APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22961, EDDY COUNTY, NEW MEXICO.

CASE NO. 24822 ORDER NO. R-22961

HEARING EXHIBITS

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice
A-2	Order No. R-22961
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Notice Letter Chart
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for September 14, 2024

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22961, EDDY COUNTY, NEW MEXICO.

CASE NO. 24822 ORDER NO. R-22961

SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian Resources" or "Applicant"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-reference case. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. Permian Resources no longer seeks to pool additional interests in this matter and is withdrawing that request. Permian Resources, does, however, maintain its request for an extension of the deadline to commence drilling operations.
- 4. The Division issued Order No. R-22961 ("Order") in Case No. 23817 on December 1, 2023. The Order pooled uncommitted interests in the First and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Ironhorse 35-36 Fed State #132H well ("Well"); and designated

Permian Resources Operating, LLC Case No. 24822 Exhibit A Permian Resources as operator of the Unit and Well. A copy of the Order is attached as **Exhibit** A-2.

- 5. The Order requires Permian Resources to commence drilling the Well within one
 (1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.
- 6. Permian Resources' ability to commence drilling the Well has been impacted by changes in its development plan and the need to co-develop this unit with offset acreage to prevent waste. Co-development reduces the risk of parent-child effects and also reduces drilling and completion costs by avoiding the need to dispatch multiple teams at different times.
- 7. Permian Resources plans to codevelop the acreage included in this case with the acreage included in Case Nos. 24821, 24823, 24824, 24825, 24819 and 24818, which are currently pending before the Division and involve units located in Sections 35 and 36, Township 19 South, Range 29 East. Case Nos. 24818 and 24819 involve new pooling applications, while the remainder of the cases involve extension requests. Permian Resources' ability to co-develop the acreage depends on the issuance of pooling orders in Case Nos. 24818 and 24819. Therefore, good cause exists for an extension of the deadline to commence drilling.
- 8. Permian Resources requests that the Division extend the deadline to commence drilling the Well to December 1, 2025.
- 9. Permian Resources further requests the other provisions of the Order remain in force and effect.
 - 10. Permian Resources is in good standing under the statewide rules and regulations.
- 11. In my opinion, the granting of Permian Resources' application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 12. The attached exhibits were prepared by me or under my supervision, or were compiled from company business records.
 - 13. I understand this Self-Affirmed Statement will be used as written testimony in this
- 14. case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Ryan Curry

9/19/24

Date

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22961, EDDY COUNTY, NEW MEXICO.

CASE NO. 24822 ORDER NO. R-22961

APPLICATION

Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22961 ("Order"). In support of this application, Applicant states the following.

- 1. The Division entered the Order in Case No. 23817 on December 1, 2023.
- 2. The Order pooled uncommitted interests in the First and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the Ironhorse 35-36 Fed State #132H well ("Well").
 - 3. The Order designated Applicant as operator of the Unit and Well.
- 4. The Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
- 5. Applicant's ability to commence drilling the Well has been impacted by changes in its development plan and the need to co-develop this unit with offset acreage.

Permian Resources Operating, LLC Case No. 24822 Exhibit A-1

- 6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until December 1, 2025.
 - 7. Good cause exists for the requested extension.
- 8. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.
- 9. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.
- 10. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on October 3, 2024, and, after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until December 1, 2025, and pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22961.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

dvillescas@hinklelawfirm.com

Attorneys for Permian Resources Operating,

LLC

Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22961, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-22961 ("Order"). The Order: (1) pooled uncommitted interests in the First and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Ironhorse 35-36 Fed State #132H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until December 1, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 13 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY PERMIAN RESOURCES OPERATING, LLC

CASE NO. 23817 ORDER NO. R-22961

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 5, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Permian Resources Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

Permian Resources Operating, LLC Case No. 24822 Exhibit A-2

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23817 ORDER NO. R-22961

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Date: 12/1/2023

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M FUGE DIRECTOR (ACTING)

DMF/hat

CASE NO. 23817 ORDER NO. R-22961

Page 4 of 7

Exhibit A

Received by OCD: 10/3/2023 7:32:01 PM **COMPULSORY POOLING APPLICATION CHECKLIST** ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23817 **APPLICANT'S RESPONSE** Date October 5, 2023 Permian Resources Operating, LLC Applicant Permian Resources Operating, LLC, 372165 Designated Operator & OGRID (affiliation if applicable) Montgomery & Andrews, P.A. (Sharon T. Shaheen) Applicant's Counsel: Case Title: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico Entries of Appearance/Intervenors: None at this time Well Family Ironhorse 35-36 Fed State Wells Formation/Pool Formation Name(s) or Vertical Extent: First and Third Bone Spring intervals Oil Primary Product (Oil or Gas): Pooling this vertical extent: First and Third Bone Spring intervals WINCHESTER; BONE SPRING [65010] Pool Name and Pool Code: Well Location Setback Rules: Statewide rules Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320 acres, more or less **Building Blocks:** Quarter-quarter sections (160 ac) West - East Orientation: Description: TRS/County S/2 N/2 of Sections 35 and 36, Township 19 South, Range 29 East, in Eddy County, NM Standard Horizontal Well Spacing Unit (Y/N), If No, describe and s approval of non-standard unit requested in this application? Other Situations Depth Severance: Y/N. If yes, description n/a Proximity Tracts: If yes, description n/a Proximity Defining Well: if yes, description n/a Applicant's Ownership in Each Tract See Exhibit A-2 Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)

Released to Imaging: 10/4/2023 8:44:16 AM

Received by OCD: 10/3/2023 7:32:01 PM	Page 8 of §
Well #1	Ironhorse 35-36 Fed State #132H well. API No. Pending SHL: Lot H of Section 34, T19S-R29E, NM BHL: 10' FEL and 1650' FNL of Section 36, T19S-R29E, NM Completion Target: Third Bone Spring Formation at approx. 9,194' Well Orientation: West to East Completion location expected to be standard
Well #2	n/a
Horizontal Well First and Last Take Points	FTP (~100' FWL and 1650' FNL of Section 35) LTP (~100' FEL and 1650' FNL of Section 36)
Completion Target (Formation, TVD and MD)	Third Bone Spring Formation - TVD (~9,194'), MD (~19,479'), see Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, see Exhibit A at 3, ¶ 18
Production Supervision/Month \$	\$1,000, see Exhibit A at 3, ¶ 18
Justification for Supervision Costs	See AFE at Exhibit A-4
Requested Risk Charge	200%, see Exhibit A at 4, ¶ 19
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-1
Tract List (including lease numbers and owners)	Exhibit A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	See Exhibit A-1
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	See Exhibit A-1; see also Exhibit C and Exhibit A attached thereto n/a
below)	
Joinder	Exhibit A-4
Sample Copy of Proposal Letter	Exhibit A-1
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	See Exhibit A-4 at 2
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete Released to Imaging: 10/4/2023 8:44:16 AM	See AFE at Exhibit A-4

Received by OCD: 10/3/2023 7:32:01 PM	Page 9 of
Cost Estimate to Equip Well	See AFE at Exhibit A-4
Cost Estimate for Production Facilities	See AFE at Exhibit A-4
Geology	
Summary (including special considerations)	See Exhibit B, and Exhibits B-1 through B-5
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	See Exhibit B, ¶ 10
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-4; see Exhibit B-2
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-1
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	10/3/2023

Released to Imaging: 10/4/2023 8:44:16 AM

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22961, EDDY COUNTY, NEW MEXICO

CASE NO.24822 ORDER NO. R-22961

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit B- 3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On September 14, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit B-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy

September 23, 2024
Date

Dana S. Hardy

Permian Resources Operating, LLC Case No. 24822 Exhibit B



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

September 5, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24822 – Application of Permian Resources Operating, LLC, to extend time to commence drilling operations and pool additional interests under order no. R-22961, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 3**, **2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Landman at Permian Resources Operating, LLC at ryan.curry@permianres.com or by phone at (432) 400-0209.

Sincerely,

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

Permian Resources Operating, LLC Case No. 24822

Exhibit B-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22960, EDDY COUNTY, NEW MEXICO. CASE NO

CASE NOS. 24821 & 24822

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
3MG Corporation	09/09/24	09/16/2024
500 West Texas	9589 0710 5270 1152 5455 69	
Suite 1020		
Midland, TX 79701		
Chisos, Ltd.	09/09/24	09/16/2024
3355 W. Alabama	9589 0710 5270 1152 5457 98	
Suite 1200-B		
Houston, TX 77057		
CWM 2000-B II, Ltd.	09/09/24	09/16/2024
500 West Texas	9589 0710 5270 1152 5455 52	
Suite 1020		
Midland, TX 79701		
CWM 2000-B, Ltd.	09/09/24	09/16/2024
500 West Texas	9589 0710 5270 1152 5455 45	
Suite 1020		
Midland, TX 79701		
Devon Energy Production Company, LP	09/09/24	09/16/2024
333 W. Sheridan Avenue	9589 0710 5270 1152 5457 81	
Oklahoma City, OK 73102		
EOG Resources, Inc.	09/09/24	USPS Tracking as of
5509 Champions Dr.	9589 0710 52702159 7457 16	09/23/2024: Item delivered
Midland, TX 79706		09/13/2024.
Foundation Energy Fund V-B Holding,	09/09/24	09/23/2024
LLC.	9589 0710 5270 2159 7457 09	
5057 Keller Springs Road		
Suite 650		
Addison, TX 75001		
Javelina Partners	09/09/24	09/16/2024
616 Texas St.	9589 0710 5270 2159 7456 93	
Fort Worth, TX 76102		
Mewbourne Development Corporation	09/09/24	09/16/2024
500 West Texas	9589 0710 5270 1152 5456 13	
Suite 1020		
Midland, TX 79701		

Permian Resources Operating, LLC Case No. 24822 Exhibit B-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS AND POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22960, EDDY COUNTY, NEW MEXICO. CASE NO

CASE NOS. 24821 & 24822

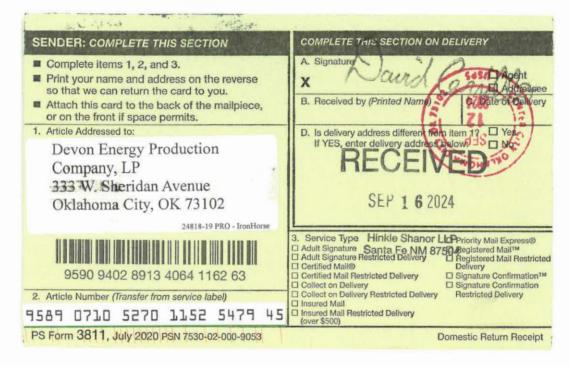
NOTICE LETTER CHART

Mewbourne Energy Partners 09-A, LP	09/09/24	09/16/2024
500 West Texas	9589 0710 5270 1152 5456 06	
Suite 1020		
Midland, TX 79701		
Mewbourne Oil Company	09/09/24	09/19/2024
500 West Texas	9589 0710 5270 1152 5455 90	
Suite 1020		
Midland, TX 79701		
Northern Oil & Gas, Inc.	09/09/24	09/16/2024
4350 Baker Road	9589 0710 5270 2159 7456 86	
Suite 400		
Minnetonka, MN 55343		
Penroc Oil Corporation	09/09/24	09/16/2024
PO Box 2769	9589 0710 5270 2159 7 456 79	
Hobbs, NM 88241		
Rockport Oil and Gas, LLC	09/09/24	09/23/2024
800 Bering Dr.	9589 0710 5270 1152 5455 76	
Suite 305		
Houston, TX 77057		

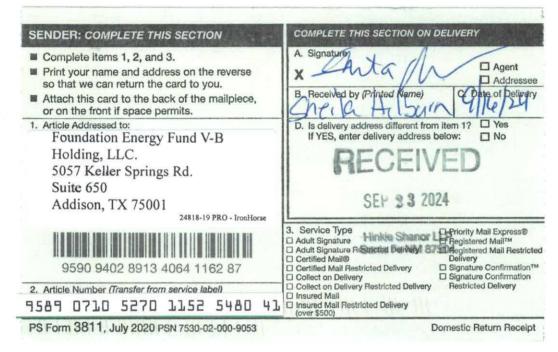
52	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
6	For delivery information, visit our website at www.usps.com*.
5479	OFFICIAL USE
1 1152	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Certified Mall Restricted Delivery Here
1 5270	Return Receipt (electronic) S Postmank Certified Mail Restricted Delivery S Adult Signature Required S Adult Signature Restricted Delivery S Postage Postage
07.70	Total Postage and Fees \$ Sent To
589	Street and Apt. No., or PO Box No. Street and Apt. No., or PO Box No. Suite 1200-B Houston, TX 77087
Г	City, State, ZIP+49 24818-19 PRO - IronHorse PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Delrey Ldword Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES peeter delivery address below: No
Chisos, Ltd.	RECEIVED
3355 W. Alabama	TOLIVED
Suite 1200-B	SEP 1 6 2024
Houston, TX 77057	021 1 0 2024
24818-19 PRO - IronHorse	3. Service Type Hinkle Shanor LLP Priority Mail Express®
9590 9402 8913 4064 1162 56	□ Adult Signature Santa Fe NM 875 Registered Mail Mark Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Signature Confirmation Signature Confirmation Signature Confirmation
2. Article Number (Transfer from service label)	☐ Insured Mail
9589 0710 5270 1152 5479 52	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

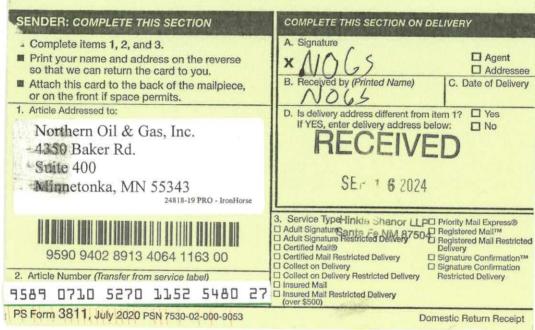












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B	Street and Apt. No., or PO Box No. PO Box	
15	Hobbs, ?	JM 88241
	City, State, ZIP+4 th	24818-19 PRO - IronHorse
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions













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FAQs >

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Latest Update

Your item was picked up at a postal facility at 8:50 am on September 13, 2024 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 September 13, 2024, 8:50 am

Delivered to Agent, Picked up at USPS

MIDLAND, TX 79706 September 12, 2024, 7:47 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 11, 2024, 5:28 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 10, 2024, 7:45 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 9, 2024, 10:16 pm Feedback

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 94

Ad Number: 1

13740

Description:

Case #24822

Ad Cost:

\$95.58

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 14, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

NButon

Agent

Subscribed to and sworn to me this 14th day of September 2024_a

Notary Public

Ster County

My commission expires:

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires

05-12-2027

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504

LEGAL NOTICE

This is to notify all interested parties, including 3MG Corporation; Chisos, Ltd.; CWM 2000-B II, Ltd.; CWM 2000-B, Ltd.; Devon Energy Production Company, LP; EOG Resources, Inc.; Foundation Energy Fund V-B Holding, LLC.; Javelina Partners; Mewbourne Development Corporation; Mewbourne Energy Partners 09-A, LP; Mewbourne Oil Company, Northern Oil & Gas, Inc.; Penroc Oil Corporation; Rockport Oil & Gas; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24822). The hearing will be conducted on October 3, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emprd.nm.gov/ocd/hearing-info/Permian Resources Operating, LLC ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22961 ("Order"). The Order: (1) pooled uncommitted interests in the First and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36. Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Ironhorse 35-36 Fed State #132H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until December 1, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 13 miles northeast of Carlsbad, New Mexico.

13740-Published in the Carlsbad Current-Argus on Sep 14, 2024.

Permian Resources Operating, LLC Case No. 24822 Exhibit B-4