

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 2, 2024**

CASE No. 24386

SWANSON 511H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24386

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24386	APPLICANT'S RESPONSE
Date: May 2, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Swanson 3/2 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Sand Tank; Bone Spring (96832)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	Laydown
Description: TRS/County	N2NE4 of Section 3 and the N2N2 of Section 2, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Swanson 2/3 Fed Com 511H , API No. pending SHL: 980' FNL & 205' FEL (Unit A) of Sec. 2, T18S, R29E BHL: 380' FNL & 2541' FWL (Unit B) of Sec. 3, T18S, R29E Completion Target: Bone Spring formation Well Orientation: East to West Completion Location expected to be: Standard

Horizontal Well First and Last Take Points	FTP: 380' FNL & 100' FEL (Unit A) of Sec 2, T18S, R29E LTP: 380' FNL & 2540' FEL (Unit B) of Sec. 3, T18S, R29E
Completion Target (Formation, TVD and MD)	Exhibit A-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	30-Apr-24

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24386

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the N2N2 of Section 2 and the N2NE4 of Section 3, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Swanson 3/2 Fed Com 511H** well, to be horizontally drilled from a surface location in the NE4 of Section 2, with a first take point in NE4NE4 (Unit A) of Section 2 and a last take point in the NW4NE4 (Unit B) of Section 3.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of uncommitted mineral owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Paula M. Vance
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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE _____: **Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the N2N2 of Section 2 and the N2NE4 of Section 3, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Swanson 3/2 Fed Com 511H** well, to be horizontally drilled from a surface location in the NE4 of Section 2, with a first take point in NE4NE4 (Unit A) of Section 2 and a last take point in the NW4NE4 (Unit B) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles east of Artesia, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24386 & 24387

SELF AFFIRMED STATEMENT OF ADRIANA SALGADO, LANDMAN

1. My name is Adriana Salgado and I am employed by Mewbourne Oil Company (“Mewbourne”) as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in these consolidated matters and the status of the lands in the subject area. The mineral owners to be pooled have not expressed any opposition to this proceeding.

3. In these consolidated cases, Mewbourne seeks orders pooling all uncommitted interests in the Bone Spring formation underlying the NE4 of Section 3 and the N2 of Section 2, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico as follows:

- Under **Case 24386**, Mewbourne seeks to pool a standard 240--acre horizontal well spacing unit comprised of the N2NE4 of Section 3 and the N2N2 of Section 2 to be initially dedicated to the proposed **Swanson 3/2 Fed Com 511H** well, to be horizontally drilled from a surface location in the NE4 of Section 2, with a first take point in the NE4N4 (Unit A) of Section 2 and a last take point in the NW4NE4 (Unit B) of Section 3; and

- Under **Case 24387**, Mewbourne seeks to pool a standard 240-acre horizontal well spacing unit comprised of the S2NE4 of Section 3 and the S2N2 of Section 2 to be initially dedicated to the proposed **Swanson 3/2 Fed Com 513H** well, to be horizontally drilled from a surface location in the NE4 of Section 2, with a first take point in the SW4NE4 (Unit H) of Section 2 and a last take point in the SW4NE4 (Unit G) of Section 3.

4. There are no ownership depth severances within the Bone Spring formation underlying the subject acreage, and there are no existing Bone Spring spacing units.

5. **Exhibit A-1** contains drafts of the Form C-102s for the proposed initial wells.

6. **Exhibit A-2** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract, and the consolidated working interest ownership in the proposed horizontal spacing units. Mewbourne has identified the “uncommitted” working interest owners that remain to be pooled in red. This acreage is comprised of federal and state lands.

7. **Exhibit A-3** contains a sample of the well proposal letter sent to the working interest owners Mewbourne seeks to pool. The costs reflected in the AFEs provided with this letter are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

8. Mewbourne requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

9. **Exhibit A-4** contains a chronology of the contacts with the uncommitted working interest owners. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

10. I have provided the law firm of Holland & Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

11. In compiling the addresses of the parties to be pooled, Mewbourne has conducted a diligent search of all public records in the county where the proposed unit is located, reviewed telephone directories, and conducted computer searches. Mewbourne has attempted but has not been able to locate all the parties it seeks to be pooled.

12. Exhibits A-1 through A-4 were either prepared by me or compiled under my direction from company business records.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Adriana Salgado
Adriana Salgado

April 24, 2024
Date

31902727_v1

Exhibit A-1

Exhibit No. A-1

Submitted by: Mewbourne Oil Company

Hearing Date: May 2, 2024

Case No. 24386

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

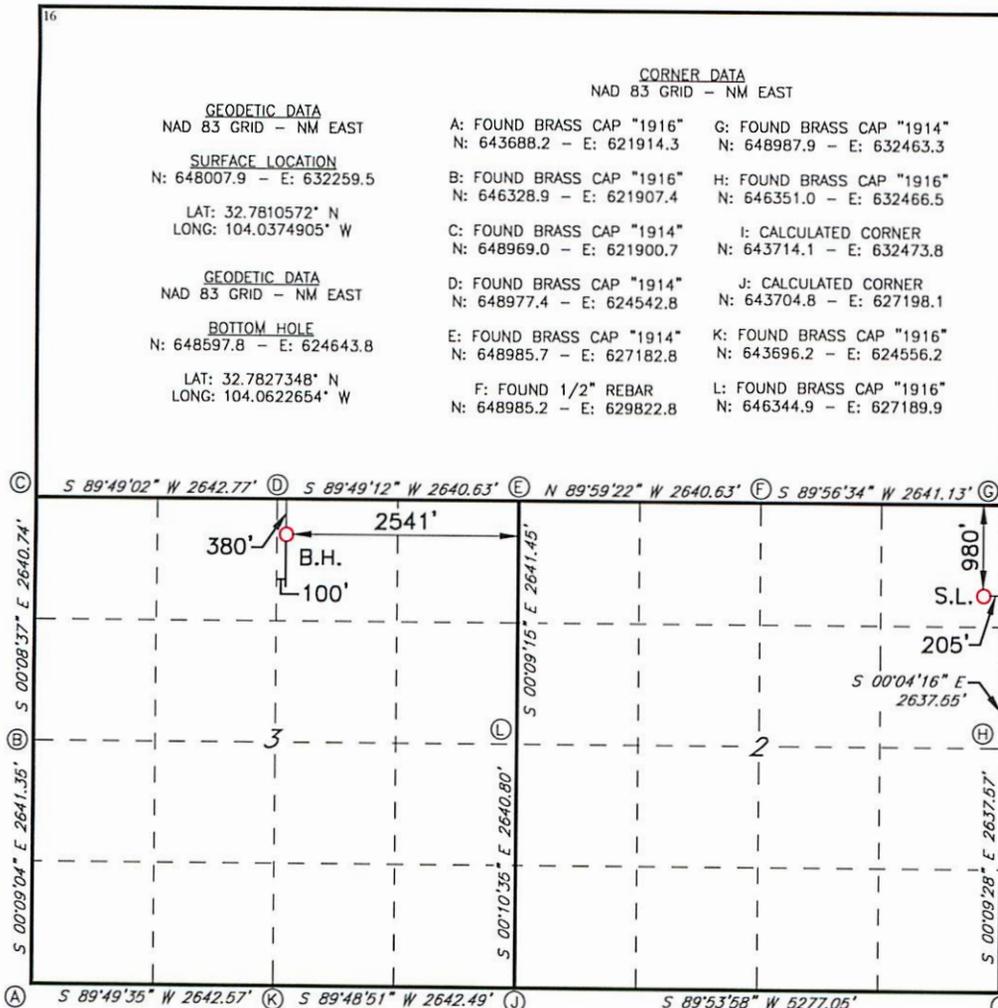
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 10 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 GRID NO., 8 Operator Name, 9 Elevation, 10 Surface Location, 11 Bottom Hole Location If Different From Surface, 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/21/2023
Date of Survey
Signature and Seal of Professional Surveyor
19680
Certificate Number
Job No: LS23090830

EXHIBIT A-2

Swanson 2/3 Fed Com #511H (B2AB)
N/2N/2 of Section 2 & N/2NE/4 of Section 3
T18S-R29E, Eddy County, NM

Section 3

Section 2

	Tract 1	Tract 2	Tract 3

Tract 1: N2NE of Section 3 – Federal Lease LC 058480

Mewbourne Oil Company - 51.88307%
EOG Resources, Inc. – 40.666667%
Mark Heinen – 2.106667%
Mel Riggs – 1.690000%
Mark Tidale – 1.690000%
Joel R. Miller Energy, LP – 1.500000%
OXY Y-1 Company – 0.233333%
Debra Denise Latham, Trustee of Paul Latham, dec – 0.162500%
Greg Benton – 0.067763%

Tract 2: N2NW of Section 2 – State Lease B-6058

Mewbourne Oil Company - 51.88307%
EOG Resources, Inc. – 40.666667%
Mark Heinen – 2.106667%
Mel Riggs – 1.690000%
Mark Tidale – 1.690000%
Joel R. Miller Energy, LP – 1.500000%
OXY Y-1 Company – 0.233333%
Debra Denise Latham, Trustee of Paul Latham, dec – 0.162500%
Greg Benton – 0.067763%

Tract 3: N2NE of Section 2 – State Lease B-6811

Mewbourne Oil Company - 51.049737%
EOG Resources, Inc. – 40.666667%
Mark Heinen – 2.106667%
Mel Riggs – 1.690000%
Mark Tidale – 1.690000%
Joel R. Miller Energy, LP – 1.500000%
OXY Y-1 Company – 0.233333%
**John Charles Emmons – 0.208333%*
**Earl Russell Emmons – 0.208333%*
Debra Denise Latham, Trustee of Paul Latham, dec – 0.162500%
**George Najar, Personal Rep for Estate of Roland Najar – 0.104167%*
Greg Benton – 0.067763%
**David Najar – 0.062500%*
**Jeffrey Najar – 0.062500%*
**Susan Nishio – 0.062500%*
**Elizabeth Najar – 0.062500%*
**George Najar – 0.062500%*

**Indicates parties being pooled.*

EXHIBIT A-2

TRACT OWNERSHIP
Swanson 2/3 Fed Com #511H (B2AB)
N/2N/2 of Section 2 & N/2NE/4 of Section 3,
Township 18 South, Range 29 East
Eddy County, New Mexico

Bone Spring Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	51.049737%
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	40.666667%
Mark B. Heinen 122 Mountain Spring Drive Boerne, Texas 78006	2.106667%
Mel Riggs 2513 Regency Oaks Drive Midland, Texas 79705	1.690000%
Mark Tisdale 6951 Sundrise Circle Midland, Texas 79707	1.690000%
Joel R. Miller Energy, LP P.O. Box 3003 Midland, Texas 79702	1.500000%
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	0.233333%
Debra Denise Latham, Trustee of Family Trust under Will of Lindley Paul Latham, deceased 954 River Forest Drive New Braunfels, Texas 78132	0.162500%
Greg Benton P.O. Box 52408 Midland, Texas 79710	0.067763%

*John Charles Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511	0.208333%
*Earl Russell Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511	0.208333%
*George Najar, Personal Representative of Estate of Roland Najar, deceased 3904 Allendale Street Colleyville, Texas 76034	0.104167%
*Goerge Najar 3904 Allendale Street Colleyville, Texas 76034	0.062500%
*David Najar 827 N. Hawthorne Lane Indianapolis, Indiana 46219	0.0625000%
*Jeffrey Najar 3417 W. Wyndam Lane Durham, North Carolina 27705	0.0625000%
*Elizabeth Najar 827 N. Hawthorne Lane Indianapolis, Indiana 46219	0.0625000%
*Susan Nishio 5613 Excalibur Place Columbus, Ohio 43235	0.0625000%

Total 100.00000%

***Total interest being pooled: 0.833333%**

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

March 18, 2024

Exhibit A-3

Via Certified Mail

John Charles Emmons
134 Nesmith Rd.
Abilene, Texas 79602-0511

Re: Swanson 3/2 Fed Com #511H (B2AB)
980' FNL & 205' FEL (SL) (Sec 2)
380' FNL & 2541' FEL (BHL) (Sec 3)
Sections 2 & 3, T18S, R29E
Eddy County, New Mexico
TVD: 7,144' MD: 14,752'

Swanson 3/2 Fed Com #513H (B2HG)
1000' FNL & 205' FEL (SL) (Sec 2)
1700' FNL & 2541' FEL (BHL) (Sec 3)
Sections 2 & 3, T18S, R29E
Eddy County, New Mexico
TVD: 7,236' MD: 14,854'

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring wells. The estimated costs for these wells are as follows:

Well Name	Estimated Cost to Casing Point	Estimated Cost of Producing Well
Swanson 3/2 Fed Com #511H (B2AB)	\$2,981,200	\$7,367,400
Swanson 3/2 Fed Com #513H (B2HG)	\$2,985,300	\$7,373,100

These costs are more fully detailed in the AFEs enclosed herewith. To facilitate the drilling of these wells and the development of this project area, Mewbourne proposed forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the E2 of Section 3 and All of Section 2. Our Joint Operating Agreement, previously sent to you, contained 100%/300% non-consent penalty, \$8,000.00/\$800 drilling/producing rates, and was limited to the Bone Spring formation with MOC listed as Operator. You did not previously respond to our proposals. *If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.*

To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Regarding the above, please have the AFEs executed and returned to me within 30 days of receipt of proposals.

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,
MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado
Landman

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: Mewbourne Oil Company
Hearing Date: May 2, 2024
Case No. 24386

Exhibit A-3

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: **SWANSON 2/3 FED COM #511H (B2AB)** Prospect: **ASPEN**
 Location: **SL: 980 FNL & 205 FEL (2); BHL: 380 FNL & 2541 FEL (3)** County: **Eddy** ST: **NM**
 Sec. **2** Blk: Survey: TWP: **18S** RNG: **29E** Prop. TVD: **7144** TMD: **14752**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$30,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$45,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$28000/d	0180-0110	\$538,300	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$127,500	0180-0214	\$175,000
Alternate Fuels		0180-0115		0180-0215	\$40,000
Mud, Chemical & Additives		0180-0120	\$45,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$150,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$35,000	0180-0230	\$225,000
Casing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$16,000
Mud Logging		0180-0137	\$15,000		
Stimulation	37 stg 14.9 MM gal/14.9 MM lb			0180-0241	\$1,731,000
Stimulation Rentals & Other				0180-0242	\$196,000
Water & Other	100% PW f/ PWMS/BWMS @ \$0.25/bbl	0180-0145	\$35,000	0180-0245	\$95,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$35,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$131,100	0180-0270	\$51,500
Directional Services		0180-0175	\$285,000		
Equipment Rental		0180-0180	\$141,600	0180-0280	\$100,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$123,800	0180-0299	\$158,800
TOTAL			\$2,599,400		\$3,335,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	370' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$18,900		
Casing (8.1" - 10.0")	1180' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$36,400		
Casing (6.1" - 8.0")	6650' - 7" 29# HPP110 BT&C @ \$38.93/ft	0181-0796	\$276,500		
Casing (4.1" - 6.0")	8375' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$21.65/ft			0181-0797	\$193,600
Tubing	6410' - 2 7/8" 6.5# L-80 IPC Tbg @ \$14/ft			0181-0798	\$95,800
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/10) TP/CP/CIRC PUMP			0181-0886	\$3,000
Storage Tanks	(1/10) (8)OT/(5)WT/(1)GB			0181-0890	\$41,000
Emissions Control Equipment	(1/10) (4)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$57,000
Separation / Treating Equipment	(1/10) (2)BULK H SEP/(3)TEST H SEP/V SEP/(3)VHT/HHT			0181-0895	\$44,000
Automation Metering Equipment				0181-0898	\$58,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$47,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$99,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$63,000
Equipment Installation				0181-0910	\$50,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$381,800		\$1,050,400
SUBTOTAL			\$2,981,200		\$4,386,200

TOTAL WELL COST \$7,367,400

Insurance procured for the Joint Account by Operator

- Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.
 - Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.
- If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Robin Terrell Date: 3/6/2024

Company Approval: *M. Whittier* Date: 3/6/2024

Joint Owner Interest: 0.20833300% Amount: \$15,348.73

Joint Owner Name: JOHN CHARLES EMMONS Signature: _____

Exhibit A-3

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: **SWANSON 2/3 FED COM #513H (B2HG)** Prospect: **ASPEN**
 Location: **SL: 1000 FNL & 205 FEL (2); BHL: 1700 FNL & 2541 FEL (3)** County: **Eddy** ST: **NM**
 Sec. **2** Blk: Survey: TWP: **18S** RNG: **29E** Prop. TVD: **7236** TMD: **14854**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$30,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$45,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$28000/d	0180-0110	\$538,300	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$127,500	0180-0214	\$175,000
Alternate Fuels		0180-0115		0180-0215	\$40,000
Mud, Chemical & Additives		0180-0120	\$45,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$150,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$35,000	0180-0230	\$225,000
Casing / Tubing / Snubbing Services		0180-0134	\$45,000	0180-0234	\$16,000
Mud Logging		0180-0137	\$15,000		
Stimulation	37 stg 14.9 MM gal/14.9 MM lb			0180-0241	\$1,731,000
Stimulation Rentals & Other				0180-0242	\$196,000
Water & Other	100% PW f/ PWMS/BWMS @ \$0.25/bbl	0180-0145	\$35,000	0180-0245	\$95,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$35,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$131,100	0180-0270	\$51,500
Directional Services		0180-0175	\$285,000		
Equipment Rental		0180-0180	\$141,600	0180-0280	\$100,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$123,800	0180-0299	\$158,800
TOTAL			\$2,599,400		\$3,335,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	370' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$18,900		
Casing (8.1" - 10.0")	1180' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$36,400		
Casing (6.1" - 8.0")	6750' - 7" 29# HPP110 BT&C @ \$38.93/ft	0181-0796	\$280,600		
Casing (4.1" - 6.0")	8375' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$21.65/ft			0181-0797	\$193,600
Tubing	6515' - 2 7/8" 6.5# L-80 IPC Tbg @ \$14/ft			0181-0798	\$97,400
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/10) TP/CP/CIRC PUMP			0181-0886	\$3,000
Storage Tanks	(1/10) (8)OT/(5)WT/(1)GB			0181-0890	\$41,000
Emissions Control Equipment	(1/10) (4)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$57,000
Separation / Treating Equipment	(1/10) (2)BULK H SEP/(3)TEST H SEP/V SEP/(3)VHT/HHT			0181-0895	\$44,000
Automation Metering Equipment				0181-0898	\$58,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$47,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$99,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$63,000
Equipment Installation				0181-0910	\$50,000
Oil/Gas Pipeline - Construction				0181-0920	\$28,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$385,900		\$1,052,000
SUBTOTAL			\$2,985,300		\$4,387,800

TOTAL WELL COST \$7,373,100

Insurance procured for the Joint Account by Operator

Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Robin Terrell Date: 3/6/2024
 Company Approval: *M. Whittier* Date: 3/6/2024
 Joint Owner Interest: 0.20833300% Amount: \$15,360.60
 Joint Owner Name: JOHN CHARLES EMMONS Signature: _____

EXHIBIT A-4

Summary of Communications

Swanson 2/3 Fed Com #511H (B2AB)

Swanson 2/3 Fed Com #513H (B2HG)

Company Name: John Charles Emmons		
Date:	Communicated with:	Comments/Actions:
3/18/2024	John Emmons	Mailed well proposals via certified mail
4/5/2024		Certified Mail receipt showed successful delivery at 8:09 PM
3/28/2024	John Emmons	Mailed well proposals via certified mail to a new address
4/22/2024		Certified Mail receipt showed successful delivery at 2:10 PM
4/22/2024	John Emmons	John called me to ask questions regarding options
4/23/2024	John Emmons	I emailed John his options for his elections.
4/23/2024	John Emmons	John emailed me to ask for an election deadline.

Company Name: Earl Russell Emmons		
Date:	Communicated with:	Comments/Actions:
3/18/2024	Earl Emmons	Mailed well proposals via certified mail
4/11/2024		Certified Mail receipt showed successful delivery at 8:09 PM
3/28/2024	Earl Emmons	Mailed well proposals via certified mail to a new address
4/5/2024		Certified Mail receipt showed successful delivery at 8:09 PM

Company Name: George Najar, as Personal Representative of Estate of Roland Najar, deceased AND George Najar, as sole property		
Date:	Communicated with:	Comments/Actions:
3/18/2024	George Najar	Mailed well proposals via certified mail
4/6/2024		Certified Mail receipt showed successful delivery at 8:11 PM
4/2/2024	George Najar	Mailed well proposals via certified mail to a new address
4/4/2024		Certified Mail receipt showed successful delivery at 2:21 PM
4/18/2024	George Najar	George called me and left a voicemail.
4/22/2024	George Najar	I called George to discuss options for his interest.
4/24/2024	George Najar	I sent George an offer for his interest. He will call me back.

Company Name: David Najar		
Date:	Communicated with:	Comments/Actions:
3/18/2024	David Najar	Mailed well proposals via certified mail
3/18/2024		Certified Mail receipt showed proof of acceptance by the USPS at 8:39 PM, but there is still no proof of delivery on their website, via their tracking information.

Company Name: Jeffrey Najar		
Date:	Communicated with:	Comments/Actions:
3/18/2024	Jeffrey Najar	Mailed well proposals via certified mail
3/18/2024		Certified Mail receipt showed proof of acceptance by the USPS at 8:39 PM, but there is still no proof of delivery on their website, via their tracking information.

Company Name: Elizabeth Najjar		
Date:	Communicated with:	Comments/Actions:
3/18/2024	Elizabeth Najjar	Mailed well proposals via certified mail
3/18/2024		Certified Mail receipt showed proof of acceptance by the USPS at 8:39 PM, but there is still no proof of delivery on their website, via their tracking information.

Company Name: Susan Nishio		
Date:	Communicated with:	Comments/Actions:
3/18/2024	Susan Nishio	Mailed well proposals via certified mail
3/30/2024		Certified Mail receipt showed successful delivery at 11:13 AM

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24386 & 24387

SELF AFFIRMMENT STATEMENT OF CHARLES CROSBY, GEOLOGIST

1. My name is Charles Crosby and I am employed by Mewbourne Oil Company (“Mewbourne”) as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the applications filed by Mewbourne in these consolidated cases and I have conducted a geologic study of the lands in the subject area.

3. The target interval for the proposed initial wells is the 2nd Bone Spring Sand interval of the Bone Spring formation.

4. **Exhibit B-1** is a general location map showing the proposed spacing units outlined in red, with the approximate location and orientation of the initial wells noted with dashed green arrows.

5. **Exhibit B-2** is a subsea structure map that I prepared for the base of the 2nd Bone Spring Sand formation. The contour intervals are 100 feet. The area comprising the proposed spacing units is outlined dashed black boxes. The structure map shows the base of the 2nd Bone Spring sand formation dipping south-southeast. The structure appears consistent across the proposed spacing units, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: May 2, 2024
Case No. 24386

6. Exhibit B-2 also shows a line of cross section through the proposed horizontal spacing units from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-1. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross section with green arrows. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. Exhibit B-2 also shows the existing Bone Spring development in this area. In my opinion, the laydown orientation of the proposed wells is appropriate because of the geologic stress in this area.

10. In my opinion, approval of these applications is in the best interests of conservation, the prevention of waste, and protection of correlative rights.

11. Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Charles Crosby



Date

BEFORE THE OIL CONSERVATION DIVISION

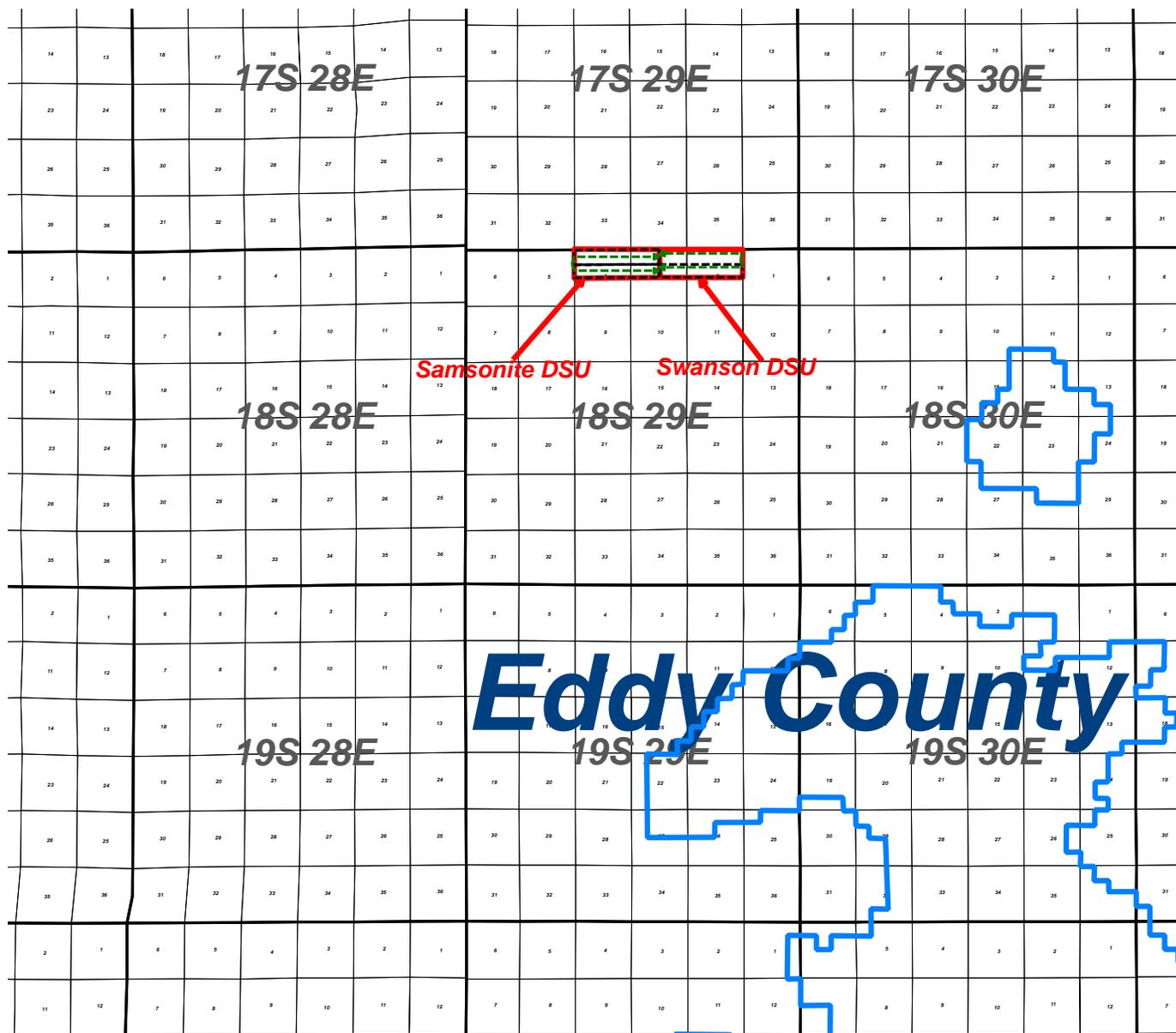
Santa Fe, New Mexico

Exhibit No. B-1

Submitted by: Mewbourne Oil Company

Hearing Date: May 2, 2024

Case No. 24386



Potash Area



MOC Unit



Proration Unit



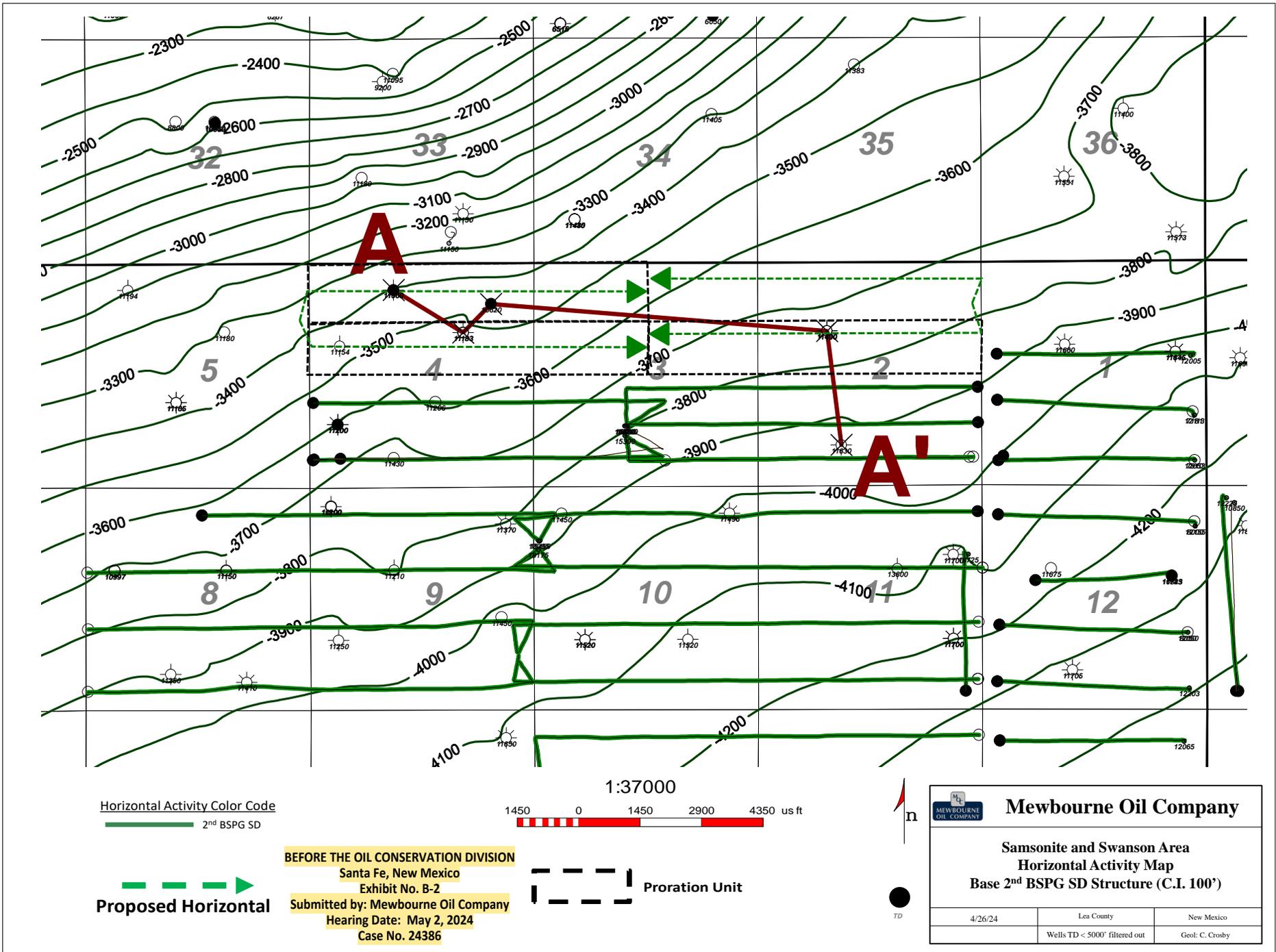
Proposed Horizontal

Eddy County

1:185000



 Mewbourne Oil Company		
Regional Locator Map Samsonite and Swanson Area		
4/26/24	Eddy County	New Mexico
	Wells TD < 5000' filtered out	Geol: C. Crosby



A
W

A'
E

30015223360000 1926 ft 30015307230000 946 ft 30015310240000 7948 ft 30015302330000 2709 ft 30015351900000

AMOCO PROD CO
EMPIRE 5 DEEP U 17
Datum=3550.00
660 FNL/1980 FWL
TWP: 18 S - Range: 29 E - Sec. 4

DOMINION OKLAHOMA TEXAS EXPL & PROD
LOCO HILLS 4 FEDERAL COM 1
Datum=3547.00
NE SW NE
TWP: 18 S - Range: 29 E - Sec. 4

LOUIS DREYFUS NATURL
LOCO HILLS 4 FEDE 4
Datum=3541.00
990 FNL 990 FEL
TWP: 18 S - Range: 29 E - Sec. 4

ENRON OIL & GAS CO
STW 2 STATE COM 1
Datum=3552.00
1650 FNL 1650 FWL
TWP: 18 S - Range: 29 E - Sec. 2

MEWBOURNE OIL CO
PAVO 2 STATE COM 1
Datum=3550.00
940 FSL 1980 FWL
TWP: 18 S - Range: 29 E - Sec. 2

4C

4G

4A

2F

2N

Top 2nd BSPG SD

500

Samsonite 2nd BSPG SD Target

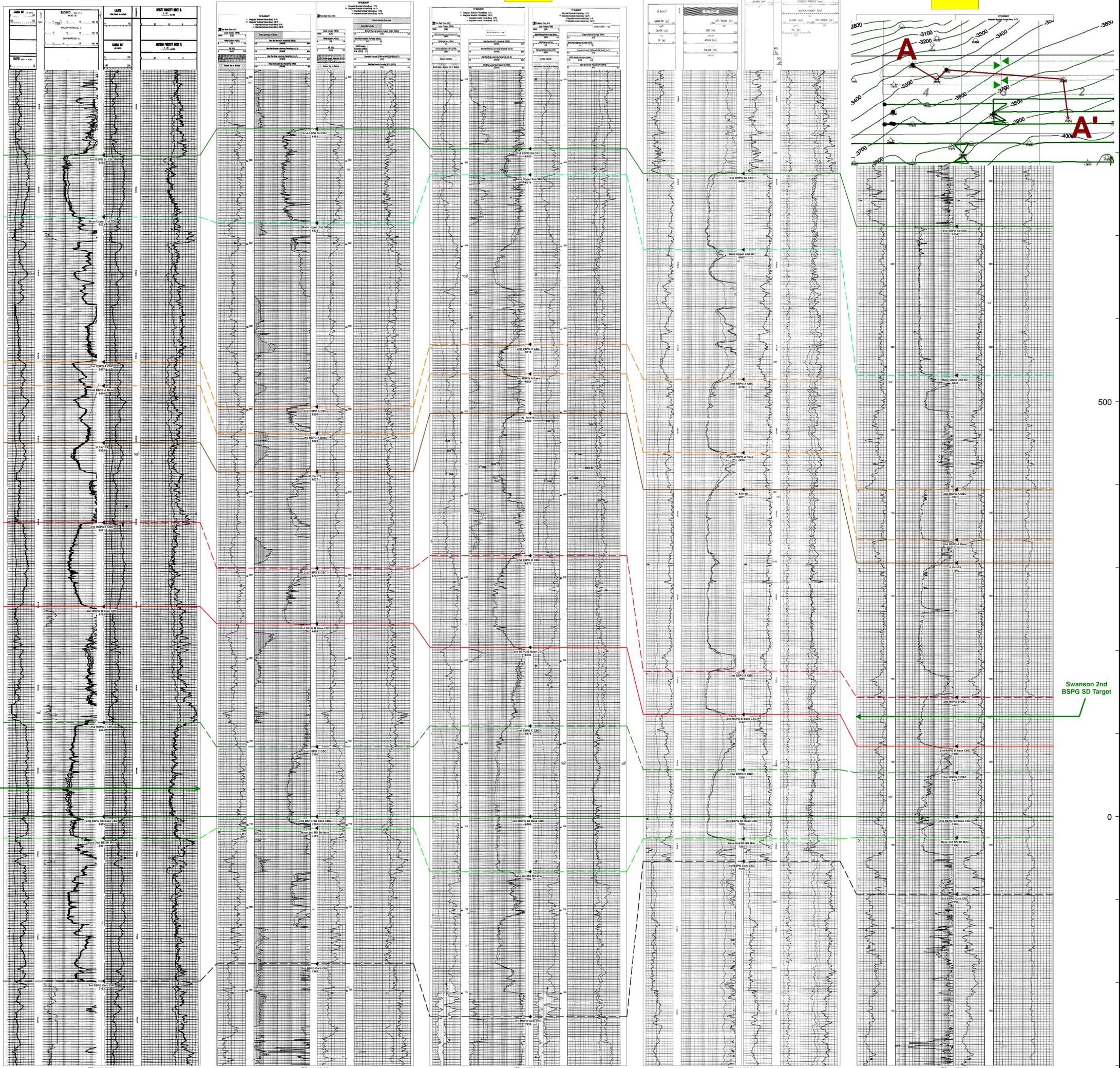
0

Top 3rd BSPG Carbonate

Swanson 2nd BSPG SD Target

500

0



Samsonite-Swanson 2nd BSPG SD Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24386

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“MOC”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 26, 2024.
5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on April 17, 2024. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit D.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: May 2, 2024
Case No. 24386**



Michael H. Feldewert

April 29, 2024

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

April 12, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Mewbourne Company for Compulsory Pooling, Eddy County,
New Mexico: Swanson 3/2 Fed Com 511H well**

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 2, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Adriana Salgado at (432) 682-3715, or at asalgado@mewbourne.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MEWBOURNE OIL COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MOC - Swanson 511H and 513H wells - Case nos. 24386-24387
Postal Delivery Report

9414811898765406490008	George Najar, Personal Representative of Estate of Roland Najar, deceased	3904 Allendale St	Colleyville	TX	76034-4671	Your item was returned to the sender on April 15, 2024 at 2:14 pm in COLLEYVILLE, TX 76034 because the addressee was not known at the delivery address noted on the package.
9414811898765406490091	David Najar	827 N Hawthorne Ln	Indianapolis	IN	46219-4320	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765406490046	Jeffrey Najar	3417 West Wyndham Ln	Durham	NC	27705-1777	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765406490084	Susan Nishio	5613 Excalibur Pl	Columbus	OH	43235-7239	Your item was delivered to an individual at the address at 1:32 pm on April 18, 2024 in COLUMBUS, OH 43235.
9414811898765406490039	Elizabeth Najar	827 N Hawthorne Ln	Indianapolis	IN	46219-4320	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765406490077	George Najar	3904 Allendale St	Colleyville	TX	76034-4671	Your item was returned to the sender on April 15, 2024 at 2:14 pm in COLLEYVILLE, TX 76034 because the addressee was not known at the delivery address noted on the package.

MOC - Swanson 511H and 513H wells - Case nos. 24386-24387
Postal Delivery Report

9414811898765406490411	Earl Russell Emmons	134 Nesmith Rd	Abilene	TX	79602-5608	Your item was picked up at the post office at 11:30 am on April 25, 2024 in SANTA FE, NM 87501.
9414811898765406490428	John Charles Emmons	134 Nesmith Rd	Abilene	TX	79602-5608	Your item arrived at our ABILENE TX DISTRIBUTION CENTER destination facility on April 26, 2024 at 1:00 am. The item is currently in transit to the destination.



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

Joe Stark
Holland And Hart
110 N Guadalupe ST # 1
Santa Fe NM 87501-1849

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/17/2024

and that the fees charged are legal.
Sworn to and subscribed before on 04/17/2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO
The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, May 2, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov or the New Mexico Relay Network at 1-800-659-1779, no later than April 23, 2024. Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb94d4cbb59aecc4afa169af37804897c>
Webinar number: 2489 789 5950
Join by video system:
Dial 24897895950@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number.
Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2489 789 5950
Panelist password: JxifK9urrh47 (59359877 from phones and video systems)
STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)
To: All affected interest owners, including: George Najar, Personal Representative of Estate of Roland Najar, deceased; David Najar, his heirs and devisees; Jeffrey Najar, his heirs and devisees; Susan Nishio, her heirs and devisees; Elizabeth Najar, her heirs and devisees; George Najar, his heirs and devisees; Earl Russell Emmons, his heirs and devisees, and John Charles Emmons, his heirs and devisees.
Case No. 24386: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the N2N2 of Section 2 and the N2NE4 of Section 3, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Swanson 3/2 Fed Com 511H well, to be horizontally drilled from a surface location in the NE4 of Section 2, with a first take point in NE4NE4 (Unit A) of Section 2 and a last take point in the NW4NE4 (Unit B) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles east of Artesia, New Mexico.
April 17, 2024 # 10076148

Legal Clerk

Notary, State of WI, County of Brown
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KATHLEEN ALLEN
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State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: May 2, 2024
Case No. 24386