

CASE NO. 24049

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
AND APPROVING OVERLAPPING WELL UNITS, EDDY COUNTY, NEW MEXICO**

EXHIBITS (REVISED)

1. Pooling Checklist
2. Landman's Affidavit
 - 2-A: Plat
 - 2-B: Summary of Interests
 - 2-C: Summary of Communications and Proposal Letter
 - 2-D: AFE
3. Geologist's Affidavit
 - 3-A: Structure Map
 - 3-B: Isopach
 - 3-C: Production Plat
 - 3-D: Horizontal Drilling Plan
4. Affidavit of Mailing
 - 4-A: Notice Letter and Return Receipts (Working Interest)
 - 4-B: Notice Letter and Return Receipts (Overlapping Well Units)
5. Affidavit of Publication
6. Application and Proposed Notice

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

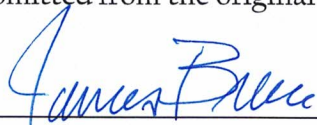
jamesbruc@aol.com

March 22, 2024

NOTICE OF FILING A REVISED EXHIBIT PACKAGE

Case No. 24049

This revised exhibit package is filed to include Exhibit 2-D, the AFE for the well, which was omitted from the original exhibit package.

A handwritten signature in blue ink, appearing to read "James Bruce", is written over a horizontal line.

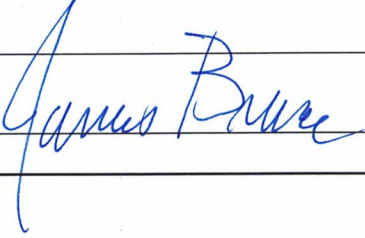
James Bruce
Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24049	APPLICANT'S RESPONSE
Date: March 21, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approving Overlapping Well Units, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Journey 11 Bone Spring Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Malaga; Bone Spring, North/Pool Code 42800
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §11, Township 24 South, Range 28 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes,	

EXHIBIT 1

description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Journey 11 B2MP Fee Well No. 1H API No. 30-015-48095 SHL: 1,635' FSL & 250' FWL §11 BHL: 500' FSL & 100' FEL §11 FTP: 500' FSL & 100' FWL §11 LTP: 500' FSL & 100' FEL §11 2 nd Bone Spring/TVD 8,352 feet/MD 13,040 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard	

Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	West-East; Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-B
General Location Map (including basin)	Exhibits 3-A and 3-C
Well Bore Location Map	Exhibit 2-A

Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	March 19, 2024

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVING
OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**

Case No. 24049

VERIFIED STATEMENT OF CARSON CULLEN

Carson Cullen deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest and mineral owners into the Bone Spring horizontal spacing unit described below.

3. The interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Applicant also requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.

5. A Form C-102 for the well is submitted as Exhibit 2-A.

There are no depth severances in the Bone Spring formation.


6. Land plats and information on the parties being pooled and their interests are set forth in Exhibit 2-B. To find the addresses for the parties we examined county and government records, and also conducted internet searches including google and drillinginfo.

EXHIBIT 2

7. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them.
8. Mewbourne has made a good faith effort to locate or obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.
9. Exhibit 2-D contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
12. Applicant requests that it be designated operator of the wells.
13. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

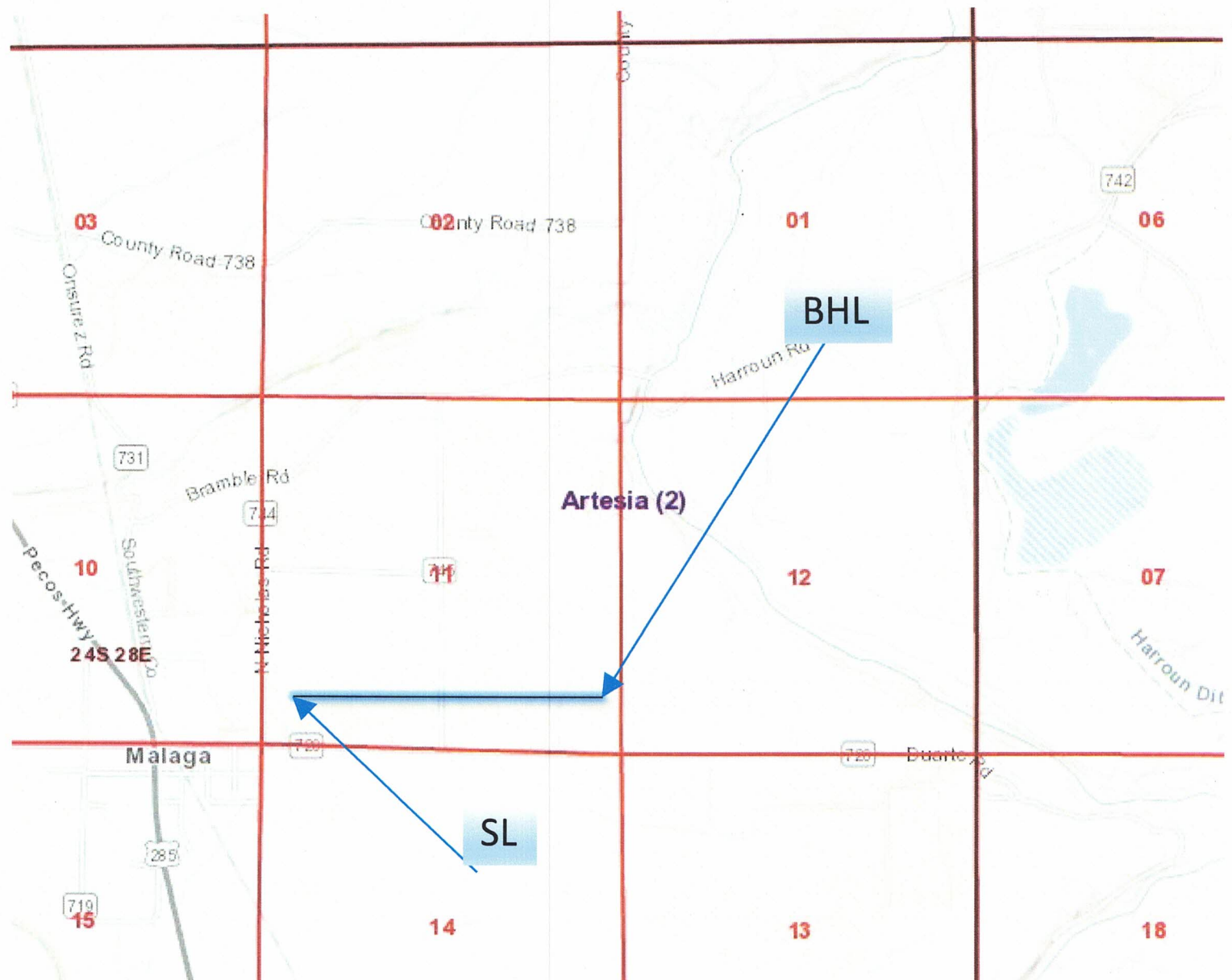
1/2/2024
Date


Carson Cullen

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

Job No.: LS21030189

Journey 11 B2MP Fee #1H
Section 11 (S/2S/2), T24S, R28E
EDDY COUNTY, NM



Bone Spring formation:

Mewbourne Oil Company, et al
500 West Texas, Ste. 1020
Midland, Texas 79701

* Boys Club of America
1275 Peachtree Street NE
Atlanta, Georgia 30309

% Leasehold Interest

87.837728%

0.003125%

100.000000%

***Total interest being pooled: 0.003125%**

EXHIBIT

2.B

EXHIBIT

2.C

Summary of Communications

Journey 11-12 B2LI Fed Com #1H

Journey 11-12 W0LI Fed Com #2H

Journey 11-12 B1MP Fee #1H

Journey 11 B2MP Fee #1H

Journey 11 W0MP Fee #1H

Boys Club of America

- 1) 09/5/2023 – Well proposals and AFE's sent via electronic mail.
- 2) 11/1/2023 – Sent multiple emails and made phone calls to various people within the organization and have received no reply.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

September 11, 2023

Via Fed Ex Overnight

Boys Club of America
1275 Peachtree St. NE
Atlanta, GA 30309-3506

Re: Journey 11 B2MP FEE #1H
Journey 11 W0MP FEE #1H
Journey 11-12 B2LI FED COM #1H
Journey 11-12 W0LI FED COM #2H
S/2 of Section 11 & Section 12, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640-acre Working Interest Unit ("WIU") covering all of the above captioned acreage in Sections 11 & 12 for oil and gas production. Our title shows that Boys Club of America owns ("BCA") owns an interest in the SW/4SW/4 of Section 11 (1 net acre). BCA would own a 0.15625% working interest in the proposed WIU.

Mewbourne Oil Company hereby proposes drilling the following wells:

Journey 11 B2MP Fee #1H

Surface Location: 1015' FSL & 265' FWL, Sec. 11
Bottom Hole Location: 500' FSL & 100' FEL, Sec. 11
Proposed Total Vertical Depth: 8352'
Proposed Total Measured Depth: 13040'
Target: Bone Spring

Journey 11/12 B1MP Fee #1H

Surface Location: 1075' FSL & 265' FWL, Sec. 11
Bottom Hole Location: 500' FSL & 100' FEL, Sec. 12
Proposed Total Vertical Depth: 7500'
Proposed Total Measured Depth: 17750'
Target: Bone Spring

Journey 11/12 B2LI Fee #1H

Surface Location: 1035' FSL & 265' FWL, Sec. 11
Bottom Hole Location: 2140' FSL & 100' FEL, Sec. 12
Proposed Total Vertical Depth: 8462'
Proposed Total Measured Depth: 18355'
Target: Bone Spring

Journey 11 W0MP Fed Com #1H

Surface Location: 995' FSL & 265' FWL, Sec. 11
Bottom Hole Location: 2140' FSL & 100' FEL, Sec. 11
Proposed Total Vertical Depth: 9690'
Proposed Total Measured Depth: 14180'
Target: Wolfcamp

Journey 11/12 W0LI Fed Com #2H

Surface Location: 1055' FSL & 265' FWL, Sec. 11
Bottom Hole Location: 2200' FSL & 330' FEL, Sec. 12
Proposed Total Vertical Depth: 9787'
Proposed Total Measured Depth: 19800'
Target: Wolfcamp

Regarding the above enclosed for your further handling is our AFE's for the above referenced proposed wells. A response is requested within thirty (30) days in order to timely complete this unit.

The BCA mineral interest is unleased currently. I would like to negotiate an oil, gas, and mineral lease as an alternative to BCA participating in this unit.

Please email me at ccullen@mewbourne.com or call me at (432) 682-3715 at your earliest convenience.

Very truly yours,

MEWBOURNE OIL COMPANY

Carson J. Cullen

Carson Cullen
Landman

AUTHORIZATION FOR EXPENDITURE

Well Name: JOURNEY 11 B2MP FEE #1H		Prospect: Journey 12	
Location: SL: 1015 FSL & 265 FWL; BHL: 500 FSL & 100 FEL		County: Eddy ST: NM	
Sec: 11	Bik:	Survey:	TWP: 24S RNG: 28E Prop. TVD: 8352 TMD: 13040

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$62,500	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$37,500
Daywork / Turnkey / Footage Drilling	13 days drlg / 3 days comp @ \$20500/d	0180-0110	\$284,600	0180-0210	\$65,700
Fuel	1700 gal/day @ \$2.6/gal	0180-0114	\$61,400	0180-0214	\$171,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$95,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$23,000
Cementing		0180-0125	\$115,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$20,500	0180-0230	\$206,000
Casing / Tubing / Snubbing Services		0180-0134	\$25,000	0180-0234	\$10,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,041,900
Stimulation Rentals & Other				0180-0242	\$140,000
Water & Other		0180-0145	\$35,000	0180-0245	\$150,000
Bits		0180-0148	\$58,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$15,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$90,500	0180-0270	\$39,100
Directional Services	Includes Vertical Control	0180-0175	\$170,000		
Equipment Rental		0180-0180	\$112,100	0180-0280	\$6,300
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$3,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$87,500	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$64,800	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$183,800	0180-0299	\$219,100
TOTAL			\$2,021,800		\$2,410,300

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	420' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$26,300		
Casing (8.1" - 10.0")	2600' - 9 5/8" 36# J-55 LT&C @ \$39.28/ft	0181-0795	\$109,100		
Casing (6.1" - 8.0")	7670' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$302,400		
Casing (4.1" - 6.0")	5750' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$124,700
Tubing	7670' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.3/ft			0181-0798	\$84,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/4) TP/CP/Circ pump			0181-0886	\$6,000
Storage Tanks	(1/4) 8 OT/7 WT/GB			0181-0890	\$114,400
Emissions Control Equipment	(1/4) 4 VRT's/2 VRU/Flare/5 KO's			0181-0892	\$101,700
Separation / Treating Equipment	(1/4) H sep/V sep/HT			0181-0895	\$85,000
Automation Metering Equipment	Automation			0181-0898	\$37,500
Line Pipe & Valves - Gathering	CWMS building 1 mile 12in line			0181-0900	\$15,200
Fittings / Valves & Accessories				0181-0906	\$159,600
Cathodic Protection				0181-0908	\$3,800
Electrical Installation				0181-0909	\$87,500
Equipment Installation				0181-0910	\$75,000
Pipeline Construction	CWMS building 1 mile 12in line			0181-0920	\$3,800
TOTAL			\$472,800		\$1,023,600
SUBTOTAL			\$2,494,600		\$3,433,900
TOTAL WELL COST			\$5,928,500		

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Landon Stallings	Date: 11/9/2021
Company Approval: <i>m. white</i>	Date: 11/11/2021
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

2-D

EXHIBIT

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, *ETC.*, EDDY COUNTY,
NEW MEXICO.**

Case No. 24049

SELF-AFFIRMED STATEMENT OF TYLER HILL

Tyler Hill deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Exhibit 3-A is a structure map on the top of the Second Bone Spring Sand. It shows that structure dips gently to the east. It also shows Second Bone Spring wells in the area, and that the wellbores are perpendicular to strike. It also shows a line of cross-section.
 - (b) Exhibit 3-B is an isopach of the Second Bone Spring Sand. It shows that the sand has a gross thickness of about 350 feet.
 - (c) Exhibit 3-C is a west-east cross section of the Bone Spring. The logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zones are continuous and of uniform thickness across the well units.
 - (c) Each quarter section in the well units will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

EXHIBIT

3

5. Exhibit 3-D contains information on other Bone Spring wells drilled in this area. There is a preference for laydown wells.

6. Exhibit 3-E contains copies of the horizontal drilling plans for the subject wells. The well locations are orthodox.

7. The overlapping well units cause no problems for the wells. There is sufficient vertical distance between the wells, and a barrier between First and Second Bone Spring zone, to prevent interference.

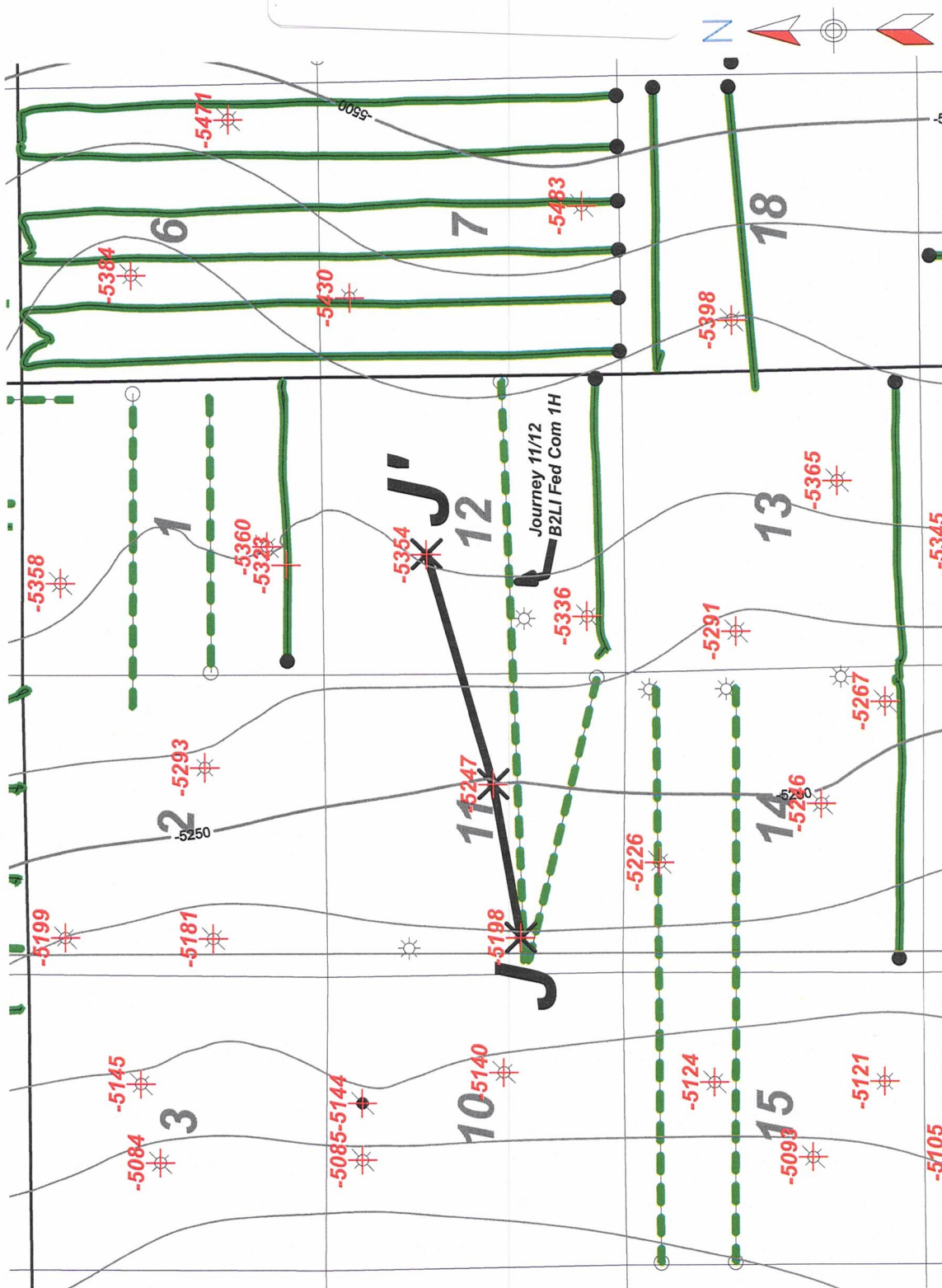
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: March 19, 2025

Tyler Hill

Tyler Hill.

EXHIBIT 3.A



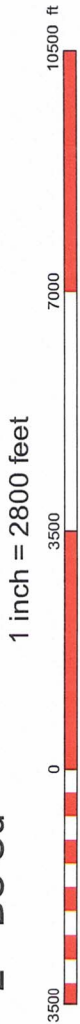
MOC Mewbourne Oil Company


Journey 11/12 B2LI Fed Com 1H-22191
Structure top 2nd BS Sd (C.I. 50')

Author: T. Hill	County: Lick	Date: 23 September, 2021
Scale: 1.0"=2800'		

Horizontal Activity

2nd BS Sd

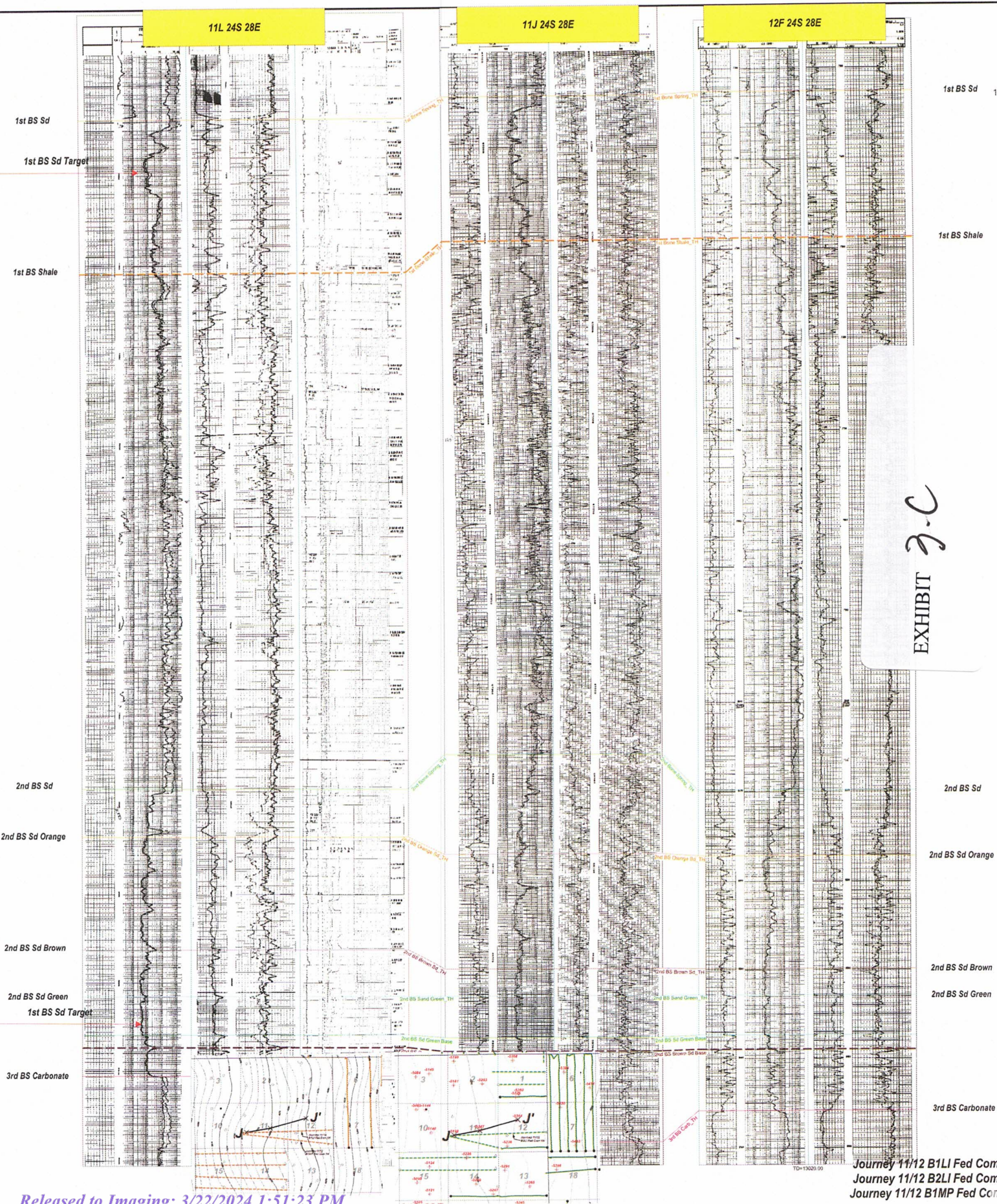
2nd BS Sd

 Mewbourne Oil Company	<i>Journey 11/12 B2LI Fed Com 1H-22191</i> <i>Isonup 2nd BS Gross Sd (C.L. 100')</i>		Date: 22 September, 2021
	Author: T. Hill	County: Eddy	Scale: 1.0"=2800'

COG OPERATING LLC
CHS COM 1
S2 NW 3W
Datum=2015.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 11

COG OPERATING LLC
VASQUEZ 1
S2 NW 3E
Datum=2017.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 11

COG OPERATING LLC
FORTSON FEDERAL COM 1
R30 PN/2140 P/W
Datum=2015.00
Reference=KB
TWP: 24 S - Range: 28 E - Sec: 12



Journey Area Production										
API	Lease Name	Well Num	Operator Name	Location	Oil Cum (mbo)	Gas Cum (bcf)	Wtr Cum (mbw)	First Prod Date	NS/EW	Zone
30015381060000	WILLOW LAKE 35 MID FEDERAL COM	1H	MEWBOURNE OIL CO	24S 28E 35M SW SW	84	0.25	244	2013-07-01	NS	2nd BS SD
30015411630000	SALT DRAW 2 CN FEE	1H	MEWBOURNE OIL CO	25S 28E 2C	93	0.3	268	2013-09-01	NS	2nd BS SD
30015414610000	MALAGA 30 MP FEDERAL COM	1H	MEWBOURNE OIL CO	24S 29E 30M	150	0.4	418	2013-10-01	EW	2nd BS SD
30015421930000	MALAGA 30 LI FED COM	1H	MEWBOURNE OIL CO	24S 29E 30L SW	102	0.2	340	2014-07-01	EW	2nd BS SD
30015425930000	RUSTLER BLUFF 19 24 29 FEDERAL	3H	SMC OIL & GAS INC	24S 29E 19N SW	114	0.28	255	2015-02-01	NS	2nd BS SD
30015430110000	PAUL 25 24S 28E RB	121H	MATADOR PRODUCTION CO	24S 28E 25D	209	0.65	785	2017-02-01	EW	2nd BS SD
30015432510000	GOLDEN CORRAL 6 STATE	1H	XTO ENERGY INC	25S 29E 6P	479	1.47	1008	2017-01-01	NS	2nd BS SD
30015441520000	HOSS 2 11 B2BO FEDERAL COM	2H	MEWBOURNE OIL CO	25S 28E 2B NE	379	1.44	1105	2017-11-01	NS	2nd BS SD
30015442770000	GOLDEN CORRAL FEDERAL COM	2H	XTO ENERGY INC	25S 29E 6O SE	400	1.19	949	2018-09-01	NS	2nd BS SD
30015450320000	SWEET TEA STATE 24 29 31 SB	4H	MARATHON OIL PERMIAN LLC	24S 29E 31L	177	0.72	513	2019-04-01	NS	2nd BS SD
30015451740000	WHISTLE PIG 1 SB FEE	5H	MARATHON OIL PERMIAN LLC	25S 28E 1A	138	0.48	431	2019-06-01	NS	2nd BS SD
30015456060000	SWEET TEA FEDERAL 24 29 31 SB	7H	MARATHON OIL PERMIAN LLC	24S 29E 31K SW	226	0.93	489	2019-07-01	NS	2nd BS SD
30015457300000	ROCK RIDGE FEDERAL BSS	4H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	170	0.35	366	2019-07-01	EW	2nd BS SD
30015457310000	ROCK RIDGE FEDERAL BSS	7H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	153	0.35	271	2019-11-01	EW	2nd BS SD
30015458740000	ROCK RIDGE FEDERAL BSS	8H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	149	0.35	308	2019-11-01	EW	2nd BS SD
30015370350100	BALSAM BNL FEDERAL COM	001H	EOG RESOURCES INC	24S 29E 8A SE NE NE	69	0.55	175	2009-10-01	EW	1st BS Sd
30015374620000	CHEVRON BOT	001H	EOG RESOURCES INC	24S 29E 5L W2 NW SW	120	0.78	242	2011-08-01	NS	1st BS Sd
30015376440000	MORNING FEDERAL	001H	OXY USA INC	24S 29E 8E	108	0.71	211	2010-09-01	EW	1st BS Sd
30015377860000	CHEVRON BOT	005H	EOG RESOURCES INC	24S 29E 5J	147	0.89	153	2011-01-01	NS	1st BS Sd
30015379310000	CHEVRON BOT	006H	EOG RESOURCES INC	24S 29E 5K	148	0.90	183	2011-09-01	NS	1st BS Sd
30015393450000	MACHO GRANDE STATE	1H	MARATHON OIL PERMIAN LLC	23S 29E 32A	166	1.29	103	2012-08-01	NS	1st BS Sd
30015455730000	WIDTH CC 6 7 FEDERAL COM	014H	OXY USA INC	24S 29E 6A NE	240	2.01	675	2020-03-01	NS	1st BS Sd
30015455750000	WIDTH CC 6 7 FEDERAL COM	016H	OXY USA INC	24S 29E 6C NW	229	1.60	613	2020-03-01	NS	1st BS Sd

EXHIBIT 3.0

ANNOTATIONS

MD	Inc	Azi	TVD	+N-S	+E-W	VSec	Departure	Annotation
1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00	Begin 2.00"/100' Build
1274.36	5.49	205.28	1273.94	-11.87	-5.60	-4.08	13.13	Begin 5.49" Tangent
7227.94	5.49	205.28	7200.24	-526.67	-248.68	-180.96	582.43	Begin 2.00"/100' Drop
7502.30	0.00	0.00	7474.18	-538.54	-254.28	-185.04	595.55	Begin Vertical Hold
7702.30	0.00	0.00	7674.18	-538.54	-254.28	-185.04	595.55	KOP, Begin 10.00"/100' Build
8589.58	88.73	91.03	8247.00	-548.62	305.87	371.99	1155.79	Begin 88.73" Lateral
13320.54	88.73	91.03	8352.00	-633.70	5034.90	5074.62	5885.58	PBHL



Azimuths to Grid North
True North: -0.14°
Magnetic North: 6.57°

Magnetic Field
Strength: 47307.8nT
Dip Angle: 59.81°
Date: 12/9/2021
Model: IGRF2020

US State Plane 1983
New Mexico Eastern Zone

Created By: HLH
Date: 1720, January 06 2022
Plan: Design #2

Grid North is 0.14° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.57°
To convert a Magnetic Direction to a True Direction, Add 6.72° East

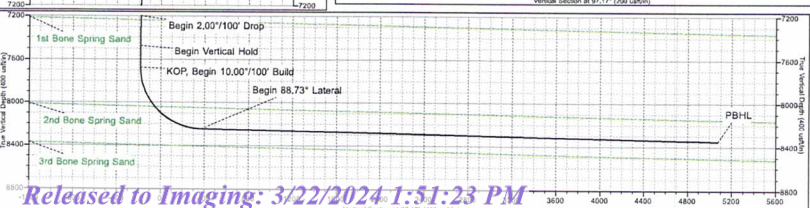
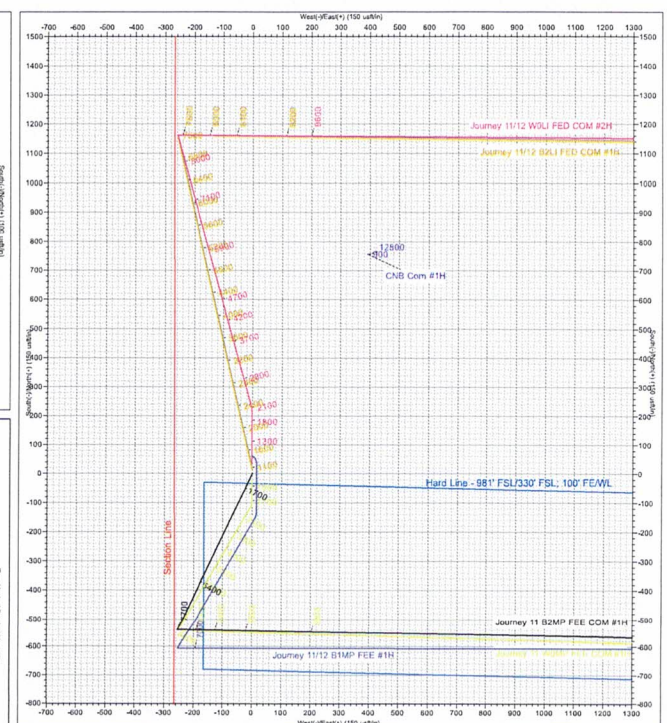
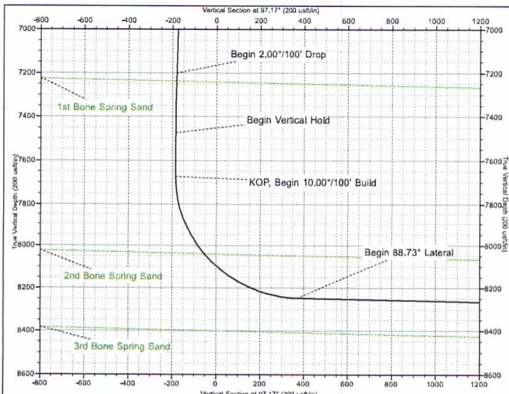
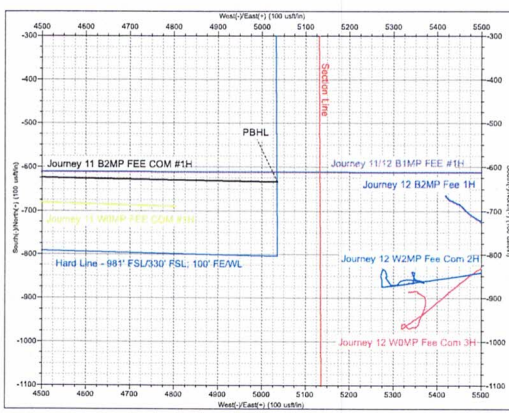
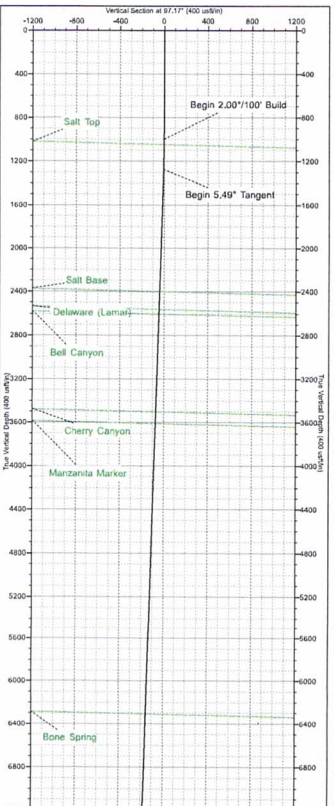
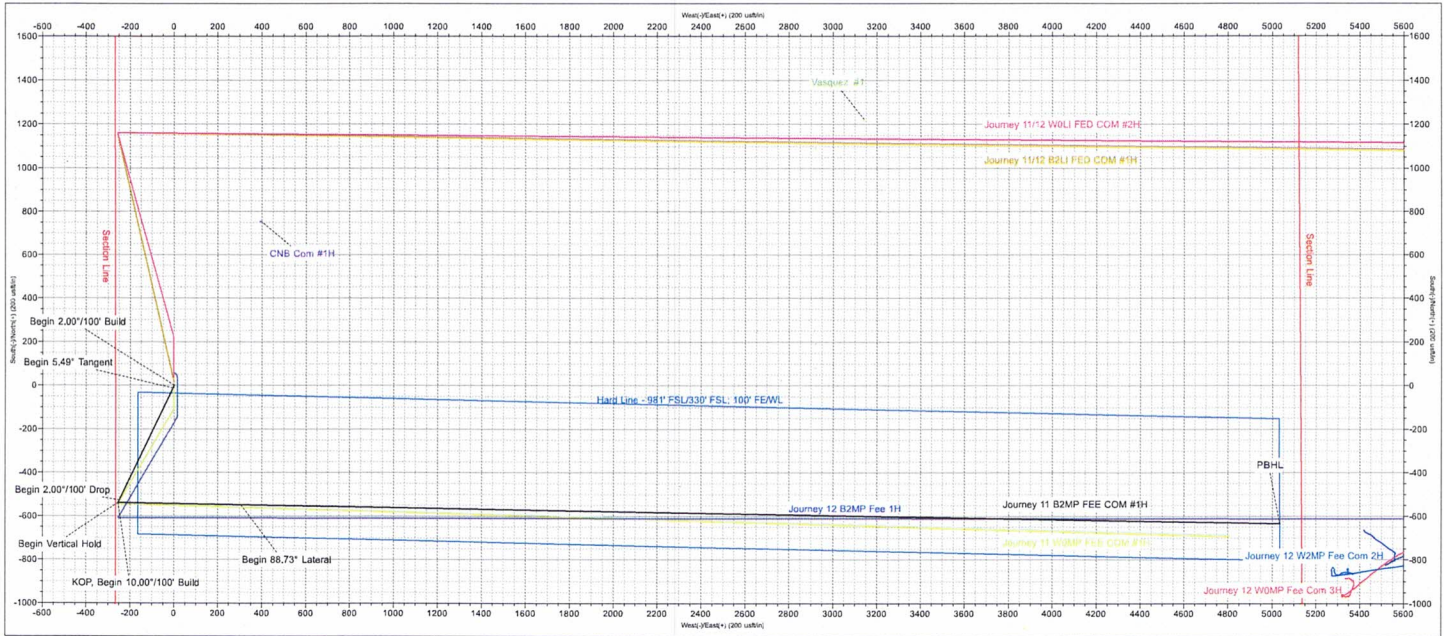


EXHIBIT 3-E

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVING
OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**

Case No. 24049

SELF-AFFIRMED STATEMENT OF NOTICE

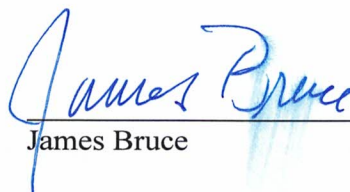
COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibits 4-A and 4-B.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 3/19/24


James Bruce

EXHIBIT

A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 13, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

- (a) Case No. 24047: Mewbourne seeks an order amending Order No. R-21985 for compulsory pooling to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1LI Fed. Com. Well No. 1H and the Journey 11/12 B2LI Fed. Com. Well No. 1H, with first take points in the NW/4SW/4 of Section 11 and last take points in the NE/4SE/4 of Section 12;
- (b) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
- (c) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the

EXHIBIT

4-A

S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

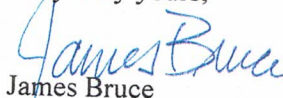
(d) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 WOMP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(e) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 WOLI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 4, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/oed/hearing-info/>, or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at oed.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

Boys Club of America
1275 Peachtree St. NE
Atlanta, Georgia 30309-3506

Charles Wynn Kilgore, III
111 Woodland Rd. East
Kerrville, Texas 78028

Anne C. Conn
2468 State Highway 97E
Floresville, Texas 78114

Melinda Richardson
9003 Vista West Dr. APT. 333
San Antonio, Texas 78245

Priscilla L. Burleson
189 Oak Fields Drive
Floresville, Texas 78114

EXHIBIT

A

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Postage \$

Total Postage and Fees \$

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 1275 Peachtree St. NE
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Street and Apt. No.

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 1275 Peachtree St. NE
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9590 9402 7635 2122 6827 34

2. Article 7020 0090 0000 0863 3688

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B. Received by (Printed Name) *LEONARD BARGE* C. Date of Delivery *12-18-2023*

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☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 29, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 4.3

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of five applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company ("Mewbourne"), requesting the following relief:

(a) Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(b) Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;

(c) Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4


of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and

(d) Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.

YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNITS.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

Attention: Permitting Team

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

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1. Article Addressed to:
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 6301 Deauville Boulevard
 Midland, Texas 79706
 Attention: Permitting Team

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 B. Received by (Printed Name) C. Date of Delivery
 Richard Mason 3/4/24
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2. A 7020 0090 0000 0864 4103 Restricted Delivery

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☐ Adult Signature Restricted Delivery \$
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PROOF OF PUBLICATION

Mr James Bruce
James Bruce Attorney At Law
Pobox 1056
Santa Fe NM 87504

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/08/2024

and that the fees charged are legal.
Sworn to and subscribed before on 03/08/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$262.92

Order No: 9935592

Customer No: 1360617

PO #: 24048-24051

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Please do not use this form for payment remittance.

KATHLEEN ALLEN
Notary Public
State of Wisconsin

NOTICE
To: Chevron U.S.A. Inc. and OXY USA Inc., or your successors or assigns: Mewbourne Oil Company has filed four applications with the New Mexico Oil Conservation Division, requesting the following relief:
Case No. 24048: Mewbourne seeks an order amending Order No. R-21986 to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. The unit is dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a lost take point in the SE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 B2MP Fee Well No. 1H, located in the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
Case No. 24049: Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a lost take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne;
Case No. 24050: Mewbourne seeks an order amending Order No. R-21902 and pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. The unit is dedicated to the Journey 11/12 W0LI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Applicant requests approval for the above well to overlap the Journey 11 W0MP Fee Well No. 1H, located in the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne; and
Case No. 24051: Mewbourne seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M. The unit is dedicated to the Journey 11 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a final take point in the SE/4SE/4 of Section 11. Applicant requests approval for the above well to overlap the Journey 11/12 W0LI Fed. Com. Well No. 2H, located in the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by Mewbourne.
YOU ARE BEING NOTIFIED ONLY AS TO THE OVERLAPPING WELL UNIT PORTIONS OF THE APPLICATIONS.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 21, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearings. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruce@aol.com. The units are located approximately, New Mexico.
#9935592, Current Argus, March 8, 2024

EXHIBIT 5

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVING
OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**Case No. 24049**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2S/2 of Section 11, and has the right to drill a well or wells thereon.
2. Applicant has drilled the Journey 11 B2MP Fee Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 11, pursuant to NMSA 1978 §70-2-17.

EXHIBIT

6

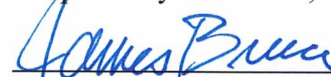
5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Malaga; Bone Spring Pool/Pool Code 42800) underlying the S/2S/2 of Section 11;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well; and
- F. Approving the overlapping well units.

Respectfully submitted,



James Bruce

Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling and approving overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 160-acre horizontal spacing unit comprised of the S/2S/2 of Section 11, Township 24 South, Range 28 East, NMPM. The unit is dedicated to the Journey 11 B2MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. Applicant requests approval for the above well to overlap the Journey 11/12 B1MP Fee Well No. 1H, located in the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M. That well is operated by applicant. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.