letton ly Manual and an	SIGNAGE TAXES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mondatan United St. LC.	\$250 \$55,674 \$1.007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,970 75 \$8,290,910 04 \$2,288,185 28 \$11,783,083 07		ECT YO		
270 270	138 140 125 Letton by tangent and	SIGNAGE TAXES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mondatan United St. LC.	\$250 \$55,674 \$1,007,921 \$4,027,060 78 \$5,957,043 54 \$1,192,976 75 \$8,290,921 64 \$2,288,185 28 \$11,783,083 07	Date	ECT YO		
270 270	138 140 125 Letton by tangent and	SIGNAGE TAXES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mondatan United St. LC.	\$250 \$55,674 \$1,007,921 \$4,027,060 78 \$5,957,043 54 \$1,192,976 75 \$8,290,921 64 \$2,288,185 28 \$11,783,083 07		ECT YO		6/21/2023
270 1 270 1 270 1 270 1 270 1 270 1 270 1 270 1 270 1 270 1 270 1 270 1 270	138 140 125 letton ly danger angel	SIGNAGE TAXES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mondatan United St. LC.	\$250 \$55,674 \$1,007,921 \$4,027,060 78 \$5,957,045 54 \$1,198,976 75 \$1,298,185 28 \$11,783,083 07 \$11,783,083 07	Date	ECT YO		



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainement com

 FRANKLIN MOUNTAIN
ENERGY

 AUTHORITY POR EXPENDITURE
 Well #: 701H

 Well Name:
 Cross State Con 701H
 Well #: 701H

 Location:
 SHL: See 56-T18S.R34E 1375 FNL 367 FWL
 County/State:
 Lea Co, NM

 Operator:
 Frankin Mountain Energy 3, LLC
 Date Prepared:
 67217203

 Paramose:
 Drill and complete a 10,000 WCA well
 AFE #: DCE33614

Operato	19-	BHL: Sec I-T19S-R34E 130 FSL 360 FWL Franklin Mountain Energy 3, LLC		Date P	repared:	6/21/2023	
Purpose		Drill and complete a 10,000' WCA well		AFE		DCE230514	
rarpoze		TVD 11,044', MD 21,044'					
						Landilla Contaction Costs	
Major	Mino	Intangible Drilling Costs r Description	Amount	Major	Minor	Intanuible Completion Costs Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,500 \$50,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$8,29 \$6,63
225 225	10 15	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	54
225	16	CEMENTING PRODUCTION CASING	580,000	240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194,31; \$1,89
225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$36,000 \$21,000	240	30	COMPANY DIRECT LABOR	\$4
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000 \$23,691
225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$45,000 \$55,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$1,890
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$585,000 \$220,000	240 240	60 62	ELECTRICAL POWER/GENERATION ENGINEERING	\$4,68°
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	S
225	65 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$100,000	240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$4 \$180,081
225 225	75	ENGINEERING	\$21,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80	ENVIRONMENTAL SERVICES	5210,000	240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,090 \$4,700
225	84 85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$\$0,000 \$\$0,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	50	240	90 95	MATERIALS & SUPPLIES	\$6
225 225	95	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$9,000 \$19,000	240 240	100	MISCELLANEOUS MID & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,900	240	110	P&A/TA COSTS	\$6
225 225	106	INSPECTIONS LEGAL, TITLE SERVICES	\$17,000 \$6,000	240	115	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS MOUSE/RATHOLE/CONDL/CT PIPE	\$5,000	240 240	130	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,616,000 \$37,915
225	130	MUD & CHEMICALS	\$190,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573 \$2,844
225 225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$20,000	240	150	TRANSPORTATION/TRUCKING WATER TRANSFER	\$2,844 \$56,872
225	150	POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$130,000	240 240	165 148	WELL TESTING/FLOWBACK TAXES	\$165,000 \$273,599
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	lóS	STAKING & SURVEYING	\$6,000			Total Intengible Completion Costs:	35,496,846
225	170 175	SUPERVISION - GEOLOGICAL	\$75,600 \$41,400	10		Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$22,000	Major		Description	Amount \$175,000
225	178	TAXES CONTINGENCY COSTS 5%	\$134,057 \$121,870	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$20,000
		Total Intangible Dellling Costs:	52,693,327	245	25	FRAC STRING	\$0
		Tangible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$0 \$0
Major	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	50
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758 \$66,000	245 245	55 60	PRODUCTION TUBING RODS/PUMPS	\$150,000 \$0
230 230	20 25	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740 \$70,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230	45	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$89,295	272		Total Tangible Completion Costs:	\$548,600
		Total Tangible Drilling Costs:	\$1,712,843			Intangible Facility Costs	
		Taugible Facility Costs		Major	Minor	Description	Amount
		Description	Amount \$180,000	265 265		CONSULTING COMPANY DIRECT LABOR	\$18,100 \$0
270 270	10	FACILITY PIPE/VALVES/FIFTINGS CONTAINMENT	\$0	265		DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	\$0	265		PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$50,000 \$22,000
270 270	30 50	PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$56,000 \$47,900	265 265		HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H2S TREATING EQUIPMENT	02	265	45	CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$125,000	265 265		OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$1,500
270 270	66 75	PRE-FABRICATED SKIDS	02	265		TRANSPORTATION / TRUCKING	\$0
270	\$6	FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES	\$6,523 \$5,930
270 270	90 100	H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$4,000 \$86,000	265		CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$131,053
270		TANKS & WALKWAYS	\$90,000				
	110	ISING & WALKHAID	370,000				
270	130	MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270 270 270						Office Use Only:	
270 270 270	130 132 134 136	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$154,000 \$45,000 \$5,000 \$56,000			Office bac Only:	
270 270 270 270	130 132 134 136 138	MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$154,000 \$45,000 \$5,000			Office Use Only:	
270 270 270	130 132 134 136 138	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674			Office Vac Only:	
270 270 270 270 270	130 132 134 136 138 140	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250			Office bas Only:	
270 270 270 270 270	130 132 134 136 138 140	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674 \$1,007,924			Office bize Only:	
270 270 270 270 270 270 270	130 132 134 136 138 140 125	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674 \$1,007,924			Office bia Only:	
270 270 270 270 270 270 270	130 132 134 136 138 140 125	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$250 \$35,674 \$1,007,922 \$4,406,170.14 \$6,045,445.54 \$11,198,976.75			Office tize Only:	
270 270 270 270 270 270 270 270 01 Dnii Fotal Com	130 132 134 136 138 140 125	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tengible Facility Costs:	\$154,000 \$45,000 \$5,000 \$2,000 \$250 \$35,674 \$1,007,934 \$4,466,170 14 \$0,031,443 \$4 \$1,198,936 73 \$8,190,172 \$4			Office Vac Only:	
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Case No. 23835 W/2W/2 Wolfcamp Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)



SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

Wadi Petroleum, Inc. (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Mongoose Minerals LLC

Oak Valley Mineral and Land, LP

Ross Duncan Properties LLC

Good News Minerals, LLC

John D. Savage

Crown Oil Partners, LP

Post Oak Crown IV-B, LLC

Post Oak Crown IV, LLC

Post Oak Mavros II, LLC

LMC Energy, LLC

H. Jason Wacker

David W. Cromwell

Sortida Resources, LLC

Mike Moylett

Kaleb Smith

Deane Durham

JA Gill Family Limited Partnership

Blue Ridge Royalties, LLC

Chimney Rock Oil & Gas, LLC

JKV Corporation

Rocking H. Holdings, Ltd.

The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.



Received by OCD: 9/5/2023 6:26:51 PM

- 3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

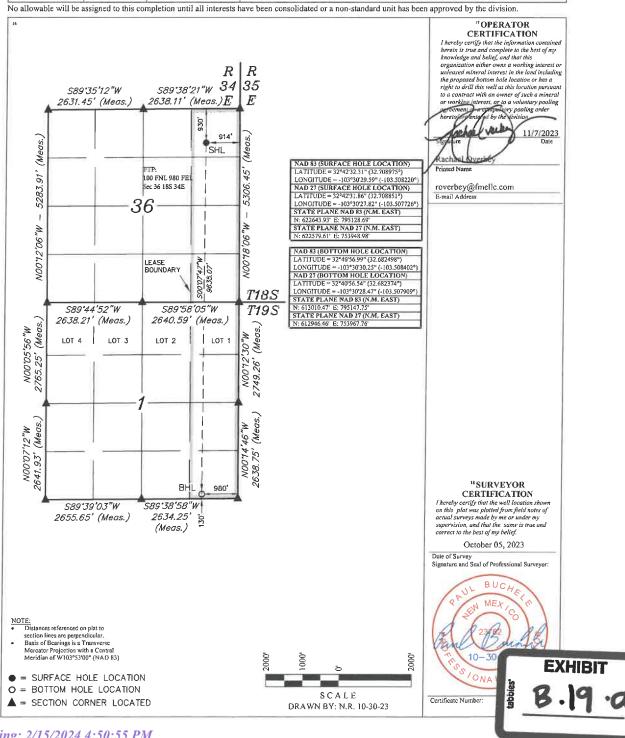
¹ API Number	² Pool Code 970					
4 Property Code		Property Name 6 Well Number SS STATE COM 704H				
¹ OGRID No. 331595	A Operato FRANKLIN MOUNT.		9 Elevation 3958.7'			

"Surface Location

A	36	18S	34E	Lot Iun	930	NORTH	914	EAST	LEA
						0 = 100			

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA
12 Dedicated Acre 323.51	25 13 Je	oint or Infill	14 Consc	lidation Code	15 Order No.				



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (\$05) 334-6178 Fax: (\$05) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8705 Phone: (\$05) 476-3460 Fax: (\$05) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

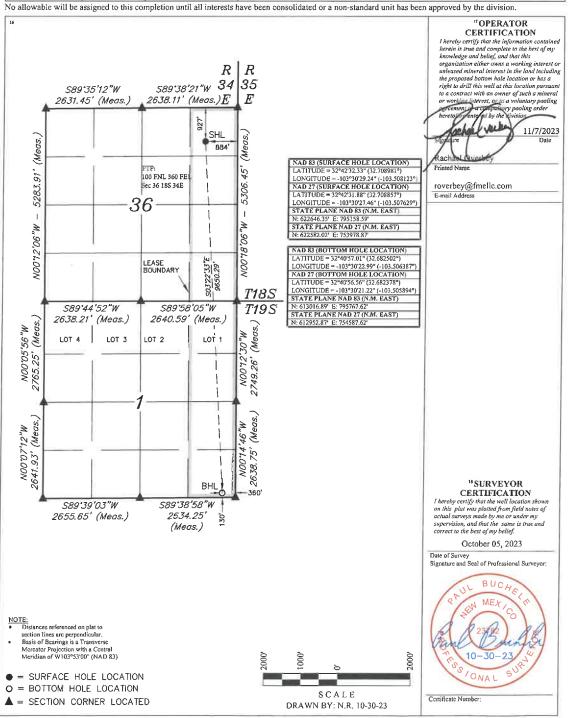
API Number 2 Pool Code 970		³ Pool Name AIRSTRIP; WOLFCAMP			
4 Property Code		operty Name 6 Well Number 8 STATE COM 804H			
⁷ OGRID No. 331595	* Op FRANKLIN MOU	9 Elevation 3958.6'			

"Surface Location

						0-100 -				
A A	36	18S	34E	Lot Idn	927	North/South line NORTH	884	EAST West line	County LEA	

"Bottom Hole Location If Different From Surface

UL or lot no. P	Section 1	Township 198	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 360	East/West line EAST	County LEA
12 Dedicated Acre 323.51	ES 13 J	oint or Infill	14 Conso	lidation Code	15 Order No.			,,	



22

100.000000%

Total:

Case No. 23838 Unit Summary



E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres Case No. 23838

Cross State Com 704H Cross State Com 804H

Tract	Lease	%
	1 L0-4883	25.000%
	2 VB-1889	25.0000%
	3 V0-8038	25.0000%
	4 FEE	25.0000%

Proposed Wolfcamp Unit

36

	Commited Working Interest	1
%000	Franklin Mountain Energy 3, LLC	31.233200%
%000	Davis Partners, Ltd.	1.040496%
%000	REG XI Assets, LLC	6.525862%
%000	Mestengo Energy Company, LLC	1.881564%
	VPD New Mexico, LLC	0.401820%
	Commited Working Interest	41.082942%
	Uncommited Working Interest	st
	Slash Exploration, LP	11.891423%
	Devon Energy Production Company, LP	11.861656%
	COG Operating, LLC	11.513685%
	Marathon Oil Permian, LLC	11.062168%
	Buckhorn Energy, LLC	1.254214%
	Shark Tooth Resources, Ltd.	0.418072%
	Charles D. Ray	0.376265%
	SMAA Family, LP	0.104519%
	Stillwater Investments	0.024387%
	Tarpon Industries Corporation	0.024387%
	Jon Brickey	0.024387%
	MRC Permian, LLC	3.611989%
	Unleased Mineral Owners (34)	6.749907%
	Uncommited Working Interest	58.917058%

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.51 Acres)

τН

Tract 4 (80.00 Acres)







Sent via USPS: 9400109205568755332330

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Wolfcamp Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 704H	WCA	11004	21,004'	Sec 36- T18S- R34E 922 FNL 928 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,650,592.43	N/A
Cross State Com 804H	WCB	11526	21,526'	Sec 36- T18S- R34E 922 FNL 903 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 704H:
I/We hereby elect to participate in the Cross State Com 704H well. I/We hereby elect NOT to participate in the Cross State Com 704H well.
Cross State Com 804H:
I/We hereby elect to participate in the Cross State Com 804H well. I/We hereby elect NOT to participate in the Cross State Com 804H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklismountainments, com

| FRANKLIN | MOUNTAIN | | New Properties | New Properties

Purpose	e	Drill and complete a 10,000' WCA well TVD 11,004', MD 21,004'		AFE#:		DCE230609	
						757	
	***	Intangible Drilling Costs	Automat 1	Binion	Stine	Intangible Completion Costs	Amount
Major 225	Mino	ADMINISTRATIVE OVERHEAD	Amoust \$4,500	Major 240	5	r Description ADMINISTRATIVE OVERHEAD	58,20
225	10	CASING CREW & EQPT	\$50,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING COMMUNICATIONS	\$36,000 \$21,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	51,89 \$1
225	25 30	COMPLETION FLUIDS	\$5,000	240	35	COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$55,000	240	50	DAMAGES/RECLAMATION	\$1,89
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
225	50	DAYWORK CONTRACT	\$585,000	240	60	ELECTRICAL POWER/GENERATION	Ś
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	Si
225	65	DRILLING BITS	000,0012	240	70	FISHING TOOLS / SERVICES	\$180,000 \$180,000
225	70	ELECTRICAL POWER GENERATION	\$0 \$21,000	240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$470,00
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$210,000	240	75	FUEL, POWER/DIESEL	\$550,000
225	34	EQUIPMENT RENTAL DOWNHOLE	\$50,000	240	80	HEALTH & SAFETY	\$4,70
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	54
225	95	HEALTH & SAFETY	\$9,000	240	95	MISCELLANEOUS	\$
225	100	HOUSING AND SUPPORT SERVICES	\$19,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,900	240	110	P&A/TA COSTS	\$1
225	106	INSPECTIONS	\$17,000	240 240	115	PERFORATING/WIRELINE SERVICE	\$265,40. \$4
225	110	LEGAL, TITLE SERVICES	\$6,000	240	125	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$2,000
225	115	MIATERIALS & SUPPLIES MISCELLANEOUS	\$5,000 \$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915
225	130	MUD & CHEMICALS	\$190,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$129,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225		POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000 \$273,599
225	160	RIG UP TEAR OUT & STANDBY	\$0 \$10,000	240 240	148	CONTINGENCY COSTS 5%	\$273,599 \$248,726
225	163	SITE RESTORATION STAKING & SURVEYING	\$6,000	240	40	Total Intangible Completion Costs:	\$5,496,846
225	170	SUPERVISION	\$75,600	_			
225	175	SUPERVISION - GEOLOGICAL	\$41,400			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$22,000	Major	Minor	Description	Amount
225	178	TAXES	\$134,057	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5%	\$121,870	245	15	FLOWLINES	\$20,000
		Total Intangible Itrilling Costs:	\$2,693,327	245	25	FRAC STRING	\$0
		- William		245	40	PACKERS/SLEEVES/PLUGS/GI, MANDRELS	\$0 \$0
		Tangible Drilling Costs		245	45 50	PRODUCTION LINER	\$0
		Description	Amount \$173,758	245 245	55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,000
230 230	10	INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES-PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	370,000	245	70	TAXES	\$28,600
230	40	TAXES	\$89,295			Total Tangible Completion Costs:	\$348,600
		Total Tangible Drilling Costs:	\$1,712,843				
		Tangible Facility Costs		Major	Minne	Entangible Facility Costs Description	Amount
Major 7	Mînar	Description Costs	Amount	265	5	CONSULTING	\$18,100
270		FACILITY PIPE/VALVESTITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	SO
270		CONTAINMENT	\$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270		DEHYDRATION	so	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	20
270		H2S TREATING EQUIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270		SEPARATION EQUIPMENT	\$125,000	265	60	OVERHEAD	\$3,000
270		ROADALOCATION/FENCING/REPAIRS	50	265	80	SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$0,500 \$0
270		PRE-FABRICATED SKIDS	\$0 \$137,000	265 265	85	TAXES	\$6,523
270 270		FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
		CONTROL / INSTRUMENT / METERS / SCADA	\$86,000	1		Total Intengible Facility Costs:	\$131,053
		TANKS & WALKWAYS	\$90,000	_			
		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270	132	EMC BATTERY BUILD	\$45,000				
	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
		PRIMARY POWER BUILD	\$56,000	1			
		FLOWLINE INSTALLATION	\$27,000	I			
		SIGNAGE	\$250	1			
270	125	TAXES Total Tangible Facility Costs:	\$55,674 \$1,067,924				
		som sungions a nettory events.		1			
				1			
nal Drill.			\$4,406,170.14	l			
stal Comp stal Facili			\$6,045,445.54	1			
tal DC li		<u> </u>	\$8,190,172,54	1			
tal DC T			\$2,261,443 14				
tal Jaffe			\$11,650,592 40				
tal AFE.							
11:	115 AU	THORITY FOR EXPENDITURE IS BASED ON COST I	STIMATES BILLING W	ILL REFLE	ECT YO	OUR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
CLSTO1.		Franklin Mountain-Energy 3, LLC					
~101UI	-	113/12					
proved E	3 <i>y</i> -	(SK.VV)		Date			6/21/2023
	1	Train Walter					
		Thief Executive Officer					
	_						
Owner	12		_				
proved E	3y			Date			
				Title			
nted Nan	Be.		_	1166			



Franklin Monntain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 30206 Phone: 720-414-7868 franklinmountaineserus, com

Purpos	e;	Drill and complete a 10,000' WCB well. TVD 11,526', MD 21,526'.		AFE #:		DCE230612		
-		Intangible Drilling Costs				Intastgible Completion Costs		
Major	Mino	r Description	Amount			r Description	Amo	
225	5	ADMINISTRATIVE OVERHEAD	\$5,200	240	5	ADMINISTRATIVE OVERHEAD		\$8,200 \$6,635
225	10 15	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$55,000 \$40,000	240	1Đ 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT		\$0
225	16	CEMENTING PRODUCTION CASING	\$85,000	240	20	COILED TUBING/SNUBBING UNIT	\$14	94,313
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS		\$1,896
225	25	COMMUNICATIONS	\$22,000	240	39	COMPANY DIRECT LABOR		50
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG		75,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS		23,697
225	40	CONTRACT LABOR	\$60,000	240	50	DAMAGES/RECLAMATION		\$1,896
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	;	\$2,844
225	50	DAYWORK CONTRACT	\$650,000	240	60	ELECTRICAL POWER-GENERATION		\$0 \$5,687
225	55	DRILLING - DIRECTIONAL	5230,000	240	62	ENGINEERING ENVIRONMENTAL/CLEANUP		50
225	60	DRILLING - FOOTAGE	\$90,000 \$110,000	240	65 70	FISHING TOOLS / SERVICES		20
225	65 70	DRILLING BITS ELECTRICAL POWER-GENERATION	\$710,000	240	71	FLUIDS/HAULING/DISPOSAL	211	80,000
225 225	75	FINGINEERING	\$25,200	240	72	FRAC WATER/COMPLETION FLUID		70,000
225	80	ENVIRONMENTAL SERVICES	\$220,000	240	75	FUEL, POWER/DIESEL		50,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY		\$4,700
225	85	EQUIPMENT RENTAL	200,000	240	85	HOUSING AND SUPPORT SERVICES	\$1	14,000
225	90	FISHING TOOLS/SERVICES	202	240	90	MATERIALS & SUPPLIES		SD
225	95	HEALTH & SAFETY	\$11,000	240	95	MISCELLANEOUS		50
225	100	HOUSING AND SUPPORT SERVICES	\$21,000	240	100	MUD & CHEMICALS	\$1	10,000
225	105	INSURANCE	\$2,200	240	110	P&A/TA COSTS		50)
225	106	INSPECTIONS	\$20,000	240	115	PERFORATING/WIRELINE SERVICE	\$26	65,403
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION		\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS		\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION		16,000 37,915
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL		90,047
225	130	MUD & CHEMICALS	\$200,000	240	145	SUPERVISION SURFACE EQUIP RENTAL		89,573
225 225	140	OPENHOLE LOGGING	50	240	150	TRANSPORTATION/TRUCKING		\$2,844
	141	CASED HOLE LOGGING	\$20,000	240	155	WATER TRANSFER		56,872
225 225	145 150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$180,000	240	160	WELDING SERVICES	**	20
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$16	65,000
225	160	RIG UP TEAR OUT & STANDBY	\$1,00,000	240	148	TAXES		69,199
225	163	SITE RESTORATION	50	240	40	CONTINGENCY COSTS 5%		44,726
225	165	STAKING & SURVEYING	\$6,000			Tatal Intangible Completion Costs:	\$5,40	08,446
225	170	SUPERVISION	\$88,200	_				
225	175	SUPERVISION - GEOLOGICAL	\$48,300			Tanuible Completion Costs		
225	180	TRANSPORTATION/TRUCKING	\$25,000	Major	Minor	Description	Amos	uni
225	178	TAXES	\$143,721	245	5	ARTIFICIAL LIFT		75,000
225	35	CONTINGENCY COSTS 5%	\$130,655	245	15	FLOWLINES	\$12	20,000
		Total Intangible Drilling Custs:	52,857,476	245	25	FRAC STRING		30
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS		\$0
		Tangible Delling Costs		245	45	PRODUCTION LINER		\$0 \$0
Major		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	416	
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,548	245	55	PRODUCTION TUBING	213	000,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	es	000,00
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,765,590 \$1,73,758	245	75	WELLHEAD EQUIPMENT		000
230 230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES		8,600
230	40	TAXES	\$90,689	1		Total Tangible Completion Costs:		00g, a
270	-10	Total Tangible Drilling Costs:	\$1,739,583	_				
_		4 4				Intannible Facility Costs		_
		Tang ble Facility Costs		Major	Minor	Description	Amou	
Major	Minor	Description	Amount	265	5	CONSULTING	St	8,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR		50
270	15	CONTAINMENT	50	265	20	DAMAGES/ROW/PERMITS, ETC		4,000
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION		0,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	94	2,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL		\$0
270	60	H2S TREATING EQUIPMENT	\$0	265 265		CONTRACT LABOR & SERVICES OVERHEAD	e	3,000
270	65	SEPARATION EQUIPMENT	\$125,000	265		SURVEY ! PLATS / STAKINGS		1,500
270	66	ROAD/LOCATION/FENCING/REPAIRS	50	265	85	TRANSPORTATION / TRUCKING	•	50
270	75 86	PRE-FABRICATED SKIDS	\$137,000	265		TAXES	50	6,523
270	90	FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%		5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000			Total Intangible Facility Costs:		1,053
270		TANKS & WALKWAYS	\$90,000					
270		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:		
270	132	ELAC BATTERY BUILD	\$45,000					
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	l l				
270	136	PRIMARY POWER BUILD	\$56,000	1				
270	138	FLOWLINE INSTALLATION	\$27,000	1				
270		SIGNAGE	\$250	1				
270	125	TAXES	\$55,674	l				- 1
		Total Tangible Facility Costs:	\$1,067,924	I				- 1
_	_			1				
otal Dnl			\$4,627,060.78	l				
otal Oni			\$5,957,045,54	1				
otal Fact			\$1,198,976.75	1				
otal DC		ble	\$8,295,921.04	L				
otal DC			\$2,288,185.28	l l				
or AFE			\$11,783,083,07					_
	i:			HI pem	COT US	HIS DRANGTIMATE CHARLE OF THE ACTION	IMMORE COSTS	_
				止し KHFL	CCL AO	IUR PROPURITINATE SHAKE OF THE ACTUAL	PAAOLE COSTS	
Т		JTHORITY FOR EXPENDITURE IS BASED ON COS	LESTIMATES BILLING W					
			LESTIMATES BILLING W					
T Operator		THORITY FOR EXPENDITURE IS BASED ON COS	ELSTIMATES BILLING W					
perator	HIS AU		E ESTIMATES BILLING W	Date			6/21/2023	
	HIS AU	Franklin Mayortain Process 3 UM	TESTIMATES BILLING W	Date	-		6/21/2023	
perator	HIS AU	Franklin Mountain Planty 3 U.C.	LESTIMATES BILLING W	Date	3		6/21/2023	_
perator	HIS AU	Franklin Mayortain Process 3 UM	T ESTIMATES BILLING W	Date	3		6/21/2923	_
perator	HIS AU	Franklin Mountain Planty 3 U.C.	CESTIMATES BILLING W	Date	3		6/21/2923	_
perator	HIS AU	Franklin Mountain Planty 3 U.C.	CESTIMATES BILLING W	Date	-		6/21/2023	
perator upproved	HIS AU	Franklin Mountain Planty 3 U.C.			3		6/21/2023	
perator	HIS AU	Franklin Mountain Planty 3 U.C.		Date Date	3		6/21/2023	
perator upproved	By By	Franklin Mountain Planty 3 U.C.		Date	3		6/21/2023	
perator upproved	By By	Franklin Mountain Planty 3 U.C.			3		6/21/2023	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH PAGE

Case No. 23838 E/2E/2 Wolfcamp Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company, LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

EXHIBIT

B.H.

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Mongoose Minerals LLC

Oak Valley Mineral and Land, LP

Ross Duncan Properties LLC

Good News Minerals, LLC

John D. Savage

Crown Oil Partners, LP

Post Oak Crown IV-B, LLC

Post Oak Crown IV, LLC

Post Oak Mavros II, LLC

LMC Energy, LLC

H. Jason Wacker

David W. Cromwell

Sortida Resources, LLC

Mike Moylett

Kaleb Smith

Deane Durham

JA Gill Family Limited Partnership

Blue Ridge Royalties, LLC

Chimney Rock Oil & Gas, LLC

JKV Corporation

Rocking H. Holdings, Ltd.

The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 1:18:29 PM

- 3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1285 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Rosd, Aztec, NM 87410 Phone: (\$03) 334-6178 Fax: (\$05) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (\$05) 476-3460 Fax: (\$05) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

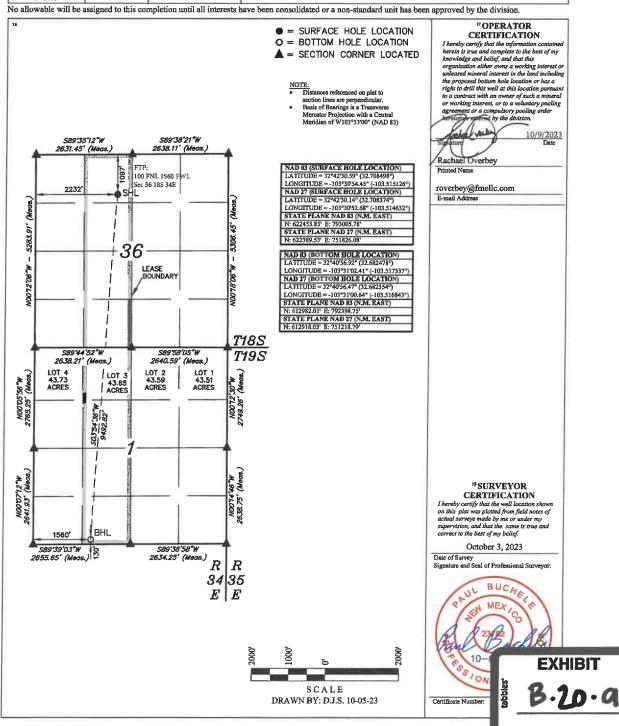
1 API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP			
4 Property Code	5 Property Name CROSS STATE COM				
⁷ OGRID No. 331595		Operator Name UNTAIN ENERGY 3, LLC	* Elevation 3965.7'		

"Surface Location

UL or let no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	18S	34E		1097	NORTH	2232	WEST	LEA

ⁿ Bottom Hole Location If Different From Surface

	VL or lot no. N	Section 1	on	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 1560	East/West line WEST	County LEA
1	12 Dedicated Acres 323.65		13 Jo	int or Infili	14 Consc	lidation Code	15 Order No.				



District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (375) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

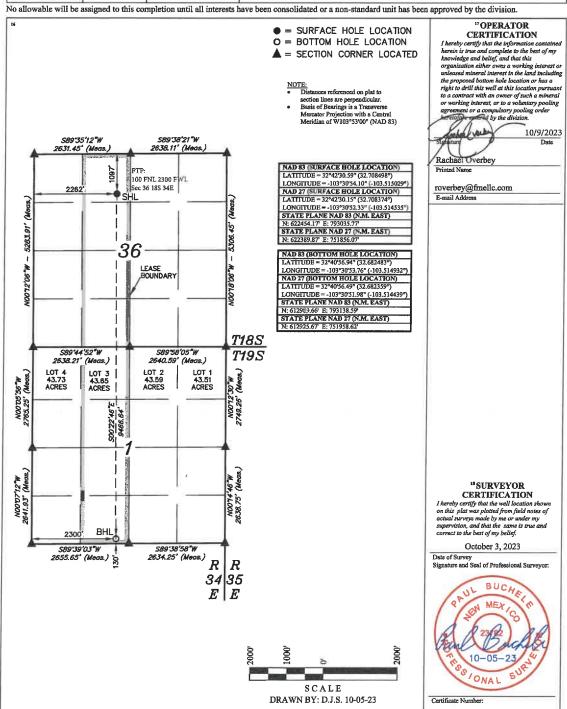
¹ API Number	² Pool Code 970	³ Pool Name AIRSTRIP; WOLFCAMP			
4 Property Code	⁴ Property N CROSS STAT	• Well Number 802H			
7 OGRID No. 331595	* Operator N FRANKLIN MOUNTAI		9 Elevation 3965.4'		

"Surface Location

C	36	188	34E	1300 1011	1097	NORTH	2262	WEST	LEA	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 1	n ac	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2300	East/West line WEST	County LEA
12 Dedicated Acre 323.65	28	13 Jo	int or Infil	14 Conso	tidation Code	15 Order No.				



Case No. 23839 Unit Summary



E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Case No. 23839

Cross State Com 802H Cross State Com 702H

Tract	Lease	%
1	L0-4883	50.0000%
2	VB-8038	25.0000%
3	FEE	25.0000%

I			
	Lease	%	Franklin Mountain Energy 3, LLC
-	L0-4883	20.0000%	Davis Partners, Ltd.
١			
2	VB-8038	25.0000%	REG XI Assets, LLC
ı			
3	FEE	25.0000%	Mestengo Energy Company
I			
			VPD New Mexico, LLC

6.518943%

1.879569%

29.360108% 1.039393%

Commited Working Interest

0.401394%

39.199408%

23.698160% 1.870907%

Uncommited Working Interest

Committed Working Interest

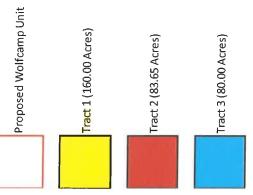
Devon Energy Production Company, LP

Slash Exploration, LP COG Operating, LLC

11.550140% 11.097194% 1.258185% 0.419396%

VB-8038	25.000%
3 FEE	25.000%
	23.0000

36



0.377456%

Shark Tooth Resources, Ltd.

Buckhorn Energy, LLC

Marathon Oil Permian, LLC

0.104850% 0.024465% 0.024465% 0.024465%

arpon Industries Corporation

Stillwater Investments

SMAA Family, LP Charles D. Ray

3.608159% 6.742750%





56

100.000000%

60.800592%

Uncommitted Working Interest

Unleased Mineral Owners (34)

MRC Permian, LLC

Jon Brickey



Sent via USPS: 9400109205568755327978

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2W2 Township 19 South, Range 34 East

Section 1: Lot 3 (43.65), SENW, E2SW

Wolfcamp Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 702H	WCA	11032	21,032'	Sec 36- T18S- R34E 990 FNL 2232 FWL	Sec 1- T19S- R34E 130 FSL 1560 FWL	\$11,650,592.43	N/A
Cross State Com 802H	WCB	11583	21,583'	Sec 36- T18S- R34E 990 FNL 2257 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,783,083.07	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT

B.20 C

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 702H:
I/We hereby elect to participate in the Cross State Com 702H well. I/We hereby elect NOT to participate in the Cross State Com 702H well.
Cross State Com 802H:
I/We hereby elect to participate in the Cross State Com 802H well. I/We hereby elect NOT to participate in the Cross State Com 802H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinesountainenergy com

Ригрозе	¢:	Drill and complete a 10,000 WCA well TVD 11,032', MD 21,032'		AFE#:		DCE230607	
_	_	turned like Building Contr.			_	Intangible Completion Costs	
Major	Minn	Intangible Brilling Costs r Description	Amount	Major	Mino	r Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,500	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225	10	CASING CREW & EQPT	\$50,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225	15	CEMENTING INTERMEDIATE CASING	540,000	240	15	CASING CREW & EQPT	5
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25	COMMUNICATIONS	\$21,000	240	30	COMPANY DIRECT LABOR	\$
225	30	COMPLETION FLUIDS	\$6,000	249	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,00 \$23,69
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240 240	50	DAMAGES/RECLAMATION	\$1,89
225	40 45	CONTRACT LABOR DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,84
225	50	DAYWORK CONTRACT	\$585,000	240	60	ELECTRICAL POWER\GENERATION	\$
225	55	DRILLING - DIRECTIONAL	\$220,000	240	62	ENGINEERING	\$5,68
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	S
225	65	DRILLING BITS	5100,000	240	70	FISHING TOOLS / SERVICES	S
225	70	ELECTRICAL POWER/GENERATION	50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,00
225	75	ENGINEERING	\$21,000	240	72 75	FRAC WATER/COMPLETION FLUID	\$470,00 \$550,00
225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$210,000 \$50,000	240 340	80	FUEL, POWER/DIESEL HEALTH & SAPETY	\$4,70
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225	90	FISHING TOOLS/SERVICES	50	240	90	MATERIALS & SUPPLIES	5
225	95	HEALTH & SAFETY	59,000	240	95	MISCELLANEOUS	3
225	100	HOUSING AND SUPPORT SERVICES	\$19,000	240	100	MUD & CHEMICALS	\$10,00
225	105	INSURANCE	51,900	240	110	P&A/TA COSTS	\$
225	106	INSPECTIONS	\$17,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,40
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,00
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000 \$27,011
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,91: \$90,04
225	130	MUD & CHEMICALS OPENHOLE LOGGING	\$190,000 \$0	240	14D 145	SUPERVISION SURFACE EQUIP RENTAL	\$189,57
225	[40 [4]	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,84
225		PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,87
225		POWER FUEL & WATER HAULING	\$170,000	240	160	WELDING SERVICES	SK
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	50	240	148	TAXES	\$273,599
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	165	STAKING & SURVEYING	\$6,000	_		Total Intangible Completion Costs:	\$5,496,840
225	170	SUPERVISION	\$75,600			Tangible Completion Costs	
225	175	SUPERVISION - GEOLOGICAL	\$41,400	Distant	241		Amount
225	180 176	TRANSPORTATION/TRUCKING	\$22,000 \$134,057	Major 245	MISSOT	Description ARTIFICIAL LIFT	\$175,000
225 225	3.5	TAXES CONTINGENCY COSTS 5%	\$121,870	245	15	FLOWLINES	\$20,000
447	3.0	Total Intangible Drilling Costs:	\$2,693,727	245	25	FRAC STRING	\$0
_		The state of the s		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tampible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major	Minor	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	50
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS.PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,144,050	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230 230	45	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$89,295	245	,0	Total Tangible Completion Costs:	\$548,600
230	-457	Total Tangible Drilling Casts:	\$1,712,840				
	_	To the Anna		-		Intangible Facility Costs	
		Tan sible Facility Costs		Major		Description	Amount
		Description	Ameunt	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	50
270	15	CONTAINMENT	50	265	20 22	DAMAGES/ROW/PERMITS, ETC	\$24,000 \$50,000
270		DEHYDRATION PRIMARY POWER MATERIALS	\$0 \$56,000	265 265	22 25	PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$22,000
270 270		FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$22,000
270		H2S TREATING EQUIPMENT	\$0	265		CONTRACT LABOR & SERVICES	SO
270		SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	\$3,000
270		ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	so	265		TRANSPORTATION/TRUCKING	\$0
270		FACILITY SURFACE EQUIPMENT	\$137,000	265	83	TAXES	\$6,523
270	90	H2S SAFETY SYSTEM	\$4,000	265	10	CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	\$86,000			Total Intensible Facility Casts:	3131,683
270		TANKS & WALKWAYS	\$90,000			5#-V 61	
270		MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270	132	EIAC BATTERY BUILD	\$45,000	1			
270		CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			
270		PRIMARY POWER BUILD	\$\$6,000	I			
270		FLOWLINE INSTALLATION SIGNAGE	\$27,500	1			
270 270		SIGNAGE TAXES	\$55,674	I			
		Total Tangible Facility Costs:	\$1,067,924				
				I			U
				1			
otal Dnii			\$4,406,170.14				
otal Com			\$6,045,445,54				
otal Facil			\$1,198,976 75				
otal DC I			\$8,190,172,54 \$2,261,443,14				
otal DC 1	I angible	<u> </u>	\$2,201,443.14	1			
otal AFE			\$11,650,592.43				
TI	HIS AL	THORITY FOR EXPENDITURE IS BASED ON COS UST	MATES BILLING W	ILL REFLE	CT YO	UR PROPORTINATE SHARE OF THE ACTUAL INVO	ICE COSTS
perator:	1.0	Franklin Aleman Empare 1.11.C					
		(Lan		Date			7011
pproved	By:	VIK FUU)	-	Date		6/21/	2023
		Craig Walters					
		Chief Executi Officer					
Owner.							
OWNET.	-		=				
proved l	Bv			Date			
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		PANTS MUST CARRY THEIR OWN CONTROL OF WELL			CERTII	PICATE OF INSURANCE TO THIS ELECTION OR IN	E

B.20.d



Franklia Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy, com

Purpos	se:	Drill and complete a 10,000' WCB well		AFE#:		DCE230610	
		TVD 11,583', MD 21,583'					
		Intangible Drilling Costs				Intangible Completion Costs	
Major	Mino	or Description	Amount		Mino	Description	Amount
225 225	5	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$5,200 \$55,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$8,200 \$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$0
225	16		\$85,000	240	26 25	COILED TUBING/SNUBBING UNIT	\$194,313 \$1,896
225 225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$36,000 \$22,000	240	30	COMMUNICATIONS COMPANY DIRECT LABOR	\$0,090
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
225	34 40	CONSTRUCTION/LOCATION & ROAD	\$45.000 \$60,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$23,697 \$1,896
225 225	45	CONTRACT LABOR DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$650,000	240	60	ELECTRICAL POWER/GENERATION	50
225 225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$230,000 \$93,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$5,687 \$0
225	65	DRILLING BITS	2110,000	240	70	FISHING TOOLS / SERVICES	50
225	70	ELECTRICAL POWER/GENERATION	\$0 \$25,200	240	71	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$180,000 \$470,000
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$220,000	240	75	FUEL, POWER/DIESEL	\$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	560,000	240	80	HEALTH & SAFETY	\$4,700
225 225	85 90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$60,000	240 240	85 90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$14,000 \$0
225	95	HEALTH & SAFETY	511,000	240	95	MISCELLANEOUS	\$6
225	100	HOUSING AND SUPPORT SERVICES	\$21,000	240	100	MUD & CHEMICALS	\$10,000
225 225	105		\$2,200 \$20,000	240	115	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$0 \$265,403
225	110		\$6,000	240	120	PIPE INSPECTION	50
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225 225	120 125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240 240	130	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,616,000 \$37,915
225	130		\$200,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	20	240	145	SURFACE EQUIP RENTAL	\$189,573 52,844
225 235	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0 \$20,000	240	150	TRANSPORTATION/TRUCKING WATER TRANSFER	\$2,844 \$56,872
225	150	POWER FUEL & WATER HAULING	\$180,000	240	160	WELDING SERVICES	50
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL, TESTING/FLOWBACK TAXES	\$165,000 \$269,199
225	160 163	RIG UP TEAR OUT & STANDBY SITE RESTORATION	50	240 240	148 40	CONTINGENCY COSTS 5%	\$244,726
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$5,408,446
225	170	SUPERVISION	\$88,200 \$48,300			Tangible Completion Costs	
225	175	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$25,000	Major	Minor	Description Constitution Costs	Amount
225	178	TAXES	\$143,721	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5% Total Intengible Drilling Custs:	\$130,655	245 245	15 25	FLOWLINES FRAC STRING	\$20,000 \$0
_		1 and 1 mangiase Drumng Costs:	32,887,470	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	50
		Tan sible Drillin Costs		245	45	PRODUCTION LINER	\$0
Major		r Description	Amount	245	50 55	PRODUCTION PROCESSING FACILITY	\$0 \$150,000
230 230	10 20	INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS	\$173,548 \$66,000	245 245	60	PRODUCTION TUBING RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,165,590	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$173,758	245 245	75 70	WELLITEAD EQUIPMENT	\$125,000 \$28,600
230 230	45 40	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$90,689	243	70	TAXES Total Tangible Completion Costs:	\$\$48,600
		Total Tangible Drilling Costs:	\$1,739,585			Para State Parket Care	
		Tangible Facility Custs		Major	Minor	Intangible Facility Costs Description	Amquet \$18,100
Major	Minor	Description	Amount	265	5		
270	10	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	000,0812	265 265		COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$24,000
270 270	25	DEHYDRATION	so	265		PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	\$22,000
270 270	50 60	FLOWLINES / PIPELINE / HOOKUP HIS TREATING EQUIPMENT	\$47,000 \$0	265 265		HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$0 \$0
270	65	SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	\$3,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY/PLATS/STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$137,000	265 265		TRANSPORTATION / TRUCKING TAXES	\$6,523
270 270	86 90	H2S SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL / INSTRUMENT / METERS / SCADA	586,000			Total Intangible Facility Costs:	\$111,033
270 270	110	TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$90,000 \$354,000		_	Office Use Only:	
270	130	EI&C BATTERY BUILD	\$45,000			THE SHALL	
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000				
270 270	136 138	PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$\$6,000 \$27,000	1			
270	140	SIGNAGE	\$250	1			
270	125	TAXES	\$55,674				
	_	Total Tangible Facility Costs:	91/991/2549	1			
Table 11 Horse			(3 642 DAG 16)				
otal Dri	muletion	1	\$4,627,060 78 \$5,957,045.54	1			
otal Fac	TITY.		\$1,198,976.75	l			1
otal DC	Tacarle	Dic .	\$8,295,921 04 \$2,288,183 2#	l			1
ME IN.	- ant = 40	,-	,				
otal AF	E)		\$11,783,083 07				
					com ···	LIB BRODOTTILLTO (LABO OLUDIO LOSSILLI	thirdre coere
7	THIS A	UTHORITY FOR EXPENDITURE IS BASED ON COST E	STIMATES BILLING W	ILL REFLE	CT YO	OR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
perator.		Franklin Menneury Creeks 3, LMC					
	1 10	(612 M		Date:			6/21/2023
pproved	I By	Craig Wahm	_	DRIC.	-		or all avery
		Chief Executive Officer					
/I Owne	er;						
pproved	l Bv			Date			
rinted N				Title			

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Case No. 23839 E/2W/2 Wolfcamp Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Devon Energy Production Company, LP

Slash Exploration, LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

Wadi Petroleum, Inc. (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Mongoose Minerals LLC

Oak Valley Mineral and Land, LP

Ross Duncan Properties LLC

Good News Minerals, LLC

John D. Savage

Crown Oil Partners, LP

Post Oak Crown IV-B, LLC

Post Oak Crown IV, LLC

Post Oak Mavros II, LLC

LMC Energy, LLC

H. Jason Wacker

David W. Cromwell

Sortida Resources, LLC

Mike Moylett

Kaleb Smith

Deane Durham

JA Gill Family Limited Partnership

Blue Ridge Royalties, LLC

Chimney Rock Oil & Gas, LLC

JKV Corporation

Rocking H. Holdings, Ltd.

The Taurus Corporation

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN
ENERGY 3, LLC FOR COMPULSORY POOLING
AND, TO THE EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT

Section 1.55

B-21

Released to Imaging: 12/6/2023 9:40:20 AM

Released to Imaging: 2/15/2024 4:50:55 PM

Received by OCD: 12/5/2023 5:49:06 PM

- 3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Received by OCD: 12/5/2023 5:49:06 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

Yarithza.pena@modrall.com

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Sc, Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District II 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County

East/West line EAST

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code		
	55610 & 960	55610 SCHARB; BONE SPRING, 960 A	IRSTRIP; BONESPRING
4 Property Code		operty Name S STATE COM	6 Well Number 304H
7 OGRIÐ No. 331595		erator Name JNTAIN ENERGY 3, LLC	9 Elevation 3958.7'

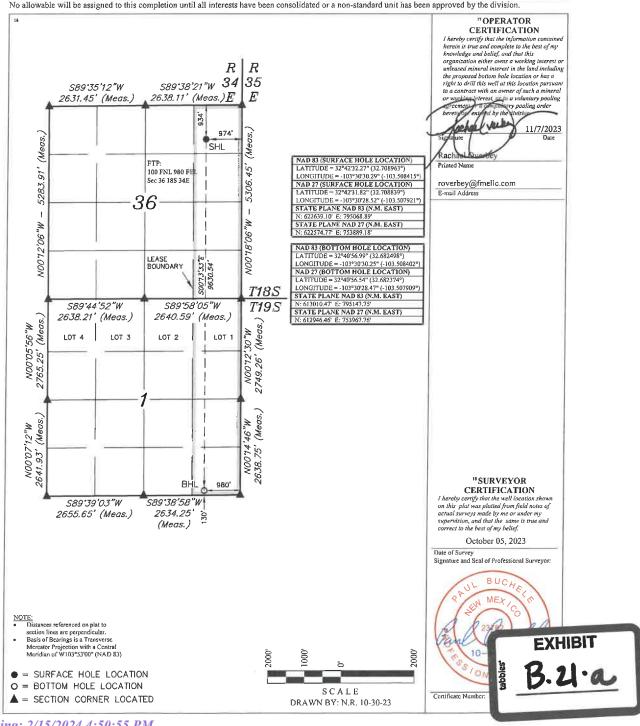
Surface Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line NORTH 974

			ш	Bottom H	ole Location I	f Different From	Surface		
UL or lot no. P	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA
12 Dedicated Acre	es 13	Joint or Infill	14 Conse	olidation Code	15 Order No.				

323.51

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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12 Dedicated Acres

Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1120000011101111101101101101101101101101					
API Number	² Pool Code	3 Pool Name				
	55610 & 960 [55610] SCH.	ARB; BONE SPRING. [960] AIRSTRIP; BONESPRING				
4 Property Code	⁵ Property Name CROSS STATE COM	6 Well Number 504H				
⁷ OGRID No. 331595	^a Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC	9 Elevation 3958.8'				

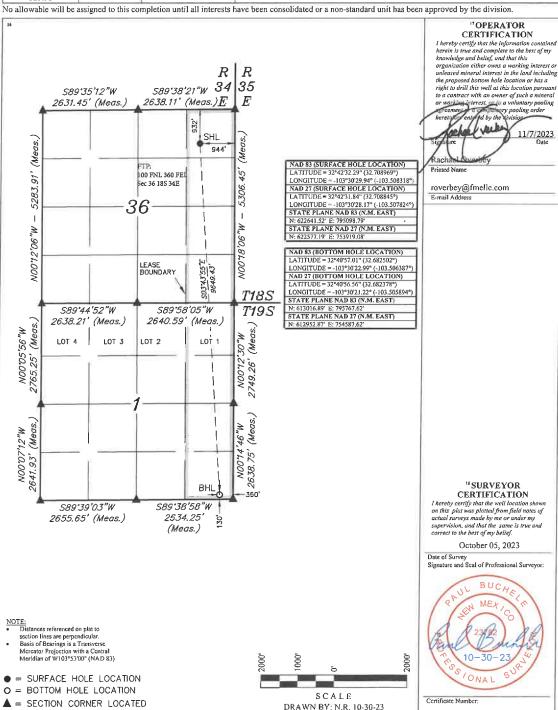
"Surface Location Lot Idn Feet from the North/South line

15 Order No

UL or lot no. A	Section 36	Township 18S	Range 34E	Lot Idn	Feet from the 932	North/South line NORTH	Feet from the 944	East/West line EAST	County LÉA
"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1 1	198	34E		130	SOUTH	360	EAST	LEA

EAST

323.51



Case No. 24110 Unit Summary



E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres Case No. 24110

Cross State Com 304H

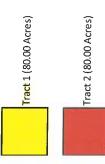
Cross State Com 504H

ract	Lease	%
	1 L0-4883	25.0000%
	2 VB-1889	25.000%
	3 V0-8038	25.0000%
	4 FEE	25.0000%

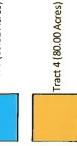
act	Lease	%
1	L0-4883	25.0000
2	VB-1889	25.0000
m	V0-8038	25.0000
4	4 FEE	25.0000

Proposed Bone Spring Unit

36









Commited Working Interest	
Franklin Mountain Energy 3, LLC	41.339018%
Davis Partners, Ltd.	0.867080%
REG XI Assets, LLC	3.438515%
Mestengo Energy Company, LLC	0.940782%
VPD New Mexico, LLC	0.200910%
Commited Working Interest	46.786305%
Uncommited Working Interest	st
Slash Exploration, LP	11.267126%
COG Operating, LLC	11.513685%
Marathon Oil Permian, LLC	11.062168%
Buckhorn Energy, LLC	1.254214%
Shark Tooth Resources, Ltd.	0.418072%
Charles D. Ray	0.376265%
SMAA Family, LP	0.104519%
Stillwater Investments	0.024387%
Tarpon Industries Corporation	0.024387%
Jon Brickey	0.024387%
Peregrine Production, LLC	0.243866%
MRC Permian, LLC	12.843273%
Unleased Mineral Owners (34)	4.057345%
Uncommited Working Interest	53.213695%
Total:	100.000000%

27



Sent via USPS: 9400109205568025063803

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Bone Spring Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 304H	1BS	9171	18,171'	Sec 36- T18S- R34E 922 FNL 978 FEL	Sec 1- T19S- R34E 130 FSL 980 FEL	\$11,355,549.08	N/A
Cross State Com 504H	2BS	9549	19,549'	Sec 36- T18S- R34E 922 FNL 953 FEL	Sec 1- T19S- R34E 130 FSL 360 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT

B.21.C

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 304H:
I/We hereby elect to participate in the Cross State Com 304H well. I/We hereby elect NOT to participate in the Cross State Com 304H well.
Cross State Com 504H:
I/We hereby elect to participate in the Cross State Com 504H well. L/We hereby elect NOT to participate in the Cross State Com 504H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Monntain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 30206 Phone: 720-414-7868 franklinmountainens com

Well #: 304H

County/State: Lea Co., NM

Date Prepared: 6/21/2023

AFE #: DCE230603

	r:	Franklin Mountain Energy 3, LLC		DATE	charre.	: 6/21/2023	
Purpose:		Drill and complete a 10,000 1BS well		AFE #:		DCE230603	
, as proses		TVD 9,171', MD 18,171'					
		Intangible Drilling Costs		-		Intan ible Completion Costs	
	Mino 5	ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Minor 5	ADMINISTRATIVE OVERHEAD	Amount \$8,200
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$0
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,313
225 225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$36,000 \$19,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$1,896 \$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
225	34	CONSTRUCTION LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,697
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1,896
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$520,000 \$200,000	240 240	60 62	ELECTRICAL, POWER/GENERATION ENGINEERING	50 \$5,687
225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	SO
225	70	ELECTRICAL POWER/GENERATION	30	240	71	FI,UIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$206,000 \$40,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,000 \$4,700
225	85	EQUIPMENT RENTAL	\$50,000	240	8.5	HOUSING AND SUPPORT SERVICES	\$14,000
225	98	FISHING TOOLS/SERVICES	30	240	90	MATERIALS & SUPPLIES	\$0
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	SO
225	100	HOUSING AND SUPPORT SERVICES	000,812	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE INSPECTIONS	\$1,700 \$15,000	240	115	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$265,403
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$37,915 \$90,047
225	140	MUD & CHEMICALS OPENHOUS LOGGING	009,0812	240	140	SUPERVISION SURFACE EQUIP RENTAL	\$189,573
225	141	OPENHOLE LOGGING CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$00,002	240 240	848 40	TAXES CONTINGENCY COSTS 5%	\$273,599 \$248,726
	165	STAKING & SURVEYING	\$6,000	240	40	Total Intangible Completion Costs;	\$5,496,846
	170	SUPERVISION	571,400	_			
	175	SUPERVISION - GEOLOGICAL	\$39,000			Taugible Completion Costs	
	180	TRANSPORTATION/TRUCKING	\$20,000		Minor	Description	Amount
	178	TAXES	\$125,131	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$113,755	245		FRAC STRING	\$0
		Total Interigence Control		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	30
		Tangible Drilling Costs		245		PRODUCTION LINER	20
Major A	Minor	Description	Amount	245		PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245 245		PRODUCTION TUBING RODS/PUMPS	\$150,000
230	20 25	PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$1,034,380	245		SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230	40	TAXES	\$83,263			Total Tangible Completion Costs:	\$5.48,600
		Tutul Tangible Drilling Costs:	31 597 [4]			Intengible Facility Costs	
		Tangilile Facility Costs				Description	Amount
Major N	dinor	Description	Amount	265		CONSULTING	\$18,100 \$0
270		FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	000,0812 02	265 265		COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$24,000
		DEHYDRATION	\$0	265		PAD/ROAD CONSTRUCTION	\$50,000
		PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265		HEALTH/SAFETY/ENVIRONMENTAL	\$0
		H2S TREATING EQUIPMENT	\$0	265		CONTRACT LAROR & SERVICES OVERHEAD	50
	65		\$125,000		60		52 000
		SEPARATION EQUIPMENT		265	400		\$3,000 \$1,500
	66	ROAD/LOCATION/FENCING/REPAIRS	50	265		SURVEY / PLATS / STAKINGS	\$1,500
	66 75	ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	\$0 \$0		85		\$1,500 \$0 \$6,523
270	66 75 86 90	ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$0 \$0 \$137,000 \$4,000	265 265	85 83 10	SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$1,500 \$0 \$6,523 \$5,930
270 270 270	66 75 86 90 100	ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$0 \$0 \$137,000 \$4,000 \$86,000	265 265 265	85 83 10	SURVEY ! PLATS ! STAKINGS TRANSPORTATION ! TRUCKING TAXES	\$1,500 \$0 \$6,523
270 270 270 270	66 75 86 90 100 110	ROADALOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$0 \$0 \$137,000 \$4,000 \$80,000 \$90,000	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270	66 75 86 90 100 110	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000	265 265 265	85 83 10	SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270	66 75 86 90 100 110 130	ROADLOCATION/FENCING/REPAIRS PREFABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELAC BATTERY BUILD	\$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT INSS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL FINSTRUMENT FMETERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD FLOWLINE INSTALLATION	\$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 130 132 134 136 138 140	ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HAS SAFETY SYSTEM HAS SAFETY SYSTEM TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL; AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD FRIMARY FOWER BUILD FRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE SIGNAGE	\$0 \$5 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$225	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE STALLATION SIGNAGE TAXES	\$0 \$137,000 \$4,000 \$80,000 \$154,000 \$154,000 \$5,000 \$5,000 \$27,000 \$25,000 \$25,000 \$25,000	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HAS SAFETY SYSTEM HAS SAFETY SYSTEM TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL; AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD FRIMARY FOWER BUILD FRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE SIGNAGE	\$0 \$5 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$225	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE STALLATION SIGNAGE TAXES	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$5,000 \$5,000 \$5,000 \$27,000 \$35,670 \$35,670 \$35,670	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE STALLATION SIGNAGE TAXES	\$0 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$7,000 \$27,000 \$250 \$35,674 \$1,007,924	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE STALLATION SIGNAGE TAXES	\$50 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$27,000 \$25,000 \$155,674 \$1,007,924	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HAS SAFETY SYSTEM HAS SAFETY SYSTEM HAS SAFETY SYSTEM MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL; AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWINGE INSTALLATION SIGNACE TAXES Total Tangible Facility Costs:	\$50 \$137,000 \$4,000 \$8,000 \$90,000 \$154,000 \$154,000 \$5,000 \$5,000 \$5,000 \$27,000 \$250 \$35,674 \$1,007,923 \$4,111,126,79 \$4,111,126,79 \$4,004,445,34 \$1,198,970,75	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL. FAND SCADA BATTERY BUILD PRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE STALLATION SIGNAGE TAXIES Total Tangible Facility Costs:	\$50 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$27,000 \$25,000 \$155,674 \$1,007,924	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL. FAND SCADA BATTERY BUILD PRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE STALLATION SIGNAGE TAXIES Total Tangible Facility Costs:	500 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$5,000 \$5,000 \$5,000 \$27,000 \$250 \$5,674 \$1,007,924	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL. FAND SCADA BATTERY BUILD PRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE STALLATION SIGNAGE TAXIES Total Tangible Facility Costs:	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$15,000 \$5,000 \$5,000 \$27,000 \$27,000 \$35,670 \$35,670 \$1,007,924 \$1,11,126,79 \$5,043,445,54 \$1,198,976,75 \$8,010,811,04 \$2,145,741,20	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL. FAND SCADA BATTERY BUILD PRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE STALLATION SIGNAGE TAXIES Total Tangible Facility Costs:	500 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$5,000 \$5,000 \$5,000 \$27,000 \$250 \$5,674 \$1,007,924	265 265 265	85 83 10	SURVEY! PLATS! STAKINGS TRANSPORTATION! TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$1,500 \$0 \$6,523 \$5,930
276 270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 132 134 136 138 140 155	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROL. FAND SCADA BATTERY BUILD PRIMARY FOWER BUILD FRIMARY FOWER BUILD SIGNAGE STALLATION SIGNAGE TAXIES Total Tangible Facility Costs:	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 265	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$0,503 \$6,523 \$5,930 \$131,053
276 270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 132 134 136 138 140 155	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM FOR THE SAFETY SYSTEM HIS SAFETY SYSTEM CONTROL. INSTRUMENT 'METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXIES TOWN TO SAFETY STATEM TO	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 265	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$0,503 \$6,523 \$5,930 \$131,053
276 270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 132 134 136 138 140 155	ROADLOCATION/FENCING/REPAIRS PREE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HAS SAFETY SYSTEM HAS SAFETY SULLD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD PLOWINE INSTALLATION SIGNACE TAXES Total Tangible Facility Costs:	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 265	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$0,503 \$6,523 \$5,930 \$131,053
270 270 270 270 270 270 270 270 270 270	66 75 86 86 89 100 110 130 134 134 134 138 134 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM FOR THE SAFETY SYSTEM HIS SAFETY SYSTEM CONTROL. INSTRUMENT 'METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXIES TOWN TO SAFETY STATEM TO	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 99 100 110 130 132 134 136 138 140 125	ROADLOCATION/FENCING/REPAIRS PREE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HAS SAFETY SYSTEM HAS WALKWAYS HAS CHANLED HAS BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOWINE INSTALLATION SIGNACE TAXES TOTAL Tangible Facility Costs:	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 265	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$0,500 \$6,523 \$5,930 \$131,053
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 240 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM FOR THE SAFETY SYSTEM HIS SAFETY SYSTEM CONTROL. INSTRUMENT 'METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXIES TOWN TO SAFETY STATEM TO	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 240 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 240 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 110 130 132 134 136 138 240 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 100 130 132 134 138 140 125 125 131 138 140 140 151 151 151 151 151 151 151 151 151 15	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$137,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$55,000 \$	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 130 131 134 134 134 125 134 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$55,000 \$22,000 \$22,000 \$155,674 \$1,007,024 \$4,111,126,79 \$5,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,043,6	265 265 265 265 268 Date	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	\$1,500 \$6,523 \$5,910 \$131,033
276 270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 130 131 134 134 134 125 134 138 140 125	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$55,000 \$22,000 \$22,000 \$155,674 \$1,007,024 \$4,111,126,79 \$5,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,043,6	265 265 265 265 268	85 83 40	SURVEY PILATS / STAKINGS TRANSPORTATION / TRUCKING TAXIS CONTINGENCY COSTS 3% Total Intrangible Facility Costs: Office Use Only:	51,500 56,523 55,910 5131,053
270 270 270 270 270 270 270 270 270 270	66 75 86 90 100 130 131 134 136 134 136 125 138 138 140 125 19 19 19 19 19 19 19 19 19 19 19 19 19	ROADLOCATION/FENCING/REPAIRS PRE-HABRICATED SKIDS FACILITY SURFACE EQUIPMENT IRS SAFETY SYSTEM CONTROL. INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FRIMARY POWER BUILD SIGNAGE TAXIES Total Tangible Facility Costs: THORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Montain Engine N. L.C. Craig Walters	\$50 \$117,000 \$4,000 \$80,000 \$90,000 \$154,000 \$45,000 \$5,000 \$5,000 \$27,000 \$27,000 \$155,674 \$1,007,024 \$4,111,126,79 \$5,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,198,970,75 \$1,043,443,54 \$1,043,64	265 265 265 265 268 Date	85 83 10	SURVEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 3% Office Use Only: Use Proportinate Share of the actual	51,500 56,523 55,910 5131,053



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 franklinmountainenergy, com

County/State; Lea Co., NM Date Prepared: 6/21/2023 DCE230606 AFE#:

Operator:	Franklin Mountain Energy 3, LLC.		DRIE	reparen	; 6/21/2025	
Parpese:	Drift and complete a 10,000' 2BS well TVD 9,549', MD 19,549'.		AFE#:		DCE230606	
	110 3,513, 100 13,515.					
	Intangible Drilling Costs				Intangible Completion Costs	
	or Description	Amount \$4,000	Major 240	Alino 5	Description ADMINISTRATIVE OVERHEAD	Amount \$8,20
225 5 225 10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,63
225 35	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT COILED TUBING SNUBBING UNIT	\$ \$194,31
225 16 225 20		\$80,000 \$36,000	240	25	COMMUNICATIONS	\$1,89
225 25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	5
225 30 225 34		56,000 \$45,000	240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,00 \$23,69
225 40		\$50,000	240	50	DAMAGES/RECLAMATION	51,89
225 45		\$15,000 \$320,000	240 240	.55 60	DISPOSAL SOLIDS ELECTRICAL POWERVIENERATION	\$2,84 3
225 50 225 55		\$200,000	240	62	ENGINEERING	\$5,68
225 60	DRILLING - FOOTAGE	290,000	240	65 70	ENVIRONMENTAL/CLEANUP	\$
225 45 225 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$90,000 \$0	240	71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$180,00
225 75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,00
225 80 225 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$200,000 \$40,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,000 \$4,700
225 25	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,00
225 90	FISHING TOOLS/SERVICES	\$0 \$7,000	240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	Si Si
225 95 225 900		\$18,000	240	100	MUD & CHEMICALS	\$10,000
225 105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	\$345.40
225 106		\$15,000 \$6,000	240 240	115 120	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,400 \$6
225 115		\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225 120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225 125 225 130		000,182	240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,915 \$90,047
225 140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,57
225 141	CASED HOLE LOGGING	\$0 \$20,000	240	150	TRANSPORTATION/TRUCKING WATER TRANSPER	\$2,84- \$56,87
225 145 225 150		\$160,000	240	160	WELDING SERVICES	\$6,07
225 155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225 160 225 163	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$0 \$10,000	240	40	TAXES CONTINGENCY COSTS 5%	\$273,595 \$248,720
225 165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$3,496,846
225 170	SUPERVISION	\$71,400			Tangible Completion Costs	
225 175 225 180		\$39,000 \$20,000	Major	Minor	Description Costs	Amount
225 178	TAXES	\$125,131	245	5	ARTIFICIAL LIFT	\$175,000
225 35	CONTINGENCY COSTS 5% Total Intengible Drilling Costs:	\$113,755	245 245	15 25	FLOWLINES FRAC STRING	\$20,000 \$0
	sman smartfrott setting taxes.	30,713,713	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
	Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0 \$0
Major Mino 230 10	Properties INTERMEDIATE CASING & ATTACHMENTS	Amount \$173,758	245 245	55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$150,000
230 20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODSPUMPS	50
230 25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50,000 \$125,000
230 35 230 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245	75 70	TAXES	\$28,600
230 40	TAXES	\$83,263			Total Tungible Completion Custs:	\$\$48,600
	Total Tangible Drilling Costs:	\$1,997,141			Intangible Facility Costs	
	Tanzible Facility Costs		Major	Minor	Description CONSISTING	Amount \$18,100
Major Mina 270 10	r Description FACILITY PIPE/VALVES/FITTINGS	Amount \$180,000	265	5 12	COMPANY DIRECT LABOR	\$10,100
270 15	CONTAINMENT	so	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270 25 270 30	DEHYDRATION PRIMARY POWER MATERIALS	\$56,000	265 265	22 25	PAD-ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$50,000 \$22,000
270 50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265	40	HEALTH/SAFETY/ENVIRONMENTAL	50
270 60	H2S TREATING EQUIPMENT	\$0	265 265	45 60	CONTRACT LABOR & SERVICES OVERHEAD	\$0 \$3,000
270 65 270 66	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$125,000	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270 75	PRE-FABRICATED SKIDS	50	255	85	TRANSPORTATION / TRUCKING	20
270 \$6 270 90	FACILITY SURFACE EQUIPMENT	\$137,000 \$4,000	265 265	10 10	TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
270 90 270 100	H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$86,000	265	10	Total Integrable Facility Costs:	\$131,053
270 110	TANKS & WALKWAYS	\$90,000	=			
270 130 270 132	MECHANICAL BATTERY BUILD EI&C BATTERY BUILD	\$154,000 \$45,000	\vdash	_	Office Use Only:	
270 132 270 134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	l			
270 136	PRIMARY POWER BUILD	\$56,000	l			
270 138 270 140	FLOWLINE INSTALLATION SIGNAGE	\$27,000 \$250	1			
270 125	TAXES	\$55,674				
	Total Tangible Facility Casts:	\$1,067,024	l			
			l			
otal Dell.		\$4,111,126.79 \$6,045,445.54	l			
otal Completie etal Facility:	n:	\$1,198,976.75	l			
tal DC Intan		\$8,010,831,04	l			
nal DC Tangi	ble:	\$2,145,741.29				

stil AFE		\$11,155,549,08	_	_		
THIS A	ATTHORITY FOR EXPENDITURE AT BASED ON COST E	ESTIMATES BILLING WI	ILL REFLI	ECT YO	OUR PROPORTINATE SHARE OF THE ACTUAL IN	VOICE COSTS
serator	Franklin Montain Protect U.C.					
ACTALOR.	Productive and a second					
proved By	- C) R. VI		Date			5/21/2023
	Craig Walter Chief Executive Officer					
	Cana Executive Officer					
Ourse						
Owner:						
proved By.		_	Date.			
nted Name			Title			
						AIDE BAT LUCANA
ALL PARTIC	CIPANTS MUST CARRY THEIR OWN CONTROL OF WE	LL INSURANCE AND AT	LVACH V	CERTI	TCATE OF INSURANCE TO THIS ELECTION OR	NSURE WITH FME3

Case No. 24110 E/2E/2 Bone Spring Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Peregrine Production, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)



SMP Titan Flex, LP, a Delaware Limited Partnership (ULM) SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM) The Allar Company (ULM) Tyson Properties, LLC, a Texas Limited Liability Company (ULM) Wadi Petroleum, Inc. (ULM) White Star Royalty Company (ULM) William S. Deniger, Jr. (ULM) Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

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B-22

- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

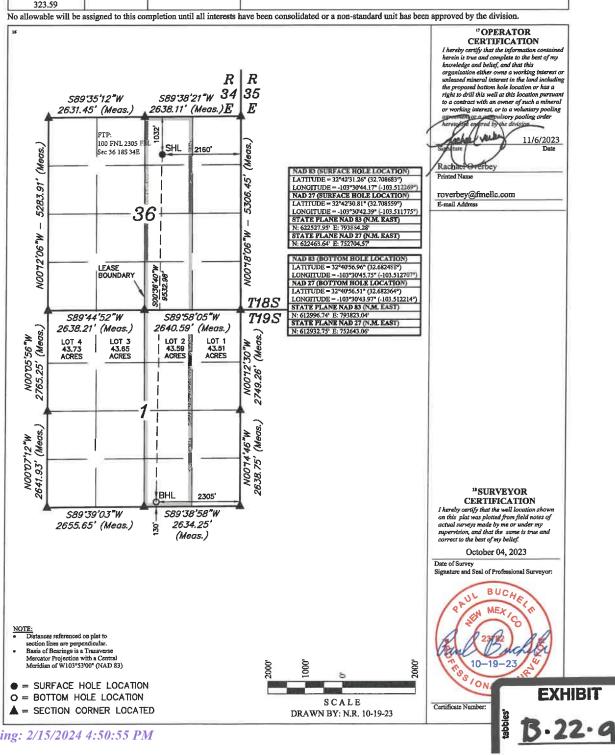
¹ API Numbe	r ² Pool Code	³ Pool Name							
	55610 & 960	55610 & 960 [55610] SCHARB; BONE SPRING, [960] AIRS							
4 Property Code		⁵ Property Name CROSS STATE COM							
7 OGRID No. 331595		Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC							

"Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	18S	34E		1032	NORTH	2160	EAST	LEA

"Bottom Hole Location If Different From Surface

	UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2305	East/West line EAST	County LEA
ı	Dedicated Acre	96 I	Joint or Infill	14 Consc	olidation Code	15 Order No.	•			



District 1 1623 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District III 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

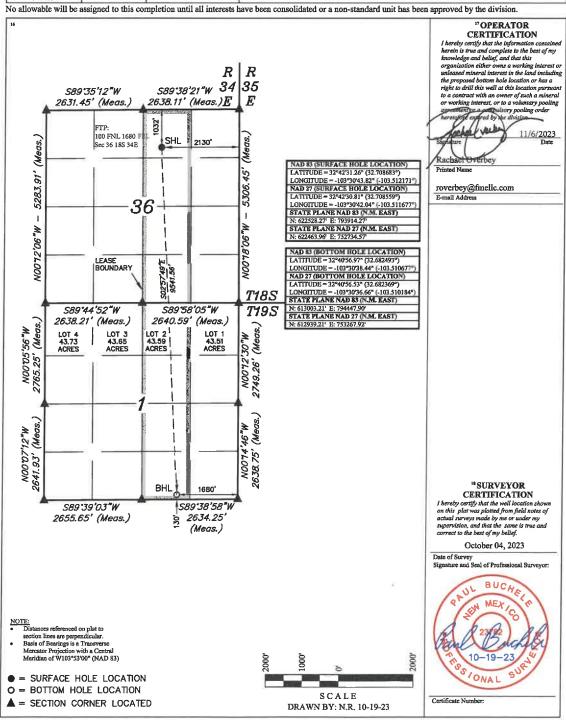
1	11						
¹ API Numbe	r ² Pool Code	³ Pool Name					
	55610 & 960	[55610] SCHARB; BONE SPRING, [960]	AIRSTRIP; BONESPRING				
⁴ Property Code		5 Property Name CROSS STATE COM					
⁷ OGRID No. 331595		Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC					

¹⁰ Surface Location

UL or lot no. B	Section 36	Township 18S	Range 34E	Lot Idn	Feet from the 1032	North/South line NORTH	Feet from the 2130	East/West line EAST	County LEA

ⁿ Bottom Hole Location If Different From Surface

	UL or lot no. O	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 1680	East/West line EAST	County LEA
ı	¹² Dedicated Acre 323.59	23 J	oint or Infill	14 Consc	lidation Code	15 Order No.				





Case No. 24111 Unit Summary

FRANKLIN MOUNTAIN W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres Case No. 24111

Cross State Com 303H Cross State Com 503H

	41.316436%	0.866593%	3.436584%	0.940254%	0.200797%	46.760664%	-	11.260799%	11.532994%	11.080720%	1.256317%	0.418773%	0.376896%	0.104694%	0.024428%	0.024428%	0.024428%	12.836061%	0.243729%	4.055067%	53.239336%	100.000000%
Commited Working Interest	Franklin Mountain Energy 3, LLC	Davis Partners, Ltd.	REG XI Assets, LLC	Mestengo Energy Company, LLC	VPD New Mexico, LLC	Commited Working Interest	Uncommited Working Interest	Slash Exploration, LP	COG Operating, LLC	Marathon Oil Permian, LLC	Buckhorn Energy, LLC	Shark Tooth Resources, Ltd.	Charles D. Ray	SMAA Family, LP	Stillwater Investments	Tarpon Industries Corporation	Jon Brickey	MRC Permian, LLC	Peregrine Production, LLC	Unleased Mineral Owners (34)	Uncommited Working Interest	Total:
	%	3 25.000%	9 25.0000%	8 25.000%	25.000%			Proposed Bone Spring Unit			Tract 1 (80.00 Acres)				Tract 2 (80.00 Acres)			Tract 3 (83.59 Acres)			Tract 4 (80.00 Acres)	EXHIBIT
	Tract Lease	1 0-4883	VB-1889	3 V0-8038	4 FEE			Propo			Tract				Tract			Tract			Tract	
					36	į	i		X	ì							1					
					3						-											



Sent via USPS: 9400109205568755328005

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2

Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE

Bone Spring Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 303H	1BS	9175	18,175'	Sec 36- T18S- R34E 990 FNL 2148 FEL	Sec 1- T19S- R34E 130 FSL 2305 FEL	\$11,355,549.08	N/A
Cross State Com 503H	2BS	9532	19,532'	Sec 36- T18S- R34E 990 FNL 2123 FEL	Sec 1- T19S- R34E 130 FSL 1680 FEL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT B-22-C

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst



Cross State Com 303H:
I/We hereby elect to participate in the Cross State Com 303H well. I/We hereby elect NOT to participate in the Cross State Com 303H well.
Cross State Com 503H:
I/We hereby elect to participate in the Cross State Com 503H well I/We hereby elect NOT to participate in the Cross State Com 503H well.
Owner: AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Stountain Energy 3, LLC 44 Cook Strest, Suite 1000 Denver, CO 80206 Phone 720-414-7868 franklinnountainenergy.com

Operat	or:	Franklin Mountain Energy 3, LLC		Date P	repared:	6/21/2023	
Purpos	e:	Drill and complete a 10,000' IBS well TVD 9,175', MD 18,175'.		AFE#	:	DCE230602	
		(VD 9,115, MD (8,115 .					
		Intangible Drilling Costs				Intangible Completion Custs	
Major		r Description	Amount	Major	Minor	Description	Amount
225	5 10	ADMINISTRATIVE OVERHEAD CASING CREW & EQPT	\$4,000 \$45,000	240	5	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$8,20 \$6,63
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	\$1
225	16 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$80,000 \$36,000	240 240	20	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$194,313 \$1,890
225 225	25	COMMUNICATIONS	519,000	240	30	COMPANY DIRECT LABOR	\$6
225	30	COMPLETION FLUIDS	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
225 225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1,890
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844 \$0
225 225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$520,000 \$200,000	240 240	60 62	ELECTRICAL POWER/GENERATION ENGINEERING	\$5,687
225	60	DRILLING - FOOTAGE	\$90,000	240	65	ENVIRONMENTAL/CLEANUP	\$0 \$2
225 225	65 70	DRILLING BITS ELECTRICAL POWER/GENERATION	\$90,000	240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225 225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$200,000 \$40,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,900 \$4,700
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90 95	FISHING TOOLS/SERVICES	\$7,000	240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	\$0 \$0
225	100	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700 \$15,000	240 240	110 115	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$0 \$265,403
225 225	106	INSPECTIONS LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240	130 135	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,616,000 \$37,915
225	125	MUD & CHEMICALS	\$180,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$189,573 \$7.844
225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	50 520,000	240	150 155	TRANSPORTATION/TRUCKING WATER TRANSFER	\$2,844 \$56,872
225	150	POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240 240	165 148	WELL TESTING/FLOWBACK TAXES	\$165,000 \$273,599
225	160	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	165	STAKING & SURVEYING	\$6,000			Total Intengible Complethen Casts:	\$5,496,846
225	170 175	SUPERVISION - GEOLOGICAL	\$71,400 \$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$20,000	Major		Description	Ameunt
225	178	TAXES CONTINGENCY COSTS 5%	\$125,131 \$113,755	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	35	Total Intengible Drilling Casts:	\$2,513,986	245	25	FRACSTRING	\$0
				245	40	PACKERS/SLEEVES/PLUGS/GI, MANDRELS	\$0 \$0
Maine	941	Tangible Drilling Costs Description	Amount	245	45 50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$0
Major 230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	5,5	PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0 \$50,000
230	35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$1,034,380 \$169,740	245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
230	40	TAXES Total Tangible Drilling Costs:	\$83,263		_	Total Tangible Completion Costs:	2,548,000
				-	10.00	Insangible Facility Costs	Amount
Atalaa	Minn	Taugible Facility Costs Description	Amoust	Major 265		CONSULTING	\$18,100
Major 270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265	12	COMPANY DIRECT LABOR	SD
270	15	CONTAINMENT	\$0 50	265 265		DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$24,000 \$50,000
270	30	DEHYDRATION PRIMARY POWER MATERIALS	556,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265		HEALTH/SAFETY/ENVIRONMENTAL	50 \$0
270	60 65	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$0 \$125,000	265 265		CONTRACT LABOR & SERVICES OVERHEAD	\$3,000
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265	80	SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	50	265		TRANSPORTATION / TRUCKING TAXES	\$0 \$6,523
270 270	86 90	PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$137,000 \$4,000	265		CONTINGENCY COSTS 5%	\$5,930
270	100	CONTROL/INSTRUMENT/METERS/SCADA	\$86,000			Total Intangible Facility Costs:	\$131,053
270	110	TANKS & WALKWAYS	\$90,000 \$154,000	_		Office Use Only:	
270	130	MECHANICAL BATTERY BUILD EI&C BATTERY BUILD	\$45,000				
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000 \$56,000				
270	136	PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$27,000				
270	140	SIGNAGE	\$250	1			
270	125	TAXES Total Tangible Facility Costs:	\$55,674	1			
otal Dri			\$4,111,126.79				
otal Cor	npletion		\$6,045,445,34				
otal Fac	ility:		\$1,198,976.75 \$8,010,831.04				
ous DC			\$2,145,741.29				
otal AFI	3:		\$11,355,549.08				
	THE AL	STHORITY FOR EXPENDITURE IS BASED ON COST EST	MATES BULING W	II 1 REE	FCT YO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
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perator.		Franklis Mountain Eporpu J. LLC	-				
ipproved	By:	Colecto		Date	100		6/21/2023
		Craig Walters					
		Chief Executife Officer					
ur O		**					
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ALL P.	ARTIC	PANTS MUST CARRY THEIR OWN CONTROL OF WELL	INSURANCE AND AT	LLVCH V	CERTIF	ICATE OF INSURANCE TO THIS ELECTION OF	R INSURE WITH

EXHIBIT



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone 720-414-7868 franklinmountainenergy com

County/State: Les Co., NM

Operator	4	BHL: Sec 1-T19S-R34E 130 FSL 1680 FEL Franklin Mountain Energy 3, LLC		Date Pr	repared:	6/21/2023	
Purpose:		Orill and complete a 10,000' 2BS well		AFE#:		DCE230605	
. or pear.		TVD 9,532', MD 19,532'					
-						1 2 6 2	
Maine I	B-47	Intangible Drilling Costs Description	Amount	Major	Minor	Intangible Completion Costs Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,20
225 225	10	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$45,000 \$40,000	240	10	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$6,63 \$
225	16	CEMENTING PRODUCTION CASING	\$80,000	240	20	COILED TUBING/SNUBBING UNIT	\$194,31
225	20	CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,89
225	25 30	COMMUNICATIONS COMPLETION FLUIDS	\$19,000 \$6,000	240 240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$75,00
225	34	CONSTRUCTION/LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,69
225	40	CONTRACT LABOR	\$50,000 \$15,000	240	50 55	DAMAGES/RECLAMATION DISPOSAL SOLIDS	\$1,89 \$2,84
225	45 50	DAMAGES DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWERIGENERATION	2
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,687
225 225	60	DRILLING - FOOTAGE DRILLING BITS	\$90,000	240	65 70	FISHING TOOLS / SERVICES	\$4
225	70	ELECTRICAL POWER/GENERATION	so	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000 \$550,000
225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNTOLE	\$200,000 \$40,000	240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$4,700
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	50	240 240	90	MATERIALS & SUPPLIES MISCELLANEOUS	\$0 \$0
225	95	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$18.000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	50
	106	INSPECTIONS	\$15,000	240	115 120	PERFORATINGAWIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
	110	LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
	125	MOUSE/RATHOLE/CONDUCT PIPE MIJD & CHEMICALS	\$31,000	240 240	140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,915 \$90,047
	140	OPENHOLE LOGGING	so	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844 \$56,872
	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$160,000	240	155	WATER TRANSFER WELDING SERVICES	\$50,872 \$0
	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	\$0 \$10,000	240 240	148	TAXES CONTINGENCY COSTS 5%	\$273,599 \$248,726
	163	SITE RESTORATION STAKING & SURVEYING	\$6,000	240	417	Total Intengible Completion Costs:	\$5,4%6,846
225	170	SUPERVISION	\$71,400			= 1977 = TOURS = 15	
	175	SUPERVISION - GEOLOGICAL	\$39,000 520,000	Major	Minor	Tangible Completion Costs Description	Ampunt
	180	TRANSPORTATION/TRUCKING TAXES	\$125,131	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5%	\$113,755	245		FLOWLINES FRAC STRING	\$20,000 \$0
	_	Total Intengible Drilling Costs:	32,513,986	245 245		PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Taugible Drilling Costs		245	45	PRODUCTION LINER	\$0
		Description	Innount	245 245		PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$0 \$150,000
	10 20	INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS	\$173,758 \$66,000	245		RODS/PUMPS	3130,000
	25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000
	35	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$1 69 ,740 \$70,000	245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
	45 40	TAXES	\$83,263	247	,,,	Total Tangible Completion Costs:	\$548,600
		Total Tangible Drilling Costs:	\$1,507,141			Intangible Facility Costs	
		Tangible Facility Costs		Major	Minor	Description	Amount
Major M	finer	Description	Amount	265		CONSULTING COMPANY DIRECT LABOR	\$18,100 \$0
	15	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$180,000 \$0	265 265		DAMAGES/ROW/PERMITS, ETC	\$24,000
	25	DEHYDRATION	50	265	22	PAD/ROAD CONSTRUCTION	\$50,000
		PRIMARY POWER MATERIALS	\$56,000 \$47,000	265 265		ENGINEERING / SCHENCE HEALTH/SAFETY/ENVIRONMENTAL	\$22,000 \$0
	50	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	50	265		CONTRACT LABOR & SERVICES	\$0
270	65	SEPARATION EQUIPMENT	\$125,000	265		OVERHEAD	53,000
		ROADA.OCATION/FENCING/REPAIRS	SO SO	265 265		SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$1,500 \$0
		PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES	\$6,523
270	90	H2S SAFETY SYSTEM	\$4,000	265		CONTINGENCY COSTS 5%	\$5,930
		CONTROL / INSTRUMENT * METERS / SCADA	\$86,000 \$90,000		_	Total Intangible Facility Costs:	\$131,053
		TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$154,000			Office Use Only:	
270	132	EURC BATTERY BUILD	\$45,000				
		CONTROLS AND SCADA BATTERY BUILD	\$5,000 \$56,000				I
		PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$27,000	l			
270 I	140	SIGNAGE	\$250				
270 1	125	TAXES Total Tangible Facility Costs:	\$\$5,674 \$1,067,924	1			
		reacting art to conjugate.		1			
otal Drill			\$4,111,126.79				- 1
mal Compl	letion		\$6,045,445.54	l			
otal Facility	Y		\$1,198,976.75	1			
otal DC Int			\$8,010,831.04 \$2,145,741.29				
try, 48			3.30.110.113.22				
OLA AFE.			\$11,355,549,08				
THI	IS AU	THORITY FOR EXPENDITURE IS BASED ON COST ES	TIMATES BILLING WI	ILL REFLI	ECT. AO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS.
perator		Frankin Moderain English Live					
		(568M) -		Data			6/21/2023
pproved By	У	Craig Walters	—- <u>-</u>	Date:	3		With \$1 to O de J
		Chief Executi Officer					
	_						
1 Owner	72		_				
pproved By				Date			
Munchen D			_		-		
rinted Name	ė 😘		-	Title	-		

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Case No. 24111 W/2E/2 Bone Spring Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Peregrine Production, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

EXHIBIT
B-22-C

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

Wadi Petroleum, Inc. (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT
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- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (503) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8755-Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

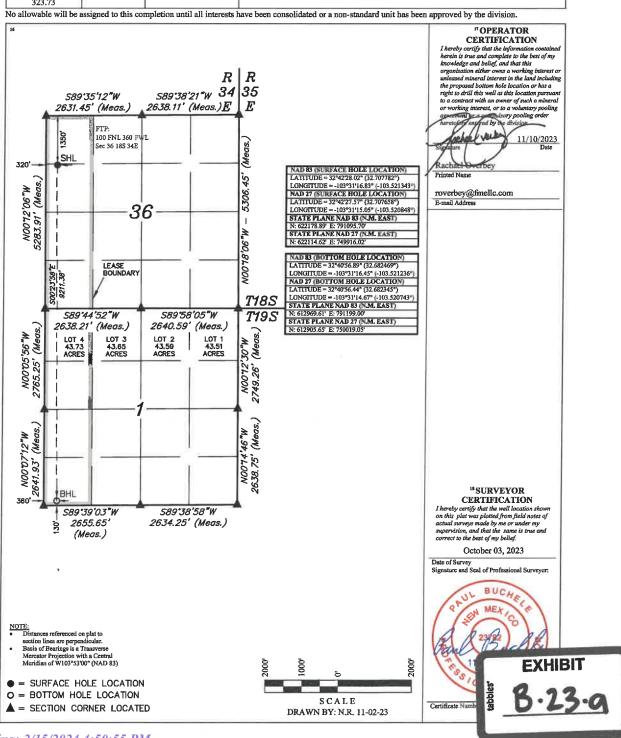
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 55610 & 960						
4 Property Code	CRO	6 Well Number 301H					
⁷ OGRID No. 331595		Operator Name DUNTAIN ENERGY 3, LLC	9 Elevation 3970.7'				

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
E 36 18S 34E 1350 NORTH 320 WEST LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 360	East/West line WEST	County LEA
Dedicated Acre 323.73	a 111	oint or Infill	14 Conse	bidation Code	15 Order No.				



District I
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV,
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

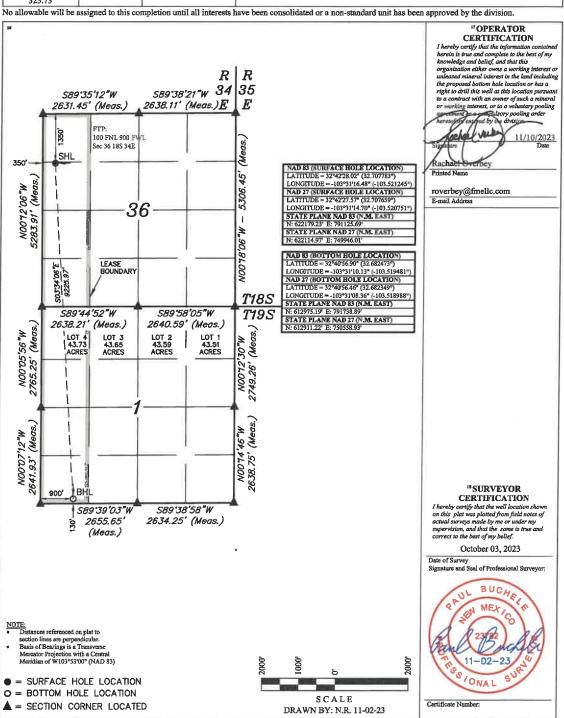
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	² Pool Code ³ Pool Name			
	55610 & 960	[55610] SCHARB; BONE SPRING,	960 AIRSTRIP: BONESPRING		
⁴ Property Code		Property Name SS STATE COM	6 Well Number 501H		
⁷ OGRID No. 331595		Operator Name UNTAIN ENERGY 3, LLC	9 Elevation 3970.9'		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
E 36 188 34E 1350 NORTH 350 WEST LEA

¹¹ Bottom Hole Location If Different From Surface

UL er lot no. M	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 900	East/West line WEST	County LEA
¹² Dedicated Acro 323.73	ea 13.)	olot or Infili	и Сова	lidation Code	15 Order No.				



Case No. 24112 Unit Summary



W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres Case No. 24112

Cross State Com 301H Cross State Com 501H

Tract	Lease	%
-	VB-1889	20.0000%
2	V0-8038	25.0000%
3	FEE	25.0000%

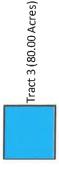
ract	Lease	%
-	VB-1889	50.0000%
2	V0-8038	25.0000%
c	FEE	25.0000%

		ad Bone Spring Hoi
		Pronosed

36

Tract 1 (160.00 Acres)	





Commited Working Interest	, t
Franklin Mountain Energy 3, LLC	52.522716%
Davis Partners, Ltd.	0.865675%
REG XI Assets, LLC	3.432942%
Mestengo Energy Company	0.939257%
VPD New Mexico, LLC	0.200585%
Commited Working Interest	57.961175%
Uncommited Working Interest	est
MRC Permian, LLC	12.861416%
COG Operating, LLC	11.569409%
Marathon Oil Permian, LLC	11.115707%
Buckhorn Energy, LLC	1.260284%
Shark Tooth Resources, Ltd.	0.420096%
Charles D. Ray	0.378086%
SMAA Family, LP	0.105025%
Stillwater Investments	0.024505%
Tarpon Industries Corporation	0.024505%
Jon Brickey	0.024505%
Peregrine Production, LLC	0.247211%
Unleased Mineral Owners (34)	4.008076%
Uncommited Working Interest	42.038825%



24

100.000000%

Total:



Sent via USPS: 9400109205568025064374

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Bone Spring Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 301H	1BS	9172	18,172'	Sec 36- T18S- R34E 1375 FNL 312 FWL	Sec 1- T19S- R34E 130 FSL 360 FWL	\$11,355,549.08	N/A
Cross State Com 501H	2BS	9519	19,519'	Sec 36- T18S- R34E 1375 FNL 342 FWL	Sec 1- T19S- R34E 130 FSL 900 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT is a square of the squ

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 301H;
I/We hereby elect to participate in the Cross State Com 301H well. I/We hereby elect NOT to participate in the Cross State Com 301H well.
Cross State Com 501H:
I/We hereby elect to participate in the Cross State Com 501H well. I/We hereby elect NOT to participate in the Cross State Com 501H well.
AHCCI, LLC
By:
Printed Name:
Title:
Date:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Detwer, CO 30206 Phone 720-414-7868 Stanklinmouttainments, com

Openic	bad.	Francial ovolunium exergy 3, 1.1.2.		arene i	repases		
Lather	2	Drill and complete a 10,000' IBS well. TVD 9,172', MD 18,172'		AFE#	:	DCE210512	
_	_				_		
	_	Intangible Drilling Costs				Intangible Completion Costs	
histor 225	Mino 5	or Description ADMINISTRATIVE OVERHEAD	Astenat \$4,000	240	r Mine	r Description ADMINISTRATIVE OVERHEAD	Amenot 58,200
225	30	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$40,000 \$80,000	240 240	15 20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$0 \$194,313
225	20	CEMENTING SUFACE CASING	576,000	240	25	COMMUNICATIONS	\$1,896
225	25 30	COMMUNICATIONS COMPLETION FLUIDS	\$19,000 \$6,000	240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$0 \$75,000
225	34	CONSTRUCTION LOCATION & ROAD	\$45,000	240	45	CONTRACT LABOR/ROUSTABOUTS	\$23,697
225	40	CONTRACT LABOR	\$50,600	240 240	50 55	DAMAGES/RECLAMATION	\$1,896 \$2,844
225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000 \$520,000	240	60	DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION	\$0
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,687 \$0
225	60 65	DRILLING - FOOTAGE DRILLING BITS	\$90,000 \$90,000	240 240	65 70	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	000,0812
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$200,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$470,900 \$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	200,042	240	80	HEALTH & SAFETY	\$4,700
225	85 90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$50,000 \$0	240 240	85 90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$14,000 50
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	50
225	100	HOUSING AND SUPPORT SERVICES INSURANCE	\$18,000 \$1,700	240 240	#100 #110	MUD & CHEMICALS P&A/TA COSTS	\$10,000 \$0
225	105	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0 \$2,000
225 225	115	MATERIALS & SUPPLIES MISCELLANEOUS	\$5,000 \$5,000	240 240	130	ROAD, LOCATIONS REPAIRS STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	000,182	240	135 140	SUBSURFACE EQUIPMENTAL RENTAL.	\$37,915 \$90,047
225 225	130	MUD & CHEMICALS OPENHOLE LOGGING	5160,000 50	240 240	140	SUPERVISION SURFACE EQUIP RENTAL	\$90,047 \$189,573
225	143	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$380,000	240 240	155	WATER TRANSFER WELDING SERVICES	\$56,\$72 \$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225 225	163	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$10,000	240	148	TAXES CONTINGENCY COSTS 5%	\$273,599 \$248,726
225	165	STAKING & SURVEYING	\$6,000			Total Intengible Committion Costs:	\$5,496,846
225 225	170 175	SUPERVISION - GEOLOGICAL	\$71,400 \$39,000			Tangible Completion Costs	
125	180	TRANSPORTATION/TRUCKING	\$20,000	Major	Minor	Description	Amount
225 225	178	TAXES CONTINUENCY COSTS 5%	\$125,131 \$113,755	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	13	Total Intangible Drilling Cours:	\$2,513,986	245	25	FRAC STRING	\$0
		E 11. P. W 2.		245 245	40 45	PACKERS/SLIEVES/PLUGS/GL MANDRELS PRODUCTION LINER	.90 \$0
Major	Miner	Tansible Drilling Costs Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	[0]	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,000
230	20 25	PACKERS'SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,900 \$1,034,380	245 245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230 230	45	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$83,263	245	70	TAXES Total Tangible Completion Costs:	\$28,600 \$548,600
		Total Tangible Brilling Costs:	\$1,597,141				
		Tangible Facility Costs		Major	Miner	Intaugible Facility Costs Description	Ameust
		Description	Amount	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	001,812 02
270 270	10	FACILITY PIPEVALVES/FITTINGS CONTAINMENT	\$180,000 \$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	\$0	265	22	PAD/ROAD CONSTRUCTION	\$50,000 \$22,000
270 270	30	PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$56,000 \$47,000	265 265	25 40	ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$0
270	60	H2S TREATING EQLIPMENT	\$0	265	45	CONTRACT LABOR & SERVICES	\$0
270 270	65 66	SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$125,000	265 265	60 80	OVERHEAD SURVEY / PLATS / STAKINGS	\$3,000 \$1,500
270	75	PRE-FABRICATED SKIDS	Sú	265	85	TRANSPORTATION / TRUCKING	\$0
270 270	86 90	FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$137,000 \$4,000	265	68 31	TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
270	100	CONTROL/INSTRUMENT/METERS/SCADA	\$86,000			Total Intangible Facility Costs:	\$131,053
270	110	TANKS & WALKWAYS	\$90,000 \$154,000	$\overline{}$	_	Office Use Quly:	
270 270	130	MECHANICAL BATTERY BUILD EIAC BATTERY BUILD	\$45,000	\vdash	_	Childe the Only.	
270	134	CONTROLS AND SCADA BATTERY BUILD	\$5,000	1			- 1
270 270	136 138	PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$56,000 \$27,000	1			1
270	140	SIGNAGE	\$250				I
270	125	TAXES Total Tangible Facility Costs:	\$55,674	1			
tal Drill			\$4,111,126.79				
otal Com	pletion		\$6,045,445.54				
otal Facili otal DC I		ie-	\$1,198,976 75 \$8,010,831 04	1			
tal DC 1	=upb	c	\$2,145,741.29				
tal AFE			\$11,355,549.08		_		
77	IIS AL	THORITY FOR EXPENDITURE IS BASED ON COST	ESTIMATES BILLING W	ILL REFL	ECT YO	UR PROPORTINATE SHARE OF THE ACTUAL	INVOICE COSTS
		0 - 1					
erator		Franklin Moditain Edway 3 J.C					
proved l		LAVE.VIA	_	Date.	5		6/21/2023
		Craig Willers Chief Executive Officer					
					-		
Owner							
			_	Dure			
proved I	ay.		_	Date	-		
nted Nat	ne.			Title:			

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

B.23.d



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7808 franklinmountainenergy Com

Well #: 50114

County/State: Lea Co., NM

Date Prepared: 6/21/2023

AFE #: DCE230513

	961	TVD 9,519', MD 19,519'.				DCE230513	
_							
		Intangible Drilling Costs				Intangible Completion Costs	
Major 225	r Mino	or Description ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Mine	ADMINISTRATIVE OVERHEAD	Amount \$8,200
225	10		\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000	240	15	CASING CREW & EQPT	50
225	16 20		\$80,000 \$36,000	240 240	20 25	COILED TUBING SNUBBING UNIT COMMUNICATIONS	\$194,313 \$1,896
225	25		\$19,000	240	30	COMPANY DIRECT LABOR	30
225	30		\$6,000	240	35	COMPLETION/WORKOVER RIG	\$75,000
225	34		\$45,000	240	45 50	CONTRACT LABOR/ROUSTABOUTS	\$23,697 \$1,896
225	40 45	CONTRACT LABOR DAMAGES	\$50,000 \$15,000	240 240	55	DAMAGES/RECLAMATION DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER/GENERATION	\$0
225	55	DRILLING - DIRECTIONAL	\$200,000	240	62	ENGINEERING	\$5,687 \$0
225	60 65	DRILLING - FOOTAGE DRILLING BITS	000,002 000,002	240 240	65	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	50
225	70	ELECTRICAL POWERIGENERATION	50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$470,000
225	80 84	ENVIRONMENTAL SERVICES	\$200,000 \$40,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$550,000 \$4,700
225	85 85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$50,000	240	B5	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES	SO.	240	90	MATERIALS & SUPPLIES	\$0
225	95	HEALTH & SAFETY	\$7,000	246	95	MISCELLANEOUS	\$0
225	100		\$18,000 \$1,700	240	100	MUD & CHEMICALS P&A/FA COSTS	\$10,000 50
225	105		\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
225	110		\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225 225	120 125		000,82 000,18 2	240 240	130	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,616,000 \$37,915
225	130		\$180,000	240	140	SUPERVISION	\$90,047
225	140	OPENHOLE LOGGING	50	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	500 000	240	150	TRANSPORTATION/TRUCKING	\$2,844 \$56,872
225 225	145 150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$160,000	240	155	WATER TRANSFER WELDING SERVICES	\$56,872 50
225	155		\$130,000	240	165	WELL TESTING/FLOWBACK	\$165,000
225	160	RIG UP TEAR OUT & STANDBY	50	240	148	TAXES	\$273,599
225	163	SITE RESTORATION	\$19,000	240	40	CONTINGENCY COSTS 5% Total Intengible Completion Costs:	\$248,726 \$5,496,846
225	165 170	STAKING & SURVEYING SUPERVISION	\$6,000	$\overline{}$		com emergene Completion Chits:	47,490,840
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$20,000	Major	Minor	Description	Assount
225	178	TAXES	\$125,131 \$113,755	245 245	5	ARTIFICIAL LIFT PLOWLINES	\$175,000 \$20,000
225	35	CONTINGENCY COSTS 5% Total Intangible Brilling Costs:	\$2,313,966	245	25	FRAC STRING	\$0
			1	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drifting Costs		245	45	PRODUCTION LINER	50
Major		r Description	Amount	245 245	50 55	PRODUCTION PROCESSING FACILITY	\$0 \$150,000
230 230	10 20	INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS	\$173,758 \$66,000	245	60	PRODUCTION TUBING RODS/PUMPS	\$130,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230 23D	45 40	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$79,000 \$83,263	245	70	TAXES Total Tangible Completion Costs:	\$28,600
230	40	Total Tangible Drilling Costs:	\$1,597,141	$\overline{}$		rem resident conduction const	30,110,000
		Illustration of the second of		-		Intangible Facility Costs	
	8.62	Tangible Facility Costs	Amount	Major 265	Minor 5	CONSULTING	Amount \$18,100
Major 270	10	FACILITY PIPE/VALVES/FITTINGS	000,0812	265	12	COMPANY DIRECT LABOR	\$0,100
270	15	CONTAINMENT	SC	265	20	DAMAGES/ROW/PERMITS, ETC	\$24,000
270	25	DEHYDRATION	50	265	22	PAD/ROAD CONSTRUCTION	\$50,000
270 270	30 50	PRIMARY POWER MATERIALS	\$56,000	265		ENGINEERING / SCIENCE	
270				265			\$22,000
	60	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265 265	40	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	
270		FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$0 \$125,000	265 265	45 60	CONTRACT LABOR & SERVICES OVERHEAD	\$0 \$0 \$3,000
270 270	60 65 66	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADIJOCATION/FENCING/REPAIRS	\$0 \$125,000 \$0	265 265 265	45 60 80	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$0 \$0 \$3,000 \$1,500
270 270 270	60 65 66 75	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATION/FERVING/REPAIRS PRE-FABRICATED SKIDS	\$0 \$125,000 \$0 \$0	265 265 265 265	45 60 80 85	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$0 \$0 \$3,000 \$1,500 \$0
270 270	60 65 66	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONIFFECINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$0 \$125,000 \$0 \$0 \$137,000 \$4,000	265 265 265	45 60 80	CONTRACT LABOR & SERVICES OVERHEAD SURVEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270	60 65 66 75 86 90 100	FLOWLINES / PIPELINE / HOOKUP 12S TREATING EQUIPMENT 12S PRACTION EQUIPMENT 12S OUT ON THE PROPERTY OF THE PARTY OF THE	\$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$86,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$0 \$3,00 \$1,500 \$0 \$0 \$6,523
270 270 370 270 270 270 270 270	60 65 66 75 86 90 100 110	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIJOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130	FLOWLINES / PIPELINE / HOOKUP HIST TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATION/FERCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$36,000 \$90,000 \$154,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 370 270 270 270 270 270	60 65 66 75 86 90 100 110	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIJOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT ILS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$0 \$125,000 \$0 \$0 \$137,000 \$4,000 \$86,000 \$90,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL : INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$0 \$175,000 \$0 \$0 \$137,000 \$4,000 \$90,000 \$154,000 \$45,000 \$5,000 \$56,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136 138	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTRUMENT	\$0,00 \$125,000 \$6,500 \$137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$5,000 \$5,000 \$27,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136 138	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJOCATIONFENCINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAY'S MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$0 \$125,000 \$0 \$137,000 \$4,000 \$86,000 \$154,000 \$15,000 \$5,000 \$27,000 \$22,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136 138	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTRUMENT	\$0,00 \$125,000 \$6,500 \$137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$5,000 \$5,000 \$27,000	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136 138	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$00 \$125,000 \$07 \$07 \$3137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$5,000 \$5,000 \$27,000 \$25,674	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$0 \$125,000 \$125,000 \$3,000 \$4,000 \$36,000 \$90,000 \$154,000 \$45,000 \$27,000 \$27,000 \$35,670 \$35,670 \$35,670	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIJOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGE BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$0 \$125,000 \$125,000 \$137,000 \$4,000 \$36,000 \$90,000 \$154,000 \$45,000 \$27,000 \$27,000 \$35,670 \$35,670 \$35,670 \$35,670 \$35,670 \$35,670 \$35,670	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 134 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARICATED SKIDS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H25 SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FIRMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TOTAL TARGISTS FASILITY COSTS: TOTAL TARGISTS FASILITY COSTS TOTAL TARGISTS FASILITY COSTS TOTAL TARGISTS FASILITY COSTS TOTAL TARGISTS FASILITY COSTS TOTAL TARGIST FASILITY COSTS TOTAL TARGISTS FASILITY COSTS TOTAL TARGISTS FASILITY COSTS TOTAL TARGIST FASILITY COSTS TOTAL TARGIS	\$0 \$125,000 \$0 \$137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$5,000 \$27,000 \$27,000 \$35,600 \$25,600 \$35,600 \$45,000 \$35,60	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$0 \$125,000 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$27,000 \$27,000 \$35,000 \$41,117,120 79 \$4,111,120 79 \$6,005,445,54 \$1,196,79,70,75 \$3,001,841,64	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 110 130 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$0 \$125,000 \$0 \$137,000 \$4,000 \$36,000 \$154,000 \$154,000 \$5,000 \$27,000 \$27,000 \$35,600 \$25,600 \$35,600 \$45,000 \$35,60	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$00 \$125,000 \$00 \$137,000 \$4,000 \$36,000 \$390,000 \$154,000 \$45,000 \$27,000 \$27,000 \$25,600 \$25,600 \$25,600 \$25,600 \$25,600 \$27,000 \$25,600 \$25	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$0 \$125,000 \$0 \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 \$56,000 \$27,000 \$27,000 \$27,000 \$35,000 \$41,117,120 79 \$4,111,120 79 \$6,005,445,54 \$1,196,79,70,75 \$3,001,841,64	265 265 265 265 265	45 60 80 85 83	CONTRACT LABOR & SERVICES OVERHEAD SURVEY /PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$0 \$3,000 \$1,500 \$0,523 \$6,523 \$5,930
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 140 125	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT PROBADIOCATION/FERCING/REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H25 SAFETY SYSTEM CONTROL / INSTAUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTAULATION SIGNAGE TAXES Total Tangible Facility Costs:	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$.50 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTIERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$.50 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 140 125	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT FOR ADDITION EXPENDING REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H25 SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOW.INE INSTALLATION SIGNAGE TAXES TOTAL Tangible Facility Costs: DETAILS OF TANKES TOTAL TANGENT OF TANKES TOTAL TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANKES TO	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$.50 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTIERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,530 \$131,053
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT FOR ADDITION EPENCING/REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H25 SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TOAL Tangible Facility Costs: DETAILS OF TANKE OF TANKE OF TAXES TOTAL TANGEN OF TAXES TOTAL	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$.50 \$6,523 \$5,930 \$131,033
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT FOR ADDITION EXPENDING REPAIRS PRE-FABRICATED SKIDS PACILITY SURFACE EQUIPMENT H25 SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD PRIMARY POWER BUILD FLOW.INE INSTALLATION SIGNAGE TAXES TOTAL Tangible Facility Costs: DETAILS OF TANKES TOTAL TANGENT OF TANKES TOTAL TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANGENT OF TANKES TOTAL TANKES TO	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,530 \$131,651
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,530 \$131,651
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,530 \$131,651
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 132 134 136 138 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,530 \$131,053
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 133 134 140 125 138 140 125 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,930 \$131,051
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 100 130 133 134 140 125 138 140 125 140 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$60 \$125,000 \$137,000 \$4,000 \$36,000 \$36,000 \$154,000 \$45,000 \$50,000 \$27,000 \$27,000 \$25,670 \$45,000 \$25,670 \$35,670 \$41,111,120 79 \$4,111,120 79 \$4,112,120 79 \$4,112,120 79 \$4,113,120 79 \$4,113,12	265 265 265 265 265 265 265 265 265 265	45 60 80 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only:	\$0 \$3,000 \$1,500 \$6,523 \$5,593 \$131,051
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 110 130 132 134 140 125 125 17HIS AI	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT PROBLEM SEPARATION EQUIPMENT H2S AFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DEFINANCY POWER BUILD TO THE SEPARATION SIGNAGE TAXES Total Tangible Facility Costs: DEFINANCY PORT SEPARATION SIGNAGE TAXES Total Tangible Facility Costs: Crieg Walkery Crieg Walker	\$0 \$125,000 \$125,000 \$5,000 \$137,000 \$5,000 \$36,000 \$154,000 \$45,000 \$5,000 \$27,000 \$27,000 \$35,670 \$1,196,703 \$4,111,120 79 \$6,045,445,54 \$1,196,703 \$2,145,741,30 \$1,196,703	265 265 265 265 265 265 265 265 265 265	45 60 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only: DURCE Use Only:	50 53,000 51,500 51,500 55,930 5131,051
270 270 270 270 270 270 270 270 270 270	60 65 66 75 86 90 110 130 132 134 140 125 125 17HIS AI	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADIOCATIONEPRINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD EIAC BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DE TAXES TOTAL TANGEN TAXES TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGEN TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTAL TANGE TOTA	\$0 \$125,000 \$125,000 \$5,000 \$137,000 \$5,000 \$36,000 \$154,000 \$45,000 \$5,000 \$27,000 \$27,000 \$35,670 \$1,196,703 \$4,111,120 79 \$6,045,445,54 \$1,196,703 \$2,145,741,30 \$1,196,703	265 265 265 265 265 265 265 265 265 265	45 60 85 83 10	CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAMES CONTINGENCY COSTS 5% Total Intengible Facility Costs: Office Use Only: DURCE Use Only:	50 53,000 51,500 51,500 55,930 5131,051

Case No. 24112 W/2W/2 Bone Spring Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

Peregrine Production, LLC

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

EXHIBIT
B.23.6

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
Wadi Petroleum, Inc. (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT B-24

Released to Imaging: 12/6/2023 10:49:03 AM

Released to Imaging: 2/15/2024 4:50:55 PM

- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesis, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azteo, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

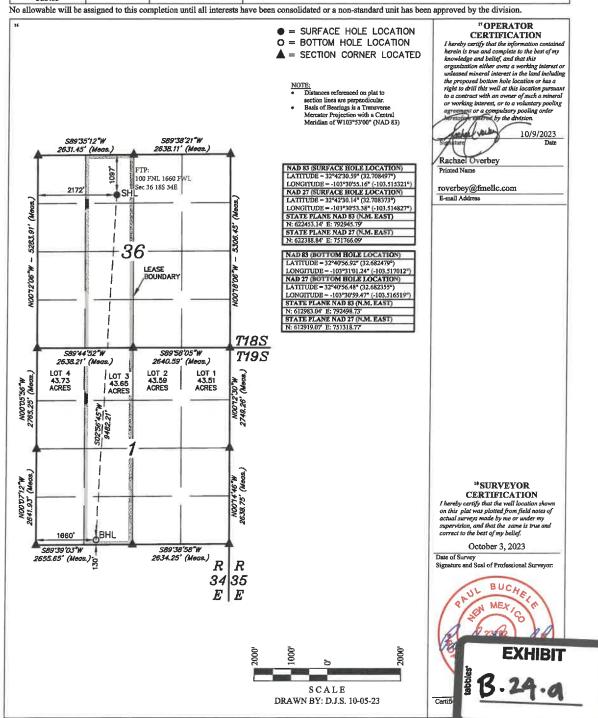
¹ API Number	*Pool Code 55610 & 960	³ Pool Name [55610] SCHARB; BONE SPRING, [960] AIR	STRIP; BONESPRING		
⁴ Property Code		⁵ Property Name CROSS STATE COM			
⁷ OGRID No. . 331595		*Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC			

*Surf	ace	Locat	ion

UL or lot no. Section Township Range Lot Idn C 36 18S 34E	Feet from the North/South line 1097 NORTH	Feet from the 2172	East/West line WEST	County LEA
---	---	--------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 1660	East/West line WEST	County LEA
12 Dedicated Acre 323 65	es ¹³ J	loint or Infill	14 Conse	didation Code	15 Order No.	•			



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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

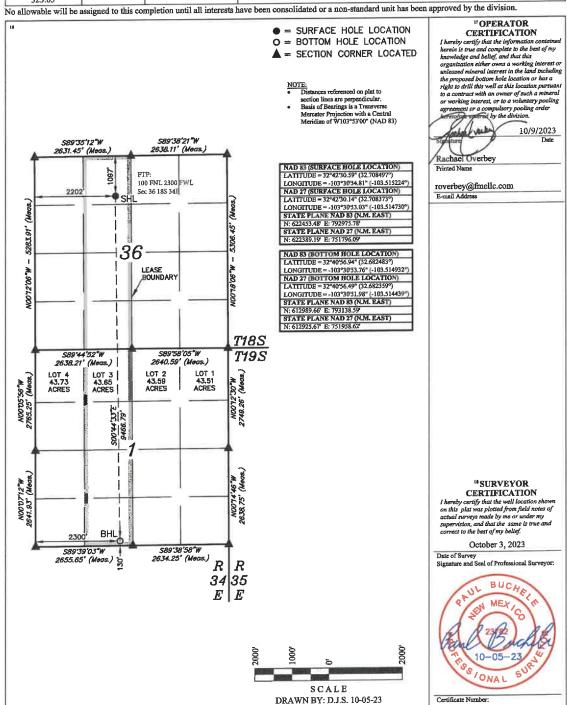
1 API Number	² Pool Code 55610 & 960	[55610] SCHARB; BONE SPRING, [960	airstrip; bonespring
4 Property Code		5 Property Name OSS STATE COM	6 Well Number 502H
OGRID No. 331595	FRANKLIN M	*Operator Name OUNTAIN ENERGY 3, LLC	9 Elevation 3965.7'

Surface Location

	UL or lot no.	Section 36	Township 18S	Range 34E	Lot Idn	1097	NORTH	2202	WEST	LEA	
ı			-								

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 19S	Range 34E	Lot Idn	Feet from the 130	North/South line SOUTH	Feet from the 2300	East/West line WEST	County LEA
12 Dedicated Acre 323.65	2 13 Je	oint or Infill	¹⁴ Conse	olidation Code	15 Order No.				



FRANKLIN MOUNTAIN ENERGY



Case No. 24115 Unit Summary

E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Case No. 24115

Cross State Com 302H Cross State Com 502H

Tract	ct	Lease	%
	1	L0-4883	50.0000%
	2	VB-8038	25.0000%
	2	FEE	25.0000%

36

VB-8038	25.0000
FEE 3	25.000(
Proposed Bone Spring Unit	g Unit
Tract 1 (160.00 Acres)	_
Tract 2 (83 65 Acres)	

	Tract 3 (80.00 Acres)	

Commited Working Interest	
Franklin Mountain Energy 3, LLC	51.304293%
Davis Partners, Ltd.	0.866161%
REG XI Assets, LLC	3.434869%
Mestengo Energy Company, LLC	0.939784%
VPD New Mexico, LLC	0.200697%
Commited Working Interest	56.745804%
Uncommited Working Interest	st
Slash Exploration, LP	1.247272%
COG Operating, LLC	11.550140%
Marathon Oil Permian, LLC	11.097194%
Buckhorn Energy, LLC	1.258185%
Shark Tooth Resources, Ltd.	0.419396%
Charles D. Ray	0.377456%
SMAA Family, LP	0.104850%
Stillwater Investments	0.024465%
Tarpon Industries Corporation	0.024465%
Jon Brickey	0.024465%
MRC Permian, LLC	12.868634%
Peregrine Production, LLC	0.243608%
Unleased Mineral Owners (34)	4.0140679
	-
Uncommited Working Interest	43.254195%



Total:



Sent via USPS: 9400109205568755329309

July 14, 2023

Erin Custer Dougher PO Box 830308

Dallas, TX 75283Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2W2

Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW

Bone Spring Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Cross State Com 302H	1BS	9165	18,165'	Sec 36- T18S- R34E 990 FNL 2182 FWL	Sec 1- T19S- R34E 130 FSL 1660 FWL	\$11,355,549.08	N/A
Cross State Com 502H	2BS	9535	19,535'	Sec 36- T18S- R34E 990 FNL 2207 FWL	Sec 1- T19S- R34E 130 FSL 2300 FWL	\$11,355,549.08	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

EXHIBIT

B.24.C

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



Cross State Com 302H:
I/We hereby elect to participate in the Cross State Com 302H well. I/We hereby elect NOT to participate in the Cross State Com 302H well.
Cross State Com 502H:
I/We hereby elect to participate in the Cross State Com 502H wellI/We hereby elect NOT to participate in the Cross State Com 502H well.
Owner: Erin Custer Dougher
By:
Printed Name:
Title:
Date:



Franklin Mountain Eoergy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinnountainmergy, com

AUTHORITY FOR EXPENDITURE

Well Name: Cross State Corn 302H

Location: Stil. See 36-T18-R34E 900 FNL 2182 FWL

Bitt. See 1-T193-R34E 130 FSL 1660 FWL

Operator: Frankin Mountain Energy 3, LLC

Drill and complete a 10,000° 1BS well

TVD 9,165°, MD 18,165°

Well #: 302H

County/State: Lea Co., NM

Bate Prepared: 6:21/2023

AFE #: DCE230601

	se:	TVD 9,165', MD 18,165'					
_	-				_		
Meles	Mina	Intangible Brilling Costs or Description	Amount	Major	Minn	Intangible Completion Costs or Description	Amount
Major 225	79 100	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$8,200
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225 225	15	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$40,000 580,000	240 240	15	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$194,313
225	20	CEMENTING PRODUCTION CASING	\$36,000	240	25	COMMUNICATIONS	\$1,896
225	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	50
225	30 34	COMPLETION FLUIDS	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
225	40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$1,896
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$520,000	240 240	60 62	ELECTRICAL POWER/GENERATION	\$0 \$5,687
225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$200,000 \$90,000	240	65	ENGINEERING ENVIRONMENTAL/CLEANUP	50,000
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	50
225	70	ELECTRICAL POWER/GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$200,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$470,000 \$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	\$4,700
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS:SERVICES	\$0 \$7,000	240	90 95	MATERIALS & SUPPLIES	\$0 \$0
225	95 100	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$18,000	240	100	MISCELLANEOUS MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	\$0
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$265,403
225	110	LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240	129	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$0 \$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL.	\$37,915
225	130	MUD & CHEMICALS	\$180,000	240	140	SUPERVISION	\$90,047
225 225	140	OPENHOLE LOGGING CASED HOLE LOGGING	\$0 \$0	240 240	145 150	SURFACE EQUIP RENTAL. TRANSPORTATION/TRUCKING	\$189,573 \$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING	\$160,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$130,000	240	165	WELL TESTINGFLOWBACK	\$165,000 \$273,599
225 225	160 163	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	55,496,846
225	170	SUPERVISION	\$71,400			T - 11 C - 12 C - C - 1	
225	175	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$39,000 \$20,000	Major	Minne	Tangible Completion Costs Description	Amount
225	180	TAXES	\$125,131	245	5	ARTIFICIALLIFT	\$175,000
225	35	CONTINGENCY COSTS 5%	\$113,755	245	15	FLOWLINES	\$20,000 \$0
		Total Intengible Drilling Costs:	32,313,986	245 245	25 40	FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major	Miner	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$173,758	245	55	PRODUCTION TUBING	\$150,000
230	20 25	PACKERS/SLEEVESPLUGS PRODUCTION CASING & ATTACHMENTS	\$66,900 \$1,034,380	245 245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$50,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$28,600
236	40	TAXES Total Tangible Drilling Costs:	\$83,263	_	_	Total Yangible Completion Costs:	3348,0007
	_					Intangible Farility Costs	
		Tangible Facility Costs				Description	Amount
Major		Description	Amount	265	5	Description CONSULTING	\$18,100
Major 270 270	Miner 10				5 12 20	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$18,100 \$0 \$24,000
270 270 270	10 15 25	Description FACILITY PIPE/VALYES/FITTINGS CONTAINMENT DEHYDRATION	Amount 5180,000 \$0 \$0	265 265 265 265	5 12 20 22	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$18,100 \$0 \$24,000 \$50,000
270 270 270 270	10 15 25 30	Description FACELITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	Amount 5180,000 \$0 \$0 \$40 \$56,000	265 265 265 265 265	5 12 20 22 25	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGR/FERING / SCIENCE	\$18,100 \$0 \$24,000 \$50,000 \$22,000
270 270 270 270 270 270	10 15 25 30 50	Description FACILITY PIPEAVALYES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	Amount 5180,000 \$0 \$0 \$56,000 \$47,000	265 265 265 265 265 265 265	5 12 20 22 25 40	Description COMSULTING COMPANY DIRECT LABOR DAMAGESROWPERMITS, ETC PADROAD CONSTRUCTION ENGREERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$18,100 \$0 \$24,000 \$50,000
270 270 270 270	10 15 25 30	Description FACELITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	Amount 5180,000 \$0 \$0 \$40 \$56,000 \$47,000 \$0 \$125,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES'ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGISEERING / SCIENCE HEALTHEAST-YIENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,100 \$0 \$24,000 \$50,000 \$22,000 \$0 \$0 \$3,000
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HEST REATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SADALOCATION/FENCING/REPAIRS	Amount 5180,000 50 50 54,000 \$47,000 50 \$125,000	265 263 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGESROW/FERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE HEALITIVASHETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$18,100 \$0 \$24,000 \$50,000 \$22,000 \$22,000 \$3 \$0 \$3,000 \$1,500
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LOCATION/FERCING/REPAIRS PRE-FABRICATED SKIDS	Amount \$180,000 \$30 \$50 \$56,000 \$47,000 \$0 \$125,000 \$50 \$50 \$50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	Description CONSULTING CONSULTING COMPANY ORBECT LABOR DAMAGES-SOW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTINSAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$18,100 \$0 \$24,000 \$9,000 \$22,000 \$0 \$3,000 \$1,500 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HEST TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION TENENCHOREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	Amount \$180,000 \$0 \$56,000 \$47,000 \$0 \$125,000 \$10 \$131,000	265 263 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING CONSULTING CONSULTING CONSULTING CONSTRUCTION ENGINEERING / SCIENCE HEALTHISARETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SUR VEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,100 \$0 \$24,000 \$50,000 \$22,000 \$22,000 \$3 \$0 \$3,000 \$1,500
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LOCATION/FERCING/REPAIRS PRE-FABRICATED SKIDS	Amount \$180,000 \$0 \$0 \$0 \$0 \$56,000 \$47,000 \$0 \$125,000 \$0 \$125,000 \$0 \$137,000 \$4,000 \$4,000 \$86,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGESROW/PERMITS, ETC PADROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITIVASHETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,100 \$0 \$24,000 \$50,000 \$22,000 \$0 \$3,000 \$1,500 \$0 \$6,523
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100	Description FACILITY PREDVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LO-ATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HUS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	Amount 5180,000 30 30 556,000 547,000 50 5125,000 50 5125,000 50 5137,000 54,000 580,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$0 \$6,523 \$5,533
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description FACILITY PIPE/VALYES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HES SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAN'S MECHANICAL BATTERY BUILD	Amount 5180,000 30 30 50 5156,000 \$47,000 50 5125,000 50 5137,000 \$4,000 \$86,000 \$90,000 5154,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING CONSULTING CONSULTING CONSULTING CONSTRUCTION ENGINEERING / SCIENCE HEALTHISARETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SUR VEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description FACILITY PREDVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LO-ATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HUS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	Amount 5180,000 50 50 50 51 556,000 547,000 50 5125,000 50 5137,000 54,000 586,000 590,000 5154,000 545,000 545,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$0 \$6,523 \$5,533
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	Description FACILITY PREVALIVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HEST REATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD LEGG BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD CONTROL, SOND SCADA BATTERY BUILD PRIMARY POWER BUILD	Amount \$180,000 \$0 \$0 \$35 \$55,000 \$47,000 \$125,000 \$0 \$125,000 \$3,1000 \$4,000 \$5,000 \$154,000 \$5,000 \$5,5000 \$5,5000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$0 \$6,523 \$5,533
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 130 132 134 136 138	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADI-OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELEC BATTERY BUILD ELEC BATTERY BUILD FRIMARY POWER BUILD FROMRY POWER BUILD FROMRY POWER BUILD FOOWLING INSTRUMENT FOOWLING STADALD FROMRY POWER BUILD FROMRY POWER BUILD FROMRY POWER BUILD FOOWLING INSTRUMENTALITION	Amount 5180,000 50 50 50 556,000 547,000 50 5125,000 50 5137,000 54,000 586,000 5154,000 545,000 555,000 556,000 557,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$0 \$6,523 \$5,533
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 136 138	Description FACILITY PREVALIVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HEST REATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD LEGG BATTERY BUILD CONTROL, SAND SCADA BATTERY BUILD CONTROL, SOND SCADA BATTERY BUILD PRIMARY POWER BUILD	Amount 5180,000 30 50 50 556,000 547,000 50 5125,000 53 50 5137,000 545,000 55,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$50,000 \$22,000 \$22,000 \$0 \$0 \$3,000 \$1,500 \$6,523 \$5,593
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 136 138	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HEST REATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELEC BATTERY BUILD CONTROL / FOWER BUILD FLOWLINE INSTALLATION SIGNAGE	Amount \$180,000 \$0 \$0 \$35 \$55,000 \$47,000 \$125,000 \$0 \$125,000 \$3,1000 \$4,000 \$131,000 \$4,000 \$50,000 \$154,000 \$55,000 \$35,000 \$25,000 \$27,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 136 138	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SPARATION EQUIPMENT ROAD-LO-CATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EINC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRIMARY POWER BUILD FROWLINE INSTALLATION SIGNAGE TAXES	Amount 5180,000 30 50 50 556,000 547,000 50 5125,000 53 50 5137,000 545,000 55,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 136 138 140 125	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADILO-CATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TANES	Amount 5180,000 30 50 50 556,000 547,000 50 5125,000 53 50 5137,000 545,000 55,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 140 125	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADILO-CATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELIAC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TANES	Amount 5180,000 50 535,000 547,000 50 5125,000 537,000 54,000 590,000 5154,000 55,000 537,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$59,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 30 50 60 65 66 75 86 90 100 110 132 134 135 138 140 125	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / FIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD-LO-CATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HZS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELICE BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TAME INSTALLATION SIGNAGE TAXES TAME TARGISTE FACILITY CONST.	Amount \$180,000 \$0,000 \$47,000 \$47,000 \$125,000 \$50 \$125,000 \$4,000 \$80,000 \$154,000 \$5,000 \$37,000 \$5,000 \$37,000 \$5,000 \$5,000 \$5,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$50,000 \$22,000 \$22,000 \$0 \$0 \$3,000 \$1,500 \$6,523 \$5,593
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 110 130 132 134 140 125	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL! NISTEMMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EINC BATTERY BUILD EINC BATTERY BUILD FROMARY POWER BUILD FROMARY POWER BUILD FROME SEPARATION SIGNAGE TANES Total Tanglish Facility Costs:	Amount 5180,000 50 535,000 547,000 50 5125,000 537,000 54,000 590,000 5154,000 55,000 537,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000 55,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$50,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 130 134 140 125	Description FACILITY PREVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP HES TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADILOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT HIS SAFETY SYSTEM CONTROL! NISTEMMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EINC BATTERY BUILD EINC BATTERY BUILD FROMARY POWER BUILD FROMARY POWER BUILD FROME SEPARATION SIGNAGE TANES Total Tanglish Facility Costs:	Amount 5180,000 50 50 50 50 51,5000 5125,000 50 5137,000 54,000 586,000 5154,000 555,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTRUCT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGISEERING / SCIENCE HEALITI/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intengible Facility Costs:	\$18,100 \$24,000 \$50,000 \$22,000 \$22,000 \$3,000 \$1,500 \$6,523 \$5,591
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Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Derwer, CO 80206 Phone: 720-414-7868 franklinmountainenerge.com

County/State: Lea Co., NM Date Prepared: 6/21/2023 AFE#: DCE230604

Purpos	e:	TVD 9,535', MD 19,535'		AFE#:		DCE230604	
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		Intangible Drilling Costs		Estates	Adlas	Intangible Completion Costs	Ахноция
Major 225	Mino	P Description ADMINISTRATIVE OVERHEAD	Amount \$4,000	240	5	Description ADMINISTRATIVE OVERHEAD	\$8,20
225	10	CASING CREW & EQPT	\$45,000	240	10	CASED HOLE LOGS & SURVEYS	\$6,635
225	15	CEMENTING INTERMEDIATE CASING	\$40,000 \$80,000	240	15 20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$6 \$194,313
225	16 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$36,000	240	25	COMMUNICATIONS	\$1,890
225	25	COMMUNICATIONS	\$19,000	240	30	COMPANY DIRECT LABOR	
225	30	COMPLETION FLUIDS	\$6,000 \$45,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$75,000 \$23,697
225 225	34	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	51,890
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$2,844
225	50	DAYWORK CONTRACT	\$520,000	240	60	ELECTRICAL POWER\GENERATION	\$(
225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	.5200,000 \$90,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$5,687 \$0
225	65	DRILLING BITS	\$90,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER GENERATION	50	240	71	FLUIDS/HAULING/DISPOSAL	\$180,000
225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$200,000	240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$470,000 \$550,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$40,000	240	80	HEALTH & SAFETY	54,700
225	85	EQUIPMENT RENTAL	\$50,000	240	8.5	HOUSING AND SUPPORT SERVICES	\$14,000
225	90	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$0 \$7,000	240 240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	\$0
225 225	95 100		\$18,000	240	100	MUD & CHEMICALS	\$10,000
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	\$0
225	106		\$15,000	240 240	115 120	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$265,403 \$0
225 225	115		\$6,000 \$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$2,000
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,616,000
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240 240	135	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$37,915 \$90,047
225	130 140	MUD & CHEMICALS OPENHOLE LOGGING	\$180,000	240	145	SURFACE EQUIP RENTAL	\$189,573
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$2,844
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$56,872
225	150	POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS	\$160,000	240 240	160	WELL TESTING/FLOWBACK	\$0 \$165,000
225	155 160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	SO SO	240	148	TAXES	\$273,599
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$248,726 \$5,496,846
225	165	STAKING & SURVEYING SUPERVISION	\$6,000 \$71,400			Total Intangible Completion Costs:	33,496,846
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$20,000	Major		Description	Amount
225	178	TAXES	\$125,131 \$113,755	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	35	CONTINGENCY COSTS 5% Total Intengible Deilling Casts:	\$2,313,916	245	25	FRAC STRING	So
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	50
		Tangible Drilling Costs		245	4.5 50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	20 20
Major 230	Minor	Description INTERMEDIATE CASING & ATTACHMENTS	Amount 5173,758	245	55	PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	00	RODS/PUMPS	50
230	25	PRODUCTION CASING & ATTACHMENTS	\$1,034,380	245	65	SUBSURFACE EQUIPMENT	\$50,000 \$125,000
230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$169,740 \$70,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$28,600
230	40	TAXES	\$83,263		-	Total Tangible Completion Costs;	\$548,600
		Total Tangible Drilling Costs:	31,597,141			Lancation Designation	
		Tangible Facility Costs		Major	Minor	Intangible Facility Costs Description	Amount
Major	Minor	Description	Amount	265	5	CONSULTING	\$18,100
270	10	FACILITY PIPE/VALVES/FITTINGS	\$180,000	265		COMPANY DIRECT LABOR	\$0 \$24,000
270	15 25	CONTAINMENT DEHYDRATION	\$0 \$0	265 265	20 22	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$50,000
270	30	PRIMARY POWER MATERIALS	\$56,000	265	25	ENGINEERING / SCIENCE	\$22,000
270	50	FLOWLINES / PIPELINE / HOOKUP	\$47,000	265		HEALTH/SAFETY/ENVIRONMENTAL	\$0 \$0
270	60	H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$0 \$125,000	265 265		CONTRACT LABOR & SERVICES OVERHEAD	23,000
270 270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265		SURVEY / PLATS / STAKINGS	\$1,500
270	75	PRE-FABRICATED SKIDS	\$0	265	85	TRANSPORTATION / TRUCKING	90
270	86	FACILITY SURFACE EQUIPMENT	\$137,000	265		TAXES CONTINGENCY COSTS 5%	\$6,523 \$5,930
270 270	90	H2S SAFETY SYSTEM CONTROL/INSTRUMENT/METERS/SCADA	\$4,000 \$86,000	265		Total Intangible Facility Costs:	\$131,053
270	011	TANKS & WALKWAYS	\$90,000	_		1 W March School and School	
270	130	MECHANICAL BATTERY BUILD	\$154,000			Office lise Only:	
270	132	EIRC BATTERY BUILD	\$45,000 \$5,000				
270 270	134 136	CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$56,000	ı			
270	138	FLOWLINE INSTALLATION	\$27,000	l			
270	140	SIGNAGE	\$250	1			
270		TAXES	\$55,674	1			
	125	Total Tangible Facility Costs:	38,991,524				
	123	Total Tangible Facility Costs:	31,067,924	1			- 1
		Total Tangible Facility Costs:					
Total Dri	II:		\$4,111,126.79				
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Total Cor	il: mpletion		\$4,111,126.79 \$6,043,445.54 \$1,198,976.75 \$8,010.831.04				
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Fotal Cor Total Sec Total DC Total DC D	III: Impletion Irity Intrangib	Ne le UTHORITY FOR EXPENDITURE IS BASED ON COST Franklin Management C Craig Walters Chief Executive Officer	\$4,111,126,79 \$6,043,445,54 \$1,198,976,75 \$8,010,831,04 \$2,145,741,39 \$11,357,549,08 ESTIMATES, BILLING W	Date Date Title	9		6/21/2023
Fotal Cor Total Sec Total DC Total DC D	III: Impletion Irity Intrangib	OF THE STATE OF TH	\$4,111,126,79 \$6,043,445,54 \$1,198,976,75 \$8,010,831,04 \$2,145,741,39 \$11,357,549,08 ESTIMATES, BILLING W	Date Date Title	9		6/21/2023

Case No. 24115 E/2W/2 Bone Spring Case

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration, LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

Peregrine Production, LLC

MRC Permian Company

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Larri Moore Trippet Hampton (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

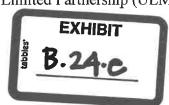
R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)



SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

Southard Properties, Ltd. (ULM)

The Allar Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

Wadi Petroleum, Inc. (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company



Geology

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

AFFIDAVIT OF BEN KESSEL

Ben Kessel, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.



- 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115.
- 5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").
- 6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24110-24112, 24115

- 7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.
- 8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing

Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

- 10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.
- 11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.
- 13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.
 - 14. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 23833, 23835, 23838, AND 23839

- 15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.
- 16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.
- 17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.
- 18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.
- 19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

- 20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.
- 21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.
 - 22. I conclude from the Wolfcamp geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.
- 23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.
- 24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024

Ben Kessel

State of 10m dt

County of

This record was acknowledged before me on February 1, 2024, by Ben Kessel.

[Stamp]

Notary Public in and for the State of

Commission Number: 20084000193

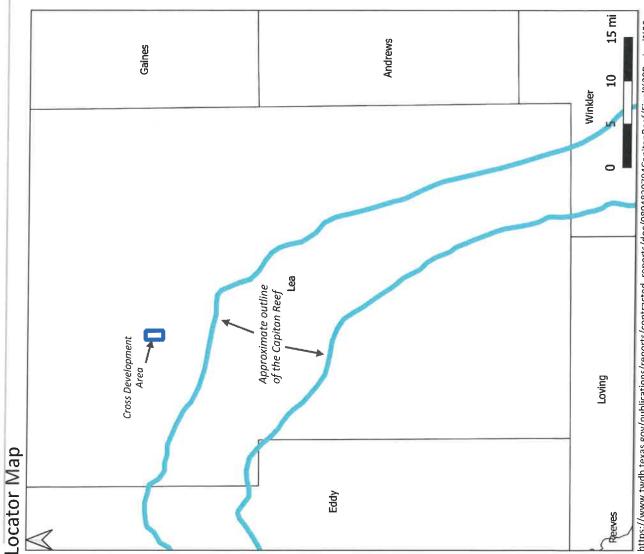
My Commission Expires:





Blue box shows the location of the Cross development area

Planned wells are located outside the known boundary of the Capitan Reef



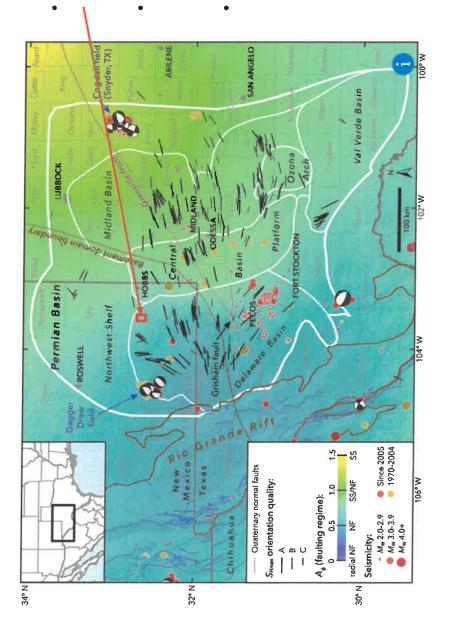
Cross Development



Regional Stress



- Red box shows the approximate location of the Cross development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- Wells in the Cross development orthogonal to S_{hmax}, optimal for are planned to drill N-S, nearly induced fracture propagation



Texas and New Mexico: Implications for induced seismicity: The Leading Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Edge, 37, no. 2

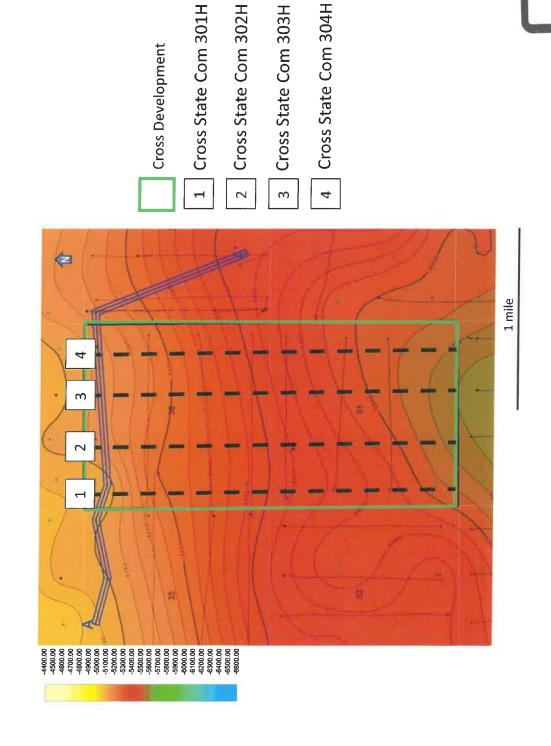
http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603



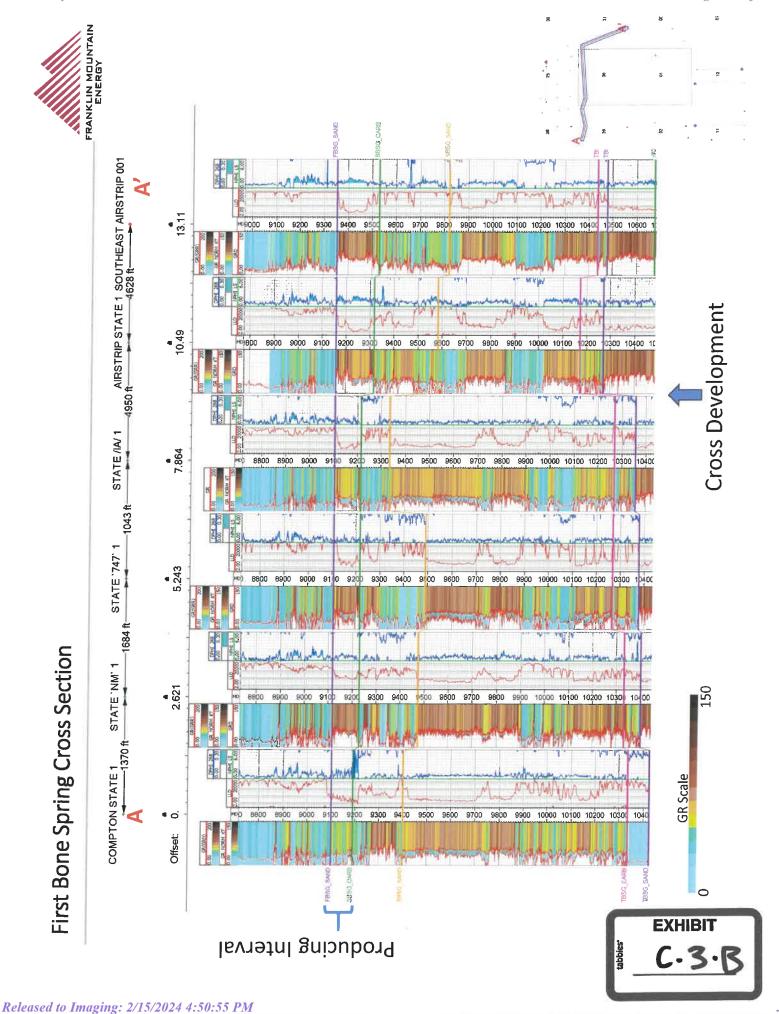


First Bone Spring Sand Structure

First Bone Spring structure dips gently to the south









First Bone Spring Sand Isopach

Gross reservoir thins slightly to the north



Cross Development

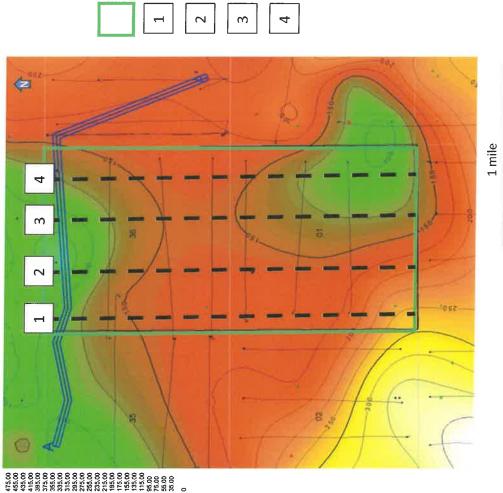
Cross State Com 301H 1

Cross State Com 302H 7

Cross State Com 303H 3

Cross State Com 304H

Page 197 of 391 C-3.





SBSG Sand Structure

Reservoir dips gently to the south



Cross Development

Cross State Com 501H T

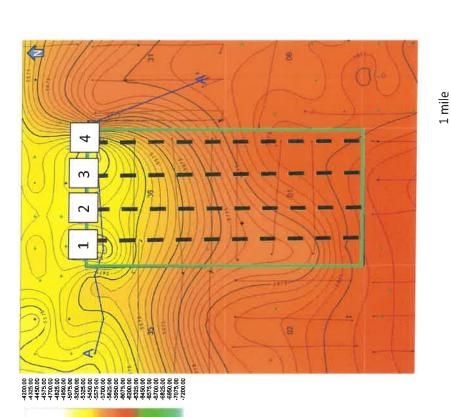
Cross State Com 502H 7

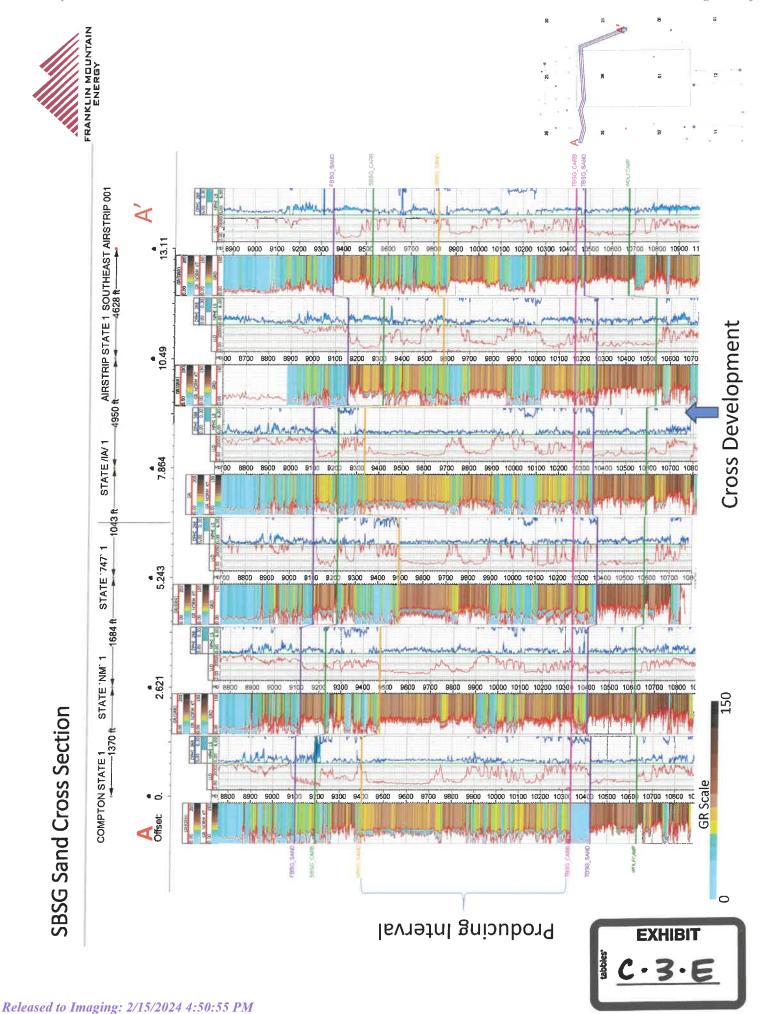
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Cross State Com 503H 4

Cross State Com 504H









Second Bone Spring Sand Isopach



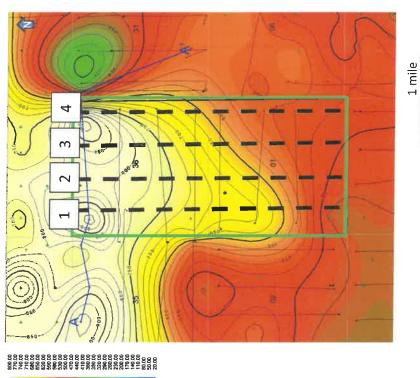
Cross Development

Cross State Com 501H \vdash

Cross State Com 502H 7

Cross State Com 504H 4

Cross State Com 503H m



Reservoir thins to the south



Wolfcamp A Structure

FRANKLIN MOUNTAIN ENERGY

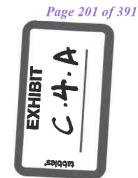
Cross Development

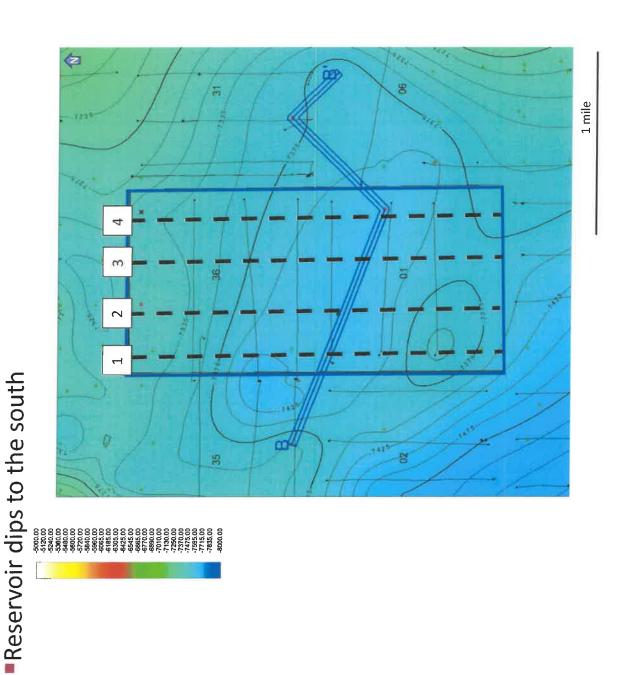
Cross State Com 701H

Cross State Com 702H 7

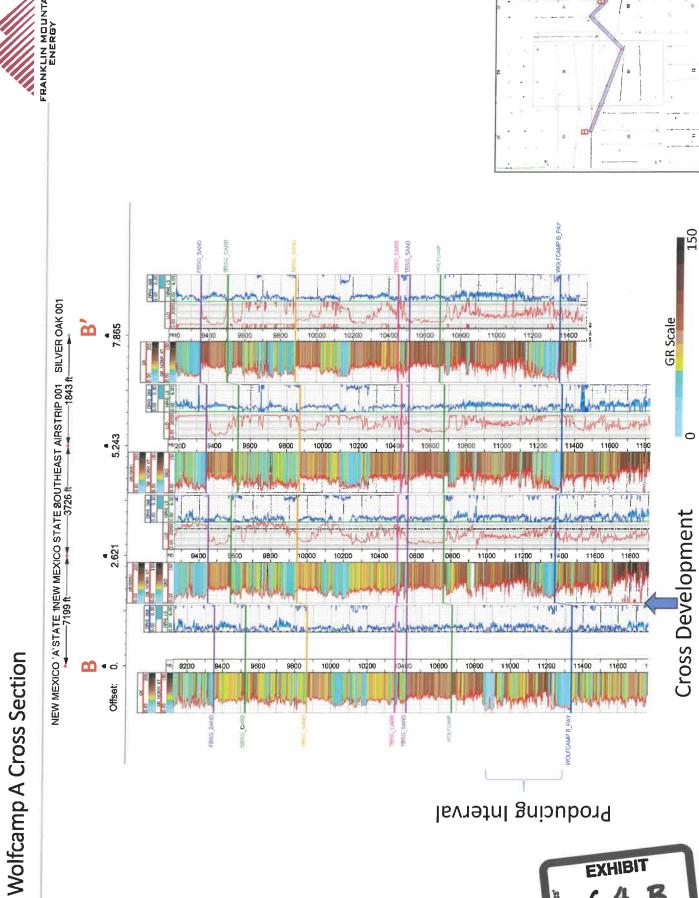
Cross State Com 703H n

4 Cross State Com 704H













Cross Development

Cross State Com 701H

Cross State Com 702H 7

Cross State Com 703H 3

4 Cross State Com 704H

1 mile

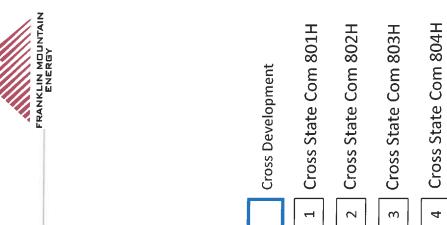


Reservoir thins to the south

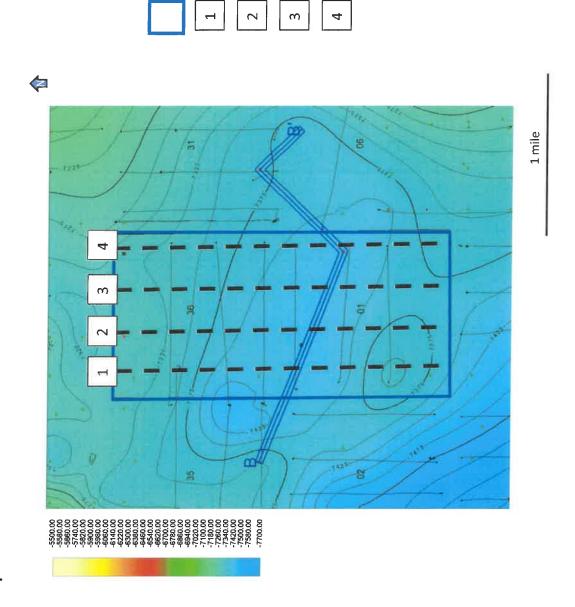


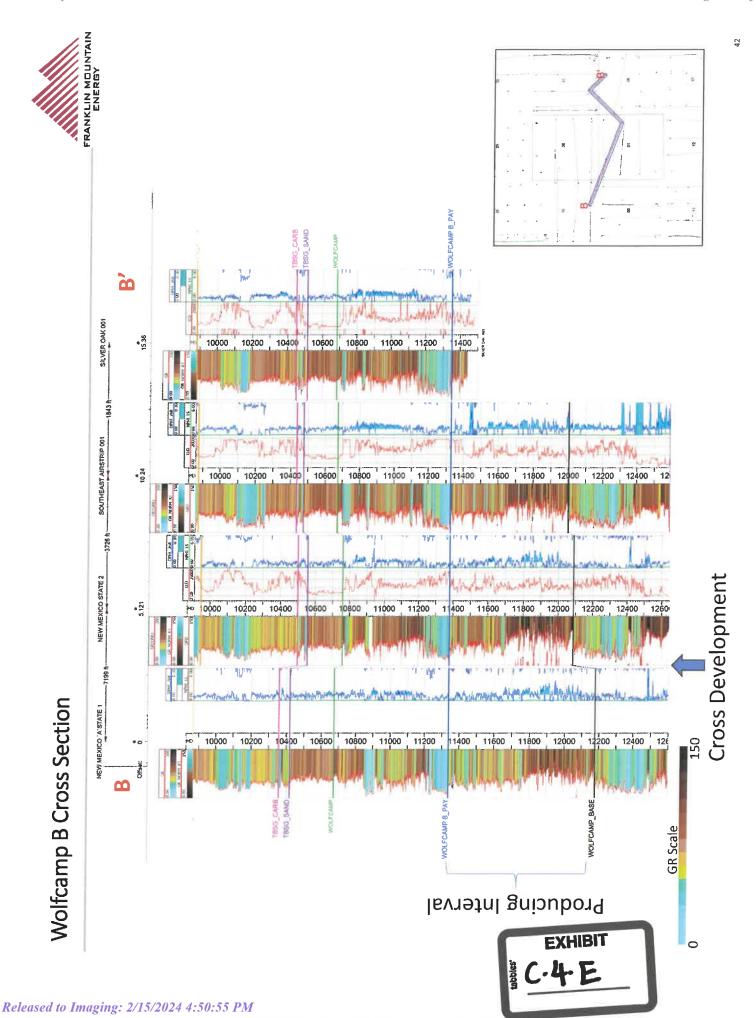
Wolfcamp B Structure

Reservoir dips to the south











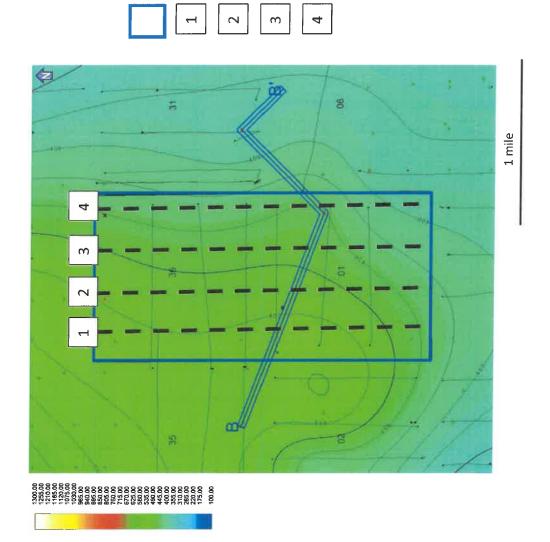
Wolfcamp B Isopach

Reservoir thins to the southeast



Cross State Com 801H Cross State Com 802H Cross State Com 804H Cross State Com 803H **Cross Development** 3 7







STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy
- 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
 - 2. I have not previously testified before the Oil Conservation Division ("Division").



- 3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.
- 4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.
- 5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.
 - 6. My work for FME3 includes the Permian Basin and Lea County.
- 7. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.
 - 8. The primary takeaways from my testimony are as follows:
 - FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
 - FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
 - FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.
- 9. Simply put, there are number of reasons why MRC's development plan could result in waste and impair correlative rights.
- 10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

- 11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.
- 12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and setback requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.
- 13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.
- 14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.
- 15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

- 16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.
- 17. **Exhibit D-5** demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.
- 18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of \$69 MM and to date FME's cost are \$5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.

- 19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.
 - 20. The exhibits to my affidavit were prepared by me or under my direction.

[Signature page follows]

Dated: February 1, 2024

Corv McCov

State of Colorado

County of ____

This record was acknowledged before me on February 1, 2024, by Cory McCoy.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084090193
NY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the

State of Storada

Commission Number: 2008/4000 193

My Commission Expires: \\\\ 3/2028

Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210 417-300-0381; <u>cory.mccoy.92@gmail.com</u>

Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business
- University of Texas Data Bootcamp

April 2021 – September 2021

o Programing language in VBA, Python, SQL Databases

Work Experience

Franklin Mountain Energy

Engineer

Aug 2021 - Present

May 2016

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 130 wells
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for \$600 MM of oil and gas development

Pioneer Natural Recourse

Surface Development Engineer

January 2021 - Aug 2021

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint

Parsley Energy

Drilling Performance Engineer II- Midland Basin

January 2020- January 2021

- Member of team which decreased Avg. Spud RR 18 days (2019) to 15 days with an average QoQ of -6% \$/MD
- Supported field operations in writing procedures and training field personnel
- Acted as relief for Real Time Operating Center and Well Site Manager
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI

Jagged Peak Energy

Drilling Engineer II - Delaware Basin

April 2019- January 2020

- Member of team which decreased Avg. Spud RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC
- Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA

Production Engineer - Delaware Basin

September 2017-April 2019

- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 130 wells
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

Devon Energy Corporation

Reservoir Engineer Intern

May- August 2015

Drilling Engineer Intern Production Engineer Intern

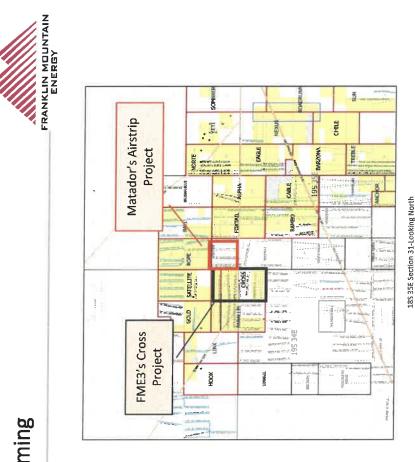


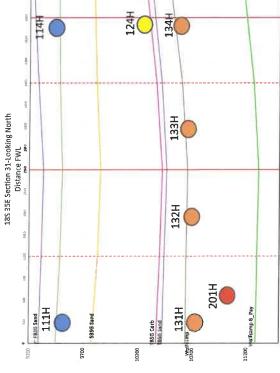
May- August 2014 May- August 2013

45

Airstrip Development Design Layout Underperforming

- Airstrip development is direct east offset of Cross development
 - 8-well full development
- Matador's Airstrip wells are directly offset to the east of Cross
- 1-mile laterals
- Turned on production 2018/2019
- Recent 2500 #/ft completion
- Oriented N/S laterals
- Average 73 BO/ft EUR for project





Formation	Airstrip Producing Wells BO/ft	Airstrip Well Count	Cross Well Count	Mongoose Well Count
385	86	4	0	0
1BS	69	2	4	*
Lower 2BS	53	1	4	4
WCA 🔵	47	1	4	4
WCB	-	ı	4	4
Average	73			

* Mongoose 1BS proposals received 1/16/24



Well	API	Current Operator	Formatio n	LL	#/ft	Fluid/ft	ТОР
AIRSTRIP 31 18 35 RN STATE COM 111H	3002545025	MRC	1BSS	4,663	2,744	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	3002545436	MRC	1BSS	4,643	2,593	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	3002545437	MRC	Lower 2BS	5,051	2,600	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	3002545438	MRC	3BSS	4,662	2,573	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	3002544323	MRC	3BSS	4,388	2,384	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	3002543816	MRC	3BSS	4,360	2,838	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	3002544509	MRC	3BSS	4,955	2,377	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	3002543395	MRC	WCA	4,110	3,357	81	Jan-17



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- Existing HZs

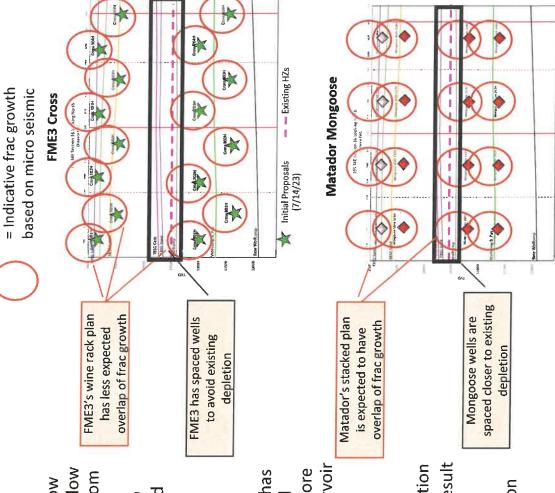
Late Proposals (1/16/24)

Initial Proposals (9/15/23 & 9/29/23)

FRANKLIN MOUNTAIN ENERGY

FME3's Optimized Development Plan

- FME3's Wine Rack Development
- Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing deletion from the third bone spring.
- Cross WCA wells are placed 300' TVD deeper than Mongoose wells to avoid existing depletion
 - Offset well monitoring shows frac growth in all directions significant vertical growth.
- vertical growth.
 FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes
- Matador's Stacked Development
- Wells are fully stacked across the section
- Frac interaction between wells will result in less reservoir accessed
- WCA proposals are placed 200' TVD below 3BS wells and existing depletion





FRANKLIN MOUNTAIN ENERGY

18S 35E Section 31-Looking North

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Stacking wells lead to underperformance in the 3BS

134H is underperforming at 58 BO/ft

○3BS average without 134H – 95 BO/ft

○3BS average with 134H - 86 BO/ft

OBaffled frac growth in the vertical direction

Wine Rack development was proven with 131H & 132H & 201H

201H was turned online Jan 17

131H and 132H infill wells turned online Oct 18'

No adverse effect with the performance of the 131H and 132H

FME3's development plan has taken these lessons

learned and has optimized well placement

12年 4950 134H 114H 4620 062,9 performing ~32% less Airstrip 31 134H is than offset 3BS 3960 Stacked wells are underperforming 519 133H Distance FWL 132H 0391 56 201H 680 111H 131H - FBSG Sand SBSG Sand A C 9200 9700 10200 1700

BO/ft 117 ö 52 98 53 28 74 96 47 2,744 2,600 2,838 2,593 3,357 2,377 #/ft 4,643 4,360 4,955 4,110 4,663 4,388 5,051 4,662 二 Formation Lower 2BS WCA **1BSS 1BSS** 3855 3855 3BSS 3855 AIRSTRIP 31 18 35 RN STATE COM 131H AIRSTRIP 31 18 35 RN STATE COM 201H **AIRSTRIP 31 18 35 RN STATE COM 111H** AIRSTRIP 31 18 35 RN STATE COM 114H AIRSTRIP 31 18 35 RN STATE COM 124H AIRSTRIP 31 18 35 RN STATE COM 134H AIRSTRIP 31 18 35 RN STATE COM 133H AIRSTRIP 31 18 35 RN STATE COM 132H Well



supports positive Development Wine Rack

results

Underperforming

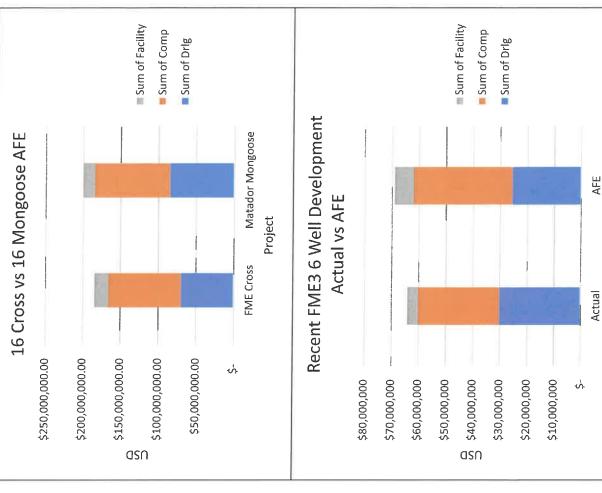
Airstrip Development Lessons Learned

FRANKLIN MOUNTAIN ENERGY

FME3's Budget is Lower and FME3's Actuals are Coming in Under Budgets



- FME3's AFEs are \$15 MM less than Matador's AFEs across the 16 well development
- Matador's AFE Budget = \$200 MM
- FME3's AFE Budget = \$185 MM
- Over the last 4 months, FME3 has fully executed a 6 well development in this area, and on an aggregate is \$5MM under AFE.
- FME3 AFE Budget = \$69 MM
- FME3 Actuals = \$64 MM





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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decre H Bennert



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Page 1 of 4

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

Page 4 of 4

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CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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Attorneys for Applicant

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CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Mema 4 Bennett

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

<u>APPLICATION</u>

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
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edebrine@modrall.com
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Attorneys for Applicant

CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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	PSI	Type of Mailing		Name, Street, City, State, Zip	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	Paul Davis, Ltd. PO Box 871 Midland TX 79702	Randolph D. McCall 3204 Drexel Dallas TX 75205	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345	Milestone Resources, EEC PO Box 52650 Tulsa OK 74152	OZ SEP 15 20	ation 75068
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Firm Mailing Book ID: 252515 Reference	Contents	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice	10154.23833&38. Notice Notice Page 34 Page 30 2023 Walz CertifiedProue!	
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PS Form 3877 Type of Mailing: CERTIFLED MAIL 09/15/2023	Name, Street, City, State, Zip	Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	DRIVE, SUTTE 210.	12	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTHE 210 W USPS HOUSTON TX 77056	
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0112 1837 49	9314 8699 0430 0112 1837 56	9314 8699 0430 0112 1837 63	9314 8699 0430 0112 1837 70	9314 8699 0430 0112 1837 87	9314 8699 0430 0112 1837 94	9314 8699 0430 0112 1838 00	9314 8699 0430 0112 1838 17	9314 8699 0430 0112 1838 24	9314 8699 0430 0112 1838 31	9314 8699 0430 0112 1838 48	9314 8699 0430 0112 1838 55	9314 8699 0430 0112 1838 62	9314 8699 0430 0112 1838 79	9314 8699 0430 0112 1838 86	
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PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

							Reference
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee RR Fee	R Fee	Rest.Del.Fee	Contents
46	9314 8699 0430 0112 1838 93	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
47	9314 8699 0430 0112 1839 09	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
48	9314 8699 0430 0112 1839 16	5 David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	\$1.59	\$4.35	\$2.20	\$0.00	10154,23833&38. Notice
49	9314 8699 0430 0112 1839 23	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
50	9314 8699 0430 0112 1839 30	Mike Moylett PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
51	9314 8699 0430 0112 1839 47	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
52	9314 8699 0430 0112 1839 54	Deane Durham PO BOX 50820 MIDLAND TX 79710	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
53	9314 8699 0430 0112 1839 61	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
42	9314 8699 0430 0112 1839 78	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	\$1.59	\$4.35	\$2.20	\$0.00	10154.23833&38. Notice
			Totals: \$85.86	\$234.90 \$118.8	le.	\$0.00	
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	ook ID: 250147	Reference	Contents	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	1015423833,838. Notice	Notice Notice Page 796 2024 Walz Certified Pro. 1015 Page 7024 Pag
Mings	2024 Firm Mailing Book ID: 250147		Rest Del. Fee	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	80.00
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PS Form 3877	Type of Mailing: CERTIFIED MAIL 01/19/2024		Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107	AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107	AHCJĽ, LĽC 1009 Camino Del Rio NW Albuquerque NM 87114	Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053
ue	To drall Sperling Rochl Harris & Sisk P.A. To Fourth Street, Suite 1000 Ebuquerque NM 87102		USPS Article Number	9314 8699 0430 0116 2998 73	9314 8699 0430 0116 2998 80	9314 8699 0430 0116 2998 97	9314 8699 0430 0116 2999 03	9314 8699 0430 0116 2999 10	9314 8699 0430 0116 2999 27	9314 8699 0430 0116 2999 34	9314 8699 0430 0116 2999 41	9314 8699 0430 0116 2999 58	9314 8699 0430 0116 2999 65	9314 8699 0430 0116 2999 72	9314 8699 0430 0116 2999 89	9314 8699 0430 0116 2999 96	9314 8699 0430 0116 3000 05	9314 8699 0430 0116 3000 12
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PS Form 3877 Type of Mailing: CERTHFIED MAIL 01/19/2024 Name, Street, City, State, Zip Postage	Marla J. Orr 437 Hanbee Street Richardson TX 75080				Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	Peregrine Production, LLC PO Box 50655 Midland TX 79710	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lymywood WA 98037					Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301
arlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. Polo Fourth Street, Suite 1000 July Group of the Street o	9314 8699 0430 0116 3000 29	9314 8699 0430 0116 3000 36	9314 8699 0430 0116 3000 43	9314 8699 0430 0116 3000 50	9314 8699 0430 0116 3000 67	9314 8699 0430 0116 3000 74	9314 8699 0430 0116 3000 81	9314 8699 0430 0116 3000 98	9314 8699 0430 0116 3001 04	9314 8699 0430 0116 3001 11	9314 8699 0430 0116 3001 28	9314 8699 0430 0116 3001 35	9314 8699 0430 0116 3001 42	9314 8699 0430 0116 3001 59	9314 8699 0430 0116 3001 66
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PS Form 3877 Type of Mailing: CERTIFIED MAIL															Totals:	Dated:
		Name, Street, City, State, Zip	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	White Star Royalty Company PO Box 51108 Midland TX 79710	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707		ces Postmaster:
Sarlene Schuman Anodrall Sperling Roehl Harris & Sisk P.A. 200 Fourth Street, Suite 1000		USPS Article Number	9314 8699 0430 0116 3001 73	9314 8699 0430 0116 3001 80	9314 8699 0430 0116 3001 97	9314 8699 0430 0116 3002 03	9314 8699 0430 0116 3002 10	9314 8699 0430 0116 3002 27	9314 8699 0430 0116 3002 34	9314 8699 0430 0116 3002 41	9314 8699 0430 0116 3002 58	9314 8699 0430 0116 3002 65	9314 8699 0430 0116 3002 72	9314 8699 0430 0116 3002 89		ieces Total Number of Pieces Received at Post Office
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252515 Generated: 2/1/2024 7:24;37 AM	Name 2	Commissioner of Public Lands																																				:	Jane W. Elmore, a widow			
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£	Name 1	State of New Mexico, by and through	Dide noge noyalues, LLC Deane Durham	Kaleb Smith Mike Madett	Sortida Resources, LLC	David W. Cromwell	H. Jason Wacker	Livit, chergy, LtC Post Oak Mavros II, LLC	Collins & Jones Investments, LLC	Post Oak Crown IV, LLC	Post Dak Grown IV-B, LLC Grown Oil Partners TP	John D. Savage	Chimney Rock Oil & Gas, LLC	Armstrong Energy Corporation	Good News Minerals, LLC	JA Gill Family Limited Partnership	Rocking H. Holdings, Ltd	Noss Duntan Properties LLC Oak Valley Mineral and Land, LP	Mongoose Minerals LLC	The Taurus Corporation	Milestone Resources. LLC	Wilson W. Crook	Williams on Oil & Gas, LLC	TH McElvain Oil & Gas, LLLP	Tarpon Industries Corporation	Stillwater investments SMAA Family 1P	Slash Exploration LP	Sharktooth Resources, Ltd.	Randolph D. McCall Paul Davie 14d	Patricia Wallace	Nuevo Seis, Limited Partnership	MRC Permian Company	Mid Lavaca Energy Company Marather Oil Demise 115	Louellen T. Mays	JS&AL Family Limited Partnership	Jon Brickey	Frederic D. Brownell	Reymond	Derrill G. Elmore, Jr., Deceased	David B. Deniger	Charles D. Ray	Buckhorn Energy, LLC Devon Energy Production Company LP
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	Reference Number	2023-09-15 12:15 PM 10154.23833&38. State of New Mexico, by and through	10154,23833&38.	2023-09-15 12:15 PM 10154.23833&38. Kaleb Smith 2023-09-15 12:15 PM 10154 23833&38 Milio Mandott	10154,23833&38.	10154,23833&38.	2023-09-15 12:15 PM 10154.23835&38. H. Jason Wacker 2023-09-15 12:15 PM 10154 238328.29 IMC Emman 115	10154,23833838,	10154.23833&38.		10154.23833838.	10154,23833&38.	10154.23833838.	2023-09-15 12:15 PM 10154,238338,38. Armstrong Energy Corporation 2023-09-15 12:15 PM 10154 12:238,39.	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 PM 10154.238338.38. Rocking H. Holdings, Ltd	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 PM 10154,23833&38. The Taurus Corporation 2023-09-15 12:15 PM 10154,23833&38.	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 PM 10154,23838,38. Williamson Oll & Gas, LLC 2023-09-15 12:15 PM 10154,23832,828. William & Danison II	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 FM 10154.23833&38. Stillwater investments 2023-09-15 12:15 PM 10154.23833&38. SMAA Family 1P	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 PM 10154.23833838. Randolph D. McCall 2023-09-15 12:15 PM 10154 23833838 Paul David 154	10154.23833&38.	10154.23833&38.	2023-09-15 12:15 PM 10154.23838.38. MRC Permian Company	10154.23833838.	10154,23833&38.	10154,23833&38.	10154.23833&38.	Frederic D. Brownell	10154.23833838. Elizabeth Reymond a/k/a Betsy Reymond	10154.23833838.	10154,23833&38	10154.23833&38.	2023-09-15 12:15 PM 10154.23833&38. Buckhorn Energy, LLC 2023-09-15 12:15 PM 10154.23833&38. Devon Energy Production Company LP



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931/86990430011029992/	2024-01-19 10:40 AM	1015423833,838.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	Ϋ́	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
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9314869904300116293903	2024-01-19 10:40 AM	1015423833,838.	Baloney Feather, Ltd.	Lubbock	×	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
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9314869904300116292989	2024-01-15 10:40 AM	1015423833,838.	AHCFL, LLC	Albuquerque	ΣN	87107		Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM
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Page 251 of 391 Page 251 of 391 EXHIBIT A page 351 A page 351

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Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

i, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnily swear the clipping affached hereto was publi in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s). Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023.

Hen Place

Sworn and subscribed to before me.t. 20th day of September 2023.

Gustiness Manager

My commission expires
January 29, 2027
(Seal) STATE OF NEW MEXIC
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087;
CCMMISSION EXPIRES 01

This newspaper is duly qualified to pregal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pichas been made.

LEGAL NOTICE September 20, 2023

CASE RO. 23894: Notice to all rifected parties, as well as here and devidees of Buckton Energy Dering LIC, Cheve D. Rry, C. COG Operating LIC, David B. Denigor Derill G. Elimora, Jr., Decessed - Jann 1984. Elimora, a widow. Effacted parties, as well as here and devidees of Buckton Energy Borry W. Elimora, a widow. Effacted D. Endiem T. May, Menthon Oil Permitan LIC, MRC Permina M. Decessed - Jann G. Company, Nuovo Sele, Limit Perminan Lick, MRC Perminan Company, Nuovo Sele, Limit Perminan Lick, MRC Perminan Company, Nuovo Sele, Link Well Menthon C. S. M. Family, L. P. Stillwater Investments Permit Permitant Encloration T. S. Sale, Permit P. P. Stillwater Investments Permit Permitant Production. Lick Device M. Company, Nuovo Sele, Link Well Menthol C. S. Sale of New Milliam S. Delingst, Jr. Williams D. Delingst, J

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Sworn and subscribed to before me t 20th day of September 2023.

My commission expires
January 29, 2027
(Seq)
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087f
COMMISSION EXPIRES 01

legal notices or advertisements withit meaning of Section 3, Chapter 167, f 1937 and payment of fees for said pa This newspaper is duly qualified to pa

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Festher, Ltd.; Ben S. Cason and C. Cason, husband and wife; Carol Anne Kryder afkir Carol. Anne Crock Kryder; Doris For Garrett; Eleanor Hampton Sharbert; Elisabeth Sinak; Frances Dunaway McGregor; Gillt Hendrix, III; Harry F. Bliss III; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, III; LLC, a Delaware Limited Liability Company; "UGX Hoyalty Fund IV. LP; Peoce Bend Röya Inc.; Fl.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Filehard D. Jones, Jr.; Fl.K. Landis III; Ruth Dunaway Sherewood; SDH 2006 Investments, LP, a Texas Limited Partners SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Company; VIrgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Corporation; White Royalty Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Company; Wirgil Rendolph Hendrix; Wall Petroleum, Inc., a Texas Comp

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carl Cason, husband and wife; Bucktorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder aikia Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrili G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sheri Elisabeth Sinak; Elizabeth Reymond aikia Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Glibert G. Hendrix, Ill; Harry F. Biles Ill; Hollinig LLC; Hope Hampton Benner; J Gordon Hampton, Il as his sole and separate property and estate; Jon Briokey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegel; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, Jr., as co-trusted the Hill Family Trust, created under the Last Will and Testament of William J. Hill, dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Llab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Llability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Sherktoch Rescurces, Ltd., a Texas Limited Partnership; Sherkoch Rescurces, Ltd., a Texas Limited Partnership; Sherkoch Rescurces, Ltd., a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

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LEGAL NOTICE

January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Maxico Limited Liability Company, AHCLI, LLC, a New Maxico Limited Liability Company, AHCLI, Cason, husband and wife; Carol Anne Kryder all/a Carol Anne Kryder all/a Carol Anne Kryder all/a Carol Anne Crock Kryder; Dorls Forrester Garreli; Eleanor Hampton Sharbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendriz, Ill; Harry F. Elisa Ill; Holling LLC; Hope Hampton Benner; Jack Grodno Hampton; Ill as his sole and separate property and estate; Josephine Forrester Janzack; Juanita Phillips Schlegel; Dunaway Crocket; Mary Lynn Or Smithers; Maurine Dunaway Chauch; MNSH Family Real Estate Parinership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecca Band Royalles, Inc.; Pergrine Froduction, LLC; R.E. Hampton, J. Randolph D. McCall all/a Rendolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Buth Dunaway Sherewood; SDH 2009 Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Buth Dunaway Sherewood; SDH 2009 Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Buth Dunaway Sherewood; SDH 2009 Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Buth Dunaway Sherewood; SDH 2009 Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Buth Dunaway Sherewood; SDH 2009 Parinsrahip; The Allar Company; The David Dil Campany; LLC, a New Mexico Limited Liability Company; Ill; Robert M. Landis III; Buth Dunaway Sherewood; SDH 2009 Parinsrahip; SHP Tian Risa, LP. Deleaware Limited Parinsrahip; SMP Tian Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Mineral Holdings, LP.; a Deleaware Limited Parinsrahip; SMP Tian Mineral Mineral Mineral Minera

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Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Rendolph

Hendrix; White Star Royalty Company; William S, Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas

Limited Liability Company; Wilson W. Crook (II); VPD Rew Mexico, LLC; DSD Energy Resources

Limited Liability Company; Wilson W. Crook (II); VPD Rew Mexico, LLC; DSD Energy Resources

Oil, LLC; New Mexico State Land Office; David J. Sorranon Eatlar, VPF Perforieum Inc.; Williamson

Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application

of Franklin Mournial Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee

County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice

at the Division will conduct a public heating in 8:15 a.m. commencing February 8, 2024 and vial continue

senson at the Energy, Minerale, Maintel Resources Department, Wended Chino Building, Pecco Hal, 1:20

South SL, Francis Dive, 1st Floor, Sanate Fa, NM 87505 and via the Webe Virtual meeting platform. To

participate in the electronic hearing, see the instructions posted on the dockel for the hearing date;

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und will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally

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application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M.

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identity of Frankin Mountain Energy 3, LLC as operation costs and charges for supervision, designation of Frankin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling said wells. Said area is localed approximately 24 miles weat of Hobbs, New Macico.

CASE NO. 24112. Notice to ell affected parties, as well as helrs and devices of AHCOL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anne Kryder AHCFL, and Carol Amno Crock Kryder, Charles D. Ray Color Operating LLC, a Delaware Limited Carol Andrews Carol Mexico Limited Liability Company; Carol Anne Helder Mexico Limited Liability Company; Carol Anne Helder Mexico Limited Liability Company; Carol Anne Helder Liability Company; Carol Anne Helder Liability Company; Carol Anne Helder Liability Company; Carol Anne LlC, a Delaware Limited Liability Company; Carol Anne LlC, a Delaware Limited Liability Company; Carol Anne LlC, a Delaware Limited Partinership; Peace Bend Royalites, Inc.; Pergrine Production, LLC; RL, Hampton, J.C, Bandcliph D. McCall; Anne Llc, a Delaware Limited Partinership; Peace Bend Royalites, Inc.; Pergrine Production, LLC; RL, Hampton, J.C, Bandcliph D. McCall; Anne Linited Partinership; Peace Bend Royalites, Inc.; Pergrine Production, LLC; RL, Hampton, J.C, Bandcliph D. McCall; Anne Linited Partinership; Peace Bend Royalites, Inc.; Pergrine Production, LLC; RL, A Texas Limited Partinership; Peace Bend Royalites, Inc.; Pergrine Production

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bernett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

EXHIBIT

E-I

Ibuquerque, lew Mexico 87103-2168

el: 505.848.1800

O Box 2168

Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
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Albuquerque, New Mexico 87103-2168
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Attorneys for Applicant

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrali.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the the docket for the hearing date: instructions posted on https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

iona M. Bennett

Received by OCD: 9/5/2023 6:13:12 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

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- 3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
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- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

PS Form 3877

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

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Reference Contents	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	10154.1.cross 35. Notice	S4.1.cross 35.
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Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	84.35
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Name, Street, City, State, Zip	Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102	Buckhorr Energy, LLC 505 N. Big Spring Street Midland TX 79701	Charles D. Ray PO Box 51608 Midland TX 79710	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	Jon Brickey 4821 Rangewood Court Midland TX 79707	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 VERQUE, Midland TX 79705	Louellen T. Mays 3108 Preston Drive Midland TX 79707	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	ited Partnership est :01	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102
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Name, Street, City, State, Zip	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	JB DRIVE	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	Mike Moylett PO BOX 50820 MIDLAND TX 79710	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	Deane Durham PO BOX 50820 MIDLAND TX 79710
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Page 276 of 391 Page 4 2023 Watz Certified Pro. net 2023

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PS Form 3877 Type of Mailing: CERTIFIED MAIL 09/15/2023	Name, Street, City, State, Zip	9314 8699 0430 0112 1777 55 JA Gill Family Limited Partnership (in suspense) 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	Totals:	eces Postmaster: Dated: Tice Name of receiving employee
Warlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. Modrall Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	14 8699 0430 0112 1777 55	9314 8699 0430 0112 1777 62		es Total Number of Pieces Received at Post Office
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Page 1 2024 Walz CertifiedPro.net

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

ERTIFIED MAIL 2024

Firm Mailing Book ID: 259146

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	Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20.00
	RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
	Service Fee RR Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
	Postage	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83
	Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024	AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024	AHCJL, LLC 1009 Carrino Del Rio NW Albuquerque TX 77024	Baloncy Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stuzz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Margueritc Forrester Tigert 1321 Kathryn Street Hurst TX 76053
	USPS Article Number	9314 8699 0430 0116 2971 83	9314 8699 0430 0116 2971 90	9314 8699 0430 0116 2972 06	9314 8699 0430 0116 2972 13	9314 8699 0430 0116 2972 20	9314 8699 0430 0116 2972 37	9314 8699 0430 0116 2972 44	9314 8699 0430 0116 2972 51	9314 8699 0430 0116 2972 68	9314 8699 0430 0116 2972 75	9314 8699 0430 0116 2972 82	9314 8699 0430 0116 2972 99	9314 8699 0430 0116 2973 05	9314 8699 0430 0116 2973 12	9314 8699 0430 0116 2973 29
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Firm Mailing Book ID: 259146

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Reference Contents	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154,23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00
RR Fee	\$2,20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
Postage	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83
Name, Street, City, State, Zip	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGK Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	SMP Třižn Ffčx, LP, a Delaware Limíted Partnership 4143 Maple Avenuc, Suitc 500 Dallas TX 75219	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067
USPS Article Number	9314 8699 0430 0116 2973 36	9314 8699 0430 0116 2973 43	9314 8699 0430 0116 2973 50	9314 8699 0430 0116 2973 67	9314 8699 0430 0116 2973 74	9314 8699 0430 0116 2973 81	9314 8699 0430 0116 2973 98	9314 8699 0430 0116 2974 04	9314 8699 0430 0116 2974 11	9314 8699 0430 0116 2974 28	9314 8699 0430 0116 2974 35	9314 8699 0430 0116 2974 42	9314 8699 0430 0116 2974 59	9314 8699 0430 0116 2974 66	9314 8699 0430 0116 2974 73
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Firm Mailing Book ID: 259146

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Line U	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
31 92	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839 Notice
32 93	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
33 93	9314 8699 0430 0116 2975 03	Wadi Petrolcum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34 93	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35 93	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.83	\$4.35	\$2.20	\$0.00	10154,23835,839. Notice
36 95	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37 93	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38 93	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St See 1950 Houston TX 77002	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41 92	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
			Totals: \$75.03	\$178.35	\$90.20	\$0.00	
				Grand Total:	Total:	\$343.58	

41

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	à	State	, ii	Mailing Chapus		
9314869904300112177762	2023-09-15 11:14 AM	10154.1.cross 35.	State of New Mexico, by and through	Commissioner of Public Lands	SANTA EF	NING	07504	Politicanal	Service Options	Mail Delivery Date
9314869904300112177755	2023-09-15 11:14 AM	10154.1 cross 35	14 (Sill Family limited Dartnership (12)		SHIP FL	i i	97304	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 10:34 AM
9314869904300112172748	2023-09-15 11:14 AM	10154 1 cross 25	Source Durkers		MIDLAND	×	79705	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 9:53 AM
93148699049011111111	2022 00 15 11:14 084	40154-1.G1085 55.	Deane Durnam		MIDLAND	¥	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
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+2///TZTT005+00000+100	2025-03-15 11:14 AM	10154.1.cross 35.	Mike Moylett		MIDLAND	¥	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
/1///2710059004900177/	2023-09-15 11:14 AM	10154.1.cross 35.	Sortida Resources, LLC		MIDLAND	¥	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
00///1771100000000000000000000000000000	2023-09-15 11:14 AM	10154.1.cross 35.	David W. Cromwell		MIDLAND	¥	79701	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 11:40 AM
93148699043001121//694	2023-09-15 11:14 AM	10154.1.cross 35.	H. Jason Wacker		MIDLAND	¥	79707	Lost	Return Receipt - Electronic Cortified Mail	NIN OF THE TOTAL
9314869904300112177687	2023-09-15 11:14 AM	10154.1.cross 35.	LMC Energy, LLC		MIDLAND	XL	79701	lost	Rother Boosist Clothonic Contided Man	
9314869904300112177670	2023-09-15 11:14 AM	10154.1.cross 35.	Post Oak Mavros II, LLC		HOLISTON		77056	Politica de	Metalin Mecalut - Electronic, Celtined Mail	
9314869904300112177663	2023-09-15 11:14 AM	10154.1.cross 35.	Collins & Jones Investments 11C		NO SOLON	< }	95077	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177656	2023-09-15 11:14 AM	10154.1 cross 35.	Post Oak Crown IV 110		UNICIONE	≚ i	TOVE	Delivered	Return Receipt - Electronic, Cartified Mail	2023-09-18 3:35 PM
9314869904300112177649	2023-09-15 11-14 AM	10154 1 cross 35	Don't Oak Crosses W. C. L.		NOISOOH	×	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
9314869904300112177632	2023-09-15 11-14 AM	10154 1 67657 25	Control Office and the control of th		HOUSTON	¥	77056	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 2:14 PM
2007/1211000100001100	2022 52 12 11.14 ANN	10154-1.Cross 55.	Crown Oil Partners, LP		MIDLAND	Χ̈́	79710	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-19 10:24 AM
5791/177110054066000166	2023-09-15 11:14 AM	10154.1.cross 35.	John D. Savage		MIDLAND	¥	79707	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-20 12:00 AM
9T9//TZTTOCSOCSOCSTCC	2023-09-15 11:14 AM	10154.1.cross 35.	Good News Minerals, LLC		MIDLAND	¥	79705	Lost	Return Receipt - Electronic, Certified Mail	
109//171100639043001	2023-09-15 11:14 AM	10154.1.cross 35.	Ross Duncan Properties LLC		ARTESIA	ΣN	88210	Lost	Return Receipt - Flectronic Certified Mail	
9314869904300112177595	2023-09-15 11:14 AM	10154.1.cross 35.	Oak Valley Mineral and Land, LP		MIDLAND	¥	79710	Delivered	Return Receipt - Electronic Certified Manil	200 00 10 10 20 200
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9314869904300112177571	2023-09-15 11:14 AM	10154.1.cross 35.	Davis Partners		Midland	×	79702	Delivered	Return Bornist Clottonia Contided Mani	000000000000000000000000000000000000000
9314869904300112177564	2023-09-15 11:14 AM	10154.1.cross 35.	Milestone Resources, LLC		Tulsa	ž	74152	lort lort	Deturn Boogiet Flores County, Celtured Mail	Z0Z5-09-19 12:56 PM
9314869904300112177557	2023-09-15 11:14 AM	10154.1.cross 35.	Wilson W. Crook		Kingwood	ź ż	77245	Cost	Neturn Receipt - Electronic, Certified Mail	
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9314869904300112177502	2023-09-15 11-14 AM	10154 1 cross 25	stilled a language colporation		Midland	×	79710	Lost	Return Receipt - Electronic, Certified Mail	
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9314869904300112177434	2023-09-15 11:14 AM	10154.1.cross 35.	Nuevo Seís, Limited Partnership		Roswell	ΣZ	88201	Lost	Return Receipt - Electronic Contified Mail	
9314869904300112177427	2023-09-15 11:14 AM	10154.1.cross 35.	MRC Permian Company		Dallas	¥	75240	Delivered	Return Receipt - Electronic Cartifical Manil	2000 00 00 00 000
9314869904300112177410	2023-09-15 11:14 AM	10154.1.cross 35.	Marathon Oil Permian LLC		Houston	X	77024	Delivered	Return Receipt Chattania Contifical Manil	2023-09-21 9:36 AIM
9314869904300112177403	2023-09-15 11:14 AM	10154.1.cross 35.	Louellen T. Mays		Midland	×	79707	lost	Return Boosist Clothonia Cortifical Mani	Z0Z3-09-Z1 Z:49 PM
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1	100-02-02-02-03-03-03-03-03-03-03-03-03-03-03-03-03-	TOTO4.1.CLOSS 33.	Devon Energy Production Company LP		Oklahoma City	ŏ	73102	Delivered	Return Receipt - Electronic, Certified Mail	2023-09-18 12:00 AM

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			Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 2/1/2024 7:42:48 AM	tifiedPro.net 1146 :48 AM					
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9314869904300116297589	2024-01-19 10:13 AM	10154,23835,839.	Louellen T. Mays	Midland	X	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 8:55 AM
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9314869904300116297497	2024-01-19 10:13 AM	10154.23835.839.	Virgil Randolph Hendriy	Houston	≚ 5	7,069	Forwarded	Return Receipt - Electronic, Certified Mail	
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9314869904300116297374	2024-01-19 10:13 AM	10154.23835.839.	R.F. Hampton (r.	Adjuston	<u>≺</u> }	77000	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300116297367	2024-01-19 10:13 AM	10154.23835.839	Pecce Band Royalties Inc	Arington	<u>≺</u> }	70007	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
9314869904300116297350	2024-01-19 10:13 AM	10154.23835.839	OGX Rovalty Find IV 1P	Midland	≤ }	10/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
9314869904300116297343	2024-01-19 10:13 AM	10154.23835.839	MSH Family Real Estate Dethorship II 110	lyligiand	<u>×</u> }	19/01	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
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9314869904300116297329	2024-01-19 10:13 AM	10154.23835.839	Marginette Forrector Tigert	Brighton	8 3	80602	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116297312	2024-01-19 10:13 AM	10154 23835 839	lari Moore Triangt Damaton	Turst	× i	/6053	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297299	2024-01-19 10-13 AM	1015/1 23825 839		iviarble rails	× i	/8654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116297282	2024-01-19 10:13 AM	10154 22835 839	Hollmin II C	Dallas	× i	75248	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300116297268	2024-01-19 10:13 AM	10154.25855,835.	Harry F. Bilss III	Abernathy	ĭ	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
931486904300116297251	2024-01-19 10:15 AIM	101E4 23635,839.	Gilbert G. Hendrix, III	San Diego	S	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
931/8690430011025/231	2024-01-19 10:15 AIN	10154.23835,839.	Elisabeth Sinak	Dallas	¥	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AM
0214865504500116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert	Dallas	ĭ	75248	Mailed	Return Receipt - Electronic, Certified Mail	
75745007450071055757	2024-01-19 10:15 AM	10154.23835,839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	ĭ	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
931496990430011629/220	2024-01-19 10:13 AM	10154.23835,839.		Fort Worth	ĭ	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
95146B990450011B29/213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock	ĭ	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCIL, ILC	Albuquerque	ĭ	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
931496990430011629/190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	ĭ	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
221400220420420420	2024-01-19 10:13 AM	10154.23835,839.	AHCGI, LLC	Albuquerque	ĭ	77024	Mailed	Return Receipt - Electronic, Certified Mail	

EXHIBIT

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

i. Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s). Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023.

Hallwer Jubisher

Sworn and subscribed to before me t 20th day of September 2023.

HUMERICA BELLE

My commission expires

(Seal) STATE OF NEW MEXIC Seal) STATE OF NEW MEXIC COMMISSION # 10875, CCMMISSION EXPIRES 011

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1

1937 and payment of fees for said pu

has been made.

CASE NO. 2883: Notice to all affected parties, as well as heirs and devisees of. Devon Energy W. Ein Derduction Company, National Energy. Luc; Charles D. Ray; COO Operating Luc; David S. Bernger, D. Paris Company, National Energy. Luc; Charles D. Ray; COO Operating Luck David S. Bernger, and the Company National Energy Luc; David S. Bernger, and Company, National Energy Luc; David S. Bernger, D. Brownell, John Bridery, 1884. Family, Lunided Partnership; Loudien Particle Wellisce: Paul Davis, Luc; Refaming D. McCall; Starkdooth Resources, Luttled Partnership; Loudien Particle Wellisce: Paul Davis, Luc; Bernger, Bernger, David S. Bernger, Luck Bernger, Luck Bernger, Luck Bernger, Luck Bernger, Luc; Bernger, Luck Bernger, Luc; Bernger, Luck Bernger, Bernger, Corporation; Chinney Rook Orona, Properties Luc; Rocking H. During Partners, L.C; Jost Valley Mineral and Luck Luck Bernger, Chorney Bernger, Corporation; Chinney Rook Orona, Properties Luc; Ally Corporation; Chinney Rook Orona, Weder, David W. Corpused Control Partnership; Loudier Bernger, Corporation; Chinney Rook Orona, Weder, David W. Corpused Control Partnership; Luck Bernger, Luck Ally Bernger, David W. Corpused Control Partnership and Partnership; Luck Bernger, Luck Ally Bernger, David W. Corpused Control Partnership and Bernger, Luck Application will conduct a public hearing at 8:16 a.m. on minere of Control Partnership and Part

CASE NO. 23894. Notice to all affected parties, as well as heirs and devisees of: Bucktorm Energy.

LLG, Chreve D. Rey; COG Operating LLC, David a Danigar. Deriff & Elimons, Jr., Decasased - Jame Shall Selburgh and Compeny; New Cognitive Perincipal Selburgh Cognitive Selburgh Cognition Selburgh Co

CASE NO. 2935. Notice to all stracted parties, so well as heirs and devisees of Devon Energy Bullsh Production Company. I.P. Buckforn Energy, L.C. Charles D. Ray, COS Operating L.C. David B. May Production Company. I.P. Buckforn Energy, L.C. Charles D. Ray, COS Operating L.C. David B. Barry Berling Company. I.P. Buckforn Energy, M.E. Bringe, a widow: Elababeth Reputational style Parties Bullshow Members, L.I. Institute Partnership, Loueller T. Exploration Partnership, Loueller T. Exploration Williams and Company. Misson Sci. Limited Partnership, McEl Exploration Williams L.G. Hard, Partnership, Loueller T. Barb Miller Exploration Resources, Ltd.; States Miller Exploration Ellic David Performents and Land, L.P. Reb Millers C. Barbon Millers Sci. LLC, Williams M. Cross, L.C.; William W. Cross, Millers J. L.C. Company. Jr.; Williamson Oll & Cas. L.C.; William W. Cross, Millers J. L.C. Company. Jr.; Williamson Oll & Cas. L.C.; William W. Cross, Millers B. L.C. Company. L.C. Company. Jr.; Williamson Oll & Cas. L.C.; Miller M. Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership L.C.; Carlo Hard, L.P.; Post Ost Graw Millership L.C.; Commisson Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership L.C.; Millership Millership Company. Jr.; Williamson Oll & Cas. L.C.; Millership Millership Company. Jr.; Williamson Millership Millership Millership Company. Jr.; Williamson Millership Millership Millership Millership Company. Jr.; Williamson Millership M

CASE NO. 23837. Notice to all arfacted partea, as well as helps and devisees of Buckhorn Energy, L.C. Chicke D. Rsy, COG Operating LLC, Eavid B. Denigler, P. Portill G. Enrows, Jr., Docassed - Jane 1842.

L.C. Chicke D. Rsy, COG Operating LLC, Eavid B. Denigler, P. Portill G. Enrows, Jr., Docassed - Jane 1842.

L.C. Chicke D. R. C. Chicker, J. C. Eavid B. C. Chicker, March 1842.

Company, Nuevo Edes, Linited Partnership, Particla Wallace, Peon Band, L.H. Randolph D. McCall, Ph. P. Company, Nuevo Edes, Linited Partnership, Particla Wallace, Peon Band, L.H. Randolph D. McCall, Ph. P. Company, Nuevo Edes, Linited Partnership, Partnership

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Devan Energy LCC/Darkes D. Ray, COG Operating LLC; David B. Production Comparaty. L.C. David L.C. David B. Production Comparaty. L.C. David L.C. David B. Production Comparaty. Deceased - Jane W. Eince D. Hall David L.C. David B. Berry Hall L.C. Charles D. McCong. David L.C. Barry Mays March Parties and Comparating LLC; David B. Berry Mays March Parties and Comparating L.C. Barry M. M. Crook. Milestone B. Sealer. L.C. McCong. Milestone B. McCong. Milestone B. Sealer. L.C. McCong. Milestone B. McCong. Milestone B. McCong. Milestone B. Sealer. L.C. McCong. Milestone B. McCong. Milestone B. McCong. Milestone B. McCong. McCong. Milestone B. McCong. McCong. McCong. Milestone B. McCong. McCon

with CASE NO. 29839. Notice to all artected parties, as well as helts and devisees of. Devon Energy Devigent Company. Vol. Buckhom Energy, LLC; Charles D. Ray; COO Operating LLC; David Berger Devigent Company. Vol. Buckhom Company. Androy; Elizabeth Reynorid style Bergy Red Company. Nature Sels, Llmind Partnership, Louwien I all the Company Nature Sels. Llmind Partnership, Louwien I all the Self-Bergy Market Company. Nature Sels, Llmind Partnership, Louwien I all the Self-Bergy Market Company. Nature Sels, Llmind Partnership, Louwien I all the Self-Bergy Market Company. Nature Sels, Llmind Partnership, Louwien I all the Self-Bergy Market Company. Nature Sels, Lld.; Self-Bergy Market I all the Self-Bergy Market Company. Nature Sels, Lld.; Sels, Market Self-Bergy Market Company. Nature Sels, Lld.; Sels, Market Sels, Lld.; Sels, Lld.; Market Market Sels, Lld.; Post Oak Crown IV. Lld.; Ld.; Post Oak Crown IV. Lld.; Alson Market Market Sels, Lld.; Post Oak Crown IV. Lld.; Alson Market Sels, Lld.; Post Oak Crown IV. Lld.; Market Sels, Market Sels,

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Sworn and subscribed to before me to 20th day of September 2023.

CASE NO. 23333. Notice to all afforced porties, as well as helrs and devisees of the ton Energy Both Colleries D. Pary; COG Golecatifu LLC; David B. May Subsequent Company L. P. Buckhorn Energy LLC; Claries D. Pary; COG Golecatifu LLC; David B. Mays; Marenton Company LLC; MRR Permian Company; Mayor Sala, Linkted Partnership; Mile Berings Wallies, B. Mays; Marenton Oil Permian LLC; MRR Permian Company; Mayor Sala, Linkted Partnership; Mile Reportation Oil & Gast, LLLC; Milor M. P. Silliwater Investments; Tarpon Industries Corporation; TR Riberton Properties LLC; Gold May Density, Mayor Sala, Linkted Partnership; Mile Medicator Resources, LLC; Malor Mayor Company; Mayor Sala, Linkted Partnership; Mile Medicator Resources, LLC; Pata Corp. Sola, Exp. Williamson Oil & Gast, LLC; Willow W. Crook, Plant Miles Reports and Company; Mayor Sala, Mayor M. Crook, Mile Medicator Resources, LLC; Poot Ower Minestal, LLC; John D. Savage; Grown Oil Permins; Estate of Mary Cannership; Mile Medicator Resources, LLC; Poot Ower Mayor M. Crook, Mayor M. LLC; LMC Energy, LLC; Hason Wecker, David W. Crook, Mayor M. LLC; LMC Energy, LLC; Hason Wecker, David W. Crook, Mayor M. LLC; LMC Energy, LLC; Hason Wecker, David W. Cromwell; Sortide Resources, LLC; Poot Ower Application of Frantial Meuritain Energy 3, LLC for compalisory pooling and for corresponding unit, Les Countmy, New Markor. The Sala of New Merclo through its Oil Resources, LLC; Bard Control of Corbore, Sala of New Merclo from the Application of Frantial Meuritain about an order from the Sala of New Merclo from the Application of Frantial Meuritain about a corpusation providing and the Application of Frantial Meuritain about an order from the British of Corbores, Sala Miles British Company (Corbore) and the Merclo from the Sala of Merclo of the Application of Frantial Meuritain about an order from the British of Corbores and Corbores, Sala of the Merclo of the Application of Frantial Meuritain about an except of the Application of Frantial Meuritain about the Sala of the Merc

This newspaper is duly qualified to pregal notices or advertisements within meaning of Section 3, Chapter 167, 1937 and payment of fees for said pr

has been made

My commission expires
January 29, 2027
(Sea)
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087;

LLC, Chestere D. Rey, COGO Operating Luc's David Brains and devisees of Buckhorn Energy. M. E. LLC, Contrate D. Rey, COGO Operating Luc's David Brains of Fosterio L. Brains D. Backers and M. E. COGO Operating Luc's David Brains of Permiss Luckers and Moore Elizabeth Reymond aking Brains Presented Development and the Reymond aking Brains Presented Development and the Reymond Reymo

CASE NO. 23339: Notice to all affected parties, as well as helps and devisees oft. Down Entropy Production Company IV. B. Euckhorn Energy, LLC. Charles D. Ray, CMC Opparating LLC. Devided Batty Standown D. Ray, CMC Opparating LLC. Devided Batty Standown D. Williams L. Betters and Company IV. In the Parties of the Company of the Compan

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

ekuth black

Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXICO Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Carol Anne Kryder alk/s Carol Anne Crook Kryder; Dorls For Garrett; Eleanor Hampton Sharbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilthendrix, Ill; Harry F. Bliss Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, Ill; LLC; a Denaware Limited Liability Company; "USX Hoyalty Fund IV, LP; Pecces Bend Royal Inc.; F.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; R. K. Landis Ill; Huth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partners SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, Delaware Limited Partnership; SMP Titan Flex, Delaware Limited Partnership; The Alar Company; The Dayl Company; LtC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Limited Partnership; The Alar Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LtC; Cavalry Energy Part LtC; REG Xi Assets, LtC; Mestengo Energy Company; Milestone Oil, LtC; Louellen T. Mays of Application of Franklin Mountain Energy S. LtC for computery pooling and notice of overlap unit, Lea County, New Mexico. The State of New Mexico through his off Conservation Division his gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2022 will continue as necessary to consider this application. The hearing will be conducted in a hybrid fat both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, P. Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webts virtual maplatorm. To participate in the electronic hearing, see the Instructions posted on the docket for the he date: https://www.ammrd.nn.gov/ocd/h

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alka Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrili G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherr Elisabeth Sinak; Elizabeth Reymond alka Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Blies Ill; Hollinig LLC; Hope Hampton Benner; J Gordon Hampton, il as his sole and separate property and estat; Jon Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanite Phil Schlegel; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, ir., as co-trustee the Hill Family Trust, created under the Last Will and Testameni of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Margthon Oli Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Compinacy Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricla Wallace; Paul Davis, Ltd Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg. Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruas his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2 investments, LP, a Texas Limited Partnership; SMP Side Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properi

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE January 24, 2024

for risk involved in drilling said wells, Sald area is floated approximately 24 miles west of Hobbs, New Maxico.

CASE NO. 2883: Notice to all affected parlies, as well as helrs and devisees of: ANCCI, LLC, a New Mexico Limited Liability Company; ANCLI, LLC, a New Mexico Limited Liability Company; Balloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wrist, Earl Anne Angele Carolyne, ANCLI, LLC, a New Mexico Limited Liability Company; Balloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wrist, Earl Anne North Cason, husband and wrist, Earl Anne North Cason, husband and wrist, Earl Anne Carolyn Cason, husband and wrist, Earl Anne Carolyn Cason, husband and wrist, Earl Anne Carolyn Cason, husband and wrist, Earl Anne Cason, husband and wrist, Earl Anne Cason, husband and wrist, Earl Earls Farlier, Earl Earls Farlier, Lari Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Annia Duneway Clauson, MSH Family Real Estate Farliership, Lari Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Annia Duneway Linic; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Toxas Comporation; Richard D. Jones, Jr.; Robert Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Toxas Comporation; Richard D. Jones, Jr.; Robert Linic; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Toxas Comporation; Richard D. Jones, Jr.; Robert Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Partnership; SMP Titan Mineral Holdings, L.P., a De

designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles were of Hobbs, New Mexico. CASE NO. 23838: Notice to all affected parties, as well as he're and devisees of: ANCCI, LLC, a New Mexico Limited Libelling Company; ABCI, LLC, a New Mexico Limited Libelling Company; ABCI, LLC, a New Mexico Limited Libelling Company; Belloney Feather, Ltd, Ben S. Cason and Carolyn Cason, husband and wile; Carol Anne Kryder ark/dc Carol Anne Crook Kryder; Dorls Forrester Garrett: Eleanor Hempton Sherbert; Eleabeth Sinak; Frances Duraway McGregor; Gilbert G. Schollenger, Cason, husband and wile; Carol Anne Kryder ark/dc Carol Anne Crook Kryder; Dorls Forrester Garrett: Eleanor Hempton Sherbert; Elleabeth Sinak; Frances Duraway McGregor; Gilbert G. Schollenger, Carol Car

for risk involved in drilling said wells. Said area is focated approximately 24 miles west of Hobbs, New Moxico.

CASS NO. 2393: Notice to all affected parties, as well as helrs and devicees of: APICCI, LLC, a New Moxico Limided Liability Company; APICL, LLC, a New Mexico Limided Liability Company, APICLI, LLC, a New Mexico Limided Liability Company, Ballot, LLC, a New Mexico Limided Liability Company, APICLI, APICLIA, A

Involved in drilling sald wells.

CASE NO. 24110: Notice to all effected parties, as well as heirs and devisees of: AHCG, LLC. a New Mostor United Liability Company, AHCGL. LLC., a New Mostor United Liability Company, AHCGL. LLC., a New Mostor United Liability Company, AHCGL. LLC., a New Mostor United Liability Company, AHCGL. The Company of the Company, AHCGL. The Company of the Company, AHCGL. The Company of the Company of the Company of the Company, AHCGL. The Company of the Com

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Ltd., a Texas Limited Parinership; Silliwater investments; Tarpon Industries Corporation; TH McEivain Oil & Gas, LLLP; The Aliar Company; The David Oil Company, LLC, a New Merico Limited Liability Company; Yegon Properties, LLC, a Texas Limited Liability Company; Virgil Randojph Hendrix; White Star Royalty Company; William S, Deniger, 1; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Virgil Randojph Hendrix; White Star Royalty Company; Wilson Nr. Crook III; Py New Mexico, LLC; DSD Energy Resources Limited Liability Company; Wilson Nr. Crook III; Py New Mexico, LLC; DSD Energy Resources Limited Liability Company; Wilson Nr. Crook III; David J. Soranson Estate, V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Les Courty, New Mexico. The State of New Mexico Intrugh its Oil Conservation Division hereby gives notice that the Division will conduct a public heading all 316 a.m. commencing Februray 9, 2024 and will confine a series of the Control of the Application of Franklin Mountain Energy SL (Floor, Sealis Fp. M. M. 3705 and the Web Extitude meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: Intelligible of the Control of the Application of the Control of the Mexico.

Les Courty, New Mexico. Also to be considered will be the cost of drilling and completing add wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of these costs as well as the actual operating costs and charges for risk involved wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designati

adlocation of these coots as well as the actual operating costs and charges for supervision, designation of Frandrin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling and wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

ACASE NO. 44111 Michico I cell affected aprice, as well as heirs and devises of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S.

Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S.

Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder AHC 2000 For 1000 For 1

1 M. M. die Goldwig, New Amount, and the substantion may be undergreen may be up to see companing the control of the wells, and a 2005; charge for risk involved in drilling said wells. Said stee is located approximately 24 miles west of Hobbs, New Mexico.

Casinnalion of Frankin Mountain Energy, a.L.C. as operation of the wells, and a 2005; charge for risk involved in drilling said wells. Said stee is located approximately 24 miles west of Hobbs, New Mexico.

Casin O. 4415; Notice to all effected a parties, as well as heirs and doisease of . MHCOL LLC. A New Mexico Limited Labelity Company; ABCFL LLC, a New Mexico Limited Labelity Company; ABCFL LLC, a New Mexico Limited Labelity Company; ABCFL LLC, a Texas Limited Labelity Company; Carol Anne Kryder alfvia Carol Ann Crock Kryder; Charles D. Ray; Co Operating LLC, a Delaware Limited Labelity Company; David B. Deniger; David Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmors, a widow, Dorls Forester Garreit; Eleanor Hampton Sherber; Elisabeth Snask; Elizabeth Heindrix, Ili, Narry F. Bilsa; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his acid and separate property and estate; Jon Brickey; Josephelhe Forester Jaczeck; Justine Phillips Schlegel; Larri Moore Trippet Hampton; Logar Knapp; Marathron Oil Permian LLC, a Delaware Limited Labelity Company; Od Royalty Fund IV, LP; Patricia Wallace; Paul Bavis, Ld, a Texas Limited Parinarish; Pecos Bend Royalte, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall and Schleger; Larri Moore Trippet Hampton; Logar Knapp; Marathron Oil Permian LLC, a Delaware Limited Labelity Company; Od Royalty Fund IV, LP; Patricia Wallace; Paul Bavis, Ld, a Texas Limited Parinarish; Pecos Bend Royaltes, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall and Schleger; Per Bavid Oil Company; LLC; a Delaware Limited Parinarish; Pecos Bend Royaltes, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. Delaware Limited Parinaris

y actual operating costs and charges tor supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located a operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located as operators of the wells are said to the said of the

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Decra H Bennett

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennert

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

<u>APPLICATION</u>

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
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Attorneys for Applicant

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Page 4 of 4

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the the docket for the hearing date: posted on instructions https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4 Received by OCD: 9/5/2023 6:13:12 PM

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant

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Page 4 of 4

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
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WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

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	Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
PS Form 3877 Type of Mailing: CERTIFIED MAIL 09/15/2023	Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	5 2023 \$1.59	OIS AVENUE
PS F Type of Mailing	Name, Street, City, State, Zip	Paul Davis, Ltd. PO Box 871 Midland TX 79702	Randolph D. McCall Randolph S. McCall Page 12	Sharktooth Resources, Ltd. Mol N. Marienfeld, Suite 700 Midland TX 79701	Slash Exploration LP Story North Main Street, Suite 200 Soo North Main Street, Suite 200	SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 1 akewood CO 80401	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705	Wilson W. Crook 3722 Tree Manor Lane Kinowood TX 77345	LLC	00 00 00 00 00 00 00 00 00 00 00 00 00	ation (<	WESTULLIN
A State Schuman Marlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. Modrath Street, Suite 1000 Moduerque NM 87102		9314 8699 0430 0112 1741 74	9314 8699 0430 0112 1741 81	9314 8699 0430 0112 1741 98	9314 8699 0430 0112 1742 04	9314 8699 0430 0112 1742 11	9314 8699 0430 0112 1742 28	9314 8699 0430 0112 1742 35	9314 8699 0430 0112 1742 42	9314 8699 0430 0112 1742 59	9314 8699 0430 0112 1742 66	9314 8699 0430 0112 1742 73	9314 8699 0430 0112 1742 80	9314 8699 0430 0112 1742 97	9314 8699 0430 0112 1743 03	9314 8699 0430 0112 1743 10
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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

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Reference Contents	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	Page 300 Page 2023 Walz Certified Programmed
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	
Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	
Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.39	2023 \$1.59	XST MODILIN
Name, Street, City, State, Zip	Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710	Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210	Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731	Brazos Limited Partnership PO BOX 911 BRECKENRIDGE TX 76424	Penroc Oil Corporation PO BOX 2769 HOBBS NM 88241	JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705	Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705	JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123	Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202	Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202	John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707	Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710	Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 ROUE, MA HOUSTON TX 77056	Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 SEP 15 2023 \$1.59 MIDLAND TX 79701	WANDOWN 38
USPS Article Number	9314 8699 0430 0112 1743 27	9314 8699 0430 0112 1743 34	9314 8699 0430 0112 1743 41	9314 8699 0430 0112 1743 58	9314 8699 0430 0112 1743 65	9314 8699 0430 0112 1743 72	9314 8699 0430 0112 1743 89	9314 8699 0430 0112 1743 96	9314 8699 0430 0112 1744 02	9314 8699 0430 0112 1744 19	9314 8699 0430 0112 1744 26	9314 8699 0430 0112 1744 33	9314 8699 0430 0112 1744 40	9314 8699 0430 0112 1744 57	9314 8699 0430 0112 1744 64	
Line	31	32	33	34	35	36	37	38	39	40	41	42	43	4	45	

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

Reference Contents	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	10154.1.cross 39. Notice	
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	5 \$121.00 Grand Total:
Service Fee RR Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$239.25 Grand
Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$87.45
Name, Street, City, State, Zip	Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056	LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701	H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707	David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701	Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710	Mike Moylett PO BOX 50820 MIDLAND TX 79710	Kaleb Smith PO BOX 50620 MIDLAND TX 79710	Deane Durham PO BOX 50820 MIDLAND TX 79710	Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202	State of New Mexico, by and through its Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504	Totals:
USPS Article Number	9314 8699 0430 0112 1744 71	9314 8699 0430 0112 1744 88	9314 8699 0430 0112 1744 95	9314 8699 0430 0112 1745 01	9314 8699 0430 0112 1745 18	9314 8699 0430 0112 1745 25	9314 8699 0430 0112 1745 32	9314 8699 0430 0112 1745 49	9314 8699 0430 0112 1745 56	9314 8699 0430 0112 1745 63	
Line	46	47	48	49	20	51	52	53	54	55	

Total Number of Pieces Received at Post Office List Number of Pieces Listed by Sender

25

Postmaster: Name of receiving employee

SEP 15 Dated.

Page 307 Bag South Page 3073 Walz Certified Professional Page 3073 Walz Certified Profession Page 307 Page 307

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Firm Mailing Book ID: 259146

Reference Contents	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154,23835,839. Notice	10154.23835,839. Notice	10154,23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice	10154.23835,839. Notice
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20.00
RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
Postage	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83	\$1.83
Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW Albumereme TX 77034	AHCFL, LLC 5111 Eakes Road, NW Albucuerone TX 77024	AHCJI, LIC 1009 Camino Del Rio NW Albuquerque TX 77024	Baloncy Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Gilbert G. Hendrix, III 5080 Newport Avenue San Dieso CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Margueritc Forrester Tigert 1321 Kathryn Street Hurst TX 76053
USPS Article Number	9314 8699 0430 0116 2971 83	9314 8699 0430 0116 2971 90	9314 8699 0430 0116 2972 06	9314 8699 0430 0116 2972 13	9314 8699 0430 0116 2972 20	9314 8699 0430 0116 2972 37	9314 8699 0430 0116 2972 44	9314 8699 0430 0116 2972 51	9314 8699 0430 0116 2972 68	9314 8699 0430 0116 2972 75	9314 8699 0430 0116 2972 82	9314 8699 0430 0116 2972 99	9314 8699 0430 0116 2973 05	9314 8699 0430 0116 2973 12	9314 8699 0430 0116 2973 29
Line	-	7	ю	4	ۍ	9	7	∞	6	10	11	12	13	14	15

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

TED MAIL

Firm Mailing Book ID: 259146

USPS Article Number 9314 8699 0430 0116 2973 36	Name, Street, City, State, Zip Mary Anita Dunaway Crockett	Postage \$1.83	Service Fee	RR Fee \$2.20	Rest.Del.Fee	Contents 10154 23835 836
	15800 Dallas Street Brighton CO 80602	0.19	00:44	97:70	00.04	10154.23835,839. Notice
9314 8699 0430 0116 2973 43	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2973 50	OGK Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2973 67	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2973 74	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2973 81	Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2973 98	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 04	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 11	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 28	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 35	SMP Třán říčx, Lp., a Delaware Limited Partnership 4143 Maple Avenuc, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 42	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 59	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 66	The Allar Company PO Box 1567 Graham TX 76450	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
9314 8699 0430 0116 2974 73	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice

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Line

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Firm Mailing Book ID: 259146

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
31 9	9314 8699 0430 0116 2974 80	Tyson Properties, LLC PO Box 3786 Midland TX 79702	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839 Notice
32 9	9314 8699 0430 0116 2974 97	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	\$1.83	\$4.35	\$2.20	80.00	10154.23835,839. Notice
33 9	9314 8699 0430 0116 2975 03	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
34 9	9314 8699 0430 0116 2975 10	White Star Royalty Company PO Box 51108 Midland TX 79710	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
35 9	9314 8699 0430 0116 2975 27	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
36 9	9314 8699 0430 0116 2975 34	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
37 9	9314 8699 0430 0116 2975 41	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
38 9	9314 8699 0430 0116 2975 58	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
39 9	9314 8699 0430 0116 2975 65	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
40	9314 8699 0430 0116 2975 72	Mílestone Oil, LLC PO Box 52650 Tulsa OK 74152	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
41 9	9314 8699 0430 0116 2975 89	Louellen T. Mays 3108 Preston Drive Midland TX 79707	\$1.83	\$4.35	\$2.20	\$0.00	10154.23835,839. Notice
		To	Totals: \$75.03	\$178.35	\$90.20	\$0.00	
				Grand Total:	stal:	\$343.58	

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		2023-09-19 7:05 AM	2023-09-19 10:12 AM	2023-09-19 10:24 AM		2023-09-19 10:24 AM	2023-09-19 10:24 AM	101-01-01-07-07-07-07-07-07-07-07-07-07-07-07-07-		2023-09-20 2:12 PM	2023-09-18 3:35 PM	2023-09-20 2:12 PM	2023-09-20 2:12 PM	2023-09-19 10:24 AM	2023-09-20 12:00 AM	2023-09-19 10:12 AM	NIW 77'01 61-60-6363		2023-09-18 9:52 AM	2023-09-19 12:57 PM	2023-09-19 9:36 AM	2023-09-19 9:58 AM	144 AC-01 01 00 CCOC	2023-03-13 IU:24 AIVI	2023-09-21 9-58 AM	2023-09-19 12:56 PM			2023-09-18 9:53 AM		2023-09-19 11-5/1 AM	2023-10-10 1:29 PM	2023-09-19 1:07 PM		2023-09-18 1:20 PM	140 CT-0 DE DO CCOC	NIW 00'0 07-00-0203		2023-09-21 9:38 AM	2023-09-21 2:48 PM		2023-09-18 9:53 AM	2023-03-16 1.22 FIN	2023-09-19 12:30 PM				2023-09-20 1:27 PM 2023-09-19 7:37 AM	2023-09-18 12:00 AM
	South Contract	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Keturn Receipt - Electronic, Certified Mail	Netwin Receipt - Electronic, Certified Mail Return Despite - Electronic Certified Mail	Return Receipt - Flectronic Cartifled Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	netwill necelptic Electronic, Certified Mail Return Receiptic Electronic Certified Mail	Return Receipt - Electronic, Centified Mail	Return Receipt - Electronic, Certifled Mail	Return Receipt - Electronic, Certified Mail	netarn neterption Electronic, Certified Mail Return Receipt - Electronic Certified Mail	Return Receipt - Electronic, Certified Mail	neturn Receipt - Electronic, Certified Mail Return Receipt - Flectronic Certified Mail	Return Receipt - Electronic, Certified Mail	neturn Receipt - Electronic, Certified Mail Return Receipt - Flectronic, Certified Mail	Return Receipt - Electronic Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certifled Mail	Return Receipt - Electronic, Certified Mail	neturn netelpt - Electronic, Certified Man Return Receipt - Electronic, Certified Mail	Return Receipt - Electronic, Certified Mail																		
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252458 Generated: 2/1/2024 7:52:22 AM	Name 2	Commissioner of Public Lands																																											Jane W. Elmore, a widow				
Transaction ! Firm Genera	Name 1	State of New Mexico, by and through its	Blue Ridge Royalties, LLC	Kaleh Smith	Mike Moylett	Sortida Resources, LLC	David W. Cromwell	H. Jason Wacker	LMC Energy, LLC	Post Oak Mavros II, LLC	Collins & Jones Investments, LLC	Post Oak Crown IV, LLC	Crown Oil Partners. LP	John D. Savage	Chimney Rock Oil & Gas, LLC	Armstrong Energy Corporation	JKV Corporation	Good News Minerals, LLC	JA Gill Family Limited Partnership	Penfoc Oil Corporation Brayes Limited Dartmorrhin	Rocking H. Holdings. Ltd	Ross Duncan Properties LLC	Oak Valley Mineral and Land, LP	Mongoose Minerals LLC	The Taurus Corporation	Davis Partners	Milestone Resources, LLC	Williamson Oil & Gas 110	William S. Deniger, Jr,	TH McElvain Oil & Gas, LLLP	Tarpon Industries Corporation	Stillwater Investments	SMAA Family, LP	Sharktooth Recourses 1td	Randolph D, McCall	Paul Davis, Ltd.	Patricia Wallace	Nuevo Seis, Limited Partnership	Marathon Oil Permise 110	Louellen T. Mays	JS&AL Family Limited Partnership	Jon Brickey	Frederic D. Brownell	Elizabeth Reymond a/k/a Betsy Reymond	Derrill G. Elmore, Jr., Deceased -	David B. Deniger	Coo Operaring Lt.C Charles D. Ray	Buckhorn Energy, LLC	Devon Energy Production Company LP
	eference Number	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154 1 cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154-1.cross 39.	10154.1.cross 39.	10154 1 cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1 cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.	10154.1.cross 39.				
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9314869904300116297589	2024-01-19 10:13 AM	10154.23835,839.	Louellen T. Mays	Midland	×	79707	Delivered	Return Receipt - Electronic. Certified Mail	2024-01-24 8:55 AM
9314869904300116297572	2024-01-19 10:13 AM	10154,23835,839.	Milestone Oil, LLC	Tulsa	ŏ	74152	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 12:46 PM
9314869904300116297565	2024-01-19 10:13 AM	10154.23835,839.	Mestengo Energy Company	Castle Pines	8	80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
9314869904300116297558	2024-01-19 10:13 AM	10154.23835,839.	REG XI Assets, LLC	Houston	¥	77002	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:19 PM
931486990430011629/541	2024-01-19 10:13 AM	10154.23835,839.	Cavalry Energy Partners, LLC	Midland	×	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
931486990430011629/534	2024-01-19 10:13 AM	10154,23835,839.	DSD Energy Resources, LLC	Southlake	¥	76092	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
9314869904300116297527	2024-01-19 10:13 AM	10154.23835,839.	VPD New Mexico, LLC	Fort Worth	×	76107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 9:08 AM
9314869904300116297510	2024-01-19 10:13 AM	10154.23835,839.	White Star Royalty Company	Midland	¥	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:38 AM
9314869904300116297503	2024-01-19 10:13 AM	10154,23835,839.	Wadi Petroleum, Inc., a Texas Corporation	Houston	ĭ	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
931486990450011629/49/	2024-01-19 10:13 AM	10154.23835,839.	Virgil Randolph Hendrix	San Diego	g	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 1:12 PM
9314869904300116297489	2024-01-19 10:15 AIVI	10154.23835,839.	lyson Properties, LLC	Midland	ĭ	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
931/86990/300116297473	3024-01-19 10:13 AIVI	10154.23835,839.	The David Oil Company, LLC	Rancho Santa Fe	S	92067	Mailed	Return Receipt - Electronic, Certified Mail	
031486904300116297400	3024-01-19 10:13 AIVI	10154.25835,839.	The Allar Company	Graham	ĭ	76450	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
931/8690/430011629/439	2024-01-19 10:15 AM	10154.23835,839.	Southard Properties, Ltd.	Wichita Falls	ĭ	76301	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:49 PM
0214860004300110237442	2024-01-19 10:13 AIVI	10154.25835,839.	SMP Ittan Mineral Holdings, LP	Dallas	ĭ	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
021/86000430011025/455	2024-01-19 10:13 AIVI	10154.23835,839.	SMP Litan Flex, LP, a Delaware Limited Partnership	Dallas	ĭ	75219	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
02140C000000000110C07420	2024-01-19 10:13 AIVI	10154.23835,839.	SMP Sidecar Titan Mineral Holdings, LP	Dover	DE	19901	Delivered	Return Receipt - Electronic, Certified Mail	
2314860300430011829/411	2024-01-19 10:13 AM	10154.23835,839.	SDH 2009 Investments, LP	Dallas	ĭ	75205	Mailed	Return Receipt - Electronic, Certified Mail	
9514669904500116297404	2024-01-19 10:13 AM	10154.23835,839.	Robert K. Landis III	Lynnwood	WA	98037	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300111629/398	2024-01-19 10:13 AM	10154.23835,839.	Richard D. Jones, Jr.	Cedar Creek	ĭ	78612	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:32 AM
93146699043001116297381	2024-01-19 10:13 AM	10154.23835,839.	Red Bird Ventures, Inc., a Texas Corporation	Houston	ĭ	77069	Forwarded	Return Receipt - Electronic, Certified Mail	
021400000000000000000000000000000000000	2024-01-19 10:13 AM	10154.23835,839.	R.E. Hampton, Jr.	Arlington	ĭ	76001	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
931486990430011829/36/	2024-01-19 10:13 AM	10154.23835,839.	Pecos Bend Royalties, Inc.	Midland	ĭ.	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:03 PM
131406930430011029/350	2024-01-19 10:13 AM	10154.23835,839.	OGX Royalty Fund IV, LP	Midland	ĭ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
9314869904300111829/343	2024-01-19 10:13 AM	10154.23835,839.	MSH Family Real Estate Partnership II, LLC	Houston	ĭ	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
031486000430011629/358	2024-01-19 10:13 AIVI	10154.23835,839.	Mary Anita Dunaway Crockett	Brighton	8	80602	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300118291529	2024-01-19 10:13 AM	10154.23835,839.	Marguerite Forrester Tigert	Hurst	ĭ	76053	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297305	2024-01-19 10:13 AM	10154.23835,839.	Larri Moore Trippet Hampton	Houston	ĭ	77040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116797999	2024-01-19 10:15 AM	10154.23633,639.	Jack Gordon Hampton, II	Marble Falls	×	78654	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:26 PM
9314869904300116297282	2024-01-19 10:15 AM	10154.23835,839.	Hope Hampton Benner	Dallas	ĭ	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297275	2024-01-19 10:13 AM	10154 23032,033.	TOURTING LLC	Midland	×	79705	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297269	2024-01-19 10:15 AM	10154.25835,839.		Abernathy	ĭ	79311	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430011629751	2024-01-19 10:13 AM	10154.23835,839.	Gilbert G. Hendrix, III	San Diego	S	92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
02148603904300118231231	2024-01-19 10:13 AIV	10154.23835,839.		Dallas	¥	75225	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 10:25 AM
9314869304300116297244	2024-01-19 10:13 AM	10154.23835,839.	Eleanor Hampton Sherbert	Dallas	ĭ	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116297257	2024-01-19 10:13 AM	10154.23835,839.	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Dallas	ĭ	75205	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
021486930430011823/220	2024-01-19 10:13 AM	10154.23835,839.		Fort Worth	¥	76109	Defivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
9314869304300116297213	2024-01-19 10:13 AM	10154.23835,839.	Baloney Feather, Ltd.	Lubbock	¥	79403	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10;14 AM
9314869904300116297206	2024-01-19 10:13 AM	10154.23835,839.	AHCIL, LLC	Albuquerque	ĭ	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
931496990430011B29/190	2024-01-19 10:13 AM	10154.23835,839.	AHCFL, LLC	Albuquerque	¥	77024	To be Returned	Return Receipt - Electronic, Certified Mail	
COT/C70TT00C406C004T65	2024-01-19 10:13 AM	10154.23835,839.	AHCCI, LLC	Albuquerque	X	77024	Mailed	Return Receipt - Electronic, Certified Mail	

EXHIBIT EXH

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s). Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023.

ublisher

Swom and subscribed to before me t 20th day of September 2023.

Business Manager

My commission expires
January 29, 2027.
(Sed!) NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 10877.
CCMMISSION EXPIRES 011

This newspaper is duly qualified to pilegal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pchas been made.

LEGAL HOTICE September 20, 2023

CASE NO. 2883: Notice to all affected parties, as well as heire and devisees of Devon Energy W. Em. Deviglagt. Dertiff E. Elinote, Jr. Decessed - Jan. W. Emnore, and devisees of Devon Energy W. Em. Deviglagt. Dertiff E. Elinote, Jr. Decessed - Jan. W. Elinote, and devisees of Devon Energy Company Mercy Electron Energy Company Mercy Electron Energy Company Mercy Electron Energy Company Mercy Electron Energy Electron Energy Electron Energy Electron Electron Electron Energy Electron Elec

CASE NO. 23834. Notice to all affected parties, as well as helts and devisees of Buchtonn Energy. Bisis W. Elmore, J., December J., Dec

CASE NO. 2935: Hotice to all stracted parties, as well as heirs and devisees of, Devon Energy Befsh Proteinto Compacty LP. Buckton Energy, LLC, Charles D. Ray, COG Operating LLC, David B. May September Compact, LP. Buckton Energy, LLC, Charles D. Ray, COG Operating LLC, David B. May September C. Charles C.

CASEN NO. 22837. Notice to all affected parties, as well as helar and devisees of: Bucktorn Energy.

LLC Charles D. Reparting LLL. Charles T. Whate Marshalm of Permit C. Emens. Jr. Deceased - Jan.

And J. Charles D. Permit Element Paymond after Beats Reymond; Frederic D. Brownell; John Britany

J. Stall. Family Living Element Paymond after Beats Reymond; Frederic D. Brownell; John Britany

and Shall paymond and the Charles of The Charles D. Stall paymond; John Britany

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Tarpon Indiatriac Cream W. Chock, Marshalm P. Stall Paymond; John P. John P. Stall Paymond; J

CASE NO. 2383E. Notices to all arfocted parties, as well as heirs and devises of: Devon Brangh, such conduction, Controlled to 19 arfocted parties, as well as heirs and devises of: Devon Brangh, and conducting Controlled to 19 are such as the conducting the controlled to 19 are such as the conducting the controlled to 19 are such as the conducting the controlled to 19 are such as the conducting the controlled to 19 are such as the conducting the controlled to 19 are such as the conducting the con

CASE NO. 22838: Notice to all affected parties as well as helps and devisees of; Devon Enargy Broduction Company U.P. Buckhorn Energy L.C. Charles D. Ray, COO Operating L.C.; David B Broduction Company; Valve See, Library Broduction Carriers and Carrie

Released to Imaging: 2/15/2024 4:50:55 PM

This newspaper is duly qualified to pregat notices or advertisements within meaning of Section 3. Chapter (67, 1 1937 and payment of fees for said puhas been made.

My commission expires
January 29, 2027
STATE OF NEW MEXIC
(Seq.)
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 10877

Sworn and subscribed to before me to 20th day of September 2023.

Released to Imaging: 2/15/2024 4:50:55 PM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parites, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cacaon, husband and wife; Carol Anne Kryder aft/a Carol. Anne Crock Kryder; Doris For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Glib Hendrix; Ill; Harry F. Bliss Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, Ill; Lact, a Delaware Limited Caroling Company; Tourx Hoyatry Front Iv. LP; Pacce Bent Roya Inc.; F.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Filchard D. Jones, Jr.; R.K. Landis Ill; Huth Dunaway Sherewood; SDH 2009 investments, LP, a Texas Limited Partners SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partners Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Davis Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Davis Company, VIrgil Randolph Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Randolph Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Royalty Company; VIP New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Part LLC; REG XI Assate, LLC; Mestengo Energy Company; Mileatone Oil, LLC; Louellen T. Mays o Application of Frankin Mountain Energy 3, LLC for compulsory pooling end notice of overlap unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division highes notice that the Division will conduct a public hearing at 3:15 a.m. commended Chino Building, Phali, 1220 South St. Francis Drive, 1st Fioor, Santa Fe, NM -87505 and via the WebEx virtual maplatform. To participate in the electronic hearing, see the Instructions posted on the docket for the he date: https://www.emprd.mn.gov/coc/hearing-info/. Applicant seeks an order from the Division poolity in this applic

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carr Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder aik/a Carol Anne Crook Kryder; Charlesa D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrili G. Elmore, Jr., Deceased; Doris Forrester Garrett; Elsanor Hampton Sher Ellasbeth Sinak; Elizabeth Reymond aik/a Betsy Reymond; Prances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss Ill; Hollmig LLC; Hope Hampton Benner; J Gordon Hampton, Il as his sole and separate property and estate; Jon Briokey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanits Phil Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trusted the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marsthon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Record Bescurces, Ltd., a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership; Sharktooth Rescurces, Ltd., a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properi

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE January 24, 2024

LEGAL NOTICE

CASE NO. 23833: Notice to all effected parlies, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carol Anne Kryde affect General Caroly and Carolyn Caseon, husband and white; Carol Anne Kryde affect General Carolyn Carolyn

Supersivency designation of relinant modulated Energy St. LC as operating to the weeks and a 20% Straige Model.

CASE NO. 2085: Notice to nil affected periles, as well as hafrs and devisites of ARCCI, LLC, a New Medico.

CASE NO. 2085: Notice to nil affected periles, as well as hafrs and devisites of the New Medico.

LLC, a New Medico Lumited Liability Company, BACTI, LLC, a New Medico Limited Liability Company, ARCI, LLC, a New Medico Limited Liability Company, BACTI, LLC, a New Medico Limited Liability Company, Bacting ARCI, LLC, a New Medico Limited Liability Company, Bacting ARCI, LLC, a New Medico Limited Liability Company, Bacting ARCI, LLC, a New Medico Limited Liability Company, Bacting ARCI, LLC, a New Medico Limited Liability Company, Bacting ARCI, LLC, a New Medico Limited Liability Company, Bacting ARCI, and the ARCI, LLC, a New Medico Limited Liability Company, Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Knapp, Marguerite Forester Tigert; Mary Anits Dunaway Lari Moore Tripped Hampton, Logan Marguerites Arcine Margueri

wells, the allocation of these coams as well as the actual operating coase and consideration of fraintin Mountain Energy 3, LCC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Macking CASE NO. 2388: Notice to all affected parties, as well as here and devisees of AHCCI, LLC, a New Mexico Limited Liability Company, Typen Properties, LLC, a New Liability Company, New Mexico, LLC, Shed Rain Company, Typen Properties, LLC, a New Liability Company, Typen Properties, LLC, a New Liability Company, Typen Properties, LLC, a New Liability Company, New Mexico, LLC, Shed Rain Company, New Mexico, LLC, Shed Rain, Rain Company, New Mexico, LLC, Shed Rain, Rain Company, New Mexico, LLC, Shed Rain, Rain Company, New Mexi

supervision, easignation of Frinkin Mountain Lendry S. LCC as operator of the Wells, and a 200% Entire for risk Rivolvoid in drilling said wells. Said are is located approximately 24 miles went of Hobbs, New Mountain Lendry S. LCC as operator of the Wells, and the Mountain Lendry S. LCC as operator of the Wells and Company, AMCLI, LCC, a New Mexico Limited Liability Company, AMCLI, LCC, a New Mexico Limited Liability Company, AMCLI, and Cason, husband and write, Carol Anne Kryder afted Carol Anne Crock Kryder; Dorls Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, Ili, Harry F. Bilas III; Holling LLC; Hope Hampton Benner; Jack Gardon Hampton; il as his lendrix, Ili, Harry F. Bilas III; Holling LLC; Hope Hampton Benner; Jack Gardon Hampton; il as his Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Logan Knapp; Marquerite Forrester Tigert; Mary Anflas Dunaway Lari Moove Trippet Hampton; Lari Moove Trippet Hampton; Logan Knapp; Marquerite Moove Trippet Hampton; Lari Moove Trippet Hampton; Logan Knapp; Marquerite Lari Moove Trippet Hampton; Lari Marquerite Lari Moove Trippet Hampton; Lari Marquerite Lari Moove Trippet Hampton; Lari Moove Trippet Hampton; Lari Marquerite Lari M

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whole of militing sold wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New
Mexico Limited Labsility Company, AHCFL, LLC, a New Mexico Limited Labsility Company, AHCFL,
Cason, husband and wirts Buckhom Energy, LLC, a Texas Limited Liability Company, Carol Anne
Kryder aWa Carol Anne Crock Kryder, Chariss D. Ray; CGC Operating LLC, a Delaware LLC; David
B. Dineger; Derrill G. Elmore, Jr., Deceased; Dorls Fornester Garrett; Eleanor Hampton Sherbert;
D. Brownell; Bilbert G. kehadility, LlC, a Texas Limited Arability Company; Carol Anne
D. Brownell; Bilbert G. kehadility, Lll; Harry F. Balsa II; Hotling LLC, hope Hampton Sehmer;
J. Brownell; Bilbert G. kehadility, Lll; Harry F. Balsa II; Hotling LLC, hope Hampton Sehmer;
J. Brownell; Bilbert G. kehadility, Lll; Harry F. Balsa II; Hotling LLC, hope Hampton Sehmer;
J. Balsa J. Balsa Lll;
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a content of these costs as well as the actual operating costs and charge for eupervision, designation of Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in diffling said wells. Said area is located approximately 24 miles weet of Hobbs, New Mexico.

CASE NO, 24111. Notice to all affected parties, as well as their and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anno Kryder, AHCCA, Company; Carol Anno Kryder, AHCCA, Carol Anno Toroc Kryder, Charles D. Ray; COG Operating LLC, a Delaware Limited Carolyn S. Cason, hasband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anno Kryder, AHCCA, Carol Anno Toroc Kryder, Charles D. Ray; COG Operating LLC, a Delaware Limited Carolyn Forester D. Carolyn Car

designation of Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk with mountain or Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk kin worked in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 4412. Nicities to all affected parties, as well as heirs and devisees of AHCCL LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anne Kryder Alfa Carol Ann Crock Kryder, Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; Carol Anne Elmore, and Grand Carol Anne Crock Kryder, Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill C. Elmore, Jr. deceased – Jane W. Elmore, a Widow, Don's Forcester Garrels; Elector Hampion Berner; Jack Gordon Hampion, II, as his acid and separate property and estale; Jon Grickey; Josephine Formater Jarazsck, Justina Phillips Schlegel; Larri Moore Trippet Hampion; Logan Knapp; Marathon Oll Permian LLC, a Delaware Limited Liability Company; OX Royalty Fundity, L.P.; Patricka Wilders Partnership; Sept Hampion; Logan Knapp; Marathon Oll Permian LLC, a Delaware Limited Liability Company; OX Royalty Fundity, L.P.; Patricka Wilders Paul Davis, L. (L., a Texas Limited Partnership; Paces Bend Royaltes, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Rebert K. Landis III; Ruth Daways Chemodo, Shift Marathon, Landis II; Ruth Daways Chemodo, Shift Marathon, Land

y actual operating cosis and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles wast of Hobbs, New Mexico.

CASE NO. 24115. Nofice to all effected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCEI, LLC, a New Mexico Limited Liability Company; Carol Anne Kryder Alva Carol Am Crook Kryder, Charles D. Ray; COG Operating LC, a Delawers Limited Liability Company; Carol Anne Kryder Alva Carol Am Crook Kryder, Charles D. Ray; COG Operating LC, a Delawers Limited Liability Company; David D. Denilegri, David B. Denilegri, David

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24110

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Dena 4 Bennett

Deana M. Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC Re: FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Neena M. Bennett

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

<u>APPLICATION</u>

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

- 3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

3

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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arlene Schuman Andrall Sperling Roehl Harris & Sisk P.A. Mol Fourth Street, Suite 1000 Mulbuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2851 97	9314 8699 0430 0116 2852 03	9314 8699 0430 0116 2852 10	9314 8699 0430 0116 2852 27	9314 8699 0430 0116 2852 34	9314 8699 0430 0116 2852 41	9314 8699 0430 0116 2852 58	9314 8699 0430 0116 2852 65	9314 8699 0430 0116 2852 72	9314 8699 0430 0116 2852 89	9314 8699 0430 0116 2852 96	9314 8699 0430 0116 2853 02	9314 8699 0430 0116 2853 19	9314 8699 0430 0116 2853 26	
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024 Name, Street, City, State, Zip	Mid Lavaca Energy Company PO Box 202650	Austin, TX 78720 TX 78720 MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston, TX 77056 TX 77056	Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell, NM 88201 NM 88201	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701 TX 79701	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco, CA 94102 CA 94102	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland, TX 79702 TX 79702	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland, TX 79701 TX 79701	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth, TX 76107 TX 76107	Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710	R.E. Hampton, Jr. 900 Mazourka Drive Arlington, TX 76001	Randolph, D. McCall 3204 Drexel Dallas, TX 75205 TX 75205	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek, TX 78612	Robert B. Bruner, as his sole and separate proerty 1129 Dilworth Crescent Row Charlotte, NC 28203 NC 28203	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood, WA 98037 WA 98037
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Who sailing Book ID: 259126	Contents	Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024 Name, Street, City State Zin	SDH 2009 Investments. LP	2906 University Boulevard Dallas, TX 75205 TX 75205	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland, TX 79701 TX 79701	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell, NM 88201 NM 88201	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland, TX 79707 TX 79707	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue Dover, DE 19901 DE 19901	SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls, TX 76301 TX 76301	Stillwater Investments 6403 Sequoia Drive Midland, TX 79701 TX 79701	Tarpon Industries Corporation PO Box 52002 Midland, TX 79710 TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood, CO 80401 CO 80401	The Allar Company PO Box 1567 Graham, TX 76450 TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe, CA 92067 CA 92067		Virgil Randolph Hendrix 5080 Newport Avenue San Diego, CA 92107 CA 92107
Rearlene Schuman Rearlene Schuman Rearlene Schuman Rearlene Schuman Scholar Street, Suite 1000 Rearlene NM 87102 W USPS Article Number	9314 8699 0430 0116 2854 87		9314 8699 0430 0116 2854 94	9314 8699 0430 0116 2855 00	9314 8699 0430 0116 2855 17	9314 8699 0430 0116 2855 24	9314 8699 0430 0116 2855 31	9314 8699 0430 0116 2855 48	9314 8699 0430 0116 2855 55	9314 8699 0430 0116 2855 62	9314 8699 0430 0116 2855 79	9314 8699 0430 0116 2855 86	9314 8699 0430 0116 2855 93	9314 8699 0430 0116 2856 09	9314 8699 0430 0116 2856 16	9314 8699 0430 0116 2856 23
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			Firm Mailing Book ID: 259126	Reference	Contents	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice	10154.0001.24110. Notice Notice 2024 Walz Certified Pro 18
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	PS Form 3877	Type of Mailing: CE	7/17/10					e 1100		_				80						C
					Name, Street, City, State, Zip	White Star Royalty Company PO Box 51108 Midland TV 70710 TV 70710	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75730	Williamson Oil & Gas, LLC, 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705	Wilson W. Crook III 3722 Tree Manor Lane Kingwood, TX 77345 TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth, TX 76107 TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake, TX 76092 TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St. Midland, TX 79701 TX 79701	REG XI Assets, LLC 1200 Smith St 8te 1950 Houston, TX 77002 TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines. CO 80108 CO 80108	Milestone Oil, LLC PO Box 52650 Tulsa. OK 74152 OK 74152	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	David J. Sorenson Estate PO Box 1453 Roswell. NM 88201 NM 88202	V-F Petroleum Inc. PO Box 1889 Midland TX 79702	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701
	lan	ng Rochl Harris & Sisk P.A. eet, Suite 1000 IM 87102	701 0 / 107	ging:	111	9314 8699 0430 0116 2856 30	9314 8699 0430 0116 2856 47	9314 8699 0430 0116 2856 54	9314 8699 0430 0116 2856 61	9314 8699 0430 0116 2856 78	9314 8699 0430 0116 2856 85	9314 8699 0430 0116 2856 92	9314 8699 0430 0116 2857 08	9314 8699 0430 0116 2857 15	9314 8699 0430 0116 2857 22	9314 8699 0430 0116 2857 39	9314 8699 0430 0116 2857 46	9314 8699 0430 0116 2857 53	9314 8699 0430 0116 2857 60	9314 8699 0430 0116 2857 77
Relo	arlene Schum	200 Fourth Street	Tanbranhnow Imag	ging:	2/3	65 15/202	9 4 4:50:	55 PM	62	63	64	9	99	<i>L</i> 9	89	69	70	71	72	73

Firm Mailing Book ID: 259126	Reference Contents		
Firm I	Rest.Del.Fee	\$0.00	
Type of Mailing; CERTIFIED MAIL JAN 19 2024	Postage Service Fee RR Fee	Totals: 75016.07E USP \$317.55 \$160.60 Grand Total:	
PS F Type of Mailing 01.		T	Dated:
	Name, Street, City, State, Zip		Postmaster: Name of receiving employee
Passible Schuman Passible Schuman Passible Schuman Passible Sperling Rochl Harris & Sisk P.A. Passible Schurth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number Na		Total Number of Pieces Received at Post Office
See Nodrall Sperling R. P. Son Fourth Street, S. Albuquerque NM 8.	Line	15/2024	List Number of Pieces Listed by Sender C:0:25

Received by OCD	: 2/15/	2024 1	1:07	:00	AM
Firm Mailing Book ID: 259150	Reference Contents	10154.0001 all Cross			
	Rest.Del.Fee	\$0.00	80.00	\$8.62	
87101	RR Fee	\$2.20	\$2.20	Fotal:	
JAN 19 2024	Service Fee RR Fee	OFFICE USPS \$2.	\$4.35	Grand Total:	
ED MAIL	Postage	\$2.07 May	\$2.07		
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PS Fo e of Mailing: 01/1			Tot		Dated:
Type of	Name, Street, City, State, Zip	Armstrong Energy Corporation PO Box 1973 Roswell NM 88202			Postmaster: Name of receiving employee
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Anuquerque NM 87102	USPS Article Number Na	9314 8699 0430 0116 3019 27 Arr PO Ros			s Total Number of Pieces Received at Post Office
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Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes 20660 User ID:

Firm Mailing Book ID: Batch ID:

259150

Date Created: Date Mailed:

Date Mail Delivered:

USPS Article Number:

01/19/2024 11:05 AM 01/19/2024

01/24/2024 10:15 AM 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

10154.0001 all Cross State cases Reference #:

Postage: \$2.07 Certified Mail Fees: \$6.55 Delivered Status:

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

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	Mail Delivers Cot	2024-01-22 4-43 PM	2024-01-29 12:04 PM	2024-01-23 11:37 AM	2024-01-23 10:04 AM	2024-01-23 6:14 AM	2024-01-25 11:57 AM	2024-01-23 3:18 PM	2024-01-22 10:55 AM	2024-01-22 3:04 PM	2024-01-22 9:08 AM	2024-01-12 10-E0 ANA	2024-01-23 8:43 AM	2024-01-23 9:38 AM	2024-01-24 3:34 PM	2024-01-23 10:15 AM		2024-01-22 10:17 AM	2024-01-26 12:30 PM	2024-01-22 1:17 PM	2024-01-22 3:49 PM	2024-01-23 10:43 AM	2024-01-23 10:43 AM	2024-01-22 2:52 PM	2024-01-23 1:05 PM	2024-01-22 12:35 PM			2024-01-22 10:32 AM	200 200 00 0000	2024-01-22 2:56 PM		2024-01-22 1:04 PM	2024-01-23 10:17 AM	14d 33-6 CC 80 8000	2024-01-23 10:19 AM	2024-01-24 5:04 PM		2024-01-24 12:19 PM	£.	2024-01-24 1:51 PM	2024-01-24 8:55 AM		2024-01-22 10:59 AM	2024-01-22 7:15 PM	MA 42:2 52:10-4502		2024-01-24 3:34 PM	2024-01-29 10:40 AM	***************************************	NIA 80:4-07-70-8-702	AND THE PLANT AND	2024-01-23 8:45 AM 2024-01-23 7:40 AM	2024-01-30 8:47 AM	2024-01-23 2:53 PM 2024-01-23 9:50 AM	2024-01-22 4:02 PM	2024-01-20 11:45 AM	2024-01-20 2:30 PM
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	ÁÐ	Midland	Arlington	Midland Poswell NM 99201	Santa Fe	Tulsa, OK 74152	Castle Pines, CO 80108	Houston, TX 77002	Midland, TX 79701	Southlake, 1X 76092	Kinewood TX 7345	Midland, TX 79705	Dallas, TX 75230	Midland, TX 79710	San Diego, CA 92107	Midland, TX 79702	Graham TX 76450	Lakewood, CO 80401	Midland, TX 79710	Midland, TX 79701	Wichita Falls, TX 76301	Dallas TX 75219	Dover, DE 19901	Midland, TX 79707	Roswell, NM 88201	Dallas TX 75205	Lynnwood, WA 98037	Charlotte, NC 28203	Cedar Creek, TX 78612	Arlington, TX 76001	Midland	Fort Worth, TX 76107	Midland, TX 79701	Midland, TX 79702 San Francisco, CA 94102	Midland, TX 79701	Roswell, NM 88201	Houston, TX 77056	Dallas, TX 75240	Brighton, CO 80602	Hurst, TX 76053	Houston, TX 77024	Kingwood: TX 77339	Houston, TX 77040	Midland, TX 79705	Marble Falls, TX 78654	Dallas, TX 75248	Midland, TX 79705 Abernathy TX 79311	San Diego, CA 92107	Dallas, TX 75218	Austin, 1X 78704 Dallas, TX 75225	Dallas, TX 75248	Dallas, TX 75230	Midland, TX 79701	Midland, TX 79710 Dallas, TX 75205	Midland, TX 79701	Fort Worth, TX 76109 Lubbock TX 29403	Albuquerque, NM 87114	Albuquerque, NM 87107 Albuquerque, NM 87107
Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259126 Generated: 2/1/2024 8:01:31 AM	Name 2																						c/o Capital Services, Inc.																			co-trustees of the Hill Family Trust		A Texas Limited Partnership	as sole & separate property & estate							Jane w. cillore, a Widow						
Transa	- Mainte 3	Lodge Exploration Company, LLC	Williamson Enterprises	David J. Sorenson Estate	New Mexico State Land Office	Milestone Oil, LLC	Mestengo Energy Company	Red XI Assets, LLC		VPD New Mexico, LLC	Wilson W. Crook III	Williamson Oil & Gas, LLC,	William S. Deniger, Jr.	White Star Royalty Company	Virgit Kandolph Hendrix Tvson Properties 110	The David Oil Company, LLC	The Allar Company	TH McElvain Oil & Gas, LLLP	Tarpon Industries Corporation	Southerd properties 144	SMP Titan Mineral Holdings. 1P	SMP Titan Flex, LP, a Delaware Limited Partnership	SMP Sidecar Titan Mineral Holdings, LP	SMAA Family, LP, a Texas Limited Partnership	Sharktooth Resources, Ltd.	SDH 2009 Investments, LP	Robert K. Landis III	Robert B. Bruner, as his sole and separate proerty	Rendolph D. McCall	R.E. Hampton, Jr.	Peregrine Production, LLC	Pegasus Resources, LLC	Pecos Bend Koyalties, Inc. Paul Davis 11d a Taxas Limited Bartnerskin	Patricia Wallace	OGX Royalty Fund IV, LP	Nuevo Sels, Limited Partnership	MRC Permish Company, a Taxas Corporation	Mid Lavaca Energy Company	Mary Anita Dunaway Crockett	Marguerite Forrester Tigert	Maramon Cil Permian LLC Louellen T. Mays	Linda Lassiter Hill and William J. Hill, Jr.	Larri Moore Trippet Hampton	Joan Family Limited Partnership Jon Brickey	Jack Gordon Hampton, II	Rope Hampton Benner Hollmin 1.5	Harry F. Bliss III	Gilbert G. Hendrix, III	Frederic D. Brownell Elizabeth Reymond a/k/a Betsy Reymond	Elisabeth Sinak	Eleanor Hampton Sherbert Derrill G Flmore In Decessed	David B, Deniger	COG Operating LLC, a Delaware LLC	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Buckhorn Energy, LLC	ben S. Cason and Carolyn Cason, husband and wife Baloney Feather, Ltd.	AHOL, LLC, a New Mexico Limited Liability Co.	AHCCI, LLC, a New Mexico Limited Liability Co. AHCCI, LLC, a New Mexico Limited Liability Co.
1	Date Greated Reference Number	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0X01.24110.		2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.		2024-01-19 7:56 AM 10154-0001-24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001,24110.			2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154-0001,24110.	2024-01-19 7:56 AM 10154:0001.24110.		2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154-0001-24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110,		2024-01-19 7:55 AM 10154.0001.24110.	2024-01-19 7:55 AM 10154.0001.24110.	2024-01-19 7:55 AM 10154,0001.24110.		2024-01-19 7:56 AM 10154,0001,24110.	2024 01-19 7:56 AM 10154,0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154:0001.24110.	2024-01-19 7:56 AM 10154:0001.24110.	2024-01-19 7:55 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-197:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154:0001.24110.	2024-01-197:55 AM 10154,0001,24110.		2024-01-19 7:56 AM 10154,0001,24110.	2024-01-19 7:56 AM 10154,0001,24110.	2024-01-197:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154:0001;24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110. 2024-01-19 7:56 AM 10154 0001 24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154,0001,24110.	2024-01-19 7:56 AM 10154-0001.24110.	2024-01-19 7:56 AM 10154,0001,24110.	2024-01-19 7:56 AM 10154.0001.24110. 2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.		2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	2024-01-19 7:56 AM 10154.0001.24110.	
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and C. Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Dorle For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGragor; Gilt Hendrix, Ill; Harry F. Bliss Ill; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, Ill; Cator, a passware Limited Liability Company; "Out Novity Furm Iv, LP; Pacos Bend Rôya Inc.; R.E. Hampton, Jr.; Red Bird Ventures; inc., a Texas Corporation; Richard D. Jones, Jr.; R.K. Landla Ill; Ruth Dunaway Sherewood; SOH 2006 Investments, L.P., a Texas Limited Partnership. SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership. SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership. SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership. The Davy Company; LtC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas Limited Partnership; The Allar Company; The Davy Company, LtC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas Limited Partnership; The Allar Company; VPD New Mexico, LtC; DSD Energy Resources, LtC; Cavally Energy Part LtC; REG XI Assats, LtC; Mestengo Energy Company; Misesfone Oil, LtC; Louslien T. Maye a Application of Franklin Mountain Energy 3, LtC for compulsory pooling and notice of overlar unit, Lisa County, New Mexico, The State of New Mexico through its Oil Conservation Division he gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2022 will continue as necessary to consider this application. The hearing will be conducted in a hybrid fas both in person at the Energy, Minerals, Natural Resources Department, Wendell Chino Buikling, P Hall, 122 South St., Francis Drive, 1st Fioor, Saria Fe, NM-8-7595 and via the WebEx virtual mapatrorm. To participate

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCLC, a New Mexico Limited Liability Company, AHLC, a New Mexico Limited Liability Company; AHCLC, a New Mexico Limited Liability Company; AHLC, a New Mexico Limited Liability Company; Carol A New Mexico Limited LLC; De Liability Company; Carol A New Mexico Limited LLC; De Liability Company; Carol A New Mexico Limited LLC; De Liability Company; Carol A New Mexico Limited LLC; De Liability Company; Carol A New Mexico Limited Liability LLC; Hope Hampton Sher Elisabeth Sinak; Elizabeth Reymond alvia Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Blies Ill; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, Il as his sole and separate property and estate; Joh Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanits Phil Schlegel; Larn Moore Trippet Hampton; Linda Laselter Hill and William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oll Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Compinuevo Sels, Limited Partnership; GGX Royelty Fund IV, LP; Patricla Wallace; Paul Davie, Ltd Texas Limited Partnership; GGX Royelty Fund IV, LP; Patricla Wallace; Paul Davie, Ltd Texas Limited Partnership; Send Seld Partnership; Shap Sidd Fitan Mineral Holdings, LP, a Delaware Limited Partnership; Subh Sidd Fitan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE January 24, 2024

LEGAL NOTICE

CASE NO. 28039: Notice to all affected parties, as well as helrs and devices of: AHCCI, LLC, a New Maxico Limited Liability Company; AHCSL, LLC, a New Maxico Limited Casen, husband and wife; Carol Anne Kryder Alfoc Service And Carol, Anne Crock Maxico Limited Carol, Anne Carol

for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Maxico.

CASE NO. 2885: Notice to all affected parties, as well as he're and devicees of: ANCCI, LLC, a New Medoc Unrited Liability Company; ARCIL, LLC, a New Mexico Linited Liability Company; ARCIL, LLC, a New Mexico Linited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and write; Carol Anne Kryder aR/a Zorol Anne Grock Kryder; Daris Forraster Carrett: Eleanor Nempton Sherbert; Elleabeth Sinak; Frances Durnaway McGregor; Gilbert C. Said Cason, husband and write; Carol Anne Kryder Alfac Zorol Anne Grock Kryder; Daris Forraster Carrett: Eleanor Nempton Sherbert; Elleabeth Sinak; Frances Durnaway McGregor; Gilbert C. Said and sagrariae property and estatet; Josephine Forrester Janzack; Junitar Philipps Schlegel; Larri Moore Trippel Hampion; Logan Knapp; Marguerite Forrester Tigert; Mary Anfia Durnaway Claunori, MSH Family Real Estate Partnership; Larri Moore Trippel Hampion; Logan Knapp; Marguerite Forrester Tigert; Mary Anfia Durnaway Claunori, MSH Family Real Estate Partnership; Inc.; E. Hampion, Jr.; Red Bird Ventures, Inc.; a Toxas Corporation; Richard D. Jones, Jr.; Robert Inc.; E. Hampion, Jr.; Red Bird Ventures, Inc.; a Toxas Corporation; Richard D. Jones, Jr.; Robert Inc.; E. Hampion, Jr.; Red Bird Ventures, Inc.; a Toxas Corporation; Richard D. Jones, Jr.; Robert C. Landit Bir, Ruth Durnaway Shrewood; Std. 2008 Investments, L.P.; a Estate Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware Limited Partnership; SMP Titlan Mineral Holdings, L.P.; a Delaware L

designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico. CASE MO. 22838: Notice to all affected parties, as well as heirs and devices of ANCCI, LLC, a New Mexico. Limited Liability Company; Baloney Feather, Ltd.; Bers S. Cason and Carolyn Moxico Limited Liability Company; Baloney Feather, Ltd.; Bers S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder al/AC Scal Anne Crosk Kryder; Doris Forrasfer Garrett: Eleanor Hempton Sherbert; Elisabeth Sinak; Frances Durawey McGregor; Gilibert G. Hempton; Elisabeth Sinak; Frances Durawey McGregor; Gilibert G. Hempton; Legan Manager, and estate; Cason Hospital Carolyn McGregor; Gilibert G. Hempton; Legan McGregor; Gilibert G. Hempton; Legan Knapp; Marguerite Forresfer Sprey; Marguerite Forresfer James Child Carolyn McGregor; Gilibert G. Hempton; Logan Knapp; Marguerite Forresfer Tigert; Marfa J. Orr; Mary Antio Dunaway Crocket; Mary Lynn Orr Smithers; Maurize Dunaway Claunch; MSH Family Real Estate Partnership [J. L.C., a Delaware Limited Liability Company; OCX Royalty Fund IV, LP; Pecos Bond Deam McCall; Richard D. Jenes, Jul; Robert K. Landis lit; Ruth Dunaway Sherewood; SDH 2008 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flax, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flax, LP, a Delaware Caroly Sherewood; SDH 2008 Investments, LP, a Texas Limited Partnership; SMP Titan Flax, LP, a Delaware Caroly Sherewood; SDH 2008 Investments, LP, a Texas Limited Partnership; SMP Titan Flax, LP, a Delaware Caroly Sherewood; SDH 2008 Investments, LP, a Texas Limited Partnership; SMP Titan Flax, LP, a Delaware Caroly Sherewood; SDH 2008 Investments, LP, a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Caroly Sherewood; SDH 2008 Investments, LP, a Texas Limite

for risk involved in drilling said weils. Said area is located approximately 24 miles west of Hobbs, New Moxico.

CASE NO. 23839: Notice to all affected purities, as well as heirs and devisees of: ANICCI, LLC, a New Moxico Lumined Liability Company; ANICL, LLC, a New Moxico Lumined Liability Company; Balciney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wile; Carol Anne Kryder aNic Carol Anne Crook Kryder; Dorle Forrester Garrett; Eleanor Hempton Sherbert; Eleabeth Sinck; Frances Dunaway McGregor; Gilbert G. and Land Garrett Carolyn Cason, husband and wile; and Estato, Losephine Forrester Janzeck; Juanita Phillips Schlegel; Lard Moore Trippel Hampton; Logan Krapp; Marguerite Forrester Tigart; Mary Anita Dunaway Claunch; MSH Family Real Estate Patrarethiq II, LLC, a Delaware Limited Liability Company; Og K. Royalty Fund IV, LP; Pacca Bend Royalites, Lard Moore Trippel Hampton; Logan Krapp; Marguerite Forrester Tigart; Mary Anita Dunaway III, LLC, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited Patrarethiq; SMP Taton Mileral Holdings, LP, a Delaware Limited P

involved in drilling sald wells.

CASE NO. 24110: Notice to all effected parties, as well as heirs and devisees of: AHCC, LLC, a New Mearico Limited Liability Company, AHCCI, LLC, a New Mearico Limited Liability Company, AHCCI, LLC, a New Mearico Limited Liability Company, AHCCI, LC, a New Mearico Limited Liability Company, AHCCI, Cason, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company, Carol Anne Kryder AMC Kryder; Charles D. Ray; COG Operating LLC, a Deleware LLC, David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sterberth B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sterberth B. Brownell; Gilbert G. Hendrich, Illi Harry F. Ellisa II; Holling LLC: Hope Hampton Berners; Jack Gordon Hampton, I as his sole and separate property and estate; Jon Brickey; Josephine Forrester Anneck; JS&AL Family, Limited Partinership, a Taxas Limited Partinership; Juanita Phillips Schiggeit, Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-frustees of 2000; Logan Knapp; Louellen Tr. Mays; Mearshon Oil Permilan LLC, a Deleware Limited Liability Company; Marguerite Forrester Tipert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Clounch; Mid Lavace Energy Company; MRC Permina Company, a Texas Maurine Dunaway Clounch; Mid Lavace Energy Company; MRC Permina Company, a Texas Numero Saia, Limited Partnership; Dook Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Beant Royalles, Inc.; Pegasuas Resources, LLC; Perger Production, LLC; RLC Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Strung, as his acide and asparate property; Robert K. Landis II; Ruth Dunaway Brewood; SMI Devise Length Production, LLC; RLC Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Strung, as his acide and asparate property; Robert K. Landis II; Ruth Dunaway Brewood; SMI Devise Length Production, LLC; RLC Hampton, Jr.; Randolp

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Ltd., a Texas Limited Partnership; Silliwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Aliar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Yirgii Randolph Hendrix; White Star Royslyt Company; Williams S. beniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Virgii Randolph Hendrix; White Star Royslyt Company; Williams S. beniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Virgii Randolph Hendrix; Williamson Oil & Gas, LLC, a Texas Limited Carbon Company; LLC; Cavality Energy Partners, LLC; REG XI Assets, LLC; Mestencje Energy Company; Milestone Oil, LLC; Rew Mexico State Land Office; David J. Soranson Estate, V-F Particulam Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for computary pooling and notice of overlapping unit, Los Courty, New Mexico. The State of New Mexico Introduce and State Company; Williamson Enterprises; Lodge Exploration Optimized State Company; LCC; Armstrong Energy Corporation of the Application and the Christon will conduct a public healing at 815 a.m. commencing February 9, 2024 and will continue berson at the Energy, Minerals, Natural Resources Department, Wondell Chino Building, Pecce Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, MM 87505 and via the Webbz virtual mesting platform. To participate in the electronic hearing, see the instructions posted on the dockal for the hearing data uncommitted mineral interests within a 523.51-acrs, more of less, Bone Spring horizontal spacing unit Interaction of the Company of t

gelication of flesse costs as well as the actual operating costs and charges for experivision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in diffing and wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 2411: Motion to all affected parties, as well as heirs and devises of AHCC, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Carolyn S. Cason, husband and write; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Anne Kryder Africa Carol Anno Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; David S. Deniger; Derrill C. Ariesas Limited Lability Company; Carol Anne Kryder Africa Carol Ann Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; David S. Deniger; Derrill C. Ariesas Limited Lability Company; David S. Deniger; Derrill C. Brownell; Calibrat G. Handrich, Llc., a New Mexico Limited Caroly Research Caroly Company; David S. Deniger; Derrill C. Brownell; Calibrat G. Handrich, Llc., a Delaware Limited Lability Company; David S. Deniger; Derrill C. Brownell; Calibrat G. Handrich, Llc., a Mexico Caroly C

Month of Frankin Mountain Energy 2, LLC as operation greats and charges for importain one signation of Frankin Mountain Energy 2, LLC as operation of the wells, and a 260% charge for risk involved in drilling said wells. Said area is localed approximately 24 miles went of Hobbs, New Mexico.

CASE NO 24112: Hollot on 181 Meriel of arriving, as well as helps and devices of AHCCL LLC, a New Mountain Company, AHCFL LLC and Month of the Wells of the Mountain Company, AHCFL LLC, and the Wellson of the Wellson Company, AHCFL LLC, and the Wellson of the Wellson Company, AHCFL LLC, and the Wellson of the Wellson Company, AHCFL LLC, and the Wellson of t

schular operating costs and changes for supervision, designation of Frankin Mountain Energy 3, LtC as a proproximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LtC, a New Mexico Limited Liability Company; AHCLI Case No. 24116: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LtC, a New Mexico Limited Liability Company; AHCLI Case No. 24116: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LtC, a New Mexico Limited Liability Company; AHCLI Case No. 24116: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LtC, a New Mexico Limited Liability Company; Carol Anni Case No. 24116: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LtC, a New Mexico Limited Liability Company; Carol Anni Case No. 24116: Notice to all affected parties and the state of the state o

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24111

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Deena 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Decra 4 Bennett

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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PS Form 3877 Type of Mailing: CERTIE 01/19/2024 Name, Street, City, State, Zip	AHCCI, LLC 6844 Rio Grande Boulevard NW	Albuquerque 1.X. / 7024 AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX. 77024	AHCJI, LLC 1009 Camino Del Rio NW Albuquerque TX 77024	Baloncy Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403	Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109	Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701	Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205	Charles D. Ray PO Box 51608 Midland TX 79710	COG Operating LLC 600 W. Illinois Avenue Midland TX 79701	David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230	Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231	Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248	Elisabeth Sinak 3024 Hanover Street Dallas TX 75225	Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218
arlene Schuman 10drall Sperling Rochl Harris & Sisk P.A. 10 Fourth Street, Suite 1000 Lbuquerque NM 87102 Line USPS Article Number	9314 8699 0430 0116 2879 48	9314 8699 0430 0116 2879 55	9314 8699 0430 0116 2879 62	9314 8699 0430 0116 2879 79	9314 8699 0430 0116 2879 86	9314 8699 0430 0116 2879 93	9314 8699 0430 0116 2880 06	9314 8699 0430 0116 2880 13	9314 8699 0430 0116 2880 20	9314 8699 0430 0116 2880 37	9314 8699 0430 0116 2880 44	9314 8699 0430 0116 2880 51	9314 8699 0430 0116 2880 68	9314 8699 0430 0116 2880 75	9314 8699 0430 0116 2880 82
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PS Form 3877 Type of Mailing: CERTIE	01/19/	Nama Stuart City, Chate 772.	Car Con to the contract of the	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II, sole & separate property & estate 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	Mid Lavaca Energy Company PO Box 202650 Austin TX 78720	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	
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PS Form 3877 Type of Mailing: CERTIFIED MAIL	01/19/202	Name, Street, City, State, Zip	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth TX 76107	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Randoph D. McCall 3204 Drexel Dallas TX 75205	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc.	SMP Tilan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219	SMP Titan Mineral Holdings, LP, 4143 Maple Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301
Sarlene Schuman Foodrall Sperling Rochl Harris & Sisk P.A.	NM 87102	USPS Article Number	9314 8699 0430 0116 2882 42	9314 8699 0430 0116 2882 59	9314 8699 0430 0116 2882 66	9314 8699 0430 0116 2882 73	9314 8699 0430 0116 2882 80	9314 8699 0430 0116 2882 97	9314 8699 0430 0116 2883 03	9314 8699 0430 0116 2883 10	9314 8699 0430 0116 2883 27	9314 8699 0430 0116 2883 34	9314 8699 0430 0116 2883 41	9314 8699 0430 0116 2883 58	9314 8699 0430 0116 2883 65	9314 8699 0430 0116 2883 72	9314 8699 0430 0116 2883 89
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	Name, Street, City, State, Zip	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	White Star Royalty Company PO Box 51108 Midland TX 79710	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108
Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2883 96	9314 8699 0430 0116 2884 02	9314 8699 0430 0116 2884 19	9314 8699 0430 0116 2884 26	9314 8699 0430 0116 2884 33	9314 8699 0430 0116 2884 40	9314 8699 0430 0116 2884 57	9314 8699 0430 0116 2884 64	9314 8699 0430 0116 2884 71	9314 8699 0430 0116 2884 88	9314 8699 0430 0116 2884 95	9314 8699 0430 0116 2885 01	9314 8699 0430 0116 2885 18	9314 8699 0430 0116 2885 25	9314 8699 0430 0116 2885 32
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r ett.	Name																																								9 -	sole & separate property & estate						Jane W. Elmore, a widow							
Paris 1	Lodge Exploration Company, ILC	Williamson Enterprises	V-F Petroleum Inc.	David J. Sorenson Estate	New Mexico State Land Office	Veregrine Production, LLC	Consider T Mayor	JS&AL Family Limited Partnership	Milestone Oil, LLC	Mestengo Energy Company	REG XI Assets, LLC	Cavalry Energy Partners, LLC	DSD Energy Resources, LLC	VPD New Mexico, LLC	Wilson W. Crook III	Winam 5. Deniger, Jr. White Star Boualty Company	Virgil Randolph Hendrix	Tyson Properties, LLC	The David Oil Company, LLC	The Allar Company	Tarbon Industries Corporation	Stillwater Investments	Southard Properties, Ltd.	SMP Titan Mineral Holdings, LP,	SWP Sidecar Titan Mineral Holdings. IP	SMAA Family, LP, a Texas Limited Partnership	Slash Exploration LP Exploration LP	Sharktooth Resources, Ltd. SDH 2009 Investments 1P	Robert K. Landis III	Richard D. Jones, Jr.	R.E. Hampton, Jr.	Pegasus Resources, LLC	Pecas Bend Royalties, Inc. Paul Davis 1td a Tevas Limited Contraction	Patricia Wallace	OGX Royalty Fund IV, LP	MAC Permian Company, a Texas Corporation	Mid Lavaca Energy Company	Marguerite Forrester Tigert	Marathon Oil Permian LLC	Larri Moore Trippet Hampton	Joh Brickey Jack Gordon Hampton II		Hollmig LLC	Harry F. Bliss III	Frederic D. Brownell	Elizabeth Reymond a/k/a Betsy Reymond	Elisabeth Sinak Fleanor Hamaton Sharkert	Derrill G. Elmore, Jr., Deceased	David B. Deniger	Charles D. Rav	Carol Anne Kryder a/k/a Carol Anne Crook Kryder	Buckhorn Energy, LLC	Beloney Feather, Itd.	AHOI, LLC	
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Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

259150

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660

Firm Mailing Book ID: Batch ID:

Date Created: Date Mailed: 01/19/2024 11:05 AM

l: 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options:

Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 10154.0001 all Cross State cases

Postage: \$2.07

Certified Mail Fees: Status:

\$6.55 Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires January 29, 2027

STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK

COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S, Caeon and Cacon, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Dorie For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilit Hendrix, Ill; Harry F, Bliss Ill; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, Ill; LLC; a censwere Limited Liability Company; 'Oux hoyatry Fund Iv, CP; Pacos Bent Royalnic, R.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; R.K. Landis Ill; Ruth Dunaway Sherewood; SOH 2009 Investments, LP, a Texas Limited Partnership; SMP Titan Flex, Delsware Limited Partnership; SMP Titan Flex, Delsware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delsware Limited Partnership; The Allar Company; The Davis Company, LLC, a New Mexico Limited Partnership; The Allar Company; The Davis Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Linited Partnership; The Allar Company; The Davis Company; VpD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Part LLC; REG Xi Assats, LLC; Mestengo Energy Company; Mileatone Oil, LLC; Louellen T. Mays of Application of Franktin Mountain Energy 3, LLC for compulsory pooling and notice of overlap unit, Lsa County, New Mexico, The State of New Mexico through its Oil Conservation Division he gives notice that the Division will conduct a public hearing at 3:15 a.m., commencing February 8, 2022. Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM -87505 and via the WebEx virtual me platform. To participate in the electronic hearing, see the Instructions posted on the docket for the he date. https://www.emnrci.nm.gov/ocd/hearing-into/. Applicant seeks an order from the Division poolit uncommitted mineral interests within a 323.65-aore, more or less, Wolfoamh perizo

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, a Texas Limited Liability Company; AHCFL, a New Mexico Limited Liability Company; Carol A Cason, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; DB. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sher Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Duneway McGregor; Fred D. Brownell; Gilbert G. Hendrix, III; Harry F. Bilas III; Hollinig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phil Schlegei; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, dr., as co-trusted the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februs 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royelty Fund IV, LP; Patricia Wallace; Paul Davis, Lt Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Perego Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis-III; Rüth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

Page 353 of 391

LEGAL NOTICE January 24, 2024

LEGAL NOTICE

CABE NO. 23833: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCEL, LLC, a New Mastro Limited Cason, husband and wife; Carol Anne Kryder Abc Accord Anne Crook Kryder; Dorfs Forrester Casrett; Eleanor Mampton Sherbert; Ellasbeth Shank; Francas Dunaway McGregor; Gilbert Casrett; Eleanor Mampton Sherbert; Ellasbeth Shank; Francas Dunaway McGregor; Gilbert Casrett; Elleanor Mampton; Logan Knapp; Marguerite Forrester Janzeck; Junatia Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Janzeck; Junatia Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Janzeck; Junatia Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Janzeck; Junatia Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Junatice Junatia Phillips Schlegel; Larri Moore Trippet Parameter Production, LLC, R.E. Hampton, Jr. Randolph D. McCall Adv. Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Lande ill; Right Dunaway Scherewood; Sobi 2009 Investments, L.P., a Texas Limited Parinership; SMP Titan Flux, L.P. a Delaware Limited Parinership; SMP Titan Flux, L.P. a Dela

suppression, designation of Prignant Mourtain Energy 2, Lt.C. as Operator in the version, one a constraint for risk involved in drilling advelles. Seld area is located opportunistely 24 miles were of Hobbs, New Mostico.

CASE NO. 29835; Notice to all affected parlies, as well as hairs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LCC, a New Mexico Limited Liability Company, AHCCI, and the Casen, husband and write, Carol Anne Ryriger affect Carol Anne Crock Kryder, Dorin Formating Gerreit; Eleanor Hampton Sherbert; Elisabeth Sinsk; Frances Dunaway McCirgor; Gilibert G. Hendrix, IR; Harry F. Bilbs: Ili, Holfing LLC, Hope Hampton Benner, Jack Kordon Hampton, II is his selected to the Carol Anne Crock Kryder, Dorin Formating Gerreit; Eleanor Hampton, Sherbert; Elisabeth Sinsk; Frances Dunaway McCirgor; Gilibert G. Hendrix, IR; Harry F. Bilbs: Ili, Holfing LLC, Hope Hampton Benner, Jack Kordon Hampton, II is his selected to the Carol Anne Crock Kryder, Dorin Formating Corollary (LCC) and the Carol Ca

super-mount, reasonation or relations wouthten Entrally 3, LLC as operation of the Welle, and a 200% Chainpe Monitor.

ACASE NO. 28833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Moxico Limited Liability Company, AHCCI, LLC, a New Moxico Limited Liability Company, AHCCI, LLC, a New Moxico Limited Liability Company, AHCCI, LCC, a New Moxico Limited Liability Company, AHCCI, LCC, a New Moxico Limited Liability Company, AHCCI, LCC, a Cason, huxband and wile; Carol Anne Kryder after Carol Anne Crook Kryder; Dorfs Forrester Gerrett: Eleanor Hempton Sherbert; Elisabeth Sinak; Frances Dunawy McGregor; Gilbert G. Hendrix, Bit, Harry F. Bilba Bit, Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, il as his variety of the Carol Hampton, I as his better the Carol Hampton, I a

designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for fek involved in drilling sold wells.

CASE NO, 24116. Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Lumited Liability Company, AHCLI, LLC, a New Mexico Lumited Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, Card LLC, LLC, a New Mexico Limited Liability Company, Card LLC, a Law Mexico Limited Llability Company, Card LLC, a Law Mexico LLC, Card LLC, a Law Mexico L

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Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randojah
Hendrix; White Star Royalty Company, Williams S, Beniger, Jr.; Williamson Oil & Gas, LLC, a Texas
LLC; Cavainy Energy Pariners, LLC; REG XI Asserta, LLC; Mestienge Energy Company; Williamson
LLC; Cavainy Energy Pariners, LLC; REG XI Asserta, LLC; Mestienge Energy Company; Williamson
Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application
of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Loa
County, New Mexico. The State of New Moxico through its Oil Conservation Division hereby gives notice
that the Division will conduct a public heating a 18-15 a.m. commencing Februry Synthesis and the Control of the Company o

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is calcular operating costs and charges for superviolor, designation of Frenklin Mountain Energy 3, LLC as operation of the wells, and a 200%, charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO, 2415; Notice to all effected parties, as well as hairs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Festhery, Ltd, Sen S. Cason and Carolyn S. Cason, husband and write; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder Jahl Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, 6, Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrili G. Elmoro, Jr. deceased – Jane W. Reymond, 1998, 1999

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24112

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Deina 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

EXHIBIT Fel: 505.848.1800 www.modrall.com

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely.

Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Yarithza Peña
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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PS Fo Type of Mailing: 01/1	Name, Street, City, State, Zip	Frederic D. Brownell 11703 Neering Drive	Datios 1.A 75218 Gilbert G. Hendrix, III 5080 Nowport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Marla J. Orr 437 Hanbee Street Richardson TX 75080	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701
Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0116 2906 89	9314 8699 0430 0116 2906 96	9314 8699 0430 0116 2907 02	9314 8699 0430 0116 2907 19	9314 8699 0430 0116 2907 26	9314 8699 0430 0116 2907 33	9314 8699 0430 0116 2907 40	9314 8699 0430 0116 2907 57	9314 8699 0430 0116 2907 64	9314 8699 0430 0116 2907 71	9314 8699 0430 0116 2907 88	9314 8699 0430 0116 2907 95	9314 8699 0430 0116 2908 01	9314 8699 0430 0116 2908 18	9314 8699 0430 0116 2908 25
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024	Name, Street, City, State, Zip	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	Willwater Investments 6403 Sequoia Drive Midand TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	The Allar Company PO Box 1567 Graham, TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067	Tyson Properties, LLC PO Box 3786 Midland TX 79702	Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107	Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069	White Star Royalty Company PO Box 51108 Midland TX 79710	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701
Sarlene Schuman Schuman Spelon Harris & Sisk P.A. p.00 Fourth Street, Suite 1000 Juduerque NM 87102	USPS Article Number	9314 8699 0430 0116 2909 86	9314 8699 0430 0116 2909 93	9314 8699 0430 0116 2910 06	9314 8699 0430 0116 2910 13	9314 8699 0430 0116 2910 20	9314 8699 0430 0116 2910 37	9314 8699 0430 0116 2910 44	9314 8699 0430 0116 2910 51	9314 8699 0430 0116 2910 68	9314 8699 0430 0116 2910 75	9314 8699 0430 0116 2910 82	9314 8699 0430 0116 2910 99	9314 8699 0430 0116 2911 05	9314 8699 0430 0116 2911 12	9314 8699 0430 0116 2911 29
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Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

Date Mailed: 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55 Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell. Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cacaon, husband and wife; Carol Anne Kryder alixis Carol. Anne Crook Kryder; Doria For Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway Modregor; Gilit Hendrix, Ill; Harry F. Bilas Ill; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, Ill; Luc; a Lenewere Limited Liability Company; "Dax Hoyatty Fung Iv, Er; Peaces Bend Roya Inc.; R.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; R.K. Landis Ill; Ruth Dunaway Sherewood; SDH 2006 investments, L.F., a Texas Limited Partners SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fiex, Delaware Limited Partnership; The Allar Company; The Dovid Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Dovid Company, VIrgil Randolph Hendrix; Walf Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Randolph Hendrix; Walf Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Randolph Hendrix; Walf Petroleum, Inc., a Texas Corporation; White Royalty Company; VIrgil Randolph Hendrix; Walf Petroleum, Inc., a Texas Corporation Division he gives notice that the Division will conduct a public hearing at 315 a.m. commending February 8, 202 will conflict that the Division will conduct a public hearing at 315 a.m. commending February 8, 202 will conflict that the Division will conduct a public hearing at 315 a.m. commending February 8, 202 will conflict that the Division will conduct a public hearing at 315 a.m. commending February 8, 202 will conflict that the Division will conduct a pub

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Car Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrili G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherl Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Glibert G. Hendrix, Ill; Harry F. Bliss ill; Hollmig LLC; Hope Hampton Benner; J Gordon Hampton, il as his sole and separate property and estate; Jon Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phill Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trusted the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Llab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Llability Compinuous Sels, Limited Partnership; OGX Royalty Fund IV, LP, Patricia Wallace; Paul Davis, Ltc. Texas Limited Partnership; Pecos Bend Royalty Fund IV, LP, Patricia Wallace; Paul Davis, Ltc. Texas Limited Partnership; Pecos Bend Royalty Fund IV, LP, Patricia Wallace; Paul Davis, Ltc. Pereg Production, LLC; Re. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bru as his sole and separate property; Robert K. Landis-III; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; ShP Sida Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mine

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

LEGAL NOTICE
Jennuary 24, 2024

CASE NO. 23833: Notice to all effected parties, as well as he'rs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company, AHCLI, LC, a New Mexico Limited Liability Company, AHCLI, LC, a New Mexico Limited Liability Company, AHCLI, LLC, a New Mexico, LLC, a Llca, a Ll

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CASE NO, 22835: Notice to all affected parties, as well as helrs and devicees of: ANCCI, LLC, a New Mexico Limited Liability Company; ARCIL, LLC, a New Mexico Limited Liability Company; ARCIL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and write; Zorol Anne Myrder aNda Earch Anne Grosk Myrder; Doris Forraster Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gilbert G. Ben S. Cason and Carolyn Myrder and Carolyn Cason, husband and write; Zorol Anne Myrder aNda Earch Anne Grosk Myrder; Doris Forraster Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gilbert G. Bescle and separate property and estatet; dosephine Forraster Janzacks, Janualita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forraster Tigert; Mary Anfia Dunaway Claunori, MSH Family Real Estate Fathership; Inc.; R.E. Hampton, Lin; Red Bird Verburghany; Oth Royality Pund Ltd.; Proce Bend Royalities, Inc.; R.E. Hampton, Lin; Red Bird Verburghany; Oth Royality Pund Ltd.; Proce Bend Royalities, Inc.; R.E. Hampton, Lin; Red Bird Verburghany; Oth Royality Pund Ltd.; Proce Bend Royalities, N.E. Landis III; Rish Dunaway Sherewood; SDH 2009 Investments, L.P. a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara Limited Partnership; SMP Titan Rinara Holdings, L.P. a Delawara L

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for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Moxico.

CASE NO, 23839: Notice to all affected parties, as well as heirs and devisees of: ArtCCI, LLC, a New Moxico Limided Liability Company; AHCLI, LLC, a New Mexico Limided Liability Company; AHCLI, LLC, a New Mexico Limided Liability Company; Balloney Feather, Ltd.; Ban S. Cason and Carolyn Cason, tushand and wife; Zeof Anne Kryder alk/a Carol Anne Crock Kryder; Dorls Forrestor Carnett; Eleanor Hempton Sherbert; Ellasheth Sinak; Frances Dunaway McGregor; Gilbert G. action of the Carolyn Cason, tushand and wife; Zeof Anne Kryder alk/a Carol Anne Crock Kryder; Dorls Forrestor Carnett; Ellasheth Sinak; Frances Dunaway McGregor; Gilbert G. action and separate property and estate; Josephine Forrester Valezck; Juanite Phillips Schlegel; Lari Moore Trippel Hampton; Logan Knapp; Marguarile Forrester Tigert; Mary Anita Dunaway Cloudon; MSH Family Real Estate Patriorehip II, LLC, a Delaware Limited Liability Company; OGX Reyally Fund IV, LP; Pacos Bend Reyalles, Lari Moore Trippel Hampton; Logan Knapp; Marguarile Forrester Tigert; Mary Anita Dunaway Ling Marguarile Caroly Marguarile Caroly Marguarile Caroly Schleger Titan Mineral Holdings, LP, a Delaware Limited Patriorehip; SMP Titan Files; D. P. a Delaware Limited Patriorehip; SMP Titan Files; D. SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Patriorehip; SMP Titan Files; D. Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit Randojh Hendrick; Wadh Petroleum, Inc., a Fexe Corporation; White Star Royalty Company; Virgit

Involved in drilling said wells.

CASE NO. 24110: Notice to all affected parries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCTL, LLC, a New Mexico Limited Liability Company, AHCTL, LLC, a New Mexico Limited Liability Company, AHCTL, Cason, husband and wife; Buckhorn Energy, LLC, a Years Limited Liability Company; Carol Anne Kryder alva Carol Anne Crook Kryder; Charles D. Ray; COB Operating LLC, a Delaware LLC; David B. Dineger; Derrill Cs. Elmoore, Jr., December D. Ray; COB Operating LLC, a Delaware LLC; David B. Dineger; Derrill Cs. Elmoore, Jr., December D. Ray; COB Operating LLC, a Delaware LLC; David B. Dineger; Derrill Cs. Elmoore, Jr., December D. Ray; COB Operating LLC; Belaware LLC; David B. Dineger; Derrill Cs. Elmoore, Jr., December D. Ray; Cob Operating LLC; All Carol Libert G. Hendrid, Illian St. David B. Dineger; Derrill Cs. Elmoore, Jr., December D. Ray; Cob Operating LLC; All Carol Libert G. Hendrid, Illian St. David B. Dineger; Derrill Cs. Delaware LLC; David St. David B. David B

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designation of Frankin Mountain Energy S, LLC as operation costs and charges for supervision, designation of Frankin Mountain Energy S, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112. Notice to all affected parties, as well as helm and devises of AHCCL LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anne Kryder Jakic Acrol Am Crock Kryder; Charles D, Ray; COG Operating LLC, a Delaware Limited Liability Company; Carol Anne Kryder Jakic Acrol Am Crock Kryder; Charles D, Ray; COG Operating LLC, a Delaware Limited Liability Company; Carol Anne Kryder Jakic Acrol Am Crock Kryder; Charles D, Ray; COG Operating LLC, a Delaware Limited Liability Company; Carol Anne See Company (1998) and the Company of the

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING,** AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24115

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Decra 4 Bennett

Deana M. Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Weena H Bennett

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

<u>APPLICATION</u>

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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; ;	1 9 20Kirm Mailing Book ID: 259141	Reference Contents	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice 885 986 2024 Walz Certified Prof. 10.
A SUDUEROUE, NM 88	V 1 9 20 Firm Mailin	Rest, Del. Fee	W OFSEQUENCE	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ALOUGH THE	JAN	RR Fee	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20	\$2.20
		Service Fee	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35	\$4.35
PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024		Postage	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59
PS 1 Type of Mailing 01		Name, Street, City, State, Zip	Frederic D. Brownell 11703 Neering Drive Dallas TX 75218	Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107	Harry F. Bliss III PO Box 746 Abernathy TX 79311	Hollmig LLC 2511 Stutz Place Midland TX 79705	Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248	Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654	Jon Brickey 4821 Rangewood Court Midland TX 79707	Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040	Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024	Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053	Marla J. Orr 437 Hanbee Street Richardson TX 75080	Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	MSH Family Real Estate Parmership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056	OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701
See North Schuman See Nodrall Sperling Roehl Harris & Sisk P.A. P. S00 Fourth Street, Suite 1000 Albuquerque NM 87102		USPS Article Number	9314 8699 0430 0116 2937 34	9314 8699 0430 0116 2937 41	116 2937	9314 8699 0430 0116 2937 65	9314 8699 0430 0116 2937 72	9314 8699 0430 0116 2937 89	9314 8699 0430 0116 2937 96	9314 8699 0430 0116 2938 02	9314 8699 0430 0116 2938 19	9314 8699 0430 0116 2938 26	9314 8699 0430 0116 2938 33	9314 8699 0430 0116 2938 40	9314 8699 0430 0116 2938 57	9314 8699 0430 0116 2938 64	9314 8699 0430 0116 2938 71
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	Firm Mailing Book ID: 259141	Reference Contents	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	Notice Sage 2024 Walz Certified Program 2024 Walz Certifie	
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PS Form 3877 Type of Mailing: CERTIFIED MAIL		O.		ted Partnership					ıdolph Dean McCall		312			ion LP :00	imited Partnership	oldings, LP	re Limited Partnership	
		Name, Street, City, State, Zip	Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102	Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702	Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701	Peregrine Production, LLC PO Box 50655 Midland TX 79710	R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001	Randolph D. McCall 3204 Drexel Dallas TX 75205	Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205	Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612	Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037	SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205	Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701	Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201	SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707	SMP Sidecar Titan Mineral Holdings, L. c/o Capital Services, Inc. 108 Lakeland Avenue	SMP Titan Flex, LP, a Delaware Limited 4143 Maple Avenue, Suite 500 Dallas TX 75219	
Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102		mber	1116 2938 88	116 2938 95	116 2939 01	116 2939 18											9314 8699 0430 0116 2940 21	
Barriene Schuman Barrier Schuman Barrier Sperling Roehl Harris of Pourth Street, Suite 1000 O Albuquerque NM 87102	Imagin	g: 2/	E 15/202	ZE 4 4:50:	€ 55 PM	34	35	36	37	38	39	40	41	42	43	44	84	

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Firm Mailing Book ID: 259141	Reference Contents	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice Notice Page 384 of 988 and 2024 Walz Certified Project Page 2024 Walz Certi
Firm Mailin	Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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PS Form 3877 Type of Mailing: CERTIFIED MAIL 01/19/2024	Name, Street, City, State, Zip	SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219	Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301	Stillwater Investments 6403 Sequoia Drive Midland TX 79701	Tarpon Industries Corporation PO Box 52002 Midland TX 79710	TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401	The Allar Company PO Box 1567 Graham TX 76450	The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067		Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107		White Star Royalty Company PO Box 51108 Midland TX 79710	William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230	Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345	VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107	DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092
PS Sisk P.A. Partiel Schuman Body Modrall Sperling Rochl Harris & Sisk P.A. P500 Fourth Street, Suite 1000 O Albuquerque NM 87102 Body Suite 1000	USPS Article Number	9314 8699 0430 0116 2940 38	9314 8699 0430 0116 2940 45	9314 8699 0430 0116 2940 52	9314 8699 0430 0116 2940 69	9314 8699 0430 0116 2940 76	9314 8699 0430 0116 2940 83	9314 8699 0430 0116 2940 90	9314 8699 0430 0116 2941 06	9314 8699 0430 0116 2941 20	9314 8699 0430 0116 2941 37	9314 8699 0430 0116 2941 44	9314 8699 0430 0116 2941 51	9314 8699 0430 0116 2941 68	9314 8699 0430 0116 2941 75	9314 8699 0430 0116 2941 82
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2024 Firm Mailing Book ID: 259141 Reference Contents	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154.001.24115. Notice	10154,001.24115. Notice	10154.001.24115. Notice Notice Page 382 2024 Walz Certified Pro-2024 Walz Cert
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PS Type of Mailin 0	Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701	REGISTATION TO STATE	Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108	Milestone Oil, LLC PO Box 52650 Tulsa OK 74152	JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707	Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501	David J. Sorenson Estate PO Box 1453 Roswell NM Roswell NM 88202	V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702	Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013
Parkarlene Schuman Parkarlene Sc	9314 8699 0430 0116 2941 99	9314 8699 0430 0116 2942 05	9314 8699 0430 0116 2942 12	9314 8699 0430 0116 2942 29	9314 8699 0430 0116 2942 36	9314 8699 0430 0116 2942 43	9314 8699 0430 0116 2942 50	9314 8699 0430 0116 2942 67	9314 8699 0430 0116 2942 74	9314 8699 0430 0116 2942 81	9314 8699 0430 0116 2942 98
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Ty	Name, Street, City, State, Zip	9314 8699 0430 0116 2943 04 Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX Midland TX 79701		ces Postmaster:
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l Harris & Sisk P.A. te 1000 12	USPS Article Number Na	9314 8699 0430 0116 3019 27 Armstrong Energy Corporation PO Box 1973 Roswell NM 88202			Total Number of Pieces Received at Post Office
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	10154.001.24115.	Lodge Exploration Company, LEC	Midland	TV.	di2	Mailing Status	Service Options	Mail Delivery Date
	10154.001.24115.	Williamson Enterprises	Ariington	¥	76013	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-22 4:42 PM 2024-01-22 4:08 PM
	10154.001.24115.	V-F Petroleum Inc.	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 11:37 AM
	10154.001.24115.	David J. Sorenson Estate New Mexico State Land Office	Roswell		88202	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:04 AM
	10154.001.24115.	Williamson Oil & Gas, LLC	Midland	- ,		Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-01-23 6:14 AM
	10154.001.24115.	Louellen T. Mays	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:39 AM
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	10154.001.24115.	REG XI Assets, LLC	Houston		80108	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 11:56 AM
	10154.001.24115.	Cavalry Energy Partners, LLC	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3:18 PM
	10154.001.24115.	DSD Energy Resources, LLC	Southlake			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:55 AM
	10154.001.24115.	VPD New Mexico, LLC	Fort Worth			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:04 PM
	10154.001.24115.	Wilson W. Crook III	Kingwood			Delivered	Return Receipt - Electronic, Certified Mall	101 90 1 2 3 10 4 10 1
331435390430011b234151 Z024-01-19 9:30 AM	10154.001.24115.	William S. Deniger, Jr.	Dallas			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 8:43 AM
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	10154.001.24115.	Wada Petroleum, Inc., a Texas Corporation	Houston	X.	77069 F	Forwarded	Return Receipt - Electronic, Certified Mail	
	10154.001.24115.	Type Properties 110	San Diego			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
	10154,001,24115.	The David Oil Company 11.0	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:15 AM
	10154.001.24115.	The Allar Company	Graham		92067	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300116294076 2024-01-19 9:30 AM	10154.001.24115.	TH McElvain Oil & Gas, LLLP	Promoter			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 10:17 AM
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	10154.001.24115.	Stillwater Investments	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-25 12:30 PM
	10154.001.24115.	Southard Properties, Ltd.	Wichita Falls			Delivered	Return Receipt - Electronic Certified Mail	2024-01-22 1:17 PIM
9314969904900115294038 2024-01-19 9:30 AM	10154.001,24115.	SMP Titan Mineral Holdings, LP	Dallas			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
	10154.001.24115.	SMP Titan Flex, LP, a Delaware Limited Partnership	Dallas			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:43 AM
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	10154 001 24115.	Shabbash Barringer 144	Roswell			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 1:05 PM
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	10154.001.24115.	Robert K. Landis III	Danis	Y	d 2022/	Mailed	Return Receipt - Electronic, Certified Mail	
	10154.001.24115.	Richard D. Jones, Jr.	Cedar Creek			Delivered	Pottern Receipt - Electronic, Certified Mail	
	10154.001.24115.	Randolph D. McCall a/k/a Randolph Dean McCall	Dallas	×		Mailed	Return Bereint - Electronic, Certified Mall	2024-01-22 10:32 AM
	10154.001,24115.	Randolph D. McCall	Dallas			Mailed	Return Receipt - Electronic Certified Mail	
9314859904300115293925 2024-01-19 9:30 AM	10154.001,24115.	R.E. Hampton, Jr.	Arlington			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 2:56 PM
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	10154.001.24115.	Pecos Bend Royalties, Inc.	Midland		79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 1:04 PM
	10154.001.24115.	Paul Davis, Ltd., a Texas Limited Partnership	Midland		_	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:17 AM
	10154.001.24115	OGN Rovalty Fund IV 10	San Francisco	5 j		To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300116293864 2024-01-19 9:30 AM	10154.001.24115.	MSH Family Real Estate Partnershould	Midland			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 3:56 PM
	10154.001.24115.	MRC Permian Company	Dallas		75340	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 5:04 PM
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9314869904300116293833 2024-01-19 9:30 AM	10154.001.24115.	Marla J. Orr	Richardson			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 3-11 PM
931486990430011629819 5044-01-19 931486990430011629819	10154.001.24115.	Marguerite Forrester Tigert	Hurst			Mailed	Return Receipt - Electronic, Certified Mail	
	10154.001.24115.	Marathon Oil Permian LLC	Houston			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 1:51 PM
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	10154.001.24115.	Jack Gordon Hampton, II	Marble Falls		10/6/	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 7:15 PM
	10154.001.24115.	Hope Hampton Benner	Dallas			Mailad	Potting Booglet Cleations, Certified Mail	2024-01-23 2:26 PM
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	10154.001.24115.	Harry F. Bliss III	Abernathy		_	To be Returned	Return Receipt - Electronic Certified Mail	
9514889904300115295741 2024-01-19 9:30 AM	10154.001.24115.	Gilbert G. Hendrix, III	San Diego		92107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-24 3:34 PM
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	10154.001.24115.	Eleanor Hampton Sherhert	Callas			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 4:08 PM
	10154.001,24115.	Derrill G. Elmore, Jr., c/o- Jane W. Elmore	Dallas		T 15240	To be Returned	Return Receipt - Electronic, Certified Mail	
	10154.001.24115.	Davis Partners LTD.	Midland		·	To be Returned	Return Receipt - Electronic, Certified Mail	
9314859904300116293673 2024-01-19 9:30 AM	10154.001.24115.	David B. Deniger	Dallas		-	Mailed	Return Receipt - Electronic, Certified Mail	
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	10154.001.24115.	Charles D. Ray	Midland		79710 8	Mailed	Return Receipt - Electronic, Certified Mail	
	10154.001.24115.	Carol Anne Rryder a/K/a Carol Anne Crook Kryder Buckhorn Energy 117	Dallas			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 2:53 PM
	10154.001.24115.	Ben S. Cason and Carolyn Cason, husband and wife	Fort Worth	× 2		Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 9:50 AM
	10154.001.24115.	Baloney Feather, Ltd.	Lubbock		20402	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-22 4:02 PM
	10154.001.24115.	AHOL, LLC	Albuquerque			Delivered	Return Receipt - Electronic, Certified Mail	2024-01-23 10:14 AM
		AHCE: 11C	Albuquerque			Delivered	Return Receipt - Electronic, Certifled Mail	2024-01-20 11:45 AM
		AHCCI ILC	Albuquerque	W.	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-01-20 2:30 PM

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

259150

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID:

Firm Mailing Book ID: Batch ID:

Service Options:

01/19/2024 11:05 AM 01/19/2024

01/24/2024 10:15 AM 9314869904300116301927

Return Receipt Article Number: Not Applicable

Date Created:

Date Mail Delivered:

USPS Article Number:

Date Mailed:

Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 10154.0001 all Cross State cases

\$2.07

\$6.55

Postage: Certified Mail Fees: Status:

Custom Field 1:

Delivered 10154.0001 all Cross State cases

Transaction History

Event Description	Event Date	Details
Mailbook Generated	01-19-2024 11:06 AM	[WALZ] - Firm Mailing Book 259150 generated by Karlenes
USPS® Certified Mail	01-19-2024 02:39 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 07:24 PM	[USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-19-2024 09:31 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-20-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-23-2024 07:28 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:01 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	01-23-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	01-24-2024 10:15 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Affidavit of Publication

STATE OF NEW MEXICO **COUNTY OF LEA**

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833; Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, I Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ce Cason, husband and wife; Carol Anne Kryder a/ka Carol Anne Crook Kryder; Dorls Fort Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gilbi Hendrix, Ill; Harry F. Bilas III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II it, LLC, a Lenaware Limited Liability Company; Oux Hoyatty Hond IV, LP; Pecco Bend Roya Inc.; R.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; Ri K. Landis III; Huth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas Linited Partnership; The Allar Company; The David Company; Vrgil Rendotph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavelry Energy Part LLC; REG Xi Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlap unit, Lea County, New Mexico, The State of New Mexico through its Oil Conservation Division he gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlap unit, Lea County, New Mexico, The State of New Mexico through its Oil Conservation Division he gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 Application of Franklin Mountain Energy 3, LLC

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a Texas Limited Liability Company; AHCFL, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carc Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol A Kryder al/ka Carol Anne Crook Kryder; Charles D, Ray; COG Operating LLC, a Delaware LLC; D B. Dineger; Derrill G, Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Shert Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fred D. Brownell; Gilbert G, Hendrix, Ill; Harry F. Biles Ill; Hollmig LLC; Hope Hampton Benner; J Gordon Hampton, Il as his sole and separate property and estate; Jon Brickey; Josephine Forre Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phili Schlegei; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trusted the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februal 2000; Logan Knapp; Louellen T. Mays; Marsthon Oli Permian LLC, a Deleware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smith Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Te Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Waliace; Paul Davis, Lt? Texas Limited Partnership; OGX Royalty Fund IV, LP; Patricia Waliace; Paul Davis, Lt? Texas Limited Partnership; Robert K. Landia Ill; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMP Side Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership;

said. New Mexico must free itself from the DIA coba rue RAy approach rue Supreme the state has a huge budget surplus, Siwik

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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AMERICA CASE NO. 23833: Notice to all affected parties, as well as hefe and devises of: AHCCI, LLC, a New Maxico United Liability Company; AHCFL, LLC, a New Maxico United Liability Company; AHCFL, LLC, a New Maxico Limited Liability Company; AHCFL, and the AHCFL, LLC, a New Maxico Limited Case in the AHCFL, and the AHCFL,

for risk involved in drilling sald wells. Sald ares is located approximately 24 miles weet of Hobbs, New Mexico.

CASE NO. 2385: Notice to all affected parties, as well as heirs and deviseas of: AUCS, LLC, a New Mexico Limited Limited Case (LLC, a New Mexico Limited Limited Limited Case). Mexico Limited Limited Limited Limited Case (LLC, a New Mexico Limited Limited Limited Case). A New Mexico Limited Limited Limited Case (LLC, a New Mexico Limited Limited Limited Case). A New Mexico Limited Limited Case (Lac) and the New York and Carolyn Case (LLC, a New Mexico Limited Limited Case). A New Mexico Limited Limited Case (Lac) and the New York and Carolyn Case (LLC, a New Mexico Limited Limited Case). A New York and Carolyn Case (LLC, a New Mexico Limited Limited Case). A New York and Case (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Limited Case). A New York (LLC, a New Mexico Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Tilan Mineral Holdings, LP, a Delaware Limited Partner

For risk Incolved in offiling acid wells. Sail are see is focated approximately 24 miles went of Hobbs, Now Moxico.

CASS NO. 2939: Notice to all affected parties, as well as heirs and dovidese of: ANCCI, LLC, a New Medica Lindiud Lindiud; Company: AHCTI, LLC, a New Medica Lindiud Lindiud; Card Anne Kryder a Moza Earl Anne Crock Kryder; Dorfs Forrester Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGragor; Gilbert G. Hendrix, Illy Harry F. Silbas III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; I as his Hendrix, Illy Harry F. Silbas III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; I as his Hendrix, Illy Harry F. Silbas III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; I as his Hendrix, Illy Harry F. Silbas III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; I as his Hard Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway; Cauntin; MSH Family Real Estate Partnership; II, LC, a Delaware Lindiud Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway; III, LLC, a Bolaware Lindiud Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway; Landiud Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; Landiud Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; Landiud Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Miller Hampton; Marguerite Forrester Tigert; Mary Anita Dunaway; McGragor; Mil

designation of Franklin Mountain Energy 3, LLC as opposite the control of Franklin Mountain Energy 3, LLC as opposite the control of Franklin Mountain Energy 4, LLC, a New Mexico Limited Liability Company, APCCL, LLC, a New Mexico Limited Liability Company, APCCL, LLC, a New Mexico Limited Liability Company, APCCL, LLC, a New Mexico Limited Liability Company, Carola Cason, husband and write; Buckhorn Energy, LLC, a Texas Limited Liability Company, Carola Anne Kryder al/Ja Carol Anne Crook Kryder, Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineggr Operlii G. Elimore, Jr., Decasset, Dorls Foresta Garrette Garrette Electron Hampton Sherbert; Electron Carola C

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LId., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH
McEivain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Umited
Liability Company; Tyson Proporties, LLC, a Texas Limited Liability Company; Virgil Randolph
Hendrix, White Star Roysly Company; Williams S, beniger, Jr.; Williamson Oil & Gas, LLC, a Texas
Hendrix, White Star Roysly Company; Williams S, beniger, Jr.; Williamson Oil & Gas, LLC, a Texas
LLC; Cavariy Energy Partners, LLC; EEG M Assets, LLC; Meateng, Energy Company, Milliamson
Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application
Franklin Mountain Energy 3, LLC for computory pooling and notice of overlapping unit, Las
County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice
of Franklin Mountain Energy 3, LLC for computsory pooling and notice of overlapping unit, Las
County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice
as necessary to consider this application. The Stan. on the Proposition of the Application
South St. Francis Drive, 1st Floor, Sania Fa, MM 87505 and via the Web Exvirtual meeting platform. To
participate in the electronic hearing, see the instructions posted on the docket for the hearing date
committed mineral inverses within a 233,51-acre, more of less, Bone Spring hortzontal spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally
committed mineral inverses within a 233,51-acre, more of less, Bone Spring hortzontal spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally
committed mineral inverses within a 233,51-acre, more of less, Bone Spring hortzontal spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally
committed mineral inverses within a 233,51-acre, more of less, Bone Spring hortzontal spacing unit will be dedic

g silocation of these costs as well as the actual operating costs and charges for sucervision, designation of Frandin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO, 24111. Notice to all affected parties, as well as their and devices for risk involved in drilling and wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S. Cason, husband and wife; Bucktorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder spike Carol Ann Crock Kryder; Charles D. Ray; COS Operating LLC, a Delaware Limited Liability Company; David S. Danigar; Derrill G. Elmore, Jr., decassed — Jane W. Elmore, a widow; Betty Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, Ill, Harry F. Blies; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; on Brickey; Josephine Forrester Janzeck; Juania Philips Schlege; Larri Moore Trippel Hampton; Logan Knapp; Marathen Oil Perminu LLC, a Delaware Limited Liability Company; Gox Royarity Fund IV, L.P.; Patricla Wallaces Energy Company; LHG et Marky Lymn Orn Sulfers (Corporation; MSH Family Real Estate Partnerahip II, LLC, a Delaware Limited Partnership; Pecos Bene Royaffies, Inc., Pegasus Resources, LLC; E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, L.F.; Patricla Wallaces, Paul Davis, Link, a Texas Limited Partnership; SMP Sidecar Than Mineral Holdings, P., Patricla Wallaces, Paul Davis, Link, La, Texas Limited Partnership; SMP Tilan Mineral Holdings, P., Patricla Wallaces, Paul Davis, Link, L.P. A Texas Limited Partnership; Surformed Carolino LP; SMAA Family, LIP, a Texas Limited Partnership; Surformed Carolino LP

MALP M. Les Courty, New Medico. Also O to the Conditioned will be the cost of drilling and completing costs and charges for supervision, exceptancial or in the cost and charges for supervision, exceptancial or in the cost and charges for supervision, exceptancial or in the cost and charges for supervision of Fardeth Montage Energy S. LLC as operator of the wells, and a 200% charge for risk exceptance of the cost of the cos

Consequence with the assess of the supervision, designation of Franklin Mountain Energy 3, LLC as actual operating coals and charges for supervision, designation of Franklin Mountain Energy 3, LLC as actual opportunately 24 miles west of Hobbs, New Mexico.

CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, AHCFL