

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 18, 2024**

CASE NO. 23784

IGGLES WC 243H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23784

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23784	APPLICANT'S RESPONSE
Date: June 18, 2024	
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Iggles
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-09 S203435D; Wolfcamp (98247)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Iggles State Com 243H (API No. pending) SHL: 375' FSL & 1385' FEL (Unit O) of Sec. 21, T18S, R34E BHL: 110' FNL & 1980' FEL (Unit B) of Sec. 16, T18S, R34E Completion Target: Wolfcamp formation Well Orientation: South-North Completion Location expected to be: Standard
Return to Integrating 6/11/2024 2:25:50 PM	Exhibit A-1

Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2

Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	11-Jun-24

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23784

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the proposed **Iggle State Com 243H** well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Pooling this horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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Santa Fe, NM 87504
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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed **Iggles State Com 243H** well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 23784

SELF-AFFIRMED STATEMENT OF CLAY WOOTEN

Clay Wooten, of lawful age and being first duly sworn, declares as follows:

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in the Wolfcamp formation in the standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and initially dedicate this Wolfcamp spacing unit to the proposed **Iggles State Com 243H** well to be horizontally drilled from surface location in the SE/4 of Section 21, with first take points in the SW/4 SE/4 (Unit 0) of Section 21 and last take points in the NW/4 NE/4 (Unit B) of Section 16.
5. MRC understands this well will be placed in the WC-025 G-09 S203435D; Wolfcamp (98247) pool.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784

6. **MRC Exhibit A-1** contains the Form C-102 for the proposed well.
7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
8. **MRC Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of state lands.
9. **MRC Exhibit A-3** identifies the working interest owner that MRC is seeking to pool along with its ownership interest in the proposed horizontal spacing unit. **MRC Exhibit A-3** also includes a list of the overriding royalty interest owners that MRC seeks to pool in this case.
10. There are no depth severances below the top of the Wolfcamp formation for this acreage.
11. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a copy of the well proposal letter that was sent to that party, along with the AFE that was sent for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
12. In addition to sending well proposal letters and AFEs, I have made contact with the working interest owner MRC seeks to pool and have had multiple discussions about this acreage. **MRC Exhibit A-5** contains a summary of MRC's contacts with the uncommitted working interest owner we seek to pool in this case. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owner that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are locate, including computer searches.

15. **MRC Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

6/10/24

Date

Exhibit A-1

District I
1635 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number		2 Pool Code		3 Pool Name			
		98247		WL-025 G-09 S203435D; Wolfcamp			
4 Property Code		5 Property Name		6 Well Number			
		IGGLES STATE COM		243H			
7 OGRD No.		8 Operator Name		9 Elevation			
228937		MATADOR PRODUCTION COMPANY		4025'			
10 Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
0	21	18-S	34-E	-	375'	1385'	LEA
11 Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
B	16	18-S	34-E	-	110'	1980'	LEA
12 Dedicated Acres		13 Job or Infill		14 Consolidation Code		15 Order No.	
320							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
375' FSL - SEC. 21
1385' FEL - SEC. 21
X=778760 Y=629080
LAT.: N 32.7270019
LONG.: W 103.5612818

KICK OFF POINT (KOP)
50' FSL - SEC. 21
1980' FEL - SEC. 21
X=778168 Y=628750
LAT.: N 32.7261086
LONG.: W 103.5632138

FIRST PERFORATION POINT (FPP)
100' FSL - SEC. 21
1980' FEL - SEC. 21
X=778167 Y=628800
LAT.: N 32.7262460
LONG.: W 103.5632142

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
110' FNL - SEC. 16
1980' FEL - SEC. 16
X=778074 Y=639154
LAT.: N 32.7547033
LONG.: W 103.5632730

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Clay Wooten 6/5/24
Signature Date

Clay Wooten
Printed Name

Clay.Wooten@matadornaturalresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/07/2024
Date of Survey

Angel M. Baeza
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25418
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST
NAD 1927

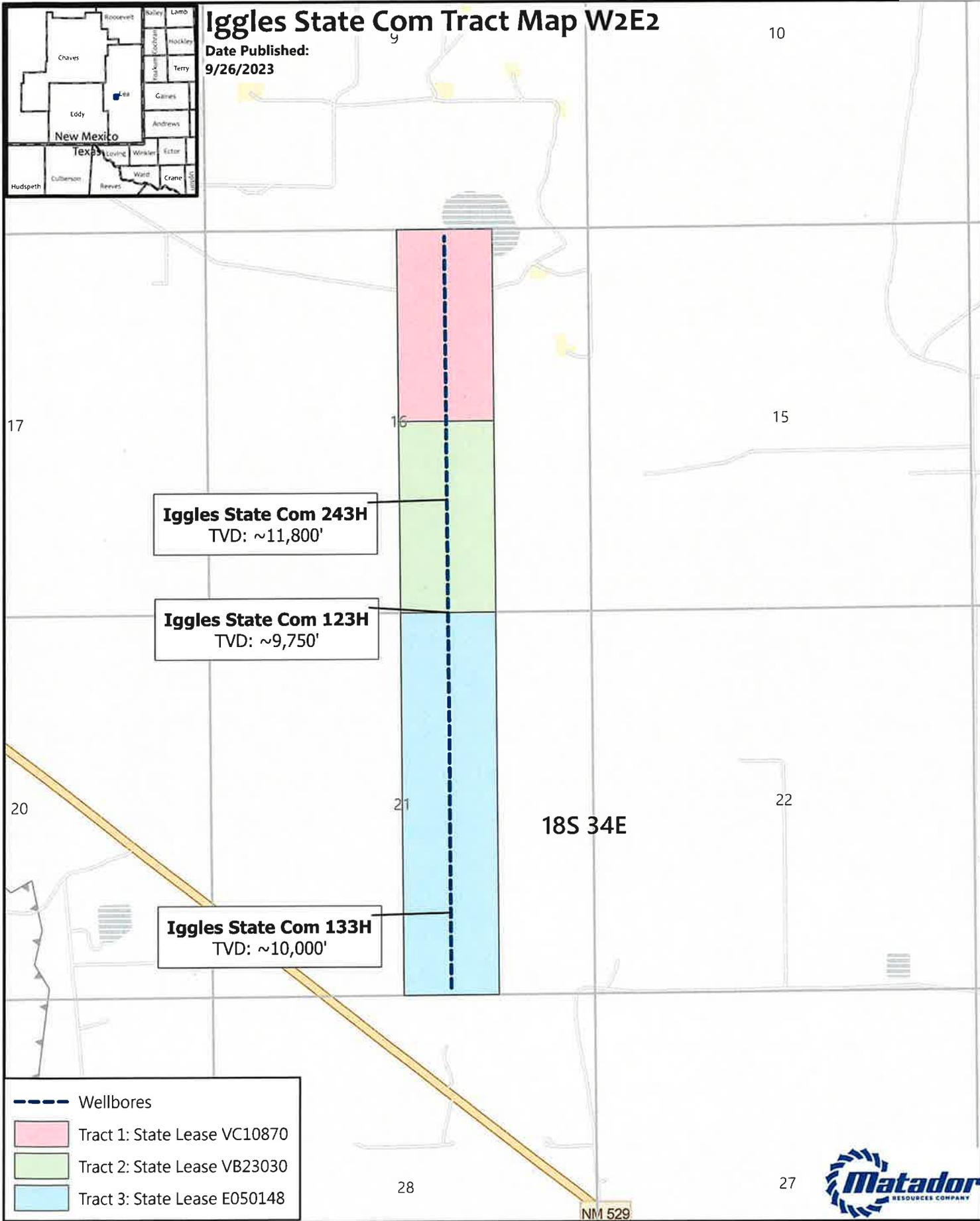
SURFACE LOCATION (SHL) X=778760 Y=629080 LAT.: N 32.7270019 LONG.: W 103.5612818	KICK OFF POINT (KOP) X=778168 Y=628750 LAT.: N 32.7261086 LONG.: W 103.5632138
FIRST PERFORATION POINT (FPP) X=778167 Y=628800 LAT.: N 32.7262460 LONG.: W 103.5632142	LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) X=778074 Y=639154 LAT.: N 32.7547033 LONG.: W 103.5632730

Exhibit A-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-2
Submitted by: Matador Production
Company
Hearing Date: June 18, 2024
Case No. 23784

Iggles State Com Tract Map W2E2

Date Published:
9/26/2023



Iggles State Com 243H
TVD: ~11,800'

Iggles State Com 123H
TVD: ~9,750'

Iggles State Com 133H
TVD: ~10,000'

--- Wellbores

Tract 1: State Lease VC10870

Tract 2: State Lease VB23030

Tract 3: State Lease E050148

GIS Standard Map Disclaimer:
This map is provided for informational purposes only and may not have been prepared for or be suitable for legal proceedings or surveying purposes. Users of this information should review or consult the primary data and information sources to confirm the accuracy of the information.

0 500 1,000 2,000 Feet

1:21,000
1 inch equals 1,750 feet



Map Prepared by: americano.gamarra
Date: September 26, 2023
Project: \\gis\UserData\agamarra\temp\20230926 Iggles State Pooling Map\Iggles State Pooling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER);

Exhibit A-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784**



Summary of Interests

MRC Permian Company:		70.000000%
Compulsory Pool:		30.000000%
Voluntary Joinder:		0.000000%
Interest Owner:	Description:	Tract:
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	3
		Interest:
		30.000000%

E2 ORRI Owners

Burlington Resources Oil & Gas Company, LP
Good News Minerals
Crump Energy Partners II, LLC
Sitio Permian, LLC
Post Oak Crown IV, LLC
Post Oak Mavros II, LLC
Sortida Resources, LLC
Oak Valley Mineral and Land, LP
Crown Oil Partners, LP
Collins and Jones Investments, LLC
MCT Energy Ltd.
H. Jason Wacker
David W. Cromwell
Post Oak Crown IV-B, LLC
LMC Energy LLC
Kaleb Smith
Deanne Durham
Mike Moylett

Exhibit A-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4624 • Fax 214.866.4930
clay.wooten@matadorresources.com

Clay Wooten
Landman

March 31, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Marathon Oil Permian, LLC
990 Town & Country Blvd
Houston, Texas 77024

Re: Iggles State Com #123H, #124H, #133H, #134H, #243H & #244H (the "Wells")
Participation Proposal
Sections 16 & 21, Township 18 South, Range 34 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Iggles State Com #123H, Iggles State Com #124H, Iggles State Com #133H, Iggles State Com #134H, Iggles State Com #243H & Iggles State Com #244H wells, located in Sections 16 & 21, Township 18 South, Range 34 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated March 28, 2023.
- **Iggles State Com #123H:** to be drilled from a legal location with a proposed surface hole location SW/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,750' TVD) to a Measured Depth of approximately 19,500'.
- **Iggles State Com #124H:** to be drilled from a legal location with a proposed surface hole location SE/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,750' TVD) to a Measured Depth of approximately 19,500'.
- **Iggles State Com #133H:** to be drilled from a legal location with a proposed surface hole location SW/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,000' TVD) to a Measured Depth of approximately 19,937'.

- **Iggle State Com #134H:** to be drilled from a legal location with a proposed surface hole location SE/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,000' TVD) to a Measured Depth of approximately 19,937'.
- **Iggle State Com #243H:** to be drilled from a legal location with a proposed surface hole location SW/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 1,980' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 1,980' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,737'.
- **Iggle State Com #244H:** to be drilled from a legal location with a proposed surface hole location SE/4SE/4 of Section 21-18S-34E, a proposed first take point located at 100' FSL and 660' FEL of Section 21-18S-34E, and a proposed last take point located at 100' FNL and 660' FEL of Section 16-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,737'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be mailed at a later date, and has the following general provisions:

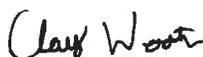
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

Marathon Oil Permian, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #123H** well.

_____ Not to participate in the **Iggles State Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #124H** well.

_____ Not to participate in the **Iggles State Com #124H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #133H** well.

_____ Not to participate in the **Iggles State Com #133H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #134H** well.

_____ Not to participate in the **Iggles State Com #134H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #243H** well.

_____ Not to participate in the **Iggles State Com #243H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Iggles State Com #244H** well.

_____ Not to participate in the **Iggles State Com #244H**

Marathon Oil Permian, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	03/28/2023	AFE NO.:	0
WELL NAME:	Igglee State Com #243H	FIELD:	0
LOCATION:	Section 18&21-18S-34E	MD/TVD:	21737'/11800'
COUNTY/STATE:	Lea	LATERAL LENGTH:	about 10,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 17,500			\$ 10,000	\$ 27,500
Location, Surveys & Damages	134,500	13,000	15,000	20,000	182,500
Drilling	994,615				994,615
Cementing & Float Equip	307,000				307,000
Logging / Formation Evaluation	-	8,000			8,000
Mud Logging	24,750				24,750
Mud Circulation System	103,710				103,710
Mud & Chemicals	332,445	65,000			397,445
Mud / Wastewater Disposal	235,000	-		1,000	236,000
Freight / Transportation	22,500	36,500			59,000
Rtg Supervision / Engineering	153,600	86,400	7,500	3,600	261,100
Drill Bits	130,000				130,000
Fuel & Power	189,000	732,406			921,406
Water	76,250	568,876		1,000	646,126
Drig & Completion Overhead	13,500				13,500
Plugging & Abandonment	-				-
Directional Drilling, Surveys	348,950				348,950
Completion Unit, Swab, CTU	-	170,000	25,000		195,000
Perforating, Wireline, Slickline	-	233,024			233,024
High Pressure Pump Truck	-	122,000			122,000
Stimulation	-	3,108,431			3,108,431
Stimulation Flowback & Disp	-	15,500	112,500		128,000
Insurance	13,694				13,694
Labor	203,000	60,250	85,000	5,000	353,250
Rental - Surface Equipment	129,287	334,410	60,000	5,000	528,697
Rental - Downhole Equipment	162,950	91,000			253,950
Rental - Living Quarters	48,217	55,048		5,000	108,265
Contingency	184,327	195,105	30,500	5,060	414,992
Operations Center	26,082				26,082
TOTAL INTANGIBLES >	3,870,877	5,904,941	335,500	55,660	10,166,978
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 159,945				\$ 159,945
Intermediate Casing	610,377				610,377
Drilling Liner	-				-
Production Casing	832,538				832,538
Production Liner	-				-
Tubing	-		55,000		55,000
Wellhead	83,500		25,000		108,500
Packers, Liner Hangers	-	65,265	5,000		70,265
Tanks	-			120,000	120,000
Production Vessels	-			189,700	189,700
Flow Lines	-		40,000	120,000	160,000
Rod string	-				-
Artificial Lift Equipment	-		35,000		35,000
Compressor	-		45,000	20,833	65,833
Installation Costs	-			104,000	104,000
Surface Pumps	-			28,750	28,750
Non-controllable Surface	400			2,000	2,400
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		16,000	113,500	129,500
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			137,500	137,500
Gathering / Bulk Lines	-				-
Valves, Dumps, Controllers	-		5,000		5,000
Tank / Facility Containment	-			17,500	17,500
Flare Stack	-			43,750	43,750
Electrical / Grounding	-			97,300	97,300
Communications / SCADA	-		2,500	16,250	18,750
Instrumentation / Safety	-		12,500	63,300	75,800
TOTAL TANGIBLES >	1,785,760	65,265	241,000	1,074,383	3,167,408
TOTAL COSTS >	5,657,637	6,970,205	676,500	1,130,043	13,334,386

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Julio Mayo	Team Lead - WTXNM	<i>[Signature]</i>
Completions Engineer:	Wt Statton	APW	
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

President	BEG	Chief Geologist	NLF
EVP, Co-COO	CA	Co-COO, SVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The well on this AFE is estimated only and may not be completed as outlined in this AFE. All estimates are based on the best available information. The well on this AFE is estimated only and may not be completed as outlined in this AFE. The Partner(s) herein agree to indemnify and hold the Operator harmless from and against all claims, damages, losses, and expenses, including reasonable attorneys' fees, that may be asserted against the Operator or any of its affiliates, subsidiaries, or service providers, arising out of or from the operations of the well, whether or not such claims, damages, losses, and expenses are caused in whole or in part by the negligence of the Operator or any of its affiliates, subsidiaries, or service providers. The Partner(s) herein agree to indemnify and hold the Operator harmless from and against all claims, damages, losses, and expenses, including reasonable attorneys' fees, that may be asserted against the Operator or any of its affiliates, subsidiaries, or service providers, arising out of or from the operations of the well, whether or not such claims, damages, losses, and expenses are caused in whole or in part by the negligence of the Operator or any of its affiliates, subsidiaries, or service providers.

Exhibit A-5

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-5
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784**

Summary of Communications - Iggles

Working Interest Owner:

1. Marathon Oil Permian, LLC

In addition to sending well proposals, Matador has had communications with Marathon Oil Permian, LLC regarding their interest and continue to discuss voluntary joinder.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23784

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23785

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit B-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, MRC intends to develop what MRC refers to internally as the Wolfcamp D interval. As explained further below, MRC’s proposed target interval is highlighted in **MRC Exhibit B-3**. From a geologic standpoint, the barrier between the base of the Wolfcamp formation and top of the Pennsylvanian age formations below it can be a matter of

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 2378

interpretation. On this specific acreage, it is my opinion that MRC's proposed target could be fairly considered part of the upper Pennsylvanian. However, MRC understands that the Division considers MRC's proposed targeted TVD to be within a Wolfcamp pool, and therefore MRC is seeking to pool the Wolfcamp formation and I will refer to MRC's proposed targeted interval as part of the Wolfcamp formation.

6. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 250 feet. The structure map shows the Wolfcamp formation gently dipping to the south. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

8. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for these wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

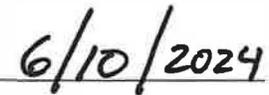
13. Approving MRC's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Andrew Parker

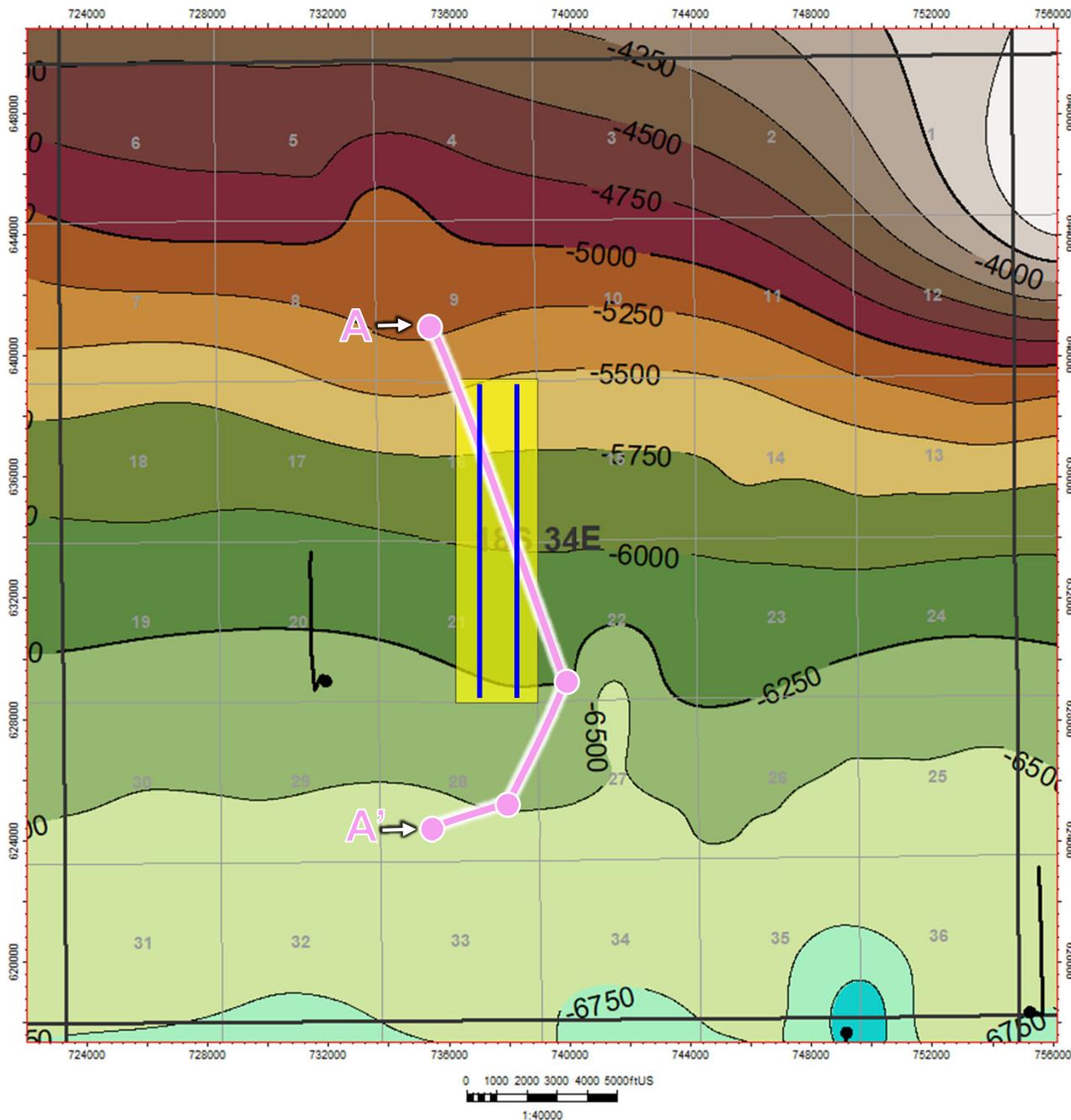


Date

WC-025 G-09 S203435D; WOLFCAMP [98247] Structure Map (Wolfcamp Subsea) A – A' Reference Line

Exhibit B-2

Received by OCD: 6/11/2024 1:53:55 PM



Map Legend

Iggles Wells



Wolfcamp Wells



Project Area



C. I. = 250'



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784



B-2

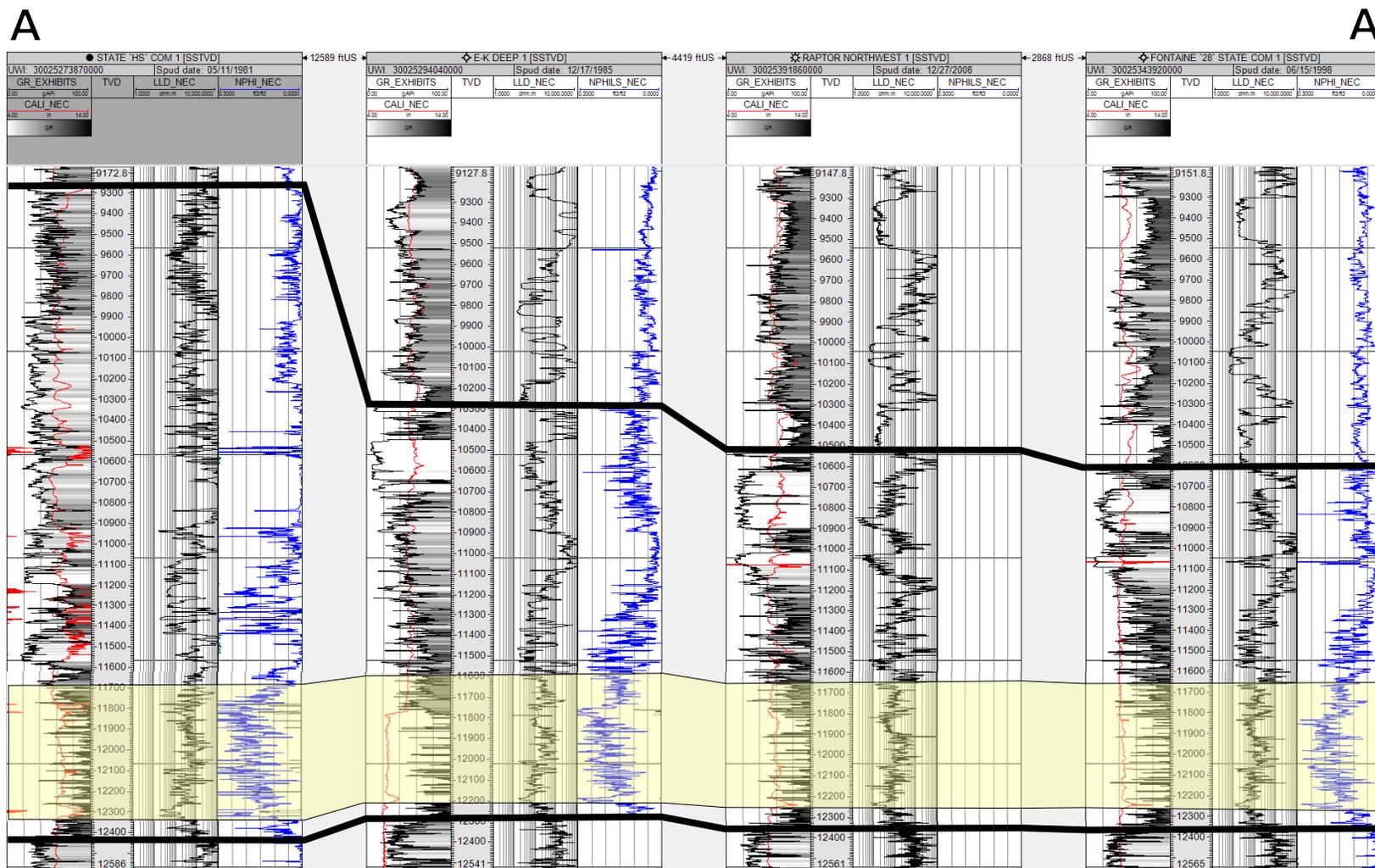
Page 31 of 40

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WC-025 G-09 S203435D; WOLFCAMP [98247] Structural Cross-Section A – A'

Exhibit B-3

Received by OCD: 6/11/2024 1:53:55 PM



#243H & #244H Target

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784



B-3

Page 32 of 40

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23784

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 10, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784



Michael H. Feldewert

June 11, 2024

Date



Michael Feldewert
Partner
Phone (505) 988-4421
Email mhfeldewert@hollandhart.com

September 15, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,
New Mexico: *Iggles State Com 243H well***

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at clay.wooten@matadorresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MRC PERMIAN COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Iggles 123H_133H and 243H _ Case nos 23782 and 23784
Postal Delivery Report

9414811898765413394306	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was picked up at a postal facility at 10:53 am on October 26, 2023 in SANTA FE, NM 87501.
9414811898765413394344	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 8:10 am on September 21, 2023 in MIDLAND, TX 79701.
9414811898765413394337	Burlington Resources Oil & Gas Company, LP	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 8:10 am on September 21, 2023 in MIDLAND, TX 79701.
9414811898765413394375	Good News Minerals	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394016	Crump Energy Partners II, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394061	Sitio Permian, LLC	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to an individual at the address at 10:54 am on September 18, 2023 in DENVER, CO 80202.

MRC - Iggles 123H_133H and 243H _ Case nos 23782 and 23784
Postal Delivery Report

9414811898765413394023	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item has been delivered to the original sender at 10:11 am on October 19, 2023 in SANTA FE, NM 87501.
9414811898765413394009	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765413394092	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394085	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:22 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394030	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:22 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394450	Collins and Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 3:05 pm on September 19, 2023 in MIDLAND, TX 79701.

MRC - Iggles 123H_133H and 243H _ Case nos 23782 and 23784
Postal Delivery Report

9414811898765413394467	MCT Energy Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to the original sender at 10:45 am on October 5, 2023 in SANTA FE, NM 87501.
9414811898765413394429	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765413394405	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 9:54 am on September 19, 2023 in MIDLAND, TX 79701.
9414811898765413394498	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item has been delivered to the original sender at 9:13 am on November 9, 2023 in SANTA FE, NM 87501.
9414811898765413394481	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765413394436	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.

MRC - Iggles 123H_133H and 243H_ Case nos 23782 and 23784
Postal Delivery Report

9414811898765413394474	Deanne Durham	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.
9414811898765413394511	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:23 am on September 19, 2023 in MIDLAND, TX 79705.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 17, 2023
and ending with the issue dated
September 17, 2023.


Publisher

Sworn and subscribed to before me this
17th day of September 2023.


Business Manager

My commission expires
January 29, 2027

(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
September 17, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, October 5, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than September 25, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m020a671a1f0dca6e32980a60729bbb0f>

Webinar number: 2488 867 1311

Join by video system: 24888671311@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll

Access code: 2488 867 1311
Panelist password: EIMmNJYA667 (34666592 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Marathon Oil Permian LLC; ConocoPhillips Company; Burlington Resources Oil & Gas Company, LP; Good News Minerals; Crump Energy Partners II, LLC; Sitio Permian, LLC; Post Oak Crown IV, LLC; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; Collins and Jones Investments, LLC; MCT Energy Ltd.; H. Jason Wacker, his or her heirs and devisees; David W. Cromwell, his heirs and devisees; Post Oak Crown IV-B, LLC; LMC Energy LLC; Kaleb Smith, his heirs and devisees; Deanne Durham, her heirs and devisees; Mike Moylett, his heirs and devisees.

Case No. 23784: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed **Iggles State Com 243H** well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
#00282825

67100754

00282825

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: June 18, 2024
Case No. 23784