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CONSULTING & LEGAL SERVICES

November 25, 2024

VIA EMAIL ONLY

New Mexico Oil Conservation Division
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Shelia Apodaca, Sheila.Apodaca@emnrd.nm.gov
Madai Corral, Madai.Corral@emnrd.nm.gov

Re: Amended Exhibit Packet, Cases 24913 – 24916 and 24756 - 24759

Dear Ms. Corral:

The above-referenced cases were filed by Magnum Hunter Production, Inc. and heard during a special docket hearing on November 5 – 6, 2024. During that hearing, the hearing examiners requested that Magnum Hunter file amended exhibits to address the following:

1. To add an additional pool code in the compulsory pooling checklists for the Wolfcamp Applications (24756-24759). The checklists now show pool codes EK Wolfcamp [21670] and Air Strip Wolfcamp [970].
2. To add the certified mailing numbers to Exhibits E-2 and F-2.
3. To add MHPI Rebuttal Exhibits 1-6. And, to add a list of wells for MHPI Rebuttal Exhibit 1.

I made small adjustments to the Exhibit Index to reflect any changes to the page numbers. Please feel free to reach out to me at jennifer@bradfutwlaw.com or at 505-264-8740 if there are any questions regarding these exhibits. Thank you.

Sincerely,

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 - 24916
CASE NOS. 24756 - 24759
(CONSOLIDATED)

FIRST AMENDED EXHIBITS

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EXHIBIT A

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 – 24916

CONSOLIDATED WITH CASES 24756-24759

SELF-AFFIRMED STATEMENT OF ISABELLA (BELLA) SIKES

I, Isabella Sikes, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein. I am employed as a Landman for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex").

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record. I have a Bachelor of Business Administration in Energy Commerce with an emphasis in Petroleum Land Management.

3. I am familiar with the applications filed by MHPI in these cases, and I am familiar with the status of the lands in the subject lands, which are located in Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and related land matters, and the cases filed by MRC Permian Company ("MRC") in competing Case Nos. 24760 – 24767 (collectively referred to herein as the "competing cases").

4. MHPI is the applicant in these cases. It is a subsidiary of Coterra. MHPI owns a mineral interest in the subject lands and has a right to drill in the spacing units proposed under these cases. In each case, Cimarex will be the designated operator. Attached as **Exhibit A-1** are the compulsory pooling checklists for each of MHPI's cases, which were prepared by MHPI's counsel.

5. Attached as **Exhibit A-2** are copies of MHPI's applications.

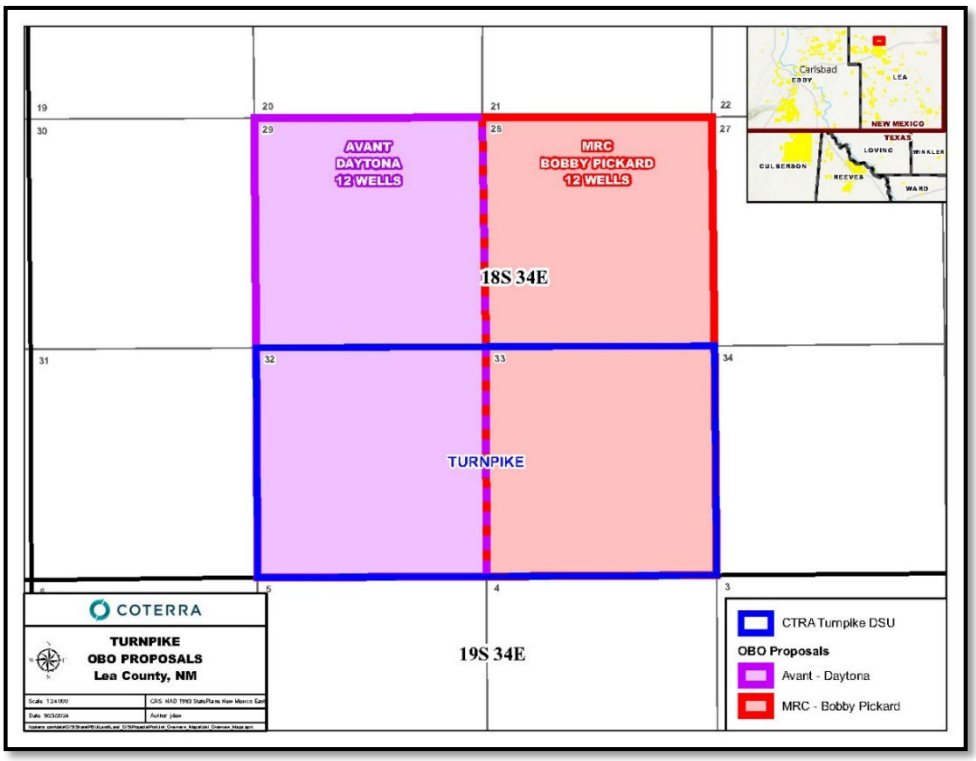
6. The purpose of my testimony is to demonstrate, from a land perspective, why MHPI's applications should be granted, which seek to designate Cimarex as the operator of the acreage in the Bone Spring and Wolfcamp formations in Sections 32 and 33.

7. In sum, there are several reasons why Cimarex should be designated operator of this acreage. First, as I will discuss in more detail, MHPI has the highest working interest in Sections 32 and 33 – which is the acreage that MHPI and Cimarex seek to operate. MHPI has worked to obtain working interest control in Sections 32 and 33, meaning that it has obtained support for its proposed operations from other interest owners. Second, MHPI has worked to address depth severances within Section 32, presenting the only viable development plan for acreage within the Second Bone Spring interval in Section 32. It is MHPI's opinion that without the granting of MHPI's Bone Spring applications, this acreage will be exceedingly difficult to develop and effectively stranded. Third, Cimarex is a prudent operator that has engaged in good faith negotiations and that has strived to identify and resolve development challenges in the area.

***Overview of MHPI's cases and the contested acreage*:**

8. MHPI's, Avant's and MRC's cases involve competing development plans that include the interests in Sections 32 and 33, Township 18 South, Range 34 East. In cases 24913-24916 and 24756-24759, MHPI has filed eight (8) applications proposing laydown development

covering Sections 32 and 33 which will be dedicated to its Turnpike wells (the "Turnpike Development Area"). Whereas, Avant has filed two (2) cases (24632 and 26633), pursing stand up development in Sections 29 and 32 for the development of its Daytona wells and MRC has filed eight (8) cases (24760 – 24767), pursing stand up development in Sections 28 and 33 for the development of its Bobby Pickard wells. Below is a diagram depicting this contest:



9. All applicants are proposing two-mile development in the area.

10. MHPI owns the highest percentage of the working interests in both Section 32 and Section 33 and it seeks to consolidate its working interest ownership into a comprehensive development plan for the Turnpike Development Area.

11. More specifically, MHPI owns the following interest percentages in the spacing units that it has proposed:

- Turnpike 33-32 State Com 211H-214H: 60.772%
- Turnpike 33-32 State Com 701H-704H: 66.406%

12. Additionally, MHPI and Cimarex have proposed in-fill well development for the Turnpike Development Area, for wells in spacing units where it similarly owns high working interest percentages:

- Turnpike 33-32 State Com 101H-104H: 60.772%
- Turnpike 33-32 State Com 221H-224H & 301H-304H: 57.656%

13. **Exhibit A-3** contains a locator map showing the general location of the spacing units at issue.

14. **Exhibit A-4** is a summary overview of why MHPI's applications should be granted and why Avant's and MRC's applications should be denied. Each of the factors will be discussed by MHPI's witnesses as relevant to each witness's area of expertise. I will be focusing on ownership, the ability to prudently operate the wells in the development area, and the prevention of waste. MHPI's applications afford each proposed operator the best opportunity to produce their just and equitable share of oil and gas from the underlying pools. As shown in Exhibit A-2, MHPI and Cimarex will show through their evidence that their plan for the Turnpike Development Area:

a. Is based on geologic and reservoir engineering evidence which shows that Cimarex will obtain greater recovery from the proposed prospects and that it will efficiently recover the oil and gas underlying the property, thereby avoiding waste. This will be discussed in testimony provided by Cimarex's reservoir engineering expert.

b. That MHPI's and Cimarex have a plan that presents less development risks, particularly as to the development occurring in Section 32 in the Second Bone

Spring interval and in Section 33 in the First Bone Spring interval. This will be discussed by several Cimarex expert witnesses.

c. That MHPI and Cimarex have engaged in good faith negotiations to gain support for the Turnpike Development plan. This will be discussed in my testimony.

d. That Cimarex is a prudent operator that has a proven record of capturing more natural gas production, reducing emissions, and reusing recycled produced water that is superior to Avant's and MRC's past performance in gas capture and recycled water utilization. This will be discussed by Cimarex's facilities engineering expert.

e. That MHPI and Cimarex are proposing a plan that provides significant cost savings to other working interest owners for development of the area. This will be discussed by Cimarex's reservoir engineering expert.

f. That MHPI and Cimarex are able to timely locate wells sites and can operate the surface in a responsible manner. This will be discussed by Cimarex's facilities engineering expert.

g. That MHPI and Coterra own the highest percentage of working interest in Sections 32 and 33, and a majority of working interest ownership in these Sections support their development plan. This will be discussed in my testimony.

Case Details:

15. Attached as **Exhibit A-5** are C-102s for each well. The following describes the spacing units, wells and well locations for each of MHPI's cases:

a. **Under Case No. 24915:** MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre,

more or less, spacing and proration unit compromised as the S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 211H**. MHPI proposed the **Turnpike 33-32 State Com 211H** (API No. 30-025-53154) to be horizontally drilled from a surface location 1,164' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL.

b. **Under Case No. 24914**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 212H**. MHPI proposed the **Turnpike 33-32 State Com 212H** (API No. 30-025-53155) to be horizontally drilled from a surface location 1,204' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 2,030' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 2,030' FSL and 100' FWL.

c. **Under Case No. 24913**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring

[Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 213H**. MHPI proposed the **Turnpike 33-32 State Com 213H** (API No. 30-025-53156) to be horizontally drilled from a surface location 1,445' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,800' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,800' FNL and 100' FWL.

d. **Under Case No. 24916**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 214H**. MHPI proposed the **Turnpike 33-32 State Com 214H** (API No. 30-025-53157) to be horizontally drilled from a surface location 1,405' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 330' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 330' FNL and 100' FWL.

e. **Under Case No. 24756:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 701H**. MHPI proposed the **Turnpike 33-32 State Com 701H** (API No. 30-025-XXXXX) to be horizontally drilled from a surface location 1,184' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL.

f. **Under Case No. 24757:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 702H**. MHPI proposed the **Turnpike 33-32 State Com 702H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,224' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 1,980' FSL and 100' FWL.

g. **Under Case No. 24758:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 703H**. MHPI proposed the **Turnpike 33-32 State Com 703H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,426' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,980' FNL and 100' FWL.

h. **Under Case No. 24759:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 704H**. MHPI proposed the **Turnpike 33-32 State Com 704H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,386' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 660' FNL and 100' FWL.

***Ownership in Section 32 and 33*:**

16. MHPI has conducted extensive title research for this development area, which is documented in **Exhibit A-6** (entitled Source Documents and Materials Reviewed for Title Opinions). This exhibit list consists numerous title opinions and abstracts created since 1965 – present documenting the chain of title for the subject lands that MHPI reviewed when determining title.

17. Additionally, MHPI has access to or has obtained information which further illuminates title to the interests underlying Sections 32 and 33:

a. MHPI is the record title owner of two (2) leases in Sections 32 and 33 (K0-4922-2 and K0-5001-2). These leases are leases issued by the New Mexico State Land Office ("NMSLO").

b. Cimarex Energy Co. of Colorado has been the operator of the Zafiro State 32 Com 1 in the E/2 of Section 32 since August 1, 2004. As a result, it has ownership pay decks and agreements which help further demonstrate title within Section 32.

c. In addition to its own title documents for the Subject Lands, MHPI also received agreements and/or ownership pay decks for the other wells within Section 32 (which are the Union State Com 1 and Wapiti 32 State Com 1) from the operators of those wells.

18. MHPI has worked diligently to fully understand the title in Sections 32 and 33, this includes communicating with other operators within these sections. Collectively, MHPI's title research and the ownership pay decks for wells drilled from and producing in Section 32 provide insight as to how the interest owners within this section have historically agreed to their ownership percentages and payment allocations for production.

19. **Exhibit A-7(a)** (entitled Working Interest Support) provides an overview of interest control within the Turnpike Development Area. Exhibits A-6 and A-7 provide a visual of the leases and tracts involved in each formation. **Exhibit A-7(b)** (entitled Competing Operator's Ownership) shows MHPI's, Avant's and MRC's ownership in the Turnpike Development Area. **Exhibit A-7(c)** contains letters of support for MHPI's applications recently received from interest owners.

20. **Exhibit A-8** contains plats outlining Subject Lands and spacing units being pooled in MHPI's Bone Spring cases (Cases 24913 – 24916) along with a list of parties to be pooled in these cases. The exhibit identifies the tract number, net acres, and working interest for the interests being pooled.

21. **Exhibit A-9** contains a plat outlining Subject Lands and spacing units being pooled in MHPI's Wolfcamp cases (Cases 24756 – 24759). The exhibit identifies the tract number, net acres, and the working interest for the interests being pooled.

22. As indicated above, MHPI has worked diligently to build the support of working interest owners in Sections 32 and 33 for its Turnpike Development Area. As shown in Exhibits A-7, some of working interest owners in Section 32 have executed a Joint Operating Agreement or issued a letter of support for MHPI's proposed development plans. Likewise, other working interest owners in Section 33 have executed a Joint Operating Agreement or issued a letter of support for MHPI's proposed development plans. NexGen Capital Resources, LLC and Maverick Oil & Gas have executed AFEs to participate in the wells proposed by MHPI and Cimarex but they do not want to sign a Joint Operating Agreement. As a result, MHPI has obtained working interest control over the acreage in Sections 32 and 33, which I understand to consist of committed

working interest owners to the spacing units who have either executed a Joint Operating Agreement or committed their support.

23. A summary of MHPI's working interest control in each unit, including in-fill units, is as follows:

- Turnpike 33-32 State Com 101H-104H and 211H-214H: 63.672%
- Turnpike 33-32 State Com 221H-224H and 301H-304H: 61.158%
- Turnpike 33-32 State Com 701H-704H: 69.732%

24. Additionally, MHPI is working on several additional acquisitions and trade agreements with working interest parties in these sections, which may close prior to the hearing. MHPI will update its exhibits and working interest percentages once these agreements close to remove parties from the list of pooled parties.

25. In comparison, Avant is seeking to operate development in Section 32 but only owns a working interest percentage in that section of 0.1875% (working interest calculated on a 640-acre basis). Based on MHPI's title, Avant does not own any interest in the NW/4 or E/2 of Section 32. Avant owns this interest under three (3) different entities: Avant Operating, LLC, Legion Production Partners, LLC, and Double Cabin Minerals (individually and collectively called "Avant"). Avant previously owned more in Section 32, however, it assigned 10% of its interests to T.H. McElvain Oil & Gas, LLLP.

26. MRC is seeking to operate development in Section 33 but only owns a working interest percentage of 6.984130%. This interest is limited to the Bone Spring formation only. MRC does not own any Wolfcamp interests in Section 33. MRC does not own any interest in the NW/4 or S/2 of Section 33. MHPI owns 100% of the S/2 of Section 33 as to all depths. MHPI also owns 100% Wolfcamp rights in the NE/4 of Section 33.

27. Despite the fact that they own very small percentages of mineral interests in Sections 32 and 33, Avant and MRC seek to force pool MHPI's interests in these Sections for their own, respective, development plans without MHPI's consent.

***Information About the Lessor in Section 32 and 33*:**

28. All of the oil and gas leases covering Sections 32 and 33 are leases issued by the NMSLO. As a result, the NMSLO has a significant royalty interest in these Sections.

29. MHPI, Cimarex, and their parent company Coterra, have discussed their development plans with the NMSLO and staff at the NMSLO have indicated that the Land Office would like all of their minerals, including the Second Bone Spring interval in Section 32, to be fully developed.

30. NMSLO has informed operators that they should seek preapproval for their spacing units for communitization agreements before applying for a communitization agreement, in part, this is because NMSLO wants to protect its minerals from becoming stranded.

31. MHPI is expecting the NMSLO to provide preliminary approval of MHPI's/Cimarex's proposed spacing units as a new precursor to the NMSLO later approving a communitization agreement pooling the State Trust Minerals in Section 32 and 33 under MHPI's proposed development plan.

32. Approval of a communitization agreement by the NMSLO is a requirement for development of Sections 32 and 33 because the NMSLO requires a communitization to be signed by the State Land Office Commissioner prior to the spud of a well when there are multiple leases in a spacing unit and one of those leases is a NMSLO lease. The NMSLO has instructed that drilling a well that develops state minerals without NMSLO approval is a violation of the law, and

the NMSLO likely may not approve a communitization if there was no pre-authorization by the NMSLO of the proposed spacing unit.

***Avant's Proposal to Omit the Second Bone Spring from its Proposed Non-Standard Unit*:**

33. In Case 24632, Avant proposes to create a non-standard horizontal spacing unit that omits/cuts out the Second Bone Spring interval, which Avant defines as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the Zafiro State 32 Com #1 (API # 30-025-34508), located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico.

34. Avant explains in its application for Case 24632 that the Second Bone Spring interval in Section 29 (the northern 640-acre section of Avant's proposed HSU) has already been fully developed, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years.

35. Avant, however, does not seek to pool minerals underlying Section 32 in the Second Bone Spring interval (which it describes as the southern 640-acre section of Avant's proposed spacing unit).

36. There are no horizontal wells currently developing the Second Bone Spring interval in Section 32 and Avant owns less than 1% of working interests in the Bone Spring formation in Section 32.

37. As discussed by MHPI's other witnesses, the Second Bone Spring interval is expected to be the most productive interval within Sections 32 and 33. MHPI's correlative rights

will be significantly impacted if no wells are drilled within the Second Bone Spring interval in Section 32.

***Development Challenges in Section 32*:**

38. There are certain challenges to development in Section 32, which are best addressed through MHPI's and Cimarex's proposals.

39. **Surface Limitations.** First, there are significant surface restrictions in Section 32 due to the location of active habitat for the Dunes Sagebrush Lizard ("DSL"), and archaeological and cultural artifact areas. Additionally, the area is subject to development restrictions for the Lesser Prairie Chicken ("LPC"). Both the DSL and LPC are listed as endangered by the United States Fish and Wildlife Service. The majority of the surface of Section 32 is an active habitat area for the DSL and is subject to no-disturbance requirements. The DSL was recently listed by the United States Fish and Wildlife Service as an endangered species. This restricts the ability to locate on-lease surface facilities in Section 32. However, the minerals can be accessed from Section 33.

40. **Depth Severances.** Second, there are depth severances in the Bone Spring formation in Section 32.

a. A depth severance exists when the assignment, lease or conveyance document for a leasehold interest limits the depths that a lessee can explore for oil and gas and releases the remaining depths back to the mineral owner. This causes different parties to own interests at different depths within the same pool/spacing unit.

b. **Exhibit A-10** shows where the depth severances in these cases are located. There is a depth severance in the NW/4 and E/2 of Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the

Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. This depth severance creates an area that MHPI is referencing as "Contract Area A" which is limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). In MHPI's proposed Joint Operating Agreement for the Turnpike Development Area, MHPI uses the stratigraphic equivalent of 9,668' as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1. The Zafiro State 32 Com 1 well is located in the E/2 of Section 32 and is operated by Cimarex Energy Co. of Colorado. This depth is stratigraphically the same as the stratigraphic equivalent found in the Hilliard #1 McElvain.

c. There is another depth severance in the NE/4 of Section 33 from the surface to base of the Bone Spring formation as found in the EK 28 State #2 Well. This depth severance creates areas that MHPI is referring to as "Contract B Area". Contract B Area is limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

d. Lastly, Contract Area C is limited to the Wolfcamp formation only. There are no depth severances within the Wolfcamp formation underlying the proposed spacing units.

e. Another depth severance used to exist from surface to 9,548' and between 9,548' and the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log due to an incorrect legal description used on assignments. However, MHPI worked with these working interest parties to correct the assignments. As a result, ownership is now consistent and this depth severance no longer exists.

f. These depth severances in the Bone Spring intervals have caused the following working interest owner's to only own percentage of interest in the shallower portions of the Bone Spring formation within Section 32:

   i. Olive Petroleum, Inc. only owns in Contract Area A and contributes their working interest in W/2 NW/4 of Section 32 (Olive Petroleum has executed a Joint Operating Agreement).

   ii. Mary H. Wilson only owns in Contract Area A and contributes their working interest in W/2 NW/4 of Section 32 (The representatives for Mary H. Wilson's interests have executed a Joint Operating Agreement).

   iii. Schlagal Brothers owns in Contract Area A and contributes their working interest in W/2 NW/4 and SW/4 of Section 32 (Schlagal Brothers has executed a Joint Operating Agreement).

      1. Schlagal Brothers' interest in SW/4 of Section 32 is not impacted by any depth severance.

g. Foran Oil Company owns interests in all depths of the spacing unit, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes

its working interest in W/2 NW/4 of Section 32 and it owns 100.00% of the W/2 NW/4 of Section 32 in Contract Areas B and C.

h. Delmar Holdings, LP owns interests in all depths, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes its working interest in E/2 of Section 32 and it owns E/2 of Section 32 in Contract Areas B and C.

    i. Delmar Holdings, LP has executed a Joint Operating Agreement.

i. Marathon Oil Permian, LLC owns interests in all depths, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes its working interest in E/2 and SW/4 of Section 32 and NW/4 of Section 33 and it owns SW/4 of Section 32 and NW/4 of Section 33 in Contract Areas B and C.

j. On October 29, 2024, three parties who owned depth severed interests sold their interests to MHPI: D&M Snelson Properties, LP; Rhombus Energy Company; and Rhombus Operating Company, Ltd.

k. As a result, MHPI has acquired the interests or it has obtained consent and/or an executed Joint Operating Agreement for its development plans from many of the parties who are subject to the depth severances within the Bone Spring formation in Section 32.

l. MHPI also provided notice to all affected parties of the depth severance.

m. Additionally, MHPI and Cimarex have proposed an Exhibit A to the proposed Joint Operating Agreements for the Turnpike wells which further explains the depth severance and each party's respective working interest percentage in each proposed spacing unit.

n. Notably, the working interest owners in Section 32 have long-agreed how their interest in the Bone Spring formation underlying Section 32 should be treated. The working interest owners have interests in the Union State Com #001 (API 30-025-24992) which has produced from the Bone Spring formation since July 1, 1975 (according to OCD data).

o. MHPI and Cimarex have not received any concerns from the interest owners being pooled in these cases regarding the proposed Exhibit A to the proposed Joint Operating Agreements.

p. MHPI's Joint Operating Agreement explains that there will be three different contract areas included within the spacing units for parties who execute the Joint Operating Agreement.

q. I have not received any notice from working interest owners or overriding royalty interest owners that they believe that their correlative rights would be impaired by using the contract areas proposed in Exhibit A to the proposed Joint Operating Agreements.

r. Development of Section 32 cannot occur unless a pooling order is granted because some working interest owners have not executed a Joint Operating Agreement, including Avant and MRC.

41. In sum, without the pooling of the entire Bone Spring formation, including the Second Bone Spring interval, the controlling working interest ownership in Section 32 cannot develop the most prospective zone within this Section. MHPI's correlative rights will be impaired if its applications are not granted because the Second Bone Spring interval within Section 32 is not included within Avant's application and it is highly speculative and unlikely that Avant would

drill wells developing the Second Bone Spring interval in Section 32 with less than a 1% working interest. Additionally, it is very challenging to find a surface location that could allow for the drilling of one-mile laterals in Section 32.

***Calculation Method for the Depth Severed Interests*:**

42. MHPI is asking that the Division enter an order that is based on development terms that are just and reasonable and that will best afford to the owner or owners of each tract or interest in the unit the opportunity to recover or receive without unnecessary expense their just and fair share of the oil or gas, or both.

43. In general, ownership interests, despite differing at a vertical depth, can be calculated and allocated to the respective tracts within the spacing unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit. This is done as follows:

a. If a working interest owner owns 1/40 interest in a 640-acre tract, it would first determine its allocation to the respective tract as follows:

   1/40 (2.50%) x 640.00 = 16.00 net acres

b. If this tract was proposed to be dedicated to a spacing unit that is 1280 acres, you would next calculate the proportion of the tract allocation to the total number of acres included in the spacing unit (which is always done by looking at surface acres – regardless of depths). This is calculated as follows:

   16.00 / 1280.00 = 1.25% working interest

44. Since different entities and individuals own at different depths due to the depth severances, this calculation can be performed for each, separate, depth for the owners in that depth.

45. MHPI has conducted this type of calculation when it calculated the interest percentages in what is referred to as "Contract Area A, B and C" in its exhibits.

46. MHPI's and Cimarex's Turnpike 33-32 State Com 211H, 212H, 213H and 214H wells are proposed to be located above where the depth severance is located. All of the working interest owners in the Bone Spring formation own working interests at these depths and are entitled to production from these wells.

47. MHPI and Cimarex have also proposed infill well development in each contract area created by the depth severance. As testified to by MHPI's other witnesses, the geology in this area is amenable to landing separate wells in each depth severed zone and MHPI's technical witnesses testify there are sufficient frac baffles between these zones to further protect correlative rights.

48. In contrast, Avant proposes to create a spacing unit that covers the First and the Third Bone Spring intervals. However, ownership is (currently) diverse in the First Bone Spring and Third Bone Spring intervals with some owners not owning any working interests in the Third Bone Spring interval within Section 32.

***Cimarex's Operation Plans for the Area*:**

49. MHPI/Coterra has extensive development plans in the surrounding area. Attached as **Exhibit A-11** is a map demonstrating the Turnpike wells are part of MHPI's and Coterra's comprehensive development plans for the area. This map shows the extent of land and acreage that Coterra has been actively planning and expanding. Coterra has acquired approximately 80 percent working interest ("WI") in Sections 4, 5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31, 32 and 33 in Township 19 South, Range 34 East. It is the intent of Coterra to develop and transform the majority of this acreage into a federal unit, and that is what we have been working toward over the years, to develop

these lands into a federal unit that will complement our two other federal units that we operate in the nearby area; those are Laguna Deep and Pipeline Deep. For this proposed federal unit, Coterra has received preliminary approval from the Bureau of Land Management and New Mexico State Land Office. Currently, Coterra is seeking ownership approval from unit working interest owners, record title owners, and overriding royalty interest owners to fully approve the unit.

50. As shown in **Exhibit A-12**, there are eight (8) wells Cimarex first intends to drill in the Turnpike Development Area, four (4) Bone Spring wells and four (4) Wolfcamp wells, that, absent any unforeseen or unanticipated delays or obstacles, Cimarex plans to drill within one year after issuance of the pooling order in order to perfect and secure the spacing units underlying the Subject Lands.

51. A review of the spacing units indicated one overlapping spacing unit in the Bone Spring formation:

a. Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, operated by Rhombus Operating Co. Ltd. Applicant seeks approval of this overlapping unit.

MHPI provided notice of the overlapping spacing unit to the operator, Rhombus Operating Co. Ltd., and to the working interest owners, Rhombus Energy Company, D&M Snelson Properties, LP, Foran Oil Company, Olive Petroleum, Inc., Schlagal Brothers Oil Co., and Mary H. Wilson. No objection was received.

***Well Proposals, Proposed Costs, Designated Operator, and Good Faith Negotiations*:**

52. MHPI sent two different sets of well proposal letters for the Turnpike wells, together with corresponding AFEs, and the Joint Operating Agreement to the working interest owners in this case. The most recent well proposal letters sent are included in MHPI's exhibits and

include estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. A copy of this well proposal letter, along with the AFEs, is attached hereto as **Exhibit A-13**. MHPI Brokers and I conducted a diligent search of the public records in Lea County, New Mexico, where the Wells are located, and did online computer searches to locate the contact information for parties entitled to notification. I provided the law firms of Abadie & Schill, P.C., former counsel, and Bradfute Consulting & Legal Servies, current counsel, with the names and addresses for the uncommitted interests.

53. MHPI requests overhead and administrative rates of $8,000/month for drilling each well and $800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. MHPI respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases. MHPI requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

54. MHPI requests the maximum cost, plus 200% risk charge, be assessed against the nonconsenting working interest owner.

55. MHPI requests to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as operator in each of MHPI's applications.

56. Cimarex was the only operator to send a Joint Operating Agreement with completed exhibits to the working interest owners in this case. ***See*** **Exhibit A-14**. MHPI requested Avant's Joint Operating Agreement for its proposed wells on January 4, 2024. However, MHPI never received a Joint Operating Agreement. MRC did not send a Joint Operating Agreement with their

proposals or AFEs. MRC's Joint Operating Agreement was not sent until June of 2024 and did not provide a detailed Exhibit A that outlines ownership for their proposed development.

57. MHPI also sent an updated Exhibit A to its Proposed Joint Operating Agreement to the working interest owners to show revised title from updated title opinions.

58. MHPI and its agents have been able to locate contact information for the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.[1] **Exhibit A-15** contains a chronology of the contacts with the working interest owners that MHPI seeks to pool. MHPI enlisted the help of brokers, who acted under my supervision, to contact working interest owners to acquire their interests or for their support and commitment for MHPI's proposed development. MHPI has made a good faith effort to obtain voluntary joinder of the working interest owner in the proposed Wells. MHPI has been working trades with other working interest owners and has made almost every owner an offer to purchase in the Subject Lands. The chronology of contacts also displays the history of negotiations with parties being pooled under these cases.

59. The working interest owners being pooled have been contacted regarding the proposed Turnpike wells but have failed or refused to voluntarily commit its interests in the wells. However, MHPI has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between MHPI and another interest owner or owners, MHPI requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

60. For any unleased open acreage being pooled, MHPI and Cimarex request that the acreage be pooled pursuant to statutory one-eighth (1/8) royalty.

61. The granting of these Applications is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will especially avoid the drilling of unnecessary wells.

62. The exhibits to my affidavit were prepared by me or under my direction.

63. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Page 30 of 741

Signature page of Self-Affirmed Statement of Isabella Sikes:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Isabella Sikes

Isabella Sikes

10/29/2024

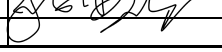
Date Signed

Received by OCD: 11/25/2024 10:07:57 AM

Released to Imaging: 11/25/2024 4:40:59 PM

EXHIBIT A-1

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24913	**APPLICANT'S RESPONSE**
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	An NSP is not requested, E-K; Bone Spring [Pool Code 21650]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 213H (API No. 30-025-53156) to be horizontally drilled from a surface location 1,445' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,800' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,800' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibits A, B-9

AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2, E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-8, slide 4
Tract List (including lease numbers and owners)	Exhibit A-8
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-8
Unlocatable Parties to be Pooled	Exhibit E-2
Ownership Depth Severance (including percentage above & below)	Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-8
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-9, B-8
HSU Cross Section	Exhibits B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-8, slide 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-8
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-3, B-1
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24914	APPLICANT'S RESPONSE
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	An NSP is not requested, E-K; Bone Spring [Pool Code 21650]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 212H (API No. 30-025-53155) to be horizontally drilled from a surface location 1,204' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 2,030' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 2,030' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibit A, B-9

AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2, E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-8, slide 2
Tract List (including lease numbers and owners)	Exhibit A-8
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-8
Unlocatable Parties to be Pooled	Exhibit E-2
Ownership Depth Severance (including percentage above & below)	Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
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Overhead Rates In Proposal Letter	Exhibit A
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Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-9, B-8
HSU Cross Section	Exhibits B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-8, slide 2
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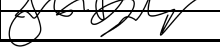
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibits B-3, B-1
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibits B-8, B-9
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
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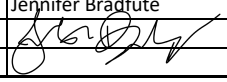
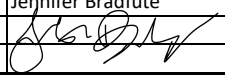
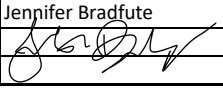
24915	APPLICANT'S RESPONSE
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	An NSP is not requested, E-K; Bone Spring [Pool Code 21650]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 211H (API No. 30-025-53154) to be horizontally drilled from a surface location 1,164' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibit A, B-9

AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A. A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits E-2, E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-8, slide 2
Tract List (including lease numbers and owners)	Exhibit A-8
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-8
Unlocatable Parties to be Pooled	Exhibit E-2
Ownership Depth Severance (including percentage above & below)	Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-8
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibit B-8
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-8, slide 2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-8
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibits B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24916	**APPLICANT'S RESPONSE**
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	An NSP is not requested, E-K; Bone Spring [Pool Code 21650]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 214H (API No. 30-025-53157) to be horizontally drilled from a surface location 1,405' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 330' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 330' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibits A, B-9

AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2, E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-8, slide 4
Tract List (including lease numbers and owners)	Exhibit A-8
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-8
Unlocatable Parties to be Pooled	Exhibit E-2
Ownership Depth Severance (including percentage above & below)	Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-8
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-9, B-8
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-8
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-8
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibits B-3, B-1
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

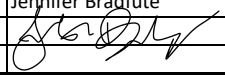
COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24756	**APPLICANT'S RESPONSE**
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC.
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Not requesting NSP, Pool E-K Wolfcamp [21670], Air Strip WC [970]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-9
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 701H (API No. 30-025-XXXXX) to be horizontally drilled from a surface location 1,184' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibit A, B-9
AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibis A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A

Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit F-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits F-2, F-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9, slide 2
Tract List (including lease numbers and owners)	Exhibit A-9
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-9
Unlocatable Parties to be Pooled	Exhibit F-2
Ownership Depth Severance (including percentage above & below)	No Depth Servance in the Wolfcamp, Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-9
Chronology of Contact with Non-Joined Working Interests	Exhibit A-14
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibit B-8
HSU Cross Section	Exhibits B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-9
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibits B-1, B-3
Structure Contour Map - Subsea Depth	Exhibits B-7, B-8
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibits B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24757	**APPLICANT'S RESPONSE**
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC.
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	NSP not requested, Pool E-K Wolfcamp [Pool 21670], Air Strip WC [970]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-9
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 702H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,224' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 1,980' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibit A, B-9
AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A

Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit F-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits F-2, F-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exh
Tract List (including lease numbers and owners)	Exhibit A-9
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-9
Unlocatable Parties to be Pooled	Exhibit F-2
Ownership Depth Severance (including percentage above & below)	No Depth Servance in the Wolfcamp, Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-9
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-9, B-8
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-9
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-7, B-8
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24758	APPLICANT'S RESPONSE
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC.
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	NSP not requested, E-K Wolfcamp [Pool 21670]; Air Strip WC [970]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-9
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 703H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,426' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,980' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibits A, B-9
AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits A, A-14
Justification for Supervision Costs	Exhibit A

Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit F-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits F-2, F-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9, slide 4
Tract List (including lease numbers and owners)	Exhibit A-9
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-9
Unlocatable Parties to be Pooled	Exhibit F-2
Ownership Depth Severance (including percentage above & below)	No Depth Servance in the Wolfcamp, Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-9
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-5
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-9, B-8
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-9
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-1, B-3
Structure Contour Map - Subsea Depth	Exhibits B-7, B-8
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
24759	**APPLICANT'S RESPONSE**
Date: 10/29/2024	
Applicant	Magnum Hunter Production, Inc.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (OGRID 162683)
Applicant's Counsel:	Jennifer Brafdute
Case Title:	Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC.
Well Family	Turnpike 33-32 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	NSP not requested, E-K Wolfcmap [Pool 21670]; Air Strip WC [970]
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40
Orientation:	East to West
Description: TRS/County	N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-9
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Turnpike 33-32 State Com 704H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,386' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 660' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard
Horizontal Well First and Last Take Points	Exhibits A, A-5
Completion Target (Formation, TVD and MD)	Exhibit A, B-9
AFE Capex and Operating Costs	
Drilling Supervision/Month $	8000, Exhibits A, A-14
Production Supervision/Month $	800, Exhibits, A-14, A
Justification for Supervision Costs	Exhibit A

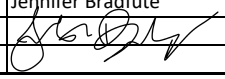
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit F-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits F-2, F-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9, slide 4
Tract List (including lease numbers and owners)	Exhibit A-9
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-9
Unlocatable Parties to be Pooled	Exhibit F-2
Ownership Depth Severance (including percentage above & below)	No Depth Servance in the Wolfcamp, Exhibit A-7
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-9
Chronology of Contact with Non-Joined Working Interests	Exhibit A-15
Overhead Rates In Proposal Letter	Exhibit A
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-9, B-10
Well Orientation (with rationale)	Exhibits B, B-2, B-3
Target Formation	Exhibits B-7, B-8
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Exhibits A, B, B-8
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-9
General Location Map (including basin)	Exhibit A-3
Well Bore Location Map	Exhibit B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-7
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Jennifer Bradfute
Signed Name (Attorney or Party Representative):	
Date:	10/29/2024

EXHIBIT A-2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24913

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico and approving an overlapping spacing unit.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 213H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 213H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32.

4. The HSU will overlap with the spacing unit for a pre-existing well – the Union State Com #001 well (API #30-025-24992), operated by Rhombus Operating Co, Ltd. This well is dedicated to an 80-acre spacing unit covering the Bone Spring formation in the W/2 of the NW/4 in Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 213H Well** as the well dedicated to the HSU.

C. Approving the overlapping spacing unit.

D. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

Jennifer L. Bradfute

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Attorney for Mangum Hunter Production, Inc.;
Coterra Energy Inc.;
Cimarex Energy.; and
Cimarex Energy of Colorado

Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 213H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24914

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 212H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the **Turnpike 33-32 State Com 212H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32.

4. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

5. Review of Division records show there are no units overlapping the proposed HSU in the Bone Spring.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests the Bone Spring formation, an oil pool underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 212H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

Jennifer L. Bradfute

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Attorney for Mangum Hunter Production, Inc.;
Coterra Energy Inc.;
Cimarex Energy.; and
Cimarex Energy of Colorado

Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 212H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24915

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 211H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 211H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.

4. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

5. Review of Division records show there are no units overlapping the proposed HSU in the Bone Spring.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 211H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

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Attorney for Mangum Hunter Production, Inc.;
Coterra Energy Inc.;
Cimarex Energy.; and
Cimarex Energy of Colorado

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 211H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24916

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico and approving an overlapping spacing unit.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 214H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 214H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.

4. The HSU will overlap with the spacing unit for a pre-existing well – the Union State Com #001 well (API #30-025-24992), operated by Rhombus Operating Co, Ltd. This well is dedicated to an 80-acre spacing unit covering the Bone Spring formation in the W/2 of the NW/4 in Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or

less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 214H Well** as the well dedicated to the HSU.

C. Approving the overlapping spacing unit.

D. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

Jennifer L. Bradfute

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Attorney for Mangum Hunter Production, Inc.;
Coterra Energy Inc.;
Cimarex Energy.; and
Cimarex Energy of Colorado

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 214H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24756

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 701H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 701H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 702H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Applicant

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 701H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24757

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 702H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 702H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 702H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill
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Attorneys for Applicant

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 702H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24758

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 703H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 703H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 703H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

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Attorneys for Applicant

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 703H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 24759

APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 704H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 704H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

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B. Designating the **Turnpike 33-32 State Com 704H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

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Attorneys for Applicant

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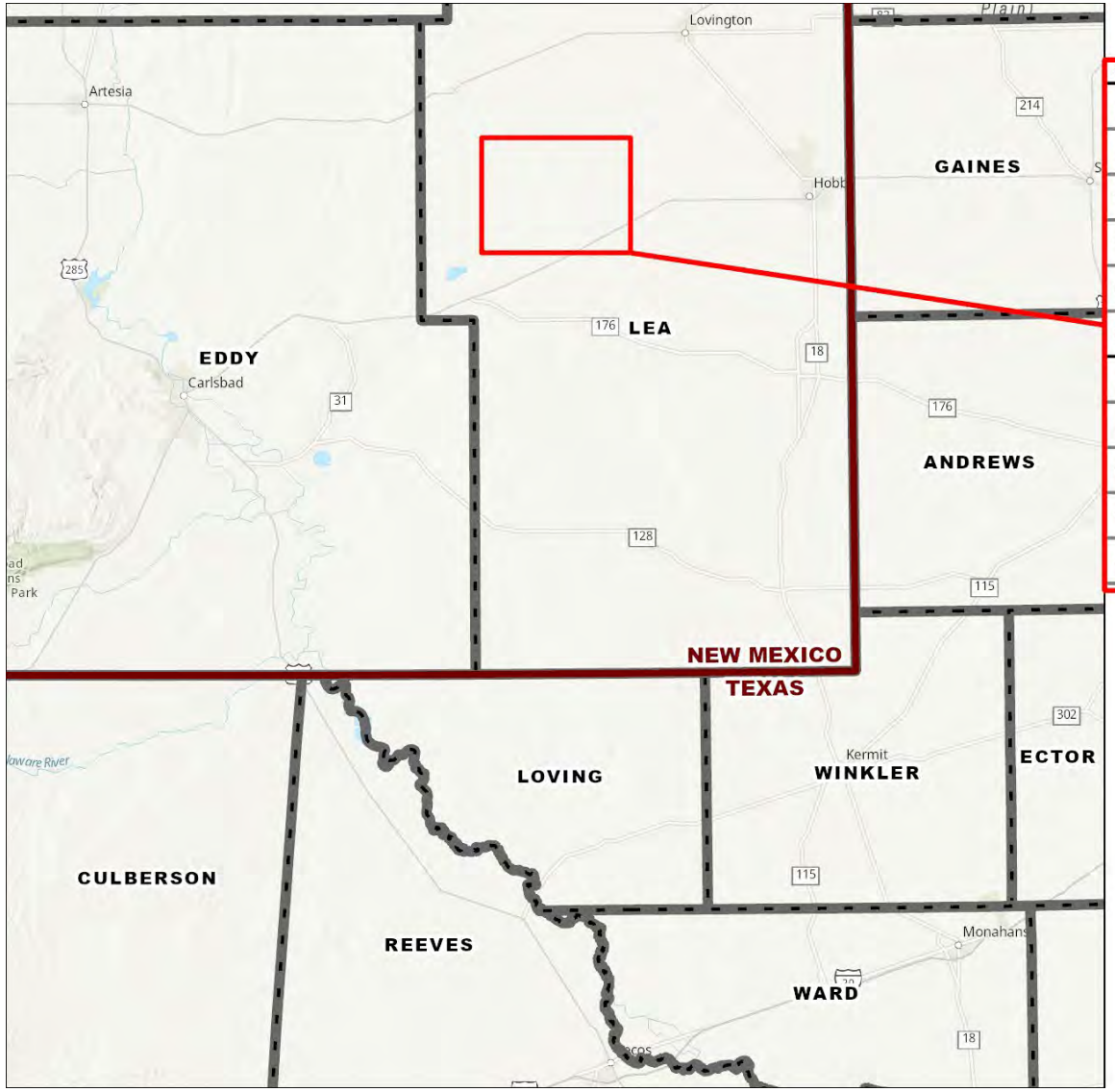
Turnpike 33-32 Locator Map

COTERRA



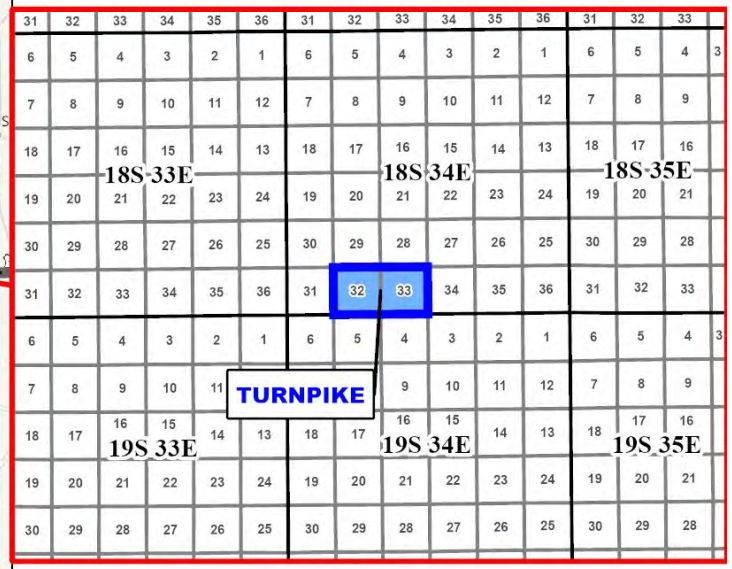


EXHIBIT A-3

Oil Conservation Division Factors

COTERRA

Factor	MHPI	Avant	MRC	Comments
Geologic Evidence	✓	✗	✗	• Geologic evidence supports two targets in the 2nd Bone Spring Sand and a target in the 1st Bone Spring Sand with 2-mile laterals, MRC has not proposed 1st or Upper 2nd Sand and Avant proposed 1-mile laterals in 2nd Sand • Stress direction is favorable for either an east-west or north-south development (✓all 3 operators) • All targets have consistent reservoir properties across the subject lands (✓all 3 operators)
Risk (Development Risks)	✓	✗	✓	• MHPI plan will develop all formations with 2-mile developments from outside DSL habitat • Avant plan requires extra disturbance and 1-mile locations for partial development of 2nd Bone Spring on DSL habitat • MRC does not have a proposed plan for 1st or Upper 2nd Bone Spring but develops at 2 miles from outside DSL habitat where wells have been planned

Negotiations	✓	✓	✓	• MHPI has made multiple attempts to discuss these developments with both parties
				• MHPI has made multiple attempts to discuss these developments with both parties
				• Avant – MHPI also tried to get a pre-hearing agreement in place to address title questions and further negotiations; however, Avant was not interested
				  • MHPI requested a JOA, and it has never been received from Avant
				• MRC – MHPI has tried to get a proposal in place for months and has yet to receive one
				  • MRC has never sent a JOA with a complete proposed Exhibit A for MHPI's consideration.

Prudent Operator and Prevention of Waste	✓	✗	✗	• MHPI is a top Operator in Lea County on 1st year Cum oil/ft and Peak month IP/ft • MHPI is a top Operator on minimizing GHG emissions and flaring with Tankless design • MHPI presents only plan that targets all benches and does so with 2-mile laterals (1st, U 2nd, L 2nd, 3rd and Lower WFMP)
Cost Estimates	✓	✗	✗	• MHPI targets the same landings at lowest CapEx per well and per ft • Avant 1-mile 2nd sand wells in Section 32 are the most expensive wells proposed in $/ft and least capitally efficient • MRC is highest capital cost / well proposed for all benches • MHPI plan benefits from life of DSU facilities plan and contiguous development of ~10880 acres with 4 CTBs
Ownership Interest	✓	✗	✗	• MHPI is the majority interest owner in Sections 33 and 32 with 57.66% - 66.41% ownership (varying by depth) • MHPI has multiple parties supporting its development • Avant only owns 1.20 net acres in Section 32 as to all depths • MRC only owns 89.40 net acres in the Bone Spring Formation in Section 33 and 0.00 in the Wolfcamp Formation
Surface Factor	✓	✗	✗	• MHPI facilities plan for all future wells upfront within a single battery; eliminating need to run off pad flowlines for each well; this reduces the number of times the flowline corridor will be disturbed to a single occurrence • MHPI has vetted larger area plan with BLM for sensitive Dunes Sagebrush Lizard and Lesser Prairie Chicken Habitat

EXHIBIT A-4

EXHIBIT A-5

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 211H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4000.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		1164 SOUTH	347 EAST	32.700138°	-103.557835°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	32	18S	34E		660 SOUTH	100 WEST	32.698757°	-103.590682°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		660 SOUTH	100 EAST	32.698752°	-103.557029°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		660 SOUTH	100 EAST	32.698752°	-103.557029°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	32	18S	34E		660 SOUTH	100 WEST	32.698757°	-103.590682°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 10-24-24 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

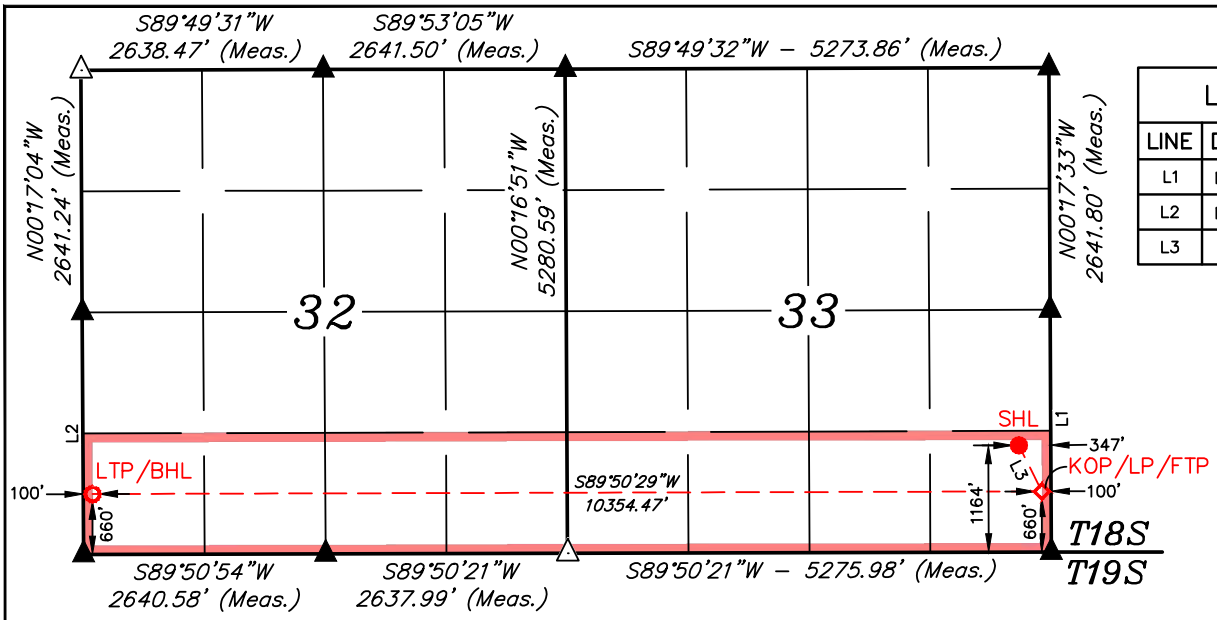
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	211H	T.I.R. 12-19-23	REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°18'55"W	2640.05'
L2	N00°18'27"W	2640.39'
L3	S26°21'20"E	561.82'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

Sheet 2 of 2

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.50" (32.700138°)
LONGITUDE = -103°33'28.20" (-103.557835°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.05" (32.700015°)
LONGITUDE = -103°33'26.42" (-103.557339°)
STATE PLANE NAD 83 (N.M. EAST)
N: 619313.72' E: 779891.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 619249.68' E: 738711.59'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°41'55.51" (32.698752°)
LONGITUDE = -103°33'25.30" (-103.557029°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°41'55.06" (32.698629°)
LONGITUDE = -103°33'23.52" (-103.556534°)
STATE PLANE NAD 83 (N.M. EAST)
N: 618811.44' E: 780142.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 618747.41' E: 738963.08'

NAD 83 (LTP/BHL)
LATITUDE = 32°41'55.52" (32.698757°)
LONGITUDE = -103°35'26.45" (-103.590682°)
NAD 27 (LTP/BHL)
LATITUDE = 32°41'55.08" (32.698634°)
LONGITUDE = -103°35'24.67" (-103.590186°)
STATE PLANE NAD 83 (N.M. EAST)
N: 618738.87' E: 769790.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 618674.97' E: 728610.74'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 212H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4000.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		1204 SOUTH	347 EAST	32.700248°	-103.557835°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	32	18S	34E		2030 SOUTH	100 WEST	32.702522°	-103.590693°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	33	18S	34E		1980 SOUTH	100 EAST	32.702380°	-103.557039°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

23782 December 7, 2023

Certificate Number Date of Survey

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Sheet 1 of 2

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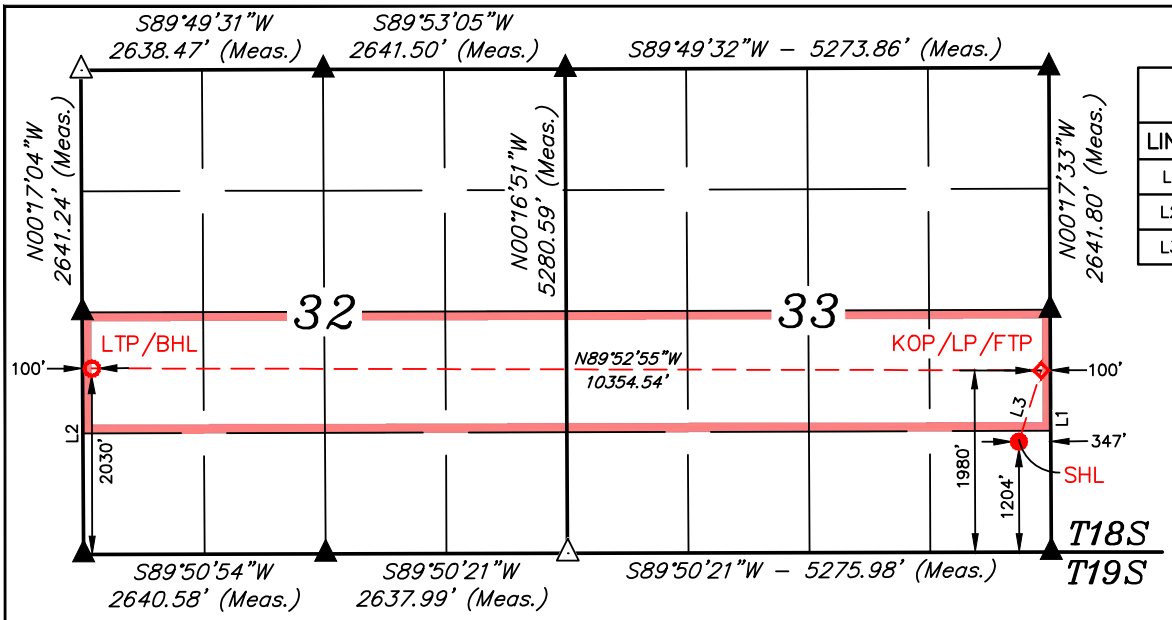

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- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

Sheet 2 of 2

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LONGITUDE = -103°33'28.21" (-103.557835°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.45" (32.700125°)
LONGITUDE = -103°33'26.42" (-103.557340°)
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N: 619353.71' E: 779890.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 619289.67' E: 738711.20'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'08.57" (32.702380°)
LONGITUDE = -103°33'25.34" (-103.557039°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'08.12" (32.702257°)
LONGITUDE = -103°33'23.56" (-103.556544°)
STATE PLANE NAD 83 (N.M. EAST)
N: 620131.16' E: 780129.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 620067.09' E: 738950.25'

NAD 83 (LTP/BHL)
LATITUDE = 32°42'09.08" (32.702522°)
LONGITUDE = -103°35'26.50" (-103.590693°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'08.64" (32.702399°)
LONGITUDE = -103°35'24.71" (-103.590197°)
STATE PLANE NAD 83 (N.M. EAST)
N: 620108.57' E: 769777.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 620044.63' E: 728597.61'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 213H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4016.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1445 NORTH	636 EAST	32.707482°	-103.558796°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	32	18S	34E		1800 NORTH	100 WEST	32.706511°	-103.590705°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1980 NORTH	100 EAST	32.706012°	-103.557049°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1980 NORTH	100 EAST	32.706012°	-103.557049°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	32	18S	34E		1800 NORTH	100 WEST	32.706511°	-103.590705°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

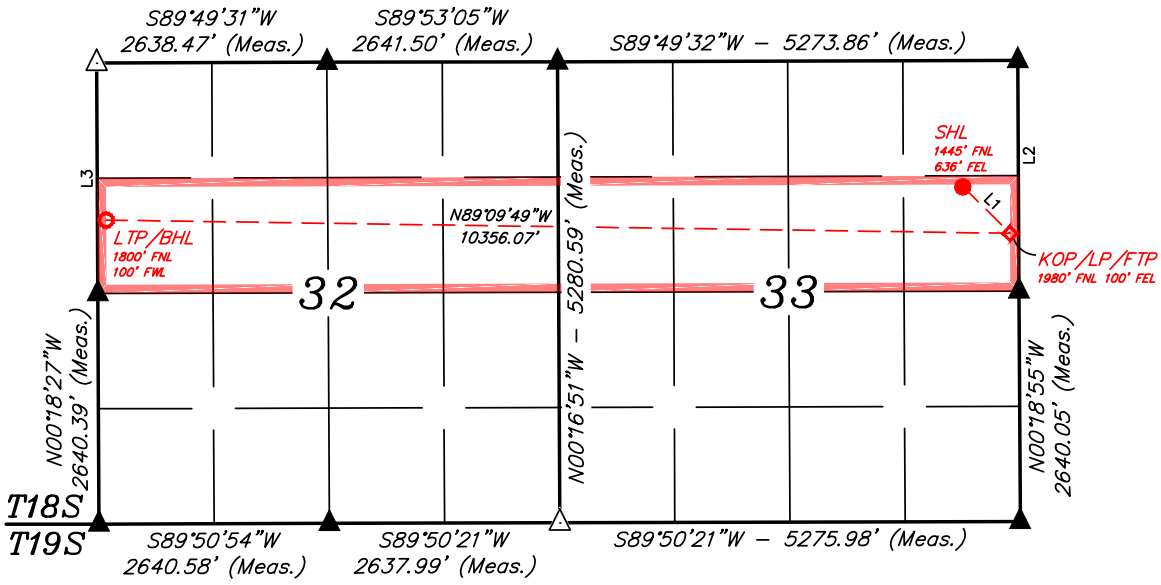
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	213H	C.S.C. 12-18-23	REV. 3 T.I.R. 10-24-24 (UPDATE FORMAT)



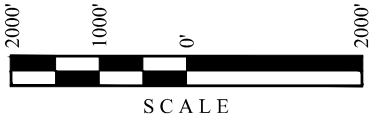
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S45°19'08"E	758.04'
L2	N00°17'33"W	2641.80'

LINE TABLE		
LINE	DIRECTION	LENGTH
L3	N00°17'04"W	2641.24'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'26.93" (32.707482°)
LONGITUDE = -103°33'31.66" (-103.558796°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'26.49" (32.707358°)
LONGITUDE = -103°33'29.88" (-103.558300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 621983.34' E: 779576.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 621919.22' E: 738396.54'
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'21.64" (32.706012°)
LONGITUDE = -103°33'25.38" (-103.557049°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'21.20" (32.705889°)
LONGITUDE = -103°33'23.59" (-103.556554°)
STATE PLANE NAD 83 (N.M. EAST)
N: 621452.69' E: 780117.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 621388.59' E: 738937.68'
NAD 83 (LTP/BHL)
LATITUDE = 32°42'23.44" (32.706511°)
LONGITUDE = -103°35'26.54" (-103.590705°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'23.00" (32.706388°)
LONGITUDE = -103°35'24.75" (-103.590208°)
STATE PLANE NAD 83 (N.M. EAST)
N: 621559.92' E: 769763.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 621495.93' E: 728584.04'



Sheet 2 of 2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 214H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4015.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1405 NORTH	636 EAST	32.707592°	-103.558796°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	32	18S	34E		330 NORTH	100 WEST	32.710550°	-103.590715°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	33	18S	34E		660 NORTH	100 EAST	32.709640°	-103.557058°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	33	18S	34E		660 NORTH	100 EAST	32.709640°	-103.557058°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	32	18S	34E		330 NORTH	100 WEST	32.710550°	-103.590715°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

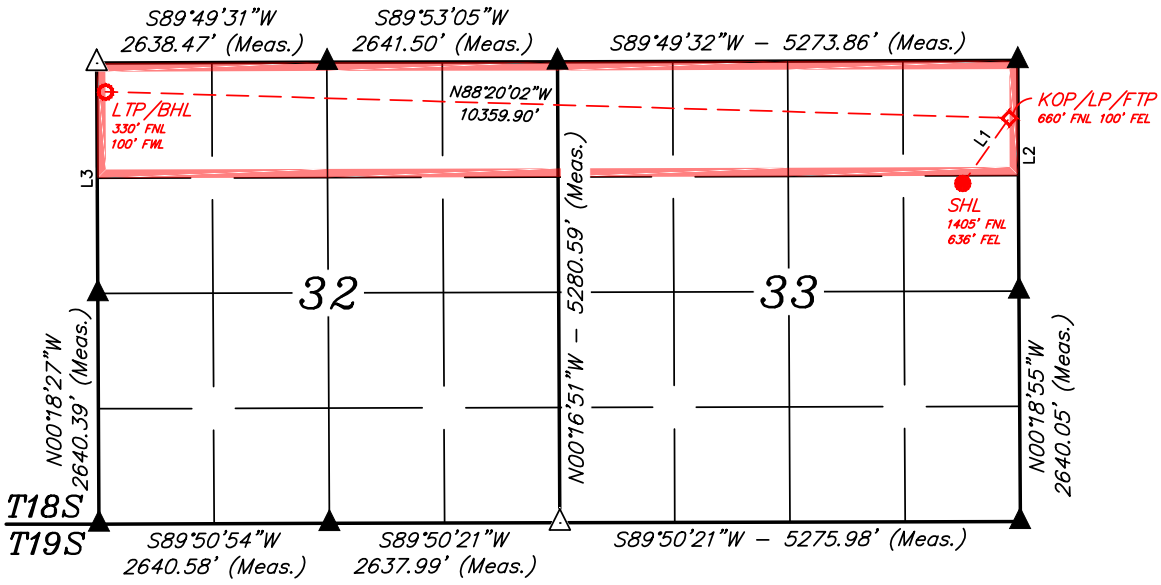
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	214H	C.S.C. 12-18-23	REV. 3 T.I.R. 10-24-24 (UPDATE FORMAT)



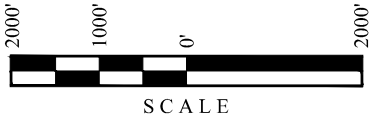
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N35°28'58"E	917.31'
L2	N00°17'33"W	2641.80'

LINE TABLE		
LINE	DIRECTION	LENGTH
L3	N00°17'04"W	2641.24'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.33" (32.707592°)
LONGITUDE = -103°33'31.67" (-103.558796°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'26.89" (32.707468°)
LONGITUDE = -103°33'29.88" (-103.558300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622023.33' E: 779575.74'
STATE PLANE NAD 27 (N.M. EAST)
N: 621959.21' E: 738396.16'
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'34.70" (32.709640°)
LONGITUDE = -103°33'25.41" (-103.557058°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'34.26" (32.709516°)
LONGITUDE = -103°33'23.62" (-103.556562°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622772.42' E: 780104.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 622708.27' E: 738925.37'
NAD 83 (LTP/BHL)
LATITUDE = 32°42'37.98" (32.710550°)
LONGITUDE = -103°35'26.57" (-103.590715°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'37.54" (32.710428°)
LONGITUDE = -103°35'24.79" (-103.590218°)
STATE PLANE NAD 83 (N.M. EAST)
N: 623029.61' E: 769749.99'
STATE PLANE NAD 27 (N.M. EAST)
N: 622965.57' E: 728570.55'



Sheet 2 of 2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 701H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4003.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		1184 SOUTH	467 EAST	32.700192°	-103.558225°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	32	18S	34E		660 SOUTH	100 WEST	32.698757°	-103.590682°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		660 SOUTH	100 EAST	32.698752°	-103.557029°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		660 SOUTH	100 EAST	32.698752°	-103.557029°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	32	18S	34E		660 SOUTH	100 WEST	32.698757°	-103.590682°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

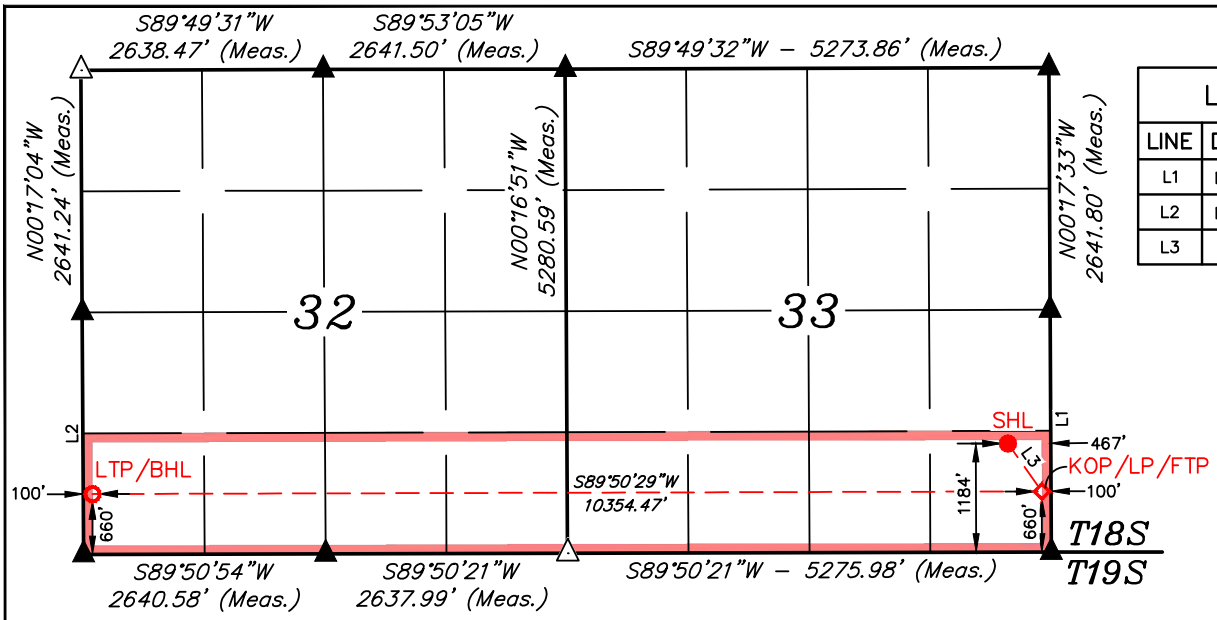
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	701H	T.I.R. 12-19-23	REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°18'55"W	2640.05'
L2	N00°18'27"W	2640.39'
L3	S35°15'19"E	640.18'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

Sheet 2 of 2

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.69" (32.700192°)
LONGITUDE = -103°33'29.61" (-103.558225°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.25" (32.700069°)
LONGITUDE = -103°33'27.83" (-103.557730°)
STATE PLANE NAD 83 (N.M. EAST)
N: 619332.54' E: 779771.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 619268.51' E: 738591.42'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°41'55.51" (32.698752°)
LONGITUDE = -103°33'25.30" (-103.557029°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°41'55.06" (32.698629°)
LONGITUDE = -103°33'23.52" (-103.556534°)
STATE PLANE NAD 83 (N.M. EAST)
N: 618811.44' E: 780142.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 618747.41' E: 738963.08'

NAD 83 (LTP/BHL)
LATITUDE = 32°41'55.52" (32.698757°)
LONGITUDE = -103°35'26.45" (-103.590682°)
NAD 27 (LTP/BHL)
LATITUDE = 32°41'55.08" (32.698634°)
LONGITUDE = -103°35'24.67" (-103.590186°)
STATE PLANE NAD 83 (N.M. EAST)
N: 618738.87' E: 769790.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 618674.97' E: 728610.74'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 702H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4004.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	33	18S	34E		1224 SOUTH	467 EAST	32.700302°	-103.558225°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	32	18S	34E		1980 SOUTH	100 WEST	32.702384°	-103.590693°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	33	18S	34E		1980 SOUTH	100 EAST	32.702380°	-103.557039°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	33	18S	34E		1980 SOUTH	100 EAST	32.702380°	-103.557039°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	32	18S	34E		1980 SOUTH	100 WEST	32.702384°	-103.590693°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

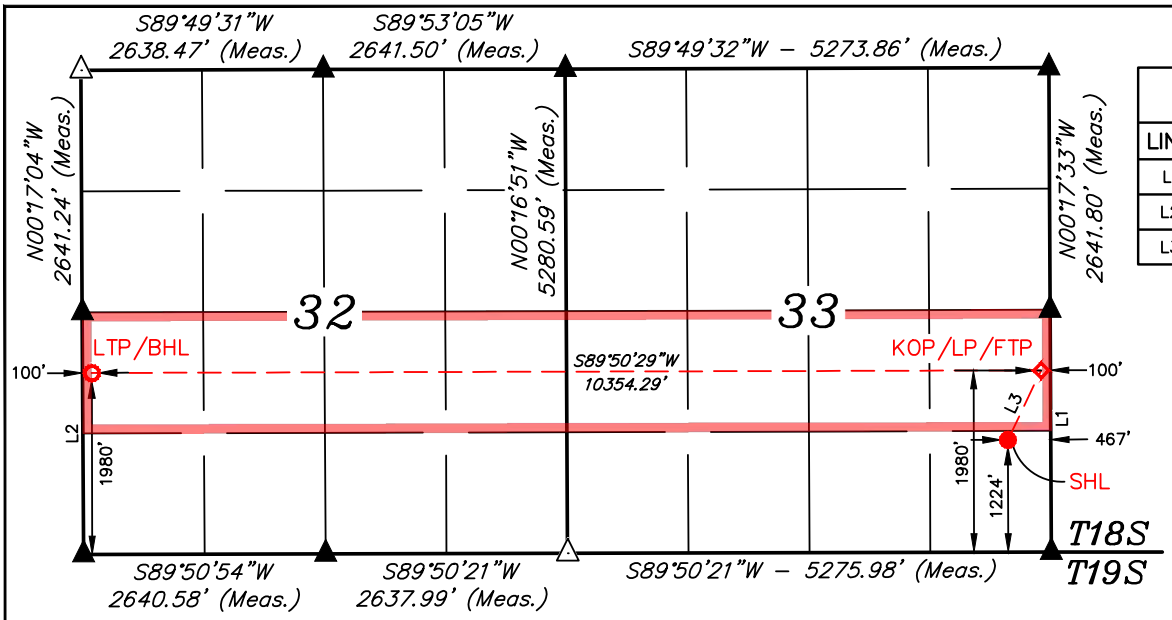
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	702H	T.I.R. 12-19-23	REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°18'55"W	2640.05'
L2	N00°18'27"W	2640.39'
L3	N25°34'50"E	839.51'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

Sheet 2 of 2

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'01.09" (32.700302°)
LONGITUDE = -103°33'29.61" (-103.558225°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'00.64" (32.700179°)
LONGITUDE = -103°33'27.83" (-103.557730°)
STATE PLANE NAD 83 (N.M. EAST)
N: 619372.54' E: 779770.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 619308.50' E: 738591.03'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'08.57" (32.702380°)
LONGITUDE = -103°33'25.34" (-103.557039°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'08.12" (32.702257°)
LONGITUDE = -103°33'23.56" (-103.556544°)
STATE PLANE NAD 83 (N.M. EAST)
N: 620131.16' E: 780129.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 620067.09' E: 738950.25'

NAD 83 (LTP/BHL)
LATITUDE = 32°42'08.58" (32.702384°)
LONGITUDE = -103°35'26.49" (-103.590693°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'08.14" (32.702261°)
LONGITUDE = -103°35'24.71" (-103.590197°)
STATE PLANE NAD 83 (N.M. EAST)
N: 620058.59' E: 769777.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 619994.64' E: 728598.09'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 703H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4016.3'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1426 NORTH	756 EAST	32.707536°	-103.559186°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	32	18S	34E		1980 NORTH	100 WEST	32.706016°	-103.590703°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1980 NORTH	100 EAST	32.706012°	-103.557049°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1980 NORTH	100 EAST	32.706012°	-103.557049°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	32	18S	34E		1980 NORTH	100 WEST	32.706016°	-103.590703°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

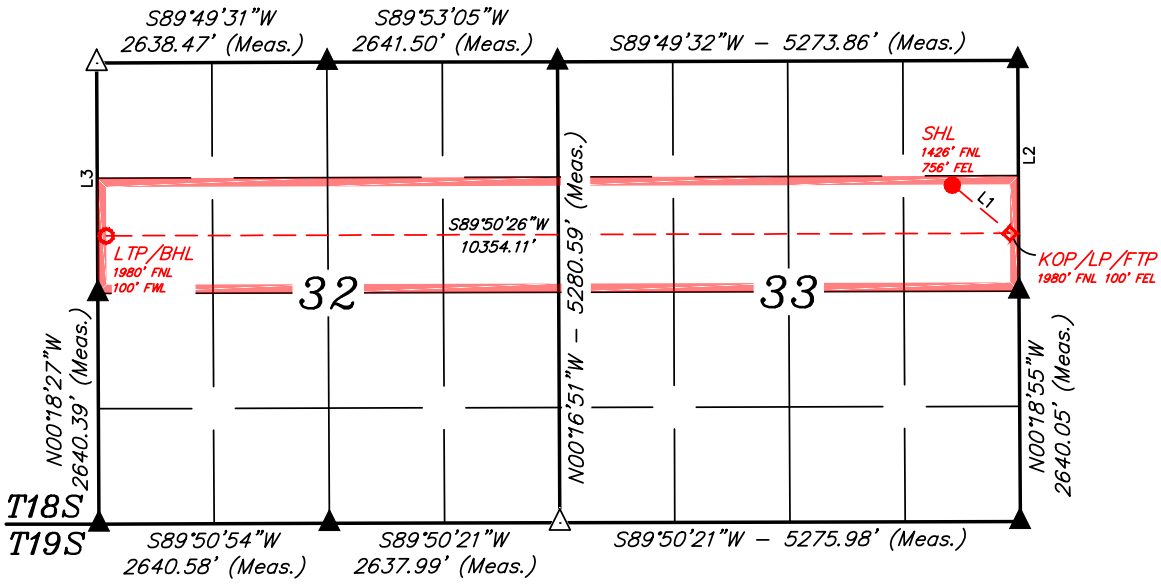
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	703H	C.S.C. 12-18-23	REV. 2 T.I.R. 10-24-24 (UPDATE FORMAT)



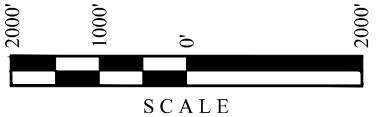
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S50°01'56"E	859.98'
L2	N00°17'33"W	2641.80'

LINE TABLE		
LINE	DIRECTION	LENGTH
L3	N00°17'04"W	2641.24'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.13" (32.707536°)
LONGITUDE = -103°33'33.07" (-103.559186°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'26.69" (32.707413°)
LONGITUDE = -103°33'31.28" (-103.558690°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622002.21' E: 779455.95'
STATE PLANE NAD 27 (N.M. EAST)
N: 621938.10' E: 738276.38'
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'21.64" (32.706012°)
LONGITUDE = -103°33'25.38" (-103.557049°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'21.20" (32.705889°)
LONGITUDE = -103°33'23.59" (-103.556554°)
STATE PLANE NAD 83 (N.M. EAST)
N: 621452.69' E: 780117.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 621388.59' E: 738937.68'
NAD 83 (LTP/BHL)
LATITUDE = 32°42'21.66" (32.706016°)
LONGITUDE = -103°35'26.53" (-103.590703°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'21.22" (32.705893°)
LONGITUDE = -103°35'24.74" (-103.590207°)
STATE PLANE NAD 83 (N.M. EAST)
N: 621379.96' E: 769765.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 621315.97' E: 728585.69'



Sheet 2 of 2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name TURNPIKE 33-32 STATE COM		Well Number 704H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Ground Level Elevation 4016.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	33	18S	34E		1386 NORTH	756 EAST	32.707646°	-103.559186°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	32	18S	34E		660 NORTH	100 WEST	32.709644°	-103.590713°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	33	18S	34E		660 NORTH	100 EAST	32.709640°	-103.557058°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	33	18S	34E		660 NORTH	100 EAST	32.709640°	-103.557058°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	32	18S	34E		660 NORTH	100 WEST	32.709644°	-103.590713°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

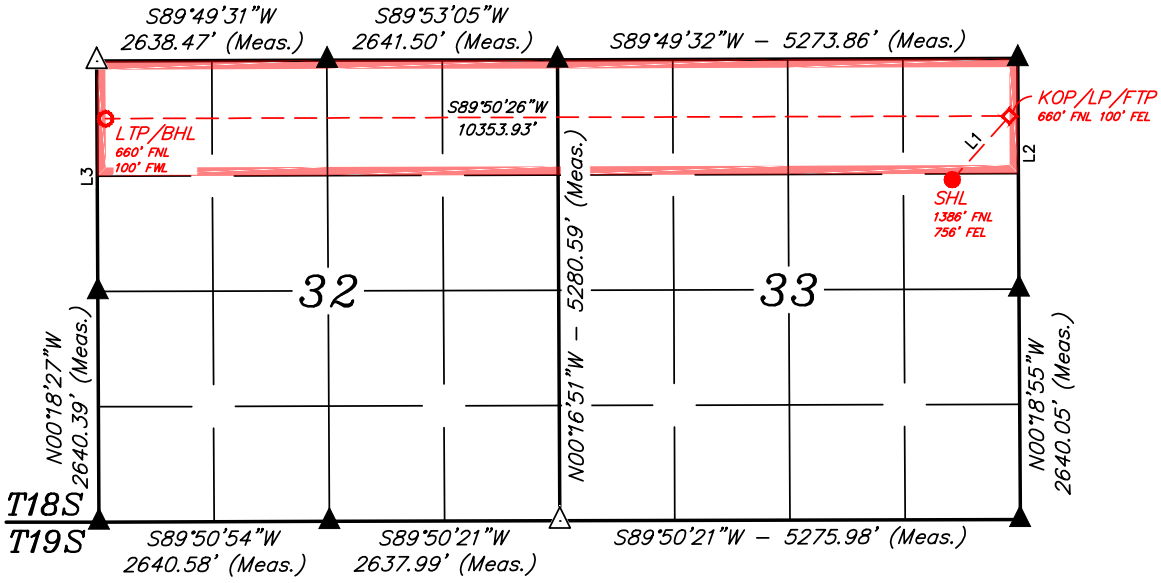
23782 December 7, 2023

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name	Well Number	Drawn By	Revised By
TURNPIKE 33-32 STATE COM	704H	C.S.C. 12-18-23	REV. 2 T.I.R. 10-24-24 (UPDATE FORMAT)



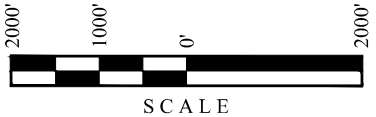
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N41°53'20"E	977.34'
L2	N00°17'33"W	2641.80'

LINE TABLE		
LINE	DIRECTION	LENGTH
L3	N00°17'04"W	2641.24'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.53" (32.707646°)
LONGITUDE = -103°33'33.07" (-103.559186°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'27.08" (32.707523°)
LONGITUDE = -103°33'31.29" (-103.558691°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622042.21' E: 779455.57'
STATE PLANE NAD 27 (N.M. EAST)
N: 621978.09' E: 738276.00'
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°42'34.70" (32.709640°)
LONGITUDE = -103°33'25.41" (-103.557058°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°42'34.26" (32.709516°)
LONGITUDE = -103°33'23.62" (-103.556562°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622772.42' E: 780104.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 622708.27' E: 738925.37'
NAD 83 (LTP/BHL)
LATITUDE = 32°42'34.72" (32.709644°)
LONGITUDE = -103°35'26.57" (-103.590713°)
NAD 27 (LTP/BHL)
LATITUDE = 32°42'34.27" (32.709521°)
LONGITUDE = -103°35'24.78" (-103.590216°)
STATE PLANE NAD 83 (N.M. EAST)
N: 622699.68' E: 769753.03'
STATE PLANE NAD 27 (N.M. EAST)
N: 622635.65' E: 728573.57'



Sheet 2 of 2

EXHIBIT A-6

Turnpike 33-32 Source Documents for Title Opinions

1. Title Opinion drafted by Hinkle, Bondurant & Christy dated June 14, 1965, covering SW/4 NE/4, N/2 NW/4, SE/4 NW/4 of Section 32 and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
2. Title Opinion drafted by Jennings, Christy & Copple dated March 20, 1972, covering SW/4 NE/4, N/2 NW/4, SE/4 NW/4 of Section 32 and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
3. Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973, covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
4. Supplemental Title Opinion dated November 1, 1973, for the Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973 covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
5. Operating Agreement dated January 27, 1975, (327/186 ML), between Hilliard Oil and Gas, Inc., as Operator, and Jake L. Hamon, et al., as Non-Operators, covering the E/2 of Section 25, 18 South, Range 33 East, and all of Sections 29, 30, 31, and 32 in Township 18 South, Range 34 East
6. Assignment dated March 12, 1975, from C.W. Trainer and Jackie Trainer, husband and wife, as Assignors, to Brady M. Lowe, as Assignee
7. Title Opinion drafted by Jennings, Christy & Copple dated July 18, 1975, covering SW/4 NW/4 of Section 32 (New Mexico State Lease K-4922) and NW/4 NW/4 of Section 32 (New Mexico State Lease K-5001)
8. Supplemental Title Opinion dated March 14, 1975, for the Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973 covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
9. Supplemental Title Opinion dated August 22, 1975, for the Title Opinion drafted by Jennings, Christy & Copple dated July 18, 1975 covering SW/4 NW/4 of Section 32 (New Mexico State Lease K-4922) and NW/4 NW/4 of Section 32 (New Mexico State Lease K-5001)
10. Conveyance dated January 26, 1984, from Donald Owen Chapell, as Independent Executor and as Foreign Personal Representative of the Estate of Lena Stonum Chapell
11. Assignment of Overriding Royalty Interest dated March 31, 1992, (558/231 ML), from Hamon Operating Company, as Assignor, to Robert L. Spears, as Assignee, assigning an overriding royalty interest in New Mexico State Leases K-4922 and K-5001
12. Farmout Agreement dated June 6, 1994, between Union Oil Company of California, as Farmor, and Mewbourne Oil Company, as Farmee, covering lands within New Mexico State Leases K-4922 and K-5001, as to depths not to exceed 200 feet below the top of the Wolfcamp formation
13. Farmout Agreement dated May 27, 1997, between Union Oil Company of California, as Farmor, and Rhombus Operating Company, Ltd., as Farmee, covering the Subject Lease as to the N/2NW/4 and SE/4NW/4 of Section 32 (New Mexico State Lease K-5001)

14. Assignment of Oil and Gas Lease dated September 26, 1997, effective September 1, 1997, from Mewbourne Oil Company, as Assignor, to S.E.S. Oil & Gas, Inc., et al., as Assignee

15. Operating Agreement dated October 20, 1997, between Nearburg Producing Company, as Operator, and Burk Royalty Company, et al., as Non-Operators, covering the W/2 of Section 32, subject to the depth limitations therein (New Mexico State Leases K-4922, K-5001, and VA-0473)

16. Operating Agreement dated November 5, 1997, between Nearburg Producing Company, as Operator, and Duane A. Davis, et al., as Non-Operators, covering the W/2 of Section 32, subject to the depth limitations therein (New Mexico State Leases K-4922, K-5001, and VA-0473)

17. Original Division Order Title Opinion drafted by Turner & Davis dated May 26, 1998, covering W/2 of Section 32 (New Mexico State Leases K-4922, K-5001, and VA-0473)

18. Abstract No. 3367, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 27, 1998, at 8:00 a.m., to November 7, 2023, at 8:00 a.m. (New Mexico State Lease B-1565)

19. Abstract No. 3382, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 28, 1998, at 8:00 a.m., to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-4922)

20. Abstract No. 3384, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 28, 1998, at 8:00 a.m., to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-5001)

21. Original Drilling Title Opinion drafted by Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. dated September 10, 1998, covering SE/4 NE/4, SW/4 SE/4 of Section 32 (New Mexico State Lease B-1565), N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32 (New Mexico State Lease K-4922), and SW/4 NE/4 of Section 32 (New Mexico State Lease K-5001)

22. Operating Agreement dated September 18, 1998, between Matador Operating Company, as Operator, and Mewbourne Oil Company, as Non-Operator, covering the E/2 of Section 32 (New Mexico State Leases B-1565, K-4922, and K-5001)

23. Letter Agreement dated September 18, 1998, Matador Operating Company and Mewbourne Oil Company, covering the E/2 of Section 32 (New Mexico State Leases B-1565, K-4922, and K-5001)

24. Original Division Order Title Opinion drafted by Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. dated February 9, 1999, covering SE/4 NE/4, SW/4 SE/4 of Section 32 (New Mexico State Lease B-1565), N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32 (New Mexico State Lease K-4922), and SW/4 NE/4 of Section 32 (New Mexico State Lease K-5001)

25. Assignment of Overriding Royalty Interest dated April 1, 2016, effective March 1, 2016, from EGL Resources, Inc., as Assignor, to EGL Holdings, Inc., as Assignee

26. Assignment of Oil and Gas Leases dated April 28, 2016, effective March 2, 2016, from EGL Resources, Inc., as Assignor, to Black Mountain Operating, LLC, as Assignee

27. Assignment of Overriding Royalty Interest dated effective July 30, 2018, from EGL Holdings, Inc., as Assignor, to John A. Starck, et al., as Assignors

28. Abstract No. 3394, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, insofar as it covers the Subject Land and the N/2 NW/4 and SE/4 NW/4 of Section 32, from the inception of records to November 14, 2023, at 8:00 a.m., including copies of the instruments listed therein (New Mexico State Lease K-5001)

29. State Abstract No. 3394, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land and the E/2 and SW/4 of Section 33, from the inception of records to November 14, 2023, at 8:00 a.m., including copies of the instruments listed therein (New Mexico State Lease K-5001)

30. Abstract No. 3396, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land, from the inception of records to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-4922)

31. Abstract of Title No. 3442, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land, from the inception of records to December 4, 2023, at 8:00 a.m. (New Mexico State Lease E-5014)

32. Supplemental Limited Title Runsheet dated January 25, 2024, prepared by William A. Reay II, with Legacy Onshore, LLC, for Cimarex Energy Company, covering title to the Subject Land from August 18, 1998, at 7:00 a.m., to January 25, 2024, at 8:00 a.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein

33. Limited Title Runsheet dated February 27, 2024, prepared by Kenneth A. Stanley, with Legacy Onshore, LLC, for Cimarex Energy Company, covering title to the Subject Land from April 20, 1965, at 8:00 a.m., to February 26, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-4922)

34. Limited Title Runsheet dated March 8, 2024, prepared by Chad Gatewood with Legacy Onshore, LLC for Cimarex Energy Co., covering the Subject Land, from February 10, 1951, at 7:00 a.m. (being the date of the Subject Lease), to February 23, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title of Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease E-5014)

35. Limited Title Runsheet dated March 16, 2024, prepared by Kenneth A. Stanley with Legacy Onshore, LLC, for Coterra Energy, Inc., covering title to the Subject Land and the E/2 and SW/4 of Section 33, from May 18, 1965, at 8:00 a.m. (being the date of the Subject Lease), to March 15, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-5001)

36. Limited Title Runsheet dated March 19, 2024, prepared by Kenneth A. Stanley with Legacy Onshore, LLC for Cimarex Energy Co., covering title to 600.00 acres of land, including the Subject Land, and the N/2NW/4 and SE/4NW/4 of Section 32, from March 18, 1965, at 8:00 a.m., through March 15, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title of Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-5001)

37. Limited Title Runsheet dated March 28, 2024, prepared by Brad Gray with Legacy Onshore, LLC, for Cimarex Energy Co., covering title to the Subject Land from December 1, 1991, at 7:00 a.m., to March 7, 2024, at 7:00 a.m., based upon the records of the County and District Clerks Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease VA-473)

38. Abstract No. 3719, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, insofar as it covers the Subject Land (SW/4), from the inception of records to March 29, 2024, at 8:00 a.m. (New Mexico State Lease VA-473)

39. Supplemental Limited Title Runsheet dated September 11, 2024, prepared by Jonathan Richey with Legacy Onshore, LLC, for Cimarex Energy Company, supplementing the County Runsheet to cover the contractual rights of Hilliard Oil & Gas, Inc., Jake L. Hamon, Union Oil Company of California, Marvin C. Gross, C.W. Trainer, Miller Oil Company, and Don O. Chappell, under the 1975 OA, from January 27, 1975, at 8:00 a.m., to September 1, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein

Turnpike 33-32 Support by Depth – Contract Area A

COTERRA

Contract Area A: Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Turnpike 33-32 Supporter	Working Interest Control
Magnum Hunter Production, Inc.	60.77182813%
Delmar Holdings, LP	0.58593750%
Burk Royalty Company, Ltd.	0.55555538%
Schlagal Brothers	0.48320450%
Olive Petroleum, Inc.	0.46237125%
Mary H. Wilson	0.23118563%
Marbella Development, LP	0.20833338%
NexGen Capital Resources, LLC	0.17628675%
Viersen Oil & Gas Co.	0.16666663%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
SUPPORT IN CONTRACT AREA A	**63.67185066%**

*Status is of best knowledge

EXHIBIT
A-7(a) (3 Slides)

Turnpike 33-32 Support by Depth – Contract Area B

COTERRA

Contract Area B: Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Turnpike 33-32 Supporter	Working Interest Control
Magnum Hunter Production, Inc.	57.65625001%
Delmar Holdings, LP	2.34375000%
Burk Royalty Company, Ltd.	0.55555538%
Marbella Development, LP	0.20833338%
NexGen Capital Resources, LLC	0.17628675%
Viersen Oil & Gas Co.	0.16666663%
Schlagal Brothers	0.02083325%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
SUPPORT IN CONTRACT AREA B	**61.15815691%**

*Status is of best knowledge

EXHIBIT A-7(a) (3 Slides)

Turnpike 33-32 Support by Depth – Contract Area C

COTERRA

Contract Area C: Limited to the Wolfcamp formation.

Turnpike 33-32 Supporter	Working Interest Control
Magnum Hunter Production, Inc.	66.40625001%
Delmar Holdings, LP	2.34375000%
Burk Royalty Company, Ltd.	0.55555538%
Marbella Development, LP	0.20833338%
Viersen Oil & Gas Co.	0.16666663%
Schlagal Brothers	0.02083325%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
SUPPORT IN CONTRACT AREA C	**69.73187016%**

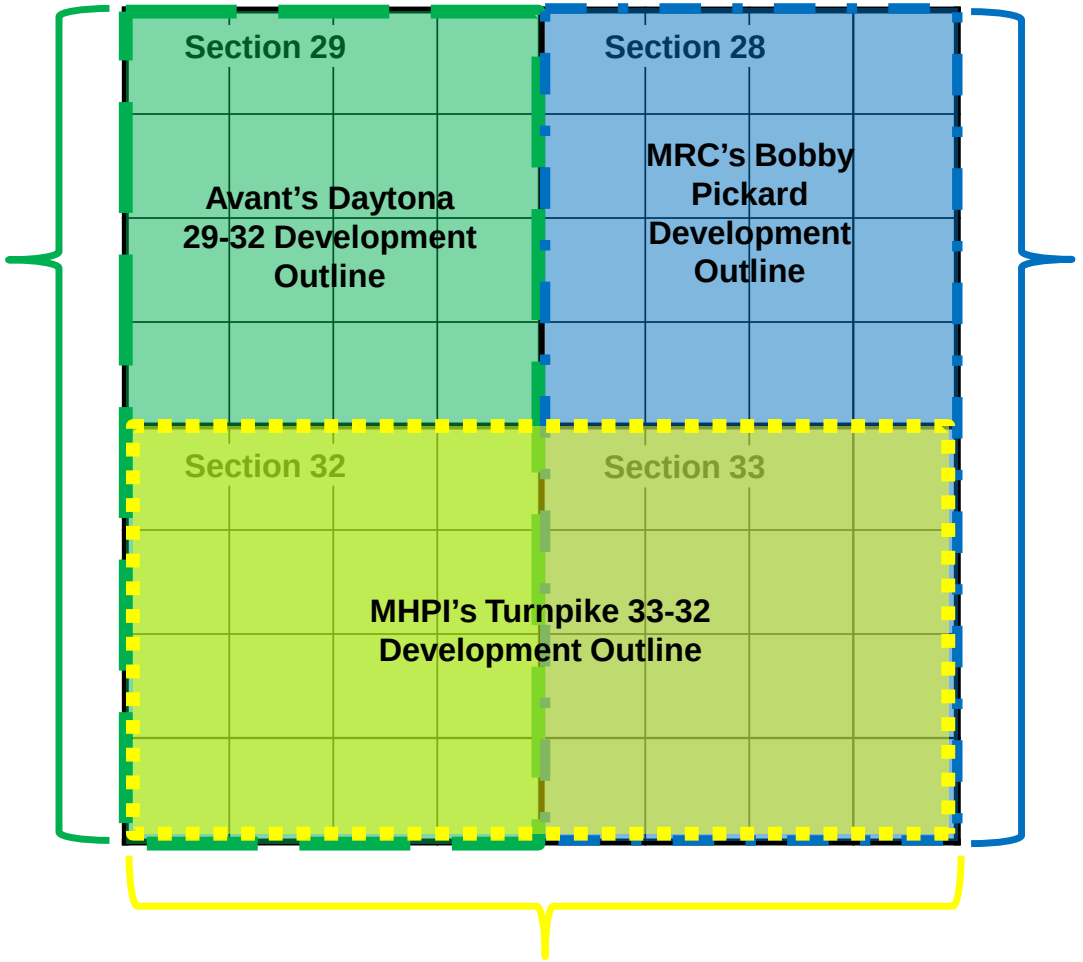
*Status is of best knowledge

EXHIBIT
A-7(a) (3 Slides)

Competing Operator's Ownership

COTERRA

- Avant owned 0.00 net acres in Section 32 when wells were proposed
- Avant (and entities) acquired Coyote Oil & Gas Interest in the SW/4 of Section 32
  - 1.33 net acres
- Avant (and entities) assigned 10% of its interests in Section 32 to T.H. McElvain Oil & Gas, LLLP
- **Avant (and entities) owns 1.20 net acres in Section 32 (0.1875% WI in Section 32)**



- MRC owns 89.40 net acres as to the Bone Spring formation in Section 33 (13.97% WI in Section 33)
- **MRC owns 0.00 net acres as to the Wolfcamp formation in Section 33**

Section 32	Avant	MHPI
Bone Spring NA	1.20	409.88
Wolfcamp NA	1.20	370.00

Section 33	MRC	MHPI
Bone Spring NA	89.40	368.00
Wolfcamp NA	0.00	480.00

- **MHPI owns 409.88 net acres in the Bone Spring formation (64.0437% WI in Section 32) and 370.00 net acres in the Wolfcamp formation in Section 32 (57.8125% WI in Section 32)**
- **MHPI owns 368.00 net acres in the Bone Spring formation (57.5000% WI in Section 33) and 480.00 net acres in the Wolfcamp formation in Section 32 (75.0000% WI in Section 33)**

EXHIBIT A-7(b)

EXHIBIT A-7(c)

October 23, 2024

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Cimarex Energy Company, Horizontal Spacing and Compulsory Pooling cases 23448, 23449, 23450, 23451, 23452, 23453, 23454, 23455, 23594, 23595, 23596, 23597, 23598, 23599, 23599, and 23601

Gentlemen,

I, being Robert G. Shelton own a leasehold owner in the SW/4 of Section 32, T-18-S, R-34-E, Lea County, New Mexico. I have elected to participate in the wells anticipated to be drilled by Cimarex Energy Company under the above pooling applications.

Based on my previous drilling and operational experiences with Cimarex, it is my desire to see Cimarex be granted approval of its applications for compulsory pooling.

Regards,

Robert G. Shelton

Robert G. Shelton

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

CIMAREX
A SUBSIDIARY OF COTERRA

October 24, 2024

Viersen Oil & Gas Co.
Attn: Mace Patterson
P. O. Box 702708
Tulsa, Oklahoma 74170

Via Electronic Mail to ***mpatterson@viersenoilandgas.com***

Re: Turnpike 33-32 State Com Wells
Lea County, New Mexico
Support of Application for Compulsory Pooling (Case Nos. 24913-24916 and 24756-24759)

Dear Working Interest Owner:

Magnum Hunter Production Inc., through its operator Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Cimarex Energy Co., a subsidiary of Coterra Energy, Inc. ("Cimarex"), seeks your support for Cimarex as operator of Sections 33 and 32, Township 18 South, Range 34 East, Lea County, NM (the "Subject Lands") concerning the OCD Case Nos. above and any related causes filed with the OCD by Cimarex within the Subject Lands. Cimarex believes that its proposed Turnpike 33-32 development plan will provide all working interest owners with a superior return on investment as compared to the competing development plans.

By way of background, the Turnpike 33-32 development in Sections 33 and 32, Township 18 South, Range 34 East, proposed by Cimarex is headed to a compulsory pooling hearing on November 5, 2024 at the OCD. The subject cases are competing against Avant Operating, LLC, who proposed their Daytona wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, NM, and MRC Permian Company, who proposed their Bobby Pickard wells in Sections 28 and 33, Township 18 South, Range 34 East, Lea County, NM..

Cimarex is the only operator in these hearings that has proposed to develop all prospective zones with 2-mile laterals. Cimarex is also a prudent and proven operator in Texas, New Mexico and other basins throughout the country.

After review of this letter and Cimarex's development, if you choose to support Cimarex's development plan, you may elect to provide your support below in the indicated space and return a copy to Bella.Sikes@coterra.com

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639.

Sincerely,

Bella Sikes

Bella Sikes
Landman

ELECTION TO SUPPORT CIMAREX'S DEVELOPMENT PLAN

Turnpike 33-32 State Com Wells

XXX Elects **TO** support Cimarex as operator of the Subject Lands in OCD Case Nos. 24913-24916 and 24756-24759

_____ Elects **NOT** to support Cimarex as operator of the Subject Lands in OCD Case Nos. 24913-24916 and 24756-24759

Dated this 25 day of October, 2024

Company Name: Viersen Oil & Gas Co.

Approved By (Print Name): Chris R. Thompson

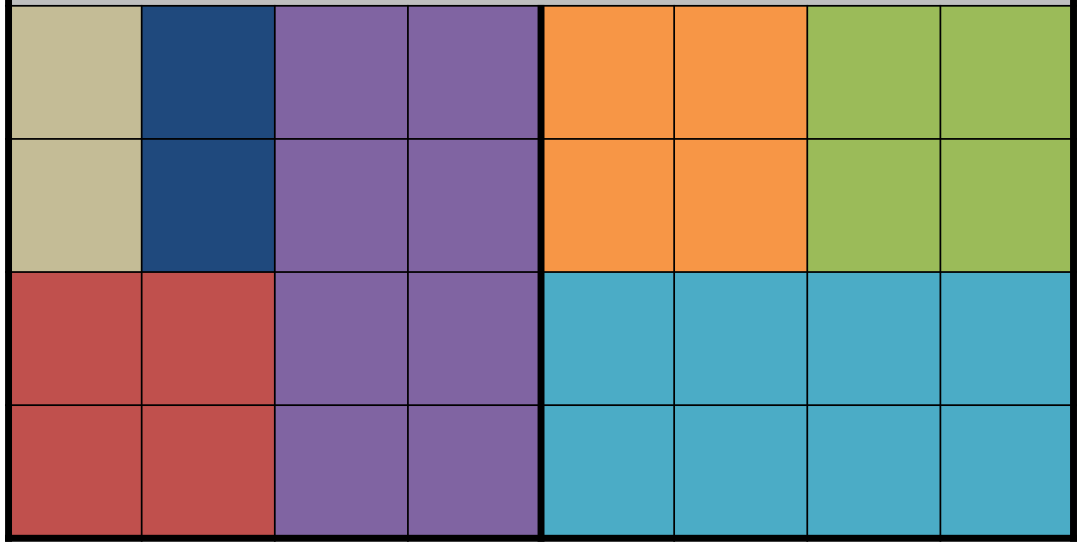
Approved By (Signature): Chris R. Thompson

Title: President/COO

Lease & Spacing Unit Overview – Bone Spring Formation

COTERRA

Turnpike 33-32 Unit – 100% State – Plans to be commingled



Section 32 Section 33

Tract 1
NE/4 of Section 33 (160.00 acres)

Tract 2
NW/4 of Section 33 (160.00 acres)

Tract 3
S/2 of Section 33 (320.00 acres)

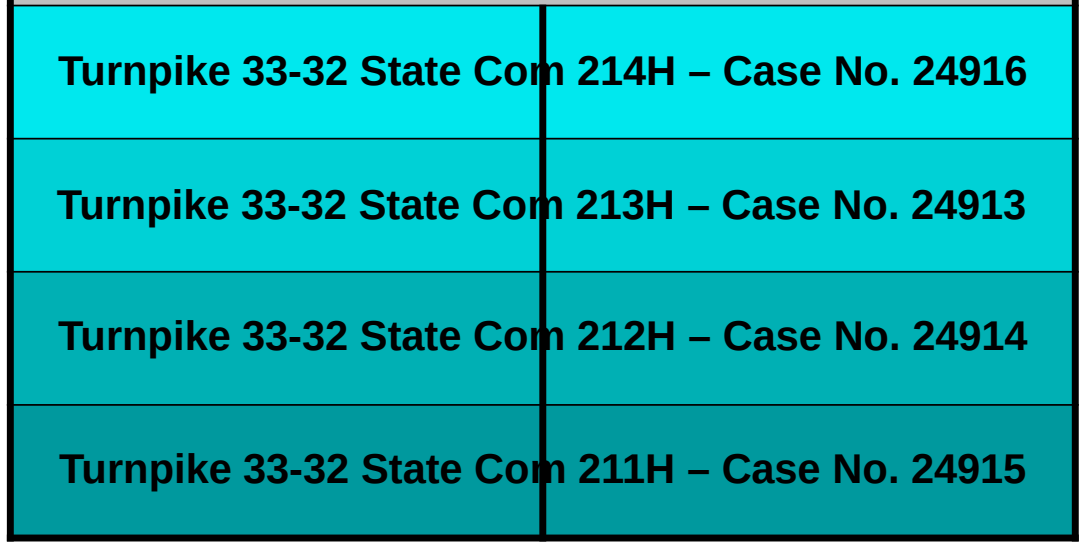
Tract 4
E/2 of Section 32 (320.00 acres)

Tract 5
E/2 NW/4 of Section 32 (80.00 acres)

Tract 6
W/2 NW/4 of Section 32 (80.00 acres)

Tract 7
SW/4 of Section 32 (160.00 acres)

Turnpike 33-32 Unit – Bone Spring Applications



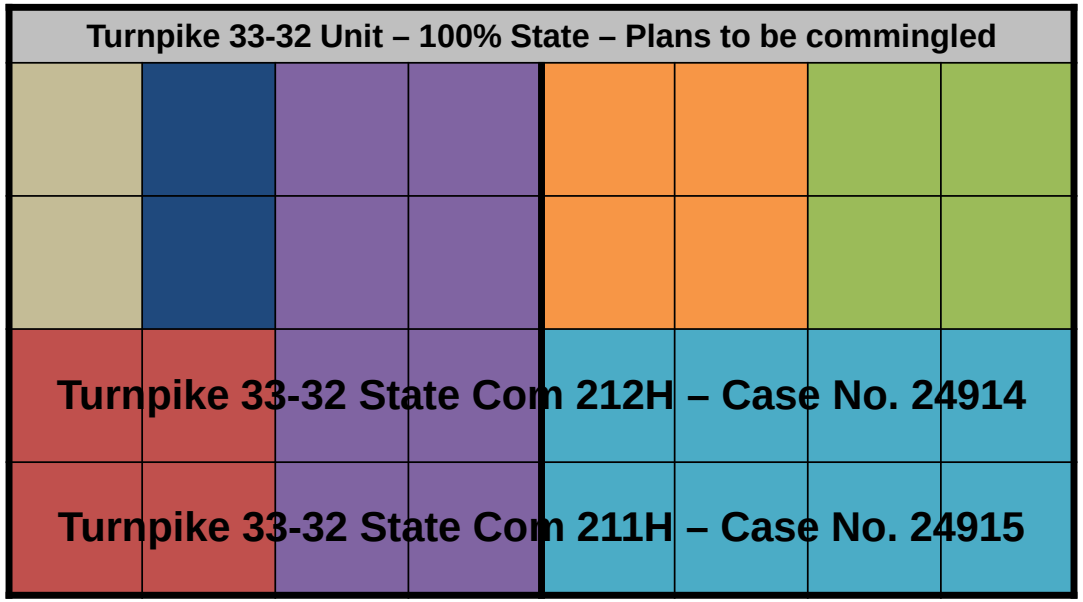
Section 32 Section 33

Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Magnum Hunter Production, Inc.	K0-4922-2
Earthstone Permian, LLC	VA-473-6
Magnum Hunter Production, Inc.	K0-5001-2
Marathon Oil Permian, LLC	E0-5014-8

EXHIBIT 8
(5 Slides)

Turnpike 33-32 State Com 211H and 212H – Surface Acreage Only

COTERRA



*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

Tract 3 – S/2 of Section 33	
Magnum Hunter Production, Inc.	100.000000%

Tract 4 – SE/4 of Section 32	
Magnum Hunter Production, Inc.	97.656250%
Delmar Holdings, LP	2.343750%

Tract 7 – SW/4 of Section 32	
Earthstone Permian, LLC	79.741258%
Marathon Oil Permian, LLC	5.055557%
Burk Royalty Company, Ltd.	4.444443%
W.T.G. Exploration, Inc.	4.166667%
A.H. Gonzales Oil Company	1.666667%
Marbella Development, LP	1.666667%
Viersen Oil & Gas Co.	1.333333%
Legion Production Partners, LLC	0.525000%
James D. Moring and Dorothy G. Morning	0.500000%
Schlagal Brothers	0.166666%
Timothy R. MacDonald	0.131557%
Avant Operating, LLC	0.112500%
Double Cabin Minerals, LLC	0.112500%
T.H. McElvain Oil & Gas, LLLP	0.083333%
Estate of R.C. Schlagal, Deceased	0.083333%
Estate of Alice R. Schlagal, Deceased	0.083333%
Dean A. Horning	0.050000%
Maverick Oil & Gas Corporation	0.043852%
Robert G. Shelton	0.033334%

ORRI & RTO Owners in Cases No. 24914 and 24915

COTERRA

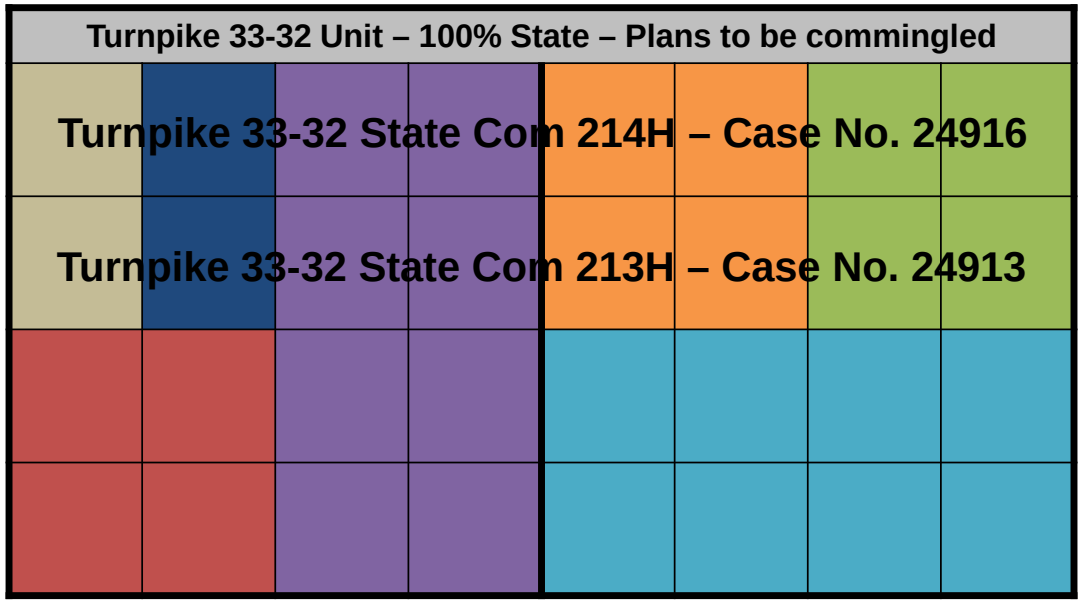
Overriding Royalty Interest Owners	
A. H. Gonzales Oil Co.	MAP2004-OK, c/o MAP Royalty, Inc.
Bovina Limited Liability Company	Marbella Development, LP
Burk Royalty Company	Marian Leone Spears, Life Estate, as separate property, with remainder to: Sandra Sue Spears, as separate property; Randal Clay Spears, as separate property; Richard Jefferey Spears, as separate property
Colgate Royalties, LP	Mewbourne Oil Company
Coyote Oil and Gas, LLC	Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC
Curtis W. Mewbourne, Trustee / Mewbourne Oil Company	Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund
Don P. Olive	PBEX, LLC
Estate of Alice R. Schlagal, Deceased	Penroc Oil Corporation
Estate of R.C. Schlagal, Deceased	S.E.S. Investments, Ltd.
Finwing Corporation	Schlagal Brothers
Haynie Enterprises, LLC	Top Brass Oil Properties, Inc.
James D. Moring and Dorothy G. Moring, husband and wife	Viersen Oil & Gas Co.
Lerwick I, Ltd.	WTG Exploration, Inc.
Manta Oil & Gas Corporation	

Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Earthstone Permian, LLC	VA-473-6

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

Turnpike 33-32 State Com 213H and 214H – Surface Acreage Only

COTERRA



*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge

*Party to be Pooled

Tract 1 – NE/4 of Section 33	
MRC Delaware Resources, LLC	55.873038%
Magnum Hunter Production, Inc.	30.000000%
Slash Exploration, L.P.	8.750000%
Ziadril, Inc.	2.800000%
NexGen Capital Resources, LLC	1.410294%
Trustee of the Lauren Shelby Yates Trust	0.583334%
Trustee of the Lindsey Anna Yates Trust	0.583334%

Tract 2 – NW/4 of Section 33	
Marathon Oil Permian, LLC	100.000000%

Tract 4 – NE/4 of Section 32	
Magnum Hunter Production, Inc.	97.656250%
Delmar Holdings, LP	2.343750%

Tract 5 – E/2 NW/4 of Section 32	
Magnum Hunter Production, Inc.	50.000000%
Marathon Oil Permian, LLC	50.000000%

Tract 6 – W/2 NW/4 of Section 32	
Magnum Hunter Production, Inc.	71.724250%
Foran Oil Company	9.780900%
Olive Petroleum, Inc.	7.397940%
Schlagal Brothers	7.397940%
Mary H. Wilson	3.698970%

ORRI & RTO Owners to Pool in Case Nos. 24913 and 24916

COTERRA

Overriding Royalty Interest Owners	
Collins & Jones Investments, LLC	Marathon Oil Permian, LLC
Crown Oil Partners, LP	Marian Leone Spears, Life Estate, as separate property, with remainder to: Sandra Sue Spears, as separate property; Randal Clay Spears, as separate property; Richard Jefferey Spears, as separate property
Curtis W. Mewbourne, Trustee / Mewbourne Oil Company	Mavros Minerals II, LLC
D&M Snelson Properties, LC	MCT Energy, Ltd
Darren Printz	Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC
David W. Cromwell	Mike Moylett
Deane Durham	Oak Valley Mineral and Land, LP
H. Jason Wacker	Penroc Oil Corporation
Jack Erwin	Post Oak Crown IV, LLC
John A. Starck	Post Oak Crown IV-B, LLC
Kaleb Smith	Rhombus Energy Company
KMF Land, LLC	Rhombus Operating Company, Ltd.
LMC Energy, LLC	S.E.S. Investments, Ltd.
Magnum Hunter Production, Inc.	Sitio Permian, LP

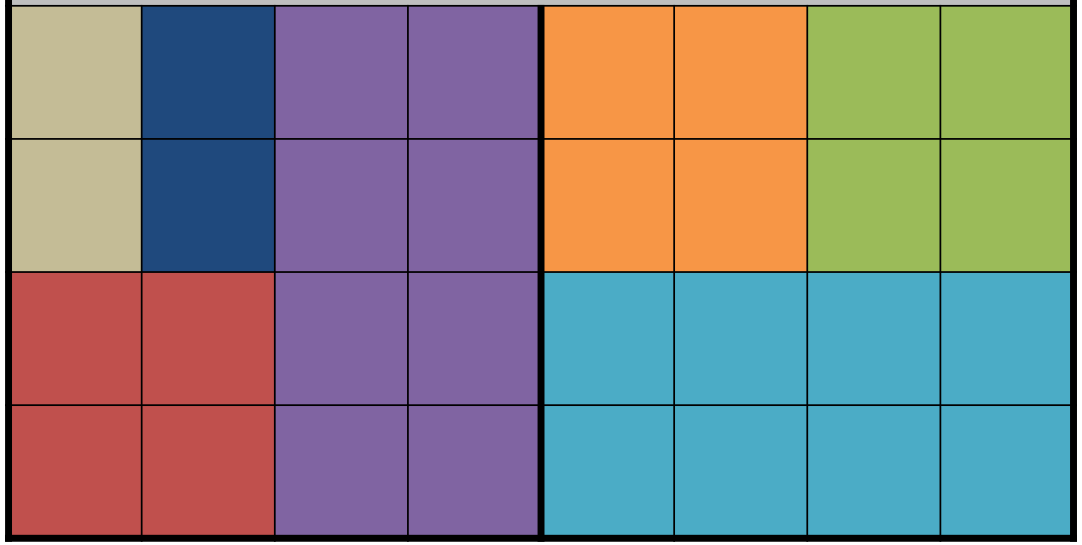
Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Marathon Oil Permian, LLC	E0-5014-8

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

Lease & Spacing Unit Overview – Wolfcamp Formation

COTERRA

Turnpike 33-32 Unit – 100% State – Plans to be commingled



Section 32 Section 33

Tract 1
NE/4 of Section 33 (160.00 acres)

Tract 2
NW/4 of Section 33 (160.00 acres)

Tract 3
S/2 of Section 33 (320.00 acres)

Tract 4
E/2 of Section 32 (320.00 acres)

Tract 5
E/2 NW/4 of Section 32 (80.00 acres)

Tract 6
W/2 NW/4 of Section 32 (80.00 acres)

Tract 7
SW/4 of Section 32 (160.00 acres)

Turnpike 33-32 Unit – Wolfcamp Applications

Turnpike 33-32 State Com 704H – Case No. 24759

Turnpike 33-32 State Com 703H – Case No. 24758

Turnpike 33-32 State Com 702H – Case No. 24757

Turnpike 33-32 State Com 701H – Case No. 24756

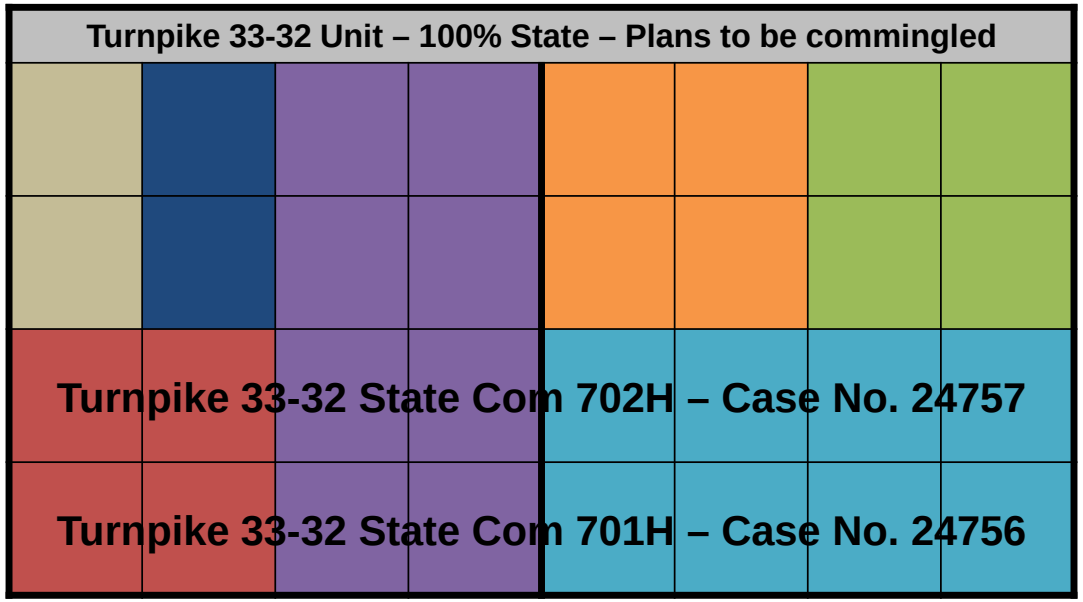
Section 32 Section 33

Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Magnum Hunter Production, Inc.	K0-4922-2
Earthstone Permian, LLC	VA-473-6
Magnum Hunter Production, Inc.	K0-5001-2
Marathon Oil Permian, LLC	E0-5014-8

EXHIBIT 9
(5 Slides)

Turnpike 33-32 State Com 701H and 702H – Surface Acreage Only

COTERRA



All ownership information obtained from 2024 Title Opinions *Status is of best knowledge

*Party to be Pooled

Tract 3 – S/2 of Section 33	
Magnum Hunter Production, Inc.	100.000000%

Tract 4 – SE/4 of Section 32	
Magnum Hunter Production, Inc.	90.625000%
Delmar Holdings, LP	9.375000%

Tract 7 – SW/4 of Section 32	
Earthstone Permian, LLC	79.741258%
Marathon Oil Permian, LLC	5.055557%
Burk Royalty Company, Ltd.	4.444443%
W.T.G. Exploration, Inc.	4.166667%
A.H. Gonzales Oil Company	1.666667%
Marbella Development, LP	1.666667%
Viersen Oil & Gas Co.	1.333333%
Legion Production Partners, LLC	0.525000%
James D. Moring and Dorothy G. Morning	0.500000%
Schlagal Brothers	0.166666%
Timothy R. MacDonald	0.131557%
Avant Operating, LLC	0.112500%
Double Cabin Minerals, LLC	0.112500%
T.H. McElvain Oil & Gas, LLLP	0.083333%
Estate of R.C. Schlagal, Deceased	0.083333%
Estate of Alice R. Schlagal, Deceased	0.083333%
Dean A. Horning	0.050000%
Maverick Oil & Gas Corporation	0.043852%
Robert G. Shelton	0.033334%

ORRI & RTO Owners to Pool in Case Nos. 24756 and 24757

COTERRA

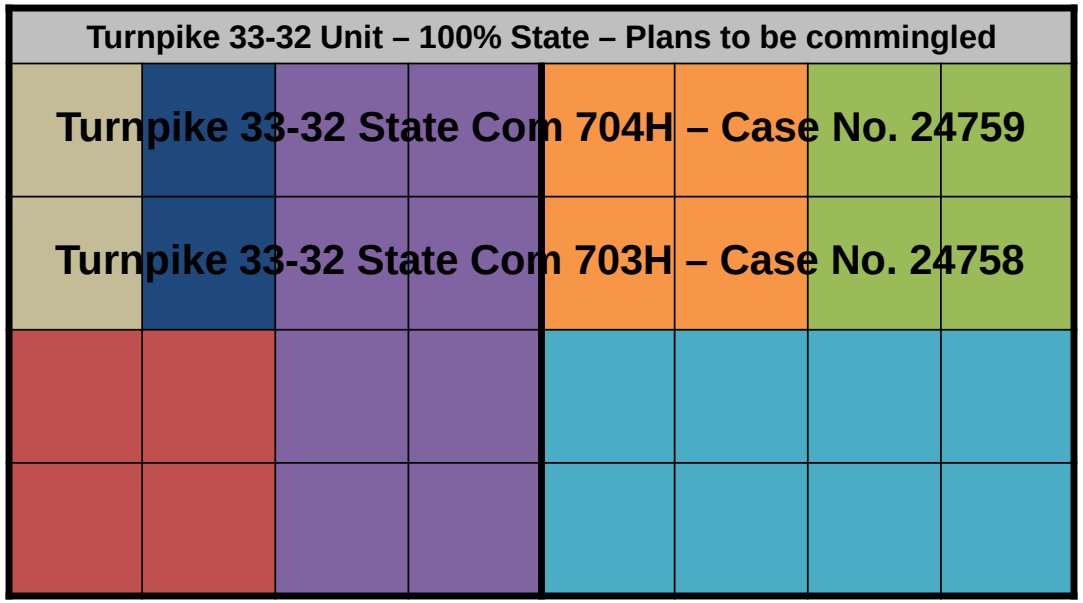
Overriding Royalty Interest Owners	
A. H. Gonzales Oil Co.	Manta Oil & Gas Corporation
Bovina Limited Liability Company	MAP2004-OK, c/o MAP Royalty, Inc.
Burk Royalty Company	Marbella Development, LP
Colgate Royalties, LP	Mewbourne Oil Company
Coyote Oil and Gas, LLC	Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC
Curtis W. Mewbourne, Trustee / Mewbourne Oil Company	Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund
Don P. Olive	PBEX, LLC
Estate of Alice R. Schlagal, Deceased	Penroc Oil Corporation
Estate of R.C. Schlagal, Deceased	S.E.S. Investments, Ltd.
Finwing Corporation	Schlagal Brothers
Haynie Enterprises, LLC	Top Brass Oil Properties, Inc.
James D. Moring and Dorothy G. Moring, husband and wife	Viersen Oil & Gas Co.
Lerwick I, Ltd.	WTG Exploration, Inc.

Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Earthstone Permian, LLC	VA-473-6

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

Turnpike 33-32 State Com 703H and 704H – Surface Acreage Only

COTERRA



Tract 1
NE/4 of Section 33 (160.00 acres)

Tract 2
NW/4 of Section 33 (160.00 acres)

Tract 3
S/2 of Section 33 (320.00 acres)

Tract 4
E/2 of Section 32 (320.00 acres)

Tract 5
E/2 NW/4 of Section 32 (80.00 acres)

Tract 6
W/2 NW/4 of Section 32 (80.00 acres)

Tract 7
SW/4 of Section 32 (160.00 acres)

All ownership information obtained from 2024 Title Opinions
*Party to be Pooled

*Status is of best knowledge

Tract 1 – NE/4 of Section 33	
Magnum Hunter Production, Inc.	100.000000%

Tract 2 – NW/4 of Section 33	
Marathon Oil Permian, LLC	100.000000%

Tract 4 – NE/4 of Section 32	
Magnum Hunter Production, Inc.	90.625000%
Delmar Holdings, LP	9.375000%

Tract 5 – E/2 NW/4 of Section 32	
Magnum Hunter Production, Inc.	100.000000%

Tract 6 – W/2 NW/4 of Section 32	
Foran Oil Company	100.000000%

ORRI & RTO Owners to Pool in Case Nos. 24758 and 24759

COTERRA

Overriding Royalty Interest Owners	
Collins & Jones Investments, LLC	Marathon Oil Permian, LLC
Crown Oil Partners, LP	Mavros Minerals II, LLC
Curtis W. Mewbourne, Trustee / Mewbourne Oil Company	MCT Energy, Ltd
David W. Cromwell	Mike Moylett
Deane Durham	Oak Valley Mineral and Land, LP
H. Jason Wacker	Penroc Oil Corporation
Kaleb Smith	Post Oak Crown IV, LLC
KMF Land, LLC	Post Oak Crown IV-B, LLC
LMC Energy, LLC	Sitio Permian, LP

Record Title Owner	Leases
Chevron U.S.A., Inc.	B0-1565-12
Marathon Oil Permian, LLC	E0-5014-8

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

Depth Severances

COTERRA

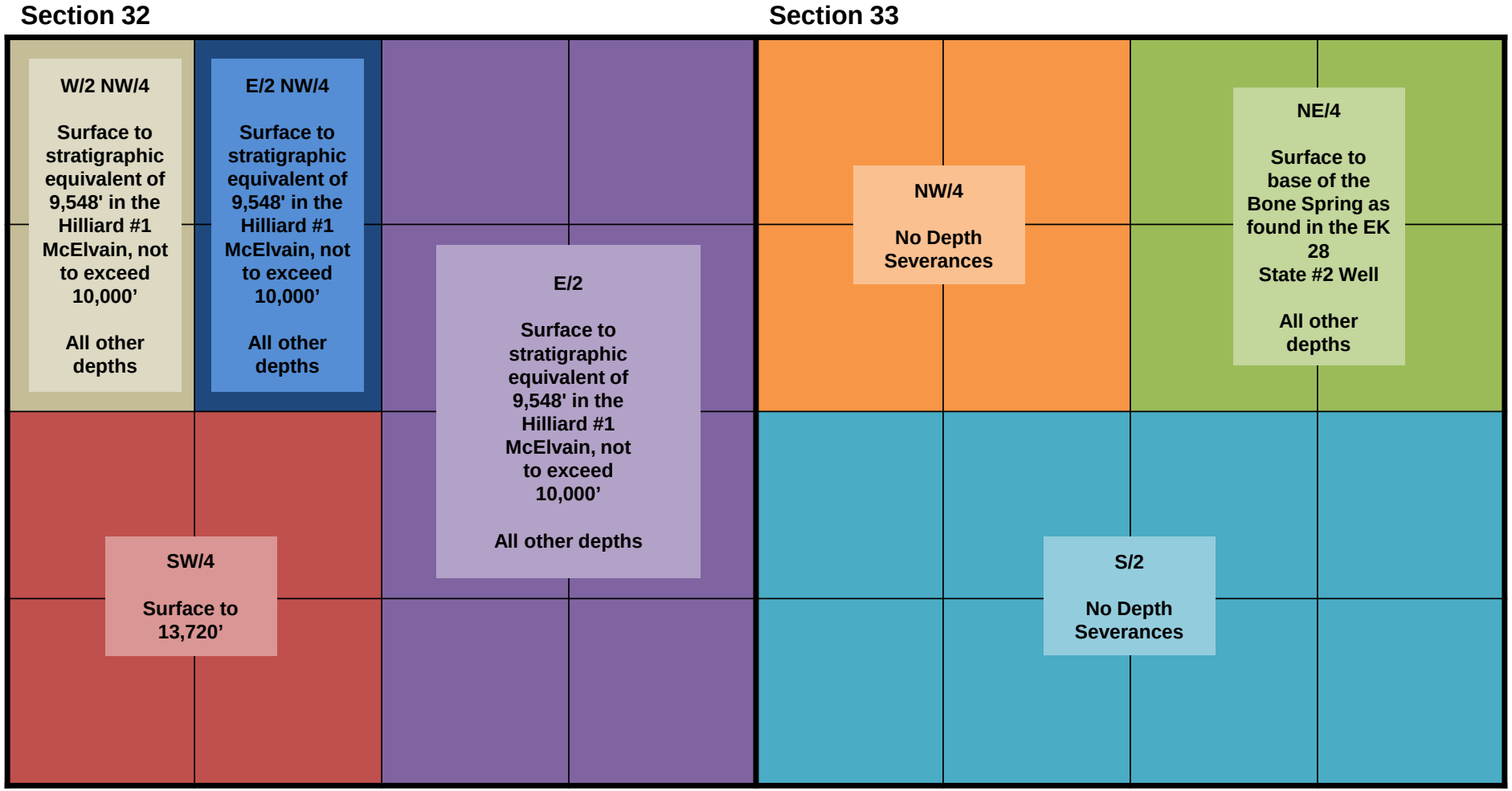


EXHIBIT A-10

18S 33E
18S 34E
TURNPIKE
COUNTRY
WESTERN
FEDERAL UNIT
19S 33E
19S 34E
LAGUNA DEEP
FEDERAL UNIT
SHOWBIZ
MESCALERO RIDGE
CHAPADONIZ
STACIS
26-35
MIGHTY
PHEASANT
LOOSEY
GOOSEY
20S 33E
20S 34E
COTERRA
DEVELOPMENT
PLAN
Lea County, NM
Scale: 1:18,000
CRS: GCS North American 1927
Date: 9/11/2024
Author: jdew
\\coterra.com\data\GIS\Share\PBU\Land\Land_GIS\Projects\Pro\Overview_Maps\Overview_Maps.aprx
EXHIBIT A-11

EXHIBIT A-12

Drilling the 8 Initial Wells to Perfect and Secure Pooling Order

Turnpike 33-32 State Com Wells	
Well Name	**Timeline of Spud (Estimated)**
Turnpike 33-32 State Com 211H	Within 1 year of signature
Turnpike 33-32 State Com 212H	Within 1 year of signature
Turnpike 33-32 State Com 213H	Within 1 year of signature
Turnpike 33-32 State Com 214H	Within 1 year of signature
Turnpike 33-32 State Com 701H	Within 1 year of signature
Turnpike 33-32 State Com 702H	Within 1 year of signature
Turnpike 33-32 State Com 703H	Within 1 year of signature
Turnpike 33-32 State Com 704H	Within 1 year of signature

At this point, initial wells are drilled and completed, and pooling order and units are perfected and secured; this allows remining wells to be developed in a prudent manner without additional burden to the Division.

Remaining wells are as follows:

Turnpike 33-32 State Com 221H	Within 2 years of signature
Turnpike 33-32 State Com 222H	Within 2 years of signature
Turnpike 33-32 State Com 223H	Within 2 years of signature
Turnpike 33-32 State Com 224H	Within 2 years of signature
Turnpike 33-32 State Com 101H	Within 3 years of signature
Turnpike 33-32 State Com 102H	Within 3 years of signature
Turnpike 33-32 State Com 103H	Within 3 years of signature
Turnpike 33-32 State Com 104H	Within 3 years of signature
Turnpike 33-32 State Com 301H	Within 4 years of signature
Turnpike 33-32 State Com 302H	Within 4 years of signature
Turnpike 33-32 State Com 303H	Within 4 years of signature
Turnpike 33-32 State Com 304H	Within 4 years of signature

EXHIBIT A-13

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

CIMAREX
A SUBSIDIARY OF COTERRA

February 1, 2024

Olive Petroleum, Inc.
Attn: Don Olive
315 Carol Lane
Midland, TX 79705

Via Certified Mail and Electronic Mail to Don Olive Don@olivepetrol.com

Re: Proposal to Drill
Turnpike 33-32 State Com 101H-104H, 211H-214H, 221H-224H, 301H-304H & 701H-704H
All of Sections 32 & 33, Township 18 South, Range 34 East
Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado ("Cimarex") hereby proposes to drill the Turnpike 33-32 State Com 101H-104H, 211H-214H, 221H-224H, 301H-304H & 701H-704H Wells at a legal location from Section 33 to Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Turnpike 33-32 State Com 101H	SHL: 1,118' FSL & 370' FEL, Section 33 BHL: 660' FSL & 100' FWL, Section 32	Bone Spring	9,050'	19,050'
Turnpike 33-32 State Com 102H	SHL: 1,138' FSL & 370' FEL, Section 33 BHL: 1,980' FSL & 100' FWL, Section 32	Bone Spring	9,050'	19,050'
Turnpike 33-32 State Com 103H	SHL: 1,485' FNL & 647' FEL, Section 33 BHL: 1,980' FNL & 100' FWL, Section 32	Bone Spring	9,050'	19,050'
Turnpike 33-32 State Com 104H	SHL: 1,465' FNL & 647' FEL, Section 33 BHL: 660' FNL & 100' FWL, Section 32	Bone Spring	9,050'	19,050'
Turnpike 33-32 State Com 211H	SHL: 1,178' FSL & 310' FEL, Section 33 BHL: 660' FSL & 100' FWL, Section 32	Bone Spring	9,600'	19,600'
Turnpike 33-32 State Com 212H	SHL: 1,218' FSL & 310' FEL, Section 33 BHL: 1,980' FSL & 100' FWL, Section 32	Bone Spring	9,600'	19,600'
Turnpike 33-32 State Com 213H	SHL: 1,425' FNL & 587' FEL, Section 33 BHL: 1,980' FNL & 100' FWL, Section 32	Bone Spring	9,600'	19,600'

Turnpike 33-32 State Com 214H	SHL: 1,385' FNL & 587' FEL, Section 33 BHL: 660' FNL & 100' FWL, Section 32	Bone Spring	9,600'	19,600'
Turnpike 33-32 State Com 221H	SHL: 1,198' FSL & 310' FEL, Section 33 BHL: 660' FSL & 100' FWL, Section 32	Bone Spring	10,050'	20,050'
Turnpike 33-32 State Com 222H	SHL: 1,238' FSL & 310' FEL, Section 33 BHL: 1,980' FSL & 100' FWL, Section 32	Bone Spring	10,050'	20,050'
Turnpike 33-32 State Com 223H	SHL: 1,405' FNL & 587' FEL, Section 33 BHL: 1,980' FNL & 100' FWL, Section 32	Bone Spring	10,050'	20,050'
Turnpike 33-32 State Com 224H	SHL: 1,365' FNL & 587' FEL, Section 33 BHL: 660' FNL & 100' FWL, Section 32	Bone Spring	10,050'	20,050'
Turnpike 33-32 State Com 301H	SHL: 1,178' FSL & 430' FEL, Section 33 BHL: 660' FSL & 100' FWL, Section 32	Bone Spring	10,650'	20,650'
Turnpike 33-32 State Com 302H	SHL: 1,218' FSL & 430' FEL, Section 33 BHL: 1,980' FSL & 100' FWL, Section 32	Bone Spring	10,650'	20,650'
Turnpike 33-32 State Com 303H	SHL: 1,425' FNL & 707' FEL, Section 33 BHL: 1,980' FNL & 100' FWL, Section 32	Bone Spring	10,650'	20,650'
Turnpike 33-32 State Com 304H	SHL: 1,385' FNL & 707' FEL, Section 33 BHL: 660' FNL & 100' FWL, Section 32	Bone Spring	10,650'	20,650'
Turnpike 33-32 State Com 701H	SHL: 1,198' FSL & 430' FEL, Section 33 BHL: 660' FSL & 100' FWL, Section 32	Wolfcamp	11,750'	21,750'
Turnpike 33-32 State Com 702H	SHL: 1,238' FSL & 430' FEL, Section 33 BHL: 1,980' FSL & 100' FWL, Section 32	Wolfcamp	11,750'	21,750'
Turnpike 33-32 State Com 703H	SHL: 1,405' FNL & 707' FEL, Section 33 BHL: 1,980' FNL' & 100' FWL, Section 32	Wolfcamp	11,750'	21,750'
Turnpike 33-32 State Com 704H	SHL: 1,365' FNL & 707' FEL, Section 33 BHL: 660' FNL & 100' FWL, Section 32	Wolfcamp	11,750'	21,750'

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Turnpike 33-32 State Com Wells. Our proposed Operating Agreement contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- $8,000/$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 211H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 211H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 211H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 211H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 212H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 212H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 212H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 212H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 213H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 213H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 213H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 213H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 214H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 214H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 214H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 214H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 701H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 701H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 701H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 701H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 702H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 702H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 702H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 702H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 703H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 703H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 703H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 703H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Turnpike 33-32 State Com 704H

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 704H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 704H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 704H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

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COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 211H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 211H**	**New Mexico Bone Spring Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**7/1/2024**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**2nd Bone Spring**	**DEV**	**19,600**	**9,600**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1178 FSL and 310 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$2,975,000**		
Completion Costs	**$3,946,000**		
Facilities / Construction Costs	**$574,874**	Well Equipment	**$1,741,800**
Post Completion Costs	**$293,900**	Lease Equipment	**$1,047,126**
Total Intangible Cost	**$7,789,774**	Total Tangible Cost	**$2,788,926**
Total Well Cost		**$10,578,700**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 211H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$1,934			$21,934
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$15,935			$115,935
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$20,000							$20,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$110,000							$110,000
SUPERVISION	0331.0040	$90,000	0333.0040	$44,000	0336.0040	$17,818	0334.0040	$5,400	$157,218
MECHANICAL LABOR					0336.0042	$124,271			$124,271
AUTOMATION LABOR					0336.0043	$69,085	0334.0043	$5,000	$74,085
DRILLING RIG	0331.0050	$758,000							$758,000
CASING CREW	0331.0055	$43,000	0333.0055	$ 0					$43,000
TUBULAR INSPECTIONS	0331.0056	$60,000	0333.0056	$4,000			0334.0056	$5,500	$69,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$25,000	0333.0059	$ 0			0334.0059	$10,000	$35,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$87,000	0333.0071	$ 0			0334.0071	$ 0	$87,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$25,000	0333.0073	$20,000			0334.0073	$ 0	$45,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$62,000							$62,000
DRILLING MUD & ADDITIVES	0331.0082	$285,000							$285,000
STIMULATION FLUID			0333.0083	$155,000			0334.0083	$ 0	$155,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$319,000							$319,000
DOWNHOLE RENTALS	0331.0095	$141,000	0333.0095	$45,000			0334.0095	$ 0	$186,000
SURFACE RENTALS	0331.0096	$98,000	0333.0096	$130,000	0336.0096	$1,884	0334.0096	$72,000	$301,884
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$35,000							$35,000
FRAC TREE RENTAL			0333.0098	$60,000			0334.0098	$ 0	$60,000
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$8,094			$8,094
FL/GL - ON PAD LABOR					0336.0107	$39,404			$39,404
FL/GL - LABOR					0336.0108	$79,928			$79,928
FL/GL - SUPERVISION					0336.0109	$10,182			$10,182
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$40,000			0334.0110	$ 0	$40,000
SURVEY					0336.0112	$4,938			$4,938
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$71,000	0333.0116	$109,000	0336.0116	$14,000	0334.0116	$ 0	$194,000
PRIMARY CEMENTING	0331.0120	$243,000							$243,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$90,000	0333.0130	$136,000			0334.0130	$ 0	$226,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$2,481,000			0334.0135	$ 0	$2,481,000
PERFORATING & WIRELINE SERVICES			0333.0136	$283,000			0334.0136	$ 0	$283,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$15,000	0333.0142	$ 0	0336.0142	$30,647			$45,647
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$74,940			$74,940
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$125,000	0333.0165	$52,000					$177,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$85,000	$85,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$143,000	0333.0190	$188,000	0336.0190	$63,179	0334.0190	$36,000	$430,179
CONTINGENCY - PIPELINE					0336.0191	$18,633			$18,633
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$2,975,000		$3,946,000		$574,874		$293,900	$7,789,774

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 211H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$39,000							$39,000
SURFACE CASING	0331.0207	$249,000							$249,000
INTERMEDIATE CASING I	0331.0208	$689,800							$689,800
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$234,000	0333.0211	$ 0					$234,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$276,000			0334.0201	$ 0	$276,000
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$59,000	0333.0215	$ 0			0334.0215	$ 0	$59,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$38,000			0334.0202	$25,000	$119,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$247,829	0334.0303	$ 0	$247,829
GATHERING/FLOWLINES					0336.0315	$183,531	0334.0315	$ 0	$183,531
TANKS, STEPS, STAIRS					0336.0317	$73,259			$73,259
METERING EQUIPMENT					0336.0321	$23,215			$23,215
LEASE AUTOMATION MATERIALS					0336.0322	$31,666			$31,666
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$92,198			$92,198
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$21,891			$21,891
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$64,961			$64,961
SHORT ORDERS					0336.0332	$4,072			$4,072
PUMPS					0336.0333	$34,669			$34,669
WALKOVERS					0336.0334	$6,110			$6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$180,120			$180,120
SECONDARY CONTAINMENTS					0336.0336	$19,651			$19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$37,165			$37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 305			$ 305
FACILITY LINE PIPE					0336.0339	$21,484			$21,484
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,332,800**		**$314,000**		**$1,042,126**		**$100,000**	**$2,788,926**

Total Cost	**$4,307,800**	**$4,260,000**	**$1,617,000**	**$393,900**	**$10,578,700**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 212H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 212H**	**New Mexico Bone Spring Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**7/1/2024**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**2nd Bone Spring**	**DEV**	**19,600**	**9,600**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1218 FSL and 310 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$2,975,000**		
Completion Costs	**$3,946,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,741,800**
Post Completion Costs	**$293,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$7,488,542**	Total Tangible Cost	**$2,085,158**
Total Well Cost		**$9,573,700**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 212H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$20,000							$20,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$110,000							$110,000
SUPERVISION	0331.0040	$90,000	0333.0040	$44,000	0336.0040	$12,739	0334.0040	$5,400	$152,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$758,000							$758,000
CASING CREW	0331.0055	$43,000	0333.0055	$ 0					$43,000
TUBULAR INSPECTIONS	0331.0056	$60,000	0333.0056	$4,000			0334.0056	$5,500	$69,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$25,000	0333.0059	$ 0			0334.0059	$10,000	$35,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$87,000	0333.0071	$ 0			0334.0071	$ 0	$87,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$25,000	0333.0073	$20,000			0334.0073	$ 0	$45,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$62,000							$62,000
DRILLING MUD & ADDITIVES	0331.0082	$285,000							$285,000
STIMULATION FLUID			0333.0083	$155,000			0334.0083	$ 0	$155,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$319,000							$319,000
DOWNHOLE RENTALS	0331.0095	$141,000	0333.0095	$45,000			0334.0095	$ 0	$186,000
SURFACE RENTALS	0331.0096	$98,000	0333.0096	$130,000	0336.0096	$2,548	0334.0096	$72,000	$302,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$35,000							$35,000
FRAC TREE RENTAL			0333.0098	$60,000			0334.0098	$ 0	$60,000
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$40,000			0334.0110	$ 0	$40,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$71,000	0333.0116	$109,000	0336.0116	$7,644	0334.0116	$ 0	$187,644
PRIMARY CEMENTING	0331.0120	$243,000							$243,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$90,000	0333.0130	$136,000			0334.0130	$ 0	$226,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$2,481,000			0334.0135	$ 0	$2,481,000
PERFORATING & WIRELINE SERVICES			0333.0136	$283,000			0334.0136	$ 0	$283,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$15,000	0333.0142	$ 0	0336.0142	$12,867			$27,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$125,000	0333.0165	$52,000					$177,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$85,000	$85,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$143,000	0333.0190	$188,000	0336.0190	$45,862	0334.0190	$36,000	$412,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$2,975,000		$3,946,000		$273,642		$293,900	$7,488,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 212H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$39,000							$39,000
SURFACE CASING	0331.0207	$249,000							$249,000
INTERMEDIATE CASING I	0331.0208	$689,800							$689,800
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$234,000	0333.0211	$ 0					$234,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$276,000			0334.0201	$ 0	$276,000
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$59,000	0333.0215	$ 0			0334.0215	$ 0	$59,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$38,000			0334.0202	$25,000	$119,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,332,800**		**$314,000**		**$338,358**		**$100,000**	**$2,085,158**

Total Cost	**$4,307,800**	**$4,260,000**	**$612,000**	**$393,900**	**$9,573,700**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 213H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 213H**	**New Mexico Bone Spring Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**7/1/2024**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**2nd Bone Spring**	**DEV**	**19,600**	**9,600**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1425 FNL and 587 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$2,975,000**		
Completion Costs	**$3,946,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,741,800**
Post Completion Costs	**$293,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$7,488,542**	Total Tangible Cost	**$2,085,158**
Total Well Cost		**$9,573,700**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 213H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$20,000							$20,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$110,000							$110,000
SUPERVISION	0331.0040	$90,000	0333.0040	$44,000	0336.0040	$12,739	0334.0040	$5,400	$152,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$758,000							$758,000
CASING CREW	0331.0055	$43,000	0333.0055	$ 0					$43,000
TUBULAR INSPECTIONS	0331.0056	$60,000	0333.0056	$4,000			0334.0056	$5,500	$69,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$25,000	0333.0059	$ 0			0334.0059	$10,000	$35,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$87,000	0333.0071	$ 0			0334.0071	$ 0	$87,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$25,000	0333.0073	$20,000			0334.0073	$ 0	$45,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$62,000							$62,000
DRILLING MUD & ADDITIVES	0331.0082	$285,000							$285,000
STIMULATION FLUID			0333.0083	$155,000			0334.0083	$ 0	$155,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$319,000							$319,000
DOWNHOLE RENTALS	0331.0095	$141,000	0333.0095	$45,000			0334.0095	$ 0	$186,000
SURFACE RENTALS	0331.0096	$98,000	0333.0096	$130,000	0336.0096	$2,548	0334.0096	$72,000	$302,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$35,000							$35,000
FRAC TREE RENTAL			0333.0098	$60,000			0334.0098	$ 0	$60,000
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$40,000			0334.0110	$ 0	$40,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$71,000	0333.0116	$109,000	0336.0116	$7,644	0334.0116	$ 0	$187,644
PRIMARY CEMENTING	0331.0120	$243,000							$243,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$90,000	0333.0130	$136,000			0334.0130	$ 0	$226,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$2,481,000			0334.0135	$ 0	$2,481,000
PERFORATING & WIRELINE SERVICES			0333.0136	$283,000			0334.0136	$ 0	$283,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$15,000	0333.0142	$ 0	0336.0142	$12,867			$27,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$125,000	0333.0165	$52,000					$177,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$85,000	$85,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$143,000	0333.0190	$188,000	0336.0190	$45,862	0334.0190	$36,000	$412,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$2,975,000		$3,946,000		$273,642		$293,900	$7,488,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 213H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$39,000							$39,000
SURFACE CASING	0331.0207	$249,000							$249,000
INTERMEDIATE CASING I	0331.0208	$689,800							$689,800
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$234,000	0333.0211	$ 0					$234,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$276,000			0334.0201	$ 0	$276,000
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$59,000	0333.0215	$ 0			0334.0215	$ 0	$59,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$38,000			0334.0202	$25,000	$119,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,332,800**		**$314,000**		**$338,358**		**$100,000**	**$2,085,158**

Total Cost	**$4,307,800**	**$4,260,000**	**$612,000**	**$393,900**	**$9,573,700**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 214H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 214H**	**New Mexico Bone Spring Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**7/1/2024**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**2nd Bone Spring**	**DEV**	**19,600**	**9,600**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1385 FNL and 587 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$2,975,000**		
Completion Costs	**$3,946,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,741,800**
Post Completion Costs	**$293,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$7,488,542**	Total Tangible Cost	**$2,085,158**
Total Well Cost		**$9,573,700**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 214H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$20,000							$20,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$110,000							$110,000
SUPERVISION	0331.0040	$90,000	0333.0040	$44,000	0336.0040	$12,739	0334.0040	$5,400	$152,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$758,000							$758,000
CASING CREW	0331.0055	$43,000	0333.0055	$ 0					$43,000
TUBULAR INSPECTIONS	0331.0056	$60,000	0333.0056	$4,000			0334.0056	$5,500	$69,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$25,000	0333.0059	$ 0			0334.0059	$10,000	$35,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$87,000	0333.0071	$ 0			0334.0071	$ 0	$87,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$25,000	0333.0073	$20,000			0334.0073	$ 0	$45,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$62,000							$62,000
DRILLING MUD & ADDITIVES	0331.0082	$285,000							$285,000
STIMULATION FLUID			0333.0083	$155,000			0334.0083	$ 0	$155,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$319,000							$319,000
DOWNHOLE RENTALS	0331.0095	$141,000	0333.0095	$45,000			0334.0095	$ 0	$186,000
SURFACE RENTALS	0331.0096	$98,000	0333.0096	$130,000	0336.0096	$2,548	0334.0096	$72,000	$302,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$35,000							$35,000
FRAC TREE RENTAL			0333.0098	$60,000			0334.0098	$ 0	$60,000
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$40,000			0334.0110	$ 0	$40,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$71,000	0333.0116	$109,000	0336.0116	$7,644	0334.0116	$ 0	$187,644
PRIMARY CEMENTING	0331.0120	$243,000							$243,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$90,000	0333.0130	$136,000			0334.0130	$ 0	$226,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$2,481,000			0334.0135	$ 0	$2,481,000
PERFORATING & WIRELINE SERVICES			0333.0136	$283,000			0334.0136	$ 0	$283,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$15,000	0333.0142	$ 0	0336.0142	$12,867			$27,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$125,000	0333.0165	$52,000					$177,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$85,000	$85,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$143,000	0333.0190	$188,000	0336.0190	$45,862	0334.0190	$36,000	$412,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$2,975,000		$3,946,000		$273,642		$293,900	$7,488,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 214H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$39,000							$39,000
SURFACE CASING	0331.0207	$249,000							$249,000
INTERMEDIATE CASING I	0331.0208	$689,800							$689,800
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$234,000	0333.0211	$ 0					$234,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$276,000			0334.0201	$ 0	$276,000
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$59,000	0333.0215	$ 0			0334.0215	$ 0	$59,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$38,000			0334.0202	$25,000	$119,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,332,800**		**$314,000**		**$338,358**		**$100,000**	**$2,085,158**

Total Cost	**$4,307,800**	**$4,260,000**	**$612,000**	**$393,900**	**$9,573,700**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 701H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 701H**	**New Mexico Wolfcamp Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**8/1/2027**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**Wolfcamp**	**DEV**	**21,750**	**11,750**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1198 FSL and 430 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$3,413,000**		
Completion Costs	**$4,612,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,254,000**
Post Completion Costs	**$337,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$8,636,542**	Total Tangible Cost	**$1,597,358**
Total Well Cost		**$10,233,900**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 701H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$30,000							$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$115,000							$115,000
SUPERVISION	0331.0040	$99,000	0333.0040	$47,000	0336.0040	$12,739	0334.0040	$5,400	$164,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$850,000							$850,000
CASING CREW	0331.0055	$48,000	0333.0055	$ 0					$48,000
TUBULAR INSPECTIONS	0331.0056	$46,000	0333.0056	$4,000			0334.0056	$5,500	$55,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$23,000	0333.0059	$ 0			0334.0059	$10,000	$33,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$124,000	0333.0071	$ 0			0334.0071	$ 0	$124,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$5,000	0333.0073	$20,000			0334.0073	$ 0	$25,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$97,000							$97,000
DRILLING MUD & ADDITIVES	0331.0082	$300,000							$300,000
STIMULATION FLUID			0333.0083	$182,000			0334.0083	$ 0	$182,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$351,000							$351,000
DOWNHOLE RENTALS	0331.0095	$190,000	0333.0095	$45,000			0334.0095	$ 0	$235,000
SURFACE RENTALS	0331.0096	$108,000	0333.0096	$136,000	0336.0096	$2,548	0334.0096	$72,000	$318,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$53,000							$53,000
FRAC TREE RENTAL			0333.0098	$ 0			0334.0098	$ 0	$ 0
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$100,000			0334.0110	$ 0	$100,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$86,000	0333.0116	$114,000	0336.0116	$7,644	0334.0116	$ 0	$207,644
PRIMARY CEMENTING	0331.0120	$275,000							$275,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$109,000	0333.0130	$147,000			0334.0130	$ 0	$256,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$3,059,000			0334.0135	$ 0	$3,059,000
PERFORATING & WIRELINE SERVICES			0333.0136	$287,000			0334.0136	$ 0	$287,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$10,000	0333.0142	$ 0	0336.0142	$12,867			$22,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$200,000	0333.0165	$52,000					$252,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$125,000	$125,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$164,000	0333.0190	$220,000	0336.0190	$45,862	0334.0190	$40,000	$469,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$3,413,000		$4,612,000		$273,642		$337,900	$8,636,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 701H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$ 0							$ 0
SURFACE CASING	0331.0207	$42,000							$42,000
INTERMEDIATE CASING I	0331.0208	$369,000							$369,000
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$641,000	0333.0211	$ 0					$641,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$ 0			0334.0201	$ 0	$ 0
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$ 0	0333.0215	$ 0			0334.0215	$ 0	$ 0
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$45,000			0334.0202	$25,000	$126,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,114,000**		**$45,000**		**$338,358**		**$100,000**	**$1,597,358**

Total Cost	**$4,527,000**	**$4,657,000**	**$612,000**	**$437,900**	**$10,233,900**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 702H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 702H**	**New Mexico Wolfcamp Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**8/1/2027**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**Wolfcamp**	**DEV**	**21,750**	**11,750**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1238 FSL and 430 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$3,413,000**		
Completion Costs	**$4,612,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,254,000**
Post Completion Costs	**$337,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$8,636,542**	Total Tangible Cost	**$1,597,358**
Total Well Cost		**$10,233,900**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 702H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$30,000							$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$115,000							$115,000
SUPERVISION	0331.0040	$99,000	0333.0040	$47,000	0336.0040	$12,739	0334.0040	$5,400	$164,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$850,000							$850,000
CASING CREW	0331.0055	$48,000	0333.0055	$ 0					$48,000
TUBULAR INSPECTIONS	0331.0056	$46,000	0333.0056	$4,000			0334.0056	$5,500	$55,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$23,000	0333.0059	$ 0			0334.0059	$10,000	$33,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$124,000	0333.0071	$ 0			0334.0071	$ 0	$124,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$5,000	0333.0073	$20,000			0334.0073	$ 0	$25,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$97,000							$97,000
DRILLING MUD & ADDITIVES	0331.0082	$300,000							$300,000
STIMULATION FLUID			0333.0083	$182,000			0334.0083	$ 0	$182,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$351,000							$351,000
DOWNHOLE RENTALS	0331.0095	$190,000	0333.0095	$45,000			0334.0095	$ 0	$235,000
SURFACE RENTALS	0331.0096	$108,000	0333.0096	$136,000	0336.0096	$2,548	0334.0096	$72,000	$318,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$53,000							$53,000
FRAC TREE RENTAL			0333.0098	$ 0			0334.0098	$ 0	$ 0
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$100,000			0334.0110	$ 0	$100,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$86,000	0333.0116	$114,000	0336.0116	$7,644	0334.0116	$ 0	$207,644
PRIMARY CEMENTING	0331.0120	$275,000							$275,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$109,000	0333.0130	$147,000			0334.0130	$ 0	$256,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$3,059,000			0334.0135	$ 0	$3,059,000
PERFORATING & WIRELINE SERVICES			0333.0136	$287,000			0334.0136	$ 0	$287,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$10,000	0333.0142	$ 0	0336.0142	$12,867			$22,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$200,000	0333.0165	$52,000					$252,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$125,000	$125,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$164,000	0333.0190	$220,000	0336.0190	$45,862	0334.0190	$40,000	$469,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$3,413,000		$4,612,000		$273,642		$337,900	$8,636,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 702H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$ 0							$ 0
SURFACE CASING	0331.0207	$42,000							$42,000
INTERMEDIATE CASING I	0331.0208	$369,000							$369,000
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$641,000	0333.0211	$ 0					$641,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$ 0			0334.0201	$ 0	$ 0
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$ 0	0333.0215	$ 0			0334.0215	$ 0	$ 0
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$45,000			0334.0202	$25,000	$126,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,114,000**		**$45,000**		**$338,358**		**$100,000**	**$1,597,358**

Total Cost	**$4,527,000**	**$4,657,000**	**$612,000**	**$437,900**	**$10,233,900**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 703H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 703H**	**New Mexico Wolfcamp Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**8/1/2027**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**Wolfcamp**	**DEV**	**21,750**	**11,750**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1405 FNL and 707 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$3,413,000**		
Completion Costs	**$4,612,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,254,000**
Post Completion Costs	**$337,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$8,636,542**	Total Tangible Cost	**$1,597,358**
Total Well Cost		**$10,233,900**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 703H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$30,000							$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$115,000							$115,000
SUPERVISION	0331.0040	$99,000	0333.0040	$47,000	0336.0040	$12,739	0334.0040	$5,400	$164,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$850,000							$850,000
CASING CREW	0331.0055	$48,000	0333.0055	$ 0					$48,000
TUBULAR INSPECTIONS	0331.0056	$46,000	0333.0056	$4,000			0334.0056	$5,500	$55,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$23,000	0333.0059	$ 0			0334.0059	$10,000	$33,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$124,000	0333.0071	$ 0			0334.0071	$ 0	$124,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$5,000	0333.0073	$20,000			0334.0073	$ 0	$25,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$97,000							$97,000
DRILLING MUD & ADDITIVES	0331.0082	$300,000							$300,000
STIMULATION FLUID			0333.0083	$182,000			0334.0083	$ 0	$182,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$351,000							$351,000
DOWNHOLE RENTALS	0331.0095	$190,000	0333.0095	$45,000			0334.0095	$ 0	$235,000
SURFACE RENTALS	0331.0096	$108,000	0333.0096	$136,000	0336.0096	$2,548	0334.0096	$72,000	$318,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$53,000							$53,000
FRAC TREE RENTAL			0333.0098	$ 0			0334.0098	$ 0	$ 0
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$100,000			0334.0110	$ 0	$100,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$86,000	0333.0116	$114,000	0336.0116	$7,644	0334.0116	$ 0	$207,644
PRIMARY CEMENTING	0331.0120	$275,000							$275,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$109,000	0333.0130	$147,000			0334.0130	$ 0	$256,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$3,059,000			0334.0135	$ 0	$3,059,000
PERFORATING & WIRELINE SERVICES			0333.0136	$287,000			0334.0136	$ 0	$287,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$10,000	0333.0142	$ 0	0336.0142	$12,867			$22,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$200,000	0333.0165	$52,000					$252,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$125,000	$125,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$164,000	0333.0190	$220,000	0336.0190	$45,862	0334.0190	$40,000	$469,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		$3,413,000		$4,612,000		$273,642		$337,900	$8,636,542

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 703H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$ 0							$ 0
SURFACE CASING	0331.0207	$42,000							$42,000
INTERMEDIATE CASING I	0331.0208	$369,000							$369,000
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$641,000	0333.0211	$ 0					$641,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$ 0			0334.0201	$ 0	$ 0
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$ 0	0333.0215	$ 0			0334.0215	$ 0	$ 0
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$45,000			0334.0202	$25,000	$126,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,114,000**		**$45,000**		**$338,358**		**$100,000**	**$1,597,358**

Total Cost	**$4,527,000**	**$4,657,000**	**$612,000**	**$437,900**	**$10,233,900**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 704H

Company Entity	Date Prepared
Cimarex Energy Co. of Colorado	**2/1/2024**

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	**Turnpike 33-32 State Com 704H**	**New Mexico Wolfcamp Pros (Lea)**		

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	**Section 33 T18S R34E**	**8/1/2026**	

Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	**Wolfcamp**	**DEV**	**21,750**	**11,750**

Purpose	Drill and complete well
Description	
Drilling	The intended surface hole location for the well is 1365 FNL and 707 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	**$3,413,000**		
Completion Costs	**$4,612,000**		
Facilities / Construction Costs	**$273,642**	Well Equipment	**$1,254,000**
Post Completion Costs	**$337,900**	Lease Equipment	**$343,358**
Total Intangible Cost	**$8,636,542**	Total Tangible Cost	**$1,597,358**
Total Well Cost		**$10,233,900**	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement 2/1/2024

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 704H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	$10,000			0336.0002	$ 0			$10,000
DAMAGES	0331.0005	$20,000			0336.0005	$ 0			$20,000
LOCATION RECLAMATION							0334.0010	$ 0	$ 0
PRE - DRILL WATER SAMPLING	0331.0015	$ 0							$ 0
POST - DRILL WATER COMPLIANTS							0334.0016	$ 0	$ 0
PERMITTING	0331.0018	$ 0							$ 0
ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0020	$ 0	0333.0020	$ 0			0334.0020	$ 0	$ 0
EHS AUDITS & INSPECTIONS	0331.0021	$ 0							$ 0
CONTAINMENT	0331.0022	$ 0	0333.0022	$ 0			0334.0022	$ 0	$ 0
PAD CLEANUP	0331.0024	$ 0	0333.0024	$10,000			0334.0024	$5,000	$15,000
FILTER CAKE CLEARING							0334.0025	$ 0	$ 0
ROAD/PAD CONSTRUCTION	0331.0030	$100,000			0336.0030	$2,548			$102,548
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	$30,000							$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	$115,000							$115,000
SUPERVISION	0331.0040	$99,000	0333.0040	$47,000	0336.0040	$12,739	0334.0040	$5,400	$164,139
MECHANICAL LABOR					0336.0042	$71,850			$71,850
AUTOMATION LABOR					0336.0043	$34,651	0334.0043	$5,000	$39,651
DRILLING RIG	0331.0050	$850,000							$850,000
CASING CREW	0331.0055	$48,000	0333.0055	$ 0					$48,000
TUBULAR INSPECTIONS	0331.0056	$46,000	0333.0056	$4,000			0334.0056	$5,500	$55,500
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	$23,000	0333.0059	$ 0			0334.0059	$10,000	$33,000
ROAD UPGRADES							0334.0060	$ 0	$ 0
FREIGHT/TRUCKING							0334.0065	$2,500	$2,500
CNG/LINE GAS FUEL	0331.0070	$ 0	0333.0070	$ 0			0334.0070	$ 0	$ 0
RIG FUEL	0331.0071	$124,000	0333.0071	$ 0			0334.0071	$ 0	$124,000
AUXILLARY POWER/ELECTRICITY	0331.0072	$ 0	0333.0072	$ 0					$ 0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)	0331.0073	$5,000	0333.0073	$20,000			0334.0073	$ 0	$25,000
WATER WELL DRILL/TEST/REPAIR			0333.0074	$ 0			0334.0074	$ 0	$ 0
DRILL BITS	0331.0080	$97,000							$97,000
DRILLING MUD & ADDITIVES	0331.0082	$300,000							$300,000
STIMULATION FLUID			0333.0083	$182,000			0334.0083	$ 0	$182,000
MUD LOGGING	0331.0086	$ 0							$ 0
DIRECTIONAL DRILLING SERVICES	0331.0090	$351,000							$351,000
DOWNHOLE RENTALS	0331.0095	$190,000	0333.0095	$45,000			0334.0095	$ 0	$235,000
SURFACE RENTALS	0331.0096	$108,000	0333.0096	$136,000	0336.0096	$2,548	0334.0096	$72,000	$318,548
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	$53,000							$53,000
FRAC TREE RENTAL			0333.0098	$ 0			0334.0098	$ 0	$ 0
FISHING & SIDETRACK SERVICES/RENTALS	0331.0101	$ 0	0333.0101	$ 0			0334.0101	$ 0	$ 0
FLOWBACK SERVICES			0333.0102	$ 0			0334.0102	$36,000	$36,000
RENTAL WORK STRING	0331.0104	$ 0							$ 0
STIMULATION FLUID TRANSFER/TRUCKING			0333.0105	$ 0			0334.0105	$ 0	$ 0
IPC & EXTERNAL PAINTING					0336.0106	$9,555			$9,555
FL/GL - ON PAD LABOR					0336.0107	$51,849			$51,849
FL/GL - LABOR					0336.0108	$ 0			$ 0
FL/GL - SUPERVISION					0336.0109	$9,555			$9,555
BRIDGE PLUGS/FRAC PLUGS			0333.0110	$100,000			0334.0110	$ 0	$100,000
SURVEY					0336.0112	$2,548			$2,548
SWD/OTHER - LABOR					0336.0113	$ 0			$ 0
SWD/OTHER - SUPERVISION					0336.0114	$ 0			$ 0
OTHER RIG/MISC EXPENSES	0331.0116	$86,000	0333.0116	$114,000	0336.0116	$7,644	0334.0116	$ 0	$207,644
PRIMARY CEMENTING	0331.0120	$275,000							$275,000
REMEDIAL CEMENTING	0331.0121	$ 0	0333.0121	$ 0			0334.0121	$ 0	$ 0
LOGGING SERVICES/RENTALS	0331.0126	$ 0	0333.0126	$ 0			0334.0126	$ 0	$ 0
CORING & CORE ANALYSIS	0331.0129	$ 0							$ 0
WELL CONTROL EQUIP/SERVICES	0331.0130	$109,000	0333.0130	$147,000			0334.0130	$ 0	$256,000
STIMULATION CHEMICALS			0333.0131	$ 0			0334.0131	$ 0	$ 0
FRAC SAND			0333.0132	$ 0			0334.0132	$ 0	$ 0
FRAC SAND TRANSPORTATION			0333.0133	$ 0			0334.0133	$ 0	$ 0
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	$ 0					$ 0
STIMULATION/FRACTURING			0333.0135	$3,059,000			0334.0135	$ 0	$3,059,000
PERFORATING & WIRELINE SERVICES			0333.0136	$287,000			0334.0136	$ 0	$287,000
STIMULATION FLUID STORAGE			0333.0137	$ 0					$ 0
RBP WORK			0333.0138	$ 0					$ 0
CAPITALIZED EMPLOYEE LABOR	0331.0140	$ 0	0333.0140	$ 0	0336.0140	$ 0	0334.0140	$ 0	$ 0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	$ 0	0333.0141	$ 0	0336.0141	$ 0	0334.0141	$ 0	$ 0
OVERHEAD	0331.0142	$10,000	0333.0142	$ 0	0336.0142	$12,867			$22,867
WELL CONTROL INSURANCE	0331.0143	$ 0							$ 0
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	$ 0			$ 0
COMPLETION RIG/WORKOVER RIG			0333.0150	$21,000			0334.0150	$31,500	$52,500
COIL TUBING SERVICES			0333.0151	$168,000			0334.0151	$ 0	$168,000
SNUBBING UNIT SERVICES			0333.0152	$ 0			0334.0152	$ 0	$ 0
FLOWBACK WATER DISPOSAL							0334.0156	$ 0	$ 0
FLOWBACK WATER TREATING							0334.0157	$ 0	$ 0
MUD DISPOSAL LABOR/EQUIP	0331.0165	$200,000	0333.0165	$52,000					$252,000
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	$ 0	0333.0166	$ 0			0334.0166	$ 0	$ 0
SWD - PIPED TO CTRA SWD WELL							0334.0171	$ 0	$ 0
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	$125,000	$125,000
SWD - HAULED TO CTRA SWD WELL							0334.0173	$ 0	$ 0
SWD - HAULED TO CTRA SWD DISP FEE							0334.0174	$ 0	$ 0
FILTER CAKE COSTS							0334.0175	$ 0	$ 0
SWD - HAULED TO 3RD PARTY SWD WELL							0334.0176	$ 0	$ 0
SWD - 3RD PTY DISP FEE (DIRECT BILL)							0334.0177	$ 0	$ 0
SWD - CTRA GATHERING FEE							0334.0178	$ 0	$ 0
RECYCLED WATER DELIVERY FEE			0333.0179	$ 0					$ 0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	$164,000	0333.0190	$220,000	0336.0190	$45,862	0334.0190	$40,000	$469,862
CONTINGENCY - PIPELINE					0336.0191	$9,427			$9,427
REAL TIME OPERATIONS CENTER	0331.0192	$ 0	0333.0192	$ 0					$ 0
DRILLING - CONVERSION - OTHER									
OTHER LAND EXPENSES									
Total Intangible Cost		**$3,413,000**		**$4,612,000**		**$273,642**		**$337,900**	**$8,636,542**

COTERRA

Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

Turnpike 33-32 State Com 704H

Tangible - Well Equipment									
Casing									
CONDUCTOR PIPE	0331.0206	$6,000							$6,000
WATER STRING CASING	0331.0221	$ 0							$ 0
SURFACE CASING	0331.0207	$42,000							$42,000
INTERMEDIATE CASING I	0331.0208	$369,000							$369,000
INTERMEDIATE CASING II	0331.0209	$ 0							$ 0
PRODUCTION CSG/TIE BACK	0331.0211	$641,000	0333.0211	$ 0					$641,000
DRILLING LINER	0331.0223	$ 0							$ 0
TUBING			0333.0201	$ 0			0334.0201	$ 0	$ 0
TUBULAR FREIGHT	0331.0212	$ 0	0333.0212	$ 0			0334.0212	$ 0	$ 0
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	$ 0	0333.0215	$ 0			0334.0215	$ 0	$ 0
WELLHEAD EQUIPMENT SURFACE	0331.0202	$56,000	0333.0202	$45,000			0334.0202	$25,000	$126,000
SURFACE EQUIPMENT							0334.0203	$10,000	$10,000
CELLAR	0331.0219	$ 0							$ 0
OTHER PRODUCTION EQUIPMENT							0334.0302	$ 0	$ 0
EQUIPMENT INSTALLATION					0336.0304	$ 0	0334.0304	$ 0	$ 0
PUMPING UNIT, ENGINE & COMPONENTS			0333.0305	$ 0			0334.0305	$ 0	$ 0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	$ 0			0334.0311	$60,000	$60,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	$120,897	0334.0303	$ 0	$120,897
GATHERING/FLOWLINES					0336.0315	$22,931	0334.0315	$ 0	$22,931
TANKS, STEPS, STAIRS					0336.0317	$ 0			$ 0
METERING EQUIPMENT					0336.0321	$13,504			$13,504
LEASE AUTOMATION MATERIALS					0336.0322	$23,440			$23,440
SPOOLS					0336.0323	$ 0			$ 0
FACILITY ELECTRICAL					0336.0324	$ 0			$ 0
SYSTEM TRANSLINE					0336.0325	$ 0			$ 0
COMPRESSORS					0336.0326	$ 0	0334.0326	$ 0	$ 0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	$9,555			$9,555
BACKSIDE VENTILATION					0336.0328	$ 0			$ 0
WELL AUTOMATION MATERIALS							0334.0329	$5,000	$5,000
FL/GL - MATERIALS					0336.0331	$11,465			$11,465
SHORT ORDERS					0336.0332	$7,134			$7,134
PUMPS					0336.0333	$ 0			$ 0
WALKOVERS					0336.0334	$3,057			$3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	$107,648			$107,648
SECONDARY CONTAINMENTS					0336.0336	$3,440			$3,440
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	$ 0			$ 0
TELECOMMUNICATION EQUIPMENT					0336.0338	$ 0			$ 0
FACILITY LINE PIPE					0336.0339	$15,287			$15,287
SWD/OTHER - MATERIALS					0336.0340	$ 0			$ 0
SWD/OTHER - LINE PIPE					0336.0341	$ 0			$0
AFE CONVERTED ITD SPEND									
Total Tangibles		**$1,114,000**		**$45,000**		**$338,358**		**$100,000**	**$1,597,358**

Total Cost	**$4,527,000**	**$4,657,000**	**$612,000**	**$437,900**	**$10,233,900**

Type text here

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

October 24, 2024

Olive Petroleum, Inc.
Attn: Don Olive
315 Carol Lane
Midland, TX 79705

Via Certified Mail

Re: Turnpike 33-32 State Com Wells
Lea County, New Mexico
Exhibit "A" and Exhibit "A" to Exhibit "H" Revisions

Dear Working Interest Owner:

Magnum Hunter Production, Inc., through its operator, Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Cimarex Energy Co., a subsidiary of Coterra Energy Inc. ("Cimarex"), previously sent the Operating Agreement dated December 1, 2023 to govern the proposed Turnpike 33-32 State Com Wells. The Exhibit "A" and Exhibit "A" to Exhibit "H" was based on previous ownership reports and title opinions.

Due to title updates, we have added and/or deleted some parties that were left off the initial Exhibit "A" and Exhibit "A" to Exhibit "H", updated working interest owner ownership, and consolidated the contract areas. Some of the information under oil and gas leases subject to the agreement was also updated. Lastly, the Operator and Non-Operator language changed to read: "Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator."

Please note the restrictions under this Operating Agreement, including but not limited to the Depth Restrictions and separate Contract Areas.

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639.

Sincerely,

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator.

I. LANDS SUBJECT TO THIS AGREEMENT:

Contract Areas A, B, C:
Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 33: All
Section 32: All
containing 1,280.00 acres, more or less

II. DEPTH RESTRICTIONS:

Contract Area A:
Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Contract Area B:
Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Contract Area C:
Limited to the Wolfcamp Formation.

III. ADDRESSES OF THE PARTIES:

Magnum Hunter Production Inc./Cimarex Energy Co. of Colorado
6001 Deauville Boulevard, Suite 300N
Midland, TX 79706

Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston, TX 77024

Earthstone Permian, LLC
1400 Woodloch Forest Drive, Suite 300
Woodlands, TX 77380

Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland, TX 79701

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

D&M Snelson Properties, LP
P.O. Box 5267
Midland, TX 79704

Rhombus Operating Co. Ltd.
P.O. Box 18979
Golden, CO 80402

Rhombus Energy Company
P.O. Box 18979
Golden, CO 80402

Slash Exploration, LP (Elk Oil Company)
P.O. Box 310
Roswell, NM 88202

Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita Falls, TX 76308

Schlagal Brothers
115 Bora Bora Drive
Galveston, TX 77554

Ziadril, Inc.
P.O. Box 1860
Hobbs, NM 88240

Mary H. Wilson
3211 Lakes of Katy Lane
Katy, TX 77493

Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston, TX 77004

Mewbourne Development Corporation, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Viersen Oil & Gas Company
P.O. Box 702708
Tulsa, OK 74170

Lindsey Anna Yates Trust
2600 Gaye Drive
Roswell, NM 88201

James D. Moring and Dorothy Moring, H&W
177 Bridgewater Circle
Midland, TX 79707

Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

CWM 2000-B II, LTD
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston, TX 77024

W.T.G. Exploration, Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Olive Petroleum, Inc.
315 Carol Lane
Midland, TX 79705

Mewbourne Development Partners 94-A, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo, CO 81006

NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland, TX 79705

Mewbourne Development Partners 93-B, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Lauren Shelby Yates Trust
2600 Gaye Drive
Roswell, NM 88201

Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Timothy R. MacDonald
3003 Paleo Point
College Station, TX 77845

Double Cabin Minerals, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Estate of R.C. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Estate of Alice R. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Dean A. Horning
18 Par View Drive
Wimberly, TX 78676

Maverick Oil & Gas Corporation
1001 West Wall Street
Midland, TX 79704

Robert G. Shelton
P.O. Box 51410
Midland, TX 79720

IV. HORIZONTAL WELLS & OVERLAPPING JOAS:

This Operating Agreement only applies to wells with a productive horizontal drainhole, that when drilled, actually traverses both Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (hereinafter the "Multi-Section Wells"). The existing Operating Agreement dated January 27, 1975, covering the E/2 of Section 25, Township 18 South, Range 34 East, and the entirety of Sections 29, 30, 31, and 32, Township 18 South, Range 34 East, and the existing Operating Agreement dated September 18, 1998, covering the E/2 of Section 32, Township 18 South, Range 34 East remain in full force and effect as to wells drilled entirely within their respective contract areas, as amended. This Operating Agreement is intended to govern only the Multi-Section Wells located within the Contract Area that are drilled after the effective date of this agreement, being December 1, 2023. It is understood that any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, may now, or in the future, be located within the Contract Area. It is further understood that this Operating Agreement does not apply to operations on, or production from, any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, within the Contract Area. Notwithstanding anything to the contrary contained herein, the Dorothy Federal 2 (API# 30-025-35717), Edith Federal 2 (API# 30-025-29120), EK-A, 8701 JV-P 1 (API# 30-025-29661), McElvain 7 (API# 30-025-38040), EK Penrose Sand Unit 201 (API# 30-025-01646), McElvain 4 (API## 30-025-28997), McElvain Federal 6 (AFE# 30-025-31049), Dorothy 1 (API# 30-025-28462), EK 29 BS2 Federal Com 2H (API# 30-025-43676), McElvain Federal 2 (API# 30-025-27543), EK 29 BS2 Federal Com 3H (API# 30-025-42699), EK Penrose Sand Unit 210 (API# 30-025-35753), McElvain 2A (API# 30-025-39250), McElvain Federal 9 (API# 30-025-35655), EK Penrose Sand Unit 211 (API# 30-025-39250), McElvain Federal 7 (API# 30-025-35149), EK 29 BS2 Federal Com 1H (API# 30-025-43687), McElvain 8 (API# 30-025-38012), EK 31 BS2 Federal Com 1H (API# 30-025-43884), McElvain Federal 1 (API# 30-025-24757), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 402 (API# 30-025-29038), EK-B, 8701 JV-P 1 (API# 30-025-29874), EK Penrose Sand Unit 205 (API# 30-025-02375), EK Penrose Sand Unit 203 (API# 30-025-02374), EK 30 BS2 Federal Com 1H (API# 30-025-42071), EK Penrose Sand Unit 701 (API# 30-025-37572), McElvain 8 (API# 30-025-38012), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 212 (API# 30-025-35503), EK 29 BS2 Federal Com 4H (API# 30-025-42700), EK Penrose Sand Unit 213 (AFE# 30-025-35049), EK-B, 8701 JV-P 2 (API# 30-025-37908), EK Penrose Sand Unit 202 (API# 30-025-02373), EK 30 BS2 Federal Com 2H (API# 30-025-43883), McElvain 10 (API# 30-025-39520), Wapiti 31 Federal 2 (API# 30-025-37643), Wapiti 31 Federal 1 (API# 30-0025-35841), Union State Com 1 (API# 30-025-24992), Wapiti 32 State Com 1 (API# 30-025-34184), and Zafiro State 32 Com 1 (API# 30-025-34508) are not subject to this agreement.

V. OWNERSHIP:

Contract Area A: Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Interest Owners	Working Interest
Magnum Hunter Production, Inc.	47.50000000%
Marathon Oil Permian, LLC	16.25694463%
Earthstone Permian, LLC	9.96765725%
Mewbourne Oil Company	7.50000000%
MRC Delaware Resources, LLC	6.98412975%
D&M Snelson Properties, LP	1.66341875%
Rhombus Operating Co. Ltd.	1.66341875%
Rhombus Energy Company	1.15592813%
Slash Exploration, LP	1.09375000%
CWM 2000-B II, LTD	0.63281250%
Foran Oil Company	0.61130625%
Parks & Luttrell, Inc.	0.58593750%
Burk Royalty Company, Ltd.	0.55555538%
W.T.G. Exploration, Inc.	0.52083338%
Schlagal Brothers	0.48320450%
Olive Petroleum, Inc.	0.46237125%
Ziadril, Inc.	0.35000000%
Mewbourne Development Partners 94-A, LP	0.29356050%
Mary H. Wilson	0.23118563%
A.H. Gonzales Oil Company	0.20833338%
Marbella Development, LP	0.20833338%
NexGen Capital Resources, LLC	0.17628675%
Mewbourne Development Corporation	0.18276525%
Mewbourne Development Partners 93-B, LP	0.17992425%

EXHIBIT A-14

Viersen Oil & Gas Co.	0.16666663%
Lauren Shelby Yates Trust	0.07291675%
Lindsey Anna Yates Trust	0.07291675%
Legion Production Partners, LLC	0.06562500%
James D. Moring and Dorothy G. Morning	0.06250000%
Timothy R. MacDonald	0.01644463%
Avant Operating, LLC	0.01406250%
Double Cabin Minerals, LLC	0.01406250%
T.H. McElvain Oil & Gas, LLLP	0.01041663%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Dean A. Horning	0.00625000%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
Total:	100.000000%

Contract Area B: Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Interest Owners	Working Interest
Magnum Hunter Production, Inc.	50.62500000%
Marathon Oil Permian, LLC	13.13194463%
Earthstone Permian, LLC	9.96765725%
MRC Delaware Resources, LLC	6.98412975%
Foran Oil Company	6.25000000%
CWM 2000-B II, LTD	2.53125000%
Parks & Luttrell, Inc.	2.34375000%
Mewbourne Oil Company	1.87500000%
Mewbourne Development Partners 94-A, LP	1.17424219%
Slash Exploration, LP	1.09375000%

Mewbourne Development Corporation	0.73106063%
Mewbourne Development Partners 93-B, LP	0.71969719%
Burk Royalty Company, Ltd.	0.55555538%
W.T.G. Exploration, Inc.	0.52083338%
Ziadril, Inc.	0.35000000%
A.H. Gonzales Oil Company	0.20833338%
Marbella Development, LP	0.20833338%
NexGen Capital Resources, LLC	0.17628675%
Viersen Oil & Gas Co.	0.16666663%
Lauren Shelby Yates Trust	0.07291675%
Lindsey Anna Yates Trust	0.07291675%
Legion Production Partners, LLC	0.06562500%
James D. Moring and Dorothy G. Morning	0.06250000%
Schlagal Brothers	0.02083325%
Timothy R. MacDonald	0.01644463%
Avant Operating, LLC	0.01406250%
Double Cabin Minerals, LLC	0.01406250%
T.H. McElvain Oil & Gas, LLLP	0.01041663%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Dean A. Horning	0.00625000%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
Total:	100.000000%

Contract Area C: Limited to the Wolfcamp Formation.

Interest Owners	Working Interest
Magnum Hunter Production, Inc.	59.37500000%
Marathon Oil Permian, LLC	13.13194463%

Earthstone Permian, LLC	9.96765725%
Foran Oil Company	6.25000000%
CWM 2000-B II, LTD	2.53125000%
Parks & Luttrell, Inc.	2.34375000%
Mewbourne Oil Company	1.87500000%
Mewbourne Development Partners 94-A, LP	1.17424219%
Mewbourne Development Corporation	0.73106063%
Mewbourne Development Partners 93-B, LP	0.71969719%
Burk Royalty Company, Ltd.	0.55555538%
W.T.G. Exploration, Inc.	0.52083338%
A.H. Gonzales Oil Company	0.20833338%
Marbella Development, LP	0.20833338%
Viersen Oil & Gas Co.	0.16666663%
Legion Production Partners, LLC	0.06562500%
James D. Moring and Dorothy G. Morning	0.06250000%
Schlagal Brothers	0.02083325%
Timothy R. MacDonald	0.01644463%
Avant Operating, LLC	0.01406250%
Double Cabin Minerals, LLC	0.01406250%
T.H. McElvain Oil & Gas, LLLP	0.01041663%
Estate of R.C. Schlagal, Deceased	0.01041663%
Estate of Alice R. Schlagal, Deceased	0.01041663%
Dean A. Horning	0.00625000%
Maverick Oil & Gas Corporation	0.00548150%
Robert G. Shelton	0.00416675%
Total:	100.000000%

VI. OIL AND GAS LEASE(S) SUBJECT TO THIS AGREEMENT:

1.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	George F. Getty Oil Company
	Lease Serial No.:	B0-1565-12
	Lease Date:	December 29, 1932
	Legal Description:	SE/4 NE/4 and SW/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 80.00 acres, more or less, and additional lands not subject to this Operating Agreement
2.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Union Oil Company of California
	Lease Serial No.:	K0-4922-2
	Lease Date:	April 20, 1965
	Legal Description:	SW/4 NW/4, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 240.00 acres, more or less
3.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Mewbourne Oil Company
	Lease Serial No.:	VA-473-6
	Lease Date:	December 1, 1991
	Legal Description:	SW/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less
4.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Union Oil Company of California
	Lease Serial No.:	K0-5001-2
	Lease Date:	May 18, 1965
	Legal Description:	N/2 NW/4, SE/4 NW/4, SW/4 NE/4 of Section 32 and NE/4 and S/2 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 640.00 acres, more or less
5.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Ralph Nix
	Lease Serial No.:	E0-5014-8
	Lease Date:	February 10, 1951
	Legal Description:	NW/4 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less, and additional lands not subject to this Operating Agreement

VII. NON_PARTICIPATING ROYALTY INTEREST(S), NON-EXECUTIVE MINERAL INTEREST(S), OR OVERRIDING ROYALTY INTEREST(S) SUBJECT TO THIS AGREEMENT INCLUDE, BUT ARE NOT LIMITED TO:

Burdens of Record as of the effective date of this agreement, being December 1, 2023.

END OF EXHIBIT "A"

EXHIBIT "A" to EXHIBIT "H"

Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator.

I. LANDS SUBJECT TO THIS AGREEMENT:

Contract Areas A, B, C:
Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 33: All
Section 32: All
containing 1,280.00 acres, more or less

II. DEPTH RESTRICTIONS:

Contract Area A:
Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Contract Area B:
Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Contract Area C:
Limited to the Wolfcamp Formation.

III. ADDRESSES OF THE PARTIES:

Magnum Hunter Production Inc./Cimarex Energy Co. of Colorado
6001 Deauville Boulevard, Suite 300N
Midland, TX 79706

Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston, TX 77024

Earthstone Permian, LLC
1400 Woodloch Forest Drive, Suite 300
Woodlands, TX 77380

Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland, TX 79701

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

D&M Snelson Properties, LP
P.O. Box 5267
Midland, TX 79704

Rhombus Operating Co. Ltd.
P.O. Box 18979
Golden, CO 80402

Rhombus Energy Company
P.O. Box 18979
Golden, CO 80402

Slash Exploration, LP (Elk Oil Company)
P.O. Box 310
Roswell, NM 88202

Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita Falls, TX 76308

Schlagal Brothers
115 Bora Bora Drive
Galveston, TX 77554

Ziadril, Inc.
P.O. Box 1860
Hobbs, NM 88240

Mary H. Wilson
3211 Lakes of Katy Lane
Katy, TX 77493

Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston, TX 77004

Mewbourne Development Corporation, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Viersen Oil & Gas Company
P.O. Box 702708
Tulsa, OK 74170

Lindsey Anna Yates Trust
2600 Gaye Drive
Roswell, NM 88201

James D. Moring and Dorothy Moring, H&W
177 Bridgewater Circle
Midland, TX 79707

Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

CWM 2000-B II, LTD
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston, TX 77024

W.T.G. Exploration, Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Olive Petroleum, Inc.
315 Carol Lane
Midland, TX 79705

Mewbourne Development Partners 94-A, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo, CO 81006

NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland, TX 79705

Mewbourne Development Partners 93-B, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Lauren Shelby Yates Trust
2600 Gaye Drive
Roswell, NM 88201

Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
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1001 West Wall Street
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P.O. Box 51410
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IV. HORIZONTAL WELLS & OVERLAPPING JOAS:

This Operating Agreement only applies to wells with a productive horizontal drainhole, that when drilled, actually traverses both Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (hereinafter the "Multi-Section Wells"). The existing Operating Agreement dated January 27, 1975, covering the E/2 of Section 25, Township 18 South, Range 34 East, and the entirety of Sections 29, 30, 31, and 32, Township 18 South, Range 34 East, and the existing Operating Agreement dated September 18, 1998, covering the E/2 of Section 32, Township 18 South, Range 34 East remain in full force and effect as to wells drilled entirely within their respective contract areas, as amended. This Operating Agreement is intended to govern only the Multi-Section Wells located within the Contract Area that are drilled after the effective date of this agreement, being December 1, 2023. It is understood that any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, may now, or in the future, be located within the Contract Area. It is further understood that this Operating Agreement does not apply to operations on, or production from, any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, within the Contract Area. Notwithstanding anything to the contrary contained herein, the Dorothy Federal 2 (API# 30-025-35717), Edith Federal 2 (API# 30-025-29120), EK-A, 8701 JV-P 1 (API# 30-025-29661), McElvain 7 (API# 30-025-38040), EK Penrose Sand Unit 201 (API# 30-025-01646), McElvain 4 (API## 30-025-28997), McElvain Federal 6 (AFE# 30-025-31049), Dorothy 1 (API# 30-025-28462), EK 29 BS2 Federal Com 2H (API# 30-025-43676), McElvain Federal 2 (API# 30-025-27543), EK 29 BS2 Federal Com 3H (API# 30-025-42699), EK Penrose Sand Unit 210 (API# 30-025-35753), McElvain 2A (API# 30-025-39250), McElvain Federal 9 (API# 30-025-35655), EK Penrose Sand Unit 211 (API# 30-025-39250), McElvain Federal 7 (API# 30-025-35149), EK 29 BS2 Federal Com 1H (API# 30-025-43687), McElvain 8 (API# 30-025-38012), EK 31 BS2 Federal Com 1H (API# 30-025-43884), McElvain Federal 1 (API# 30-025-24757), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 402 (API# 30-025-29038), EK-B, 8701 JV-P 1 (API# 30-025-29874), EK Penrose Sand Unit 205 (API# 30-025-02375), EK Penrose Sand Unit 203 (API# 30-025-02374), EK 30 BS2 Federal Com 1H (API# 30-025-42071), EK Penrose Sand Unit 701 (API# 30-025-37572), McElvain 8 (API# 30-025-38012), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 212 (API# 30-025-35503), EK 29 BS2 Federal Com 4H (API# 30-025-42700), EK Penrose Sand Unit 213 (AFE# 30-025-35049), EK-B, 8701 JV-P 2 (API# 30-025-37908), EK Penrose Sand Unit 202 (API# 30-025-02373), EK 30 BS2 Federal Com 2H (API# 30-025-43883), McElvain 10 (API# 30-025-39520), Wapiti 31 Federal 2 (API# 30-025-37643), Wapiti 31 Federal 1 (API# 30-0025-35841), Union State Com 1 (API# 30-025-24992), Wapiti 32 State Com 1 (API# 30-025-34184), and Zafiro State 32 Com 1 (API# 30-025-34508) are not subject to this agreement.

V. OIL AND GAS LEASE(S) SUBJECT TO THIS AGREEMENT:

1.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	George F. Getty Oil Company
	Lease Serial No.:	B0-1565-12
	Lease Date:	December 29, 1932
	Legal Description:	SE/4 NE/4 and SW/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 80.00 acres, more or less, and additional lands not subject to this Operating Agreement
2.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Union Oil Company of California
	Lease Serial No.:	K0-4922-2
	Lease Date:	April 20, 1965
	Legal Description:	SW/4 NW/4, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 240.00 acres, more or less
3.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Mewbourne Oil Company
	Lease Serial No.:	VA-473-6
	Lease Date:	December 1, 1991
	Legal Description:	SW/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less
4.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Union Oil Company of California
	Lease Serial No.:	K0-5001-2
	Lease Date:	May 18, 1965
	Legal Description:	N/2 NW/4, SE/4 NW/4, SW/4 NE/4 of Section 32 and NE/4 and S/2 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 640.00 acres, more or less
5.	Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
	Lessee:	Ralph Nix
	Lease Serial No.:	E0-5014-8
	Lease Date:	February 10, 1951
	Legal Description:	NW/4 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less, and additional lands not subject to this Operating Agreement

VI. NON_PARTICIPATING ROYALTY INTEREST(S), NON-EXECUTIVE MINERAL INTEREST(S), OR OVERRIDING ROYALTY INTEREST(S) SUBJECT TO THIS AGREEMENT INCLUDE, BUT ARE NOT LIMITED TO:

Burdens of Record as of the effective date of this agreement, being December 1, 2023.

EXHIBIT "A" to EXHIBIT "H"

EXHIBIT A-14

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

December 1 , **2023** ,
Year

OPERATOR **Cimarex Energy Co. of Colorado**

CONTRACT AREA **All of Section 33 & All of Section 32, Township 18 South, Range 34 East, Lea County, NM. (See Exhibit "A" for full Contract Area description.)**

COUNTY ~~OR PARISH~~ OF **LEA** , STATE OF **NEW MEXICO**

TURNPIKE 33-32 STATE COM WELLS

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AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 – 1989

Received by OCD: 11/25/2024 10:07:57 AM

- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

☑ **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
☐ **(Alternative 2)** Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

(i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☑ **(Alternative 1 – Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 2 – Overhead)** shall be covered by the **overhead** rates.

(ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☐ **(Alternative 1 – All Overhead)** shall be covered by the **overhead** rates.

☑ **(Alternative 2 – All Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 3 – Drilling Direct)** shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month $ 800.00

(2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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EXHIBIT A-15

Chronology of Contact and History of Negotiations with Non-Joined Working Interests

A.H. Gonzales Oil Company

2/2/2024	Mailed updated proposals, AFEs, and JOA.
2/27/2024	Banner & Bower, P.C. mailed a letter stating A.H. Gonzales Oil Co. was dissolved on 11/2/2019 and abandoned their interest in Chisolm's Energy Operating, LLC well in Section 32 (estate was closed by the Personal Representative).
4/26/2024	MHPI Broker conducted research and attempted to contact Arthur H. Gonzales (no phone number found) and his son Ricky Gonzales (phone number no longer in service).
5/2/2024	MHPI Broker mailed an offer letter for their interest in the proposed development. Brokers continued to conduct research to determine who may own this interest.
5/6/2024	MHPI Broker attempted to contact A.H. Gonzales wife, Lorraine, but the number was no longer in service. Called Ricky Gonzales and left a detailed message for a call back.
5/9/2024	MHPI Broker called A.H. Gonzales nephew, Rick, and learned all of the interest was left to him. Rick's attorney is reviewing the offer letter.
5/30/2024	MHPI Broker called Rick, Rick stated Greg Cielinski of Rhombus would be negotiating on their behalf.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Avant Operating, LLC, Double Cabin Minerals, LLC, and Legion Production Partners, LLC

12/27/2023	Email correspondence with Chris Leyendecker stating we would not trade out of Section 32 as we had already proposed wells.
1/3/2024	Email correspondence with Chris Leyendecker discussing potential trades they could offer.
1/4/2024	Email from Chris Leyendecker discussing potential trades they could offer.
1/4/2024	Received Daytona proposals via email. Requested JOA as it was not provided and did not receive it.
1/8/2024	Email correspondence with Sophia. Sent over what they thought MHPI's ownership was.
1/9/2024	Email from Chris Leyendecker discussing potential trades they could offer.
2/5/2024	Teams call between companies discussing SWD in offset acreage.
5/6/2024	Email from Chris Leyendecker discussing potential trades they could offer.
6/4/2024	Email correspondence with Chris to schedule an in-person meeting with him and their VP of Land and Business Development.
6/5/2024	Met and discussed North Lea assets and the proposed development.
6/18/2024	Emailed proposals, AFEs, and JOA.
7/18/2024	Email correspondence to discuss the Daytona proposals.
7/22/2024	Email correspondence with Sophia to understand their proposals.
7/23/2024	Email follow up to understand their proposals.
7/24/2024	Email correspondence to understand their proposals.
7/29/2024	Email correspondence to understand their proposals and revision letters.
8/29/2024	Email correspondence with Sophia to discuss hearing date. MHPI Land Manager phone call with Avant VP of Land to discussion the motion filed by MRC.
9/4/2024	Email and phone correspondence with Sophia to discuss hearing date.
9/6/2024	MHPI Land Manager phone call with Avant VP of Land to discuss the contested developments and title.
9/22/2024	Email correspondence to discuss moving hearing date.
9/24/2024	MHPI Land Manager emailed Sophia to confirm moving hearing date.
9/25/2024	MHPI Land Manager emailed Sophia to confirm moving hearing date.
10/11/2024	Email correspondence from Sophia to schedule a call to discuss title issues and applications.
10/14/2024	Email correspondence with Sophia to schedule a call to discuss title issues and applications. MHPI received Avant's 1-mile Daytona proposals in Section 32 without a JOA.

10/15/2024	Conference call with MHPI Land Manager and Sophia to discuss title issues and applications. Email correspondence from Sophia to provide MHPI title materials.
10/17/2024	Email correspondence from Sophia to provide MHPI title materials.
10/21/2024	Email from Sophia requesting additional documents to fix Avant's title.
10/24/2024	Email correspondence from Sophia to provide MHPI title materials. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	Email from Sophia asking if MHPI will be in Santa Fe for hearing.
10/29/2024	Email to Sophia following up on her previous email.

D&M Snelson Properties, LP

12/1/2023	Mailed proposals, AFEs, and JOA.
1/30/2024	Mailed formal recission of well proposals.
3/27/2024	Mailed updated proposals, AFEs, and JOA.
3/27/2024	Emailed updated proposals, AFEs, and JOA to tyler@goodhombre.us
3/27/2024	Received an email confirming receipt of proposals, AFEs, and JOA.
10/4/2024	D&M Snelson requested documents relating to the Union wellbore and NRI. D&M Snelson notified MHPI brokers that they are considering offer.
10/8/2024	D&M Snelson emailed that they are interested in selling at the offer provided,
10/23/2024	Emailed Tyler Snelson notifying them of the upcoming contested hearing and that MHPI has not received any signed documents.
10/24/2024	Spoke with Tyler Snelson on the phone regarding the outstanding offer and email sent the previous day. Notified brokers to prepare acquisition documents. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	Email correspondence and phone conversations with Tyler discussing acquiring their interests.
10/29/2024	Email correspondence and phone conversations with Tyler regarding closing documents. Parties executed assignment from D&M Snelson Properties, LP to MHPI and will record with county once original documents are received via mail.

Dean A. Horning

2/2/2024	Mailed proposals, AFEs, and JOA.
2/7/2024	Received confirmation of delivery to individual via USPS.
4/26/2024	MHPI Brokers called and left a detailed message for a call back.
5/1/2024	MHPI Brokers called and left a voicemail for a call back and followed up with a text. Brokers mailed the offer letter.
5/6/2024	MHPI Brokers called and left a voicemail for a call back and followed up with an email.
5/9/2024	MHPI Brokers sent a follow up email.
5/15/2024	MHPI Brokers received an executed copy of the offer letter.
6/12/2024	MHPI Brokers mailed out the purchase agreement.
8/29/2024	MHPI Brokers received the executed purchase agreement.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Earthstone Permian, LLC

2/2/2024	Mailed proposals, AFEs, and JOA.
2/7/2024	Received confirmation of delivery to individual via USPS.
3/21/2024	Email correspondence with Travis Macha and Kevin Wooley at Permian Resources.
5/6/2024	Email correspondence with Mark Hajdik regarding potential trades including their interest in the proposed development.

8/22/2024	Email correspondence with Travis Macha discussing contracts and agreements for the SW/4 of Section 32.
8/26/2024	Email correspondence with Travis regarding switching attorney for hearing.
8/28/2024	Email correspondence with Mark regarding potential trades including their interest in the proposed development.
9/3/2024	Emailed Mark to follow up on previous email discussing trade options.
9/4/2024	Email correspondence with Mark to discuss trade options and status.
9/12/2024	Emailed Mark to discuss trade status.
9/17/2024	Emailed Mark and Travis to discuss trade options and status.
9/23/2024	MHPI Land Manager email correspondence with Travis and Patrick Godwin to discuss trade options and status.
9/24/2024	Email from Mark explaining trade options and status.
10/1/2024	Email from Mark to discuss trade and its status.
10/2/2024	Email correspondence with Mark to discuss trade options.
10/11/2024	Email from Travis to discuss trade options.
10/15/2024	Email correspondence with Mark and Travis to discuss ownership in trade options.
10/17/2024	Emailed Mark and Travis to discuss ownership in trade options.
10/18/2024	Email from Mark to discuss ownership in trade options.
10/21/2024	Email correspondence with Mark and Travis to discuss ownership in trade options.
10/22/2024	MHPI Land Manager email correspondence and phone conversation with Travis to discuss ownership and trade options.
10/23/2024	MHPI Land Manager email correspondence with Travis discussing trade options and commitment status.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	MHPI Land Manager email correspondence about trade options.

Slash Exploration, LLC (f/k/a Elk Oil Company)

12/14/2023	Mailed proposals, AFEs, and JOA.
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
5/1/2024	MHPI Brokers conducting research for a contact at the company.
5/6/2024	MHPI Brokers' research indicates that Elk Oil Company was acquired by Armstrong Energy Corporation. Found contact information for Kevin Klein. Brokers and Kevin Kelin discussed Slash/Elk's interest.
5/30/2024	MHPI Brokers mailed an offer letter for Slash/Elk's interest in the proposed development.
7/8/2024	MHPI Land Manager email correspondence and phone call to Kevin Klein to discuss offer in the proposed development.
8/20/2024	MHPI Land Manager email correspondence and phone call to Kevin Klein to discuss offer in the proposed development.
9/11/2024	MHPI Brokers mailed an offer letter for Slash/Elk's interest in the proposed development.
9/26/2024	Contact at Slash/Elk indicated they received a higher offer from another company.
10/23/2024	Emailed Kevin Klein notifying them of the upcoming contested hearing and that MHPI has not received any signed documents.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/25/2024	Emailed Kevin Klein to discuss offer and terms.
10/28/2024	Emailed correspondence regarding previous email sent.

Foran Oil Company and MRC Delaware Resources, LLC

11/16/2023	Mailed proposals, AFEs, and JOA.

11/16/2023	Emailed proposals, AFEs, and JOA to Clay Wooten at clay.wooten@matadorresources.com
11/21/2023	Received an automatic reply from Clay Wooten for out of office update.
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
2/7/2024	Received confirmation of delivery to front desk, reception area, or mail room.
6/24/2024	MHPI Land Manager phone call with MRC Land Managers discussing potential trade opportunities in the area of the proposed development.
7/5/2024	MHPI Land Manager emailed MRC Land Managers to confirm in-person meeting for 7/10/2024.
7/10/2024	MHPI Land Manager in person meeting with MRC Land Managers wherein potential trade opportunities involving the Subject Lands were discussed.
7/18/2024	MRC Land Manager emailed MHPI Land Manager to setup a call for 7/19/2024 to provide feedback on MHPI's proposed trade which did not include the lands within the proposed development.
7/19/2024	MHPI Land Manager phone call with MRC Land Manager providing MRC's feedback on MHPI's trade proposal; the Subject Lands were discussed.
7/26/2024	MHPI Land Manager email and phone call with MRC Land Managers to continue discussions for trade opportunities based on MRC's feedback.
8/1/2024	MHPI Land Manager phone call with MRC Land Manager continuing trade discussions in the area of the Subject Lands.
8/14/2024	MHPI Land Manager phone call and email as follow up to MRC information request; MRC Land Manager not available 8/14/2024 but emailed about setting up a phone call to keep trade discussions moving forward.
8/28/2024	MHPI Land Manager emailed MRC Land Manager requesting an update from MRC on trade information.
8/29/2024	MHPI Land Manager phone call with MRC Land Managers discussing trade concepts, possible alternate development scenarios involving MHPI's Turnpike and MRC's Bobby Pickard proposed development(s), and MRC's proposal to set a status conference for the subject hearings in October to schedule a new hearing as opposed to contested hearing on 10/8/2024.
9/11/2024	MHPI Land Manager phone call with MRC Land Manager discussing trade involving the Subject Lands.
9/13/2024	MHPI Land Manager phone call with MRC Land Manager discussing trade, MHPI's Turnpike and MRC's Bobby Pickard proposed development(s), and Avant's Daytona proposed development.
9/16/2024	Email correspondence with Clay to better understand their proposed landings.
9/19/2024	MHPI Land Manager phone call with MRC Land Manager discussing 10/8/2024 contested hearing; continuing trade conversations.
9/24/2024	Avant Landman phone call and email with MHPI and MRC concerning witness availability for the 10/8/2024 hearing. MHPI and MRC agreed to reschedule the hearing date under the circumstances.
9/25/2024	MRC Land Manager phone call to MHPI Land Manager wherein MRC communicated a formal counter proposal to MHPI's initial trade proposal would be delivered to MHPI by end of the week.
9/27/2024	MRC Land Manager emailed MHPI Land Manager MRC's formal counter proposal for a trade involving lands in MRC's Bobby Pickard proposed development, along with other lands in the general area.
9/30/2024	MHPI Land Manager phone call to MRC Land Manager discussing MRC's trade proposal; MHPI communicated the trade was not acceptable to MHPI, as proposed by MRC, but MHPI would continue discussing options and provide MRC with additional feedback.
10/2/2024	MHPI Land Manager and Landman in person meeting with MRC Land Manager and Landman discussing trade opportunities involving the Subject Lands along with potential development scenarios concerning the same.
10/9/2024	MRC Land Manager phone call to MHPI Land Manager discussing trade options along with specific proposals for alternate plans of development for MHPI's Turnpike, MRC's Bobby Pickard, and Avant's Daytona proposed developments.

10/10/2024	MRC Land Manager emailed MHPI Land Manager memorializing phone conversation on 10/9/2024; MRC Land Manager proposed alternate development options and requested MHPI formally counter MRC's proposed trade from 9/27/2024.
10/17/2024	MHPI Land Manager phone call and email to MRC Land Manager discussing alternate development options and trade options between MHPI and MRC. No agreement reached between the parties in either scenario at this point in time.
10/18/2024	MHPI Land Manager and MRC Land Manager emailed in regard to specific trade opportunities involving the Subject Lands; MRC Land Manager provided MHPI Land Manager with information requested by MHPI Land Manager.
10/23/2024	MHPI Land Manager & MRC Land Manager phone call concerning trade opportunity and contested hearing on 11/5/2024.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. MHPI Land Manager sent acreage information to MRC Land Manager concerning MHPI's Turnpike proposed development; MHPI Land Manager discussed potential trade counter timing to MRC.
10/28/2024	MHPI Land Manager phone call to MRC Land Manager concerning contested hearing and trade opportunities.
10/29/2024	MHPI Land Manager email and phone call concerning contested hearings, possible dismissal, and trade expectations.

James D. Moring and Dorothy G. Moring

2/2/2024	Mailed proposals, AFEs, and JOA
2/17/2024	James and Dorothy mailed proposals back stating they will not participate in the proposed wells.
4/26/2024	MHPI Brokers left a voicemail for both James and Dorothy.
5/3/2024	MHPI Brokers received a text from James.
5/6/2024	MHPI Brokers called and left a detailed message for a call back.
5/9/2024	MHPI Brokers called and left a detailed message for a call back.
5/22/2024	MHPI Brokers called James and discussed their ownership. James stated he wanted to sell all of their interests and have no past or future liability. Accepted offer and sending offer letter back via mail.
5/30/2024	MHPI Brokers received the Moring's executed offer letter.
6/17/2024	MHPI Brokers mailed closing packet.
7/30/2024	MHPI Brokers mailed purchase agreement for their execution.
9/24/2024	MHPI Brokers called and left a voicemail for a call back.
9/27/2024	MHPI Brokers spoke to James and he indicated he was ready to sell.
9/30/2024	MHPI Brokers spoke to James and they want to sign but did not like the form provided.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Lauren Shelby Yates Trust and Lindsey Anna Yates Trust

12/27/2023	Mailed proposals, AFEs, and JOA.
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
2/7/2024	Received confirmation of pick up from post office via USPS.
3/4/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. MHPI Brokers had to find another address since the original mailings were returned.
4/26/2024	MHPI Brokers spoke with Abby Yates, owner, planned to call her back once she was done traveling.
4/29/2024	MHPI Brokers called and left a voicemail for a call back.
4/30/2024	MHPI Brokers sent a text message for a call back.
5/3/2024	MHPI Brokers sent a text message for a call back.
5/6/2024	MHPI Brokers called and left a voicemail for a call back.
5/9/2024	MHPI Brokers called and left a voicemail for a call back.

5/13/2024	MHPI Brokers called and left a voicemail for a call back.
6/10/2024	MHPI Brokers sent out complete offer packets to Abby Yates at ahyahy@laurelindcorp.com
6/21/2024	Abby is reviewing the offers with her daughters.
6/25/2024	Abby and daughters are out of the country and MHPI Brokers called and left a voicemail for a call back.
9/11/2024	MHPI Brokers called and left a voicemail for a call back.
10/4/2024	MHPI Brokers called and left a voicemail for a call back.
10/24/2024	Emailed Abby Yates notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	Emailed Abby to follow up on previous email requesting their support and to provide her with updated Exhibit A and Exhibit A to Exhibit H.

Marathon Oil Permian, LLC

2/2/2024	Mailed proposals, AFEs, and JOA.
2/7/2024	Received confirmation of delivery to front desk, reception area, or mail room.
4/24/2024	Emailed Sean Willis to see what Marathon planned to do and if they had any questions regarding MHPI's proposed development.
7/2/2024	Emailed Sean to follow up on previous email.
7/15/2024	Email from Sean back stating they do not have plans for these sections and will not be protesting the pooling.
9/10/2024	Emailed Sean to see if Marathon would be interested in a cash or carry offer from MHPI.
9/12/2024	Email from Sean stating they are not interested in a cash or carry offer.
9/30/2024	MHPI Land Manager email and phone call with Marathon's Land Manager to discuss Marathon's interest in MHPI's proposed development.
10/2/2024	MHPI Land Manager email correspondence with Marathon's Land Manager discussing MHPI's development and offer for their interests.
10/4/2024	MHPI Land Manager email correspondence with Marathon's Land Manager following up on email sent on 10/2/2024.
10/9/2024	MHPI Land Manager phone call with Marathon landman to discuss Marathon's commitment status for MHPI's proposed development.
10/11/2024	MHPI Land Manager phone call Marathon landman to discuss Marathon's commitment status and interest in the offer from MHPI for MHPI's proposed development.
10/15/2024	MHPI Land Manager email correspondence with Marathon's Land Manager requesting Marathon provide guidance as to additional information needed, if any, regarding the proposed development.
10/22/2024	MHPI Land Manager email correspondence requesting an update from Marathon Land Manager regarding MHPI's development and offer in the proposed development.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. MHPI Land Manager phone conversation with Marathon landman concerning commitment status and explore potential transaction options.
10/25/2024	MHPI Land Manager emailed Marathon's landman, land supervisor, and land manager to discuss Marathon's commitment status. MHPI Land Manager email and phone call with Marathon landman discussing MHPI proposed development, commitment status, and submit cash offer.
10/27/2024	MHPI Land Manager emailed Marathon's Land Manager regarding MHPI offer.

Maverick Oil & Gas Corporation

2/2/2024	Mailed proposals, AFEs, and JOA.
2/6/2024	Received confirmation of delivery to individual via USPS.
2/20/2024	Received signed proposals and AFEs, missing JOA signature and notarization pages.

4/26/2024	MHPI Brokers called and left a voicemail for a call back.
4/30/2024	MHPI Brokers called and left a voicemail for a call back.
5/2/2024	MHPI Brokers mailed an offer letter.
5/6/2024	MHPI Brokers called and left a voicemail for a call back.
5/30/2024	MHPI Brokers called and left a voicemail for a call back.
9/24/2024	MHPI Brokers called and left a voicemail for a call back.
10/4/2024	MHPI Brokers spoke with owner who indicated they were not interested in selling.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Mewbourne Oil Company, Estate of Curtis W. Mewbourne, Mewbourne Development Partners 94-A, LP, Mewbourne Development Corporation, and Mewbourne Development Partners 93-B, LP

11/16/2023	Mailed proposals, AFEs, and JOA.
11/16/2023	Emailed proposals, AFEs, and JOA to Adriana Salgado at asalgado@mewbourne.com
11/17/2023	Email correspondence with Adriana about ownership. Proposed a trade including their interest in Section 32.
1/30/2024	Email correspondence with Tyler Jolly indicating they wanted to trade out of this acreage.
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
2/8/2024	Received confirmation of pick up from post office via USPS.
3/11/2024	Email correspondence with Tyler Jolly to discuss trade options.
3/13/2024	Emailed Tyler to discuss trade options.
7/1/2024	Email from Tyler to discuss trade options.
7/9/2024	Email from Tyler to discuss trade options.
7/10/2024	Emailed Tyler to discuss trade options.
7/23/2024	Email from Tyler to discuss trade options and terms.
7/24/2024	Emailed Tyler to discuss trade options and terms.
7/29/2024	Email correspondence and phone conversation with Tyler Jolly to discuss trade status.
7/30/2024	Email correspondence with Tyler to discuss trade options and terms.
7/31/2024	Email correspondence with Tyler to discuss trade options and terms.
8/1/2024	Email correspondence with Tyler to discuss trade options and terms.
8/7/2024	Email correspondence with Tyler to discuss trade options and terms.
8/14/2024	Email correspondence with Tyler to discuss trade options and terms.
8/15/2024	Email from Tyler to discuss trade options and terms.
9/4/2024	Email correspondence with Tyler to discuss trade agreement and status.
9/11/2024	Email correspondence with Tyler to discuss trade status.
9/23/2024	Email from Tyler to discuss trade status.
9/24/2024	Emailed Tyler to discuss trade status.
9/25/2024	Phone conversation with to discuss Zafiro Letter Agreement and needing it to complete MHPI title opinions.
9/26/2024	Email correspondence with Tyler containing Zafiro Letter Agreement and Mewbourne's interest.
10/1/2024	Email from Tyler to discuss trade status.
10/2/2024	Emailed Tyler to finalize trade tracts and numbers.
10/4/2024	Email from Tyler confirming trade agreement, tracts, and numbers.
10/14/2024	Email from Tyler to discuss trade agreement.
10/21/2024	Emailed Tyler to discuss trade agreement, tracts, and numbers.
10/23/2024	Emailed Tyler to discuss trade agreement.
10/24/2024	Email correspondence and phone conversation with Tyler to discuss due diligence on trade. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/25/2024	Emailed Tyler to discuss due diligence on trade.

10/28/2024	MHPI Land Manager emailed Tyler with trade documents and due diligence items.
10/29/2024	Email correspondence and phone conversations with Tyler regarding closing documents on trade. Parties plan to execute documents tomorrow. Tyler stated MHPI can include all of their interest into MHPI's total.

NexGen Capital Resources, LLC

2/2/2024	Mailed proposals, AFEs, and JOA.
2/15/2024	Email correspondence with Lauren Franco confirming receipt of documents and discussing ownership and additional development details.
4/2/2024	Email correspondence with Emerald McGinnis and Lauren discussing timeline of development.
4/30/2024	MHPI Brokers called and left a voicemail for a call back.
5/2/2024	MHPI Brokers called and left a voicemail for a call back. MHPI Brokers mailed an offer letter.
5/6/2024	MHPI Brokers spoke with company to get the correct contact for NexGen's interests.
5/30/2024	MHPI Brokers called and left a voicemail for a call back.
6/6/2024	MHPI Brokers called and left a voicemail for a call back.
6/10/2024	MHPI Brokers spoke with Lauren and forwarded a copy of the offer letter. NexGen indicated they are not interested in selling its interest.
7/23/2024	Email correspondence with Lauren discussing pooling notice receipt and signed AFEs.
7/24/2024	Email to Lauren explaining MHPI had not received their signed documents to participate
7/29/2024	Email from Lauren explaining it is NexGen's plan to participate and asking which documents MHPI were missing.
7/30/2024	Email correspondence with Lauren discussing and providing the documents that needed NexGen's signature.
7/31/2024	Email correspondence with Lauren to discuss timeline of development.
8/1/2024	Email from Lauren containing NexGen's signed AFEs.
8/2/2024	Email to Lauren confirming receipt of NexGen's signed AFEs.
9/11/2024	MHPI Brokers called and left a voicemail for a call back.
10/2/2024	Email correspondence from Lauren discussing pooling notices NexGen received and stating MHPI were missing their JOA signature and notary pages.
10/3/2024	Email from Emerald stating their participation should be satisfied with AFE signatures alone and NexGen's requested edits to MHPI's JOA form.
10/4/2024	MHPI Brokers spoke with NexGen and they stated they want a hard offer.
10/7/2024	Email from Emerald following up on her previous email and asking if NexGen has been removed from the pooling list. If NexGen was not removed, they planned to file an appearance.
10/8/2024	Email to Emerald explaining any changes to MHPI's JOA form needed management approval and told her the hearing date was moved to November 5th.
10/9/2024	MHPI Brokers mailed an offer letter to NexGen.
10/22/2024	Email correspondence with Emerald stating MHPI can agree to one of their JOA edit requests but not the other.
10/23/2024	Emailed Emerald McGinnis and Lauren Franco notifying them of the upcoming contested hearing and requesting a support letter, in addition to NexGen's signed AFEs.
10/24/2024	Email correspondence with Emerald providing the Turnpike 33-32 compulsory pooling case numbers. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	Emailed Emerald and Lauren to follow up on previous email requesting their support. Called Emerald and left a voicemail for a call back.

Rhombus Energy Company & Rhombus Operating Company, Ltd.

12/14/2023	Mailed proposals, AFEs, and JOA.

1/29/2024	Email correspondence regarding lost proposals and wanting to sell their interest.
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
2/13/2024	Emailed updated proposals, AFEs, and JOA.
3/14/2024	Call with Greg Cielinski regarding wanting to sell their interest.
5/1/2024	MHPI Brokers searching for contact at the companies.
5/6/2024	MHPI Brokers called and left a voicemail for a call back. Greg called back and stated they are very interested in selling and wanted to discuss their ownership.
5/8/2024	MHPI Brokers spoke with Greg to discuss offer and terms.
5/10/2024	MHPI Brokers called and left a voicemail for a call back and sent a follow up email.
5/11/2024	Email correspondence regarding their ownership in Subject Lands.
5/13/2024	MHPI Brokers had an email discussion with Greg.
5/30/2024	MHPI Brokers presented the offer.
6/4/2024	MHPI Brokers had correspondence with Greg regarding offer and terms.
6/12/2024	Greg called MHPI Brokers to get an update.
6/23/2024	MHPI Brokers corresponded with Greg regarding offer and terms.
7/3/2024	MHPI Brokers corresponded with Greg regarding offer and terms.
7/24/2024	MHPI Brokers requested information on their operated well to better understand NW/4 ownership.
8/1/2024	MHPI Brokers corresponded with Greg regarding offer and terms.
9/19/2024	Call and email with Greg to discuss Rhombus Energy Company executing correction assignment to fix depth limitations in prior assignments.
9/30/2024	Emailed Greg the correction assignment for Rhombus to execute.
9/24/2024	MHPI Brokers called and left a voicemail for a call back.
10/9/2024	MHPI Brokers called and left a voicemail for a call back.
10/4/2024	MHPI Brokers emailed Greg for a response back.
10/7/2024	Email from Greg regarding the contested hearing.
10/9/2024	Emailed Greg to get an update on Rhombus executing a correction assignment.
10/10/2024	Email from Greg stating they would execute the correction assignment and mail it back to me.
10/14/2024	Email correspondence with Greg regarding the correction assignment.
10/14/2024	Email correspondence with Greg regarding the correction assignment.
10/16/2024	Emailed Greg regarding the correction assignment.
10/21/2024	Email correspondence with Greg regarding the correction assignment.
10/22/2024	Email correspondence with Greg regarding the correction assignment.
10/23/2024	Emailed Greg Cielinski notifying them of the upcoming contested hearing and that MHPI has not received any signed documents.
10/28/2024	Email correspondence and phone conversations with Greg discussing acquiring their interests.
10/29/2024	Email correspondence and phone conversations with Greg regarding closing documents. Parties executed assignment from Rhombus Energy Company and Rhombus Operating Company, Ltd. to MHPI and will record with county once original documents are received via mail.

T.H. McElvain Oil & Gas, LLLP

9/12/2024	MHPI learned of McElvain's partial acquisition of Avant's (and entities) interests and mailed proposals, AFEs, and JOA.
9/24/2024	Received confirmation of delivery to T.H. McElvain Oil & Gas, LLLP via USPS.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Timothy R. Macdonald

2/2/2024	Mailed proposals, AFEs, and JOA.

3/4/2024	Mailed proposals, AFEs, and JOA to a new address. MHPI Brokers had to find another address since the original mailings were returned.
3/6/2024	Received confirmation of delivery to an individual via USPS.
3/12/2024	Timothy mailed back the cover letters with correct contact information and requested ownership information.
3/15/2024	Phone conversation with Timothy discussing his ownership in MHPI's proposed development.
4/26/2024	MHPI Brokers conducted research to find contact information. MHPI Brokers called and left a voicemail for a call back.
5/2/2024	MHPI Brokers called and left a voicemail for a call back. MHPI Brokers mailed an offer letter.
5/6/2024	MHPI Brokers called and left a voicemail for a call back.
5/14/2024	MHPI Brokers called and left a voicemail for a call back.
6/6/2024	MHPI Brokers called and left a voicemail for a call back.
6/11/2024	MHPI Brokers called and left a voicemail for a call back.
7/11/2024	MHPI Brokers called and left a voicemail for a call back.
9/11/2024	MHPI Brokers called and left a voicemail for a call back.
9/24/2024	MHPI Brokers called and left a voicemail for a call back.
10/4/2024	MHPI Brokers called and left a voicemail for a call back.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/29/2024	Called Emerald and left a voicemail for a call back. Called Lauren and was hung up on.

W.T.G. Exploration, Inc.

2/2/2024	Mailed proposals, AFEs, and JOA.
2/7/2024	Received confirmation of delivery to front desk, reception area, or mail room via USPS.
2/26/2024	Phone call regarding development and timing of the proposed wells.
3/13/2024	Mailed a letter stating they received our well proposals and intend to participate with their acreage when the conflict is resolved on the acreage.
9/11/2024	MHPI Brokers called and left another voicemail for a call back.
9/24/2024	MHPI Brokers emailed decisionmaker at W.T.G. and expected a call back the following week.
10/3/2024	MHPI Brokers called and left another voicemail for a call back.
10/9/2024	MHPI Brokers called and left another voicemail for a call back.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.

Ziadril, Inc.

12/1/2023	Mailed proposals, AFEs, and JOA.
12/5/2023	Emailed proposals, AFEs, and JOA to kbromley@novamud.com
2/2/2024	Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals.
2/7/2024	Received confirmation of delivery to post office via USPS.
4/26/2024	MHPI Brokers conducted research to find contact information.
5/2/2024	MHPI Brokers mailed offer letter to known address and continued trying to locate owner of the company.
5/6/2024	MHPI Brokers located possible owner and contacted a known associate. Brokers left a voicemail for a call back.
5/7/2024	MHPI Brokers called and left voicemail for a call back.
5/14/2024	MHPI Brokers identified the president and made multiple calls to different numbers trying to initiate communication. Reached Ken Bromley, president, indicated their very interested in selling and wanted an official offer. MHPI Brokers mailed the offer agreement.
5/15/2024	MHPI Brokers called and left a voicemail for a call back.
5/20/2024	MHPI Brokers contacted Ken and stated they would follow up since he was in the hospital.

5/30/2024	Ken stated they still wanted to sell but would when they got out of the hospital.
6/6/2024	MHPI Brokers called Ken and left a voicemail and followed up with an email.
6/11/2024	Ken's wife called and stated Ken would contact MHPI Brokers soon.
6/24/2024	Ken stated he wants to sell but needs time to recover.
9/11/2024	Ken told MHPI Brokers he would sign offer letter.
9/24/2024	MHPI Brokers called and left voicemail for a call back.
10/9/2024	Ken told MHPI Brokers he is still having health issues. MHPI Brokers mailed out another offer letter.
10/14/2024	MHPI Brokers emailed with Ken's son, Justin Bromley, to discuss counteroffer and Ziadril's interest.
10/15/2024	MHPI Brokers spoke with Justin regarding their counteroffer. MHPI Brokers submitted final offer to Justin at Ziadril.
10/24/2024	Emailed Justin notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. Phone conversation with Justin regarding force pooling hearing procedures, the upcoming contested hearing, MHPI proposals, and MHPI's offer for Ziadril's interest.
10/24/2024	Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA.
10/28/2024	Emailed Justin to follow up on previous email requesting their support and to provide him with updated Exhibit A and Exhibit A to Exhibit H.

EXHIBIT B – Geology Exhibits

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 - 24916
CASE NOS. 24756 – 24759
(CONSOLIDATED)

SELF-AFFIRMED STATEMENT OF STACI FREY

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes the Permian Basin and Lea County, and I am familiar with the subject applications and the geology involved.

3. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

4. In cases 24913-24194 and 24767-24759, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled. MHPI and Cimarex are related business entities.

5. I have testified previously before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

6. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying Sections 32 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, which is where MHPI's Turnpike Development Area will be located (the "Turnpike Development Area").

7. **Exhibit B-1** is a locator map, which identifies the general location of the Turnpike Development Area. The map on the left shows a zoomed-out view of the Delaware Basin, and the map on the right covers the area within the red box which is in the northeast Delaware Basin. The Turnpike Development Area is boxed in yellow.

8. **Exhibit B-2** reviews the regional stress direction changes across the Permian Basin. The map shown is by Lund Snee and Zoback, from their paper titled "State of stress in the Permian Basin, Texas and New Mexico: implications for induced seismicity." The direction of maximum horizontal stress (indicative of hydraulic fracture growth direction) is indicated by the black solid lines across the map. I have zoomed in to show the location of the subject lands, which is located at the yellow star on the map to the right. Based on public data gathered by Lund Snee and Zoback, the maximum horizontal stress rotates around the subject lands. If I interpolate the stress direction where there is no published data (red dashed arrows) the stress direction is approximately 45 degrees, which would favor either a north-south or east-west development (hydraulic fractures would align at approximately the same azimuth from the wellbore regardless of direction drilled).

9. **Exhibit B-3** gives a more accurate description of the maximum horizontal stress direction near the subject lands using focal mechanisms from seismic activity that occurred in 2020. The map in this exhibit shows the Cimarex private array, which is used to monitor seismic activity across the Delaware Basin. The circles represent seismic events, which are colored by magnitude. One example of a seismometer used to measure the location and magnitude of the seismic events is shown at the blue triangle, just 5 miles away. A few of the larger magnitude events have focal

mechanisms, which indicate the type and direction of slip during an earthquake. I have drawn a red dashed arrow in the same direction as the focal mechanisms, which is at approximately 43 degrees based on the maximum horizontal stress diagram to the right of the map. So, regardless of the well direction, we would expect the hydraulic fractures to preferentially align at about 43 degrees, which is about the same azimuth away from the wellbore regardless of a north-south or east-west development.

10. **Exhibit B-4** shows the 1st Bone Spring Sand structure map on the left and the isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thinning to the northeast.

11. **Exhibit B-5** shows the 2nd Bone Spring Sand structure map on the left and the isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thickening to the northeast.

12. **Exhibit B-6** shows the base of 3rd Bone Spring structure map on the left and the isopach (thickness) map of the 3rd Bone Spring Sand on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thinning to the north and thickening to the east.

13. **Exhibit B-7** shows the base of Wolfcamp structure map on the left and the Wolfcamp isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 100 feet and shows consistent thickness over the subject lands, with thickening to the north.

14. **Exhibit B-8** is a structural cross section through the subject lands showing all of Cimarex's proposed landing zones. The cross section goes from west (left) to east (right), and the logs displayed are Gamma Ray, Deep Resistivity, Photoelectric Factor, and Neutron and Density Porosities. The Bone Spring reservoirs are characterized by low resistivity and Gamma Ray greater than about 55 API, while the Lower Wolfcamp Shale contains higher Neutron and Density Porosity separation along with Gamma Ray greater than about 80 API. Cimarex will target the main Bone Spring intervals: the 1st Bone Spring Sand, the Upper and Lower 2nd Bone Spring Sand, and the 3rd Bone Spring Sand. Cimarex will also target the Lower Wolfcamp, or "Wolfcamp D."

15. The Base of Contract Area A and B are shown on the cross section in red dashed lines. Cimarex's Upper 2nd Bone Spring Sand target lies above the base of the Contract Area A within the low resistivity (below 20 Ohmm) sand. A tight limestone separates the Upper 2nd Bone Spring Sand target from the Lower 2nd Bone Spring Sand target, which acts as a frac baffle between the two reservoirs (a low permeability formation that impedes hydraulic fracture growth). This frac baffle is a reason why Cimarex believes two separate landings are necessary within the total 2nd Bone Spring Sand.

16. **Exhibit B-9** shows Cimarex's development compared to Avant's development. Both operators are targeting the 1st Bone Spring Sand, the Upper and Lower 2nd Bone Spring Sand, the 3rd Bone Spring Sand, and the Lower Wolfcamp. However, because 1-mile 2nd Bone Spring Sand wells exist in Section 29, Avant is only able to drill 1-mile 2nd Bone Spring Sand wells in Section 32, but Cimarex is able to more efficiently drain the 2nd Bone Spring Sand with 2-mile wells across Sections 33 and 32.

17. **Exhibit B-10** shows Cimarex's development compared to MRC's development. Both operators are targeting the Lower 2nd Bone Spring Sand, the 3rd Bone Spring Sand, and the Lower

Wolfcamp. However, Cimarex is targeting the Upper 2nd Bone Spring Sand and 1st Bone Spring Sand wells, unlike MRC. Therefore, these two reservoirs will be orphaned in MRC's development plan.

18. I conclude from my geologic study of the Bone Spring and Wolfcamp formations that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed spacing units will contribute more or less equally to production.

19. The Exhibits to this Statement were prepared by me or compiled from Cimarex's company business records under my supervision.

20. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

21. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Page 189 of 741

Signature page of Self-Affirmed Statement of Staci Frey:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

STACI FREY

10/28/2024

Date Signed

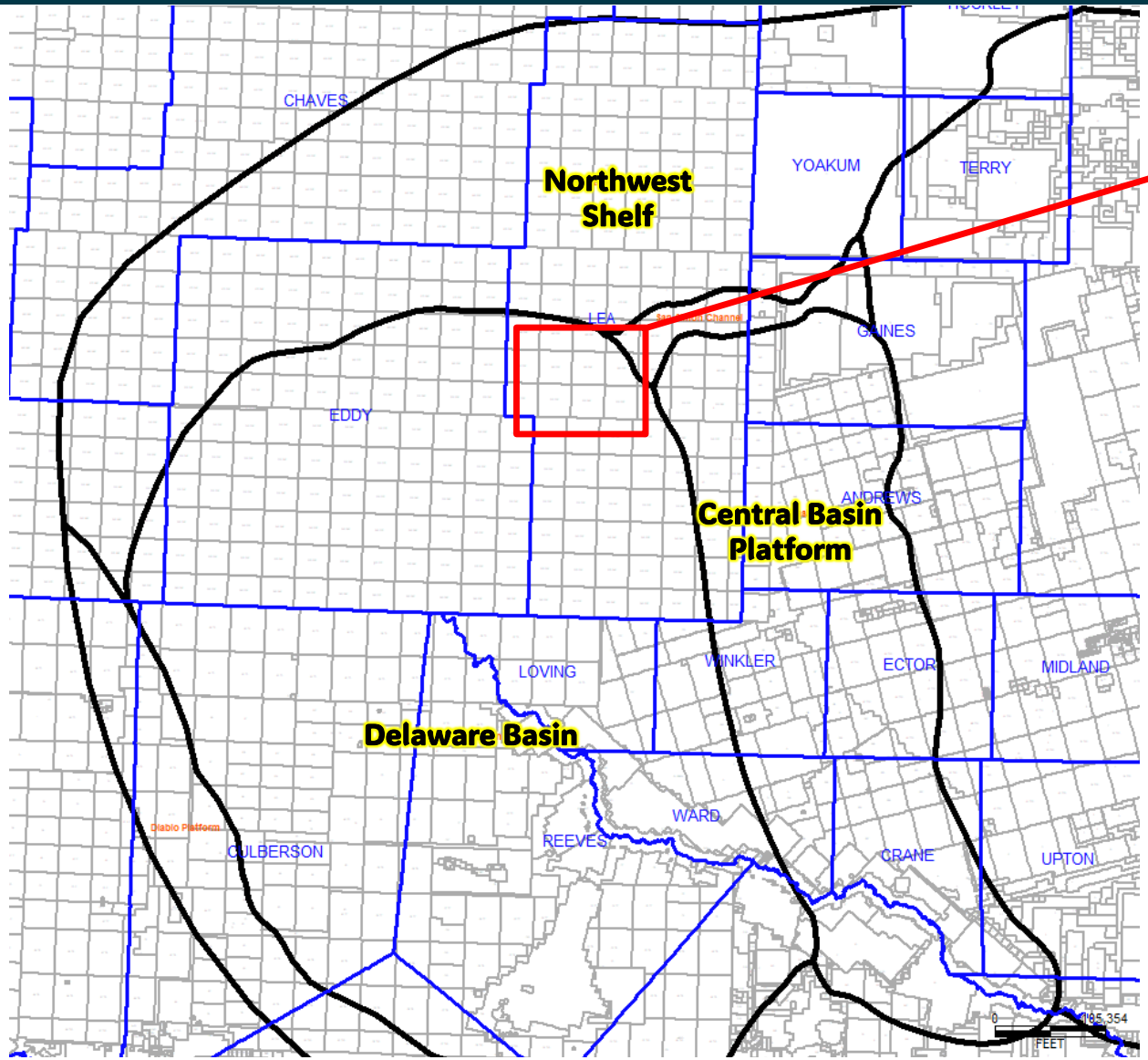
Received by OCD: 11/25/2024 10:07:57 AM

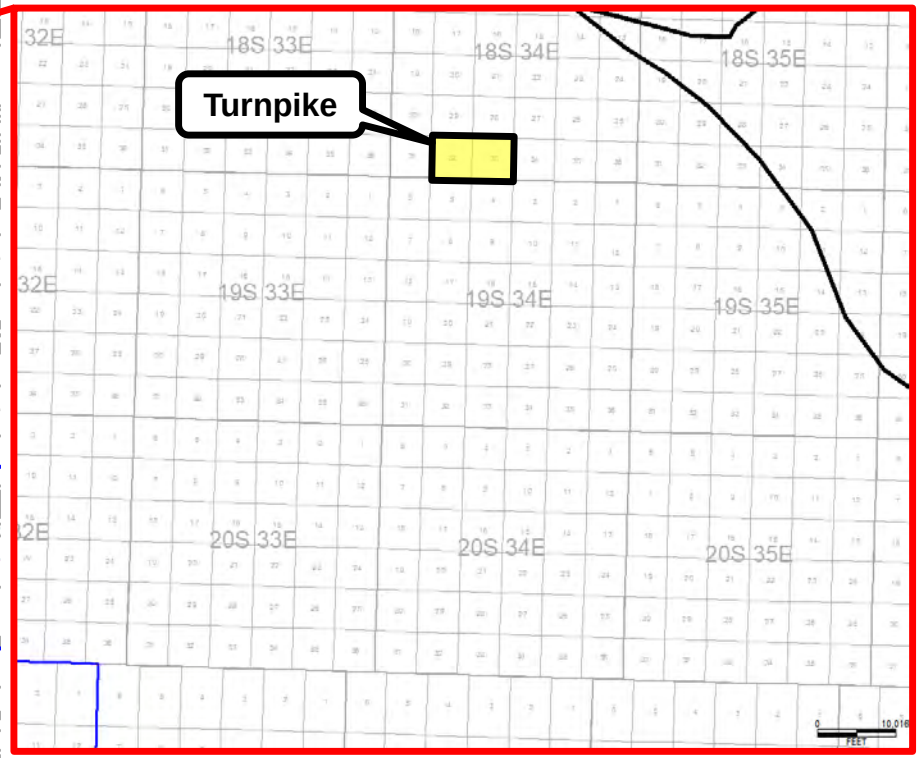
Released to Imaging: 11/25/2024 4:40:59 PM

Turnpike Locator Map

COTERRA

Exhibit B-1

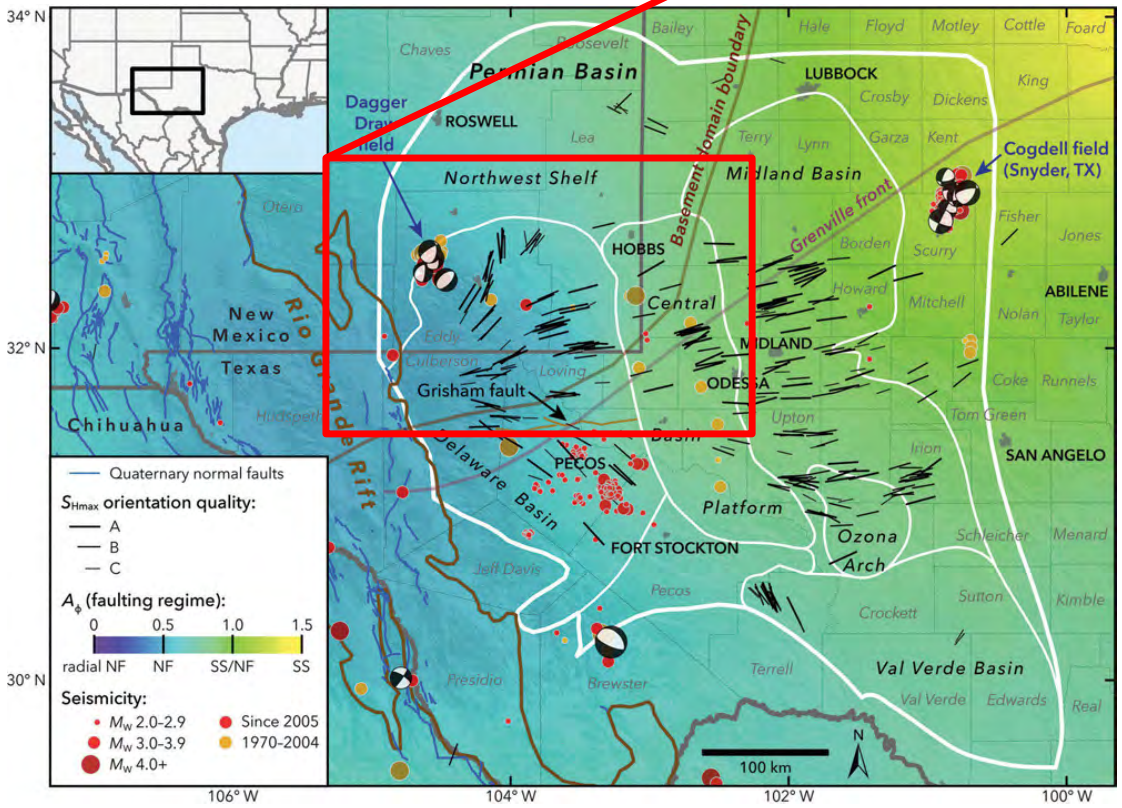


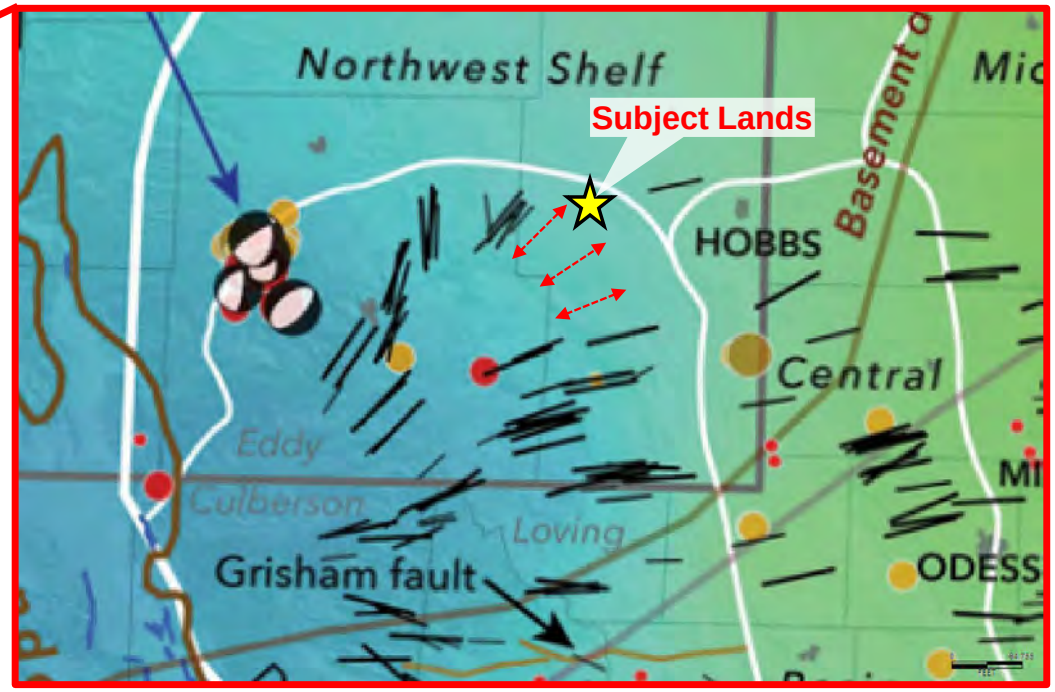


Stress Direction Rotates Around Subject Lands

COTERRA

Exhibit B-2





Interpolated stress direction around subject lands

Limited stress direction control points from public data; however, regional stress data indicates that stress rotates around subject lands. The closest measurements showing ~45-degree stress direction which would favor either an east-west or north-south development.

Lund Snee, Jens-Erik, and Zoback, M.D. 2018. State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 37(2), 127-134, doi:10.1190/tle37020127.1.

Historic Seismic Activity Highlights Fault Plane at ~45deg

COTERRA

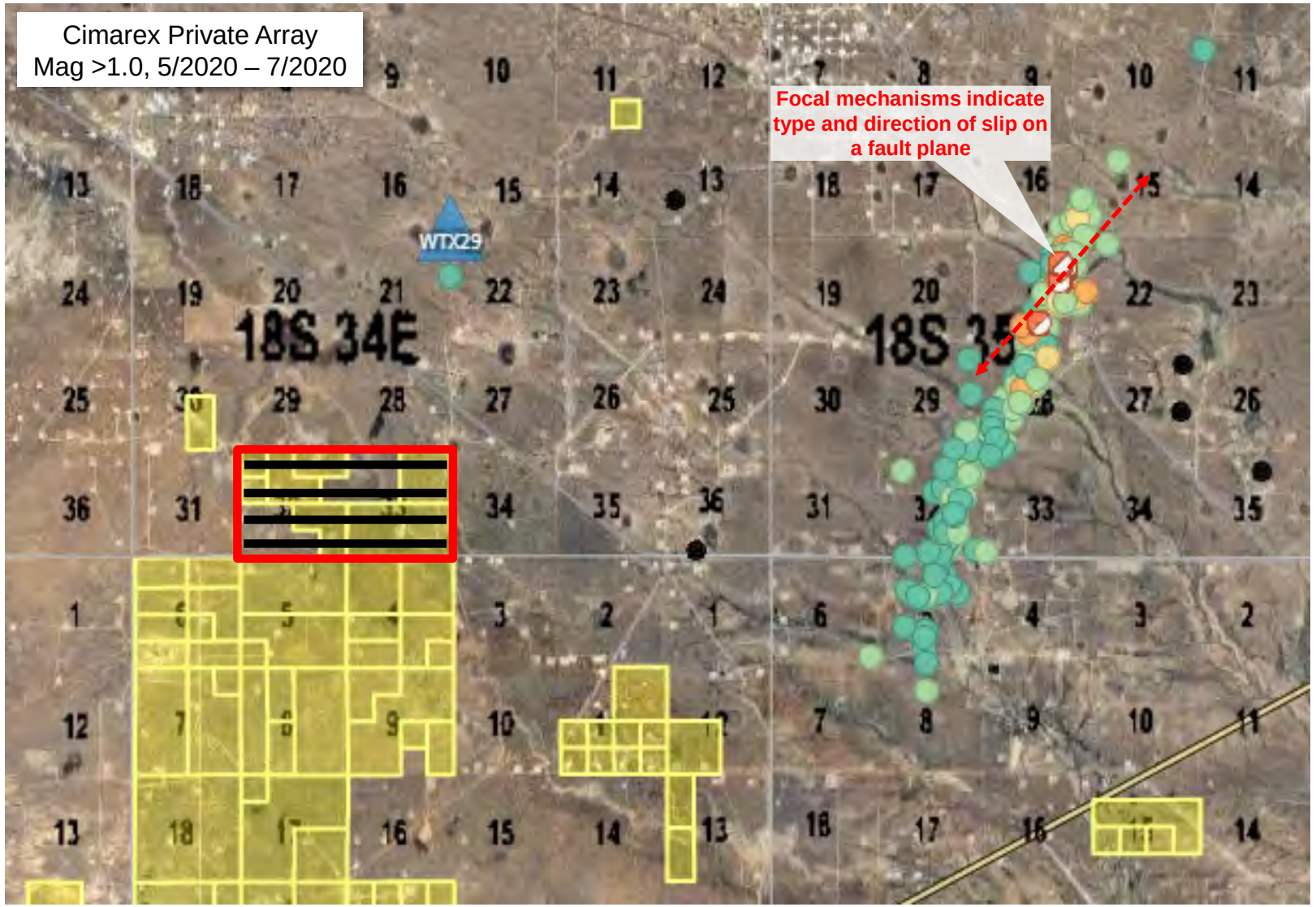
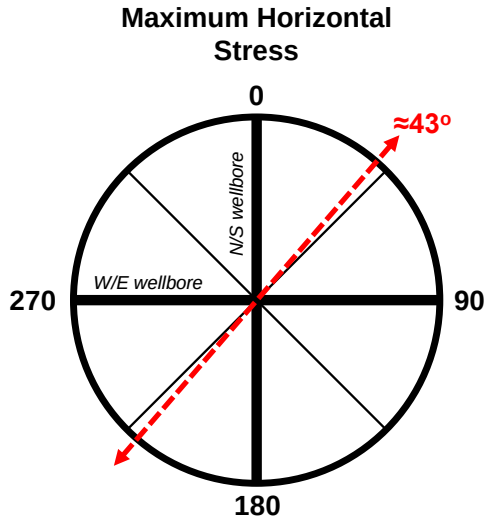


Exhibit B-3

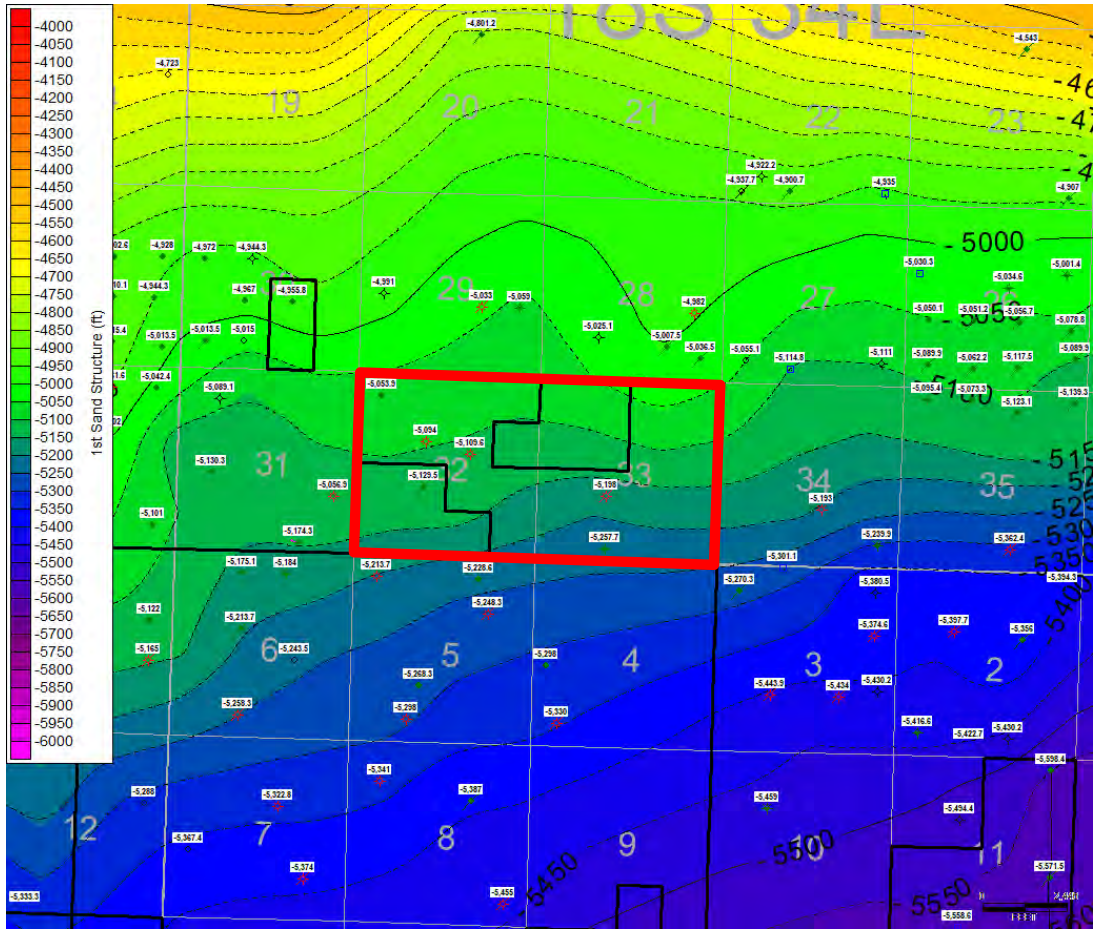


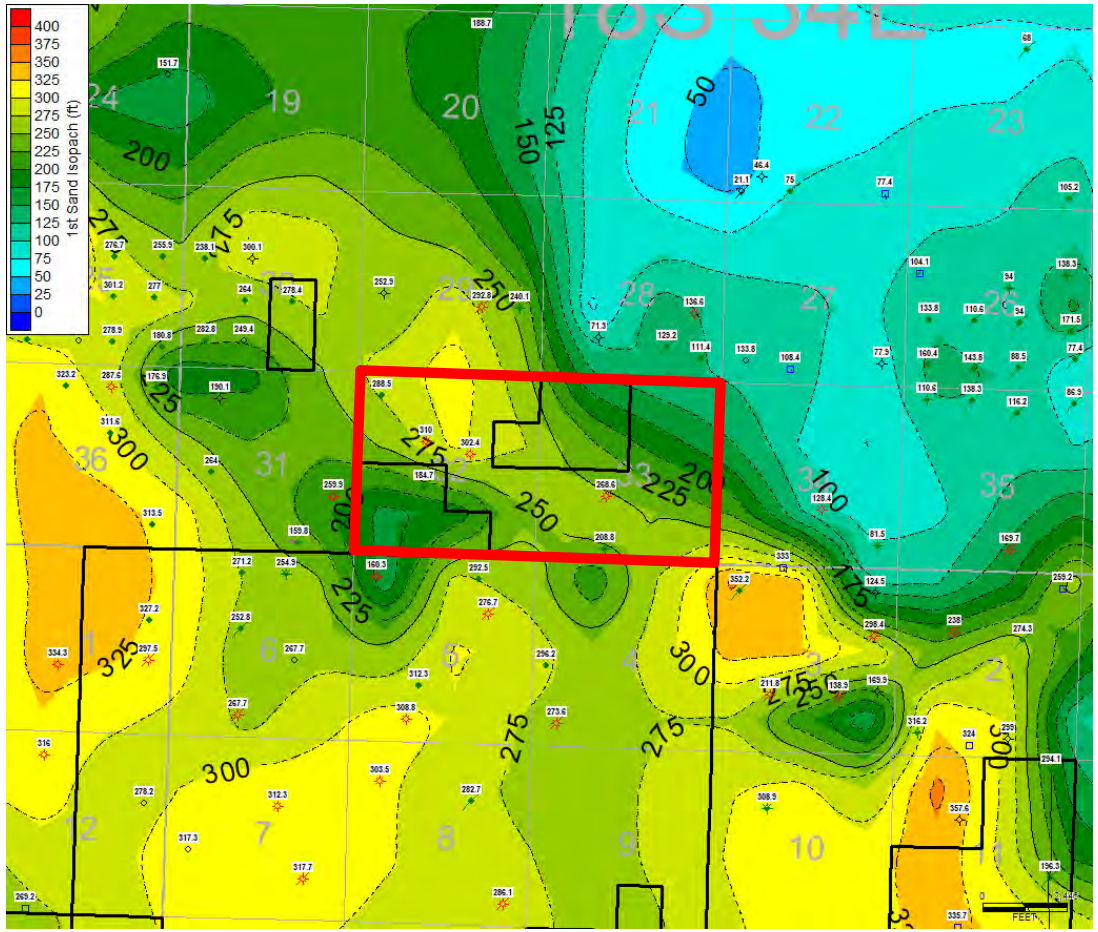
Stress direction is approximately N43°E based on nearby focal mechanisms on fault plane, which means wells can be drilled either north/south or east/west.

1st Bone Spring Sand Structure and Isopach Maps

COTERRA

Exhibit B-4

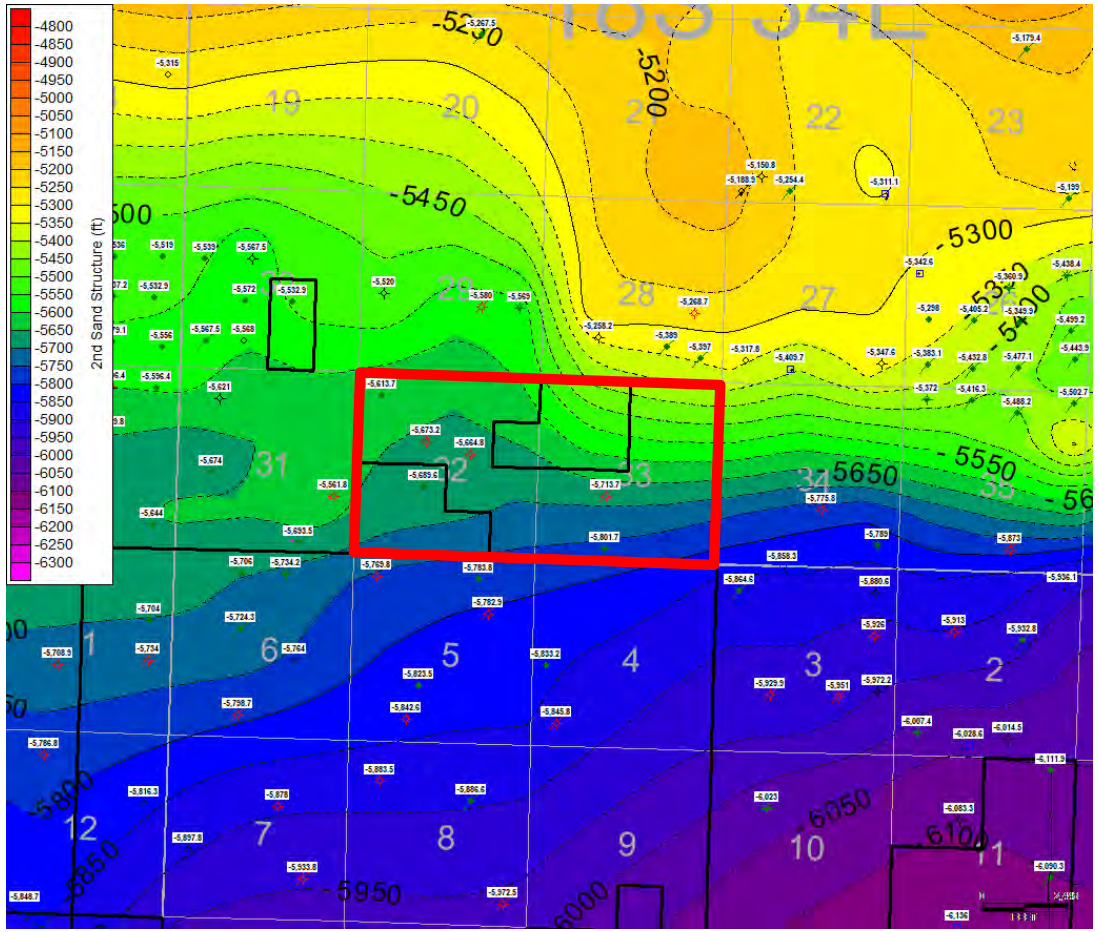


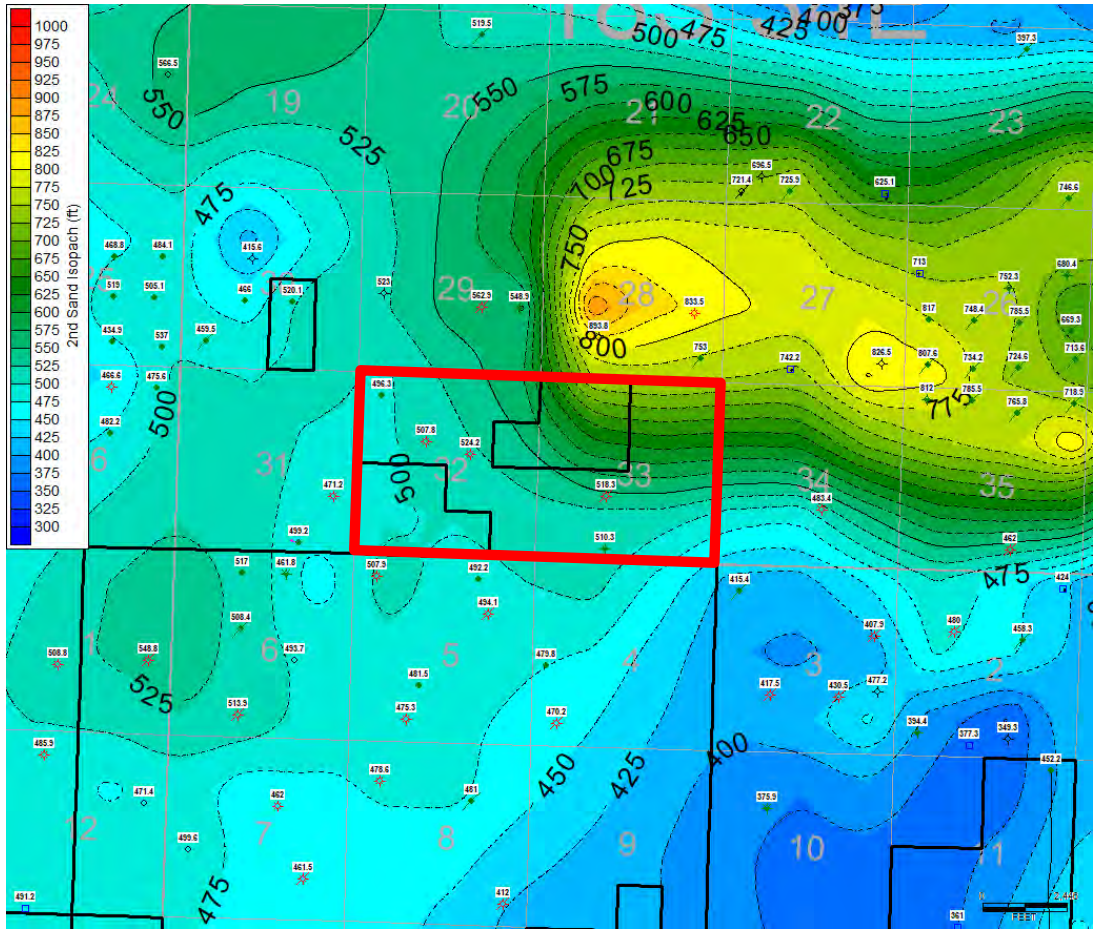


2nd Bone Spring Sand Structure and Isopach Maps

COTERRA

Exhibit B-5

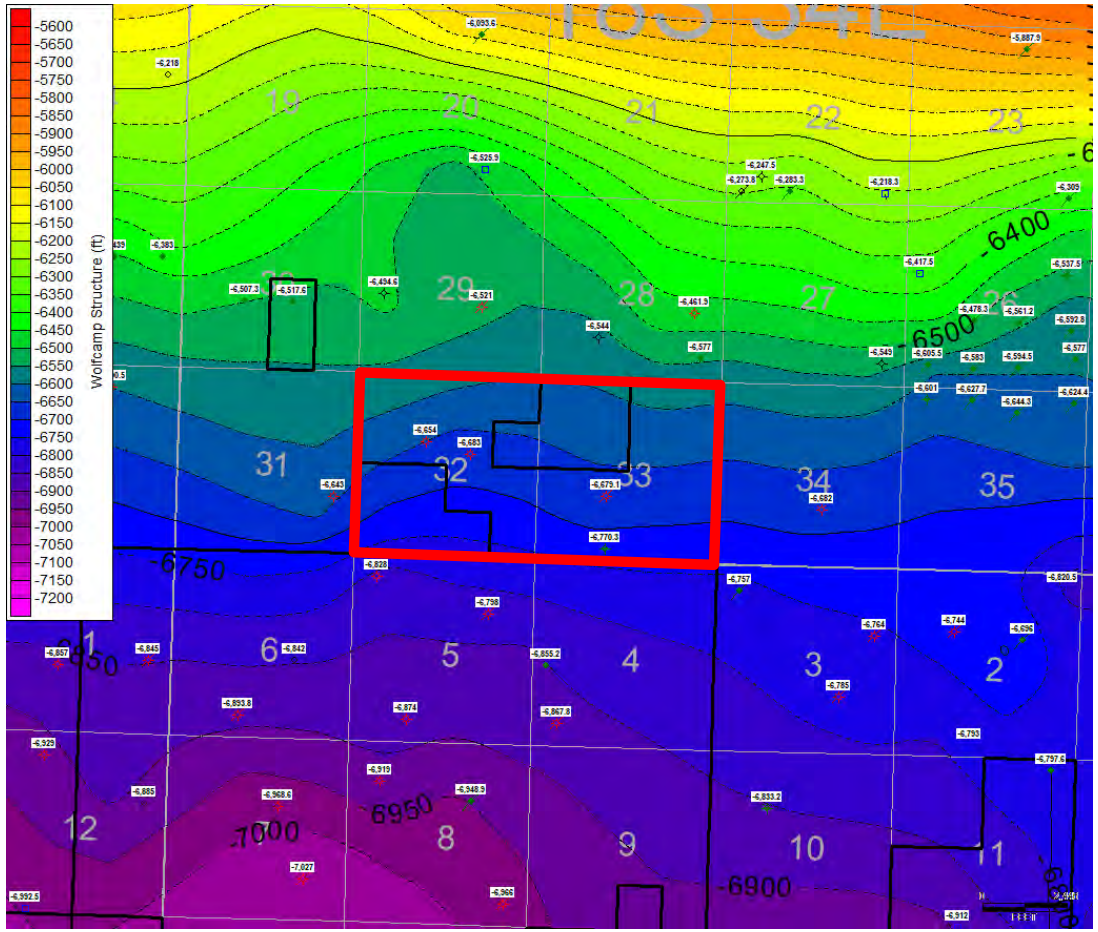


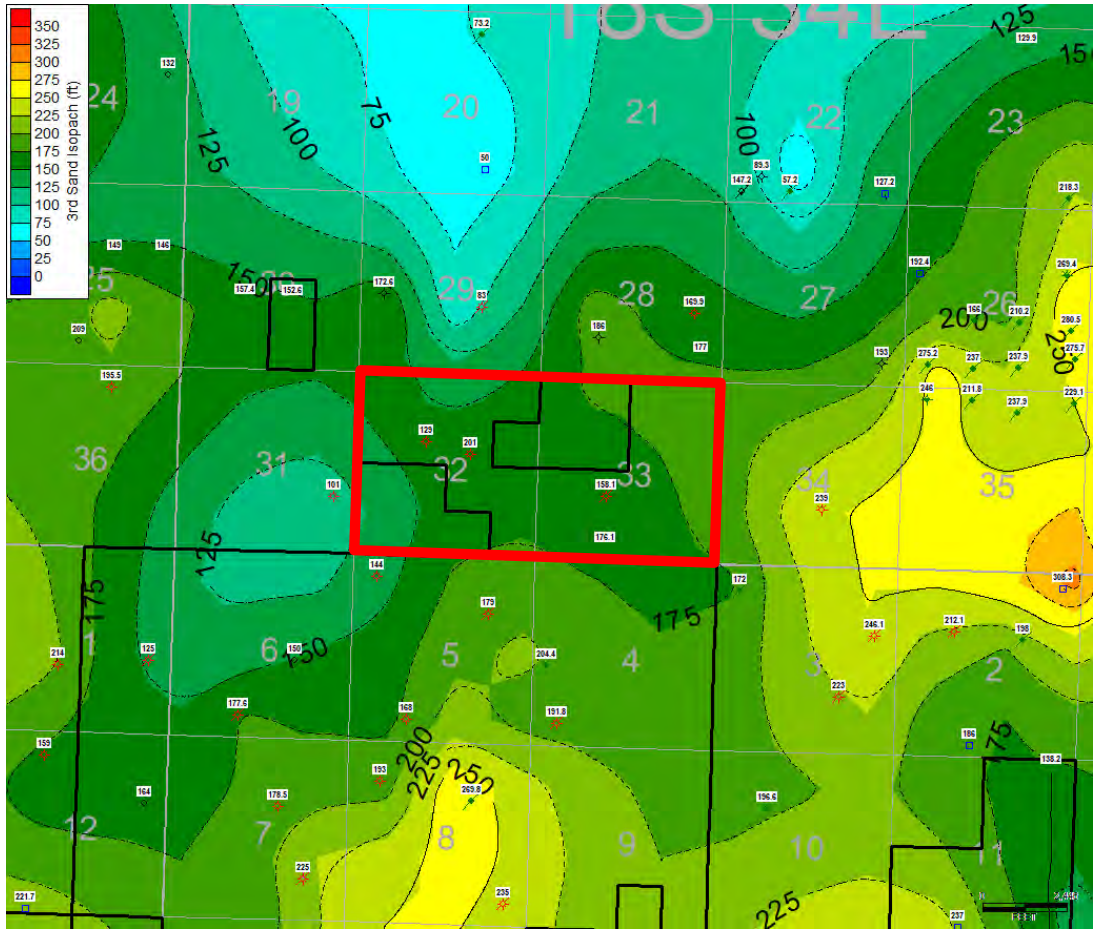


3rd Bone Spring Sand Structure and Isopach Maps

COTERRA

Exhibit B-6

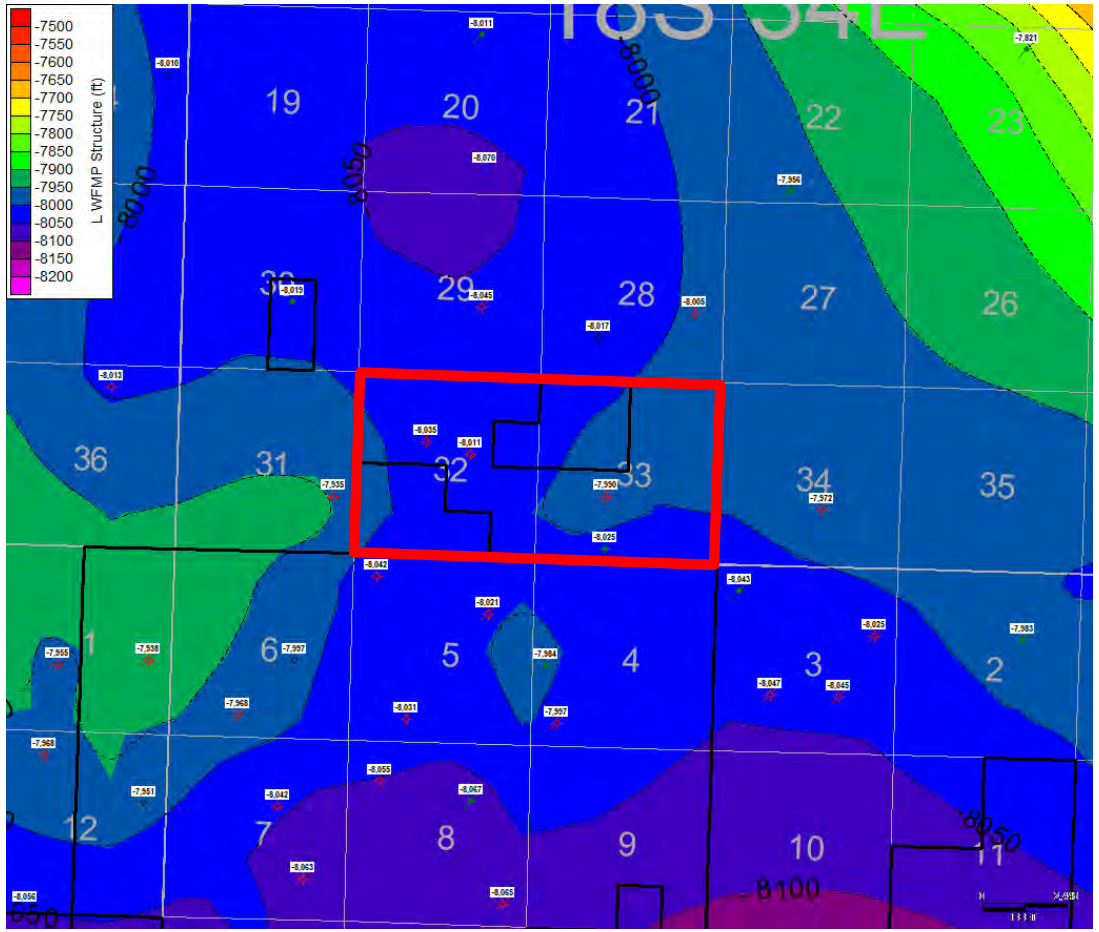


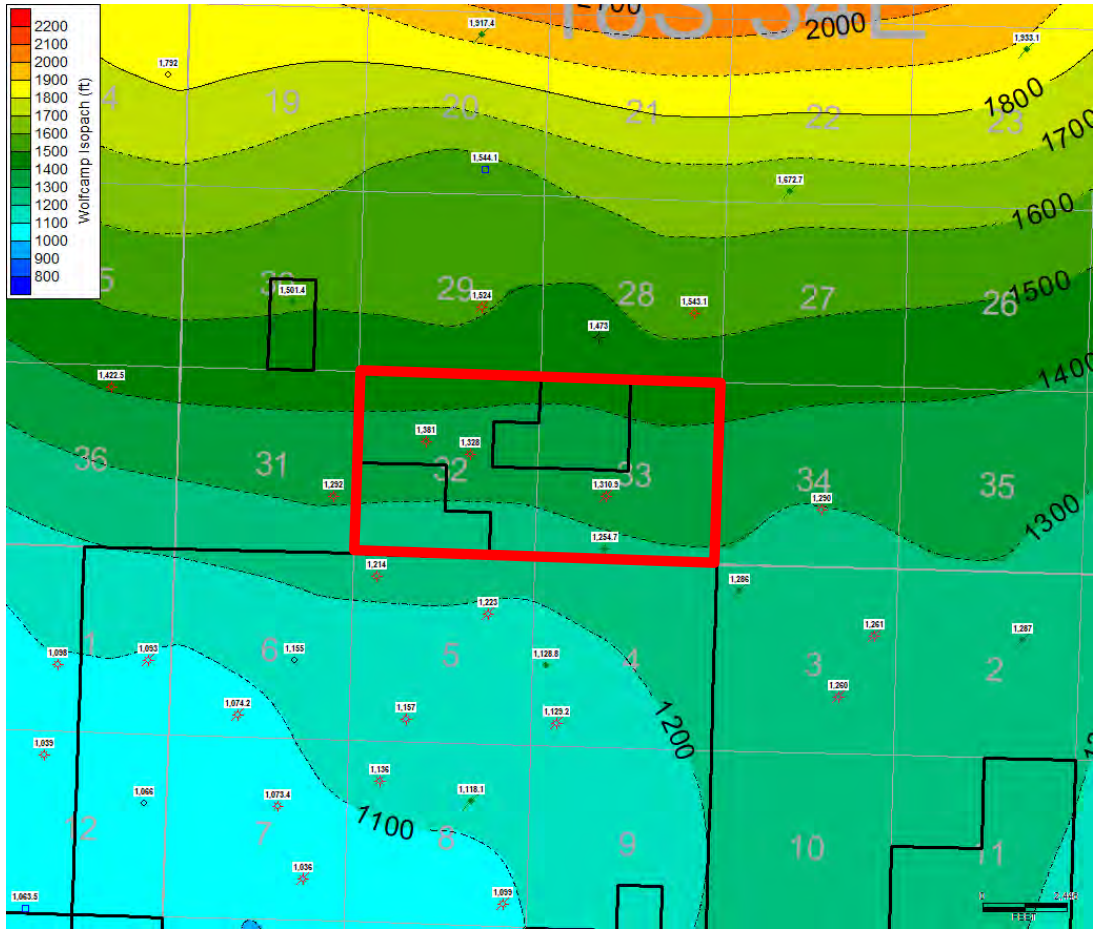


Wolfcamp Structure and Isopach Maps

COTERRA

Exhibit B-7





Cross Section With Landing Zones

COTERRA

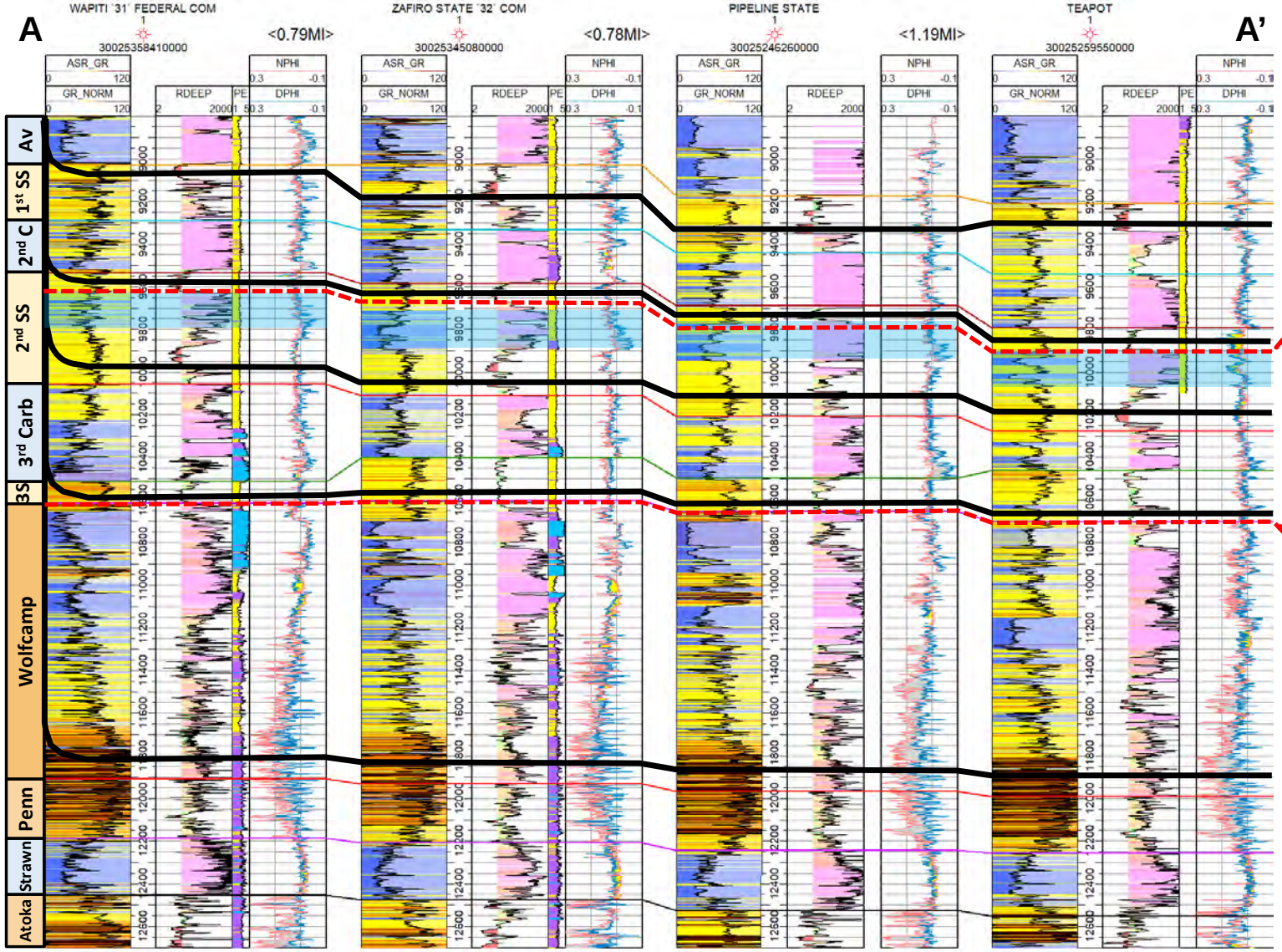
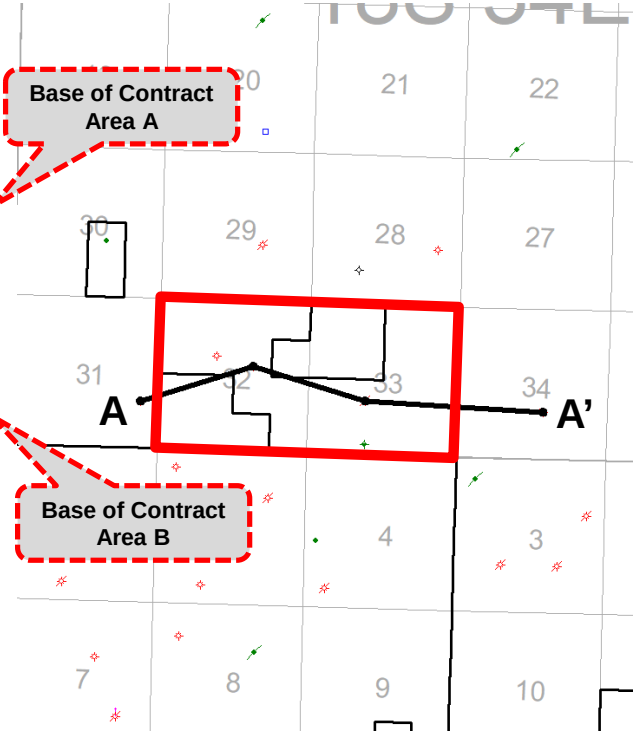


Exhibit B-8

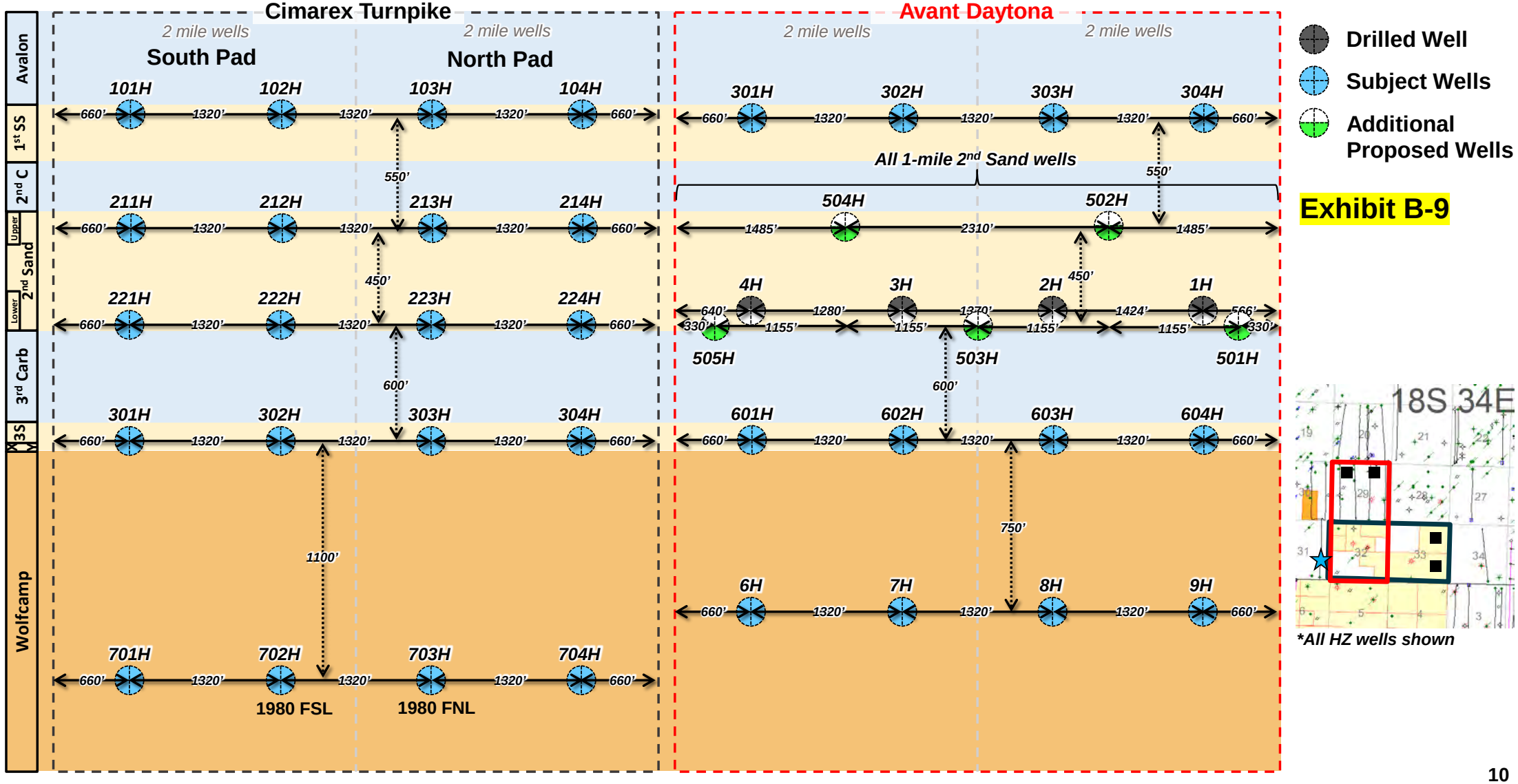


Frac barrier between Contract Area A and B

Depth severances

Cimarex vs. Avant Development Plan

COTERRA



Drilled Well

Subject Wells

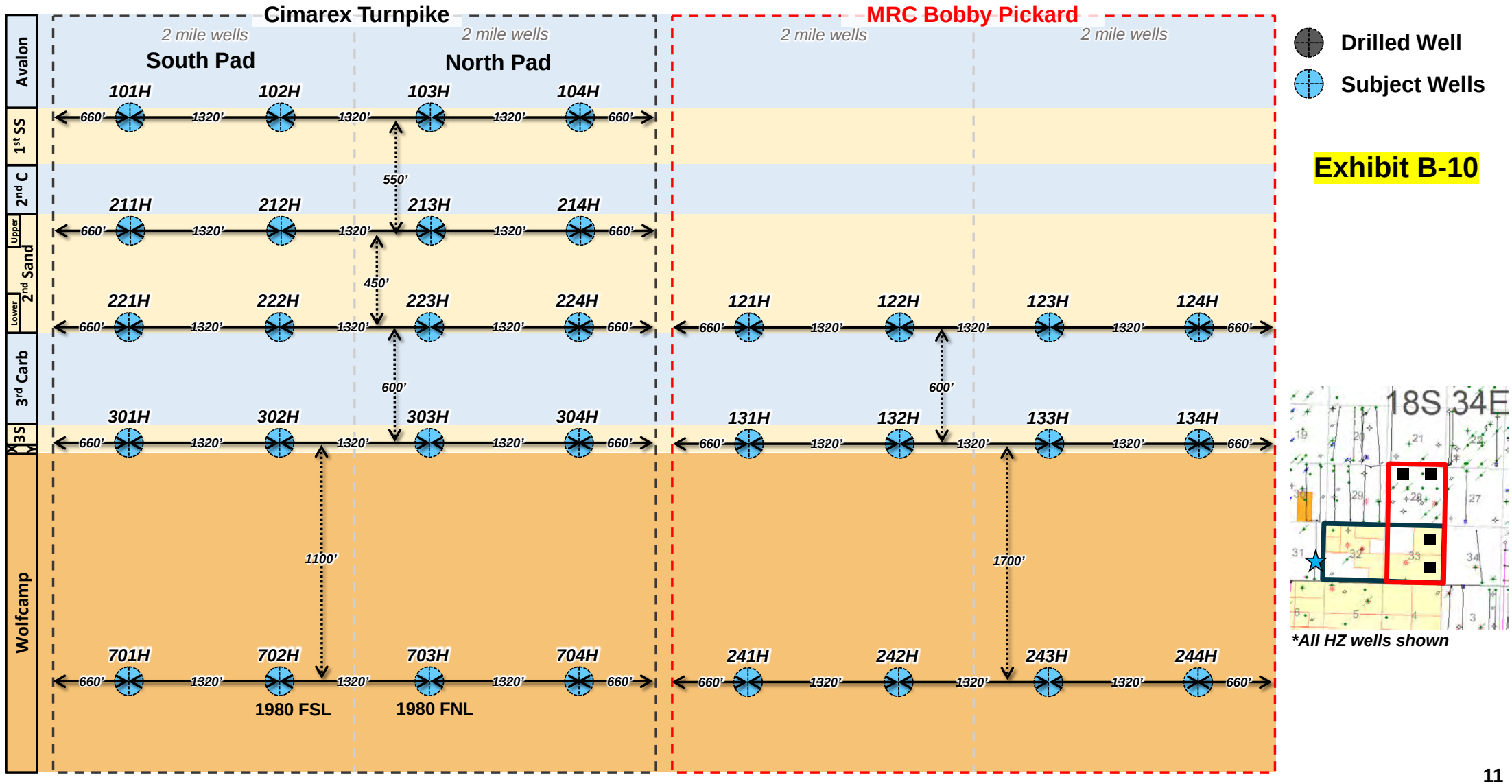
Additional Proposed Wells

Exhibit B-9

*All HZ wells shown

Cimarex vs. MRC Development Plan

COTERRA



Drilled Well

Subject Wells

Exhibit B-10

*All HZ wells shown

EXHIBIT C - FACILITIES ENGINEERING EXHIBITS

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 - 24916
CASE NOS. 24756 – 24759
(CONSOLIDATED)

SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a Facility Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes facilities constructed in the Permian Basin and Lea County, and I am familiar with the subject applications.

3. I have a Bachelor of Science Degree in Petroleum Engineering from The University of Oklahoma, and a Master of Business Administration from Oklahoma State University.

4. I have testified previously before the Oil Conservation Division ("Division") as an expert facility engineer; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

5. This Statement is submitted to the Division in support of MHPI's applications in Cases 24913 – 24916 and 24756 – 24759, seeking compulsory pooling in Lea County, New Mexico. In these cases, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled and it will operate the facilities constructed for these wells. MHPI and Cimarex are related business entities.

6. In preparing this statement, I conducted studies related to the facilities designs that will be used for development in Sections 32 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, which is where MHPI's Turnpike Development Area will be located (the "Turnpike Development Area").

7. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

Exhibit C-1: Turnpike Facilities Development Plan.

8. As shown on **Exhibit C-1**, Cimarex will develop the Subject Lands with only 24.1 acres of disturbance to the surface, consisting of 0.59 acres of roads, 13.9 acres for pads, 3.0 acres for a single battery, and 6.6 acres for bulk lines. Thus, this results in a minimal 1.88% disturbance of the Subject Lands that substantially minimizes the environmental impact of the plan of development.

9. After the two drill pads and bulk gathering lines are installed, Cimarex will rotate back to these existing drill pads for all activities and operations within the Turnpike Development Plan, thus requiring no further surface disturbance to the lands. By minimizing dirt work in this way, Cimarex will reduce potential air pollution and preserve both native vegetation and natural habitat.

10. Cimarex will use a single tankless battery for all 20 wells that Cimarex intends to drill as part of the Turnpike Development Plan and will develop the Subject Lands utilizing best-in-class gas capture technology and operations. Cimarex has implemented an operations policy that encompasses zero (0) routine HP flaring and the use of tankless facilities that offer superior

capture rates of low-pressure gas (>=95% low pressure capture) for new developments. This helps reduce surface waste of natural gas because there are fewer points from facilities that could emit, vent, or flare gas production.

Readiness to Develop.

11. Cimarex is a well-established operator in Lea County. As a result, Cimarex has already secured proposals for oil, water, and gas takeaway and submitted load requests to power surface equipment to develop the acreage.

Exhibit C-2: Turnpike Operations and Environmental Overview.

12. As shown in **Exhibit C-2**, Cimarex will construct a single tankless facility for the Turnpike Development Plan. Cimarex will spend an additional $610,000 to lower the emissions risk of the facility. Cimarex's tankless facility utilizes surge vessels rather than tanks. In doing so, Cimarex removes all high-risk emissions devices from the facility. Cimarex will not utilize a high-pressure flare unless H2S is present which allows Cimarex to minimize flaring. Cimarex will also install redundant vapor recovery units to increase low pressure gas capture and minimize flaring.

13. Cimarex will spend an additional $255,000 to lower the spill risk of the facility. Cimarex will install lined containment around all equipment and pumps. Berm switches will be installed inside the containment to minimize a spill if one should occur. Cimarex will install stainless steel piping in high spill risk areas which significantly reduces the likelihood of a spill occurring. Cimarex will install pump seal leak detection to minimize the likelihood of a spill off the water transfer pumps.

Exhibit C-3: Tankless Comparison.

14. **Exhibit C-3** illustrates that Cimarex's tankless facilities outperform the traditional tanked facilities. The average emissions device (End of lines and thief hatches) failure off Cimarex's tankless facilities is 0% compared to an average of 8% (ranging from 0 to 19%) on Cimarex's older tanked facilities. The average tankless CVS flash gas capture is 97% and only flares approximately 1,200MCF in the first two years of production. By comparison, a typical tanked facility has a CVS flash gas capture of 78%, flaring approximately 8,830MCF in the first two years of production on tanked facilities. (Gas volumes are calculated assuming the acreage is developed according to Cimarex's development plan.)

Exhibit C-4: Turnpike Operator Emissions Comparison With MRC/Matador.

15. As shown on **Exhibit C-4**, Cimarex has achieved superior emission metrics across three categories generally used to compare operator emissions performance.

16. These metrics are based directly upon publicly available data submitted to the EPA through the Greenhouse Gas ("GHG") Reporting Protocol. Reporting year 2023 is used since it is the most recent data publicly available for both companies. Flare intensity is an indicator of product waste. Total flare volumes are based off data publicly available through the GHG Reporting Protocol. This data indicates Cimarex sold 0.54% more of its produced gas than MRC on a volumetric basis in 2023. This result was driven in part by the implementation of tankless facilities.

17. GHG Intensity is a ratio of overall metric tons ("MT") of carbon dioxide equivalent ("CO2e") emitted per thousand barrels of oil equivalent ("MBOE"). This metric only encompasses Scope 1 emissions, or emissions directly emitted by the operations of the companies. The unit MT CO2e incorporates methane and nitrous oxide emissions as well as carbon dioxide emissions at 25:1 and 298:1 ratios, respectively, as per the EPA's stated global warming potential

for each species. All three of these greenhouse gas species are reported annually through the GHG Reporting Protocol and are publicly available. In 2023, Cimarex emitted 9.2 MT CO2e less than MRC per MBOE produced through Upstream operations.

18. Methane intensity specifically focuses on one greenhouse gas. In 2023, Cimarex reported a methane intensity of 0.021%, about 6 times less than MRC's methane intensity in the same year.

Exhibit C-5: Turnpike Operator Emissions Comparison with Avant.

19. As shown on **Exhibit C-5**, Cimarex has achieved superior emission metrics across three categories generally used to compare operator emissions performance.

20. These metrics are based directly upon publicly available data submitted to the EPA through the GHG Reporting Protocol. Reporting year 2023 is used since it is the most recent data publicly available for both companies. Flare intensity is an indicator of product waste. Total flare volumes are based off data publicly available through the GHG Reporting Protocol. This data indicates Cimarex sold 16.5% more of its produced gas than Avant on a volumetric basis in 2023. This result was driven in part by the implementation of tankless facilities.

21. GHG Intensity is a ratio of overall metric tons ("MT") of carbon dioxide equivalent ("CO2e") emitted per unit of production, MBOE. This metric only encompasses Scope 1 emissions, or emissions directly emitted by the operations of the companies. The unit MT CO2e incorporates methane and nitrous oxide emissions as well as carbon dioxide emissions at 25:1 and 298:1 ratios, respectively, as per the EPA's stated global warming potential for each species. All three of these greenhouse gas species are reported annually through the GHG Reporting Protocol and are publicly available. In 2023, Cimarex emitted 28.5 MT CO2e less than Avant per MBOE produced through Upstream operations.

22. Methane intensity specifically focuses on one greenhouse gas. In 2023, Cimarex reported a methane intensity of 0.021%, about 16 times less than Avant's methane intensity in the same year.

Exhibit C-6: Turnpike Operator Recycled Water Comparison.

23. As shown on **Exhibit C-6**, Cimarex has utilized recycled produced water for the majority of total water consumed by completions activities in the Permian Basin between 2020 and 2023. MRC averaged a 23% recycle rate in the same timeframe. The data for this slide was pulled from the publicly available ESG / Sustainability reports for each company. I was not able to find an ESG/Sustainability report for Avant and, thus, I was not able to run a comparison of an average recycle rate for this same timeframe.

24. The exhibits to my affidavit were prepared by me or under my direction.

25. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Signature page of Self-Affirmed Statement of Calvin Boyle:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Calvin Boyle

10/29/2024

Date Signed

Turnpike Development Plan

COTERRA

EXHIBIT C-1

Single Battery develops – 20 planned wells

- Oil water gas power ROW connects 2 drilling pads with on pad separation to on pad CTB
- Cimarex permits 0 routine flaring, and our design has >=95% low pressure vapor capture
- Roads (0.6) acres, pads (13.9 acres), battery (3.0 acres), and bulk lines (6.6 acres) create ~24.1 acres of disturbance allowing for full development of ~1280 acres, 1.88% disturbance.
- Pipelines are onetime construction; follow-up wells will use existing gathering off pad which is installed the first time a well is drilled off a drill pad. All future wells create no new disturbance off drill pads minimizing environmental impact
- Takeaway for all phases have been bid out as part of the aggregate plan for Cimarex's 10,600 acre contiguous operated position.

Operations and Environmental Overview

COTERRA

EXHIBIT C-2

Tankless Battery Design

- Central battery utilizing surge vessels
- Satellite separators utilized to eliminate future ground disturbance

Emissions Reduction

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments

CIMAREX Tankless Comparison

COTERRA

EXHIBIT C-3

Tankless

Tanks

Metric	Tankless	Tanked
Avg. Failure Rate For CVS Emissions Devices	0%	8% (0%-19%)
Avg. CVS % Capture*	97%	78%
CVS Flared Flash Gas first 2 years, MCF**	1,200	8,830

*Previous 6 months' average

**Calculations based on the assumption that the acreage is developed according to Cimarex's development plan

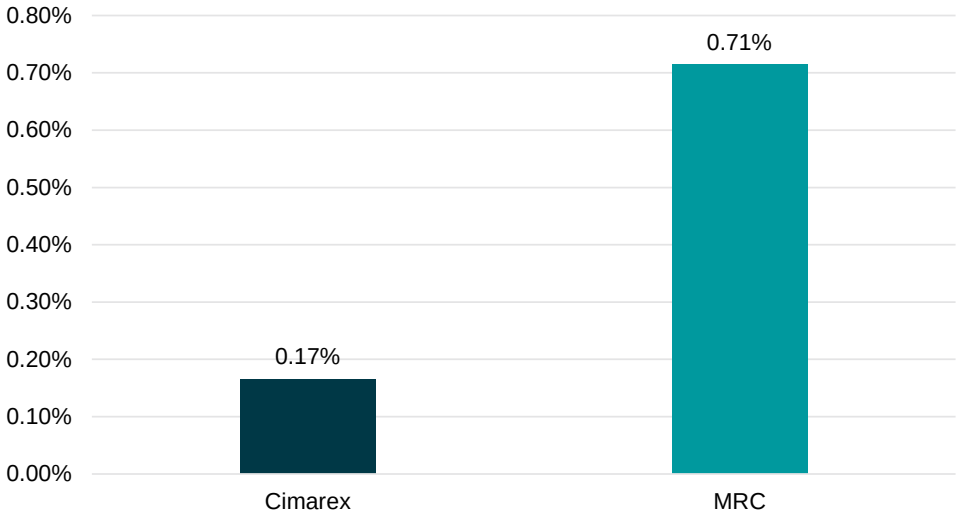
CIMAREX / MRC Permian-Specific Comparison

EXHIBIT C-4

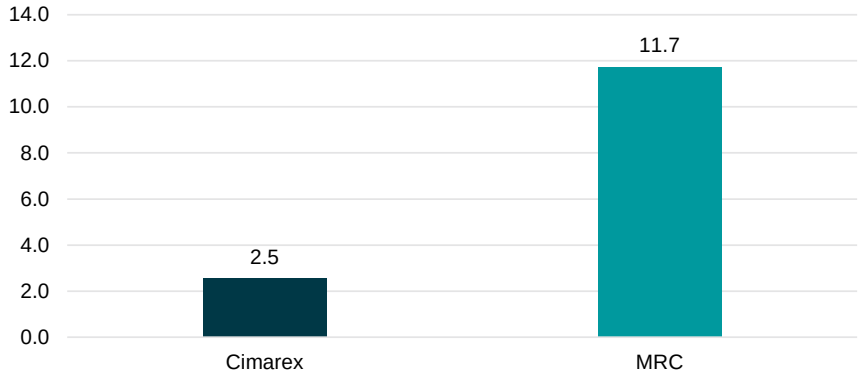
Three Key Metrics Compared

- Based on EPA Subpart W Submittals in 2023 for
  - COTERRA/CIMAREX ENERGY - 430 - PERMIAN BASIN - 1008700
  - MRC/MATADOR PRODUCTION CO - 430 - PERMIAN BASIN - 1012068

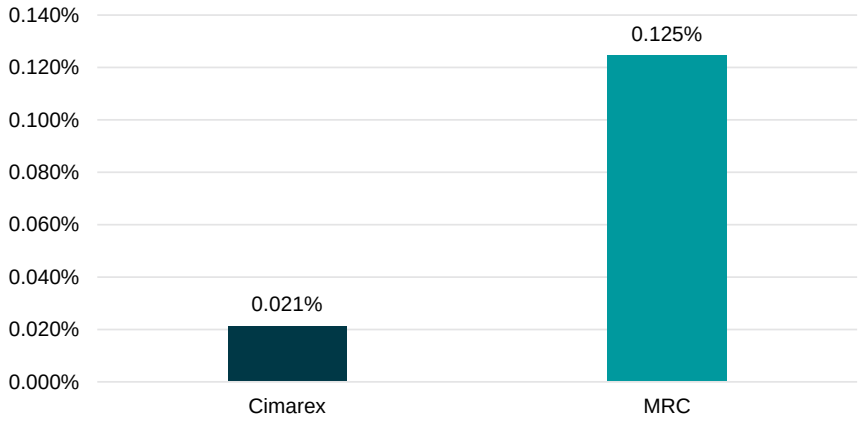
2023 Permian Flare Intensity
MCF Flared / MCF Produced



2023 Permian GHG Intensity
MT CO2e Emitted / MBOE Produced



2023 Permian Methane Intensities
MT CH4 / MT Gas Produced

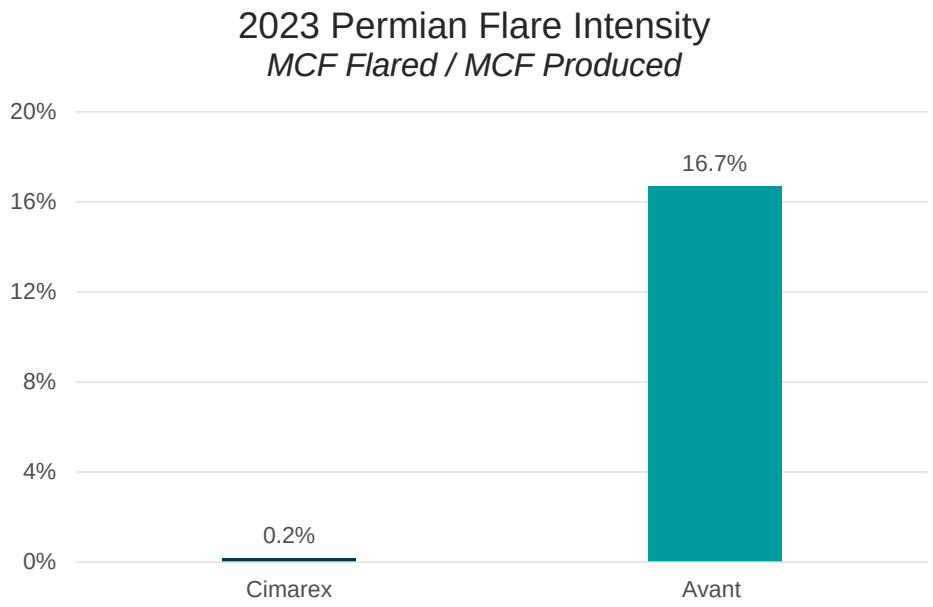


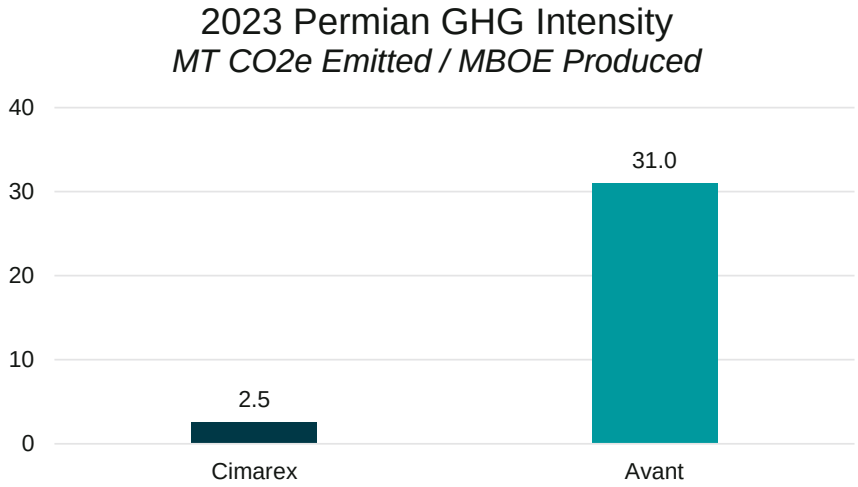
CIMAREX / Avant Permian-Specific Comparison

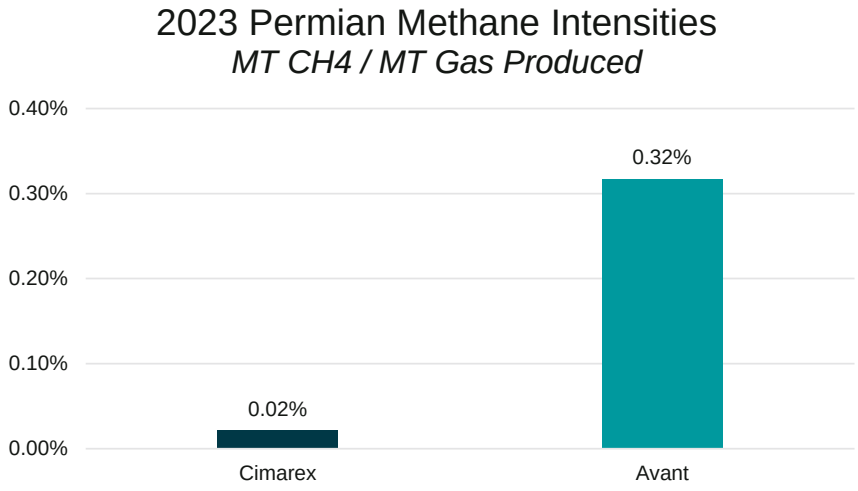
EXHIBIT C-5

Three Key Metrics Compared

- Based on EPA Subpart W Submittals in 2023 for
  - CIMAREX/COTERRA ENERGY - 430 - PERMIAN BASIN - 1008700
  - AVANT NATURAL RESOURCES- 430 - PERMIAN BASIN - 1014839







CIMAREX / MRC Permian-Specific Comparison

EXHIBIT C-6

Recycled Water % in Permian

- Based on public Corporate Sustainability Reports available for both companies
  - d6b58386-c1f5-4777-b66a-b2c8df56d665 (matadorresources.com)
  - https://www.coterra.com/wp-content/uploads/2023/11/2023-Coterra-ESG.pdf
  - No MRC datapoint publicly available for 2023

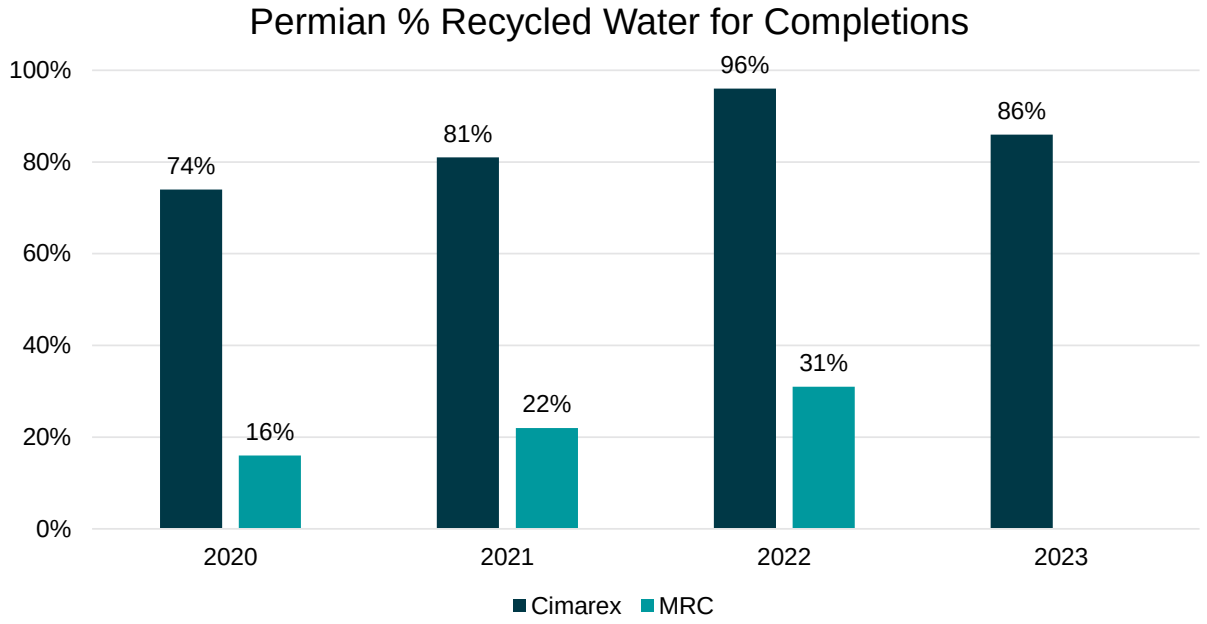


EXHIBIT D - PETROLEUM ENGINEERING EXHIBITS

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 - 24916
CASE NOS. 24756 – 24759
(CONSOLIDATED)

SELF-AFFIRMED STATEMENT OF EDDIE BEHM

I, Eddie Behm, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein. I am employed as a Senior Reservoir Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex").

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum engineering matters. My credentials in petroleum engineering matters have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by MHPI in these cases. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

4. MHPI is the applicant in cases 24913-24916 and 24756-24759. MHPI owns a mineral interest in the subject lands and has a right to drill in the spacing units proposed under these cases.

5. In cases 24913-24916 and 24756-24759, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled. MHPI and Cimarex are related business entities.

6. MHPI and Cimarex have a robust development plan for Sections 32 and 33, Township 18 South, Range 34 Ease, N.M.P.M, Lea County.

7. A diagram showing MHPI's and Cimarex's full development plan is included in Geology Exhibits B-9 and B-10. In its well proposal letters for Cases 24913 - 24916, MHPI has proposed four (4) spacing units in the Bone Spring formation in Sections 33 and Section 32, Township 18 South, Range 34 East, NMPM, Lea County that will be developed by four (4) wells located within the Second Bone Spring interval. And in its pooling applications for cases 24756-24759, MHPI has proposed four (4) Wolfcamp spacing units in Section 33 and Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico that will be dedicated to four Wolfcamp wells in the Lower Wolfcamp A interval.

8. In addition to the wells that are subject to MHPI's pooling applications, MHPI has proposed four (4) wells that will be drilled in the First Bone Spring interval, four (4) wells that will be drilled in the lower Second Bone Spring interval, and four (4) wells that will be drilled in the Third Bone Spring Sand interval.

9. Four wells per section per bench is proven within the area for the Bone Spring formation. Due to target reservoir height, sand quality, and ample buffers between targets, additional wells within landings would not be additive to recovery and would waste capital, imposing unnecessary costs on working interest owners.

10. All the companies in the competing cases appear to generally agree on in-bench spacing and the number of wells per landing zone at 2-miles. The difference in competing

proposals appears to primarily be the number of landing zones targeted and development order. In my opinion, both MRC and Avant are not targeting economic landing zones on acreage MHPI holds significant ownership in.

a. Recently, Avant has proposed to drill five one-mile Second Bone Spring Sand wells in Section 32. These wells would not be drilled under an order issued in Avant's Cases because Avant omits the Second Bone Spring from its proposed spacing units. Instead, these wells would require a separate spacing unit and force pooling order. Three of these wells would be drilled in the lower and two wells would be drilled in the upper Second Bone Spring Sand interval with 0.1875% working interest. This development is less robust than what has been proposed by MHPI and Cimarex, leaving three potential wells behind. In my opinion, Avant's proposal has greater environmental execution and economic risk than Cimarex's 8-well two-mile proposed development for the Second Bone Spring interval.

b. MRC has not proposed development in the Upper Second Bone Spring Sand or First Bone Spring Sand intervals and has proposed pooling the Wolfcamp with 0.0% ownership in Section 33.

11. In total, Cimarex plans to drill 20 wells in Sections 33 and 32, with its initial 8 wells being drilled in the proven Second Bone Spring Sand interval and Wolfcamp interval. And the remaining wells being drilled in as in-fill development.

12. **Exhibit D-1** is a slide entitled "Last 5 years by Initial Operator One-year Cumulative Oil and Peak Monthly Production/1000ft." As shown in Exhibit D-1, Cimarex is a prudent operator that excels in both normalized reserves/well space and normalized Initial Production ("IP") space relative to competing operators. Exhibit D-1 compares aggregate

compiled public company data from Enverus for wells drilled in Lea County for the last six years to show average 1st-year cumulative oil production/ft and peak month oil production/ft. Wells that do not have 12-months of reported oil production are not included in the 1-year cum/ft. graph due to lack of data (labeled 2-A) but are included in peak month production graph if they have 2-months of production data so a peak rate could be reached (labeled 2-B).

13. The top right graph 1.A shows 12-month cumulative oil production normalized for lateral length. Cumulative oil/ft vs time is a common way to compare the effectiveness of a lateral well at accessing recoverable bbls within a lease over time and is an early indicator of reserves/well. High cumulative oil/ft is achieved by an effective combination of geology and landing zone, stimulation, spacing, artificial lift, combined with reliable oil, water, and gas sales.

14. The bottom right graph 1.B shows peak month oil production/1000ft. Maximizing the Y-axis is possible through a combination of effective stimulation, wellbore geometry, facility design, field operations combined with reliable oil water and gas infrastructure.

15. Companies that plot high on both graphs are delivering the most productive valuable wells and will likely produce the most reserves/well in the county with current industry knowledge. Note, in preparing this exhibit, I have limited the MRC and Avant wells used as data points to wells that were shown to be drilled and completed by MRC and Avant rather than wells acquired by MRC that were drilled and completed by another operator. Including acquired wells would unfairly penalize Matador in my opinion because they acquired companies with results they could improve upon.

16. An excel version of data plotted for Exhibit D-1 is included in initial operator QC well list check final 10272024 attached as **Exhibit D-1(b)**. Wells that have not peaked, were

redrilled, or that had bad lateral lengths were excluded from public data set in tables shown on exhibits.

17. **Exhibit D-2** is the same as Exhibit D-1 except it includes all wells currently operated by Avant, MRC, or MHPI or their subsidiaries with first production between 9/01/2018 and 9/01/2024 for the same period as Exhibit D-1. Cimarex outperforms vs. its competitors. Matador drills more productive wells than Avant in my opinion but plots lower than Avant due to well performance from wells that are acquired from other operators.

18. An excel version of data plotted for Exhibit D-2 is included in as **Exhibit D-2(b)**. Wells that have not peaked, were redrilled, or that had bad lateral lengths were excluded from public data set in tables shown on exhibits.

19. I have reviewed the well proposal letters and proposed authorizations for expenditure that MHPI has received from Avant for wells that Avant proposes to develop Sections 29 and 32. Avant has proposed to drill 17 wells within these Sections.

20. I have also reviewed the well proposal letters and proposed authorizations for expenditure that MHPI has received from MRC for wells that would develop Sections 28 and 33 and MRC has proposed to drill 12 wells within these Sections.

21. Based on a review of all the AFEs provided for the wells proposed by MHPI, Avant, and MRC, MHPI's estimated capital expenditure costs to drill its proposed wells are lower than the capital expenditure costs proposed by Avant and MRC when comparing similar target proposals.

22. **Exhibit D-3** provides a comparison of capital expenditure costs proposed by Avant, Matador, and MHPI and illustrates that MHPI will spend significantly less to drill and complete its wells targeting the same intervals as competing proposals within the First Bone Spring, Lower

Second Bone Spring, Third Bone Spring, and Wolfcamp. Avant has proposed spending $142.33MM dollars while Cimarex has proposed spending $118.7MM to target the same landings at the same length and spacing within the First Bone Spring, Third Bone Spring, and Wolfcamp, providing approximately $23.6 million dollars in savings for working interest owners. MRC has proposed to spend $159.8 million dollars while Cimarex will target the same benches, Lower Second Bone Spring, Third Bone Spring, and Wolfcamp for $118.7 million dollars, providing approximately $41.1MM dollars in savings to working interest owners. MRC has proposed high cost AFE's not just relative to Cimarex, but also to Avant.

23. Notably, Avant owns a working interest of approximately 0.1875% in the Bone Spring formation in Section 32. As a result, it has a very small stake in developing these minerals efficiently or pursuing full development. If Avant's applications were granted by the Division, Avant would only be responsible for paying approximately $351,000 out of the total $187,360,000 cost proposed for the development in Section 32. In my opinion Avant's proposed pooling of Section 32 is primarily motivated by a desire to improve the economics of Avant's Section 29 development and ownership by lengthening laterals.

24. As discussed above, Avant has recently proposed 1-mile wells in Section 32 to develop the Second Bone Spring interval that are not part of its pooling applications and that cannot be drilled as in-fill wells in its proposed spacing units. Avant is the only operator that has proposed 1-mile wells in the Second Bone Spring interval which are $1800/completed foot and $1803/completed foot to target the Second Bone Spring in Section 32. Capital efficiency and execution risk for 1-mile Second Bone Spring Sand doesn't impact Avant economically in Section 32 at a 0.1875% Working Interest. If Avant is awarded operatorship and executes five $9 million-dollar 1-mile wells the Capital burden for each well to Avant is 0.1875%*$9,000,000 =

$16,875/well. Whereas MHPI would be asked to pay approximately $3,375,000/well to fund Avant's operations which MHPI does not support.

25. **Exhibit D-4** has reallocated capital costs due to timing of initial wells to satisfy the timing of an order. This exhibit shows further efficiencies because Cimarex's infill development will be able to use facilities already constructed.

26. Cimarex is the only company which seeks to fully develop both the Upper and Lower Second Bone Spring zone, which is included within the Second Bone Spring interval defined by the Zafiro State 32 Com 1 from 9580' to 10,110'. MHPI's correlative rights are best protected by having a low-risk plan for the development of all economic benches.

27. There are currently no producing wells within Section 32 that develop the Second Bone Spring at any depth. The Second Bone Spring Sand is the most valuable formation in the area when executed at 2-mile lateral lengths as shown on Exhibit D-5.

28. **Exhibit D-5**-D-5(b) shows the Second Bone Spring is the Most Valuable Target in the Area of Interest. This exhibit shows the Second Bone Spring Sand analog performance in blue vs. all other landings in yellow. Both graphs show that the Second Bone Spring Sand (blue lines) are better performers than any other targets that can be developed (yellow lines). A prudent operator would develop the best landings first, maximizing cashflow for royalty owners, working interest owners and the New Mexico State Land Office trust beneficiaries instead of impairing the best target economically. Deferring development or not planning for future development creates additional risk to surface, capital costs, and fully capturing all economic reserves.

29. Production within the surrounding area supports the conclusion that the Second Bone Spring interval is the most prospective interval for development within Sections 32 and 33. Most operators within the surrounding area have started with development in at least one bench of

this interval. Avant, however, has not proposed comparable development plans for this interval in its pooling applications and Matador has not presented any development plans targeting the Upper Second Bone Spring Sand in Section 33. This is important because the key difference between Cimarex and the competing proposals is that the proven Second Bone Spring Sand is targeted by Cimarex in both landings at 2-miles. Cimarex is confident that it can execute 4 to 8 well programs within Lesser Prairie Chicken timelines with 1 to 2 rigs in this area which accelerates development of these proven landings.

30. Section 32 contains Dunes Sagebrush Lizard ("DSL") habitat and it may be infeasible to develop this acreage with 1-mile development plans in the future as proposed by Avant with the Daytona 501H, 502H, 503H, 504H, and 505H because new surface disturbances for pads, facilities, and surface infrastructure would be required.

31. Proposing a less capitally-efficient, higher-risk Second Bone Spring Sand plan negatively impacts MHPI's correlative rights, by potentially stranding acreage in Section 32, where MHPI currently owns a large percentage of Bone Spring working interest vs. Avant's 0.1875% Bone Spring working interest.

32. There are currently no producing wells within Section 33 that develop the Bone Spring or Wolfcamp at any depth. MRC has not proposed any plans to Cimarex to develop the Upper Second Bone Spring Sand or the First Bone Spring Sand. MHPI and Cimarex see significant value in these benches and not targeting all economic zones negatively impacts MHPI's correlative rights. As testified to in the affidavit from MHPI's landman, MHPI owns approximately 57.5% of the working interests in the Bone Spring interval in Section 33 vs. MRC who owns 13.97% of the working interests in the Bone Spring interval in Section 33. Additionally, MHPI owns approximately 75% of Section 33 Wolfcamp interval vs. MRC who owns 0% within Section

33. MHPI's correlative rights are similarly best protected by having a capitally efficient plan for all profitable benches on acreage predominantly owned by MHPI.

33. There is a path for all operators to benefit from long laterals, which benefits the aggregate area beyond the acreage that has been pooled. MHPI does not own these lands but has provided Exhibits D-6 and D-7 to show that selecting MHPI as operator of section 32 and 33 will not unnecessarily burden adjacent state acreage or the other two competing operators.

34. **Exhibit D-6** is a slide entitled Avant Options if Cimarex Awarded Sec 32 Operatorship. This slide shows Avant's development options if MHPI's applications are granted, and Cimarex is made the operator of Sections 32 and 33. Exhibit D-6 shows an alternative for Avant's proposed development plan, that allows for development of Section 29 at longer laterals. Note, there are many ways to develop the minerals using long laterals without unnecessarily risking the Second Bone Spring interval in Section 32 that still minimize surface footprint in a manner that is compatible with Avant's infrastructure plan and that minimizes impact to DSL habitat.

35. Contrastingly, if Cimarex is not awarded operatorship of Section 32, the Second Bone Spring Sand will not be included in any 2-mile spacing unit and minerals within the Bone Spring formation could be stranded due to surface restrictions caused by endangered species present in Section 32. Avant or another operator would later need to form a spacing unit covering just the Second Bone Spring interval and they would also need to install an additional battery for that separate spacing unit, along with additional oil, water, gas take-away connections.

36. Avant cannot pursue 2-mile development of the Second Bone Spring interval covering Sections 29 and 32 because Prima Exploration has already drilled Second Bond Spring

wells at four (4) 1-mile wells in Section 29 T 18S R 34E. So, if Avant's applications are granted, the Second Bone Spring must be developed in Section 32 using 1-mile laterals.

37. MPHI and Cimarex, however, can pursue their proposed development plan of the entire Bone Spring formation at 2-miles using a common battery, reducing the surface footprint and facilities expenses.

38. This area is ecologically sensitive with DSL and Prairie Chicken habitat, and Cimarex has planned development of ~10,888, more or less, continuous acres with 4 new facilities and 4 oil, water, gas connection points to minimize surface disturbance if awarded operatorship. Two-mile Second Bone Spring Sand wells using a common battery with other Bone Spring targets will most efficiently capture reserves and best protect correlative rights in the Second Bone Spring Sand interval within Sections 32 and 33.

39. **Exhibit D-7** is a diagram which shows MRC's development options if MHPI's applications are granted, and Cimarex is made the operator of Sections 32 and 33. MRC has proposed eleven Iggles State Com wells in Section 21 of T 18S R 34E. MRC can drill 1.5-mile wells by moving the proposed Iggles State well pads north ~2,000 feet and drilling both North and South. This plan would move pads further from the highway and may allow for less back build and potentially slightly more aggregate completed lateral length. MRC is an experienced operator and could alternatively drill 3-mile wells from the South by moving the proposed Iggles State Com surface holes ~1 mile South to the South side of Section 28 and drilling South to North to fully develop their contiguous operated acreage at 3-miles.

40. **Exhibit D-8A** is a slide titled Cimarex Targets 5,996 MMBO of Technical Reserves in Second Bone Spring. In Exhibit D-8A, I have prepared an analysis which shows the value of Second Bone Spring Sand on a 2-mile, 1280 acre, basis using a $65 flat oil price and 75% 8/8ths

Net Revenue Interest. A 75% 8/8ths royalty was run to capture the minimum value for all affected parties assuming maximum Overriding Royalty Interests are applied on top of the Royalty due to the New Mexico State Land Office.

a. Working Interest owners in Sections 32 and 33 are modeled to make >= $55,448,756 of BTPV10 (Before Tax Present value discounted at 10%) with Cimarex's plan. $27,724,378 comes from section 32, half the proposed spacing unit, and is only realized by Section 32 Working Interest owners if Cimarex's applications are granted.

b. The 12.5% Royalty to the state of New Mexico is worth $48,378,544 discounted at 0%. Half of this value $24,189,172 comes from section 32 and has increased risk under Avant's proposed development plan.

41. **Exhibit B-8B** is a slide entitled Cimarex Targets 5,536 MMBO Technical Reserves in Upper Second and First Bone Spring Sand. In Exhibit D-8B, I have prepared an analysis which shows the value of the Upper Second Bone Spring Sand and First Bone Spring Sand on a 2-mile, 1280 acre, basis using a $65 flat oil price and 75% 8/8ths Net Revenue Interest. A 75% 8/8ths royalty was run to capture the minimum value for all affected parties assuming maximum Overriding Royalty Interests are applied on top of State Land Office Royalty.

a. Working Interest owners in Sections 32 and 33 are modeled to make >= $44,566,604 of BTaxPV10 (Before Tax Present value discounted at 10%) with Cimarex's plan. $22,283,302 comes from section 33 and is realized by Section 33 Working Interest owners if Cimarex operates with its proposed plan. Matador has not proposed either First Bone Spring or the Upper Second Bone Spring.

b. The 12.5% Royalty to the state of New Mexico is worth $44,843,272, discounted at 0%. Half of this value $22,421,636 comes from 640 acres in Section 33 and is captured at a lower risk for the state by a lower cost operator whose wells are economically viable at lower pricing.

42. **Exhibit D-9** is entitled Upper Second Bone Spring Target vs. Analogs and contains a study showing existing Upper Bone Spring wells with proven production normalized to 2-miles adjacent to the subject lands. The black dashed line is Cimarex's forecast for this lease and is shown plotted against BOPD on the Y-axis and 10,000' normalized cumulative oil on the X-Axis. Rate vs. cumulative production is used to better compare wells with different frac vintages, first flow, and artificial lift to show Cimarex reserves estimate are reasonable with >350,000 bbls of oil or 35bbls/ft already produced and sold by multiple analogs with profiles similar to our estimate.

43. **Exhibit D-10** is entitled Lower Second Bone Spring Target vs. Analogs, and is the exact same analysis method of normalized Rate (Y-axis) in BOPD vs normalized Cumulative oil (X-axis) as Exhibit D-9 except the production shown is only lower Second Sand landings adjacent to the lease. Again, offset production adjacent to the proposed spacing units supports our estimate as a reasonable expectation with >=400,000 normalized bbls or 40bbl/ft produced and sold by multiple analogs.

44. **Exhibit D-11** is entitled First Bone Spring Target vs. analogs and is the exact same analysis method of normalized Rate (Y-axis) in BOPD vs normalized cumulative oil (X-axis) as in Exhibits D-9 and D-10 except the production shown is only lower First Bone Spring Sand landings adjacent to the proposed spacing units. Again, offset production adjacent to lease supports our estimate as a reasonable expectation with >=200,000 normalized bbls or 20bbl/ft produced and sold by multiple analogs.

45. **Exhibit D-12** provides supporting information for the analogs discussed in Exhibits D-9 through D-11.

46. In my opinion, Cimarex's plan will prevent waste because Cimarex is proposing to directly target more formations than Avant and Matador at lower surface and capital risk. Cimarex is financially encouraged to optimize development from both Section 32 and Section 33 within its proposed spacing unit due to significant ownership within both sections. Cimarex best protects correlative rights within the Second Bone Spring interval in Sections 32 and 33 with its current proposed plan and Cimarex has provided alternative plans for MRC and Avant to do the same within Section 29 and Section 28 of T 18S 34E by combining with their own operated acreage so all stakeholders can win.

47. Therefore, it is my opinion that Cimarex can prudently operate the property and target all benches with 2-mile wells with Cimarex's proposed development plans. Granting MHPI's applications will avoid increased risk of stranding acreage in Section 32 and help prevent unnecessary surface disturbances in habitat areas for species listed pursuant to the Endangered Species Act.

48. The exhibits to my affidavit were prepared by me or under my direction.

49. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Released to Imaging: 11/25/2024 4:40:59 PM
Received by OCD: 11/25/2024 10:07:57 AM

Signature page of Self-Affirmed Statement of Eddie Behm:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

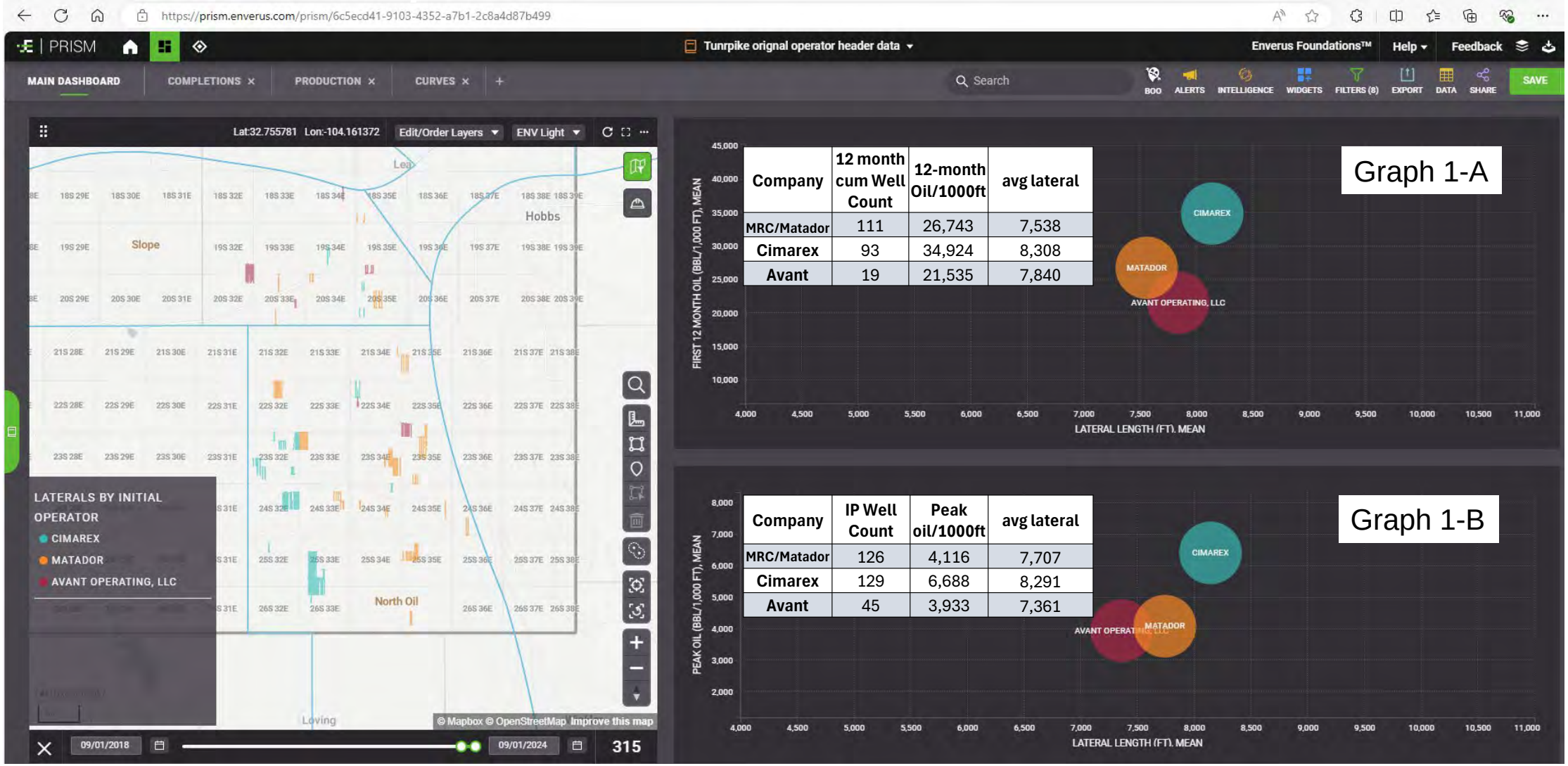
Eddie Behm

Eddie Behm

10/29/2024

Date Signed

Last 5 Years Initial Operator 1 Year Cum and Peak Oil/1000ft



Company	12 month cum Well Count	12-month Oil/1000ft	avg lateral
MRC/Matador	111	26,743	7,538
Cimarex	93	34,924	8,308
Avant	19	21,535	7,840

Graph 1-A

Company	IP Well Count	Peak oil/1000ft	avg lateral
MRC/Matador	126	4,116	7,707
Cimarex	129	6,688	8,291
Avant	45	3,933	7,361

Graph 1-B

Exhibit D-1

This exhibit is limited to last 5 years by first prod 9/2018 through 9/2024 by original operator from Header Data on Enverus

EXHIBIT D-1(b)

API_UWI	WellName	ENVOperator	InitialOperator	FirstProdDat	PeakOil_BBLPer1000FT	First12MonthOil_BBLPer1000FT	LateralLength_FT	Check GPI	keep exclude duplicates
30-025-49329	GOLDEN TEE 31 FEDERAL COM 306H	AVANT OPERATING	AVANT OPERATI	12/1/2022	11848	44744	7363		
30-025-49325	GOLDEN TEE 31 FEDERAL COM 302H	AVANT OPERATING	AVANT OPERATI	2/1/2022	8824	39071	7701		
30-025-49328	GOLDEN TEE 31 FEDERAL COM 305H	AVANT OPERATING	AVANT OPERATI	12/1/2022	7502	34199	7304		
30-025-50930	GOLDEN TEE 31 FEDERAL COM 602H	AVANT OPERATING	AVANT OPERATI	7/1/2023	7524	28478	7257		
30-025-49324	GOLDEN TEE 31 FEDERAL COM 301H	AVANT OPERATING	AVANT OPERATI	2/1/2022	6527	25314	7775		
30-025-50896	GOLDEN TEE 31 FEDERAL COM 603H	AVANT OPERATING	AVANT OPERATI	7/1/2023	5456	24071	7269		
30-025-49391	GOLDEN TEE 31 FEDERAL COM 605H	AVANT OPERATING	AVANT OPERATI	7/1/2023	5650	22235	7257		
30-025-49327	GOLDEN TEE 31 FEDERAL COM 304H	AVANT OPERATING	AVANT OPERATI	12/1/2022	2941	21865	7316		
30-025-49390	GOLDEN TEE 31 FEDERAL COM 604H	AVANT OPERATING	AVANT OPERATI	7/1/2023	4499	21176	7782		
30-025-50929	GOLDEN TEE 31 FEDERAL COM 601H	AVANT OPERATING	AVANT OPERATI	7/1/2023	4078	21089	7289		
30-025-49330	GOLDEN TEE 31 FEDERAL COM 502H	AVANT OPERATING	AVANT OPERATI	2/1/2022	3447	19284	7957		
30-025-49332	GOLDEN TEE 31 FEDERAL COM 506H	AVANT OPERATING	AVANT OPERATI	12/1/2022	5843	18527	7274		
30-025-49365	GOLDEN TEE 31 FEDERAL COM 501H	AVANT OPERATING	AVANT OPERATI	2/1/2022	4468	17305	7567		
30-025-49331	GOLDEN TEE 31 FEDERAL COM 505H	AVANT OPERATING	AVANT OPERATI	12/1/2022	3396	13238	7291		
30-025-49392	GOLDEN TEE 31 FEDERAL COM 606H	AVANT OPERATING	AVANT OPERATI	7/1/2023	2250	13123	7244		
30-025-50701	CUTBOW 36 1 FEDERAL COM 601H	AVANT OPERATING	AVANT OPERATI	4/1/2023	1678	13079	10013		
30-025-49406	GOLDEN TEE 31 FEDERAL COM 504H	AVANT OPERATING	AVANT OPERATI	12/1/2022	2189	12935	7280		
30-025-50674	CUTBOW 36 1 FEDERAL COM 602H	AVANT OPERATING	AVANT OPERATI	4/1/2023	2056	11821	10023		
30-025-50635	CUTBOW 36 1 FEDERAL COM 603H	AVANT OPERATING	AVANT OPERATI	4/1/2023	1501	7605	10001		
30-025-51306	SPEYSIDE 18 FEDERAL 602H	AVANT OPERATING	AVANT OPERATI	11/1/2023	12099		4723		
30-025-51303	SPEYSIDE 18 FEDERAL 501H	AVANT OPERATING	AVANT OPERATI	11/1/2023	6710		4696		
30-025-52217	SANDRA JEAN 23 FEDERAL COM 651H	AVANT OPERATING	AVANT OPERATI	4/1/2024	5122		4668		
30-025-52215	SANDRA JEAN 23 FEDERAL COM 601H	AVANT OPERATING	AVANT OPERATI	4/1/2024	4931		4675		
30-025-52214	SANDRA JEAN 23 FEDERAL COM 502H	AVANT OPERATING	AVANT OPERATI	4/1/2024	4825		4699		
30-025-51302	SPEYSIDE 18 FEDERAL 302H	AVANT OPERATING	AVANT OPERATI	11/1/2023	4372		4723		
30-025-51301	SPEYSIDE 18 FEDERAL 301H	AVANT OPERATING	AVANT OPERATI	11/1/2023	4367		4727		
30-025-51650	CUTBOW 36 1 FEDERAL COM 502H	AVANT OPERATING	AVANT OPERATI	6/1/2024	3847		10368		
30-025-51568	ANGRY ANGUS 32 STATE COM 702H	AVANT OPERATING	AVANT OPERATI	12/1/2023	3612		4670		
30-025-51649	CUTBOW 36 1 FEDERAL COM 501H	AVANT OPERATING	AVANT OPERATI	6/1/2024	3589		10445		
30-025-51528	SKY DWELLER 14 STATE COM 607H	LARIO OIL & GAS COMPANY	AVANT OPERATI	1/1/2024	3094		7293		
30-025-52216	SANDRA JEAN 23 FEDERAL COM 602H	AVANT OPERATING	AVANT OPERATI	4/1/2024	3060		4696		
30-025-51305	SPEYSIDE 18 FEDERAL 601H	AVANT OPERATING	AVANT OPERATI	11/1/2023	2809		4730		
30-025-51622	ANGRY ANGUS 32 STATE COM 703H	AVANT OPERATING	AVANT OPERATI	12/1/2023	2390		4224		
30-025-51036	CUTBOW 36 1 FEDERAL COM 606H	AVANT OPERATING	AVANT OPERATI	10/1/2023	2360		10840		
30-025-51501	CUTBOW 36 1 FEDERAL COM 306H	AVANT OPERATING	AVANT OPERATI	2/1/2024	2278		10427		
30-025-51187	CUTBOW 36 1 FEDERAL COM 605H	AVANT OPERATING	AVANT OPERATI	10/1/2023	2061		10433		
30-025-51500	CUTBOW 36 1 FEDERAL COM 305H	AVANT OPERATING	AVANT OPERATI	2/1/2024	2040		10435		
30-025-52213	SANDRA JEAN 23 FEDERAL COM 501H	AVANT OPERATING	AVANT OPERATI	4/1/2024	2014		4677		
30-025-51647	CUTBOW 36 1 FEDERAL COM 302H	AVANT OPERATING	AVANT OPERATI	6/1/2024	1622		10369		
30-025-51623	ANGRY ANGUS 32 STATE COM 704H	AVANT OPERATING	AVANT OPERATI	12/1/2023	1543		4669		
30-025-51498	CUTBOW 36 1 FEDERAL COM 301H	AVANT OPERATING	AVANT OPERATI	6/1/2024	1496		10444		
30-025-51499	CUTBOW 36 1 FEDERAL COM 304H	AVANT OPERATING	AVANT OPERATI	2/1/2024	1475		10438		
30-025-51624	ANGRY ANGUS 32 STATE COM 705H	AVANT OPERATING	AVANT OPERATI	12/1/2023	1419		4677		
30-025-51567	ANGRY ANGUS 32 STATE COM 701H	AVANT OPERATING	AVANT OPERATI	12/1/2023	1234		4674		
30-025-51035	CUTBOW 36 1 FEDERAL COM 604H	AVANT OPERATING	AVANT OPERATI	10/1/2023	948		10840		
30-025-42325	RED HILLS UNIT 017H	COTERRA ENERGY	CIMAREX	9/1/2018	12794	73399	9178		
30-025-44908	CHIEF 30 STATE 009H	COTERRA ENERGY	CIMAREX	11/1/2018	9466	72733	4603		
30-025-45054	MESCALERO RIDGE 21 FEDERAL 001H	COTERRA ENERGY	CIMAREX	3/1/2019	11066	65057	4365		
30-025-45200	LEA 7 FEDERAL COM 030H	COTERRA ENERGY	CIMAREX	3/1/2019	9607	61233	4530		
30-025-45199	LEA 7 FEDERAL COM 029H	COTERRA ENERGY	CIMAREX	3/1/2019	8352	60748	4548		
30-025-46294	RED HILLS 32 5 FEDERAL COM 155H	COTERRA ENERGY	CIMAREX	12/1/2020	9760	59792	9389		
30-025-49110	RED HILLS UNIT 101H	COTERRA ENERGY	CIMAREX	7/1/2022	7716	55026	9483		
30-025-46325	RED HILLS UNIT 130H	COTERRA ENERGY	CIMAREX	12/1/2020	10795	54687	9423		
30-025-49108	RED HILLS UNIT 099H	COTERRA ENERGY	CIMAREX	7/1/2022	9054	54653	9516		
30-025-46314	CASCADE 28 FEDERAL 086H	COTERRA ENERGY	CIMAREX	1/1/2020	12600	54388	4229		
30-025-46313	CASCADE 28 FEDERAL 085H	COTERRA ENERGY	CIMAREX	1/1/2020	10886	48208	4318		
30-025-46600	RED HILLS UNIT 037H	COTERRA ENERGY	CIMAREX	7/1/2022	7314	48169	9682		
30-025-44723	CANYONLANDS 2 STATE COM 002H	COTERRA ENERGY	CIMAREX	11/1/2018	9915	48005	4273		
30-025-45413	DOS EQUIS 11 14 FEDERAL COM 004H	COTERRA ENERGY	CIMAREX	7/1/2019	9698	47869	9264		
30-025-46318	DOS EQUIS 12 13 FEDERAL COM 001H	COTERRA ENERGY	CIMAREX	5/1/2023	7936	46902	9731		
30-025-45417	DOS EQUIS 13 FEDERAL COM 010H	COTERRA ENERGY	CIMAREX	2/1/2020	8303	46417	4504		
30-025-50135	DOS EQUIS 12 13 FEDERAL COM 009H	COTERRA ENERGY	CIMAREX	5/1/2023	8764	45807	9815		
30-025-49124	RED HILLS 32 5 FEDERAL COM 170H	COTERRA ENERGY	CIMAREX	5/1/2022	9040	45164	9529		
30-025-48443	RED HILLS UNIT 021H	COTERRA ENERGY	CIMAREX	7/1/2022	10045	43734	9522		
30-025-49123	RED HILLS 32 5 FEDERAL COM 169H	COTERRA ENERGY	CIMAREX	5/1/2022	7595	43528	9559		
30-025-48095	RED HILLS 32 5 STATE COM 198H	COTERRA ENERGY	CIMAREX	5/1/2022	9590	42383	9605		
30-025-45416	DOS EQUIS 13 FEDERAL COM 009H	COTERRA ENERGY	CIMAREX	7/1/2019	6745	41717	4432		
30-025-48094	RED HILLS 32 5 STATE COM 197H	COTERRA ENERGY	CIMAREX	5/1/2022	7412	40945	9465		
30-025-49107	RED HILLS UNIT 075H	COTERRA ENERGY	CIMAREX	7/1/2022	7813	40908	9869		
30-025-46324	DOS EQUIS 12 13 FEDERAL COM 086H	COTERRA ENERGY	CIMAREX	5/1/2021	7583	40879	9823		
30-025-44840	WEST GRAMA RIDGE 8 5 FEDERAL 003H	COTERRA ENERGY	CIMAREX	10/1/2018	5212	39812	9449		
30-025-43837	COTTON DRAW 9L FEDERAL 005H	COTERRA ENERGY	CIMAREX	9/1/2018	7256	39794	4580		
30-025-46322	DOS EQUIS 12 13 FEDERAL COM 047H	COTERRA ENERGY	CIMAREX	5/1/2023	8267	39138	9856		
30-025-45503	RED HILLS 32 5 FEDERAL COM 131H	COTERRA ENERGY	CIMAREX	12/1/2020	6690	39066	9633		
30-025-42198	TRISTE DRAW 25 FEDERAL COM 009H	COTERRA ENERGY	CIMAREX	10/1/2018	8659	39028	4091		
30-025-47081	DOS EQUIS 11 14 FEDERAL COM 023H	COTERRA ENERGY	CIMAREX	9/1/2022	6622	39021	9433		
30-025-49109	RED HILLS UNIT 100H	COTERRA ENERGY	CIMAREX	7/1/2022	7960	38845	9516		
30-025-45603	JAMES 20 FEDERAL 038H	COTERRA ENERGY	CIMAREX	4/1/2023	5239	38687	9661		
30-025-46323	DOS EQUIS 12 13 FEDERAL COM 073H	COTERRA ENERGY	CIMAREX	5/1/2021	7299	37912	9528		
30-025-44724	CANYONLANDS 2 STATE COM 001H	COTERRA ENERGY	CIMAREX	11/1/2018	7561	37582	4252		
30-025-47654	WEST GRAMA RIDGE 7 6 FEDERAL COM 001H	COTERRA ENERGY	CIMAREX	11/1/2021	5924	37544	9443		
30-025-46998	RED TANK 3 FEDERAL 014H	COTERRA ENERGY	CIMAREX	7/1/2021	6486	37486	4407		

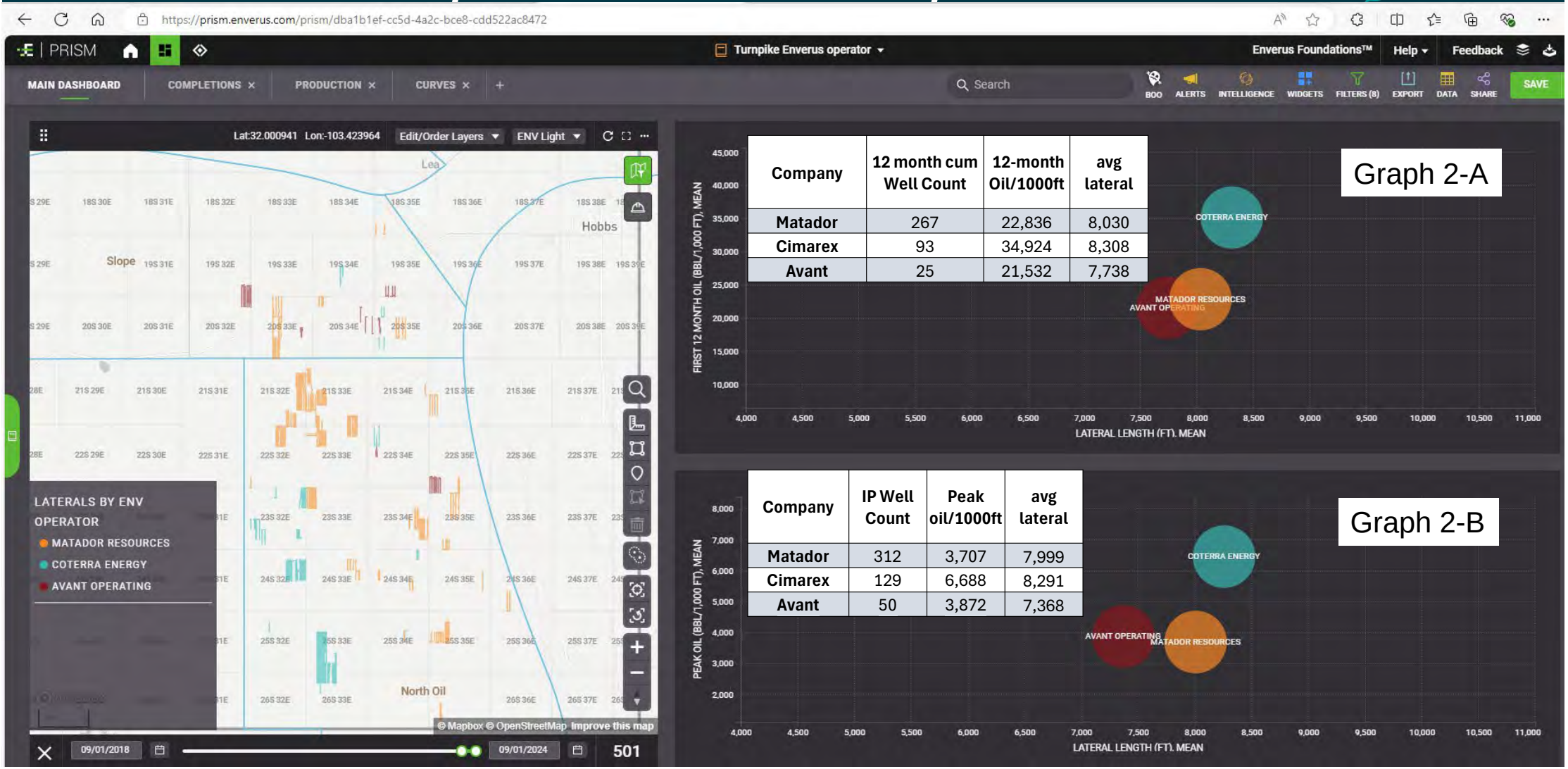
30-025-45604	JAMES 20 FEDERAL 039H	COTERRA ENERGY	CIMAREX	4/1/2023	4360	37310	9955		
30-025-46121	VACA DRAW 20 17 FEDERAL 059H	COTERRA ENERGY	CIMAREX	12/1/2021	7917	37278	9695		
30-025-46161	VACA DRAW 20 17 FEDERAL 072H	COTERRA ENERGY	CIMAREX	2/1/2020	7084	36260	9521		
30-025-46118	VACA DRAW 20 17 FEDERAL 045H	COTERRA ENERGY	CIMAREX	2/1/2020	8888	36258	9671		
30-025-46599	RED HILLS UNIT 036H	COTERRA ENERGY	CIMAREX	7/1/2022	7526	35945	9780		
30-025-46326	RED HILLS 32 5 FEDERAL COM 157H	COTERRA ENERGY	CIMAREX	11/1/2020	5629	35360	9625		
30-025-46320	DOS EQUIS 12 13 FEDERAL COM 005H	COTERRA ENERGY	CIMAREX	5/1/2021	6681	35128	9345		
30-025-46116	VACA DRAW 20 17 FEDERAL 043H	COTERRA ENERGY	CIMAREX	2/1/2020			9613		exclude
30-025-49125	RED HILLS 32 5 FEDERAL COM 171H	COTERRA ENERGY	CIMAREX	5/1/2022	6490	34933	9527		
30-025-46120	VACA DRAW 20 17 FEDERAL 058H	COTERRA ENERGY	CIMAREX	12/1/2021	6857	34903	9682		
30-025-45414	DOS EQUIS 11 14 FEDERAL COM 005H	COTERRA ENERGY	CIMAREX	9/1/2022	5955	34830	9437		
30-025-46113	VACA DRAW 20 17 FEDERAL 029H	COTERRA ENERGY	CIMAREX	2/1/2022	5880	34818	9863		
30-025-44357	VACA DRAW 20 17 FEDERAL 011H	COTERRA ENERGY	CIMAREX	1/1/2022	6135	34789	9781		
30-025-46601	RED HILLS UNIT 038H	COTERRA ENERGY	CIMAREX	7/1/2022	5178	34261	9712		
30-025-44358	VACA DRAW 20 17 FEDERAL 012H	COTERRA ENERGY	CIMAREX	1/1/2022	5392	33292	9818		
30-025-46295	RED HILLS 32 5 FEDERAL COM 156H	COTERRA ENERGY	CIMAREX	11/1/2020	6786	33221	9760		
30-025-46115	VACA DRAW 20 17 FEDERAL 031H	COTERRA ENERGY	CIMAREX	2/1/2022	6048	32940	9894		
30-025-44304	VACA DRAW 20 17 FEDERAL 004H	COTERRA ENERGY	CIMAREX	7/1/2019	6302	32565	9477		
30-025-44356	VACA DRAW 20 17 FEDERAL 010H	COTERRA ENERGY	CIMAREX	1/1/2022	6124	32294	9750		
30-025-46119	VACA DRAW 20 17 FEDERAL 057H	COTERRA ENERGY	CIMAREX	12/1/2021	5952	30969	9630		
30-025-42102	TRISTE DRAW 25 FEDERAL COM 008H	COTERRA ENERGY	CIMAREX	10/1/2018	4605	30773	4018		
30-025-44136	VACA DRAW 20 17 FEDERAL 002H	COTERRA ENERGY	CIMAREX	7/1/2019	6361	30658	9431		
30-025-46117	VACA DRAW 20 17 FEDERAL 044H	COTERRA ENERGY	CIMAREX	2/1/2020	5848	30241	9571		
30-025-50179	VACA DRAW 20 17 FEDERAL 074H	COTERRA ENERGY	CIMAREX	3/1/2023	5901	30173	9754		
30-025-44360	VACA DRAW 20 17 FEDERAL 009H	COTERRA ENERGY	CIMAREX	1/1/2022	5418	29026	9800		
30-025-50259	DOS EQUIS 11 14 FEDERAL COM 025H	COTERRA ENERGY	CIMAREX	9/1/2022	5560	28879	9312		
30-025-50178	VACA DRAW 20 17 FEDERAL 047H	COTERRA ENERGY	CIMAREX	3/1/2023	5143	28615	9692		
30-025-46122	VACA DRAW 20 17 FEDERAL 073H	COTERRA ENERGY	CIMAREX	2/1/2020	5988	28120	9152		
30-025-45502	RED HILLS UNIT 127H	COTERRA ENERGY	CIMAREX	12/1/2020	5203	26643	9519		
30-025-44213	CHIEF 30 STATE 008H	COTERRA ENERGY	CIMAREX	11/1/2018	4518	26364	4672		
30-025-47645	DOS EQUIS 11 14 FEDERAL COM 024H	COTERRA ENERGY	CIMAREX	1/1/2023	4273	26091	9448		
30-025-42324	RED HILLS UNIT 016H	COTERRA ENERGY	CIMAREX	9/1/2018	3426	25765	9238		
30-025-46160	VACA DRAW 20 17 FEDERAL 071H	COTERRA ENERGY	CIMAREX	2/1/2020	5765	25671	9687		
30-025-44137	VACA DRAW 20 17 FEDERAL 003H	COTERRA ENERGY	CIMAREX	7/1/2019	5760	25664	9708		
30-025-44359	VACA DRAW 20 17 FEDERAL 008H	COTERRA ENERGY	CIMAREX	7/1/2019	5535	25345	9666		
30-025-45020	JAMES 19 FEDERAL 034H	COTERRA ENERGY	CIMAREX	1/1/2019	7742	24577	4356		
30-025-45290	VACA DRAW 20 17 FEDERAL 013H	COTERRA ENERGY	CIMAREX	7/1/2019	5314	24002	9742		
30-025-46481	DOS EQUIS 12 13 FEDERAL COM 006H	COTERRA ENERGY	CIMAREX	5/1/2021	4069	23674	9609		
30-025-43997	TRISTE DRAW 25 FEDERAL COM 011H	COTERRA ENERGY	CIMAREX	10/1/2018	8581	23384	4008		
30-025-45602	JAMES 20 FEDERAL 037H	COTERRA ENERGY	CIMAREX	2/1/2020	3718	23201	9395		
30-025-44166	VACA DRAW 20 17 FEDERAL 007H	COTERRA ENERGY	CIMAREX	7/1/2019	5278	22668	9774		
30-025-46321	DOS EQUIS 12 13 FEDERAL COM 008H	COTERRA ENERGY	CIMAREX	5/1/2023	3801	22605	9826		
30-025-42222	JAMES 19 FEDERAL 031H	COTERRA ENERGY	CIMAREX	1/1/2019	5974	22511	4620		
30-025-50877	RED HILLS 32 5 FEDERAL COM 133H	COTERRA ENERGY	CIMAREX	9/1/2023	3857	22378	9822		
30-025-46116	VACA DRAW 20 17 FEDERAL 043H	COTERRA ENERGY	CIMAREX	2/1/2020	4468.386	21511.5814	4712	9613	keep
30-025-44001	TRISTE DRAW 25 FEDERAL COM 013H	COTERRA ENERGY	CIMAREX	9/1/2018	9675	21293	3875		
30-025-47961	VACA DRAW 20 17 FEDERAL 061H	COTERRA ENERGY	CIMAREX	12/1/2021	3223	21010	9833		
30-025-50724	MESCALERO RIDGE 21 28 FEDERAL COM 002H	COTERRA ENERGY	CIMAREX	2/1/2023	3716	19795	9353		
30-025-46114	VACA DRAW 20 17 FEDERAL 030H	COTERRA ENERGY	CIMAREX	2/1/2022	2858	19412	9912		
30-025-43738	CORIANDER AOC 1-12 STATE 003H	COTERRA ENERGY	CIMAREX	11/1/2018	6673	17875	9876		
30-025-47655	WEST GRAMA RIDGE 7 FEDERAL 003H	COTERRA ENERGY	CIMAREX	11/1/2021	3916	16911	4111		
30-025-46319	DOS EQUIS 12 13 FEDERAL COM 003H	COTERRA ENERGY	CIMAREX	5/1/2023	3032	16481	9729		
30-025-50143	VACA DRAW 20 17 FEDERAL 046H	COTERRA ENERGY	CIMAREX	3/1/2023	2382	15731	9619		
30-025-43998	TRISTE DRAW 25 FEDERAL COM 012H	COTERRA ENERGY	CIMAREX	9/1/2018	4783	14305	3924		
30-025-50180	VACA DRAW 20 17 FEDERAL 075H	COTERRA ENERGY	CIMAREX	3/1/2023	2326	13094	9740		
30-025-43737	CORIANDER AOC 1-12 STATE 002H	COTERRA ENERGY	CIMAREX	11/1/2018	2557	12712	9649		
30-025-42082	TRISTE DRAW 25 FEDERAL COM 010H	COTERRA ENERGY	CIMAREX	10/1/2018	2326	7212	4100		
30-025-50294	CASCADE 29 FEDERAL 075H	COTERRA ENERGY	CIMAREX	11/1/2023	11706		4494		
30-025-50787	CASCADE 29 FEDERAL 018H	COTERRA ENERGY	CIMAREX	11/1/2023	11352		4250		
30-025-47080	DOS EQUIS 11 14 FEDERAL COM 008H	COTERRA ENERGY	CIMAREX	4/1/2024	11302		9546		
30-025-52013	JAMES 29 32 FEDERAL COM 032H	COTERRA ENERGY	CIMAREX	3/1/2024	10520		7035		
30-025-50784	CASCADE 29 FEDERAL 071H	COTERRA ENERGY	CIMAREX	11/1/2023	10351		4536		
30-025-46306	CASCADE 29 FEDERAL 017H	COTERRA ENERGY	CIMAREX	11/1/2023	10207		4294		
30-025-47082	DOS EQUIS 11 14 FEDERAL COM 049H	COTERRA ENERGY	CIMAREX	4/1/2024	9933		9516		
30-025-50291	CASCADE 29 FEDERAL 072H	COTERRA ENERGY	CIMAREX	11/1/2023	9713		4535		
30-025-50293	CASCADE 29 FEDERAL 074H	COTERRA ENERGY	CIMAREX	11/1/2023	9627		4494		
30-025-50119	DOS EQUIS 11 14 FEDERAL COM 050H	COTERRA ENERGY	CIMAREX	4/1/2024	9575		9729		
30-025-50292	CASCADE 29 FEDERAL 073H	COTERRA ENERGY	CIMAREX	11/1/2023	9089		4461		
30-025-47083	DOS EQUIS 11 14 FEDERAL COM 062H	COTERRA ENERGY	CIMAREX	4/1/2024	9028		9767		
30-025-47079	DOS EQUIS 11 14 FEDERAL COM 007H	COTERRA ENERGY	CIMAREX	4/1/2024	8524		9540		
30-025-52012	JAMES 29 32 FEDERAL COM 031H	COTERRA ENERGY	CIMAREX	3/1/2024	8372		6990		
30-025-51102	CORIANDER 1 12 FEDERAL COM 011H	COTERRA ENERGY	CIMAREX	1/1/2024	7395		9555		
30-025-51103	CORIANDER 1 12 FEDERAL COM 013H	COTERRA ENERGY	CIMAREX	2/1/2024	7041		9915		
30-025-46305	CASCADE 29 FEDERAL 016H	COTERRA ENERGY	CIMAREX	11/1/2023	6860		4457		
30-025-51098	CORIANDER 1 12 STATE COM 005H	COTERRA ENERGY	CIMAREX	12/1/2023	6858		9732		
30-025-46355	CASCADE 29 FEDERAL 015H	COTERRA ENERGY	CIMAREX	11/1/2023	6354		4531		
30-025-50208	RED HILLS 32 5 FEDERAL COM 158H	COTERRA ENERGY	CIMAREX	9/1/2023	5742		9802		
30-025-48456	RED HILLS UNIT 049H	COTERRA ENERGY	CIMAREX	7/1/2024	5646		9869		
30-025-52353	RED HILLS UNIT 050H	COTERRA ENERGY	CIMAREX	7/1/2024	5630		10090		
30-025-48454	RED HILLS UNIT 047H	COTERRA ENERGY	CIMAREX	7/1/2024	5390		9800		
30-025-50117	DOS EQUIS 11 14 FEDERAL COM 026H	COTERRA ENERGY	CIMAREX	4/1/2024	5269		9806		
30-025-50323	RED HILLS 32 5 FEDERAL COM 129H	COTERRA ENERGY	CIMAREX	9/1/2023	5139		9803		
30-025-50118	DOS EQUIS 11 14 FEDERAL COM 027H	COTERRA ENERGY	CIMAREX	4/1/2024	5019		9804		
30-025-51608	CORIANDER 1 12 FEDERAL COM 006H	COTERRA ENERGY	CIMAREX	1/1/2024	4737		9568		
30-025-50749	RED HILLS 32 5 FEDERAL COM 132H	COTERRA ENERGY	CIMAREX	9/1/2023	4488		9864		
30-025-50209	RED HILLS 32 5 FEDERAL COM 159H	COTERRA ENERGY	CIMAREX	9/1/2023	4400		9783		
30-025-50210	RED HILLS 32 5 FEDERAL COM 160H	COTERRA ENERGY	CIMAREX	9/1/2023	4282		9851		

30-025-50750	RED HILLS 32 5 FEDERAL COM 161H	COTERRA ENERGY	CIMAREX	9/1/2023	**4056**		**9826**		
30-025-50125	DOS EQUIS 12 13 FEDERAL COM 075H	COTERRA ENERGY	CIMAREX	8/1/2024	3764		10040		exclude
30-025-50207	RED HILLS 32 5 FEDERAL COM 128H	COTERRA ENERGY	CIMAREX	9/1/2023	**3634**		**9752**		
30-025-51059	CORIANDER 1 12 STATE COM 004H	COTERRA ENERGY	CIMAREX	12/1/2023	**3422**		**9941**		
30-025-48455	RED HILLS UNIT 048H	COTERRA ENERGY	CIMAREX	7/1/2024	**2366**		**9800**		
30-025-51236	RED HILLS 32 5 STATE COM 203H	COTERRA ENERGY	CIMAREX	7/1/2024	**2289**		**9929**		
30-025-51233	RED HILLS 32 5 STATE COM 200H	COTERRA ENERGY	CIMAREX	7/1/2024	4273		4785	9862	exclude
30-025-51234	RED HILLS 32 5 STATE COM 202H	COTERRA ENERGY	CIMAREX	7/1/2024	6043		4831	9818	exclude
30-025-51235	RED HILLS 32 5 STATE COM 201H	COTERRA ENERGY	CIMAREX	7/1/2024	68		4785	9737	exclude
30-025-50136	DOS EQUIS 12 13 FEDERAL COM 077H	COTERRA ENERGY	CIMAREX	8/1/2024	1373		9725		
30-025-51308	CORIANDER 1 12 FEDERAL COM 012H	COTERRA ENERGY	CIMAREX	2/1/2024	5333.391		4985	9458	exclude
30-025-50137	DOS EQUIS 12 13 FEDERAL COM 087H	COTERRA ENERGY	CIMAREX	8/1/2024	761		9904		exclude
30-025-50126	DOS EQUIS 12 13 FEDERAL COM 076H	COTERRA ENERGY	CIMAREX	8/1/2024	401		9641		exclude
30-025-50138	DOS EQUIS 12 13 FEDERAL COM 089H	COTERRA ENERGY	CIMAREX	8/1/2024	381		9654		exclude
30-025-50206	DOS EQUIS 12 13 FEDERAL COM 088H	COTERRA ENERGY	CIMAREX	8/1/2024	29		9687		exclude
30-025-41968	URRACA 11 SB FEDERAL 004H	MARATHON	MARATHON	1/1/2019	7084	33336	4313		exclude trade
30-025-42181	COLIBRI 10 FB FEDERAL 020H	MARATHON	MARATHON	4/1/2019	4713	31056	4272		exclude trade
30-025-42183	COLIBRI 10 AV FEDERAL 024H	MARATHON	MARATHON	4/1/2019	3684	25839	4132		exclude trade
30-025-42226	URRACA 11 AV FEDERAL COM 024H	MARATHON	MARATHON	3/1/2019	3123	18206	4251		exclude trade
30-025-44442	STRONG 14 24 33 AR 214H	MATADOR RESOURCES	MATADOR	10/1/2018	**9945**	**61629**	**4396**		
30-025-44646	BIGGERS FEDERAL COM 217H	MATADOR RESOURCES	MATADOR	10/1/2019	**12114**	**51451**	**4482**		
30-025-45441	BRAD LUMMIS COM 212H	MATADOR RESOURCES	MATADOR	6/1/2019	**9638**	**50491**	**4480**		
30-025-45083	CHARLES LING FEDERAL COM 214H	MATADOR RESOURCES	MATADOR	4/1/2019	**9918**	**50288**	**4749**		
30-025-44546	LESLIE FEDERAL COM 215H	MATADOR RESOURCES	MATADOR	7/1/2019	**8888**	**47429**	**4494**		
30-025-44547	LESLIE FEDERAL COM 217H	MATADOR RESOURCES	MATADOR	10/1/2018	**9214**	**46217**	**4489**		
30-025-49720	JEFF HART STATE COM 131H	MATADOR RESOURCES	MATADOR	8/1/2022	**5642**	**45093**	**4494**		
30-025-47089	RODNEY ROBINSON FEDERAL COM 108H	MATADOR RESOURCES	MATADOR	3/1/2022	**5372**	**44181**	**9331**		
30-025-46372	RODNEY ROBINSON FEDERAL 201H	MATADOR RESOURCES	MATADOR	4/1/2020	**6174**	**41545**	**9861**		
30-025-44483	BIGGERS FEDERAL COM 214H	MATADOR RESOURCES	MATADOR	10/1/2019	**8448**	**41176**	**4548**		
30-025-44918	CARL MOTTEK FEDERAL 211H	MATADOR RESOURCES	MATADOR	3/1/2019	**6810**	**40583**	**4692**		
30-025-44812	LESLIE FEDERAL COM 202H	MATADOR RESOURCES	MATADOR	7/1/2019	**5379**	**40319**	**4581**		
30-025-45432	IRVIN WALL STATE COM 134H	MATADOR RESOURCES	MATADOR	5/1/2019	**7885**	**40071**	**4487**		
30-025-44545	LESLIE FEDERAL COM 203H	MATADOR RESOURCES	MATADOR	7/1/2019	**5946**	**38236**	**4781**		
30-025-44645	BIGGERS FEDERAL COM 203H	MATADOR RESOURCES	MATADOR	10/1/2019	**8569**	**37899**	**4319**		
30-025-47088	RODNEY ROBINSON FEDERAL COM 103H	MATADOR RESOURCES	MATADOR	3/1/2022	**4708**	**37516**	**9679**		
30-025-46371	RODNEY ROBINSON FEDERAL 121H	MATADOR RESOURCES	MATADOR	4/1/2020	**4911**	**37155**	**9948**		keep
30-025-45082	CHARLES LING FEDERAL COM 213H	MATADOR RESOURCES	MATADOR	4/1/2019	**7961**	**37002**	**4666**		
30-025-44332	LESLIE FEDERAL COM 214H	MATADOR RESOURCES	MATADOR	9/1/2018	**9767**	**36901**	**4420**		
30-025-45759	JEFF HART STATE COM 124H	MATADOR RESOURCES	MATADOR	8/1/2019	**5547**	**36457**	**9917**		
30-025-45431	IRVIN WALL STATE COM 133H	MATADOR RESOURCES	MATADOR	5/1/2019	**6152**	**36275**	**4669**		
30-025-44937	CARL MOTTEK FEDERAL 125H	MATADOR RESOURCES	MATADOR	3/1/2019	**5087**	**36053**	**4578**		
30-025-45080	CHARLES LING FEDERAL COM 211H	MATADOR RESOURCES	MATADOR	4/1/2019	**6820**	**35456**	**4567**		
30-025-48090	RODNEY ROBINSON FEDERAL COM 104H	MATADOR RESOURCES	MATADOR	3/1/2022	**4963**	**35277**	**10004**		
30-025-46335	RODNEY ROBINSON FEDERAL 122H	MATADOR RESOURCES	MATADOR	4/1/2020	**4361**	**34596**	**9836**		
30-025-45081	CHARLES LING FEDERAL COM 212H	MATADOR RESOURCES	MATADOR	4/1/2019	**6722**	**34393**	**4625**		
30-025-46282	LEO THORSNESS 13 24 33 AR 135H	MATADOR RESOURCES	MATADOR	3/1/2020	**4922**	**34289**	**4735**		
30-025-44865	JEFF HART STATE COM 134H	MATADOR RESOURCES	MATADOR	8/1/2019	**6722**	**34140**	**9992**		
30-025-44544	LESLIE FEDERAL COM 201H	MATADOR RESOURCES	MATADOR	7/1/2019	**5795**	**34097**	**4699**		
30-025-45512	BRAD LUMMIS FEDERAL COM 121H	MATADOR RESOURCES	MATADOR	1/1/2020	**6031**	**33271**	**4716**		
30-025-45581	BRAD LUMMIS FEDERAL COM 211H	MATADOR RESOURCES	MATADOR	6/1/2019	**6116**	**33183**	**4506**		
30-025-46432	UNCLE CHES 21 16 FEDERAL COM 122H	MATADOR RESOURCES	MATADOR	1/1/2022	**3778**	**32552**	**9936**		
30-025-47352	RODNEY ROBINSON FEDERAL COM 204H	MATADOR RESOURCES	MATADOR	3/1/2021	**4750**	**32121**	**9985**		
30-025-49382	UNCLE CHES 21 16 FEDERAL COM 125H	MATADOR RESOURCES	MATADOR	1/1/2022	**3802**	**31455**	**9932**		
30-025-44520	UNCLE CHES 21 16 FEDERAL COM 128H	MATADOR RESOURCES	MATADOR	3/1/2021	**5075**	**31165**	**9917**		
30-025-47340	UNCLE CHES 21 16 FEDERAL COM 127H	MATADOR RESOURCES	MATADOR	3/1/2021	**4802**	**30650**	**9929**		
30-025-44509	AIRSTRIP 31 18 35 RN STATE COM 131H	MATADOR RESOURCES	MATADOR	10/1/2018	**6150**	**30455**	**4557**		
30-025-47100	LESLIE FEDERAL COM 123H	MATADOR RESOURCES	MATADOR	11/1/2022	**4015**	**29930**	**9675**		
30-025-47349	RODNEY ROBINSON FEDERAL COM 124H	MATADOR RESOURCES	MATADOR	3/1/2022	**3542**	**29899**	**9961**		
30-025-47351	RODNEY ROBINSON FEDERAL COM 203H	MATADOR RESOURCES	MATADOR	3/1/2021	**4371**	**29723**	**9644**		
30-025-47489	RODNEY ROBINSON FEDERAL COM 134H	MATADOR RESOURCES	MATADOR	3/1/2021	**4616**	**29439**	**9786**		
30-025-45440	BRAD LUMMIS COM 112H	MATADOR RESOURCES	MATADOR	1/1/2020	**4114**	**28529**	**4467**		
30-025-44331	LESLIE FEDERAL COM 024H	MATADOR RESOURCES	MATADOR	10/1/2018	**4781**	**28311**	**4480**		
30-025-46279	RODNEY ROBINSON FEDERAL 102H	MATADOR RESOURCES	MATADOR	4/1/2020	**6305**	**27834**	**9982**		
30-025-44936	CARL MOTTEK FEDERAL 121H	MATADOR RESOURCES	MATADOR	5/1/2019	**5225**	**27655**	**4695**		
30-025-44484	BIGGERS FEDERAL 215H	MATADOR RESOURCES	MATADOR	5/1/2020	**4059**	**27571**	**4672**		
30-025-46514	BRAD LUMMIS COM 122H	MATADOR RESOURCES	MATADOR	1/1/2020	**4545**	**27441**	**4671**		
30-025-45436	AIRSTRIP 31 18 35 RN STATE COM 114H	MATADOR RESOURCES	MATADOR	4/1/2019	**4015**	**27420**	**4506**		
30-025-47101	LESLIE FEDERAL COM 124H	MATADOR RESOURCES	MATADOR	11/1/2022	**3764**	**27416**	**9940**		
30-025-45511	BRAD LUMMIS FEDERAL COM 111H	MATADOR RESOURCES	MATADOR	6/1/2019	**4896**	**27225**	**4724**		
30-025-49145	JEFF HART FEDERAL COM 132H	MATADOR RESOURCES	MATADOR	8/1/2022	**3631**	**27150**	**10036**		
30-025-44649	FLORENCE STATE 23 23 34 AR 133H	MATADOR RESOURCES	MATADOR	8/1/2019	**6256**	**27105**	**4533**		
30-025-45430	IRVIN WALL STATE COM 132H	MATADOR RESOURCES	MATADOR	5/1/2019	**4004**	**26744**	**4771**		
30-025-46278	RODNEY ROBINSON FEDERAL 101H	MATADOR RESOURCES	MATADOR	4/1/2020	**4511**	**26417**	**9922**		
30-025-47348	RODNEY ROBINSON FEDERAL COM 123H	MATADOR RESOURCES	MATADOR	3/1/2022	**3352**	**26215**	**9700**		
30-025-49144	JEFF HART FEDERAL COM 123H	MATADOR RESOURCES	MATADOR	9/1/2022	**3127**	**25836**	**9884**		
30-025-46371	RODNEY ROBINSON FEDERAL 121H	MATADOR RESOURCES	MATADOR	4/1/2020			8537		exclude
30-025-46254	MARLAN DOWNEY 4 9 23S 35E STATE COM 113H	MATADOR RESOURCES	MATADOR	12/1/2019	**4060**	**25024**	**5734**		
30-025-49143	JEFF HART FEDERAL COM 122H	MATADOR RESOURCES	MATADOR	8/1/2022	**3131**	**24957**	**9889**		
30-025-47350	RODNEY ROBINSON FEDERAL COM 133H	MATADOR RESOURCES	MATADOR	3/1/2021	**3482**	**24693**	**9876**		
30-025-46885	LESLIE FEDERAL COM 113H	MATADOR RESOURCES	MATADOR	11/1/2022	**3245**	**24282**	**9895**		
30-025-44494	VERNA RAE FEDERAL COM 204H	MATADOR RESOURCES	MATADOR	4/1/2019	**3560**	**23725**	**4574**		
30-025-46255	MARLAN DOWNEY 4 9 23S 35E STATE COM 114H	MATADOR RESOURCES	MATADOR	12/1/2019	**3646**	**23693**	**7129**		
30-025-49627	NINA CORTELL FEDERAL COM 125H	MATADOR RESOURCES	MATADOR	3/1/2022	**2947**	**23484**	**10012**		
30-025-49142	JEFF HART FEDERAL COM 121H	MATADOR RESOURCES	MATADOR	8/1/2022	**2787**	**23466**	**9733**		
30-025-47439	RODNEY ROBINSON FEDERAL COM 217H	MATADOR RESOURCES	MATADOR	2/1/2023	**3017**	**23392**	**9793**		
30-025-49077	JEFF HART FEDERAL COM 112H	MATADOR RESOURCES	MATADOR	9/1/2022	**2899**	**22946**	**10094**		keep
30-025-45760	FLORENCE STATE COM 134H	MATADOR RESOURCES	MATADOR	8/1/2019	**4841**	**22547**	**4580**		

30-025-47102	LESLIE FEDERAL COM 114H	MATADOR RESOURCES	MATADOR	11/1/2022	2865	22538	9946		
30-025-49701	FLORENCE 2314 STATE 124H	MATADOR RESOURCES	MATADOR	8/1/2022	3204	22389	9864		
30-025-47346	RODNEY ROBINSON FEDERAL COM 113H	MATADOR RESOURCES	MATADOR	3/1/2022	3155	22254	9942		
30-025-46155	GREVEY COM 211H	MATADOR RESOURCES	MATADOR	9/1/2019	3421	22064	7377		
30-025-46154	LEO THORSNESS 13 24 33 221H	MATADOR RESOURCES	MATADOR	3/1/2020	3642	21875	4397		
30-025-50102	DEE OSBORNE 1930 STATE COM 123H	MATADOR RESOURCES	MATADOR	12/1/2022	3263	21616	9917		
30-025-47347	RODNEY ROBINSON FEDERAL COM 114H	MATADOR RESOURCES	MATADOR	3/1/2022	2882	21370	9923		
30-025-49146	JEFF HART FEDERAL COM 133H	MATADOR RESOURCES	MATADOR	9/1/2022	3282	21264	9817		
30-025-44548	NINA CORTELL FEDERAL COM 121H	MATADOR RESOURCES	MATADOR	4/1/2019	2705	21044	4572		
30-025-46418	RODNEY ROBINSON FEDERAL 112H	MATADOR RESOURCES	MATADOR	3/1/2022	2942	20770	10118		
30-025-45429	IRVIN WALL STATE COM 113H	MATADOR RESOURCES	MATADOR	5/1/2019	3942	20225	4618		
30-025-49076	JEFF HART FEDERAL COM 111H	MATADOR RESOURCES	MATADOR	8/1/2022	2669	19940	9861		
30-025-44554	NINA CORTELL FEDERAL COM 201H	MATADOR RESOURCES	MATADOR	4/1/2019	2425	19803	4537		
30-025-44342	VERNA RAE FEDERAL COM 134H	MATADOR RESOURCES	MATADOR	4/1/2019	3046	19744	4518		
30-025-47353	RODNEY ROBINSON FEDERAL COM 218H	MATADOR RESOURCES	MATADOR	2/1/2023	3104	26183	9837		exclude
30-025-47353	RODNEY ROBINSON FEDERAL COM 218H	MATADOR RESOURCES	MATADOR	2/1/2023			6576		exclude
30-025-49700	FLORENCE 2314 STATE 123H	MATADOR RESOURCES	MATADOR	8/1/2022	2676	19581	9867		
30-025-49699	FLORENCE 2314 STATE 114H	MATADOR RESOURCES	MATADOR	8/1/2022	2544	19558	9657		
30-025-50103	DEE OSBORNE 1930 STATE COM 124H	MATADOR RESOURCES	MATADOR	12/1/2022	2894	19469	9975		
30-025-50100	DEE OSBORNE 1930 STATE COM 121H	MATADOR RESOURCES	MATADOR	12/1/2022	3126	18498	9900		
30-025-49629	NINA CORTELL FEDERAL COM 204H	MATADOR RESOURCES	MATADOR	3/1/2023	2933	18275	9620		
30-025-49077	JEFF HART FEDERAL COM 112H	MATADOR RESOURCES	MATADOR	9/1/2022			10071		exclude
30-025-49698	FLORENCE 2314 STATE 113H	MATADOR RESOURCES	MATADOR	8/1/2022	2601	18211	9828		
30-025-47345	RODNEY ROBINSON FEDERAL COM 024H	MATADOR RESOURCES	MATADOR	2/1/2023	2033	17948	10083		
30-025-44543	LESLIE FEDERAL COM 021H	MATADOR RESOURCES	MATADOR	7/1/2019	2541	17783	4695		
30-025-50801	NINA CORTELL FEDERAL COM 134H	MATADOR RESOURCES	MATADOR	3/1/2023	2102	17554	9899		
30-025-47085	RODNEY ROBINSON FEDERAL 022H	MATADOR RESOURCES	MATADOR	2/1/2023	2007	17373	9544		
30-025-45437	AIRSTRIP 31 18 35 RN STATE COM 124H	MATADOR RESOURCES	MATADOR	4/1/2019	2839	16446	4529		
30-025-49628	NINA CORTELL FEDERAL COM 203H	MATADOR RESOURCES	MATADOR	4/1/2023	3096	16311	9733		
30-025-45438	AIRSTRIP 31 18 35 RN STATE COM 134H	MATADOR RESOURCES	MATADOR	4/1/2019	2985	15972	4566		
30-025-44341	VERNA RAE FEDERAL COM 133H	MATADOR RESOURCES	MATADOR	4/1/2019	2465	15844	4505		
30-025-49403	RODNEY ROBINSON FEDERAL COM 023H	MATADOR RESOURCES	MATADOR	3/1/2023	1864	15537	9825		
30-025-50537	MARLAN DOWNEY STATE COM 121H	MATADOR RESOURCES	MATADOR	1/1/2023	1829	14837	12349		
30-025-50845	UNCLE RICHARD STATE COM 213H	MATADOR RESOURCES	MATADOR	6/1/2023	2450	14595	9786		
30-025-50513	NINA CORTELL FEDERAL COM 133H	MATADOR RESOURCES	MATADOR	3/1/2023	2428	14283	9849		
30-025-50101	DEE OSBORNE 1930 STATE COM 122H	MATADOR RESOURCES	MATADOR	12/1/2022	2784	14063	9963		
30-025-50538	MARLAN DOWNEY STATE COM 122H	MATADOR RESOURCES	MATADOR	1/1/2023	1832	13727	12410		
30-025-46595	RODNEY ROBINSON FEDERAL 132H	MATADOR RESOURCES	MATADOR	3/1/2022	2132	13341	9958		
30-025-45025	AIRSTRIP 31 18 35 RN STATE COM 111H	MATADOR RESOURCES	MATADOR	10/1/2018	3372	13297	4630		
30-025-44361	FLORENCE STATE 23 23 34 AR 121H	MATADOR RESOURCES	MATADOR	3/1/2019	1635	12046	4572		
30-025-47112	RODNEY ROBINSON FEDERAL 215H	MATADOR RESOURCES	MATADOR	2/1/2023	1686	11836	9650		
30-025-47086	RODNEY ROBINSON FEDERAL 111H	MATADOR RESOURCES	MATADOR	2/1/2023	1388	11184	10022		
30-025-45434	BRUCE KEPLINGER 13 STATE COM 123H	MATADOR RESOURCES	MATADOR	4/1/2019	3245	11160	4641		
30-025-46596	RODNEY ROBINSON FEDERAL 216H	MATADOR RESOURCES	MATADOR	2/1/2023	1532	10840	9839		
30-025-45223	FLORENCE STATE 23 23 34 AR 111H	MATADOR RESOURCES	MATADOR	3/1/2019	2535	10719	4635		
30-025-50846	UNCLE RICHARD STATE COM 214H	MATADOR RESOURCES	MATADOR	6/1/2023	2485	10090	9628		
30-025-46373	RODNEY ROBINSON FEDERAL 202H	MATADOR RESOURCES	MATADOR	10/1/2021	1428	10066	9869		
30-025-52038	GREVEY COM 111H	MATADOR RESOURCES	MATADOR	6/1/2024	4520		7165		
30-025-51629	NINA CORTELL FEDERAL COM 211H	MATADOR RESOURCES	MATADOR	4/1/2024	4334		4518		
30-025-51015	BILL ALEXANDER STATE COM 124H	MATADOR RESOURCES	MATADOR	12/1/2023	3840		7677		
30-025-51289	SILVER FEDERAL COM 114H	MATADOR RESOURCES	MATADOR	2/1/2024	3482		10436		
30-025-51287	NINA CORTELL FEDERAL COM 202H	MATADOR RESOURCES	MATADOR	4/1/2024	3180		9905		
30-025-51014	BILL ALEXANDER STATE COM 114H	MATADOR RESOURCES	MATADOR	12/1/2023	3066		7629		
30-025-52039	GREVEY COM 121H	MATADOR RESOURCES	MATADOR	6/1/2024	2676		7303		
30-025-51607	MARLAN DOWNEY STATE COM 124H	MATADOR RESOURCES	MATADOR	12/1/2023	2531		12860		
30-025-51606	MARLAN DOWNEY STATE COM 123H	MATADOR RESOURCES	MATADOR	12/1/2023	2351		12328		
30-025-51189	NINA CORTELL FEDERAL COM 132H	MATADOR RESOURCES	MATADOR	4/1/2024	1930		9802		
30-025-50258	NINA CORTELL FEDERAL COM 131H	MATADOR RESOURCES	MATADOR	4/1/2024	1787		9819		
30-025-52041	GREVEY COM 225H	MATADOR RESOURCES	MATADOR	6/1/2024	1755		7397		
30-025-50167	GAVILON FEDERAL COM 604H	MATADOR RESOURCES	MATADOR	3/1/2024	1094		9861		
30-025-52040	GREVEY COM 131H	MATADOR RESOURCES	MATADOR	6/1/2024	899		7228		
30-025-51290	SILVER FEDERAL COM 124H	MATADOR RESOURCES	MATADOR	2/1/2024	693		10399		
30-025-52241	CATHY BRYCE FEDERAL COM 221H	MATADOR RESOURCES	MATADOR	8/1/2024	0		9911		exclude

Last 5 Years Current Operator 1 Year Cum. and peak oil / 1000ft

COTERRA



Company	12 month cum Well Count	12-month Oil/1000ft	avg lateral
Matador	267	22,836	8,030
Cimarex	93	34,924	8,308
Avant	25	21,532	7,738

Graph 2-A

Company	IP Well Count	Peak oil/1000ft	avg lateral
Matador	312	3,707	7,999
Cimarex	129	6,688	8,291
Avant	50	3,872	7,368

Graph 2-B

Exhibit D-2

This exhibit is limited to last 5 years of production 9/2018 through 9/2024 On Enverus Operator which includes subsidiaries

EXHIBIT D-2(b)

API_UWI	WellName	ENV Operator	Initial Operator	First Prod Date	Peak Oil_BBL Per 1000FT	First 12Month Oil_BBL Per 1000FT	Lateral Length_FT	GPI	Keep exclude
30-025-51650	CUTBOW 36 1 FEDERAL COM 502H	AVANT OPERATI	AVANT OPERATI	6/1/2024	3847		10368		
30-025-51649	CUTBOW 36 1 FEDERAL COM 501H	AVANT OPERATI	AVANT OPERATI	6/1/2024	3589		10445		
30-025-51647	CUTBOW 36 1 FEDERAL COM 302H	AVANT OPERATI	AVANT OPERATI	6/1/2024	1622		10369		
30-025-51498	CUTBOW 36 1 FEDERAL COM 301H	AVANT OPERATI	AVANT OPERATI	6/1/2024	1496		10444		
30-025-52217	SANDRA JEAN 23 FEDERAL COM 651H	AVANT OPERATI	AVANT OPERATI	4/1/2024	5122		4668		
30-025-52215	SANDRA JEAN 23 FEDERAL COM 601H	AVANT OPERATI	AVANT OPERATI	4/1/2024	4931		4675		
30-025-52214	SANDRA JEAN 23 FEDERAL COM 502H	AVANT OPERATI	AVANT OPERATI	4/1/2024	4825		4699		
30-025-52216	SANDRA JEAN 23 FEDERAL COM 602H	AVANT OPERATI	AVANT OPERATI	4/1/2024	3060		4696		
30-025-52213	SANDRA JEAN 23 FEDERAL COM 501H	AVANT OPERATI	AVANT OPERATI	4/1/2024	2014		4677		
30-025-51501	CUTBOW 36 1 FEDERAL COM 306H	AVANT OPERATI	AVANT OPERATI	2/1/2024	2278		10427		
30-025-51500	CUTBOW 36 1 FEDERAL COM 305H	AVANT OPERATI	AVANT OPERATI	2/1/2024	2040		10435		
30-025-51499	CUTBOW 36 1 FEDERAL COM 304H	AVANT OPERATI	AVANT OPERATI	2/1/2024	1475		10438		
30-025-51568	ANGRY ANGUS 32 STATE COM 702H	AVANT OPERATI	AVANT OPERATI	12/1/2023	3612		4670		
30-025-51622	ANGRY ANGUS 32 STATE COM 703H	AVANT OPERATI	AVANT OPERATI	12/1/2023	2390		4224		
30-025-51623	ANGRY ANGUS 32 STATE COM 704H	AVANT OPERATI	AVANT OPERATI	12/1/2023	1543		4669		
30-025-51624	ANGRY ANGUS 32 STATE COM 705H	AVANT OPERATI	AVANT OPERATI	12/1/2023	1419		4677		
30-025-51567	ANGRY ANGUS 32 STATE COM 701H	AVANT OPERATI	AVANT OPERATI	12/1/2023	1234		4674		
30-025-51306	SPEYSIDE 18 FEDERAL 602H	AVANT OPERATI	AVANT OPERATI	11/1/2023	12099		4723		
30-025-51303	SPEYSIDE 18 FEDERAL 501H	AVANT OPERATI	AVANT OPERATI	11/1/2023	6710		4696		
30-025-51302	SPEYSIDE 18 FEDERAL 302H	AVANT OPERATI	AVANT OPERATI	11/1/2023	4372		4723		
30-025-51301	SPEYSIDE 18 FEDERAL 301H	AVANT OPERATI	AVANT OPERATI	11/1/2023	4367		4727		
30-025-51305	SPEYSIDE 18 FEDERAL 601H	AVANT OPERATI	AVANT OPERATI	11/1/2023	2809		4730		
30-025-51036	CUTBOW 36 1 FEDERAL COM 606H	AVANT OPERATI	AVANT OPERATI	10/1/2023	2360		10840		
30-025-51187	CUTBOW 36 1 FEDERAL COM 605H	AVANT OPERATI	AVANT OPERATI	10/1/2023	2061		10433		
30-025-51035	CUTBOW 36 1 FEDERAL COM 604H	AVANT OPERATI	AVANT OPERATI	10/1/2023	948		10840		
30-025-50930	GOLDEN TEE 31 FEDERAL COM 602H	AVANT OPERATI	AVANT OPERATI	7/1/2023	7524	28478	7257		
30-025-50896	GOLDEN TEE 31 FEDERAL COM 603H	AVANT OPERATI	AVANT OPERATI	7/1/2023	5456	24071	7269		
30-025-49391	GOLDEN TEE 31 FEDERAL COM 605H	AVANT OPERATI	AVANT OPERATI	7/1/2023	5650	22235	7257		
30-025-49390	GOLDEN TEE 31 FEDERAL COM 604H	AVANT OPERATI	AVANT OPERATI	7/1/2023	4499	21176	7782		
30-025-50929	GOLDEN TEE 31 FEDERAL COM 601H	AVANT OPERATI	AVANT OPERATI	7/1/2023	4078	21089	7289		
30-025-49392	GOLDEN TEE 31 FEDERAL COM 606H	AVANT OPERATI	AVANT OPERATI	7/1/2023	2250	13123	7244		
30-025-50701	CUTBOW 36 1 FEDERAL COM 601H	AVANT OPERATI	AVANT OPERATI	4/1/2023	1678	13079	10013		
30-025-50674	CUTBOW 36 1 FEDERAL COM 602H	AVANT OPERATI	AVANT OPERATI	4/1/2023	2056	11821	10023		
30-025-50635	CUTBOW 36 1 FEDERAL COM 603H	AVANT OPERATI	AVANT OPERATI	4/1/2023	1501	7605	10001		
30-025-49329	GOLDEN TEE 31 FEDERAL COM 306H	AVANT OPERATI	AVANT OPERATI	12/1/2022	11848	44744	7363		
30-025-49328	GOLDEN TEE 31 FEDERAL COM 305H	AVANT OPERATI	AVANT OPERATI	12/1/2022	7502	34199	7304		
30-025-49327	GOLDEN TEE 31 FEDERAL COM 304H	AVANT OPERATI	AVANT OPERATI	12/1/2022	2941	21865	7316		
30-025-49332	GOLDEN TEE 31 FEDERAL COM 506H	AVANT OPERATI	AVANT OPERATI	12/1/2022	5843	18527	7274		
30-025-49331	GOLDEN TEE 31 FEDERAL COM 505H	AVANT OPERATI	AVANT OPERATI	12/1/2022	3396	13238	7291		
30-025-49406	GOLDEN TEE 31 FEDERAL COM 504H	AVANT OPERATI	AVANT OPERATI	12/1/2022	2189	12935	7280		
30-025-49325	GOLDEN TEE 31 FEDERAL COM 302H	AVANT OPERATI	AVANT OPERATI	2/1/2022	8824	39071	7701		
30-025-49324	GOLDEN TEE 31 FEDERAL COM 301H	AVANT OPERATI	AVANT OPERATI	2/1/2022	6527	25314	7775		
30-025-49330	GOLDEN TEE 31 FEDERAL COM 502H	AVANT OPERATI	AVANT OPERATI	2/1/2022	3447	19284	7957		
30-025-49365	GOLDEN TEE 31 FEDERAL COM 501H	AVANT OPERATI	AVANT OPERATI	2/1/2022	4468	17305	7567		
30-025-45210	LEA UNIT 065H	AVANT OPERATI	LEGACY RESERV	3/1/2019	3592	34156	7463		
30-025-45212	LEA UNIT 200H	AVANT OPERATI	LEGACY RESERV	3/1/2019	3163	15452	7181		keep
30-025-45211	LEA UNIT 100H	AVANT OPERATI	LEGACY RESERV	3/1/2019	948	6440	6788		keep
30-025-45211	LEA UNIT 100H	AVANT OPERATI	LEGACY RESERV	3/1/2019			6788		exclude
30-025-45212	LEA UNIT 200H	AVANT OPERATI	LEGACY RESERV	3/1/2019			7181		exclude
30-025-44735	LEA UNIT 064H	AVANT OPERATI	LEGACY RESERV	11/1/2018	3149	24349	7548		
30-025-44734	LEA UNIT 063H	AVANT OPERATI	LEGACY RESERV	10/1/2018	6006	31154	7445		
30-025-45154	LEA UNIT 066H	AVANT OPERATI	LEGACY RESERV	10/1/2018	2866	17606	8074		
30-025-50125	DOS EQUIS 12 13 FEDERAL COM 075H	COTERRA ENER	CIMAREX	8/1/2024	3764		10040		
30-025-50136	DOS EQUIS 12 13 FEDERAL COM 077H	COTERRA ENER	CIMAREX	8/1/2024	1373		9725		exclude
30-025-50137	DOS EQUIS 12 13 FEDERAL COM 087H	COTERRA ENER	CIMAREX	8/1/2024	761		9904		exclude
30-025-50126	DOS EQUIS 12 13 FEDERAL COM 076H	COTERRA ENER	CIMAREX	8/1/2024	401		9641		exclude
30-025-50138	DOS EQUIS 12 13 FEDERAL COM 089H	COTERRA ENER	CIMAREX	8/1/2024	381		9654		exclude
30-025-50206	DOS EQUIS 12 13 FEDERAL COM 088H	COTERRA ENER	CIMAREX	8/1/2024	29		9687		exclude
30-025-51234	RED HILLS 32 5 STATE COM 202H	COTERRA ENER	CIMAREX	7/1/2024	6043		4831	9818	exclude
30-025-48456	RED HILLS UNIT 049H	COTERRA ENER	CIMAREX	7/1/2024	5646		9869		
30-025-52353	RED HILLS UNIT 050H	COTERRA ENER	CIMAREX	7/1/2024	5630		10090		
30-025-48454	RED HILLS UNIT 047H	COTERRA ENER	CIMAREX	7/1/2024	5390		9800		
30-025-51233	RED HILLS 32 5 STATE COM 200H	COTERRA ENER	CIMAREX	7/1/2024	4273		4785	9862	exclude
30-025-48455	RED HILLS UNIT 048H	COTERRA ENER	CIMAREX	7/1/2024	2366		9800		
30-025-51236	RED HILLS 32 5 STATE COM 203H	COTERRA ENER	CIMAREX	7/1/2024	2289		9929		
30-025-51235	RED HILLS 32 5 STATE COM 201H	COTERRA ENER	CIMAREX	7/1/2024	68		4785	9737	exclude
30-025-47080	DOS EQUIS 11 14 FEDERAL COM 008H	COTERRA ENER	CIMAREX	4/1/2024	11302		9546		
30-025-47082	DOS EQUIS 11 14 FEDERAL COM 049H	COTERRA ENER	CIMAREX	4/1/2024	9933		9516		
30-025-50119	DOS EQUIS 11 14 FEDERAL COM 050H	COTERRA ENER	CIMAREX	4/1/2024	9575		9729		
30-025-47083	DOS EQUIS 11 14 FEDERAL COM 062H	COTERRA ENER	CIMAREX	4/1/2024	9028		9767		
30-025-47079	DOS EQUIS 11 14 FEDERAL COM 007H	COTERRA ENER	CIMAREX	4/1/2024	8524		9540		
30-025-50117	DOS EQUIS 11 14 FEDERAL COM 026H	COTERRA ENER	CIMAREX	4/1/2024	5269		9806		
30-025-50118	DOS EQUIS 11 14 FEDERAL COM 027H	COTERRA ENER	CIMAREX	4/1/2024	5019		9804		
30-025-52013	JAMES 29 32 FEDERAL COM 032H	COTERRA ENER	CIMAREX	3/1/2024	10520		7035		
30-025-52012	JAMES 29 32 FEDERAL COM 031H	COTERRA ENER	CIMAREX	3/1/2024	8372		6990		
30-025-51308	CORIANDER 1 12 FEDERAL COM 012H	COTERRA ENER	CIMAREX	2/1/2024	10119		4985	9458	exclude

30-025-51103	CORIANDER 1 12 FEDERAL COM 013H	COTERRA ENER	CIMAREX	2/1/2024	7041		9915		
30-025-51102	CORIANDER 1 12 FEDERAL COM 011H	COTERRA ENER	CIMAREX	1/1/2024	7395		9555		
30-025-51608	CORIANDER 1 12 FEDERAL COM 006H	COTERRA ENER	CIMAREX	1/1/2024	4737		9568		
30-025-51098	CORIANDER 1 12 STATE COM 005H	COTERRA ENER	CIMAREX	12/1/2023	6858		9732		
30-025-51059	CORIANDER 1 12 STATE COM 004H	COTERRA ENER	CIMAREX	12/1/2023	3422		9941		
30-025-50294	CASCADE 29 FEDERAL 075H	COTERRA ENER	CIMAREX	11/1/2023	11706		4494		
30-025-50787	CASCADE 29 FEDERAL 018H	COTERRA ENER	CIMAREX	11/1/2023	11352		4250		
30-025-50784	CASCADE 29 FEDERAL 071H	COTERRA ENER	CIMAREX	11/1/2023	10351		4536		
30-025-46306	CASCADE 29 FEDERAL 017H	COTERRA ENER	CIMAREX	11/1/2023	10207		4294		
30-025-50291	CASCADE 29 FEDERAL 072H	COTERRA ENER	CIMAREX	11/1/2023	9713		4535		
30-025-50293	CASCADE 29 FEDERAL 074H	COTERRA ENER	CIMAREX	11/1/2023	9627		4494		
30-025-50292	CASCADE 29 FEDERAL 073H	COTERRA ENER	CIMAREX	11/1/2023	9089		4461		
30-025-46305	CASCADE 29 FEDERAL 016H	COTERRA ENER	CIMAREX	11/1/2023	6860		4457		
30-025-46355	CASCADE 29 FEDERAL 015H	COTERRA ENER	CIMAREX	11/1/2023	6354		4531		
30-025-50877	RED HILLS 32 5 FEDERAL COM 133H	COTERRA ENER	CIMAREX	9/1/2023	3857	22378	9822		
30-025-50208	RED HILLS 32 5 FEDERAL COM 158H	COTERRA ENER	CIMAREX	9/1/2023	5742		9802		
30-025-50323	RED HILLS 32 5 FEDERAL COM 129H	COTERRA ENER	CIMAREX	9/1/2023	5139		9803		
30-025-50749	RED HILLS 32 5 FEDERAL COM 132H	COTERRA ENER	CIMAREX	9/1/2023	4488		9864		
30-025-50209	RED HILLS 32 5 FEDERAL COM 159H	COTERRA ENER	CIMAREX	9/1/2023	4400		9783		
30-025-50210	RED HILLS 32 5 FEDERAL COM 160H	COTERRA ENER	CIMAREX	9/1/2023	4282		9851		
30-025-50750	RED HILLS 32 5 FEDERAL COM 161H	COTERRA ENER	CIMAREX	9/1/2023	4056		9826		
30-025-50207	RED HILLS 32 5 FEDERAL COM 128H	COTERRA ENER	CIMAREX	9/1/2023	3634		9752		
30-025-46318	DOS EQUIS 12 13 FEDERAL COM 001H	COTERRA ENER	CIMAREX	5/1/2023	7936	46902	9731		
30-025-50135	DOS EQUIS 12 13 FEDERAL COM 009H	COTERRA ENER	CIMAREX	5/1/2023	8764	45807	9815		
30-025-46322	DOS EQUIS 12 13 FEDERAL COM 047H	COTERRA ENER	CIMAREX	5/1/2023	8267	39138	9856		
30-025-46321	DOS EQUIS 12 13 FEDERAL COM 008H	COTERRA ENER	CIMAREX	5/1/2023	3801	22605	9826		
30-025-46319	DOS EQUIS 12 13 FEDERAL COM 003H	COTERRA ENER	CIMAREX	5/1/2023	3032	16481	9729		
30-025-45603	JAMES 20 FEDERAL 038H	COTERRA ENER	CIMAREX	4/1/2023	5239	38687	9661		
30-025-45604	JAMES 20 FEDERAL 039H	COTERRA ENER	CIMAREX	4/1/2023	4360	37310	9955		
30-025-50179	VACA DRAW 20 17 FEDERAL 074H	COTERRA ENER	CIMAREX	3/1/2023	5901	30173	9754		
30-025-50178	VACA DRAW 20 17 FEDERAL 047H	COTERRA ENER	CIMAREX	3/1/2023	5143	28615	9692		
30-025-50143	VACA DRAW 20 17 FEDERAL 046H	COTERRA ENER	CIMAREX	3/1/2023	2382	15731	9619		
30-025-50180	VACA DRAW 20 17 FEDERAL 075H	COTERRA ENER	CIMAREX	3/1/2023	2326	13094	9740		
30-025-50724	MESCALERO RIDGE 21 28 FEDERAL COM 002H	COTERRA ENER	CIMAREX	2/1/2023	3716	19795	9353		
30-025-47645	DOS EQUIS 11 14 FEDERAL COM 024H	COTERRA ENER	CIMAREX	1/1/2023	4273	26091	9448		
30-025-47081	DOS EQUIS 11 14 FEDERAL COM 023H	COTERRA ENER	CIMAREX	9/1/2022	6622	39021	9433		
30-025-45414	DOS EQUIS 11 14 FEDERAL COM 005H	COTERRA ENER	CIMAREX	9/1/2022	5955	34830	9437		
30-025-50259	DOS EQUIS 11 14 FEDERAL COM 025H	COTERRA ENER	CIMAREX	9/1/2022	5560	28879	9312		
30-025-49110	RED HILLS UNIT 101H	COTERRA ENER	CIMAREX	7/1/2022	7716	55026	9483		
30-025-49108	RED HILLS UNIT 099H	COTERRA ENER	CIMAREX	7/1/2022	9054	54653	9516		
30-025-46600	RED HILLS UNIT 037H	COTERRA ENER	CIMAREX	7/1/2022	7314	48169	9682		
30-025-48443	RED HILLS UNIT 021H	COTERRA ENER	CIMAREX	7/1/2022	10045	43734	9522		
30-025-49107	RED HILLS UNIT 075H	COTERRA ENER	CIMAREX	7/1/2022	7813	40908	9869		
30-025-49109	RED HILLS UNIT 100H	COTERRA ENER	CIMAREX	7/1/2022	7960	38845	9516		
30-025-46599	RED HILLS UNIT 036H	COTERRA ENER	CIMAREX	7/1/2022	7526	35945	9780		
30-025-46601	RED HILLS UNIT 038H	COTERRA ENER	CIMAREX	7/1/2022	5178	34261	9712		
30-025-49124	RED HILLS 32 5 FEDERAL COM 170H	COTERRA ENER	CIMAREX	5/1/2022	9040	45164	9529		
30-025-49123	RED HILLS 32 5 FEDERAL COM 169H	COTERRA ENER	CIMAREX	5/1/2022	7595	43528	9559		
30-025-48095	RED HILLS 32 5 STATE COM 198H	COTERRA ENER	CIMAREX	5/1/2022	9590	42383	9605		
30-025-48094	RED HILLS 32 5 STATE COM 197H	COTERRA ENER	CIMAREX	5/1/2022	7412	40945	9465		
30-025-49125	RED HILLS 32 5 FEDERAL COM 171H	COTERRA ENER	CIMAREX	5/1/2022	6490	34933	9527		
30-025-46113	VACA DRAW 20 17 FEDERAL 029H	COTERRA ENER	CIMAREX	2/1/2022	5880	34818	9863		
30-025-46115	VACA DRAW 20 17 FEDERAL 031H	COTERRA ENER	CIMAREX	2/1/2022	6048	32940	9894		
30-025-46114	VACA DRAW 20 17 FEDERAL 030H	COTERRA ENER	CIMAREX	2/1/2022	2858	19412	9912		
30-025-44357	VACA DRAW 20 17 FEDERAL 011H	COTERRA ENER	CIMAREX	1/1/2022	6135	34789	9781		
30-025-44358	VACA DRAW 20 17 FEDERAL 012H	COTERRA ENER	CIMAREX	1/1/2022	5392	33292	9818		
30-025-44356	VACA DRAW 20 17 FEDERAL 010H	COTERRA ENER	CIMAREX	1/1/2022	6124	32294	9750		
30-025-44360	VACA DRAW 20 17 FEDERAL 009H	COTERRA ENER	CIMAREX	1/1/2022	5418	29026	9800		
30-025-46121	VACA DRAW 20 17 FEDERAL 059H	COTERRA ENER	CIMAREX	12/1/2021	7917	37278	9695		
30-025-46120	VACA DRAW 20 17 FEDERAL 058H	COTERRA ENER	CIMAREX	12/1/2021	6857	34903	9682		
30-025-46119	VACA DRAW 20 17 FEDERAL 057H	COTERRA ENER	CIMAREX	12/1/2021	5952	30969	9630		
30-025-47961	VACA DRAW 20 17 FEDERAL 061H	COTERRA ENER	CIMAREX	12/1/2021	3223	21010	9833		
30-025-47654	WEST GRAMA RIDGE 7 6 FEDERAL COM 001H	COTERRA ENER	CIMAREX	11/1/2021	5924	37544	9443		
30-025-47655	WEST GRAMA RIDGE 7 FEDERAL 003H	COTERRA ENER	CIMAREX	11/1/2021	3916	16911	4111		
30-025-46998	RED TANK 3 FEDERAL 014H	COTERRA ENER	CIMAREX	7/1/2021	6486	37486	4407		
30-025-46324	DOS EQUIS 12 13 FEDERAL COM 086H	COTERRA ENER	CIMAREX	5/1/2021	7583	40879	9823		
30-025-46323	DOS EQUIS 12 13 FEDERAL COM 073H	COTERRA ENER	CIMAREX	5/1/2021	7299	37912	9528		
30-025-46320	DOS EQUIS 12 13 FEDERAL COM 005H	COTERRA ENER	CIMAREX	5/1/2021	6681	35128	9345		
30-025-46481	DOS EQUIS 12 13 FEDERAL COM 006H	COTERRA ENER	CIMAREX	5/1/2021	4069	23674	9609		
30-025-46294	RED HILLS 32 5 FEDERAL COM 155H	COTERRA ENER	CIMAREX	12/1/2020	9760	59792	9389		
30-025-46325	RED HILLS UNIT 130H	COTERRA ENER	CIMAREX	12/1/2020	10795	54687	9423		
30-025-45503	RED HILLS 32 5 FEDERAL COM 131H	COTERRA ENER	CIMAREX	12/1/2020	6690	39066	9633		
30-025-45502	RED HILLS UNIT 127H	COTERRA ENER	CIMAREX	12/1/2020	5203	26643	9519		
30-025-46326	RED HILLS 32 5 FEDERAL COM 157H	COTERRA ENER	CIMAREX	11/1/2020	5629	35360	9625		
30-025-46295	RED HILLS 32 5 FEDERAL COM 156H	COTERRA ENER	CIMAREX	11/1/2020	6786	33221	9760		
30-025-45417	DOS EQUIS 13 FEDERAL COM 010H	COTERRA ENER	CIMAREX	2/1/2020	8303	46417	4504		
30-025-46161	VACA DRAW 20 17 FEDERAL 072H	COTERRA ENER	CIMAREX	2/1/2020	7084	36260	9521		
30-025-46118	VACA DRAW 20 17 FEDERAL 045H	COTERRA ENER	CIMAREX	2/1/2020	8888	36258	9671		
30-025-46117	VACA DRAW 20 17 FEDERAL 044H	COTERRA ENER	CIMAREX	2/1/2020	5848	30241	9571		
30-025-46122	VACA DRAW 20 17 FEDERAL 073H	COTERRA ENER	CIMAREX	2/1/2020	5988	28120	9152		

30-025-46160	VACA DRAW 20 17 FEDERAL 071H	COTERRA ENER	CIMAREX	2/1/2020	5765	25671	9687		
30-025-45602	JAMES 20 FEDERAL 037H	COTERRA ENER	CIMAREX	2/1/2020	3718	23201	9395		
30-025-46116	VACA DRAW 20 17 FEDERAL 043H	COTERRA ENER	CIMAREX	2/1/2020	4468.386	21511.5814	4712	9613	keep
30-025-46116	VACA DRAW 20 17 FEDERAL 043H	COTERRA ENER	CIMAREX	2/1/2020			9613		exclude
30-025-46314	CASCADE 28 FEDERAL 086H	COTERRA ENER	CIMAREX	1/1/2020	12600	54388	4229		
30-025-46313	CASCADE 28 FEDERAL 085H	COTERRA ENER	CIMAREX	1/1/2020	10886	48208	4318		
30-025-45413	DOS EQUIS 11 14 FEDERAL COM 004H	COTERRA ENER	CIMAREX	7/1/2019	9698	47869	9264		
30-025-45416	DOS EQUIS 13 FEDERAL COM 009H	COTERRA ENER	CIMAREX	7/1/2019	6745	41717	4432		
30-025-44304	VACA DRAW 20 17 FEDERAL 004H	COTERRA ENER	CIMAREX	7/1/2019	6302	32565	9477		
30-025-44136	VACA DRAW 20 17 FEDERAL 002H	COTERRA ENER	CIMAREX	7/1/2019	6361	30658	9431		
30-025-44137	VACA DRAW 20 17 FEDERAL 003H	COTERRA ENER	CIMAREX	7/1/2019	5760	25664	9708		
30-025-44359	VACA DRAW 20 17 FEDERAL 008H	COTERRA ENER	CIMAREX	7/1/2019	5535	25345	9666		
30-025-45290	VACA DRAW 20 17 FEDERAL 013H	COTERRA ENER	CIMAREX	7/1/2019	5314	24002	9742		
30-025-44166	VACA DRAW 20 17 FEDERAL 007H	COTERRA ENER	CIMAREX	7/1/2019	5278	22668	9774		
30-025-45054	MESCALERO RIDGE 21 FEDERAL 001H	COTERRA ENER	CIMAREX	3/1/2019	11066	65057	4365		
30-025-45200	LEA 7 FEDERAL COM 030H	COTERRA ENER	CIMAREX	3/1/2019	9607	61233	4530		
30-025-45199	LEA 7 FEDERAL COM 029H	COTERRA ENER	CIMAREX	3/1/2019	8352	60748	4548		
30-025-45020	JAMES 19 FEDERAL 034H	COTERRA ENER	CIMAREX	1/1/2019	7742	24577	4356		
30-025-42222	JAMES 19 FEDERAL 031H	COTERRA ENER	CIMAREX	1/1/2019	5974	22511	4620		
30-025-44908	CHIEF 30 STATE 009H	COTERRA ENER	CIMAREX	11/1/2018	9466	72733	4603		
30-025-44723	CANYONLANDS 2 STATE COM 002H	COTERRA ENER	CIMAREX	11/1/2018	9915	48005	4273		
30-025-44724	CANYONLANDS 2 STATE COM 001H	COTERRA ENER	CIMAREX	11/1/2018	7561	37582	4252		
30-025-44213	CHIEF 30 STATE 008H	COTERRA ENER	CIMAREX	11/1/2018	4518	26364	4672		
30-025-43738	CORIANDER AOC 1-12 STATE 003H	COTERRA ENER	CIMAREX	11/1/2018	6673	17875	9876		
30-025-43737	CORIANDER AOC 1-12 STATE 002H	COTERRA ENER	CIMAREX	11/1/2018	2557	12712	9649		
30-025-44840	WEST GRAMA RIDGE 8 5 FEDERAL 003H	COTERRA ENER	CIMAREX	10/1/2018	5212	39812	9449		
30-025-42198	TRISTE DRAW 25 FEDERAL COM 009H	COTERRA ENER	CIMAREX	10/1/2018	8659	39028	4091		
30-025-42102	TRISTE DRAW 25 FEDERAL COM 008H	COTERRA ENER	CIMAREX	10/1/2018	4605	30773	4018		
30-025-43997	TRISTE DRAW 25 FEDERAL COM 011H	COTERRA ENER	CIMAREX	10/1/2018	8581	23384	4008		
30-025-42082	TRISTE DRAW 25 FEDERAL COM 010H	COTERRA ENER	CIMAREX	10/1/2018	2326	7212	4100		
30-025-42325	RED HILLS UNIT 017H	COTERRA ENER	CIMAREX	9/1/2018	12794	73399	9178		
30-025-43837	COTTON DRAW 9L FEDERAL 005H	COTERRA ENER	CIMAREX	9/1/2018	7256	39794	4580		
30-025-42324	RED HILLS UNIT 016H	COTERRA ENER	CIMAREX	9/1/2018	3426	25765	9238		
30-025-44001	TRISTE DRAW 25 FEDERAL COM 013H	COTERRA ENER	CIMAREX	9/1/2018	9675	21293	3875		
30-025-43998	TRISTE DRAW 25 FEDERAL COM 012H	COTERRA ENER	CIMAREX	9/1/2018	4783	14305	3924		
30-025-52241	CATHY BRYCE FEDERAL COM 221H	MATADOR RESC	MATADOR	8/1/2024	0		9911		exclude
30-025-52038	GREVEY COM 111H	MATADOR RESC	MATADOR	6/1/2024	4520		7165		
30-025-52039	GREVEY COM 121H	MATADOR RESC	MATADOR	6/1/2024	2676		7303		
30-025-52041	GREVEY COM 225H	MATADOR RESC	MATADOR	6/1/2024	1755		7397		
30-025-52040	GREVEY COM 131H	MATADOR RESC	MATADOR	6/1/2024	899		7228		
30-025-49685	DAGGER LAKE SOUTH 8 FEDERAL COM 708H	MATADOR RESC	ADVANCE ENER	5/1/2024	4136		7406		
30-025-48831	DAGGER LAKE SOUTH 8 FEDERAL COM 558H	MATADOR RESC	ADVANCE ENER	5/1/2024	3950		7428		
30-025-49271	DAGGER LAKE SOUTH 8 FEDERAL COM 510H	MATADOR RESC	ADVANCE ENER	4/1/2024	5873		6875		
30-025-49603	DAGGER LAKE SOUTH 8 FEDERAL COM 566H	MATADOR RESC	ADVANCE ENER	4/1/2024	5458		7159		
30-025-49558	DAGGER LAKE SOUTH 8 FEDERAL COM 514H	MATADOR RESC	ADVANCE ENER	4/1/2024	5291		7301		
30-025-48830	DAGGER LAKE SOUTH 8 FEDERAL COM 516H	MATADOR RESC	ADVANCE ENER	4/1/2024	5240		7314		
30-025-49557	DAGGER LAKE SOUTH 8 FEDERAL COM 512H	MATADOR RESC	ADVANCE ENER	4/1/2024	4760		7356		
30-025-49622	DAGGER LAKE SOUTH 8 FEDERAL COM 702H	MATADOR RESC	ADVANCE ENER	4/1/2024	4754		7263		
30-025-48833	DAGGER LAKE SOUTH 8 FEDERAL COM 604H	MATADOR RESC	ADVANCE ENER	4/1/2024	4360		7350		
30-025-51629	NINA CORTELL FEDERAL COM 211H	MATADOR RESC	MATADOR	4/1/2024	4334		4518		
30-025-48832	DAGGER LAKE SOUTH 8 FEDERAL COM 602H	MATADOR RESC	ADVANCE ENER	4/1/2024	4328		7121		
30-025-49561	DAGGER LAKE SOUTH 8 FEDERAL COM 556H	MATADOR RESC	ADVANCE ENER	4/1/2024	4184		6902		
30-025-49610	DAGGER LAKE SOUTH 8 FEDERAL COM 564H	MATADOR RESC	ADVANCE ENER	4/1/2024	4088		7242		
30-025-49559	DAGGER LAKE SOUTH 8 FEDERAL COM 552H	MATADOR RESC	ADVANCE ENER	4/1/2024	3957		7239		
30-025-48827	DAGGER LAKE SOUTH 8 FEDERAL COM 502H	MATADOR RESC	ADVANCE ENER	4/1/2024	3943		7244		
30-025-49682	DAGGER LAKE SOUTH 8 FEDERAL COM 562H	MATADOR RESC	ADVANCE ENER	4/1/2024	3812		7417		
30-025-48829	DAGGER LAKE SOUTH 8 FEDERAL COM 508H	MATADOR RESC	ADVANCE ENER	4/1/2024	3581		7400		
30-025-49609	DAGGER LAKE SOUTH 8 FEDERAL COM 560H	MATADOR RESC	ADVANCE ENER	4/1/2024	3485		7368		
30-025-49270	DAGGER LAKE SOUTH 8 FEDERAL COM 504H	MATADOR RESC	ADVANCE ENER	4/1/2024	3433		7233		
30-025-49684	DAGGER LAKE SOUTH 8 FEDERAL COM 706H	MATADOR RESC	ADVANCE ENER	4/1/2024	3417		7039		
30-025-48834	DAGGER LAKE SOUTH 8 FEDERAL COM 606H	MATADOR RESC	ADVANCE ENER	4/1/2024	3250		7458		
30-025-48828	DAGGER LAKE SOUTH 8 FEDERAL COM 506H	MATADOR RESC	ADVANCE ENER	4/1/2024	3217		7328		
30-025-51287	NINA CORTELL FEDERAL COM 202H	MATADOR RESC	MATADOR	4/1/2024	3180		9905		
30-025-51189	NINA CORTELL FEDERAL COM 132H	MATADOR RESC	MATADOR	4/1/2024	1930		9802		
30-025-50258	NINA CORTELL FEDERAL COM 131H	MATADOR RESC	MATADOR	4/1/2024	1787		9819		
30-025-50167	GAVILON FEDERAL COM 604H	MATADOR RESC	MATADOR	3/1/2024	1094		9861		
30-025-48803	SILVER FEDERAL COM 401H	MATADOR RESC	ASCENT ENERG	2/1/2024	7666		3685		
30-025-51289	SILVER FEDERAL COM 114H	MATADOR RESC	MATADOR	2/1/2024	3482		10436		
30-025-48923	SILVER FEDERAL COM 403H	MATADOR RESC	ASCENT ENERG	2/1/2024	2593		9980		
30-025-48804	SILVER FEDERAL COM 501H	MATADOR RESC	ASCENT ENERG	2/1/2024	748		9802		
30-025-51290	SILVER FEDERAL COM 124H	MATADOR RESC	MATADOR	2/1/2024	693		10399		
30-025-48926	SILVER FEDERAL COM 504H	MATADOR RESC	ASCENT ENERG	2/1/2024	528		9974		
30-025-47758	BIG BULL FEDERAL COM 305H	MATADOR RESC	ASCENT ENERG	1/1/2024	4475		6193		
30-025-47438	BIG BULL FEDERAL COM 602H	MATADOR RESC	ASCENT ENERG	1/1/2024	3018		6100		
30-025-47561	BIG STAG FEDERAL COM 304H	MATADOR RESC	ASCENT ENERG	1/1/2024	2989		6263		
30-025-47065	BIG BUCKS FEDERAL COM 601H	MATADOR RESC	ASCENT ENERG	1/1/2024	2450		6496		
30-025-47528	BIG STAG FEDERAL COM 303H	MATADOR RESC	ASCENT ENERG	1/1/2024	2087		6452		
30-025-51015	BILL ALEXANDER STATE COM 124H	MATADOR RESC	MATADOR	12/1/2023	3840		7677		
30-025-51014	BILL ALEXANDER STATE COM 114H	MATADOR RESC	MATADOR	12/1/2023	3066		7629		
30-025-51607	MARLAN DOWNEY STATE COM 124H	MATADOR RESC	MATADOR	12/1/2023	2531		12860		

30-025-51606	MARLAN DOWNEY STATE COM 123H	MATADOR RESC	MATADOR	12/1/2023	2351		12328		
30-025-49183	MARGARITA 13 FEDERAL COM 010H	MATADOR RESC	ADVANCE ENER	8/1/2023	3652	28862	11172		
30-025-49187	MARGARITA 13 FEDERAL COM 015H	MATADOR RESC	ADVANCE ENER	8/1/2023	3349	27884	11217		
30-025-49184	MARGARITA 13 FEDERAL COM 011H	MATADOR RESC	ADVANCE ENER	8/1/2023	3690	25809	11023		
30-025-47195	MARGARITA 13 FEDERAL COM 001H	MATADOR RESC	ADVANCE ENER	8/1/2023	3285	23505	11333		
30-025-47196	MARGARITA 13 FEDERAL COM 002H	MATADOR RESC	ADVANCE ENER	8/1/2023	3127	22917	11375		
30-025-49188	MARGARITA 13 FEDERAL COM 016H	MATADOR RESC	ADVANCE ENER	8/1/2023	3545	22423	11034		
30-025-47197	MARGARITA 13 FEDERAL COM 003H	MATADOR RESC	ADVANCE ENER	8/1/2023	2621	19461	11429		
30-025-47201	MARGARITA 13 FEDERAL COM 007H	MATADOR RESC	ADVANCE ENER	8/1/2023	2960	18564	11252		
30-025-48008	MARGARITA 13 FEDERAL COM 009H	MATADOR RESC	ADVANCE ENER	8/1/2023	2523	18018	11538		
30-025-48009	MARGARITA 13 FEDERAL COM 013H	MATADOR RESC	ADVANCE ENER	8/1/2023	2512	17862	11312		
30-025-47198	MARGARITA 13 FEDERAL COM 004H	MATADOR RESC	ADVANCE ENER	8/1/2023	2310	17848	11482		
30-025-49250	MARGARITA 13 FEDERAL COM 022H	MATADOR RESC	ADVANCE ENER	8/1/2023	2145	17073	11554		
30-025-49186	MARGARITA 13 FEDERAL COM 014H	MATADOR RESC	ADVANCE ENER	8/1/2023	1658	15182	11332		
30-025-47200	MARGARITA 13 FEDERAL COM 006H	MATADOR RESC	ADVANCE ENER	8/1/2023	2104	15093	11336		
30-025-48247	MARGARITA 13 FEDERAL COM 017H	MATADOR RESC	ADVANCE ENER	8/1/2023	2252	14837	11391		
30-025-49185	MARGARITA 13 FEDERAL COM 012H	MATADOR RESC	ADVANCE ENER	8/1/2023	2083	14758	11770		
30-025-47199	MARGARITA 13 FEDERAL COM 005H	MATADOR RESC	ADVANCE ENER	8/1/2023	2060	14262	11016		
30-025-49497	MARGARITA 13 FEDERAL COM 023H	MATADOR RESC	ADVANCE ENER	8/1/2023	1746	12558	11119		
30-025-49498	MARGARITA 13 FEDERAL COM 024H	MATADOR RESC	ADVANCE ENER	8/1/2023	1452	12124	11785		
30-025-50128	MARGARITA 13 FEDERAL COM 020H	MATADOR RESC	ADVANCE ENER	8/1/2023	1891	11694	11393		
30-025-47202	MARGARITA 13 FEDERAL COM 008H	MATADOR RESC	ADVANCE ENER	8/1/2023	1767	11530	12088		
30-025-50845	UNCLE RICHARD STATE COM 213H	MATADOR RESC	MATADOR	6/1/2023	2450	14595	9786		
30-025-50846	UNCLE RICHARD STATE COM 214H	MATADOR RESC	MATADOR	6/1/2023	2485	10090	9628		
30-025-48629	GAVILON FEDERAL COM 306H	MATADOR RESC	ASCENT ENERG	5/1/2023	3384	30354	10027		
30-025-48867	GAVILON FEDERAL COM 305H	MATADOR RESC	ASCENT ENERG	5/1/2023	3636	24271	9978		
30-025-47857	GAVILON FEDERAL COM 403H	MATADOR RESC	ASCENT ENERG	5/1/2023	3219	24218	9781		
30-025-47860	GAVILON FEDERAL COM 505H	MATADOR RESC	ASCENT ENERG	5/1/2023	2418	15377	9992		
30-025-48527	GAVILON FEDERAL COM 706H	MATADOR RESC	ASCENT ENERG	5/1/2023	1461	11088	9969		
30-025-49628	NINA CORTELL FEDERAL COM 203H	MATADOR RESC	MATADOR	4/1/2023	3096	16311	9733		
30-025-47858	GAVILON FEDERAL COM 501H	MATADOR RESC	ASCENT ENERG	4/1/2023	2592	14113	9827		
30-025-48940	PONY EXPRESS FEDERAL COM 505H	MATADOR RESC	ASCENT ENERG	4/1/2023	1686	10905	10240		
30-025-49049	PONY EXPRESS FEDERAL COM 504H	MATADOR RESC	ASCENT ENERG	4/1/2023	1663	10783	9690		
30-025-49048	PONY EXPRESS FEDERAL COM 503H	MATADOR RESC	ASCENT ENERG	4/1/2023	1086	6432	9845		
30-025-48676	PONY EXPRESS FEDERAL COM 601H	MATADOR RESC	ASCENT ENERG	3/1/2023	3365	22738	9887		
30-025-49629	NINA CORTELL FEDERAL COM 204H	MATADOR RESC	MATADOR	3/1/2023	2933	18275	9620		
30-025-48942	PONY EXPRESS FEDERAL COM 604H	MATADOR RESC	ASCENT ENERG	3/1/2023	2541	18230	10198		
30-025-50801	NINA CORTELL FEDERAL COM 134H	MATADOR RESC	MATADOR	3/1/2023	2102	17554	9899		
30-025-49403	RODNEY ROBINSON FEDERAL COM 023H	MATADOR RESC	MATADOR	3/1/2023	1864	15537	9825		
30-025-50513	NINA CORTELL FEDERAL COM 133H	MATADOR RESC	MATADOR	3/1/2023	2428	14283	9849		
30-025-49051	PONY EXPRESS FEDERAL COM 603H	MATADOR RESC	ASCENT ENERG	3/1/2023	2643	11966	9764		
30-025-49050	PONY EXPRESS FEDERAL COM 602H	MATADOR RESC	ASCENT ENERG	3/1/2023	1583	11142	9816		
30-025-48675	PONY EXPRESS FEDERAL COM 501H	MATADOR RESC	ASCENT ENERG	3/1/2023	1276	7756	9693		
30-025-47353	RODNEY ROBINSON FEDERAL COM 218H	MATADOR RESC	MATADOR	2/1/2023	3104	26183	9837		keep
30-025-47439	RODNEY ROBINSON FEDERAL COM 217H	MATADOR RESC	MATADOR	2/1/2023	3017	23392	9793		
30-025-47345	RODNEY ROBINSON FEDERAL COM 024H	MATADOR RESC	MATADOR	2/1/2023	2033	17948	10083		
30-025-47085	RODNEY ROBINSON FEDERAL 022H	MATADOR RESC	MATADOR	2/1/2023	2007	17373	9544		
30-025-47112	RODNEY ROBINSON FEDERAL 215H	MATADOR RESC	MATADOR	2/1/2023	1686	11836	9650		
30-025-47086	RODNEY ROBINSON FEDERAL 111H	MATADOR RESC	MATADOR	2/1/2023	1388	11184	10022		
30-025-46596	RODNEY ROBINSON FEDERAL 216H	MATADOR RESC	MATADOR	2/1/2023	1532	10840	9839		
30-025-47353	RODNEY ROBINSON FEDERAL COM 218H	MATADOR RESC	MATADOR	2/1/2023			6576		exclude
30-025-50537	MARLAN DOWNEY STATE COM 121H	MATADOR RESC	MATADOR	1/1/2023	1829	14837	12349		
30-025-50538	MARLAN DOWNEY STATE COM 122H	MATADOR RESC	MATADOR	1/1/2023	1832	13727	12410		
30-025-50102	DEE OSBORNE 1930 STATE COM 123H	MATADOR RESC	MATADOR	12/1/2022	3263	21616	9917		
30-025-48922	SILVER FEDERAL COM 402H	MATADOR RESC	ASCENT ENERG	12/1/2022	3290	21247	9896		
30-025-50103	DEE OSBORNE 1930 STATE COM 124H	MATADOR RESC	MATADOR	12/1/2022	2894	19469	9975		
30-025-50100	DEE OSBORNE 1930 STATE COM 121H	MATADOR RESC	MATADOR	12/1/2022	3126	18498	9900		
30-025-50101	DEE OSBORNE 1930 STATE COM 122H	MATADOR RESC	MATADOR	12/1/2022	2784	14063	9963		
30-025-48925	SILVER FEDERAL COM 503H	MATADOR RESC	ASCENT ENERG	12/1/2022	2087	10304	9852		
30-025-47100	LESLIE FEDERAL COM 123H	MATADOR RESC	MATADOR	11/1/2022	4015	29930	9675		
30-025-47101	LESLIE FEDERAL COM 124H	MATADOR RESC	MATADOR	11/1/2022	3764	27416	9940		
30-025-46885	LESLIE FEDERAL COM 113H	MATADOR RESC	MATADOR	11/1/2022	3245	24282	9895		
30-025-47102	LESLIE FEDERAL COM 114H	MATADOR RESC	MATADOR	11/1/2022	2865	22538	9946		
30-025-47056	HORSESHOE FEDERAL COM 601H	MATADOR RESC	ASCENT ENERG	11/1/2022	2940	18249	4984		
30-025-46586	GAVILON FEDERAL COM 602H	MATADOR RESC	ASCENT ENERG	10/1/2022	2439	19237	9897		
30-025-49941	DAGGER STATE COM 306H	MATADOR RESC	ADVANCE ENER	10/1/2022	2998	19219	7362		
30-025-49940	DAGGER STATE COM 304H	MATADOR RESC	ADVANCE ENER	10/1/2022	2407	15646	7840		
30-025-47861	GAVILON FEDERAL COM 604Y	MATADOR RESC	ASCENT ENERG	10/1/2022	2692	15607	10104		
30-025-46588	GAVILON FEDERAL COM 704H	MATADOR RESC	ASCENT ENERG	10/1/2022	1999	15459	9944		
30-025-48899	DAGGER STATE COM 516H	MATADOR RESC	ADVANCE ENER	10/1/2022	2480	12668	7758		
30-025-47862	GAVILON FEDERAL COM 603H	MATADOR RESC	ASCENT ENERG	10/1/2022	2319	9565	10227		
30-025-49942	DAGGER STATE COM 518H	MATADOR RESC	ADVANCE ENER	10/1/2022	2032	9439	7352		
30-025-47863	GAVILON FEDERAL COM 708H	MATADOR RESC	ASCENT ENERG	10/1/2022	1765	9018	10046		keep
30-025-48896	DAGGER STATE COM 302H	MATADOR RESC	ADVANCE ENER	10/1/2022	2843	7555	7825		
30-025-47863	GAVILON FEDERAL COM 708H	MATADOR RESC	ASCENT ENERG	10/1/2022			10079		exclude
30-025-49144	JEFF HART FEDERAL COM 123H	MATADOR RESC	MATADOR	9/1/2022	3127	25836	9884		
30-025-49077	JEFF HART FEDERAL COM 112H	MATADOR RESC	MATADOR	9/1/2022	2899	22946	10094		keep
30-025-49146	JEFF HART FEDERAL COM 133H	MATADOR RESC	MATADOR	9/1/2022	3282	21264	9817		
30-025-49943	DAGGER STATE COM 520H	MATADOR RESC	ADVANCE ENER	9/1/2022	1966	8941	7125		
30-025-49077	JEFF HART FEDERAL COM 112H	MATADOR RESC	MATADOR	9/1/2022			10071		exclude

30-025-49720	JEFF HART STATE COM 131H	MATADOR RESC	MATADOR	8/1/2022	5642	45093	4494		
30-025-49716	WOOL HEAD 20 STATE COM 551H	MATADOR RESC	ADVANCE ENER	8/1/2022	4076	27434	7242		
30-025-49145	JEFF HART FEDERAL COM 132H	MATADOR RESC	MATADOR	8/1/2022	3631	27150	10036		
30-025-49143	JEFF HART FEDERAL COM 122H	MATADOR RESC	MATADOR	8/1/2022	3131	24957	9889		
30-025-49142	JEFF HART FEDERAL COM 121H	MATADOR RESC	MATADOR	8/1/2022	2787	23466	9733		
30-025-49701	FLORENCE 2314 STATE 124H	MATADOR RESC	MATADOR	8/1/2022	3204	22389	9864		
30-025-49076	JEFF HART FEDERAL COM 111H	MATADOR RESC	MATADOR	8/1/2022	2669	19940	9861		
30-025-49700	FLORENCE 2314 STATE 123H	MATADOR RESC	MATADOR	8/1/2022	2676	19581	9867		
30-025-49699	FLORENCE 2314 STATE 114H	MATADOR RESC	MATADOR	8/1/2022	2544	19558	9657		
30-025-49698	FLORENCE 2314 STATE 113H	MATADOR RESC	MATADOR	8/1/2022	2601	18211	9828		
30-025-49642	WOOL HEAD 20 STATE COM 552H	MATADOR RESC	ADVANCE ENER	8/1/2022	3254	16419	7258		
30-025-49718	WOOL HEAD 20 STATE COM 801H	MATADOR RESC	ADVANCE ENER	8/1/2022	2293	16007	7288		
30-025-49717	WOOL HEAD 20 STATE COM 601H	MATADOR RESC	ADVANCE ENER	8/1/2022	2144	10027	7313		
30-025-49715	WOOL HEAD 20 STATE COM 502H	MATADOR RESC	ADVANCE ENER	8/1/2022	1344	9620	7256		
30-025-49938	WOOL HEAD 20 STATE COM 303H	MATADOR RESC	ADVANCE ENER	7/1/2022	3609	22272	7290		
30-025-49640	WOOL HEAD 20 STATE COM 302H	MATADOR RESC	ADVANCE ENER	7/1/2022	2923	17075	7286		
30-025-49939	WOOL HEAD 20 STATE COM 508H	MATADOR RESC	ADVANCE ENER	7/1/2022	1905	6748	7313		
30-025-49404	ANDERSON FEDERAL COM 506H	MATADOR RESC	ADVANCE ENER	6/1/2022	6639	41901	6484		
30-025-48891	ANDERSON FEDERAL COM 501H	MATADOR RESC	ADVANCE ENER	6/1/2022	2924	13310	7785		
30-025-49482	ANDERSON FEDERAL COM 701H	MATADOR RESC	ADVANCE ENER	5/1/2022	5510	37260	7754		
30-025-49428	ANDERSON FEDERAL COM 505H	MATADOR RESC	ADVANCE ENER	5/1/2022	4257	30019	7726		
30-025-49000	ANDERSON FEDERAL COM 556H	MATADOR RESC	ADVANCE ENER	5/1/2022	5236	25087	6490		
30-025-48996	ANDERSON FEDERAL COM 552H	MATADOR RESC	ADVANCE ENER	5/1/2022	4421	24912	7727		
30-025-48998	ANDERSON FEDERAL COM 554H	MATADOR RESC	ADVANCE ENER	5/1/2022	5858	23511	6436		
30-025-49658	ANDERSON FEDERAL COM 702H	MATADOR RESC	ADVANCE ENER	5/1/2022	3494	21851	6429		
30-025-49405	ANDERSON FEDERAL COM 507H	MATADOR RESC	ADVANCE ENER	5/1/2022	5569	21847	6447		
30-025-48995	ANDERSON FEDERAL COM 551H	MATADOR RESC	ADVANCE ENER	5/1/2022	3666	21224	7759		
30-025-49483	ANDERSON FEDERAL COM 703H	MATADOR RESC	ADVANCE ENER	5/1/2022	3220	19628	6448		
30-025-49484	ANDERSON FEDERAL COM 705H	MATADOR RESC	ADVANCE ENER	5/1/2022	2655	16836	6338		
30-025-48993	ANDERSON FEDERAL COM 502H	MATADOR RESC	ADVANCE ENER	5/1/2022	3958	14215	6459		
30-025-49002	ANDERSON FEDERAL COM 602H	MATADOR RESC	ADVANCE ENER	5/1/2022	2128	14042	6490		
30-025-48999	ANDERSON FEDERAL COM 555H	MATADOR RESC	ADVANCE ENER	5/1/2022	2182	13736	6429		
30-025-49001	ANDERSON FEDERAL COM 601H	MATADOR RESC	ADVANCE ENER	5/1/2022	1577	11311	7816		
30-025-48994	ANDERSON FEDERAL COM 503H	MATADOR RESC	ADVANCE ENER	5/1/2022	3264	10983	6494		
30-025-49003	ANDERSON FEDERAL COM 603H	MATADOR RESC	ADVANCE ENER	5/1/2022	1754	10210	6477		
30-025-48997	ANDERSON FEDERAL COM 553H	MATADOR RESC	ADVANCE ENER	5/1/2022	2046	9805	7748		
30-025-49429	ANDERSON FEDERAL COM 508H	MATADOR RESC	ADVANCE ENER	5/1/2022	2090	8336	6486		
30-025-47089	RODNEY ROBINSON FEDERAL COM 108H	MATADOR RESC	MATADOR	3/1/2022	5372	44181	9331		
30-025-47088	RODNEY ROBINSON FEDERAL COM 103H	MATADOR RESC	MATADOR	3/1/2022	4708	37516	9679		
30-025-48090	RODNEY ROBINSON FEDERAL COM 104H	MATADOR RESC	MATADOR	3/1/2022	4963	35277	10004		
30-025-47349	RODNEY ROBINSON FEDERAL COM 124H	MATADOR RESC	MATADOR	3/1/2022	3542	29899	9961		
30-025-47348	RODNEY ROBINSON FEDERAL COM 123H	MATADOR RESC	MATADOR	3/1/2022	3352	26215	9700		
30-025-49627	NINA CORTELL FEDERAL COM 125H	MATADOR RESC	MATADOR	3/1/2022	2947	23484	10012		
30-025-47346	RODNEY ROBINSON FEDERAL COM 113H	MATADOR RESC	MATADOR	3/1/2022	3155	22254	9942		
30-025-47347	RODNEY ROBINSON FEDERAL COM 114H	MATADOR RESC	MATADOR	3/1/2022	2882	21370	9923		
30-025-46418	RODNEY ROBINSON FEDERAL 112H	MATADOR RESC	MATADOR	3/1/2022	2942	20770	10118		
30-025-46595	RODNEY ROBINSON FEDERAL 132H	MATADOR RESC	MATADOR	3/1/2022	2132	13341	9958		
30-025-48901	DAGGER STATE COM 558H	MATADOR RESC	ADVANCE ENER	1/1/2022	8077	46684	7866		
30-025-46432	UNCLE CHES 21 16 FEDERAL COM 122H	MATADOR RESC	MATADOR	1/1/2022	3778	32552	9936		
30-025-49382	UNCLE CHES 21 16 FEDERAL COM 125H	MATADOR RESC	MATADOR	1/1/2022	3802	31455	9932		
30-025-48466	DAGGER STATE COM 554H	MATADOR RESC	ADVANCE ENER	1/1/2022	4017	22625	7836		
30-025-48903	DAGGER STATE COM 804H	MATADOR RESC	ADVANCE ENER	1/1/2022	4068	19843	7865		
30-025-48898	DAGGER STATE COM 514H	MATADOR RESC	ADVANCE ENER	1/1/2022	3256	17613	7871		
30-025-48467	DAGGER STATE COM 606H	MATADOR RESC	ADVANCE ENER	1/1/2022	2160	15933	7899		
30-025-48465	DAGGER STATE COM 510H	MATADOR RESC	ADVANCE ENER	1/1/2022	2657	14536	7844		
30-025-48897	DAGGER STATE COM 512H	MATADOR RESC	ADVANCE ENER	1/1/2022	3409	13214	7828		
30-025-48900	DAGGER STATE COM 556H	MATADOR RESC	ADVANCE ENER	1/1/2022	2260	10906	7917		
30-025-48902	DAGGER STATE COM 608H	MATADOR RESC	ADVANCE ENER	1/1/2022	1323	6212	7821		
30-025-46979	BIG STAG FEDERAL COM 552H	MATADOR RESC	ASCENT ENERG	11/1/2021	3086	18687	6517		
30-025-47066	BIG STAG FEDERAL COM 504H	MATADOR RESC	ASCENT ENERG	11/1/2021	3008	14419	6246		
30-025-46978	BIG STAG FEDERAL COM 503H	MATADOR RESC	ASCENT ENERG	11/1/2021	2905	13725	6157		
30-025-47435	BIG BUCKS FEDERAL COM 502H	MATADOR RESC	ASCENT ENERG	11/1/2021	2313	12371	6048		
30-025-47064	BIG BUCKS FEDERAL COM 501H	MATADOR RESC	ASCENT ENERG	11/1/2021	1679	10253	5999		
30-025-46373	RODNEY ROBINSON FEDERAL 202H	MATADOR RESC	MATADOR	10/1/2021	1428	10066	9869		
30-025-48603	WOOL HEAD 20 STATE 501H	MATADOR RESC	ADVANCE ENER	8/1/2021	3815	21906	7293		
30-025-48602	WOOL HEAD 20 STATE COM 301H	MATADOR RESC	ADVANCE ENER	8/1/2021	2972	20521	7459		
30-025-48604	WOOL HEAD 20 STATE COM 503H	MATADOR RESC	ADVANCE ENER	8/1/2021	3609	15169	7322		
30-025-48600	DAGGER LAKE 5 STATE COM 301H	MATADOR RESC	ADVANCE ENER	7/1/2021	4166	34798	7812		
30-025-48601	DAGGER LAKE 5 STATE COM 513H	MATADOR RESC	ADVANCE ENER	7/1/2021	2669	12804	8428		
30-025-48005	ANDERSON FEDERAL COM 504H	MATADOR RESC	ADVANCE ENER	4/1/2021	5135	33646	6450		
30-025-48077	ANDERSON FEDERAL COM 604H	MATADOR RESC	ADVANCE ENER	4/1/2021	2746	19434	6478		
30-025-46532	ANDERSON FEDERAL COM 704H	MATADOR RESC	ADVANCE ENER	3/1/2021	10754	50948	6351		
30-025-48007	ANDERSON FEDERAL COM 558H	MATADOR RESC	ADVANCE ENER	3/1/2021	7611	33735	6578		
30-025-47352	RODNEY ROBINSON FEDERAL COM 204H	MATADOR RESC	MATADOR	3/1/2021	4750	32121	9985		
30-025-44520	UNCLE CHES 21 16 FEDERAL COM 128H	MATADOR RESC	MATADOR	3/1/2021	5075	31165	9917		
30-025-47340	UNCLE CHES 21 16 FEDERAL COM 127H	MATADOR RESC	MATADOR	3/1/2021	4802	30650	9929		
30-025-47351	RODNEY ROBINSON FEDERAL COM 203H	MATADOR RESC	MATADOR	3/1/2021	4371	29723	9644		
30-025-47489	RODNEY ROBINSON FEDERAL COM 134H	MATADOR RESC	MATADOR	3/1/2021	4616	29439	9786		
30-025-47350	RODNEY ROBINSON FEDERAL COM 133H	MATADOR RESC	MATADOR	3/1/2021	3482	24693	9876		
30-025-46695	MERCHANT STATE UNIT 301H	MATADOR RESC	ADVANCE ENER	1/1/2021	9146	48423	9960		

30-025-47423	MERCHANT STATE UNIT 604Y	MATADOR RESC	ADVANCE ENER	1/1/2021	2158	14514	9950		
30-025-46704	MERCHANT STATE UNIT 603H	MATADOR RESC	ADVANCE ENER	1/1/2021	876	7052	10051		
30-025-46700	MERCHANT STATE UNIT 509H	MATADOR RESC	ADVANCE ENER	12/1/2020	7195	37696	9883		
30-025-46697	MERCHANT STATE UNIT 511H	MATADOR RESC	ADVANCE ENER	12/1/2020	4808	26589	9865		
30-025-46698	MERCHANT STATE UNIT 553H	MATADOR RESC	ADVANCE ENER	12/1/2020	4244	25356	10005		
30-025-46696	MERCHANT STATE UNIT 501H	MATADOR RESC	ADVANCE ENER	12/1/2020	4639	24819	9931		
30-025-46662	MERCHANT STATE UNIT 554H	MATADOR RESC	ADVANCE ENER	12/1/2020	3744	24620	10023		
30-025-46703	MERCHANT STATE UNIT 552H	MATADOR RESC	ADVANCE ENER	12/1/2020	3949	22477	10084		
30-025-46664	MERCHANT STATE UNIT 606H	MATADOR RESC	ADVANCE ENER	12/1/2020	2293	17975	9941		
30-025-46702	MERCHANT STATE UNIT 510H	MATADOR RESC	ADVANCE ENER	12/1/2020	1725	12925	9717		
30-025-46663	MERCHANT STATE UNIT 605H	MATADOR RESC	ADVANCE ENER	12/1/2020	1917	12498	9965		
30-025-46548	BIG MOOSE FEDERAL COM 604H	MATADOR RESC	ASCENT ENERG	11/1/2020	5558	39945	6364		
30-025-46807	OCOTILLO SUNRISE 401H	MATADOR RESC	SANTO RESOUR	10/1/2020	7857	27989	4790		
30-025-46808	OCOTILLO SUNRISE 411H	MATADOR RESC	SANTO RESOUR	10/1/2020	6684	25246	4855		
30-025-46498	BIG MOOSE FEDERAL COM 505H	MATADOR RESC	ASCENT ENERG	9/1/2020	4041	24355	6385		
30-025-46547	BIG MOOSE FEDERAL COM 506H	MATADOR RESC	ASCENT ENERG	9/1/2020	3561	23341	6150		
30-025-46267	WOOL HEAD 20 STATE COM 606H	MATADOR RESC	ADVANCE ENER	7/1/2020	2972	23938	7413		
30-025-46327	WOOL HEAD 20 STATE COM 804H	MATADOR RESC	ADVANCE ENER	7/1/2020	2044	13466	7389		
30-025-46329	WOOL HEAD 20 STATE COM 607H	MATADOR RESC	ADVANCE ENER	7/1/2020	2102	11837	7095		
30-025-46468	WOOL HEAD 20 STATE COM 507H	MATADOR RESC	ADVANCE ENER	6/1/2020	3942	34913	7090		
30-025-46483	WOOL HEAD 20 STATE COM 554H	MATADOR RESC	ADVANCE ENER	6/1/2020	4371	30614	7287		
30-025-46490	WOOL HEAD 20 STATE COM 510H	MATADOR RESC	ADVANCE ENER	6/1/2020	4070	27908	7303		
30-025-46470	WOOL HEAD 20 STATE COM 509H	MATADOR RESC	ADVANCE ENER	6/1/2020	4071	27411	7114		
30-025-46471	WOOL HEAD 20 STATE COM 553H	MATADOR RESC	ADVANCE ENER	6/1/2020	3938	27357	7166		
30-025-46266	WOOL HEAD 20 STATE COM 605H	MATADOR RESC	ADVANCE ENER	6/1/2020	2798	20145	7433		
30-025-46491	WOOL HEAD 20 STATE COM 511H	MATADOR RESC	ADVANCE ENER	6/1/2020	2770	17886	7344		
30-025-46328	WOOL HEAD 20 STATE COM 608H	MATADOR RESC	ADVANCE ENER	6/1/2020	2363	16235	7312		
30-025-46492	WOOL HEAD 20 STATE COM 512H	MATADOR RESC	ADVANCE ENER	6/1/2020	1633	12702	7372		
30-025-44484	BIGGERS FEDERAL 215H	MATADOR RESC	MATADOR	5/1/2020	4059	27571	4672		
30-025-46372	RODNEY ROBINSON FEDERAL 201H	MATADOR RESC	MATADOR	4/1/2020	6174	41545	9861		
30-025-46371	RODNEY ROBINSON FEDERAL 121H	MATADOR RESC	MATADOR	4/1/2020	4911	37155	9948		keep
30-025-46335	RODNEY ROBINSON FEDERAL 122H	MATADOR RESC	MATADOR	4/1/2020	4361	34596	9836		
30-025-46279	RODNEY ROBINSON FEDERAL 102H	MATADOR RESC	MATADOR	4/1/2020	6305	27834	9982		
30-025-46278	RODNEY ROBINSON FEDERAL 101H	MATADOR RESC	MATADOR	4/1/2020	4511	26417	9922		
30-025-46371	RODNEY ROBINSON FEDERAL 121H	MATADOR RESC	MATADOR	4/1/2020			8537		exclude
30-025-46282	LEO THORSNESS 13 24 33 AR 135H	MATADOR RESC	MATADOR	3/1/2020	4922	34289	4735		
30-025-44148	TOQUE STATE COM 501H	MATADOR RESC	ASCENT ENERG	3/1/2020	3797	28287	7189		
30-025-46154	LEO THORSNESS 13 24 33 221H	MATADOR RESC	MATADOR	3/1/2020	3642	21875	4397		
30-025-44785	TOQUE STATE COM 502H	MATADOR RESC	ASCENT ENERG	3/1/2020	3012	19381	7382		
30-025-44788	TOQUE STATE COM 602H	MATADOR RESC	ASCENT ENERG	3/1/2020	2885	16332	7406		
30-025-44789	TOQUE STATE COM 701H	MATADOR RESC	ASCENT ENERG	2/1/2020	8263	28655	7470		
30-025-44787	TOQUE STATE COM 601H	MATADOR RESC	ASCENT ENERG	2/1/2020	3609	24094	7297		
30-025-45512	BRAD LUMMIS FEDERAL COM 121H	MATADOR RESC	MATADOR	1/1/2020	6031	33271	4716		
30-025-45440	BRAD LUMMIS COM 112H	MATADOR RESC	MATADOR	1/1/2020	4114	28529	4467		
30-025-46514	BRAD LUMMIS COM 122H	MATADOR RESC	MATADOR	1/1/2020	4545	27441	4671		
30-025-46416	DAGGER LAKE 5 STATE COM 551H	MATADOR RESC	ADVANCE ENER	12/1/2019	5576	29981	7050		keep
30-025-46254	MARLAN DOWNEY 4 9 23S 35E STATE COM 113H	MATADOR RESC	MATADOR	12/1/2019	4060	25024	5734		
30-025-46255	MARLAN DOWNEY 4 9 23S 35E STATE COM 114H	MATADOR RESC	MATADOR	12/1/2019	3646	23693	7129		
30-025-46289	DAGGER LAKE 5 STATE 801H	MATADOR RESC	ADVANCE ENER	12/1/2019	2665	15970	7735		
30-025-46416	DAGGER LAKE 5 STATE COM 551H	MATADOR RESC	ADVANCE ENER	12/1/2019			532		exclude
30-025-46363	MERCHANT STATE UNIT 551H	MATADOR RESC	ADVANCE ENER	11/1/2019	7859	49167	9908		
30-025-44646	BIGGERS FEDERAL COM 217H	MATADOR RESC	MATADOR	10/1/2019	12114	51451	4482		
30-025-44483	BIGGERS FEDERAL COM 214H	MATADOR RESC	MATADOR	10/1/2019	8448	41176	4548		
30-025-44645	BIGGERS FEDERAL COM 203H	MATADOR RESC	MATADOR	10/1/2019	8569	37899	4319		
30-025-46155	GREVEY COM 211H	MATADOR RESC	MATADOR	9/1/2019	3421	22064	7377		
30-025-45934	DAGGER STATE COM 552H	MATADOR RESC	ADVANCE ENER	8/1/2019	7672	40396	7379		
30-025-45759	JEFF HART STATE COM 124H	MATADOR RESC	MATADOR	8/1/2019	5547	36457	9917		
30-025-44865	JEFF HART STATE COM 134H	MATADOR RESC	MATADOR	8/1/2019	6722	34140	9992		
30-025-44649	FLORENCE STATE 23 23 34 AR 133H	MATADOR RESC	MATADOR	8/1/2019	6256	27105	4533		
30-025-45760	FLORENCE STATE COM 134H	MATADOR RESC	MATADOR	8/1/2019	4841	22547	4580		
30-025-45854	DAGGER LAKE 5 STATE COM 603H	MATADOR RESC	ADVANCE ENER	8/1/2019	3476	20902	8056		
30-025-45935	DAGGER STATE COM 802H	MATADOR RESC	ADVANCE ENER	8/1/2019	3985	20377	7507		
30-025-45853	DAGGER LAKE 5 STATE COM 601H	MATADOR RESC	ADVANCE ENER	8/1/2019	3056	18226	8046		
30-025-45703	DAGGER LAKE 5 STATE COM 503H	MATADOR RESC	ADVANCE ENER	8/1/2019	3396	17756	7969		
30-025-45579	DAGGER LAKE 5 STATE COM 501H	MATADOR RESC	ADVANCE ENER	8/1/2019	3132	16563	7816		
30-025-44546	LESLIE FEDERAL COM 215H	MATADOR RESC	MATADOR	7/1/2019	8888	47429	4494		
30-025-44812	LESLIE FEDERAL COM 202H	MATADOR RESC	MATADOR	7/1/2019	5379	40319	4581		
30-025-44545	LESLIE FEDERAL COM 203H	MATADOR RESC	MATADOR	7/1/2019	5946	38236	4781		
30-025-44544	LESLIE FEDERAL COM 201H	MATADOR RESC	MATADOR	7/1/2019	5795	34097	4699		
30-025-44543	LESLIE FEDERAL COM 021H	MATADOR RESC	MATADOR	7/1/2019	2541	17783	4695		
30-025-45441	BRAD LUMMIS COM 212H	MATADOR RESC	MATADOR	6/1/2019	9638	50491	4480		
30-025-45581	BRAD LUMMIS FEDERAL COM 211H	MATADOR RESC	MATADOR	6/1/2019	6116	33183	4506		
30-025-45511	BRAD LUMMIS FEDERAL COM 111H	MATADOR RESC	MATADOR	6/1/2019	4896	27225	4724		
30-025-45432	IRVIN WALL STATE COM 134H	MATADOR RESC	MATADOR	5/1/2019	7885	40071	4487		
30-025-45431	IRVIN WALL STATE COM 133H	MATADOR RESC	MATADOR	5/1/2019	6152	36275	4669		
30-025-44936	CARL MOTTEK FEDERAL 121H	MATADOR RESC	MATADOR	5/1/2019	5225	27655	4695		
30-025-45430	IRVIN WALL STATE COM 132H	MATADOR RESC	MATADOR	5/1/2019	4004	26744	4771		
30-025-45429	IRVIN WALL STATE COM 113H	MATADOR RESC	MATADOR	5/1/2019	3942	20225	4618		
30-025-45083	CHARLES LING FEDERAL COM 214H	MATADOR RESC	MATADOR	4/1/2019	9918	50288	4749		
30-025-45082	CHARLES LING FEDERAL COM 213H	MATADOR RESC	MATADOR	4/1/2019	7961	37002	4666		

30-025-45080	CHARLES LING FEDERAL COM 211H	MATADOR RESC	MATADOR	4/1/2019	6820	35456	4567		
30-025-45081	CHARLES LING FEDERAL COM 212H	MATADOR RESC	MATADOR	4/1/2019	6722	34393	4625		
30-025-45436	AIRSTRIP 31 18 35 RN STATE COM 114H	MATADOR RESC	MATADOR	4/1/2019	4015	27420	4506		
30-025-44494	VERNA RAE FEDERAL COM 204H	MATADOR RESC	MATADOR	4/1/2019	3560	23725	4574		
30-025-45447	MERCHANT STATE UNIT 512H	MATADOR RESC	ADVANCE ENER	4/1/2019	2747	21472	10040		
30-025-44548	NINA CORTELL FEDERAL COM 121H	MATADOR RESC	MATADOR	4/1/2019	2705	21044	4572		
30-025-44554	NINA CORTELL FEDERAL COM 201H	MATADOR RESC	MATADOR	4/1/2019	2425	19803	4537		
30-025-44342	VERNA RAE FEDERAL COM 134H	MATADOR RESC	MATADOR	4/1/2019	3046	19744	4518		
30-025-45437	AIRSTRIP 31 18 35 RN STATE COM 124H	MATADOR RESC	MATADOR	4/1/2019	2839	16446	4529		
30-025-45438	AIRSTRIP 31 18 35 RN STATE COM 134H	MATADOR RESC	MATADOR	4/1/2019	2985	15972	4566		
30-025-44341	VERNA RAE FEDERAL COM 133H	MATADOR RESC	MATADOR	4/1/2019	2465	15844	4505		
30-025-45434	BRUCE KEPLINGER 13 STATE COM 123H	MATADOR RESC	MATADOR	4/1/2019	3245	11160	4641		
30-025-44918	CARL MOTTEK FEDERAL 211H	MATADOR RESC	MATADOR	3/1/2019	6810	40583	4692		
30-025-44937	CARL MOTTEK FEDERAL 125H	MATADOR RESC	MATADOR	3/1/2019	5087	36053	4578		
30-025-45286	E LIVINGSTON 31 FEDERAL 008H	MATADOR RESC	REGENERATION	3/1/2019	6367	31452	4521		
30-025-45448	MERCHANT STATE UNIT 602H	MATADOR RESC	ADVANCE ENER	3/1/2019	2898	21430	9937		
30-025-44361	FLORENCE STATE 23 23 34 AR 121H	MATADOR RESC	MATADOR	3/1/2019	1635	12046	4572		
30-025-45223	FLORENCE STATE 23 23 34 AR 111H	MATADOR RESC	MATADOR	3/1/2019	2535	10719	4635		
30-025-45267	MERCHANT STATE UNIT 504H	MATADOR RESC	ADVANCE ENER	2/1/2019	3218	23837	9792		
30-025-45268	MERCHANT STATE UNIT 505H	MATADOR RESC	ADVANCE ENER	2/1/2019	3464	16766	9765		
30-025-45012	AO 6 502H	MATADOR RESC	ADVANCE ENER	1/1/2019	4892	35076	4193		
30-025-45026	AO 6 STATE COM 501H	MATADOR RESC	ADVANCE ENER	1/1/2019	3948	29576	4489		
30-025-45084	MERCHANT STATE UNIT 601H	MATADOR RESC	ADVANCE ENER	11/1/2018	3985	25991	9766		
30-025-45027	MERCHANT STATE UNIT 506Y	MATADOR RESC	ADVANCE ENER	11/1/2018	2138	13944	8708		
30-025-44442	STRONG 14 24 33 AR 214H	MATADOR RESC	MATADOR	10/1/2018	9945	61629	4396		
30-025-44547	LESLIE FEDERAL COM 217H	MATADOR RESC	MATADOR	10/1/2018	9214	46217	4489		
30-025-44509	AIRSTRIP 31 18 35 RN STATE COM 131H	MATADOR RESC	MATADOR	10/1/2018	6150	30455	4557		
30-025-44331	LESLIE FEDERAL COM 024H	MATADOR RESC	MATADOR	10/1/2018	4781	28311	4480		
30-025-43627	DAGGER STATE COM 505H	MATADOR RESC	AMTEX ENERGY	10/1/2018	4786	28146	8105		
30-025-43629	DAGGER STATE COM 508H	MATADOR RESC	AMTEX ENERGY	10/1/2018	3681	22898	7538		
30-025-43564	DAGGER STATE COM 506H	MATADOR RESC	AMTEX ENERGY	10/1/2018	2558	16269	7065		
30-025-45025	AIRSTRIP 31 18 35 RN STATE COM 111H	MATADOR RESC	MATADOR	10/1/2018	3372	13297	4630		
30-025-44332	LESLIE FEDERAL COM 214H	MATADOR RESC	MATADOR	9/1/2018	9767	36901	4420		

CapEx Comparison

COTERRA

Cimarex Drilling Plan

FORMATION	CIMAREX	CAPEX ($M)	Dollar per ft.
1st BS	Turnpike 101H	$ 9,574	$ 957
	Turnpike 102H	$ 9,574	$ 957
	Turnpike 103H	$ 9,574	$ 957
	Turnpike 104H	$ 10,579	$ 1,058
Upper 2nd BS	Turnpike 211H	$ 10,579	$ 1,058
	Turnpike 212H	$ 10,579	$ 1,058
	Turnpike 213H	$ 10,579	$ 1,058
	Turnpike 214H	$ 10,579	$ 1,058
Lower 2nd BS	Turnpike 221H	$ 10,579	$ 1,058
	Turnpike 222H	$ 9,574	$ 957
	Turnpike 223H	$ 9,574	$ 957
	Turnpike 224H	$ 9,574	$ 957
3rd BS	Turnpike 301H	$ 9,618	$ 962
	Turnpike 302H	$ 9,618	$ 962
	Turnpike 303H	$ 9,618	$ 962
	Turnpike 304H	$ 9,618	$ 962
Wolfcamp	Turnpike 701H	$ 10,234	$ 1,023
	Turnpike 702H	$ 10,234	$ 1,023
	Turnpike 703H	$ 10,234	$ 1,023
	Turnpike 704H	$ 10,234	$ 1,023
Total		$ 200,321	$ 1,002

Avant Drilling Plan

FORMATION	AVANT	CAPEX ($M)	$ per ft
1st BS	Daytona 301H	$ 11,590	$ 1,159
	Daytona 302H	$ 11,590	$ 1,159
	Daytona 303H	$ 11,590	$ 1,159
	Daytona 304H	$ 11,590	$ 1,159
Upper 2nd BS 1-miler	Daytona 502H	$9,015	$ 1,803
	not proposed		
	Daytona 504H	$9,015	$ 1,803
	not proposed		
Lower 2nd BS 1-miler	Daytona 501H	$9,000	$ 1,800
	Daytona 503H	$9,000	$ 1,800
	Daytona 505H	$9,000	$ 1,800
	not proposed		
3rd BS	Daytona 601H	$ 11,753	$ 1,175
	Daytona 602H	$ 11,753	$ 1,175
	Daytona 603H	$ 11,753	$ 1,175
	Daytona 604H	$ 11,753	$ 1,175
Wolfcamp	Daytona 006H	$ 12,240	$ 1,224
	Daytona 007H	$ 12,240	$ 1,224
	Daytona 008H	$ 12,240	$ 1,224
	Daytona 009H	$ 12,240	$ 1,224
Total		$ 187,362	$ 1,292

Matador Drilling Plan

FORMATION	MATADOR	CAPEX ($M)	Dollar per ft.
1st BS	Not Proposed		
Upper 2nd BS	Not Proposed		
Lower 2nd BS	Bobby Pickard 121H	$ 13,237	$ 1,324
	Bobby Pickard 122H	$ 13,237	$ 1,324
	Bobby Pickard 123H	$ 13,237	$ 1,324
	Bobby Pickard 124H	$ 13,237	$ 1,324
3rd BS	Bobby Pickard 131H	$ 13,373	$ 1,337
	Bobby Pickard 132H	$ 13,373	$ 1,337
	Bobby Pickard 133H	$ 13,373	$ 1,337
	Bobby Pickard 134H	$ 13,373	$ 1,337
Wolfcamp	Bobby Pickard 241H	$ 13,343	$ 1,334
	Bobby Pickard 242H	$ 13,343	$ 1,334
	Bobby Pickard 243H	$ 13,343	$ 1,334
	Bobby Pickard 244H	$ 13,343	$ 1,334
Total		$ 159,807	$ 1,332

- Cimarex will Drill same benches and count as Avant in the 1st ,3rd and Wolfcamp for $118.7MM, $23.6MM less
- Cimarex will Drill same benches and count as Matador Lower 2nd, 3rd, and Wolfcamp for $121.7MM , $38.1MM less
- Avant and Matador combined have proposed the same count for all but 3 Cimarex wells
- All wells are 2-mile laterals except Avant 501H-505H

Exhibit D-3

CapEx changes from AFE's sent back in February 2024

COTERRA

Coterra Drilling Plan

FORMATION	CIMAREX	February 2024 AFE Cost ($MM)	Current AFE Cost ($MM)
1st BS	Turnpike 101H	$ 9,574	$ 9,574
	Turnpike 102H	$ 9,574	$ 9,574
	Turnpike 103H	$ 9,574	$ 9,574
	Turnpike 104H	$ 10,579	$ 10,579
Upper 2nd BS	Turnpike 211H	$ 10,579	$ 10,579
	Turnpike 212H	$ 9,574	$ 10,579
	Turnpike 213H	$ 9,574	$ 10,579
	Turnpike 214H	$ 9,574	$ 10,579
Lower 2nd BS	Turnpike 221H	$ 10,579	$ 10,579
	Turnpike 222H	$ 10,579	$ 9,574
	Turnpike 223H	$ 10,579	$ 9,574
	Turnpike 224H	$ 10,579	$ 9,574
3rd BS	Turnpike 301H	$ 9,618	$ 9,618
	Turnpike 302H	$ 9,618	$ 9,618
	Turnpike 303H	$ 9,618	$ 9,618
	Turnpike 304H	$ 9,618	$ 9,618
Wolfcamp	Turnpike 701H	$ 10,234	$ 10,234
	Turnpike 702H	$ 10,234	$ 10,234
	Turnpike 703H	$ 10,234	$ 10,234
	Turnpike 704H	$ 10,234	$ 10,234
Total		**$ 200,321**	**$ 200,321**

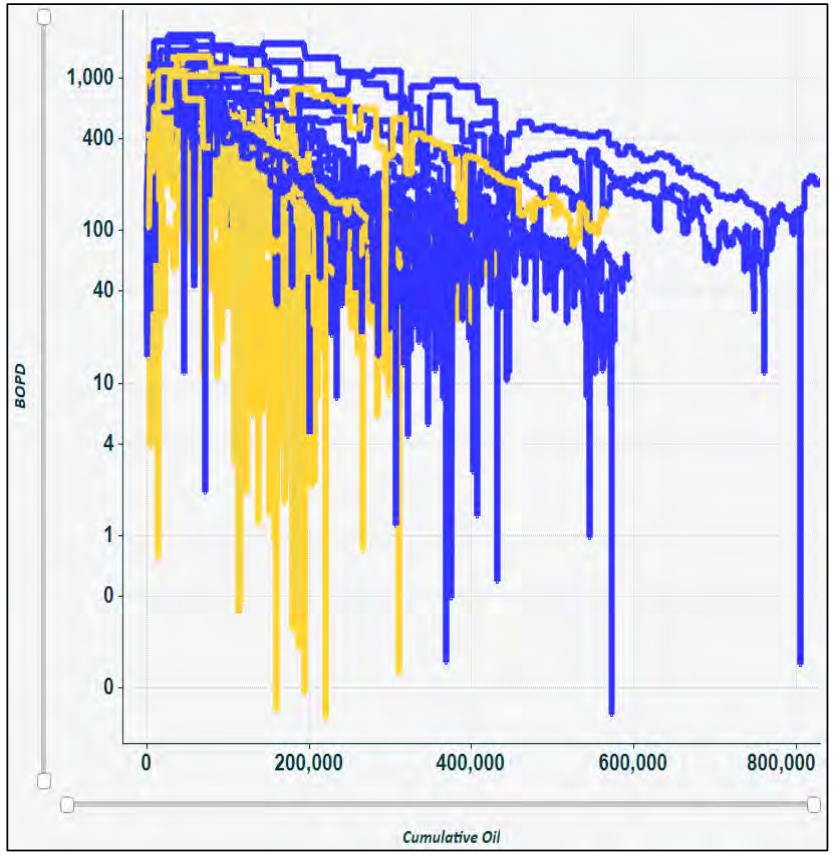
- Carrying same Total program costs to what was proposed back in February 2024
- Difference in cost allocation between upper 2nd BS and lower 2nd BS is due to timing swap
  - Pooling upper 2nd BS as initial Bone spring wells of the order (211H-214H) which will be $10,579M
  - Subsequent lower 2nd Bone spring wells will be proposed at $9,574 benefiting from existing facilities and gathering

Exhibit D-4

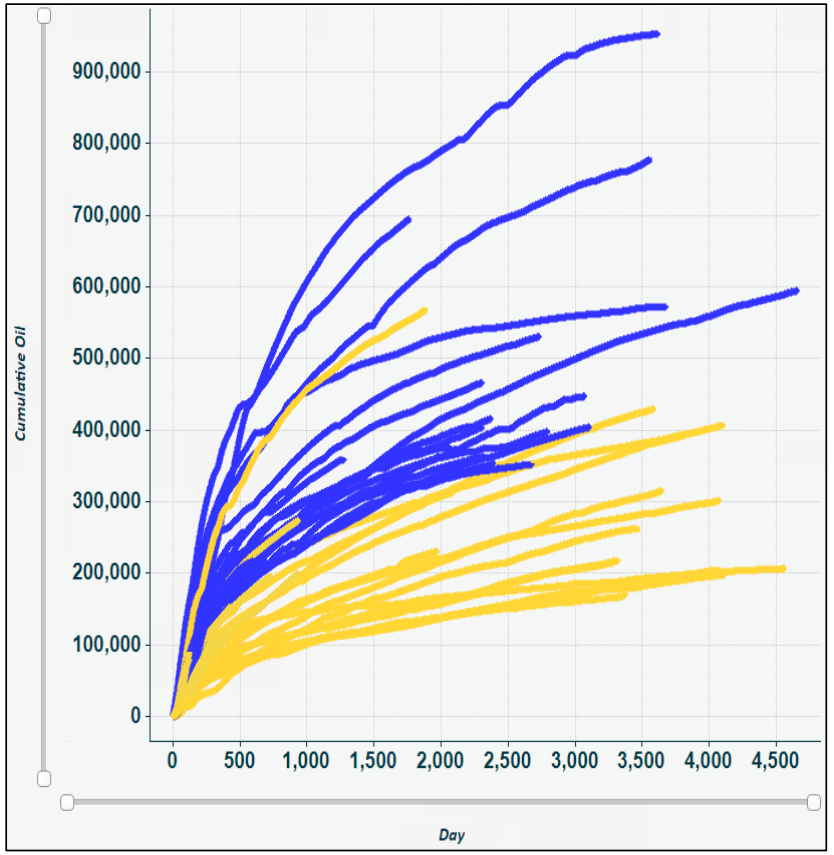
2nd Bone Spring is the Most Valuable Target in the Area of Interest

COTERRA

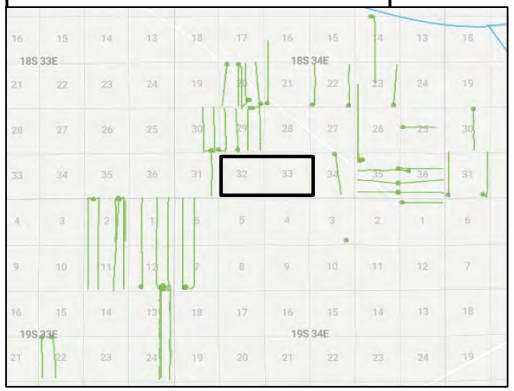
Rate vs Cum Oil 2 Mile Normalized Comparison

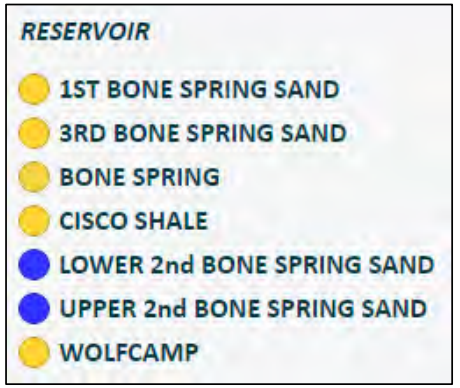


Cum Oil vs Time 2 Mile Normalized Comparison



Well Locator Map





- 2nd Bone Spring is the most competitive landing zone in the DSU of interest, reason why most operators in the immediate vicinity have chosen to prioritize it over other reservoirs.

Exhibit D-5

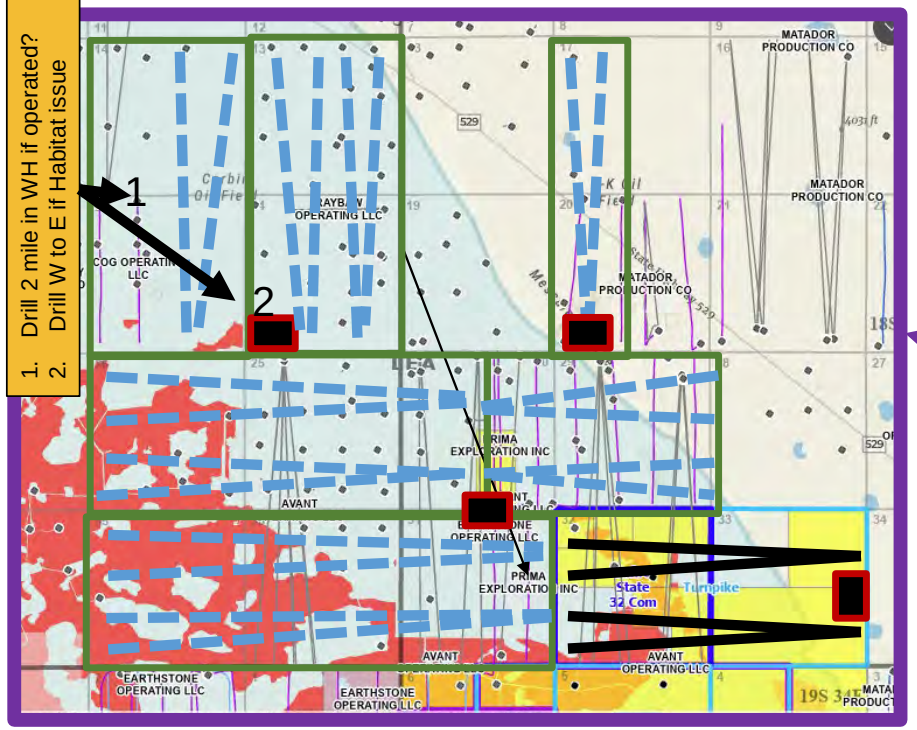
EXHIBIT D-5(b)

2nd Sand vs. other targets at Turnpike API list	
API List	**Well Name**
30025436870000	EK 29 BS2 FEDERAL COM #001H
30025436760000	EK 29 BS2 FEDERAL COM #002H
30025427000000	EK 29 BS2 FEDERAL COM #004H
30025426990000	EK 29 BS2 FEDERAL COM #3H
30025427010000	EK 30 BS2 FEDERAL COM #001H
30025438830000	EK 30 BS2 FEDERAL COM #002H
30025438840000	EK 31 BS2 FEDERAL COM #001H
30025413460000	DOS ABUELOS FEE #1H
30025415370000	DOS ABUELOS FEE #2H
30025424990000	PICKARD 20 18 34 RN STATE #124H
30025415860000	PICKARD STATE #001H
30025423770000	IGGLES STATE COM #1H
30025499650000	MESCALERO 7-6 FED 2BS COM #003H
30025451600000	BUFFALO 12 1 2BS FEDERAL COM #004H
30025451280000	BUFFALO 12-1 2BS FED COM #001H
30025451610000	BUFFALO 12-1 2BS FEDERAL COM #005H
30025438320000	BUFFALO WEST 2 STATE COM 2BS #005H
30025410960100	GATEWAY 2 STATE COM #2H
30025499660000	MESCALERO 7-6 FED 2BS COM #004H
30025496800000	RAM 2-11 FED 2BS COM #009H
30025411860000	RAPTOR WEST 3 STATE #2H
30025502660000	STETSON 13-24 2BS FED COM #011H
30025399100000	TEAPOT #2H
30025404220000	TIN CUP 36 STATE COM #2H
30025502650000	STETSON 13-24 2BS FED COM #010H
30025403180000	MALACHITE `22` FEDERAL #1H
30025499630000	MESCALERO 7-6 FED 1BS COM #001H
30025454360000	AIRSTRIP 31 18 35 RN STATE COM #114H
30025403890000	MALACHITE `22` FEDERAL #2H
30025496790000	RAM 2 11 FED COM #008H
30025402170000	CONDOR STATE #2
30025455150000	STETSON 13 24 2BS FEDERAL COM #005H
30025516660000	GOLD STATE COM #301H
30025438330000	BUFFALO WEST 2 STATE COM 1BS #006H
30025499640000	MESCALERO 7-6 FED 1BS COM #002H
30025496810000	RAM 2-11 FED 2BS COM #010H
30025450250000	AIRSTRIP 31-18-35 RN STATE COM #111H
30025496780000	RAM 2 11 FED COM #007H
30025454990000	STETSON 13-24 2BS FED COM #006H
30025406410100	BUTTER CUP 36 STATE COM #2H
30025406410000	BUTTER CUP 36 STATE COM #2H
30025415440000	ALBATROSS STATE COM #2H
30025420570000	ROLFE JIM 22-18-34 RN STATE #131Y
30025516670000	GOLD STATE COM #601H
30025515280000	SKY DWELLER 14 STATE COM #607H
30025406400100	BUTTER CUP 36 STATE COM #1H
30025406400000	BUTTER CUP 36 STATE COM #1H
30025423670000	BUTTER CUP 36 STATE COM #3H
30025418350000	KINGFISHER STATE COM #1H
30025406420000	BUTTER CUP 35 STATE COM #2H
30025411100000	WILD COBRA 1 STATE #1H
30025406340000	BUTTER CUP 35 STATE COM #1H
30025416120000	ORIOLE STATE #1H
30025516690000	GOLD STATE COM #801H
30025516690100	GOLD STATE COM #801H
30025447220200	NORTHEAST KEMNITZ #233H
30025416140100	PICKARD STATE #2H

Avant Options if Cimarex is Awarded Sec. 32 Operatorship

COTERRA

1. Drill 2 mile in WH if operated?
2. Drill W to E if Habitat issue



Legend

- DSL USFWS Current Conditions
- DSL USFWS One Range Outline
- AVANT DSU
- AVANT Well
- Battery

- Avant could drill W to E like township 18S 33E with 3, 2.5, 2, and 1.5 milers and develop acreage with two co-located or comingled batteries in Dunes Sagebrush Lizard area
- 2nd BS Sand can be drilled with more wells at longer lateral lengths
- Allows Cimarex to drill all benches from outside Dunes Sagebrush lizard habitat area from Section 33.

Avant / Northwind Gas System

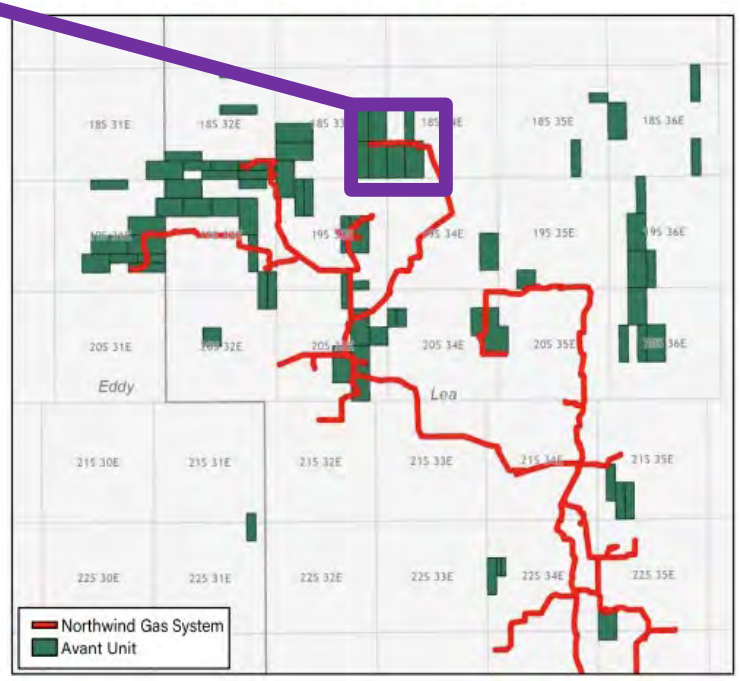
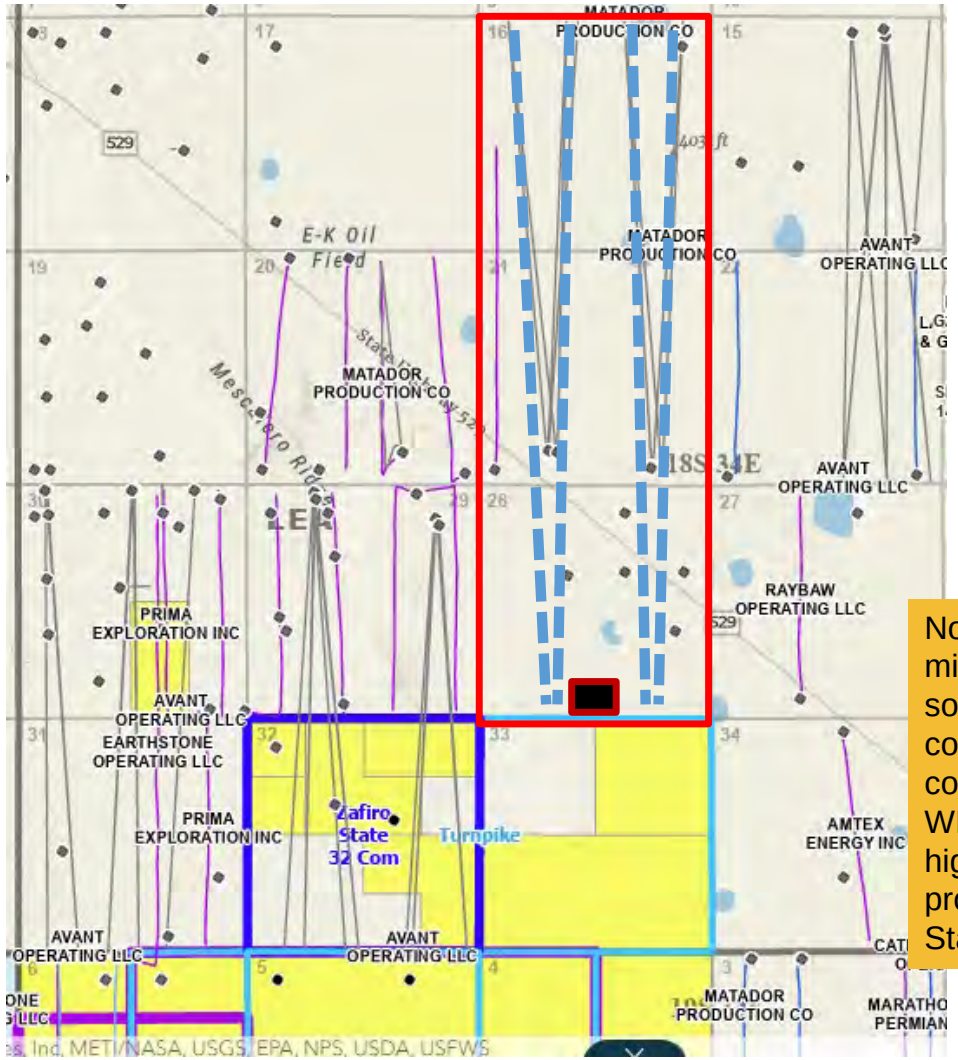


Exhibit D-6

MRC/Matador can develop at 3 or 1.5 miles to the North

COTERRA



Legend

MRC Wells

Battery

Note: both options might eliminate some back build costs or lost completion feet on WH for state highway on proposed Iggles State wells.

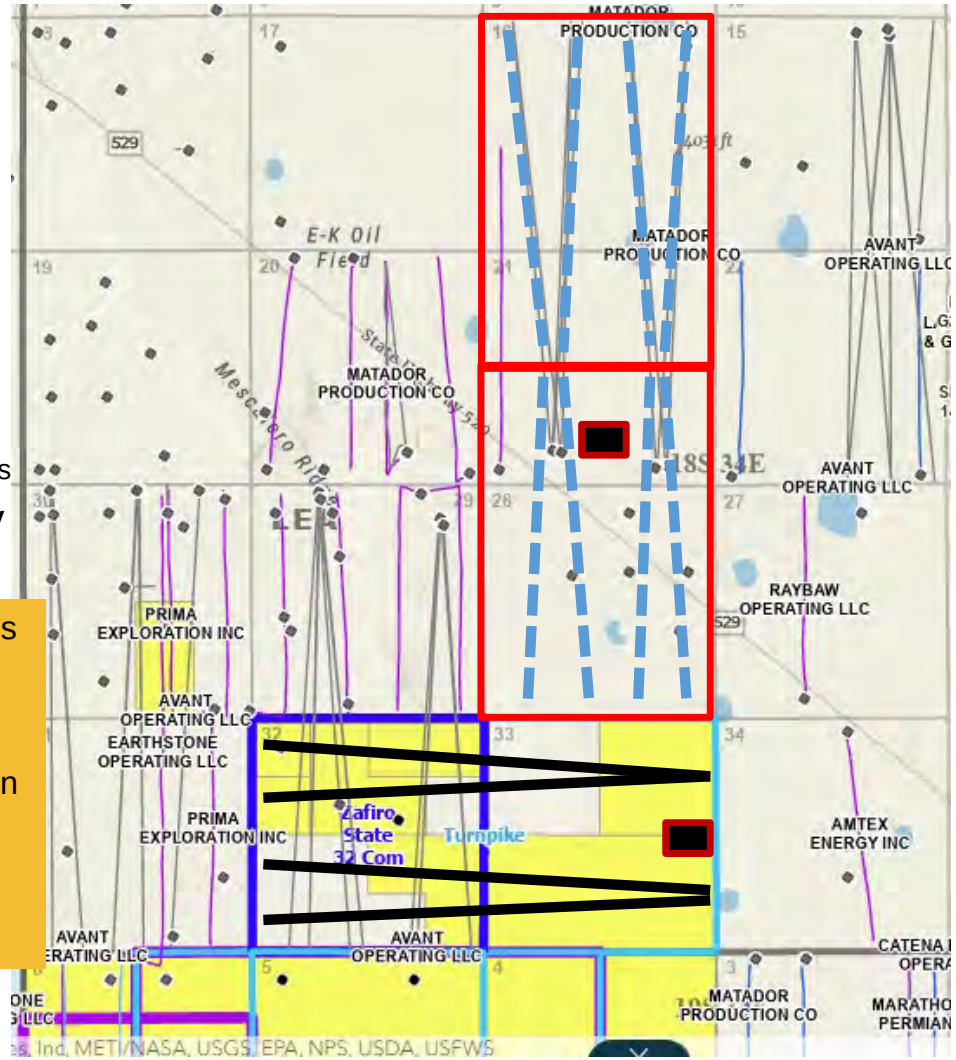


Exhibit D-7

Cimarex Targets 5.996 MMBO of Technical Reserves in 2nd Bone Spring

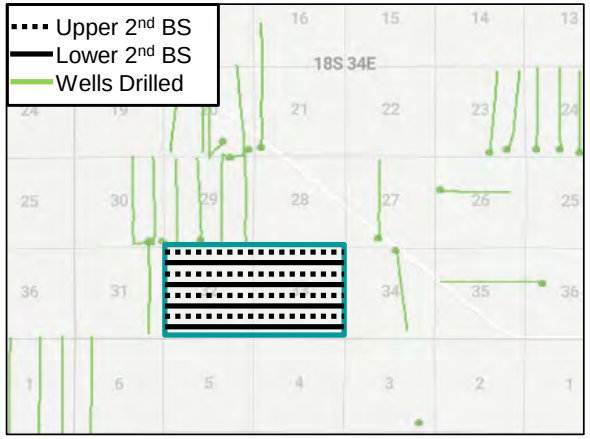
COTERRA

8 2-mile wells drilled in Cimarex's 2nd Sand Plan

	CIMAREX	CAPEX ($M)	(MBO)
Upper 2nd BS	Turnpike 211H	$ 10,579	775
	Turnpike 212H	$ 10,579	775
	Turnpike 213H	$ 10,579	775
	Turnpike 214H	$ 10,579	775
Lower 2nd BS	Turnpike 221H	$ 10,579	724
	Turnpike 222H	$ 9,574	724
	Turnpike 223H	$ 9,574	724
	Turnpike 224H	$ 9,574	724
Total		**$ 81,615**	5,996

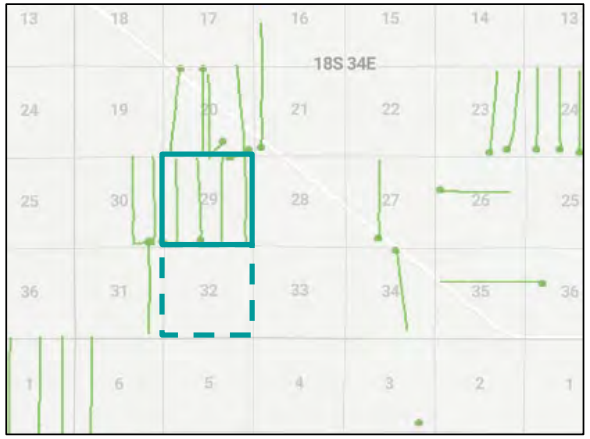
- Lower 2nd BS already drilled in Section 29 by Prima Exploration (EK 29) wells producing for 7 years
- Avant drilling 2nd BS would cause additional surface disturbance in Section 32 if feasible to drill a set of 1-mile wells partially targeting 2nd

CTRA 2nd BS Plan



Coterra proposes to target Section 32 bbl.

AVANT 2nd BS Plan



Avant proposes 1mile in Section 32

Value and EUR of 2nd Bone Spring being deferred by Avant's Development Plan

BTax PV10 ($MM)	ATax PV10 ($MM)	Gross EUR MMBO*	Gross EUR Gas MMCF*	Gross EUR NGL MM bbls*	State PV0 (12.5%) $MM
$55.4	$35.87	5.676	5,472	1.954	$48.4

Economics Assumptions Discounted to 10/2024

- $65 Flat Price File
- 100% WI, 75 8/8ths NRI
- 1st Production Dates
  - 02/2026 = 4 wells
  - 02/2027 = 1 wells
  - 02/2028 = 3 wells

1. *Cimarex's 2nd BS Development plan develops best zone at 2- miles benefits WI owners, Royalty holders, and the State of New Mexico.*
2. *Cimarex, the predominant owner in Section 32 should not be burdened by Avant's less economic development plan for 2nd sand.*

Exhibit D-8(a) ***CTRA plans to drill 4 x Upper 2nd BS sand + 4 x Lower 2nd BS Sand***

Cimarex Targets 5.536 MMBO Technical Reserves in Upper 2nd and 1st Sand

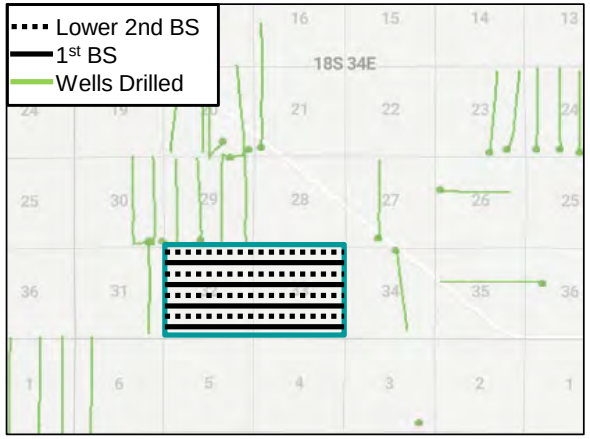
COTERRA

8 x 2-mile wells drilled in Cimarex's plan

	CIMAREX	CAPEX ($M)	(MBO)
1st BS	Turnpike 101H	$ 9,574	609
	Turnpike 102H	$ 9,574	609
	Turnpike 103H	$ 9,574	609
	Turnpike 104H	$ 10,579	609
Upper 2nd BS	Turnpike 211H	$ 10,579	775
	Turnpike 212H	$ 10,579	775
	Turnpike 213H	$ 10,579	775
	Turnpike 214H	$ 10,579	775
Total		**$ 81,615**	5,536

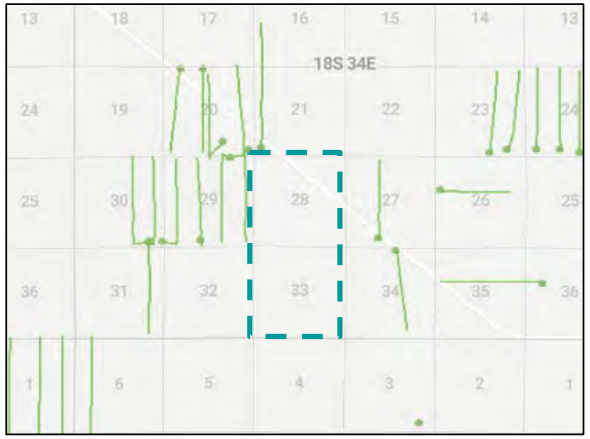
- 1st and Upper 2nd are economic targets that need a plan

CTRA 2nd and 1st BS Plan



Coterra proposes to target Section 32 and 33 bbls

MATADOR PLAN?



Matador proposes no wells.

Value and EUR of 2nd and 1st Bone Spring not proposed in Matadors Development Plan

BTax PV10 ($MM)	ATax PV10 ($MM)	Gross EUR MMBO*	Gross EUR Gas MMCF*	Gross EUR NGL MM bbls*	State PV0 (12.5%) $MM
$44.6	$28.0	5.216	5,418	1.935	$44.8

Economics Assumptions Discounted to 10/2024

- $65 Flat Price File
- 100% WI, 75 8/8ths NRI
- 1st Production Dates
  - 02/2026 = 4 wells
  - 02/2027 = 1 wells
  - 02/2028 = 3 wells

- *Cimarex's Upper 2nd Bone Spring and 1st Bone Spring Development plan benefits WI owners, Royalty holders, and the State of New Mexico*
- *1st BS Sand is not as proven as 2nd but worth drilling, all wells on production by 2/2028.*

Exhibit D-8(b) ***CTRA plans to drill 4 x Upper 2nd BS Sand + 4 x 1st BS Sand***

Upper 2nd Bone Spring Target vs. Analogs

COTERRA

Cimarex Turnpike Upper 2nd BS TC vs Analogs

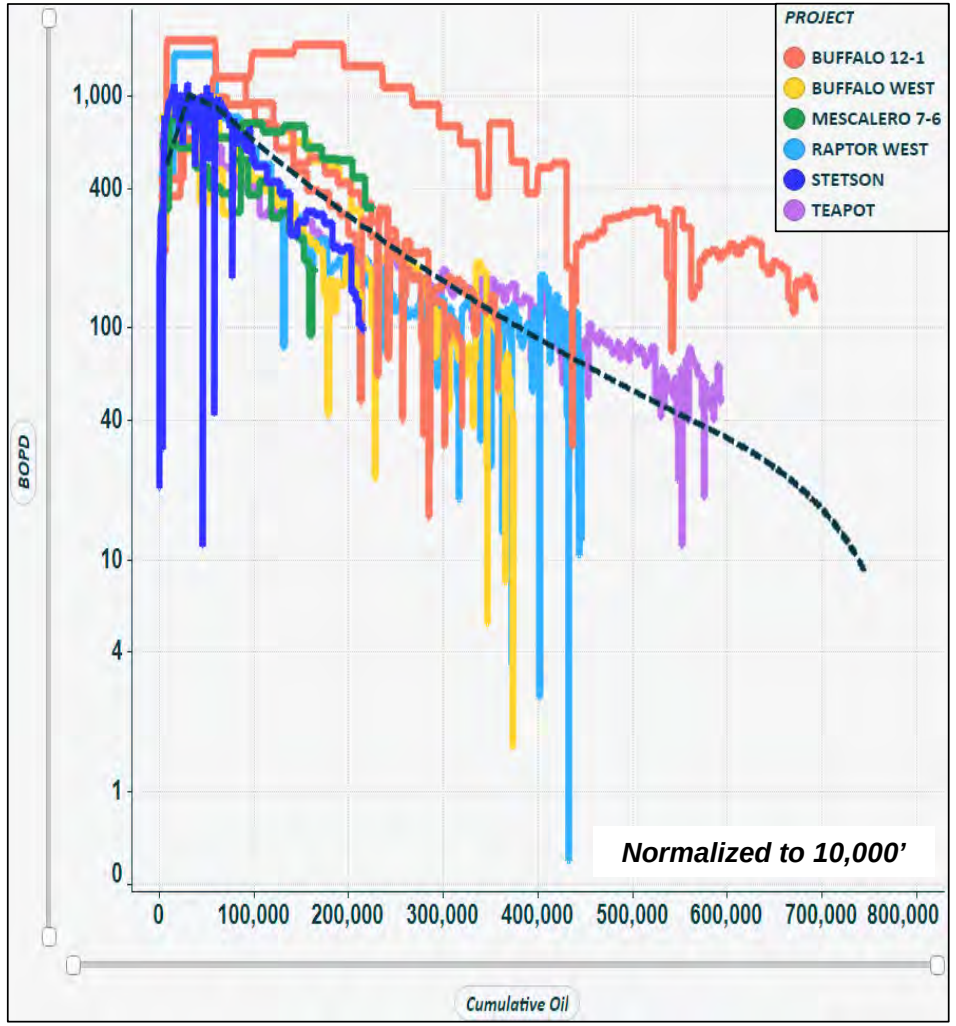
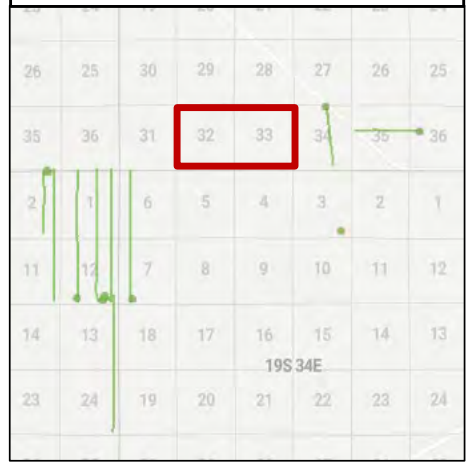


Exhibit D-9

Upper 2nd BS Analogs

WELL_NAME	LL	1st Prod	10,000' EUR	Prop/ft	Fluid/ft	10,000' IP30
BUFFALO 12 1 2BS FEDERAL COM #004H	10,023	1/1/2021	747,076	2,221	51.1	1,195
BUFFALO 12-1 2BS FED COM #001H	10,019	8/1/2019	1,289,873	1,533	30.8	1,738
BUFFALO 12-1 2BS FEDERAL COM #005H	9,955	1/1/2021	677,886	2,234	51.5	987
BUFFALO WEST 2 STATE COM 2BS #005H	4,339	11/1/2017	650,991	1,513	18.8	811
MESCALERO 7-6 FED 2BS COM #003H	10,078	5/1/2023	579,056	2,547	46.6	791
MESCALERO 7-6 FED 2BS COM #004H	10,078	5/1/2023	761,242	2,549	55.2	646
RAM 2-11 FED 2BS COM #009H	10,059	7/1/2022	527,750	2,230	49.7	1,002
RAPTOR WEST 3 STATE #2H	4,000	8/1/2014	803,440	795	14.4	1,515
STETSON 13-24 2BS FED COM #011H	10,281	11/1/2022	667,393	2,545	52.9	908
TEAPOT #2H	2,705	7/1/2011	883,880	830	19.0	749

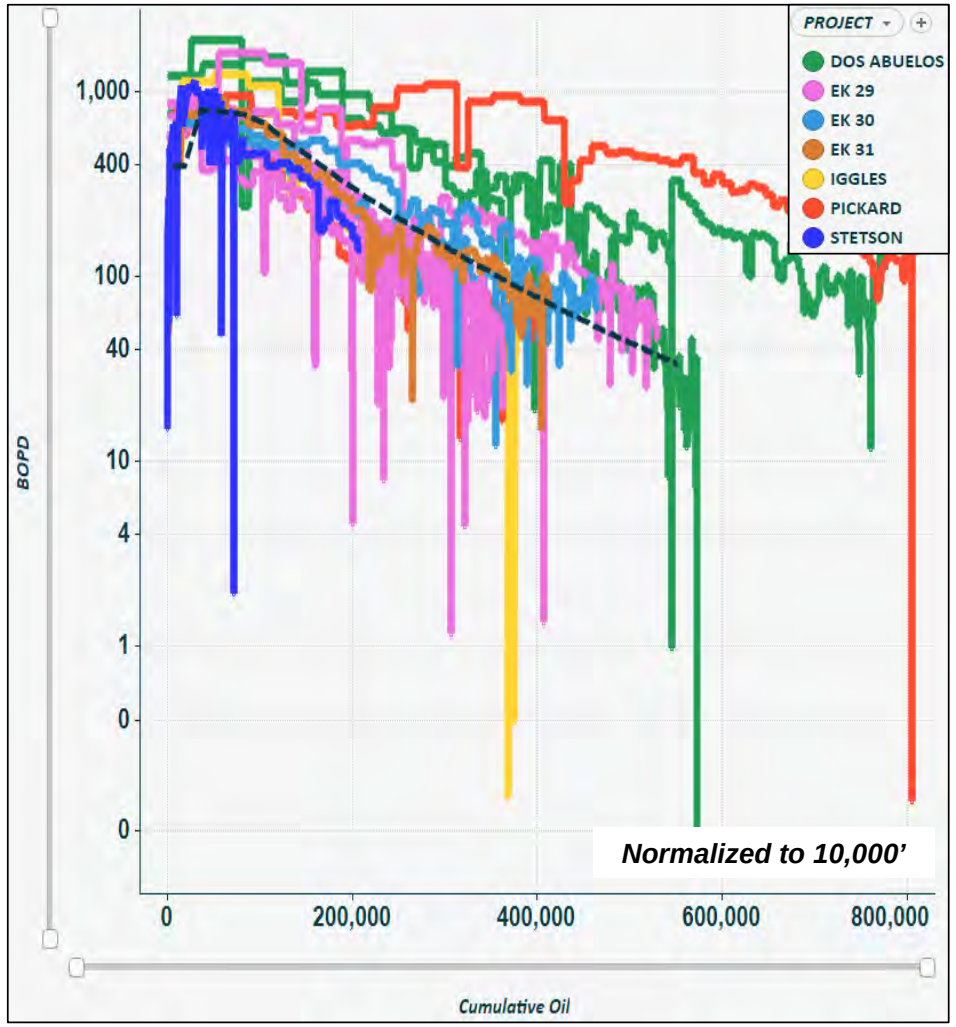
Upper 2nd BS Locator Map



Lower 2nd Bone Spring Target vs. Analogs

COTERRA

Cimarex Turnpike Lower 2nd BS TC vs Analogs



Lower 2nd BS Analogs

WELL_NAME	LL	1st Prod	10,000' EUR	Prop/ft	Fluid/ft	IP30 OIL	10,000' IP30
DOS ABUELOS FEE #1H	4,503	5/1/2014	707,992	614	16.8	853	1,895
DOS ABUELOS FEE #2H	4,368	10/1/2014	1,124,706	758	17.2	694	1,590
EK 29 BS2 FEDERAL COM #001H	4,542	11/1/2017	610,500	1,452	48.4	298	657
EK 29 BS2 FEDERAL COM #002H	4,495	11/1/2017	663,938	1,508	50.1	380	846
EK 29 BS2 FEDERAL COM #004H	4,428	11/1/2016	519,413	1,150	33.5	381	861
EK 29 BS2 FEDERAL COM #3H	4,500	11/1/2016	846,291	1,368	38.6	754	1,676
EK 30 BS2 FEDERAL COM #001H	4,584	1/1/2018	673,132	1,477	46.5	301	657
EK 30 BS2 FEDERAL COM #002H	4,693	1/1/2018	724,400	1,520	51.3	345	735
EK 31 BS2 FEDERAL COM #001H	4,660	12/1/2017	698,528	1,481	45.9	433	929
IGGLES STATE COM #1H	6,765	9/1/2015	599,334	1,593	43.4	842	1,244
PICKARD 20 18 34 RN STATE #124H	4,567	1/1/2016	652,451	1,964	-	428	938
PICKARD STATE #001H	4,199	7/1/2014	1,460,334	1,747	-	477	1,135
STETSON 13-24 2BS FED COM #010H	10,366	11/1/2022	759,387	2,521	52.7	910	878

Lower 2nd BS Locator Map

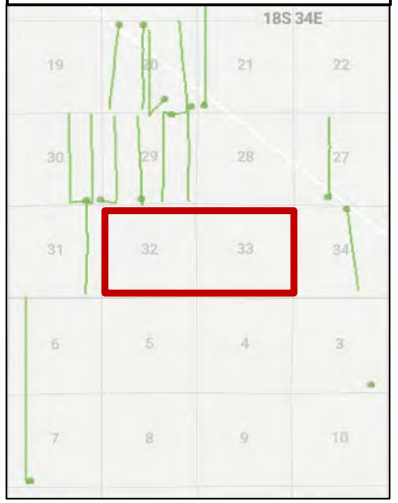
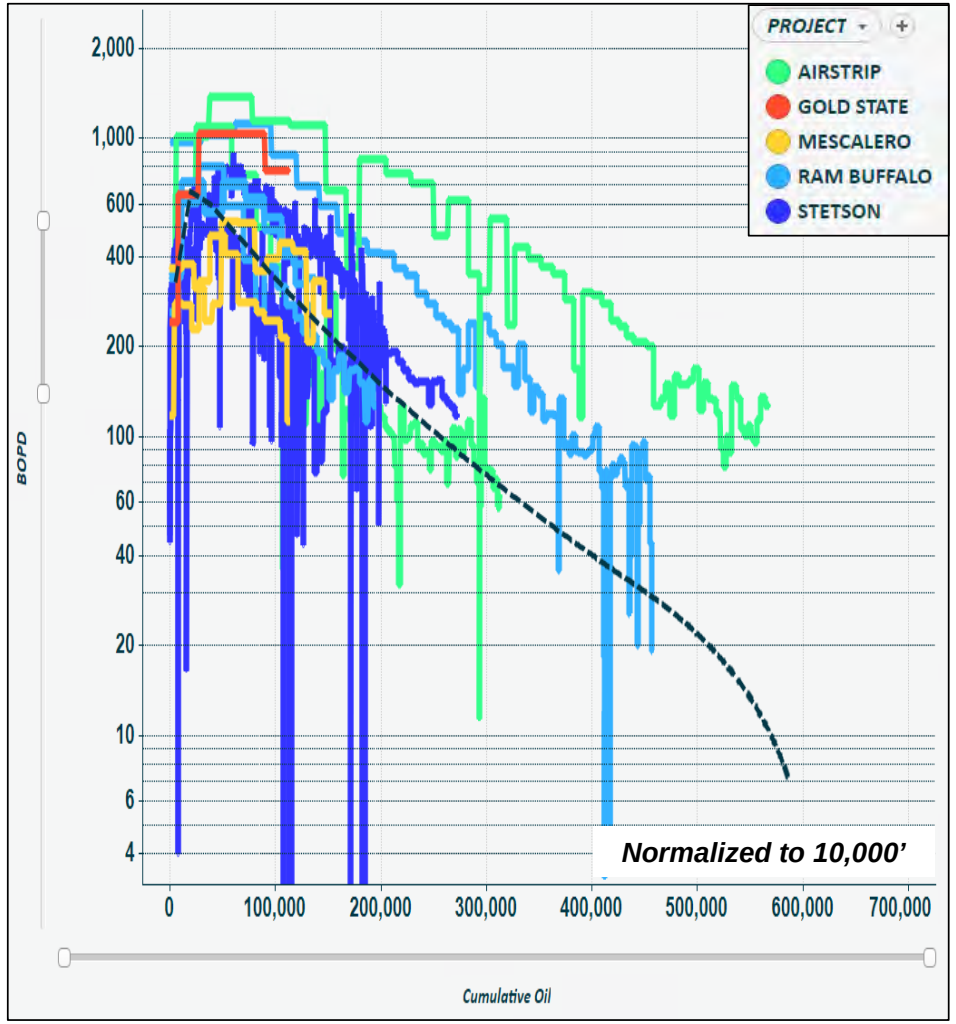


Exhibit D-10

1st Bone Spring Target vs. analogs

COTERRA

Cimarex Turnpike 1st BS TC vs Analogs



1st BS Analogs

WELL_NAME	LL	1st Prod	10,000' EUR	Prop/ft	Fluid/ft	10,000' IP30
AIRSTRIP 31 18 35 RN STATE COM #114H	4,506	4/1/2019	976,114	2,671	53.4	1,379
AIRSTRIP 31-18-35 RN STATE COM #111H	4,630	10/1/2018	650,623	2,764	43.2	1,132
BUFFALO WEST 2 STATE COM 1BS #006H	4,548	11/10/2017	762,810	1,465	18.8	1,152
MESCALERO 7-6 FED 1BS COM #001H	10,020	5/1/2023	506,787	2,561	48.0	333
MESCALERO 7-6 FED 1BS COM #002H	10,054	5/1/2023	566,443	2,554	54.6	379
RAM 2 11 FED COM #007H	10,085	10/1/2023	807,545	2,502	47.7	713
RAM 2 11 FED COM #008H	10,091	10/1/2023	639,689	838	34.5	712
RAM 2-11 FED 2BS COM #010H	10,342	7/1/2022	515,132	2,171	48.1	807
STETSON 13 24 2BS FEDERAL COM #005H	9,770	3/1/2022	509,015	2,312	52.7	540
STETSON 13-24 2BS FED COM #006H	7,527	3/1/2022	384,228	2,572	57.7	192
GOLD STATE COM #301H	8,563	3/1/2024	[redacted]	-	-	1,029

Note Gold State production needs more time for an EUR, early results are good and 1 mile East of DSU

1st BS Locator Map

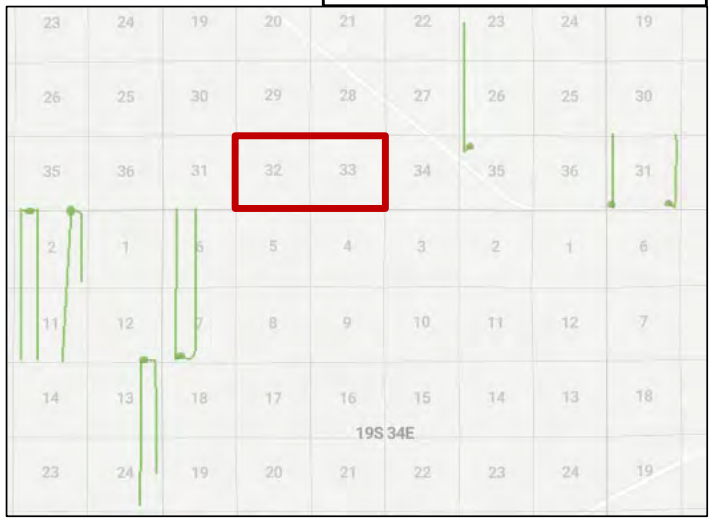


Exhibit D-11

EXHIBIT D-12

API list for 2nd Sand Exhibits	
Analogs (Lower 2nd Bone Spring)	
API	**Well Name**
30025436870000	EK 29 BS2 FEDERAL COM #001H
30025436760000	EK 29 BS2 FEDERAL COM #002H
30025427000000	EK 29 BS2 FEDERAL COM #004H
30025426990000	EK 29 BS2 FEDERAL COM #3H
30025427010000	EK 30 BS2 FEDERAL COM #001H
30025438830000	EK 30 BS2 FEDERAL COM #002H
30025438840000	EK 31 BS2 FEDERAL COM #001H
30025413460000	DOS ABUELOS FEE #1H
30025415370000	DOS ABUELOS FEE #2H
30025424990000	PICKARD 20 18 34 RN STATE #124H
30025415860000	PICKARD STATE #001H
30025423770000	IGGLES STATE COM #1H
30025502650000	STETSON 13-24 2BS FED COM #010H
Analogs (Upper 2nd Bone Spring)	
API	**Well Name**
30025451600000	BUFFALO 12 1 2BS FEDERAL COM #004H
30025451280000	BUFFALO 12-1 2BS FED COM #001H
30025451610000	BUFFALO 12-1 2BS FEDERAL COM #005H
30025438320000	BUFFALO WEST 2 STATE COM 2BS #005H
30025499660000	MESCALERO 7-6 FED 2BS COM #004H
30025499650000	MESCALERO 7-6 FED 2BS COM #003H
30025496800000	RAM 2-11 FED 2BS COM #009H
30025411860000	RAPTOR WEST 3 STATE #2H
30025502660000	STETSON 13-24 2BS FED COM #011H
30025399100000	TEAPOT #2H

Analogs (1st Bone Spring) Exhibt		
API	DSU	Well Name
30025454360000	AIRSTRIP	AIRSTRIP 31 18 35 RN STATE COM #114H
30025450250000	AIRSTRIP	AIRSTRIP 31-18-35 RN STATE COM #111H
30025438330100	RAM BUFFALO	BUFFALO WEST 2 STATE COM 1BS #006H
30025499630000	MESCALERO	MESCALERO 7-6 FED 1BS COM #001H
30025499640000	MESCALERO	MESCALERO 7-6 FED 1BS COM #002H
30025496780000	RAM BUFFALO	RAM 2 11 FED COM #007H
30025496790000	RAM BUFFALO	RAM 2 11 FED COM #008H
30025496810000	RAM BUFFALO	RAM 2-11 FED 2BS COM #010H
30025455150000	STETSON	STETSON 13 24 2BS FEDERAL COM #005H
30025454990000	STETSON	STETSON 13-24 2BS FED COM #006H
30025516660000	GOLD STATE	GOLD STATE COM #301H

EXHIBIT E - NOTICE FOR BONE SPRING APPLICATIONS

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24913 - 24916

SELF-AFFIRMED STATEMENT OF
JENNIFER BRADFUTE

1. I am the attorney in fact and authorized representative of for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex") in the above-referenced cases. MHPI is the Applicant herein.

2. I am familiar with the Notice letter attached as **Exhibit E-1** and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties set out in the chart attached as **Exhibit E-2**.

3. Exhibit E-2 also provides the date each Notice Letter was sent and the date each Notice letter was delivered via certified mail return receipt electronic services through the United States Post Office.

4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit E-3** as supporting documentation for proof of mailing and the information provided on Exhibit E-2.

5. On October 20, 2024, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of publication from the Hobbs New Sun, along with a

copy of the notice publication is attached as **Exhibit E-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

BY: DATE: 10/28/2024

EXHIBIT E-1

10453023.1 2-21

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

October 15, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS, OR PARTIES CLAIMING INTEREST, SUBJECT TO POOLING PROCEEDINGS

Re: Applications of Magnum Hunger Production, Inc. for compulsory pooling in Lea County, New Mexico

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

Magnum Hunter Production, Inc. (Magnum) previously proposed Bone Spring spacing units located in Sections 33 and 32, Township 18 South, Rage 34 East, NMPM, Lea County, New Mexico for the development of its Turnpike 33-32 State Com wells. Magnum determined that it needed to update its pooling applications to ensure that the pooling orders for those cases covered the entire Bone Spring formation, and as a result Magnum has refiled its applications and obtained new case numbers from the New Mexico Oil Conservation Division. The new case numbers are: 24913, 24914, 24915, and 24916.

These cases have most recently been put on a Special Docket that will be held on November 5, 2024. These cases will be heard along with Cases 24756-24759 and 24632-24633, and 24760-24767. These cases involve a formation where there are depth severances. Also enclosed with this letter is a copy of the proposed Exhibit A to the Joint Operating Agreement that the applicant (through its operating entity Cimarex) has prepared and previously circulated. Magnum is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson

10453023 1 8/21

Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units. These cases involve the following:

- **Case 24913. Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24914. Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and

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completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24915. Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24916. Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, November 5, 2024. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you

10453023.1 5-21

from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees. Please also feel free to reach out to me or to Bella Sikes, the land professional working on these applications if you have any questions regarding these cases or the enclosures to this letter. You can reach Ms. Sikes at Bella.Sikes@coterra.com or at phone number 432-620-1639.

Sincerely,

Jennifer L. Bradfute,
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

EXHIBIT E-2

Turnpike Bone Spring Applications, Cases 24913 - 24916

	Name	Address				Date Mailed	Date Delivered	Certified Mailing Number		
1	A.H. Gonzales Oil Company	2195 Fallview Drive	Pueblo	CO	81006	15-Oct-24	10/26/2024 Mailing is available for pick up.	921489014298	0408	996869
2	A.H. Gonzales Oil Company c/o Earthstone Permian, LLC	2195 Fallview Drive	Pueblo	CO	81006	15-Oct-24	10/26/2024 Mailing is available for pick up.	921489014298	0408	996876
3	Avant Operating LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80401	15-Oct-24	10/18/2024	921489014298	0408	996863
4	Bovina Limited Liability Company	P.O. Box 1772	Hobbs	NM	88241	15-Oct-24	10/21/2024	921489014298	0408	996890
5	Bradley Lowe and wife, Pauline Lowe	308 Comet	Austin	TX	78734	15-Oct-24	Undelivered	921489014298	0408	996906
6	Burk Royalty Company, Ltd.	4245 Kemp Boulevard	Wichita	KS	76308	15-Oct-24	10/19/2024	921489014298	0408	996913
7	Collins & Jones Investments, LLC	508 W Wall Street WeliStreet, Suite 1200	Midland	TX	79701	15-Oct-24	10/22/2024	921489014298	0408	996920
8	Coyote Oil and Gas, LLC	P.O. Box 2450	Hobbs	NM	88241	15-Oct-24	10/21/2024	921489014298	0408	996937
9	Crown Oil Partners, LP	P.O. Box 50820	Midland	TX	79710	15-Oct-24	10/19/2024	921489014298	0408	996944
10	Curtis W. Mewbourne	500 West Texas Avenue, Suite 1020	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	996951
11	Curtis W. Mewbourne, Trustee	1001 West Wall Street	Midland	TX	79704	15-Oct-24	10/19/2024	921489014298	0408	996968
12	D&M Snelson Properties, LLC	P.O. Box 5267	Midland	TX	79704	15-Oct-24	10/25/2024	921489014298	0408	996975
13	David W. Cromwell	P.O. Box 50820	Midland	TX	79710	15-Oct-24	Undelivered	921489014298	0408	996982
14	Dean A. Horning	18 Par View Drive	Wimberly	TX	78676	15-Oct-24	10/18/2024	921489014298	0408	996999
15	Deane Durham	P.O. Box 50820	Midland	TX	79710	15-Oct-24	Undelivered	921489014298	0408	997026
16	Don P. Olive	315 Carol Lane	Midland	TX	79705	15-Oct-24	10/19/2024	921489014298	0408	997033
17	Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021	4501 Banff Drive NE	Albuquerque	NM	87111	15-Oct-24	10/21/2024	921489014298	0408	997040
18	Dorothy L. Martin and Jeffrey L. Martin	1407 E. Berrendo	Roswell	NM	88201	15-Oct-24	10/23/2024	921489014298	0408	997057
19	Double Cabin Minerals	1515 Wynkoop Street, Suite 700	Denver	CO	80401	15-Oct-24	10/18/2024	921489014298	0408	997064
20	Duane A. Davis	PO Box 82308	Dallas	TX	75382	15-Oct-24	Undelivered/Awaiting Delivery	921489014298	0408	997071
21	Earthstone Permian, LLC	1400 Woodloch Forset Drive, Suite 300	Woodlands	TX	77380	15-Oct-24	10/24/2024	921489014298	0408	997088
22	Elk Oil Company	P.O. Box 310	Roswell	NM	88202	15-Oct-24	10/21/2024	921489014298	0408	997095
23	Finwing Oil & Gas, LLC	P.O. Box 10886	Midland	TX	79702	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997101
24	Foran Oil Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	15-Oct-24	10/19/2024	921489014298	0408	997118
25	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997125
26	Haynie Enterprises, LLC	P.O. Box 722	Fairacres	NM	88033	15-Oct-24	10/18/2024	921489014298	0408	997132
27	Jack Erwin	6403 Sequoia	Midland	TX	79707	15-Oct-24	10/19/2024	921489014298	0408	997149
28	James D. Moring and Dorothy G. Moring, H&W	177 Bridgewater Circle	Midland	TX	79707	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997156
29	Kaleb Smith	P.O. Box 50820	Midland	TX	79710	15-Oct-24	Undelivered	921489014298	0408	997163
30	KMF Land, LLC	1144 15th St., Suite 2650	Denver	CO	80202	15-Oct-24	10/18/2024	921489014298	0408	997170
31	Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)	2600 Gaye Drive	Roswell	NM	88201	15-Oct-24	10/19/2024	921489014298	0408	997187
32	Legion Production Partners LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80401	15-Oct-24	10/18/2024	921489014298	0408	997194
33	Lerwick I Oil & Gas, LLC	101 Brookline Drive	Asheville	NC	28803	15-Oct-24	10/21/2024	921489014298	0408	997200
34	Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)	2600 Gaye Drive	Roswell	NM	88201	15-Oct-24	10/19/2024	921489014298	0408	997217
35	LMC Energy, LLC	550 W. Texas Ave., Suite 945	Midland	TX	79701	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997224
36	Loro Oil & Gas, LLC	101 Brookline Drive	Asheville	NC	28803	15-Oct-24	10/21/2024	921489014298	0408	997231
37	Manta II, LLC	190 E. Stacy Road 306-373	Allen	TX	75002	15-Oct-24	10/21/2024	921489014298	0408	997248
38	MAP2004-OK, c/o: Map Royalty, Inc.	101 N. Robinson, Suite 1000	City	OK	73102	15-Oct-24	10/21/2024	921489014298	0408	992755
39	Marathon Oil Permian, LLC	990 Town and Country Boulevard	Houston	TX	77024	15-Oct-24	10/22/2024	921489014298	0408	997262
40	Marbella Development, LP	1701 Hermann Drive, Suite 220Z	Houston	TX	77004	15-Oct-24	Undelivered	921489014298	0408	997279
41	Maverick Oil & Gas Corporation	1001 West Wall Street	Midland	TX	79704	15-Oct-24	10/19/2024	921489014298	0408	997286
42	Mavros Minerals II, LLC	P.O. Box 50820	Midland	TX	79710	15-Oct-24	10/19/2024	921489014298	0408	997293

43	MCT Energy Ltd.	550 W. Texas Ave., Suite 945	Midland	TX	79701	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997309
44	Mewbourne Development Corporation	500 West Texas Avenue, Suite 1020	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997316
45	Mewbourne Development Partners, 93-B, L.P.	500 West Texas Avenue, Suite 1020	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997323
46	Mewbourne Development Partners, 94-A, L.P.	500 West Texas Avenue, Suite 1020	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997330
47	Mewbourne Oil Company	500 West Texas Avenue, Suite 1020	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997347
48	Mike Moylett	P.O. Box 50820	Midland	TX	79710	15-Oct-24	Undelivered	921489014298	0408	997354
49	MRC Delaware Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997378
50	Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund	5447 Glen Lakes Dr	Dallas	TX	75231	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997385
51	NexGen Capital Resources, LLC	4000 North Big Spring Street, Suite 210	Midland	TX	79705	15-Oct-24	10/21/2024	921489014298	0408	997408
52	Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland	TX	79710	15-Oct-24	10/19/2024	921489014298	0408	997422
53	Olwick Corporation	101 Brookline Drive	Asheville	NC	28803	15-Oct-24	10/21/2024	921489014298	0408	997439
54	Parks & Luttrell, Inc.	9337B Katy Freeway, Suite 207	Houston	TX	77024	15-Oct-24	10/22/2024	921489014298	0408	997453
55	PBEX, LLC	223 W. Wall Street, Suite 900	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997460
56	Penroc Oil Corporation	P.O. Box 2769	Hobbs	NM	88241	15-Oct-24	10/19/2024	921489014298	0408	997477
57	Petraitis Oil & Gas, LLC	P.O. Box 10886	Midland	TX	79702	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997491
58	Post Oak Crown IV, LLC	5200 San Felipe	Houston	TX	77056	15-Oct-24	Undelivered	921489014298	0408	997507
59	Post Oak Crown IV-B, LLC	5200 San Felipe	Houston	TX	77056	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997514
60	R.C. Schlagal and Alice R. Schlagal, H&W	115 Bora Bora Drive	Galveston	TX	77554	15-Oct-24	10/24/2024	921489014298	0408	997521
61	Randal Clay Spears	4108 University	Houston	TX	77005	15-Oct-24	10/21/2024	921489014298	0408	997538
62	Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018	7713 Krause Springs Drive	McKinney	TX	75071	15-Oct-24	10/22/2024	921489014298	0408	997545
63	Rhombus Energy Company	P.O. Box 18979	Golden	CO	80402	15-Oct-24	10/25/2024	921489014298	0408	997552
64	Richard Jeffrey Spears	P.O. Box 60684	Midland	TX	60684	15-Oct-24	10/21/2024	921489014298	0408	997569
65	S. E. S. Resources, LLC	P.O. Box 10886	Midland	TX	79702	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997576
66	Sandra Sue Spears	P.O. Box 293384	Midland	TX	78029	15-Oct-24	10/21/2024	921489014298	0408	997583
67	Schlagal Brothers	115 Bora Bora Drive	Galveston	TX	77554	15-Oct-24	10/24/2024	921489014298	0408	997590
68	Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver	CO	80202	15-Oct-24	10/18/2024	921489014298	0408	997506
69	T.H. McElvain Oil & Gas, LLLP	1819 Denver West Drive, Suite 260	Lakewood	CO	80401	15-Oct-24	10/18/2024	921489014298	0408	997613
70	Timothy R. MacDonald	3003 Paleo Point College	Station	TX	77845	15-Oct-24	10/24/2024	921489014298	0408	997620
71	Top Brass Oil Properties, Inc.	3275 Cherry Avenue Long	Long Beach	CA	90807	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997637
72	Trainer Partners, Ltd.,	2925 Richmond Ave., Suite 1200	Houston	TX	77098	15-Oct-24	10/22/2024	921489014298	0408	997644
73	Trudy Gayle Schlagal Rea	4214 Coyote Trail	Midland	TX	79707	15-Oct-24	10/22/2024	921489014298	0408	997651
74	Viersen Oil & Gas Company	P.O. Box 702708	Tulsa	OK	74170	15-Oct-24	In-transit as of 10/26/2024	921489014298	0408	997668
75	W.T.G. Exploration, Inc	6 Desta Drive, Suite 4400	Midland	TX	79705	15-Oct-24	10/19/2024	921489014298	0408	997675
76	Ziadril, Inc.	P.O. Box 1860	Hobbs	NM	88240	15-Oct-24	Delivery Attempt 10/24	921489014298	0408	997682
77	New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504	15-Oct-24	10/18/2024	921489014298	0408	997699
78	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	15-Oct-24	10/18/2024	921489014298	0408	997705
79	Marian Leone Spears	P.O. Box 293384	Kerrville	TX	78029	15-Oct-24	10/21/2024	921489014298	0408	997712
80	John A. Starck	233 W. Wall Street, Suite 900	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997729
81	Darren Printz	233 W. Wall Street, Suite 900	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997736
82	Michael J. Petraitis	233 W. Wall Street, Suite 900	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997743
83	SES Investments, Ltd.	233 W. Wall Street, Suite 900	Midland	TX	79701	15-Oct-24	10/21/2024	921489014298	0408	997750
84	Burk Royalty Company Ltd.	P.O. Box 94903	Falls	TX	76308	15-Oct-24	Delivery Attempt 10/26	921489014298	0408	997767
85	Estates of R.C. Schlagal and Alice Schlagal	4214 Coyote Trail	Midland	TX	78707	15-Oct-24	10/22/2024	921489014298	0408	997774
86	Colgate Royalties, LP	300 North Marienfeld Street, Suite 1000	Midland	TX	79701	15-Oct-24	10/19/2024	921489014298	0408	997781

Released to Imaging: 11/25/2024 4:40:59 PM

87	T.H. McElvain Oil & Gas, LLLP	1819 Denver West Drive, Suite 260	Lakewood,	CO	80401	15-Oct-24	10/18/2024	921489014298	0408	997798
88	Duane A. Davis	P.O.Box 832085	Dallas	TX	75382	15-Oct-24	Awaiting Delivery 10/22/2024	921489014298	0408	997804

EXHIBIT E-3

10453023 1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000881
A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo CO 81006

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996869

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the PUEBLO, CO 81005 post office at 11:32 am on October 25, 2024 and is ready for pickup. Your item may be picked up at SUNSET, 3000 WEDGEWOOD DR, PUEBLO, CO 810052311, M-F 0900-1700; SAT 1030-1300.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Available for Pickup

Available for Pickup
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:32 am

Available for Pickup
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:31 am

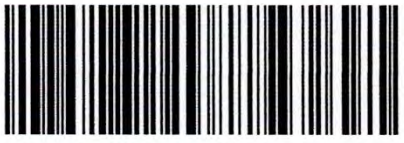
See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 76

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000870
A.H. Gonzales Oil Company
c/o Earthstone Permian, LLC
2195 Fallview Drive
Pueblo CO 81006

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996876

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the PUEBLO, CO 81005 post office at 11:32 am on October 25, 2024 and is ready for pickup. Your item may be picked up at SUNSET, 3000 WEDGEWOOD DR, PUEBLO, CO 810052311, M-F 0900-1700; SAT 1030-1300.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Available for Pickup

Available for Pickup
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:32 am

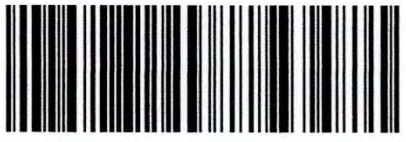
Available for Pickup
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:31 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 83

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000860
Avant Operating LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996883

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DENVER, CO 80202
October 18, 2024, 11:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

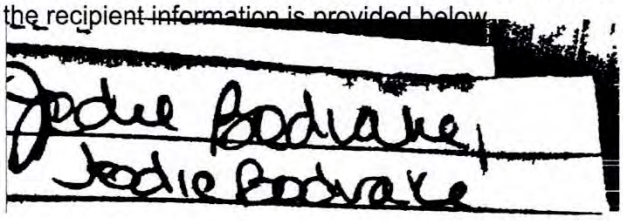
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

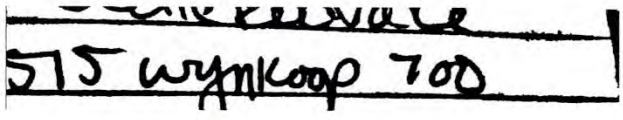
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9968 83. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



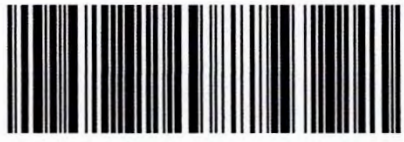
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 90

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023.1.1-21

0010453023000850
Bovina Limited Liability Company
P.O. Box 1772
Hobbs NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996890

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:47 am on October 21, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOBBS, NM 88240
October 21, 2024, 9:47 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

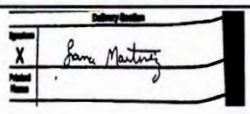
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9968 90**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 21, 2024, 9:47 am
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bovina Limited Liability Company

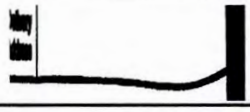
Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

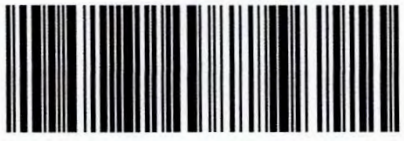


Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 20

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000820

Collins & Jones Investments, LLC
508 W Wall Street WeliStreet, Suite 1200
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996920

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:37 pm on October 22, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 22, 2024, 1:37 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 20**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 22, 2024, 1:37 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Collins Jones Investments LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

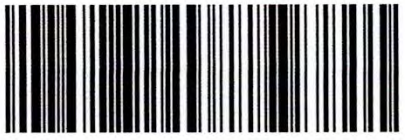
Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 06

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000840

Bradley Lowe and wife, Pauline Lowe
308 Comet
Austin TX 78734

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996906

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 24, 2024 at 2:13 pm in AUSTIN, TX 78734 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Addressee Unknown
AUSTIN, TX 78734
October 24, 2024, 2:13 pm

In Transit to Next Facility
October 23, 2024

See All Tracking History

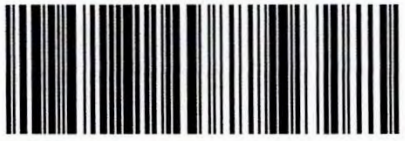
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 13

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000830

Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita KS 76308

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996913

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on October 19, 2024 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
October 19, 2024, 10:23 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

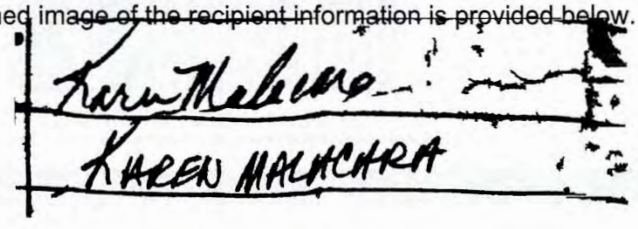
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

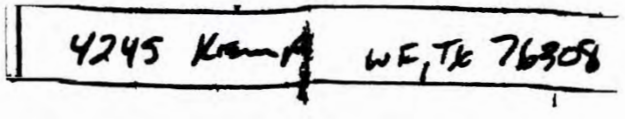
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 13. Our records indicate that this item was delivered on 10/19/2024 at 10:23 a.m. in WICHITA FALLS, TX 76308. The scanned image of the recipient information is provided below.

Signature of Recipient :



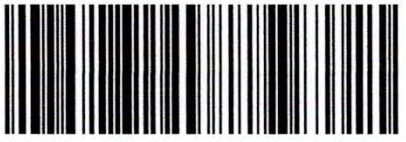
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 37

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000810

Coyote Oil and Gas, LLC
P.O. Box 2450
Hobbs NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996937

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:54 am on October 21, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
October 21, 2024, 9:54 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 37**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 21, 2024, 9:54 am
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Coyote Oil and Gas LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

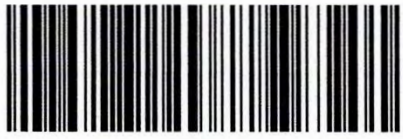
Signature of Recipient:	Kayce Mirror
Address of Recipient:	PO BOX 2450 HOBBS, NM 88241-2450

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 44

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000800
Crown Oil Partners, LP
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996944

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

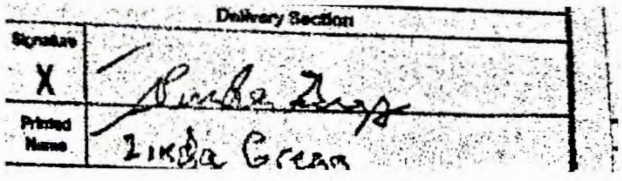
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

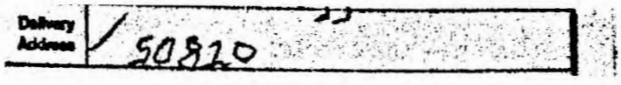
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 44. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



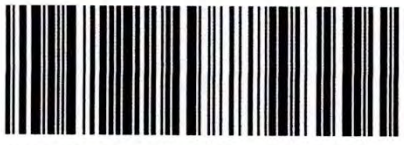
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 51

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000790

Curtis W. Mewbourne
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996951

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

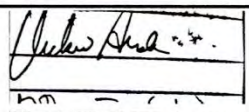
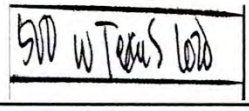
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 51**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Curtis W Mewbourne

Shipment Details	
Weight:	4.1oz

Recipient Signature

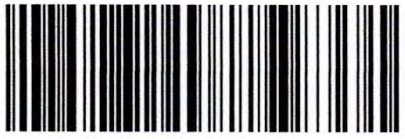
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 68

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000780

Curtis W. Mewbourne, Trustee
1001 West Wall Street
Midland tx 79704

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996968

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:08 pm on October 19, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 19, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

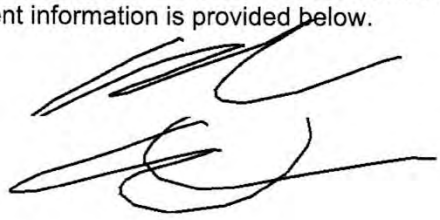
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 68. Our records indicate that this item was delivered on 10/19/2024 at 01:08 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

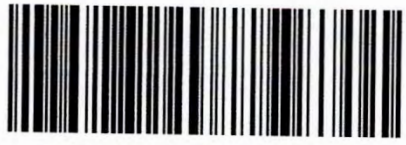


Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 75

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000770

D&M Snelson Properties, LLC
P.O. Box 5267
Midland TX 79704

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996975

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 2:03 pm on October 25, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
October 25, 2024, 2:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 25, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 75**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 25, 2024, 2:03 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	D M Snelson Properties LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: James D Snelson

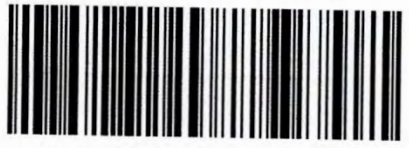
Address of Recipient: PO BOX 5267
MIDLAND, TX 79704-5267

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 82

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000760

David W. Cromwell
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996982

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Addressee Unknown
MIDLAND, TX 79705
October 24, 2024, 10:29 am

Delivered, PO Box
MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

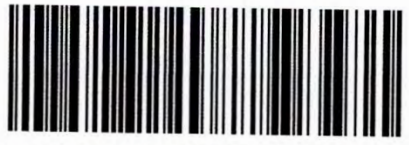
Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 99

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000750

Dean A. Horning
18 Par View Drive
Wimberly TX 78676

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996999

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:24 pm on October 18, 2024 in WIMBERLEY, TX 78676.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WIMBERLEY, TX 78676
October 18, 2024, 1:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

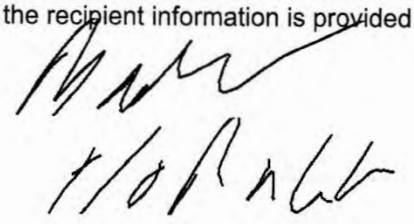
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 99. Our records indicate that this item was delivered on 10/18/2024 at 01:24 p.m. in WIMBERLEY, TX 78676. The scanned image of the recipient information is provided below.

Signature of Recipient :

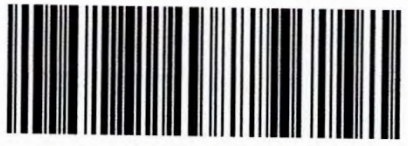


Address of Recipient : 18 PAR VIEW DR, WIMBERLEY, TX 78676

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 26

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000740

Deane Durham
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997026

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Addressee Unknown
MIDLAND, TX 79705
October 24, 2024, 10:29 am

Delivered, PO Box
MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

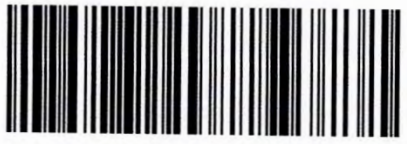
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 33

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000730

Don P. Olive
315 Carol Lane
Midland TX 79705

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997033

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:13 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
October 19, 2024, 11:13 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

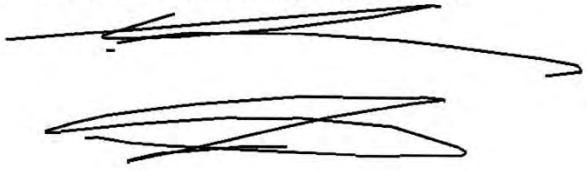
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9970 33. Our records indicate that this item was delivered on 10/19/2024 at 11:13 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

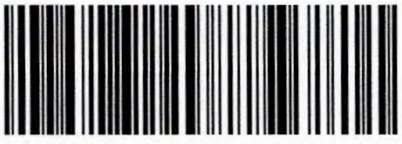


Address of Recipient : 315 CAROL LN, MIDLAND, TX 79705

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 40

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000720

Donna M. Priest, as
Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021
4501 Banff Drive NE
Albuquerque NM 87111

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997040

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 1:08 pm on October 21, 2024 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

ALBUQUERQUE, NM 87111
October 21, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 40**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 21, 2024, 1:08 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Donna M Priest as Trustee of the Donna Priest

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

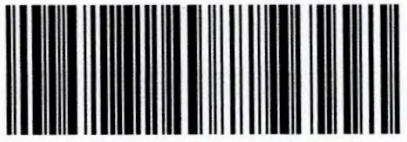
Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 57

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000710
Dorothy L. Martin and Jeffrey L. Martin
1407 E. Berrendo
Roswell NM 88201

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997057

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:35 am on October 23, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
October 23, 2024, 10:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 23, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 57**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 23, 2024, 10:35 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Dorothy L Martin and Jeffrey L Martin

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: Dorothy Martin

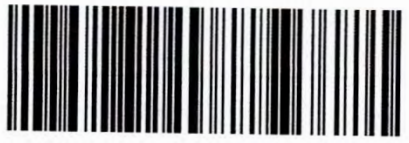
Address of Recipient: 1407 E BERRENDO RD ROSWELL, NM 88201-8142

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 64

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000700

Double Cabin Minerals
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997064

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202
October 18, 2024, 11:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

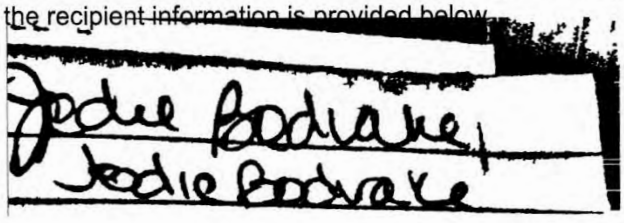
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

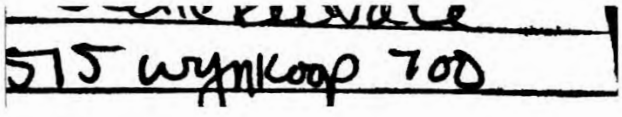
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9970 64. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



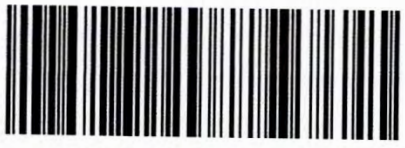
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 71

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023.1.1-21

0010453023000690

Duane A. Davis
PO Box 82308
Dallas TX 75382

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997071

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Awaiting Delivery
October 22, 2024, 12:10 am

Out for Delivery
DALLAS, TX 75382
October 21, 2024, 6:10 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

USPS CERTIFIED MAIL

9214 8901 4298 0408 9970 88

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023.1.1-21

0010453023000680
Earthstone Permian, LLC
1400 Woodloch Forset Drive, Suite 300
Woodlands TX 77380

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997088

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:05 pm on October 24, 2024 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SPRING, TX 77380
October 24, 2024, 2:05 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 88**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 24, 2024, 2:05 pm
Location:	SPRING, TX 77380
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Earthstone Permian LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

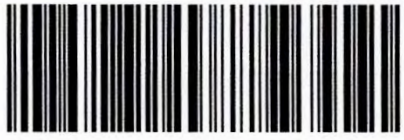
Signature of Recipient:	JG
Address of Recipient:	1400 WOODLOCH FOREST DR STE 300, SPRING, TX 77380

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 95

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000670

Elk Oil Company
P.O. Box 310
Roswell NM 88202

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997095

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:00 am on October 21, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
October 21, 2024, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 95**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 21, 2024, 10:00 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Elk Oil Company

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

PO BOX 310

Address of Recipient:

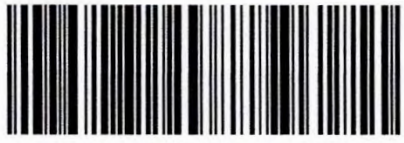
ROSWELL, NM 88202-0310

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 01

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000660

Finwing Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997101

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

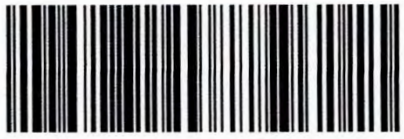
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 18

CERTIFIED MAIL

10453023 1.1-21

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000650
Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997118

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:58 am on October 19, 2024 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DALLAS, TX 75240
October 19, 2024, 10:58 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

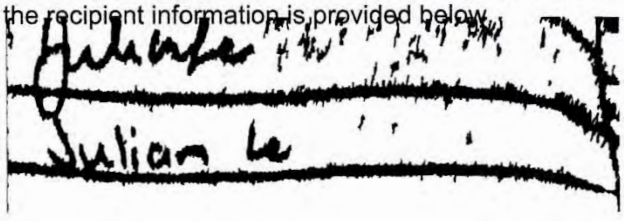
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

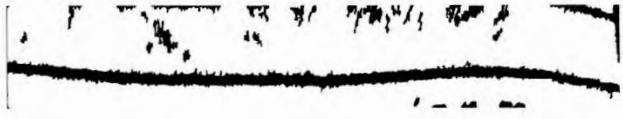
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 18. Our records indicate that this item was delivered on 10/19/2024 at 10:58 a.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL

9214 8901 4298 0408 9971 25

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000640

H. Jason Wacker
5601 Hillcrest
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997125

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 26, 2024 at 8:13 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
October 26, 2024, 8:13 am

Forwarded

MIDLAND, TX
October 19, 2024, 10:34 am

See All Tracking History

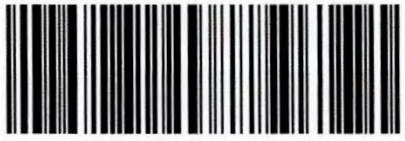
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 32

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000630

Haynie Enterprises, LLC
P.O. Box 722
Fairacres NM 88033

USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997132

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:42 am on October 18, 2024 in FAIRACRES, NM 88033.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

FAIRACRES, NM 88033
October 18, 2024, 7:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

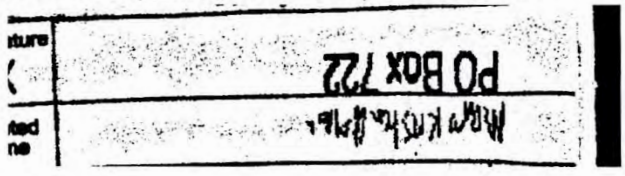
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

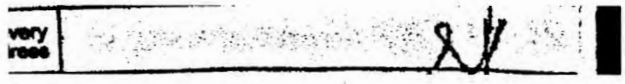
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 32. Our records indicate that this item was delivered on 10/18/2024 at 07:42 a.m. in FAIRACRES, NM 88033. The scanned image of the recipient information is provided below.

Signature of Recipient :



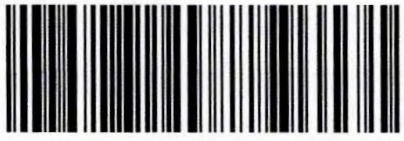
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 49

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000620

Jack Erwin
6403 Sequoia
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997149

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:45 pm on October 19, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
October 19, 2024, 12:45 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 49. Our records indicate that this item was delivered on 10/19/2024 at 12:45 p.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

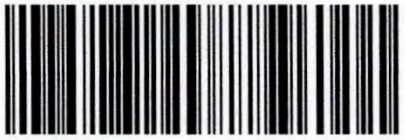
Signature of Recipient :

Address of Recipient : 6403 SEQUOIA DR, MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 56

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000610

James D. Moring and Dorothy G. Moring, H&W
177 Bridgewater Circle
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997156

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

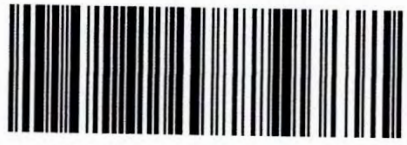
What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 63

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000600
Kaleb Smith
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997163

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Addressee Unknown
MIDLAND, TX 79705
October 24, 2024, 10:29 am

Delivered, PO Box
MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

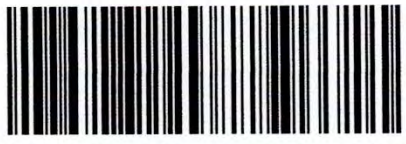
Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 70

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000590

KMF Land, LLC
1144 15th St., Suite 2650
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997170

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:47 pm on October 18, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
October 18, 2024, 3:47 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

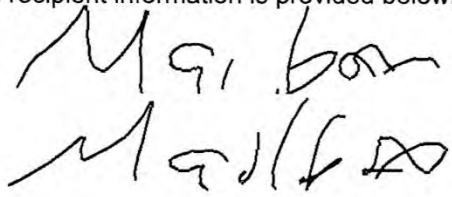
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 70. Our records indicate that this item was delivered on 10/18/2024 at 03:47 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

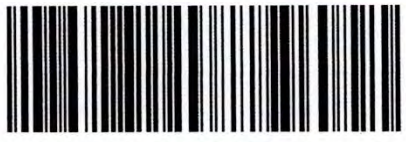


Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 87

10453023 1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000580
Lauren Shelby Yates Trust
c/o Bruce Ritter (deceased)
2600 Gaye Drive
Roswell NM 88201

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997187

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:05 pm on October 19, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
October 19, 2024, 12:05 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

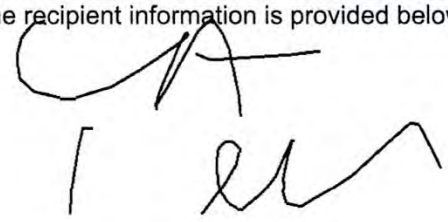
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 87. Our records indicate that this item was delivered on 10/19/2024 at 12:05 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

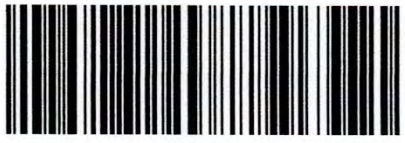


Address of Recipient : 2600 GAYE DR, ROSWELL, NM 88201

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 94

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000570

Legion Production Partners LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997194

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DENVER, CO 80202
October 18, 2024, 11:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

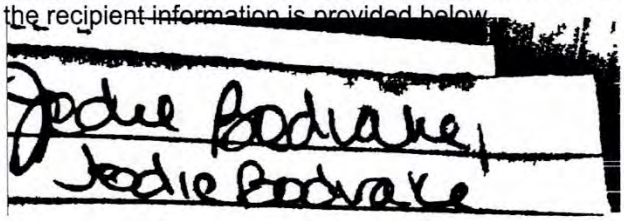
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

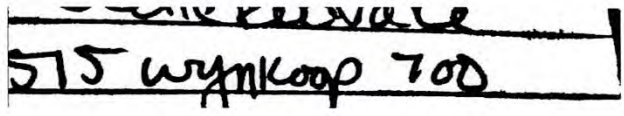
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 94. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



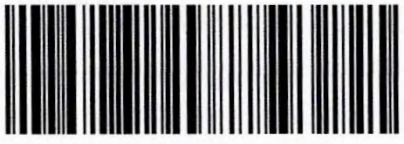
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 00

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000560
Lerwick I Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997200

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:32 am on October 21, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Left with Individual

ASHEVILLE, NC 28803
October 21, 2024, 10:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 00**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	October 21, 2024, 10:32 am
Location:	ASHEVILLE, NC 28803
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Lerwick I Oil Gas LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	Paul Lerwick
Address of Recipient:	101 Brookland Rd Asheville NC 28803

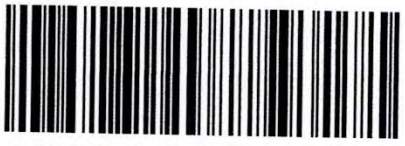
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 17

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000550

Lindsey Anna Yates Trust
c/o Bruce Ritter (deceased)
2600 Gaye Drive
Roswell NM 88201

USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997217

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:05 pm on October 19, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
October 19, 2024, 12:05 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

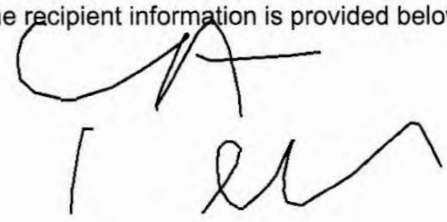
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 17. Our records indicate that this item was delivered on 10/19/2024 at 12:05 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

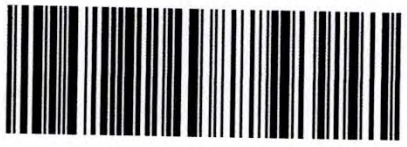


Address of Recipient : 2600 GAYE DR, ROSWELL, NM 88201

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000540

LMC Energy, LLC
550 W. Texas Ave., Suite 945
Midland TX 79701

10453023 1.1-21

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997224

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 25, 2024 at 7:40 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 25, 2024, 7:40 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 24, 2024, 1:16 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL

9214 8901 4298 0408 9972 31

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000530
Loro Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997231

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:32 am on October 21, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

ASHEVILLE, NC 28803
October 21, 2024, 10:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 31**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	October 21, 2024, 10:32 am
Location:	ASHEVILLE, NC 28803
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Loro Oil Gas LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

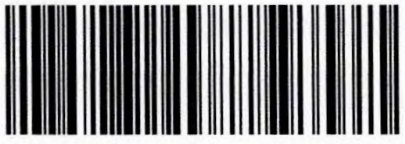
Signature of Recipient: (Authorized Agent)	Paul Lewis
Address of Recipient:	101 Brook. rd Asheville NC 28803

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 79

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000490

Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston TX 77004

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997279

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We could not access the delivery location to deliver your package at 2:09 pm on October 22, 2024 in HOUSTON, TX 77004. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
No Access to Delivery Location
HOUSTON, TX 77004
October 22, 2024, 2:09 pm

In Transit to Next Facility
October 21, 2024

See All Tracking History

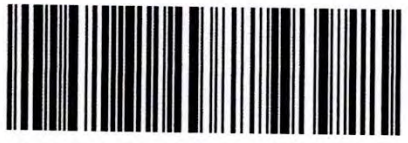
What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 86

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000480

Maverick Oil & Gas Corporation
1001 West Wall Street
Midland TX 79704

USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997286

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:08 pm on October 19, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 19, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

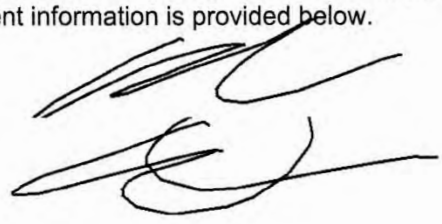
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 86. Our records indicate that this item was delivered on 10/19/2024 at 01:08 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

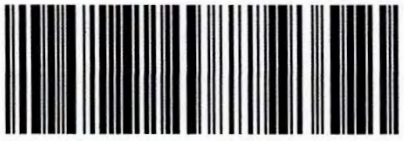


Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 93

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000470

Mavros Minerals II, LLC
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997293

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

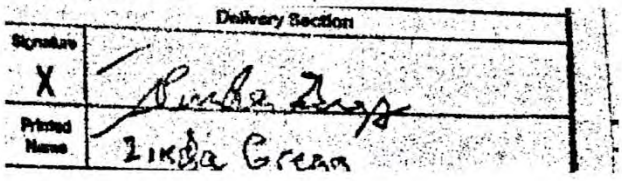
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 93. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

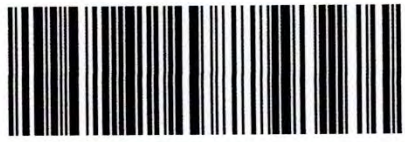


Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 48

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000520
Manta II, LLC
190 E. Stacy Road 306-373
Allen TX 75002

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997248

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on October 21, 2024 in ALLEN, TX 75002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALLEN, TX 75002
October 21, 2024, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 48**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 12:24 pm
Location:	ALLEN, TX 75002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Manta II LLC

Shipment Details	
Weight:	4.1oz

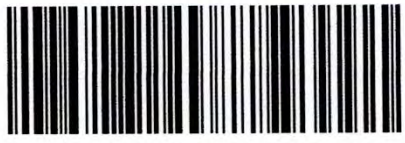
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	190 E STACY RD, ALLEN, TX 75002

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 55

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000510
MAP2004-OK, c/o: Map Royalty, Inc.
101 N. Robinson, Suite 1000
City OK 73102

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997255

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:30 pm on October 21, 2024 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

OKLAHOMA CITY, OK 73102
October 21, 2024, 1:30 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 55**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 21, 2024, 1:30 pm
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MAP2004 OK c o Map Royalty Inc

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

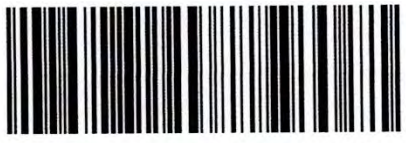
Address of Recipient: 101 Robinson 1000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 62

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000500

Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston TX 77024

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997262

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:36 pm on October 22, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
October 22, 2024, 1:36 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

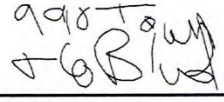
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 62**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 22, 2024, 1:36 pm
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

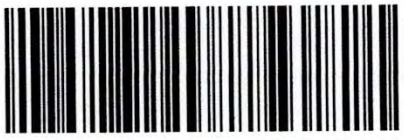
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 09

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000460

MCT Energy Ltd.
550 W. Texas Ave., Suite 945
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997309

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 25, 2024 at 7:40 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 25, 2024, 7:40 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 24, 2024, 1:16 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

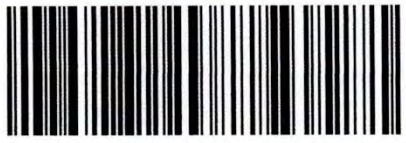
Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 16

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000450

Mewbourne Development Corporation
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997316

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

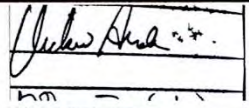
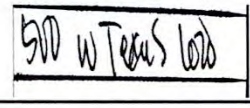
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 16**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Development Corporation

Shipment Details	
Weight:	4.1oz

Recipient Signature

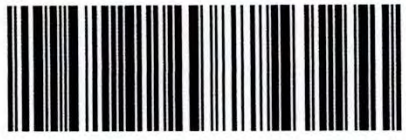
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 23

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000440
Mewbourne Development Partners, 93-B, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997323

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

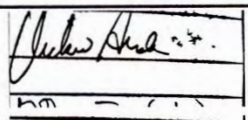
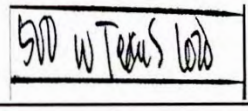
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 23**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Development Partners 93 B L P

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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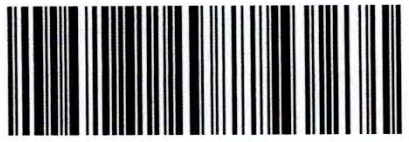
Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 30

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000430
Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997330

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

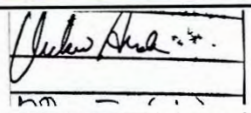
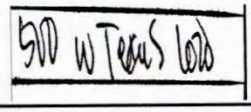
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 30**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Development Partners 94 A L P

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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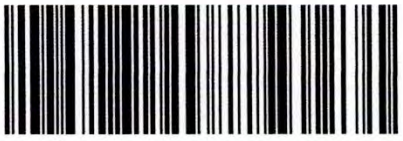
Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 30

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000430

Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997330

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

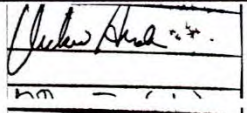
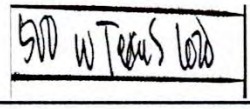
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 30**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Development Partners 94 A L P

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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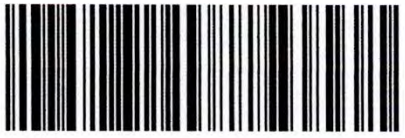
Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 47

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000420

Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997347

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

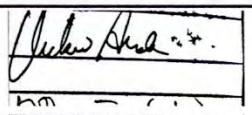
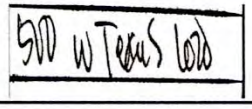
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 47**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 2:41 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Oil Company

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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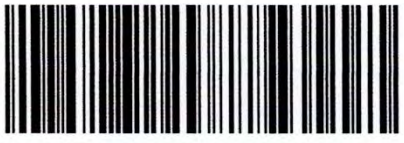
Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 54

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000410
Mike Moylett
P.O. Box 50820
Midland tx 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997354

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Addressee Unknown
MIDLAND, TX 79705
October 24, 2024, 10:29 am

Delivered, PO Box
MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

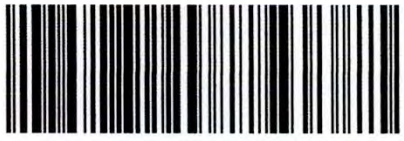
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 78

10453023 1-1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000400
MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997378

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
October 19, 2024, 3:43 am

See All Tracking History

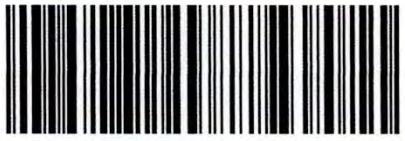
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 85

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000390

Nearburg Producing Company, for the benefit
of the Nearburg Producing Company Employee Fund
5447 Glen Lakes Dr
Dallas TX 75231

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997385

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
October 19, 2024, 3:43 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

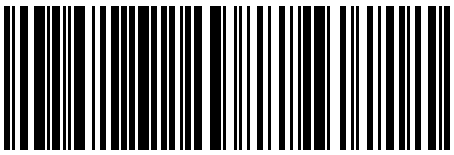
Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 08

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000380

NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland TX 79705

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997408

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:32 am on October 21, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
October 21, 2024, 11:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

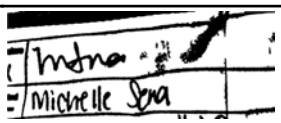
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 08**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 11:32 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	NexGen Capital Resources LLC

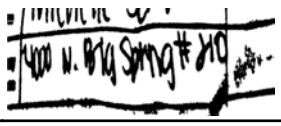
Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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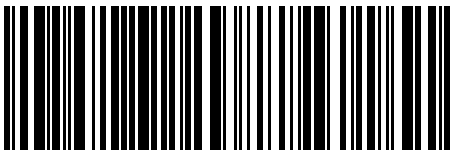
Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 22

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000370

Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997422

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

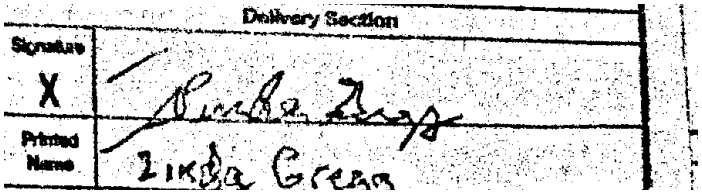
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

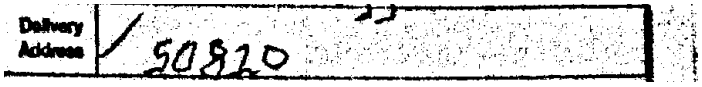
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9974 22. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

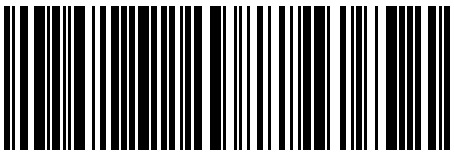


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 39

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000360
Olwick Corporation
101 Brookline Drive
Ashevile NC 28803

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997439

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:31 am on October 21, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Left with Individual

ASHEVILLE, NC 28803
October 21, 2024, 10:31 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 39**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	October 21, 2024, 10:31 am
Location:	ASHEVILLE, NC 28803
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Olwick Corporation

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	Paul Lewick
Address of Recipient:	101 Brook. rd Asheville NC 28803

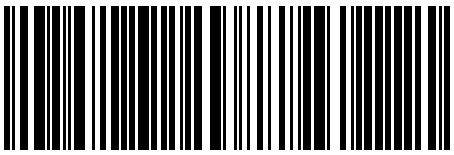
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 53

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000350

Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston TX 77024

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997453

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:13 pm on October 22, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
October 22, 2024, 2:13 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 53**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 22, 2024, 2:13 pm
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Parks Luttrell Inc

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 9337 KATY FWY STE B, HOUSTON, TX 77024

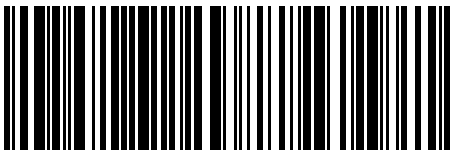
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 60

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000340

PBEX, LLC
223 W. Wall Street, Suite 900
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997460

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 60**.

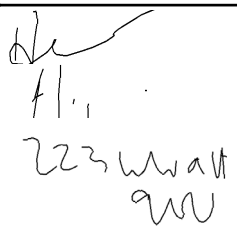
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 4:02 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PBEX LLC

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



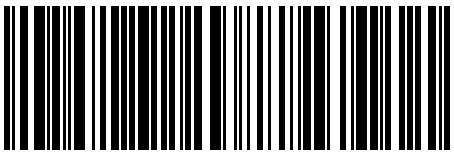
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 77

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000330

Penroc Oil Corporation
P.O. Box 2769
Hobbs NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997477

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:04 pm on October 19, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

HOBBS, NM 88240
October 19, 2024, 7:04 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

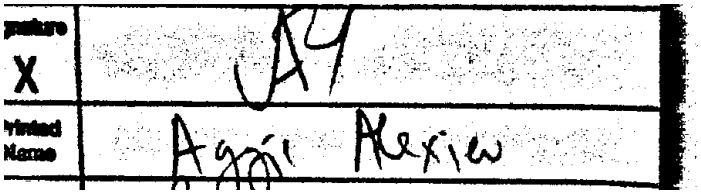
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

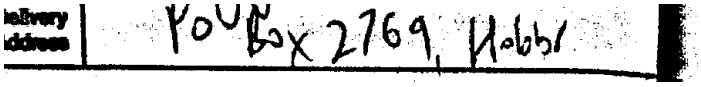
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9974 77. Our records indicate that this item was delivered on 10/19/2024 at 07:04 p.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

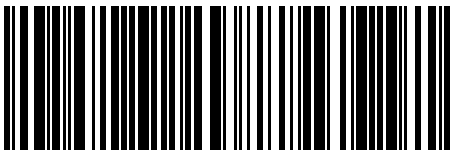


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 91

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000320

Petraitis Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997491

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

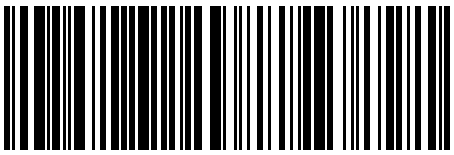
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 07

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000310

Post Oak Crown IV, LLC
5200 San Felipe
Houston TX 77056

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997507

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 26, 2024 at 9:22 am in HOUSTON, TX 77056 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Addressee Unknown
HOUSTON, TX 77056
October 26, 2024, 9:22 am

In Transit to Next Facility
October 24, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

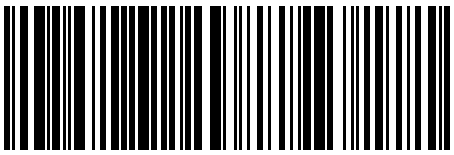
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 14

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000300

Post Oak Crown IV-B, LLC
5200 San Felipe
Houston TX 77056

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997514

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

October 24, 2024

Arrived at USPS Regional Destination Facility

SOUTH HOUSTON PROCESSING CENTER
October 18, 2024, 2:15 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

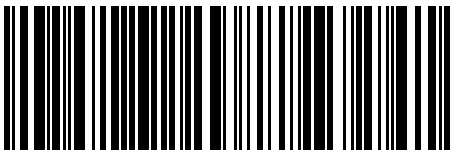
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000290

R.C. Schlagal and Alice R. Schlagal, H&W
115 Bora Bora Drive
Galveston TX 77554

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997521

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:08 pm on October 24, 2024 in GALVESTON, TX 77554.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Left with Individual

GALVESTON, TX 77554
October 24, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 21**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	October 24, 2024, 1:08 pm
Location:	GALVESTON, TX 77554
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	R C Schlagal and Alice R Schlagal H W

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	M & M M & M
Address of Recipient:	115 BORA BORA DR, GALVESTON, TX 77554

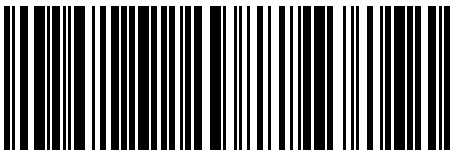
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 38

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000280

Randal Clay Spears
4108 University
Houston TX 77005

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997538

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 6:29 pm on October 21, 2024 in HOUSTON, TX 77005.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77005
October 21, 2024, 6:29 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 38**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 6:29 pm
Location:	HOUSTON, TX 77005
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Randal Clay Spears

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

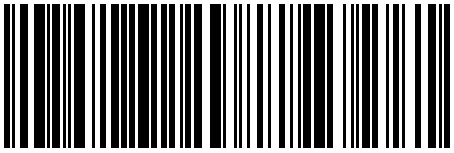
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 45

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000270
Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018
7713 Krause Springs Drive
McKinney TX 75071

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997545

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:39 pm on October 22, 2024 in MCKINNEY, TX 75071.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

MCKINNEY, TX 75071
October 22, 2024, 2:39 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 45**.

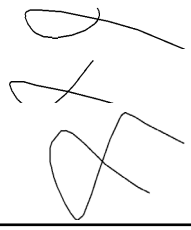
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 22, 2024, 2:39 pm
Location:	MCKINNEY, TX 75071
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Reba Diane Coston Trustee of the Diane Coston T

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



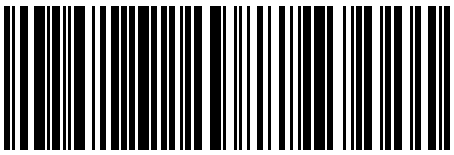
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 52

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000260

Rhombus Energy Company
P.O. Box 18979
Golden CO 80402

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997552

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 5:19 pm on October 25, 2024 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GOLDEN, CO 80401
October 25, 2024, 5:19 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 25, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 52**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 25, 2024, 5:19 pm
Location:	GOLDEN, CO 80401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rhombus Energy Company

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

PO BOX 18979

Address of Recipient:

GOLDEN, CO 80402-6049

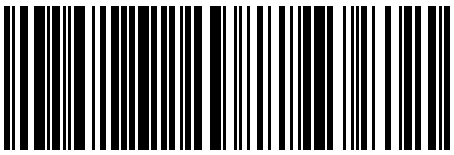
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 69

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000250

Richard Jeffrey Spears
P.O. Box 60684
Midland TX 60684

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997569

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 4:09 pm on October 21, 2024 in MIDLAND, TX 79711.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79711
October 21, 2024, 4:09 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

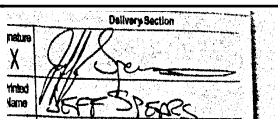
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 69**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 21, 2024, 4:09 pm
Location:	MIDLAND, TX 79711
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richard Jeffrey Spears

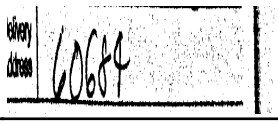
Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



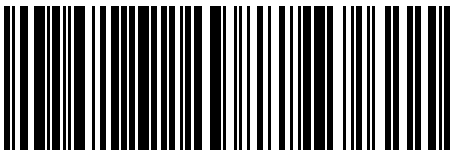
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 76

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000240

S. E. S. Resources, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997576

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

October 22, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

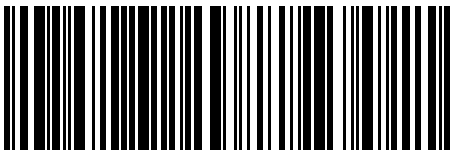
Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 83

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000230
Sandra Sue Spears
P.O. Box 293384
Midland TX 78029

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997583

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 1:36 pm on October 21, 2024 in KERRVILLE, TX 78028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

KERRVILLE, TX 78028
October 21, 2024, 1:36 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 83**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	October 21, 2024, 1:36 pm
Location:	KERRVILLE, TX 78028
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sandra Sue Spears

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: X Marion L. Spears Spear

Address of Recipient: P.O. Box 293384

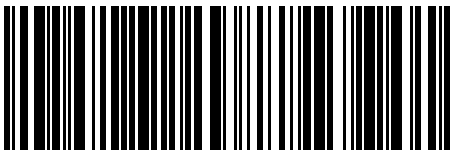
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 90

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000220

Schlagal Brothers
115 Bora Bora Drive
Galveston TX 77554

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997590

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:08 pm on October 24, 2024 in GALVESTON, TX 77554.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Left with Individual

GALVESTON, TX 77554
October 24, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 90**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	October 24, 2024, 1:08 pm
Location:	GALVESTON, TX 77554
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Schlagal Brothers

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	M & M M & M
Address of Recipient:	115 BORA BORA DR, GALVESTON, TX 77554

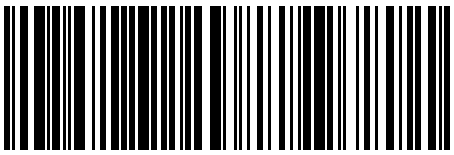
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 06

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000210

Sitio Permian, LP
1401 Lawrence St., Suite 1750
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997606

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:08 am on October 18, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DENVER, CO 80202
October 18, 2024, 11:08 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

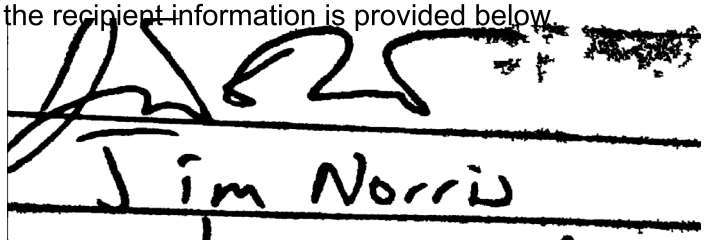
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

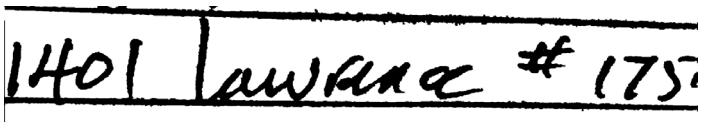
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 06. Our records indicate that this item was delivered on 10/18/2024 at 11:08 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

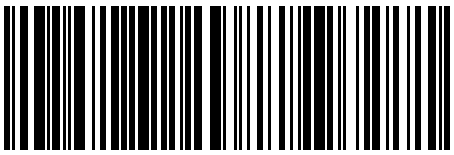


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 13

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000200

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997613

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:33 pm on October 18, 2024 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

GOLDEN, CO 80401
October 18, 2024, 12:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

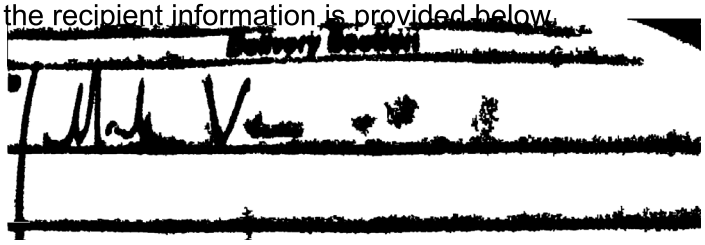
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 13. Our records indicate that this item was delivered on 10/18/2024 at 12:33 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



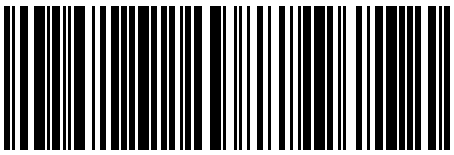
Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 20

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000190

Timothy R. MacDonald
3003 Paleo Point College
Station TX 77845

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997620

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:30 pm on October 24, 2024 in COLLEGE STATION, TX 77845.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

COLLEGE STATION, TX 77845
October 24, 2024, 2:30 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

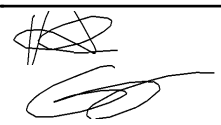
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 20**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 24, 2024, 2:30 pm
Location:	COLLEGE STATION, TX 77845
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Timothy R MacDonald

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient: 3003 PALEO PT, COLLEGE STATION, TX 77845

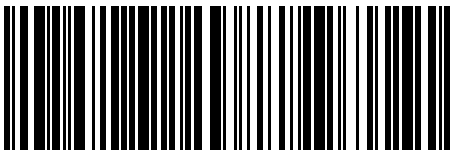
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 37

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000180

Top Brass Oil Properties, Inc.
3275 Cherry Avenue Long
Long Beach CA 90807

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997637

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

October 21, 2024

Arrived at USPS Regional Destination Facility

LOS ANGELES CA DISTRIBUTION CENTER
October 17, 2024, 9:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

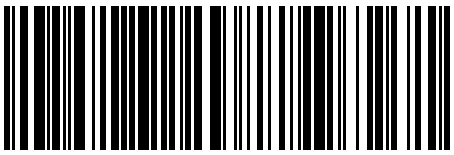
Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 44

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000170

Trainer Partners, Ltd.,
2925 Richmond Ave., Suite 1200
Houston TX 77098

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997644

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 5:15 pm on October 22, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098
October 22, 2024, 5:15 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 44**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 22, 2024, 5:15 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trainer Partners Ltd

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

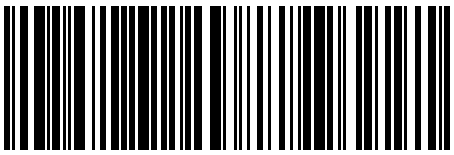
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 51

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000160

Trudy Gayle Schlagal Rea
4214 Coyote Trail
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997651

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 3:59 pm on October 22, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
October 22, 2024, 3:59 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

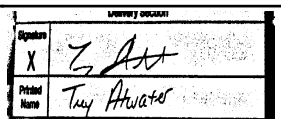
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 51**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 22, 2024, 3:59 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trudy Gayle Schlagal Rea

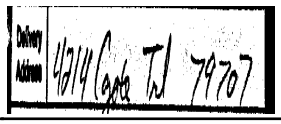
Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



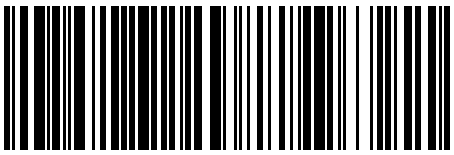
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 68

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000150

Viersen Oil & Gas Company
P.O. Box 702708
Tulsa OK 74170

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997668

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

October 23, 2024

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER
October 18, 2024, 8:31 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

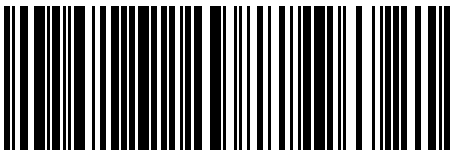
Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 75

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000140

W.T.G. Exploration, Inc
6 Desta Drive, Suite 4400
Midland TX 79705

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997675

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:31 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
October 19, 2024, 9:31 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

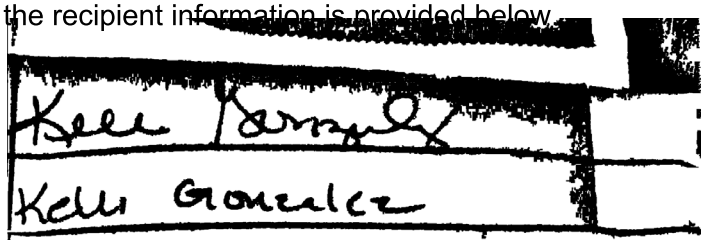
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

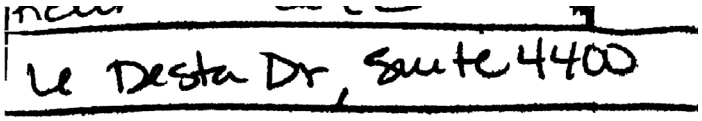
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 75. Our records indicate that this item was delivered on 10/19/2024 at 09:31 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

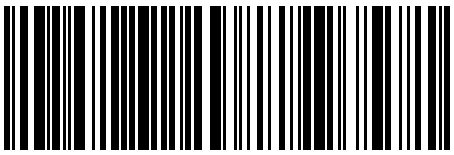


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 82

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000130

Ziadril, Inc.
P.O. Box 1860
Hobbs NM 88240

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997682

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before November 2, 2024 or your item will be returned on November 3, 2024. Please pick up the item at the HOBBS, NM 88241 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt
Reminder to pick up your item before November 2, 2024
HOBBS, NM 88241
October 24, 2024

Available for Pickup
HOBBS
2200 N ALTO DR
HOBBS NM 88240-9998
M-F 0900-1700; SAT 1100-1300
October 19, 2024, 7:01 pm

See All Tracking History

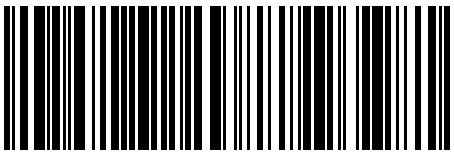
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 99

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000120

New Mexico State Land Office
P.O. Box 1148
Santa Fe NM 87504

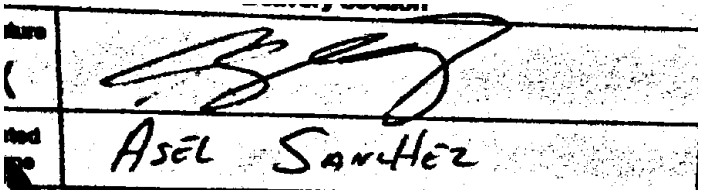
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

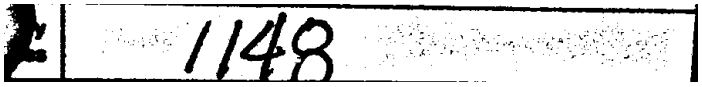
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 99. Our records indicate that this item was delivered on 10/18/2024 at 07:51 a.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997699

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 7:51 am on October 18, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
October 18, 2024, 7:51 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

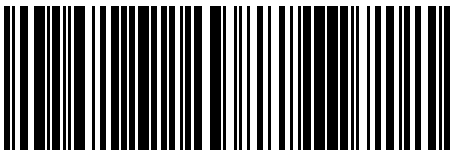
USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 05

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000110

Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997705

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:37 am on October 18, 2024 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
October 18, 2024, 11:37 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 05. Our records indicate that this item was delivered on 10/18/2024 at 11:37 a.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

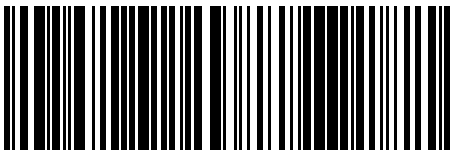
Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 29

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000090

John A. Starck
233 W. Wall Street, Suite 900
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997729

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 29**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 4:02 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	John A Starck

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

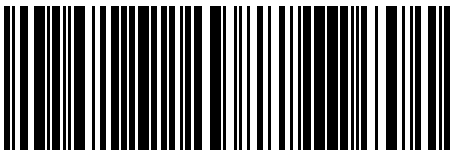
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 36

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000080

Darren Printz
233 W. Wall Street, Suite 900
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997736

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 36**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 4:02 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Darren Printz

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

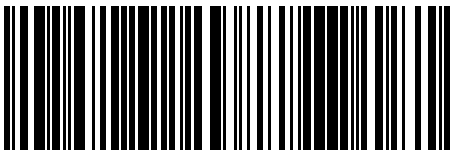
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 43

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000070

Michael J. Petraitis
233 W. Wall Street, Suite 900
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997743

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 43**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 4:02 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Michael J Petraitis

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

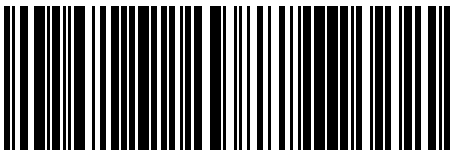
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 50

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000060

SES Investments, Ltd.
233 W. Wall Street, Suite 900
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997750

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 50**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 21, 2024, 4:02 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SES Investments Ltd

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

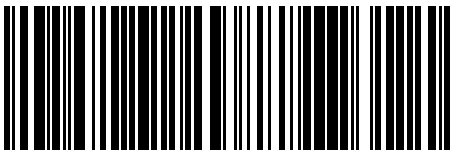
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 67

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000050

Burk Royalty Company Ltd.
P.O. Box 94903
Falls TX 76308

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997767

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before November 4, 2024 or your item will be returned on November 5, 2024. Please pick up the item at the WICHITA FALLS, TX 76308 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt
Reminder to pick up your item before November 4, 2024
WICHITA FALLS, TX 76308
October 26, 2024

Available for Pickup
BRIDGE CREEK
4001 SOUTHWEST PKWY
WICHITA FALLS TX 76308-3563
M-F 0615-1800; SAT 0700-1500
October 21, 2024, 11:07 am

See All Tracking History

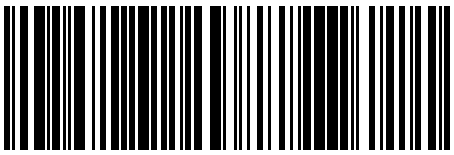
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 74

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000040

Estates of R.C. Schlagal and Alice Schlagal
4214 Coyote Trail
Midland TX 78707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997774

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 3:59 pm on October 22, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
October 22, 2024, 3:59 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

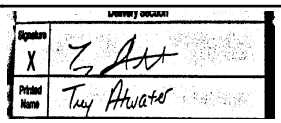
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 74**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 22, 2024, 3:59 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estates of R C Schlagal and Alice Schlagal

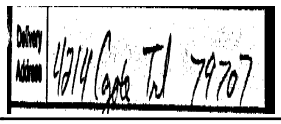
Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



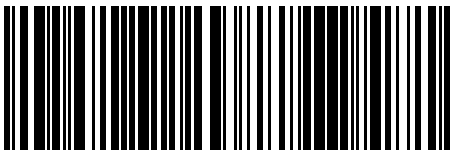
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 81

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000030

Colgate Royalties, LP
300 North Marienfeld Street, Suite 1000
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997781

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:50 pm on October 19, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
October 19, 2024, 1:50 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

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Feedback

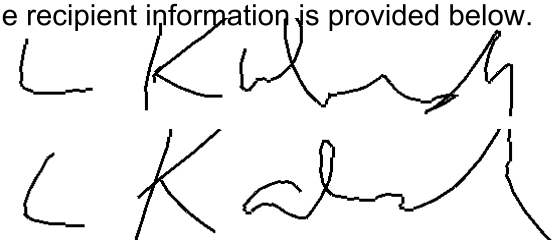
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 81. Our records indicate that this item was delivered on 10/19/2024 at 01:50 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



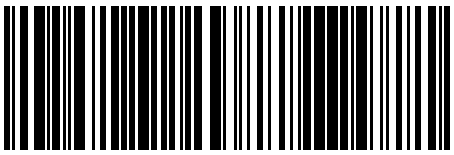
Address of Recipient : 300 N MARIENFELD ST STE 1000, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 98

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000020

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997798

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:33 pm on October 18, 2024 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GOLDEN, CO 80401
October 18, 2024, 12:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

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Feedback

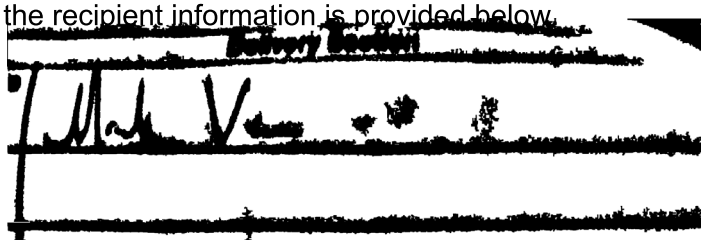
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 98. Our records indicate that this item was delivered on 10/18/2024 at 12:33 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



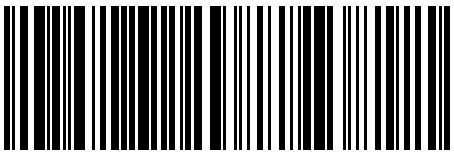
Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9978 04

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000010

Duane A. Davis
P.O.Box 832085
Dallas TX 75382

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997804

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Awaiting Delivery
October 22, 2024, 12:10 am

Out for Delivery
DALLAS, TX 75382
October 21, 2024, 6:10 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

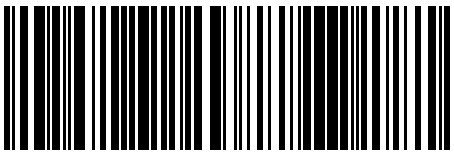
USPS Tracking Plus®

Product Information

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 12

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000100

Marian Leone Spears
P.O. Box 293384
Kerrville TX 78029

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997712

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 1:36 pm on October 21, 2024 in KERRVILLE, TX 78028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

KERRVILLE, TX 78028
October 21, 2024, 1:36 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 12**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	October 21, 2024, 1:36 pm
Location:	KERRVILLE, TX 78028
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marian Leone Spears

Shipment Details	
Weight:	4.1oz

Recipient Signature

Signature of Recipient: X Marian L. Spears Spear

Address of Recipient: P.O. Box 293384

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EXHIBIT E-4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024.

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 20, 2024

NOTICE Case 24916

This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz , Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24916**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025- 24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.

#00295194

67118382 00295194

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 20, 2024

NOTICE Case 24915
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24915**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

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#00295191

67118382 00295191

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publicatior

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s)

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 20, 2024

NOTICE Case 24914
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc. Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24914**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.
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BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024.

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 20, 2024

NOTICE Case 24913
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24913**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this application, Magnum Hunter Production, Inc. a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025- 24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.
#00295187

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BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

EXHIBIT F - NOTICE EXHIBIT FOR WOLFCAMP CASES

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24756 - 24759

SELF-AFFIRMED STATEMENT OF
JENNIFER BRADFUTE

1. I am the attorney in fact and authorized representative of for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex") in the above-referenced cases. MHPI is the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit F-1** and caused the Notice Letters, along with the Applications in these cases, to be sent to the parties set out in the chart attached as **Exhibit F-2**. The Notice Letters for these four applications were mailed together in each mailing.

3. Exhibit E-2 also provides the date the Notice Letters were sent and the date the Notice Letters were delivered via certified mail return receipt electronic services through the United States Post Office.

4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit F-3** as supporting documentation for proof of mailing and the information provided on Exhibit F-2.

5. On October 22, 2024, I caused a notice to be published to all interested parties

in the Hobbs News Sun. An Affidavit of publication from the Hobbs New Sun, along with a copy of the notice publication is attached as **Exhibit F-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

BY: DATE: 10/28/2024

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

EXHIBIT F-1

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 701H Well

Case No. 24756

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24756, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24756, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 701H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

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scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

Jennifer L. Bradfute,
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 702H Well

Case No. 24757

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24757, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24757, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 702H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

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scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

Jennifer L. Bradfute,
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 703H Well

Case No. 24758

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24758, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24758, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 703H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

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Type text here

scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

Jennifer L. Bradfute,
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 704H Well

Case No. 24759

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24759, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24759, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 704H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

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scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

Jennifer L. Bradfute,
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

EXHIBIT F-2

Turnpike Notices - Wolfcamp Cases 24756 - 24759

	Name	Address				Date Mailed	Date Received	Certified Mailing Number		
1	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504	9/9/2024	9/11/2024	921489014298	0407	230742
2	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	9/9/2024	9/11/2024	921489014298	0407	230834
3	A.H. Gonzales Oil Company	1400 Woodloch Forset Drive, Suite 300	Woodlands	TX	77380	9/9/2024	Undelivered	921489014298	0407	229708
4	Avant Operating, LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9/9/2024	9/12/2024	921489014298	0407	229722
5	Bovina Limited Liability Company	P.O. Box 1772	Hobbs	NM	88241	9/9/2024	9/16/2024	921489014298	0407	229739
6	Burk Royalty Company, Ltd.	4245 Kemp Boulevard	Falls	TX	76308	9/9/2024	9/12/2024	921489014298	0407	229746
7	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	9/9/2024	9/14/2024	921489014298	0407	229753
8	Collins & Jones Investments, LLC	508 W. Wall Street, Suite 1200	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	229760
9	Coyote Oil and Gas, LLC	P.O. Box 2450	Hobbs	NM	88241	9/9/2024	9/12/2024	921489014298	0407	229777
10	Crown Oil Partners, LP	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/12/2024	921489014298	0407	229784
11	Curtis W. Mewbourne	500 West Texas Avenue, Suite 1020	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	229791
12	Curtis W. Mewbourne, Trustee	1001 West Wall Street	Midland	TX	79704	9/9/2024	9/12/2024	921489014298	0407	229807
13	David W. Cromwell	P.O. Box 50820	Midland	TX	79710	9/9/2024	Undelivered	921489014298	0407	229814
14	Dean A. Horning	18 Par View Drive	Wimberly	TX	78676	9/9/2024	9/12/2024	921489014298	0407	229821
15	Deane Durham	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/12/2024	921489014298	0407	229838
16	Don P. Olive	315 Carol Lane	Midland	TX	79705	9/9/2024	9/12/2024	921489014298	0407	229845
17	Double Cabin Minerals	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9/9/2024	9/12/2024	921489014298	0407	229852
18	Earthstone Permian LLC	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	229869
19	Finwing Oil & Gas, LLC	P.O. Box 10886	Midland	TX	79702	9/9/2024	Delivery Attempt 10/3/2024	921489014298	0407	229876
20	Foran Oil Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	9/9/2024	9/13/2024	921489014298	0407	229883
21	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707	9/9/2024	Undelivered	921489014298	0407	229890
22	Haynie Enterprises, LLC	P.O. Box 722	Fairacres	NM	88033	9/9/2024	9/12/2024	921489014298	0407	229906
23	Jack Erwin	6403 Sequoia	Midland	TX	79707	9/9/2024	9/12/2024	921489014298	0407	229913
24	James D. Moring and Dorothy G. Moring, H&W	177 Bridgewater Circle	Midland	TX	79707	9/9/2024	9/12/2024	921489014298	0407	229920
25	Kaleb Smith	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/12/2024	921489014298	0407	229944
26	KMF Land, LLC	1144 15th St., Suite 2650	Denver	CO	80202	9/9/2024	9/12/2024	921489014298	0407	229951
27	Legion Production Partners, LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9/9/2024	9/12/2024	921489014298	0407	229968
28	Lerwick I Oil & Gas, LLC	101 Brookline Drive	Asheville	NC	28803	9/9/2024	9/14/2024	921489014298	0407	229975
29	LMC Energy, LLC	550 W. Texas Ave., Suite 945	Midland	TX	79701	9/9/2024	Undelivered	921489014298	0407	229982
30	Loro Oil & Gas, LLC	101 Brookline Drive	Asheville	NC	28803	9/9/2024	9/14/2024	921489014298	0407	229999
31	Manta II, LLC	190 E. Stacy Road 306-373	Allen	TX	75002	9/9/2024	9/12/2024	921489014298	0407	230001
32	MAP2004-OK, c/o: Map Royalty, Inc.	101 N. Robinson, Suite 1000	City	OK	73102	9/9/2024	9/12/2024	921489014298	0407	230018
33	Marathon Oil Permian LLC	990 Town and Country Boulevard	Houston	TX	77024	9/9/2024	9/16/2024	921489014298	0407	230025

34	Marbella Development, LP	1701 Hermann Drive, Suite 220Z	Houston	TX	77004	9/9/2024	Undelivered	921489014298	0407	230032
35	Maverick Oil & Gas Corporation	1001 West Wall Street	Midland	TX	79704	9/9/2024	9/12/2024	921489014298	0407	230049
36	Mavros Minerals II, LLC	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/13/2024	921489014298	0407	230056
37	MCT Energy Ltd.	550 W. Texas Ave., Suite 945	Midland	TX	79701	9/9/2024	Undelivered	921489014298	0407	230063
38	Mewbourne Development Corporation	500 West Texas Avenue, Suite 1020	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	230070
39	Mewbourne Development Partners, 93-B, L.P.	500 West Texas Avenue, Suite 1020	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	230087
40	Mewbourne Development Partners, 94-A, L.P.	500 West Texas Avenue, Suite 1020	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	230094
41	Mewbourne Oil Company	500 West Texas Avenue, Suite 1020	Midland	TX	79701	9/9/2024	9/12/2024	921489014298	0407	230100
42	Mike Moylett	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/12/2024	921489014298	0407	230117
43	Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund	5447 Glen Lakes Dr.	Dallas	TX	75231	9/9/2024	9/13/2024	921489014298	0407	230124
44	Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland	TX	79710	9/9/2024	9/12/2024	921489014298	0407	230131
45	Parks & Luttrell, Inc.	9337B Katy Freeway, Suite 207	Houston	TX	77024	9/9/2024	9/14/2024	921489014298	0407	230148
46	Penroc Oil Corporation	P.O. Box 2769	New	NM	88241	9/9/2024	9/12/2024	921489014298	0407	230155
47	Petraitis Oil & Gas, LLC	P.O. Box 10886	Midland	TX	79702	9/9/2024	Delivery Attempt 10/3/2024	921489014298	0407	230162
48	Post Oak Crown IV, LLC	5200 San Felipe	Houston	TX	77056	9/9/2024	Undelivered	921489014298	0407	230179
49	Post Oak Crown IV-B, LLC	5200 San Felipe	Houston	TX	77056	9/9/2024	Undelivered	921489014298	0407	230186
50	R.C. Schlagal and Alice R. Schlagal, H&W	115 Bora Bora Drive	Galveston	TX	77554	9/9/2024	9/13/2024	921489014298	0407	230193
51	Randal Clay Spears	4108 University	Houston	TX	77005	9/9/2024	9/13/2024	921489014298	0407	230209
52	Richard Jeffrey Spears	P.O. Box 60684	Midland	TX	60684	9/9/2024	Undelivered	921489014298	0407	230216
53	Robert G. Shelton	P.O. Box 51410	Midland	TX	79720	9/9/2024	9/12/2024	921489014298	0407	230223
54	S. E. S. Resources, LLC	P.O. Box 10886	Midland	TX	79702	9/9/2024	Delivery Attempt 10/3/2024	921489014298	0407	230230
55	Sandra Sue Spears	P.O. Box 293384	Midland	TX	78029	9/9/2024	9/23/2024	921489014298	0407	230247
56	Schlagal Brothers	115 Bora Bora Drive	Galveston	TX	77554	9/9/2024	9/13/2024	921489014298	0407	230254
57	Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver	CO	80202	9/9/2024	9/12/2024	921489014298	0407	230261
58	Timothy R. MacDonald	3003 Paleo Point	Station	TX	77845	9/9/2024	9/13/2024	921489014298	0407	230278
59	Top Brass Oil Properties, Inc.	3275 Cherry Avenue	Beach	CA	90807	9/9/2024	9/12/2024	921489014298	0407	230285
60	Viersen Oil & Gas Company	P.O. Box 702708	Tulsa	OK	74170	9/9/2024	Undelivered	921489014298	0407	230292
61	W.T.G. Exploration, Inc	6 Desta Drive, Suite 4400	Midland	TX	79705	9/9/2024	9/12/2024	921489014298	0407	230308
62	Duane A. Davis	PO Box 82308	Dallas	TX	75382	9/21/2024	Undelivered	921489014298	0407	682343
63	Legion Production Partners LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80401	9/21/2024	9/21/2024	921489014298	0407	682350
64	Avant Operating LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80401	9/21/2024	9/21/2024	921489014298	0407	682367
65	Double Cabin Minerals LLC	1515 Wynkoop Street, Suite 700	Denver	CO	80401	9/21/2024	9/21/2024	921489014298	0407	682374

66	T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive, Suite 260	Denver	CO	80401	9/21/2024	9/24/2024	921489014298	0407	682381
67	Trudy Gayle Schlagal Rea	4214 Coyote Trail	Midland	TX	79707	9/21/2024	Undelivered	921489014298	0407	682398
68	Trainer Partners, Ltd.,	2925 Richmond Ave., Suite 1200	Houston	TX	77098	9/21/2024	10/4/2024	921489014298	0407	682404
69	Bradley Lowe and wife, Pauline Lowe	308 Comet	Austin	TX	78734	9/21/2024	Undelivered	921489014298	0407	682411

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

EXHIBIT F-3

USPS CERTIFIED MAIL

9214 8901 4298 0407 2307 42

0010258292000020
New Mexico State Land Office
PO Box 1148
Santa Fe NM 87504
USA

Type text here
Type text here

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230742

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 1:11 pm on September 11, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
September 11, 2024, 1:11 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

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Product Information ⌄

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Feedback

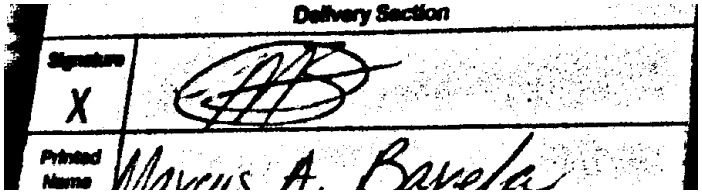
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

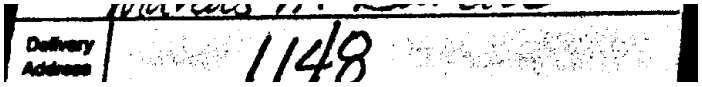
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2307 42. Our records indicate that this item was delivered on 09/11/2024 at 01:11 p.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



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Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2308 34

0010258292000010
Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508
USA

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230834

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:04 pm on September 11, 2024 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SANTA FE, NM 87508
September 11, 2024, 12:04 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

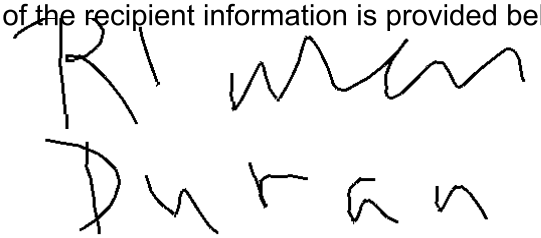
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2308 34. Our records indicate that this item was delivered on 09/11/2024 at 12:04 p.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 301 DINOSAUR TRL, SANTA FE, NM 87508

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 08

0010258292000631
A.H. Gonzales Oil Company
1400 Woodloch Forset Drive, Suite 300
Woodlands TX 77380

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229708

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on October 8, 2024 at 1:32 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Unclaimed/Being Returned to Sender
ALBUQUERQUE, NM 87109
October 8, 2024, 1:32 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101
October 7, 2024, 6:52 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 22

0010258292000620
Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229722

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 12, 2024, 1:38 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

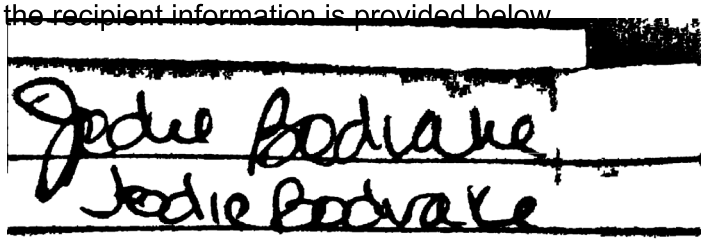
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

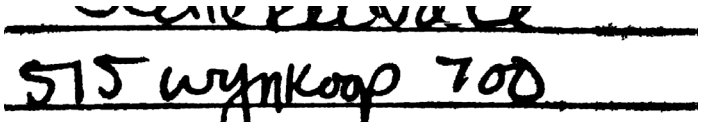
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 22. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



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Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 39

0010258292000610
Bovina Limited Liability Company
P.O. Box 1772
Hobbs NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229739

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:21 am on September 16, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
September 16, 2024, 9:21 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

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Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 53

0010258292000590
Chevron U.S.A. Inc.
1400 Smith Street
Houston TX 77002

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229753

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:29 am on September 14, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002
September 14, 2024, 10:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

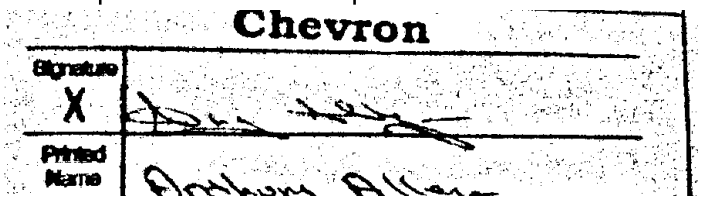
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

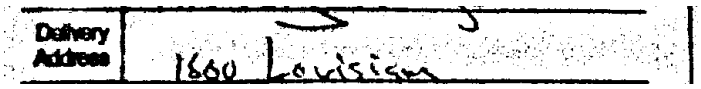
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 53. Our records indicate that this item was delivered on 09/14/2024 at 10:30 a.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



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Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 60

0010258292000580
Collins & Jones Investments, LLC
508 W. Wall Street, Suite 1200
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229760

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:22 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 3:22 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 60. Our records indicate that this item was delivered on 09/12/2024 at 03:22 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient : 508 W WALL ST STE 1200,
MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 77

0010258292000570
Coyote Oil and Gas, LLC
P.O. Box 2450
Hobbs NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229777

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:07 pm on September 12, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
September 12, 2024, 12:07 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

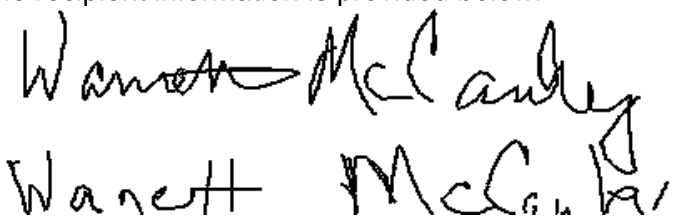
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 77. Our records indicate that this item was delivered on 09/12/2024 at 12:07 p.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

PO BOX 2450

HOBBS, NM 88241-2450

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 84

0010258292000560
Crown Oil Partners, LP
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229784

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
September 12, 2024, 8:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

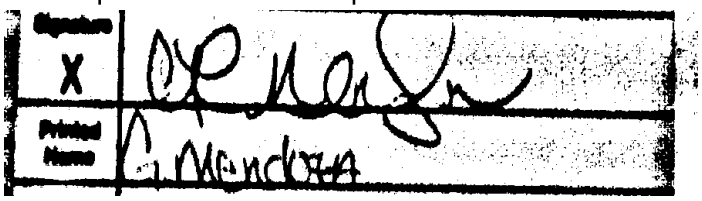
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 84. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

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Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 91

0010258292000550
Curtis W. Mewbourne
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229791

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:25 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 12:25 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

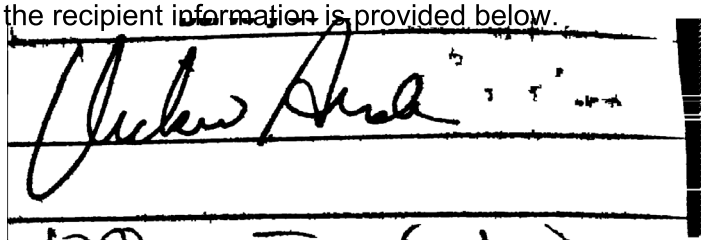
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

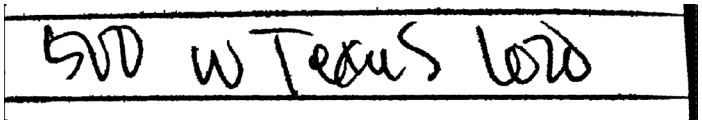
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 91. Our records indicate that this item was delivered on 09/12/2024 at 12:25 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 07

0010258292000540
Curtis W. Mewbourne, Trustee
1001 West Wall Street
Midland TX 79704

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229807

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:40 am on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 10:40 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

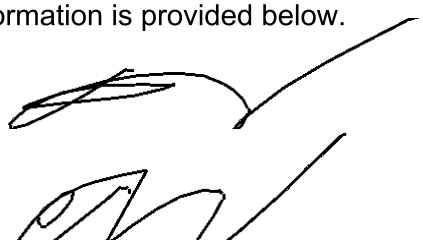
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 07. Our records indicate that this item was delivered on 09/12/2024 at 10:40 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 14

0010258292000530
David W. Cromwell
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229814

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 30, 2024 at 12:08 pm in ALBUQUERQUE, NM 87109 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Moved, Left no Address
ALBUQUERQUE, NM 87109
September 30, 2024, 12:08 pm

Delivered, PO Box
MIDLAND, TX 79705
September 12, 2024, 8:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 21

0010258292000520
Dean A. Horning
18 Par View Drive
Wimberly TX 78676

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229821

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:09 pm on September 12, 2024 in WIMBERLEY, TX 78676.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

WIMBERLEY, TX 78676
September 12, 2024, 1:09 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

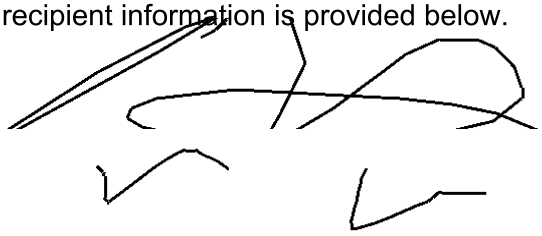
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 21. Our records indicate that this item was delivered on 09/12/2024 at 01:08 p.m. in WIMBERLEY, TX 78676. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 18 PAR VIEW DR, WIMBERLEY, TX 78676

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 38

0010258292000510
Deane Durham
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229838

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79705
September 12, 2024, 8:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

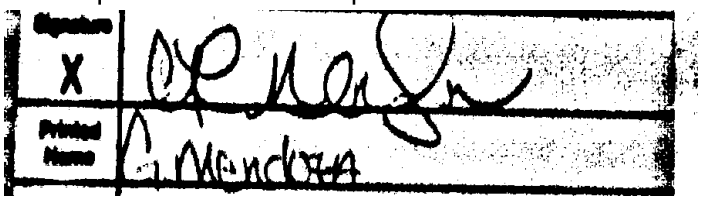
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 38. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 45

0010258292000500
Don P. Olive
315 Carol Lane
Midland TX 79705

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229845

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:26 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
September 12, 2024, 9:26 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

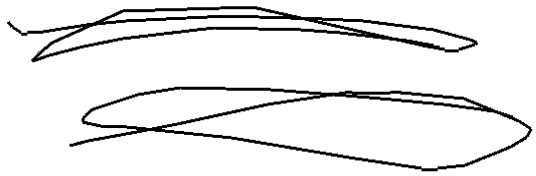
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 45. Our records indicate that this item was delivered on 09/12/2024 at 09:26 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 315 CAROL LN, MIDLAND, TX 79705

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 52

0010258292000490
Double Cabin Minerals
1515 Wynkoop Street, Suite 700
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229852

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 12, 2024, 1:38 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

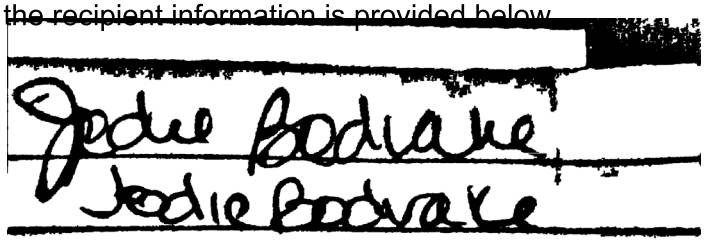
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

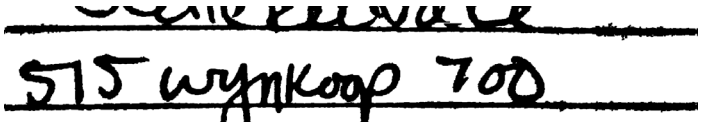
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 52. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 69

0010258292000480
Earthstone Permian LLC
300 N. Marienfeld Street, Suite 1000
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229869

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:36 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 1:36 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 76

0010258292000470
Finwing Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229876

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt
Reminder to pick up your item before October 3, 2024
MIDLAND, TX 79702
September 24, 2024

Available for Pickup
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:50 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 83

0010258292000460
Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229883

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:40 am on September 13, 2024 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DALLAS, TX 75240
September 13, 2024, 11:40 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

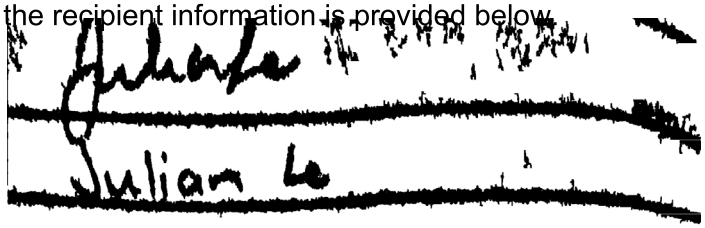
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

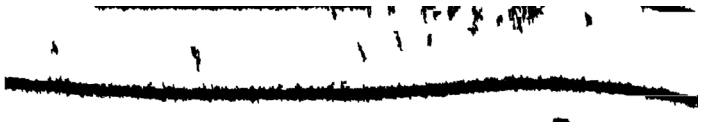
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 83. Our records indicate that this item was delivered on 09/13/2024 at 11:40 a.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 90

0010258292000450
H. Jason Wacker
5601 Hillcrest
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229890

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 16, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
September 12, 2024, 8:53 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 06

0010258292000440
Haynie Enterprises, LLC
P.O. Box 722
Fairacres NM 88033

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229906

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:59 am on September 12, 2024 in FAIRACRES, NM 88033.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

FAIRACRES, NM 88033
September 12, 2024, 7:59 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

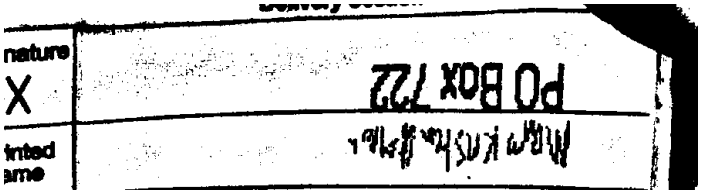
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

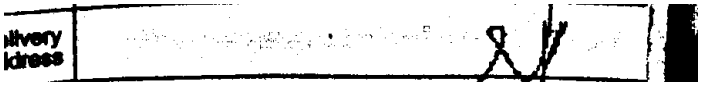
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 06. Our records indicate that this item was delivered on 09/12/2024 at 07:59 a.m. in FAIRACRES, NM 88033. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 13

0010258292000430
Jack Erwin
6403 Sequoia
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229913

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:03 am on September 12, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
September 12, 2024, 11:03 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 13. Our records indicate that this item was delivered on 09/12/2024 at 11:03 a.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient : 6403 SEQUOIA DR, MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 20

0010258292000420
James D. Moring and Dorothy G. Moring, H&W
177 Bridgewater Circle
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229920

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 4:49 pm on September 12, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79707
September 12, 2024, 4:49 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

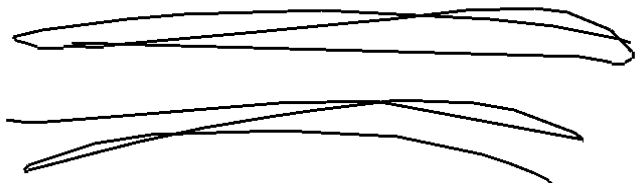
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 20. Our records indicate that this item was delivered on 09/12/2024 at 04:49 p.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient : 177 BRIDGEWATER CIR,
MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 44

0010258292000400
Kaleb Smith
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229944

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
September 12, 2024, 8:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

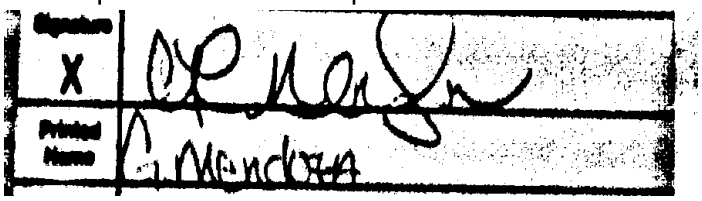
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 44. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 51

0010258292000390
KMF Land, LLC
1144 15th St., Suite 2650
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229951

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:17 am on September 12, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202
September 12, 2024, 9:17 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

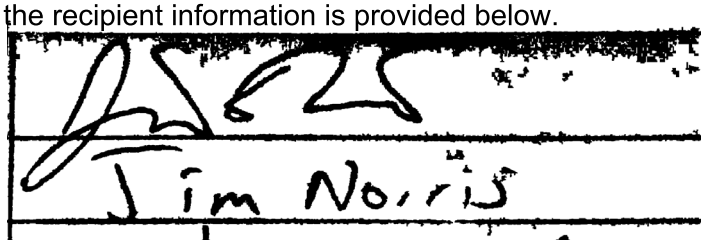
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

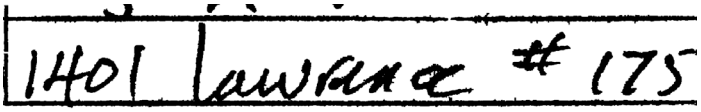
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 51. Our records indicate that this item was delivered on 09/12/2024 at 09:17 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 68

0010258292000380
Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229968

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 12, 2024, 1:38 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

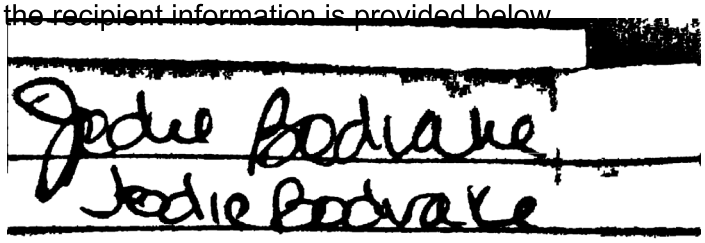
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

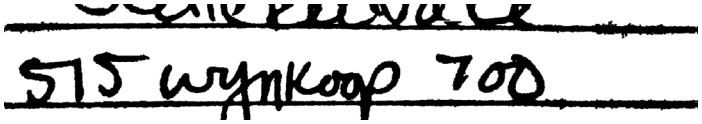
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 68. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 75

0010258292000370
Lerwick I Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229975

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:35 am on September 14, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ASHEVILLE, NC 28803
September 14, 2024, 10:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

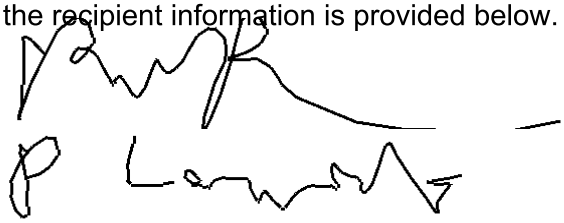
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 75. Our records indicate that this item was delivered on 09/14/2024 at 10:35 a.m. in ASHEVILLE, NC 28803. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 101 BROOKLINE DR,
ASHEVILLE, NC 28803

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 82

0010258292000360
LMC Energy, LLC
550 W. Texas Ave., Suite 945
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229982

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 17, 2024 at 12:46 pm in ALBUQUERQUE, NM 87109 because of an incorrect address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
No Such Number
ALBUQUERQUE, NM 87109
October 17, 2024, 12:46 pm

Unclaimed/Being Returned to Sender
ALBUQUERQUE, NM 87109
October 17, 2024, 12:44 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 99

0010258292000350
Loro Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229999

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:35 am on September 14, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ASHEVILLE, NC 28803
September 14, 2024, 10:35 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

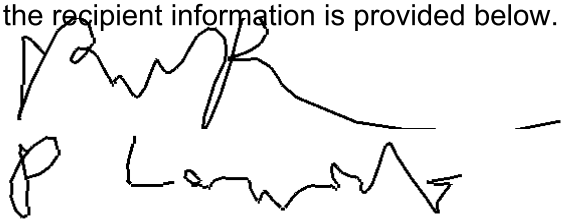
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 99. Our records indicate that this item was delivered on 09/14/2024 at 10:35 a.m. in ASHEVILLE, NC 28803. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 101 BROOKLINE DR,
ASHEVILLE, NC 28803

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 01

0010258292000340
Manta II, LLC
190 E. Stacy Road 306-373
Allen TX 75002

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230001

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:28 am on September 12, 2024 in ALLEN, TX 75002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ALLEN, TX 75002
September 12, 2024, 11:28 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

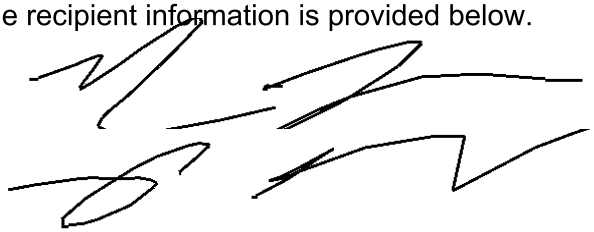
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 01. Our records indicate that this item was delivered on 09/12/2024 at 11:28 a.m. in ALLEN, TX 75002. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 190 E STACY RD STE 306,
ALLEN, TX 75002

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 18

0010258292000330
MAP2004-OK, c/o: Map Royalty, Inc.
101 N. Robinson, Suite 1000
City OK 73102

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230018

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:42 am on September 12, 2024 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

OKLAHOMA CITY, OK 73102
September 12, 2024, 11:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

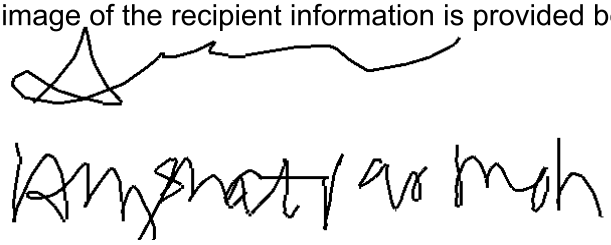
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

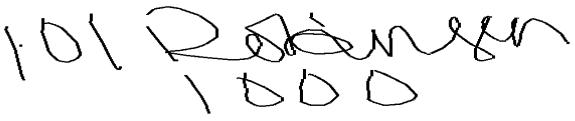
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 18. Our records indicate that this item was delivered on 09/12/2024 at 11:42 a.m. in OKLAHOMA CITY, OK 73102. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 25

0010258292000320
Marathon Oil Permian LLC
990 Town and Country Boulevard
Houston TX 77024

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230025

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:56 pm on September 16, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
September 16, 2024, 1:56 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

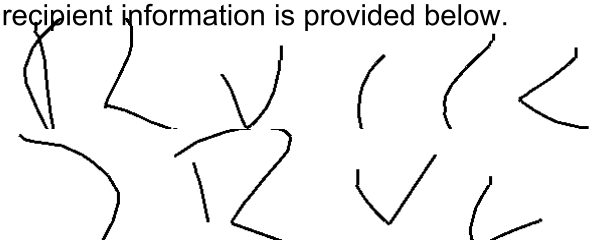
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

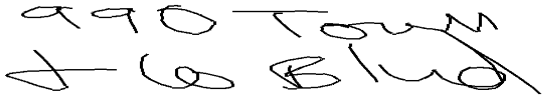
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 25. Our records indicate that this item was delivered on 09/16/2024 at 01:56 p.m. in HOUSTON, TX 77024. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 32

0010258292000310
Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston TX 77004

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230032

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 21, 2024 at 11:29 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Insufficient Address
ALBUQUERQUE, NM 87109
September 21, 2024, 11:29 am

Arrived at Post Office
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 49

0010258292000300
Maverick Oil & Gas Corporation
1001 West Wall Street
Midland TX 79704

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230049

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:41 am on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 10:41 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

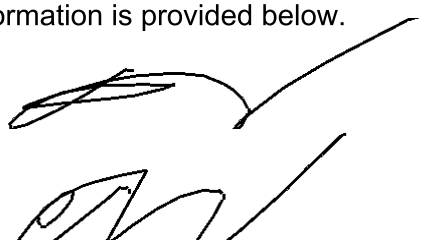
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 49. Our records indicate that this item was delivered on 09/12/2024 at 10:41 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 56

0010258292000290
Mavros Minerals II, LLC
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230056

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:03 pm on September 13, 2024 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77056
September 13, 2024, 2:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

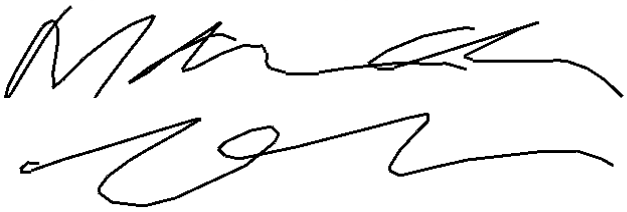
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 56. Our records indicate that this item was delivered on 09/13/2024 at 02:03 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 34 S WYNDEN DR STE 210,
HOUSTON, TX 77056

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 63

0010258292000280
MCT Energy Ltd.
550 W. Texas Ave., Suite 945
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230063

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the ALBUQUERQUE, NM 87199 post office at 5:39 pm on October 15, 2024 and is ready for pickup. Your item may be picked up at ACADEMY, 6255 SAN ANTONIO DR NE, ALBUQUERQUE, NM 871099998, M-F 0900-1700; SAT 0900-1500.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Available for Pickup

Available for Pickup

ACADEMY
6255 SAN ANTONIO DR NE
ALBUQUERQUE NM 87109-9998
M-F 0900-1700; SAT 0900-1500
October 15, 2024, 5:39 pm

In Transit to Next Facility

October 14, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Schedule Redelivery

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 70

0010258292000270
Mewbourne Development Corporation
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230070

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:25 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 12:25 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

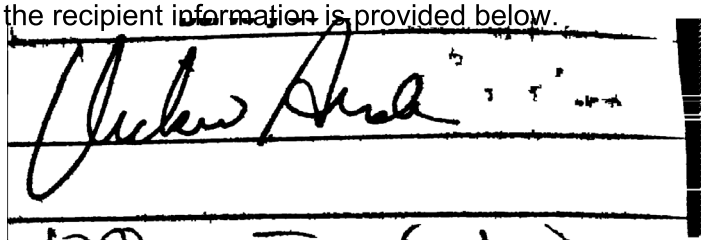
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

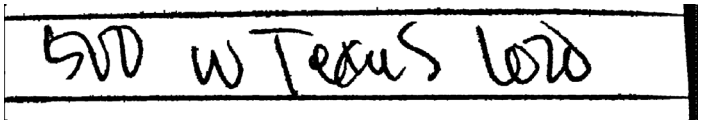
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 70. Our records indicate that this item was delivered on 09/12/2024 at 12:25 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 87

0010258292000260
Mewbourne Development Partners, 93-B, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230087

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

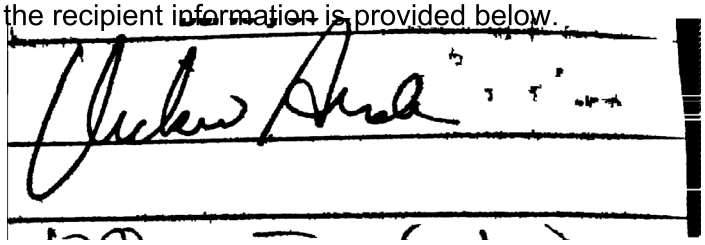
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

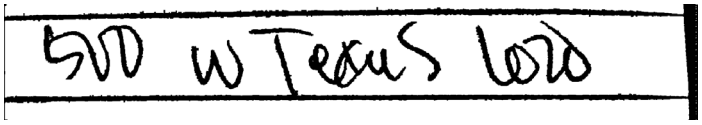
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 87. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 94

0010258292000250
Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230094

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

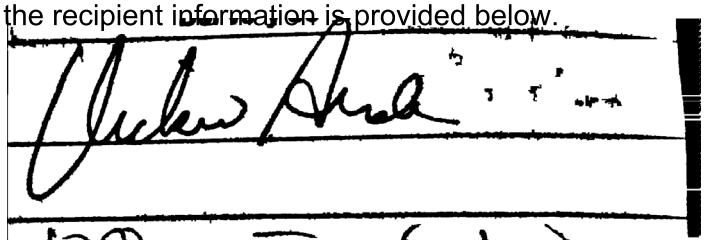
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

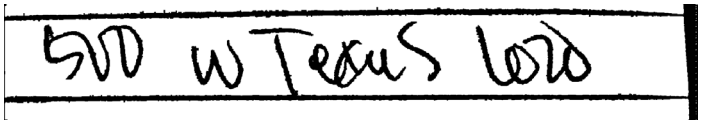
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 94. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 00

0010258292000240
Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland TX 79701

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230100

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

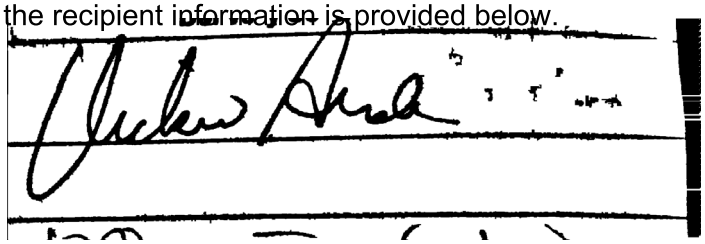
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

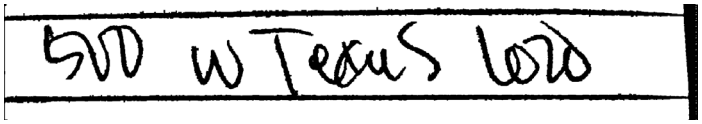
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 00. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 17

0010258292000230
Mike Moylett
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230117

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:30 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79705
September 12, 2024, 8:30 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

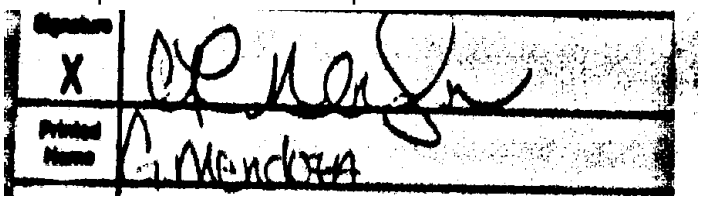
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 17. Our records indicate that this item was delivered on 09/12/2024 at 08:30 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 24

0010258292000220
Nearburg Producing Company, for the benefit
of the Nearburg Producing Company Employee Fund
5447 Glen Lakes Dr.
Dallas TX 75231

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230124

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:32 am on September 13, 2024 in DALLAS, TX 75231.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

DALLAS, TX 75231
September 13, 2024, 7:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

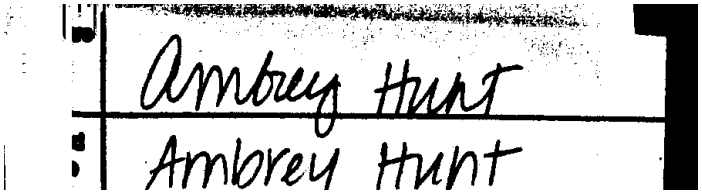
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

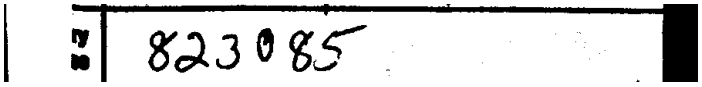
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 24. Our records indicate that this item was delivered on 09/13/2024 at 07:32 a.m. in DALLAS, TX 75231. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 31

0010258292000210
Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland TX 79710

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230131

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:30 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79705
September 12, 2024, 8:30 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

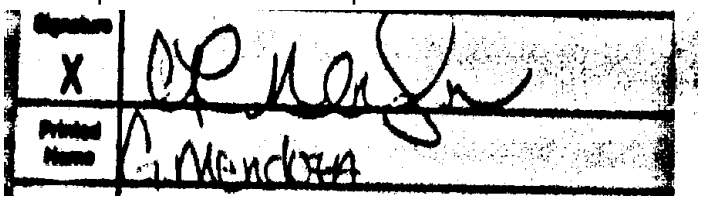
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 31. Our records indicate that this item was delivered on 09/12/2024 at 08:30 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 48

0010258292000200
Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston TX 77024

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230148

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on September 14, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
September 14, 2024, 12:36 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 48. Our records indicate that this item was delivered on 09/14/2024 at 12:36 p.m. in HOUSTON, TX 77024. The scanned image of the recipient information is provided below.

Signature of Recipient :

J Pruitt

J Pruitt

Address of Recipient :

J Pruitt

9337 A Katy Fwy

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 55

0010258292000190
Penroc Oil Corporation
P.O. Box 2769
New NM 88241

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230155

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 7:26 am on September 12, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

HOBBS, NM 88240
September 12, 2024, 7:26 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

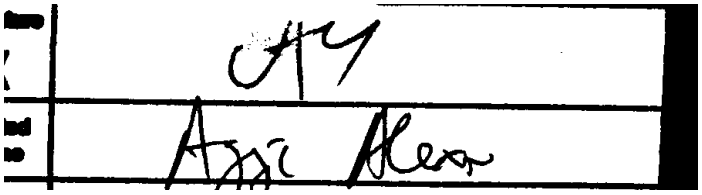
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

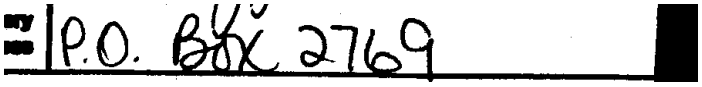
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 55. Our records indicate that this item was delivered on 09/12/2024 at 07:26 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 62

0010258292000180
Petraitis Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230162

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt
Reminder to pick up your item before October 3, 2024
MIDLAND, TX 79702
September 24, 2024

Available for Pickup
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:52 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 79

0010258292000170
Post Oak Crown IV, LLC
5200 San Felipe
Houston TX 77056

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230179

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 21, 2024 at 11:28 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert
Insufficient Address
ALBUQUERQUE, NM 87109
September 21, 2024, 11:28 am

Arrived at Post Office
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 86

0010258292000160
Post Oak Crown IV-B, LLC
5200 San Felipe
Houston TX 77056

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230186

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 21, 2024 at 11:28 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Insufficient Address
ALBUQUERQUE, NM 87109
September 21, 2024, 11:28 am

Arrived at Post Office
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information

See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 93

0010258292000150
R.C. Schlagal and Alice R. Schlagal, H&W
115 Bora Bora Drive
Galveston TX 77554

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230193

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:33 pm on September 13, 2024 in GALVESTON, TX 77554.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered to Agent

Delivered to Agent, Picked up at USPS

GALVESTON, TX 77554
September 13, 2024, 12:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 93. Our records indicate that this item was delivered on 09/13/2024 at 12:33 p.m. in GALVESTON, TX 77554. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 09

0010258292000140
Randal Clay Spears
4108 University
Houston TX 77005

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230209

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:29 pm on September 13, 2024 in HOUSTON, TX 77005.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77005
September 13, 2024, 4:29 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

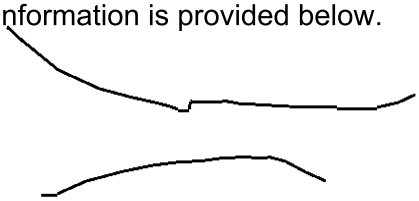
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 09. Our records indicate that this item was delivered on 09/13/2024 at 04:29 p.m. in HOUSTON, TX 77005. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 4108 UNIVERSITY BLVD,
HOUSTON, TX 77005

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 16

0010258292000130
Richard Jeffrey Spears
P.O. Box 60684
Midland TX 60684

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230216

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on October 22, 2024 at 6:57 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Unclaimed/Being Returned to Sender
ALBUQUERQUE, NM 87109
October 22, 2024, 6:57 pm

Available for Pickup
ACADEMY
6255 SAN ANTONIO DR NE
ALBUQUERQUE NM 87109-9998
M-F 0900-1700; SAT 0900-1500
October 7, 2024, 3:27 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 23

0010258292000120
Robert G. Shelton
P.O. Box 51410
Midland TX 79720

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230223

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 3:07 pm on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
September 12, 2024, 3:07 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

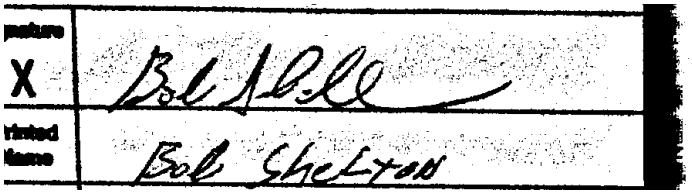
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 23. Our records indicate that this item was delivered on 09/12/2024 at 03:06 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 30

0010258292000110
S. E. S. Resources, LLC
P.O. Box 10886
Midland TX 79702

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230230

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt
Reminder to pick up your item before October 3, 2024
MIDLAND, TX 79702
September 24, 2024

Available for Pickup
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:53 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 47

0010258292000100
Sandra Sue Spears
P.O. Box 293384
Midland TX 78029

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230247

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 11:32 am on September 23, 2024 in KERRVILLE, TX 78028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

KERRVILLE, TX 78028
September 23, 2024, 11:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

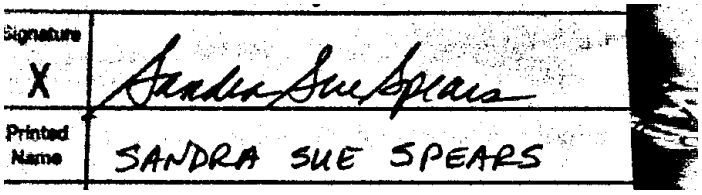
UNITED STATES POSTAL SERVICE

Date Produced: 09/30/2024

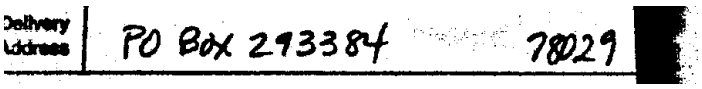
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 47. Our records indicate that this item was delivered on 09/23/2024 at 11:32 a.m. in KERRVILLE, TX 78028. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 54

0010258292000090
Schlagal Brothers
115 Bora Bora Drive
Galveston TX 77554

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230254

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:33 pm on September 13, 2024 in GALVESTON, TX 77554.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

GALVESTON, TX 77554
September 13, 2024, 12:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 54. Our records indicate that this item was delivered on 09/13/2024 at 12:33 p.m. in GALVESTON, TX 77554. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 61

0010258292000080
Sitio Permian, LP
1401 Lawrence St., Suite 1750
Denver CO 80202

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230261

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:21 am on September 12, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202
September 12, 2024, 9:21 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

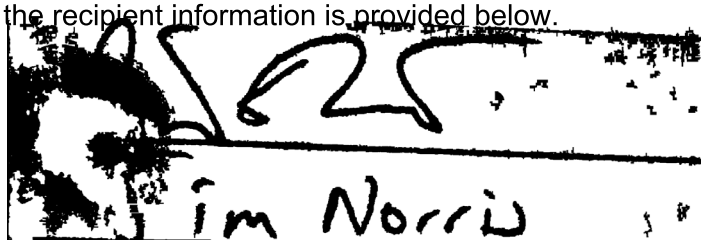
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

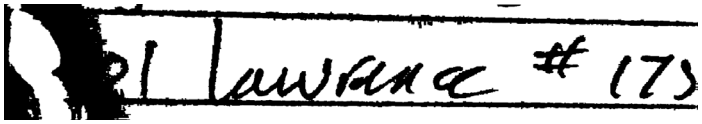
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 61. Our records indicate that this item was delivered on 09/12/2024 at 09:21 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 78

0010258292000070
Timothy R. MacDonald
3003 Paleo Point
Station TX 77845

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230278

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:57 pm on September 13, 2024 in COLLEGE STATION, TX 77845.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

COLLEGE STATION, TX 77845
September 13, 2024, 12:57 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

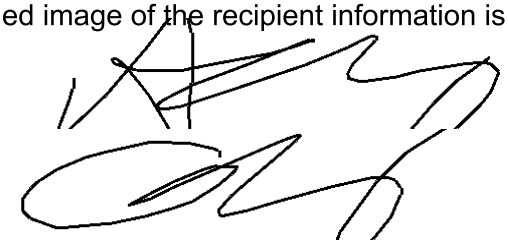
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 78. Our records indicate that this item was delivered on 09/13/2024 at 12:57 p.m. in COLLEGE STATION, TX 77845. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 3003 PALEO PT, COLLEGE STATION, TX 77845

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230285

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:58 am on September 12, 2024 in LONG BEACH, CA 90807.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

LONG BEACH, CA 90807
September 12, 2024, 11:58 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

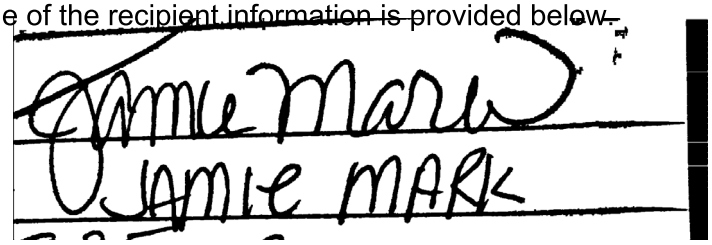
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

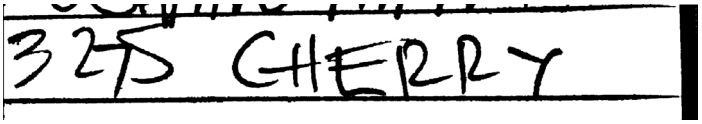
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 85. Our records indicate that this item was delivered on 09/12/2024 at 11:58 a.m. in LONG BEACH, CA 90807. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 92

0010258292000050
Viersen Oil & Gas Company
P.O. Box 702708
Tulsa OK 74170

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230292

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 16, 2024

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER
September 11, 2024, 8:30 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2303 08

0010258292000040
W.T.G. Exploration, Inc
6 Desta Drive, Suite 4400
Midland TX 79705

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407230308

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:09 am on September 12, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
September 12, 2024, 9:09 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

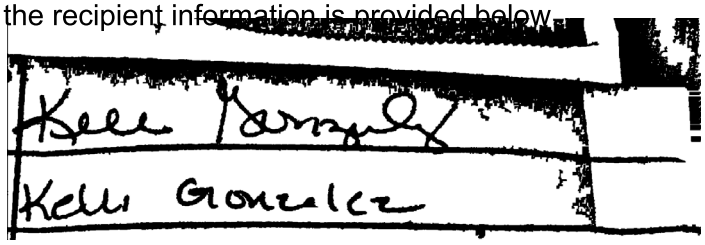
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

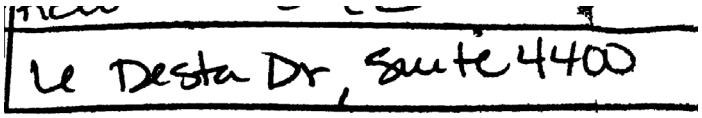
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2303 08. Our records indicate that this item was delivered on 09/12/2024 at 09:09 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

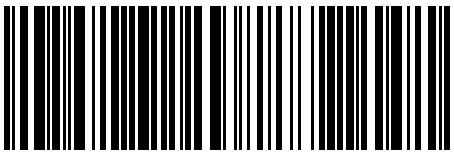


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 43

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000081

Duane A. Davis
PO Box 82308
Dallas TX 75382

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682343

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on October 21, 2024 at 1:13 pm in ALBUQUERQUE, NM 87109 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert
Insufficient Address
ALBUQUERQUE, NM 87109
October 21, 2024, 1:13 pm

In Transit to Next Facility
October 20, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

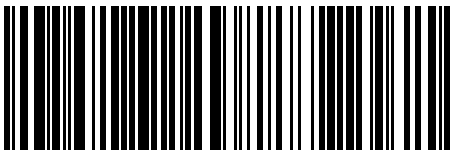
Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 50

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000070

Legion Production Partners LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682350

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 21, 2024, 3:21 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

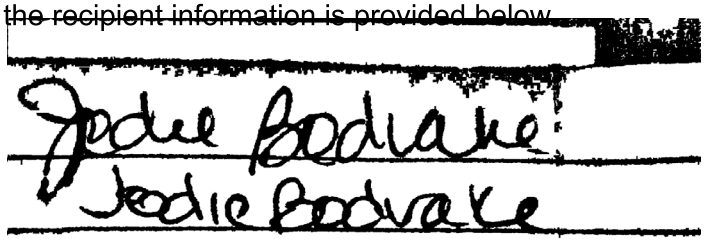
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

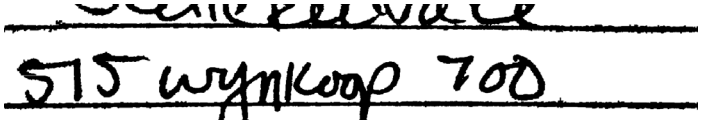
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 50. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

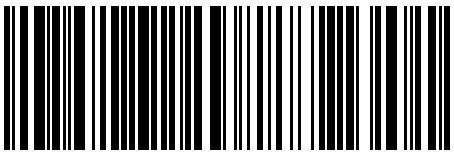


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 67

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000060

Avant Operating LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682367

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 21, 2024, 3:21 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

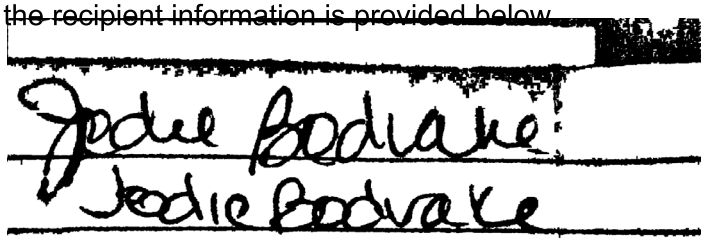
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

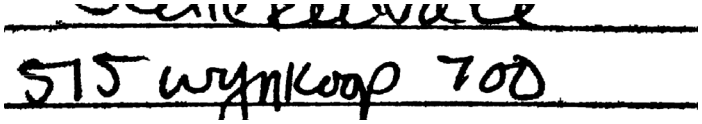
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 67. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



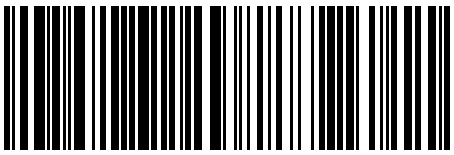
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 74

10312673.1.1-24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000050

Double Cabin Minerals LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682374

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202
September 21, 2024, 3:21 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

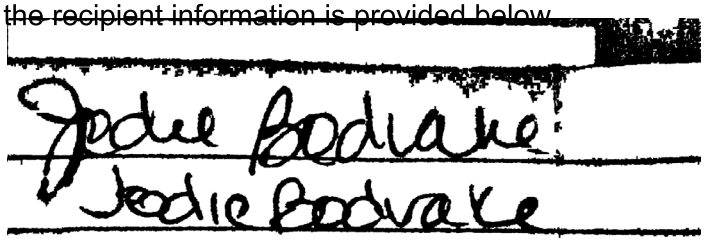
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

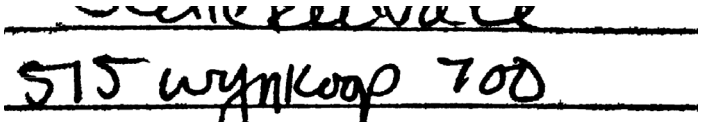
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 74. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



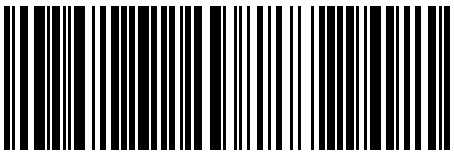
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 81

10312673.1.1-24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000040

T.H. McElvain Oil & Gas LLLP
1819 Denver West Drive, Suite 260
Denver CO 80401

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682381

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:46 pm on September 24, 2024 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

GOLDEN, CO 80401
September 24, 2024, 12:46 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

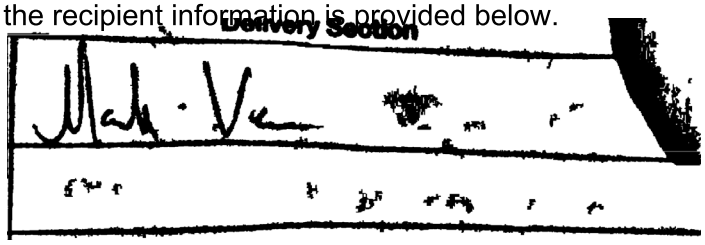
UNITED STATES POSTAL SERVICE

Date Produced: 09/30/2024

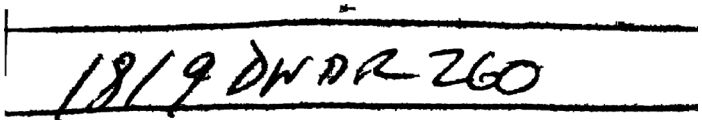
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 81. Our records indicate that this item was delivered on 09/24/2024 at 12:46 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



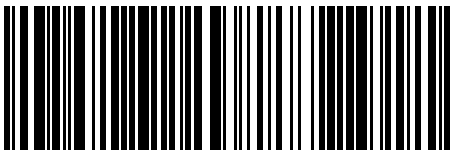
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 98

10312673.1.1-24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000030

Trudy Gayle Schlagal Rea
4214 Coyote Trail
Midland TX 79707

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682398

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 25, 2024

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER
September 21, 2024, 12:26 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

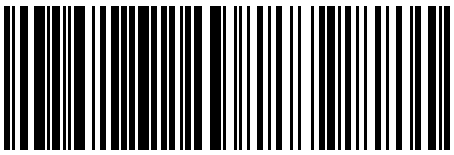
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6824 04

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000020

Trainer Partners, Ltd.,
2925 Richmond Ave., Suite 1200
Houston TX 77098

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682404

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 5:31 pm on October 4, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098
October 4, 2024, 5:31 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Feedback

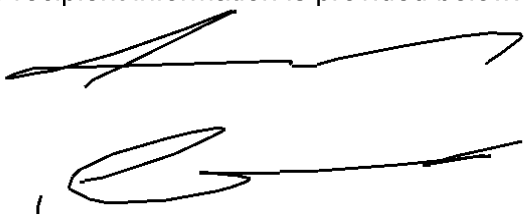
UNITED STATES POSTAL SERVICE

Date Produced: 10/07/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6824 04. Our records indicate that this item was delivered on 10/04/2024 at 05:31 p.m. in HOUSTON, TX 77098. The scanned image of the recipient information is provided below.

Signature of Recipient :

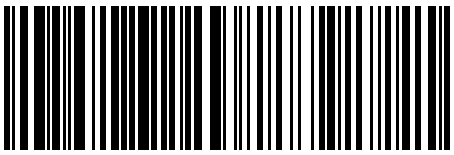


Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6824 11

10312673.1.1-24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000010

Bradley Lowe and wife, Pauline Lowe
308 Comet
Austin TX 78734

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407682411

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

October 18, 2024

Arrived at USPS Regional Destination Facility

AUSTIN TX DISTRIBUTION CENTER
October 14, 2024, 4:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 46

0010258292000600
Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Falls TX 76308

USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980407229746

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:42 am on September 12, 2024 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
September 12, 2024, 10:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ^

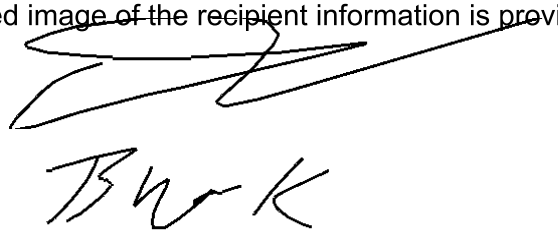
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 46. Our records indicate that this item was delivered on 09/12/2024 at 10:42 a.m. in WICHITA FALLS, TX 76308. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 4245 KEMP BLVD STE 600,
WICHITA FALLS, TX 76308

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

EXHIBIT F-4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 22, 2024

CASE No. 24756: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including: A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 701H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
#00295195

67118382 00295195

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL

LEGAL NOTICE
October 22, 2024

CASE No. 24757: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, -- of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico including: A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 702H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
#00295197

67118382 00295197

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 22, 2024

CASE No. 24758: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including: A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 703H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
#00295198

67118382 00295198

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 22, 2024

CASE No. 24759: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including: A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Flnwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Tumpike 33-32 State Com 704H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
#00295204

67118382 00295204

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

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COTERRA

Rebuttal Engineering Study

MHPI Rebuttal Exhibit 1

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Rebuttal to MRC C-5 C-6

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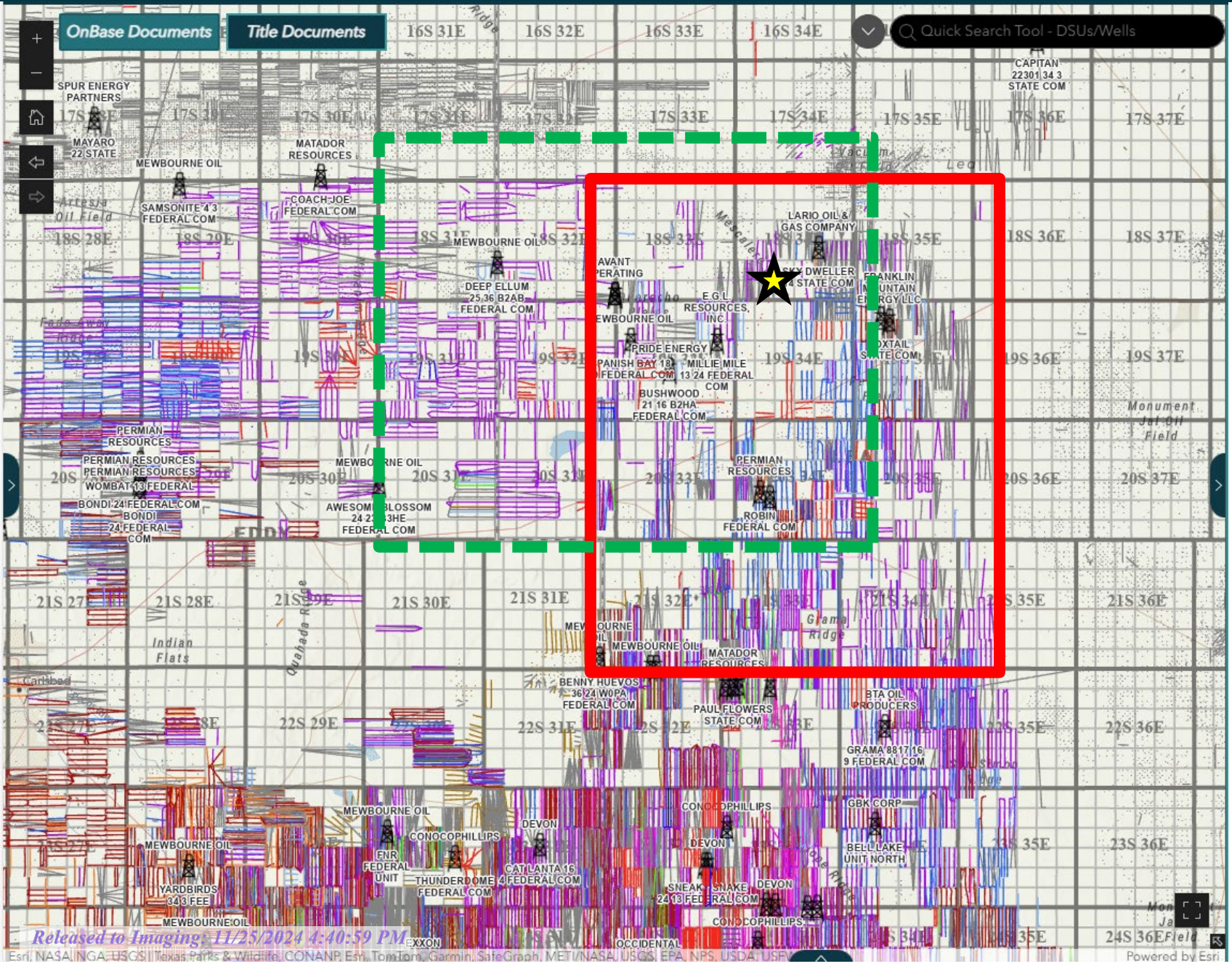

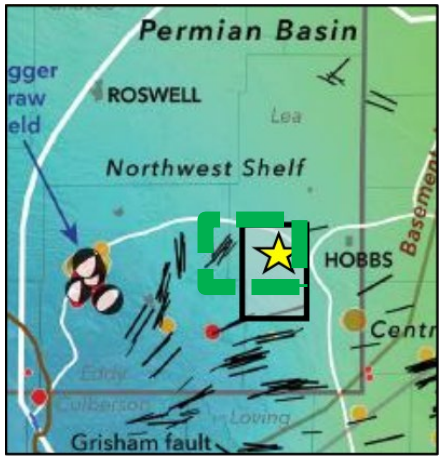

Exhibit shows approximate MRC AOI from MRC Exhibits C-5 and C-6. AOI has been rotated 90 degrees from picture and is colored in green.

~8 miles West of the Star centered on the 4 Sections East-West orientation becomes more common. Similarly, ~8 miles South of the star North-South orientation is common to the state line.

Cimarex seismic array data in T 18S R 35E indicates orientation has negligible impact in Northern Delaware

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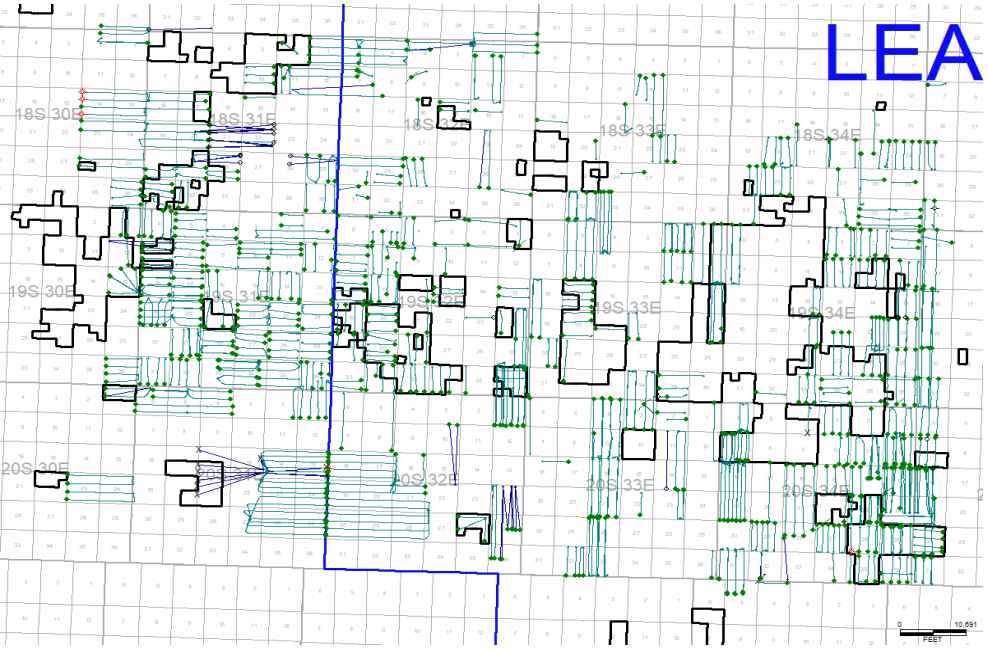
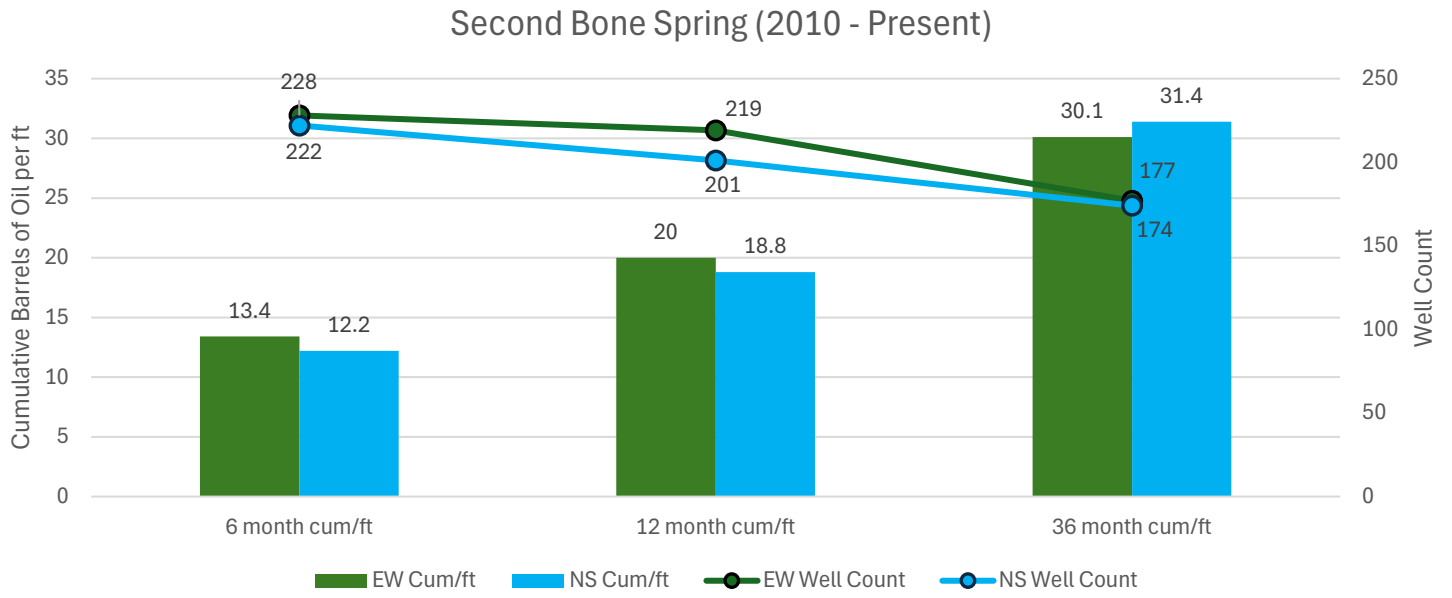
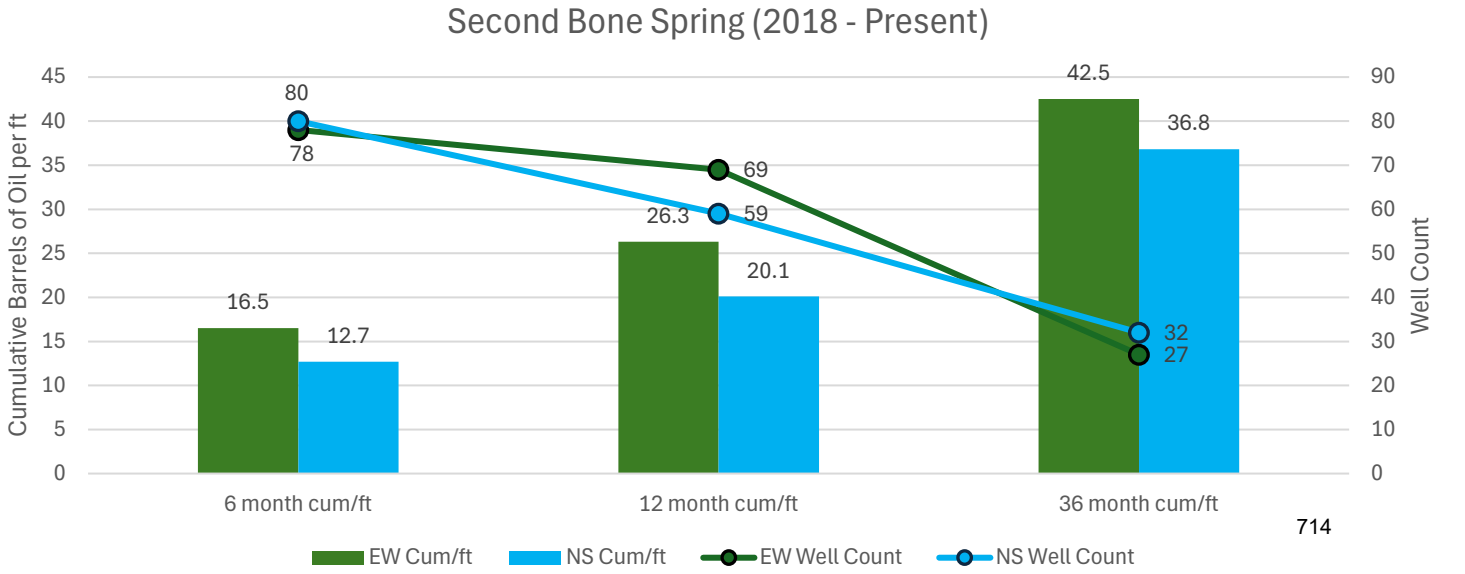
Rebuttal to MRC C-5 C-6 2nd Bone Spring Sand





Map is All wells in AOI

- 2nd Bone Spring Sand has significant activity across the AOI
- Graphs compares 2nd Bone Spring Sand Cumulative oil / ft using Enverus compiled public data and count.
- Graphs limited to first production date and compare EW wells vs. NS wells with 1st production after 2010 and after 2018 to capture modern completion performance.



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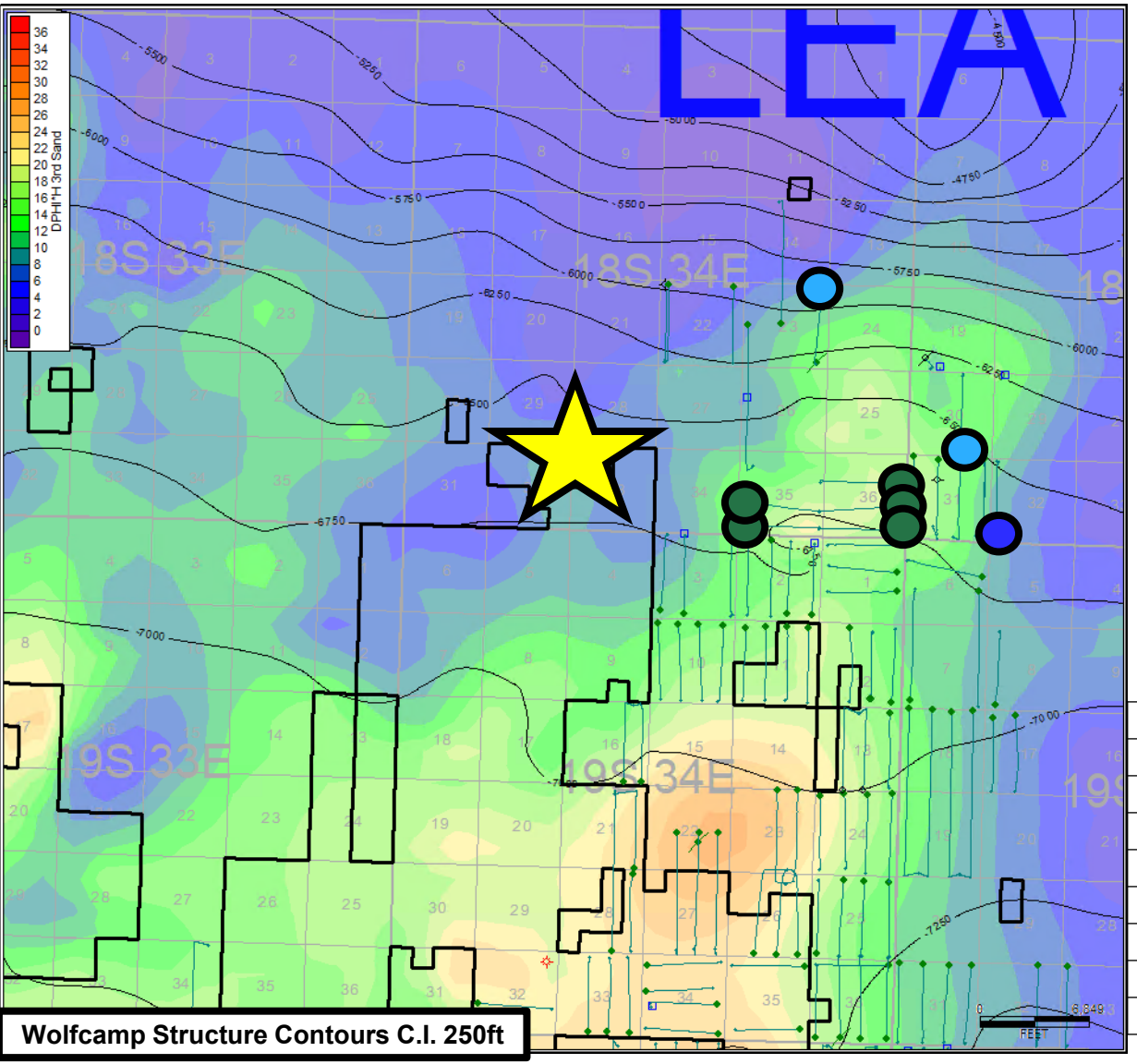
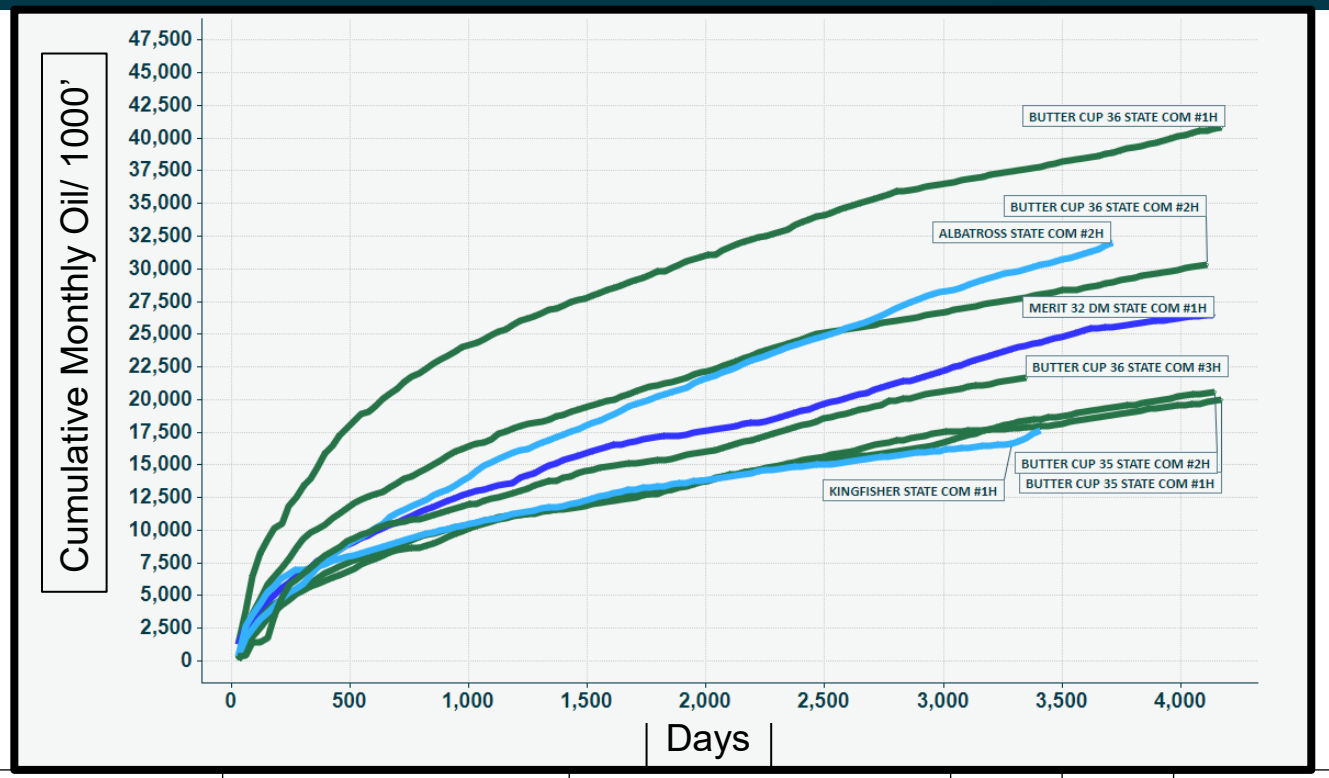
Rebuttal Avant C-1 Exhibit 3rd Sand



Wolfcamp Structure Contours C.I. 250ft



API	WELLNAME	Operator	Prop/ft	Fluid/ft	LAT_LENGTH
30025408360000	MERIT 32 DM STATE COM #1H	FRANKLIN MOUNTAIN ENERGY LLC	719	13	4311
30025418350000	KINGFISHER STATE COM #1H	MATADOR RESOURCES	791	17	4170
30025423670000	BUTTER CUP 36 STATE COM #3H	FRANKLIN MOUNTAIN ENERGY LLC	1340	15	4647
30025406410000	BUTTER CUP 36 STATE COM #2H	FRANKLIN MOUNTAIN ENERGY LLC	489	8	4741
30025406400000	BUTTER CUP 36 STATE COM #1H	FRANKLIN MOUNTAIN ENERGY LLC	517	9	4775
30025406420000	BUTTER CUP 35 STATE COM #2H	FRANKLIN MOUNTAIN ENERGY LLC	643	11	4244
30025406340000	BUTTER CUP 35 STATE COM #1H	FRANKLIN MOUNTAIN ENERGY LLC	568	11	4226
30025415440000	ALBATROSS STATE COM #2H	MATADOR RESOURCES	754	16	4419

Franklin Butter Cup State EW performance vs. Franklin Merit 32 NS supports negligible orientation impact.

- Similar structure, same operator, similar execution time ~halfway between Cimarex private seismic array data in 18S 35E and the subject lands.

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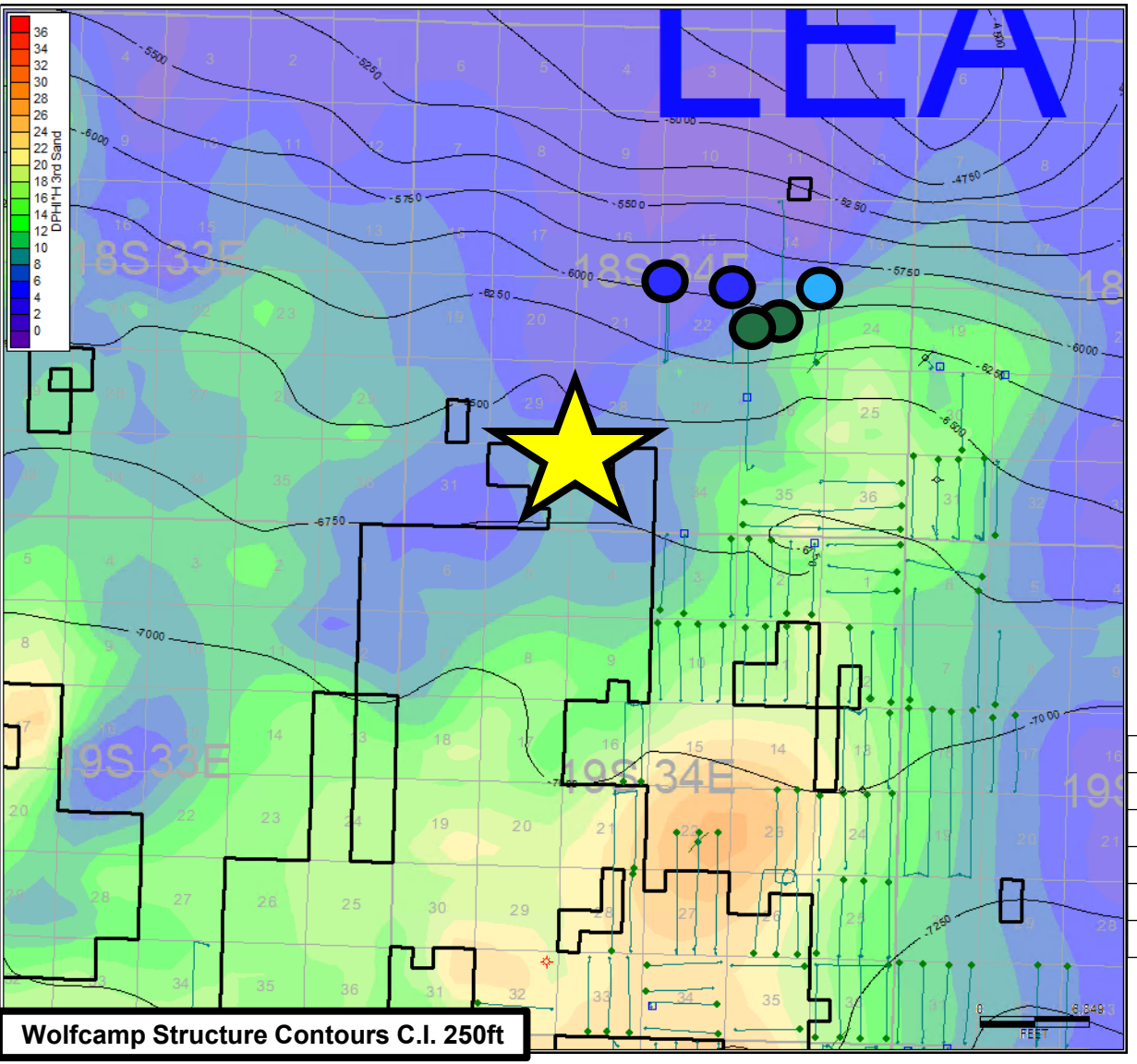
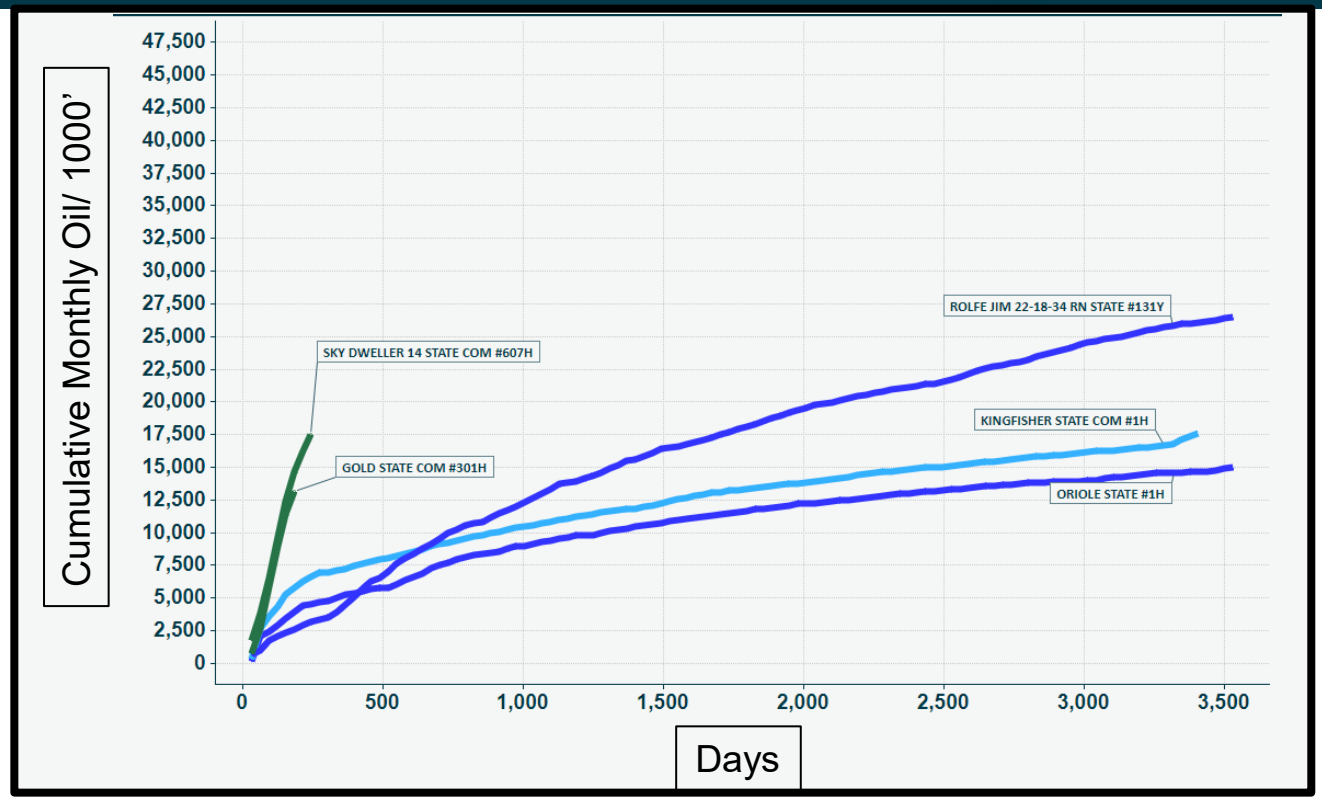
Rebuttal Avant C-1 (New vs. Old Completions Matters)



Wolfcamp Structure Contours C.I. 250ft



API	WELLNAME	Operator	Prop/ft	Fluid/ft	LAT_LENGTH
30025515280100	SKY DWELLER 14 STATE COM #607H	COG OPERATING LLC	2564	70	7293
30025420570000	ROLFE JIM 22-18-34 RN STATE #131Y	MATADOR RESOURCES	1783	NA	3943
30025416120100	ORIOLE STATE #1H	EARTHSTONE OPERATING LLC	800	17	4134
30025418350000	KINGFISHER STATE COM #1H	MATADOR RESOURCES	791	17	4170
30025516660000	GOLD STATE COM #301H	FRANKLIN MOUNTAIN ENERGY LLC	NA	NA	8563

- Modern frac's can produce in 1 year what used to take 10 years, frac is a large overprint on data
- The absence of modern EW wells adjacent to the lease doesn't mean stress direction in 18S 34E benefits NS wellbores.

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Rebuttal MRC C-4. E-W wells not analogous due to frac size

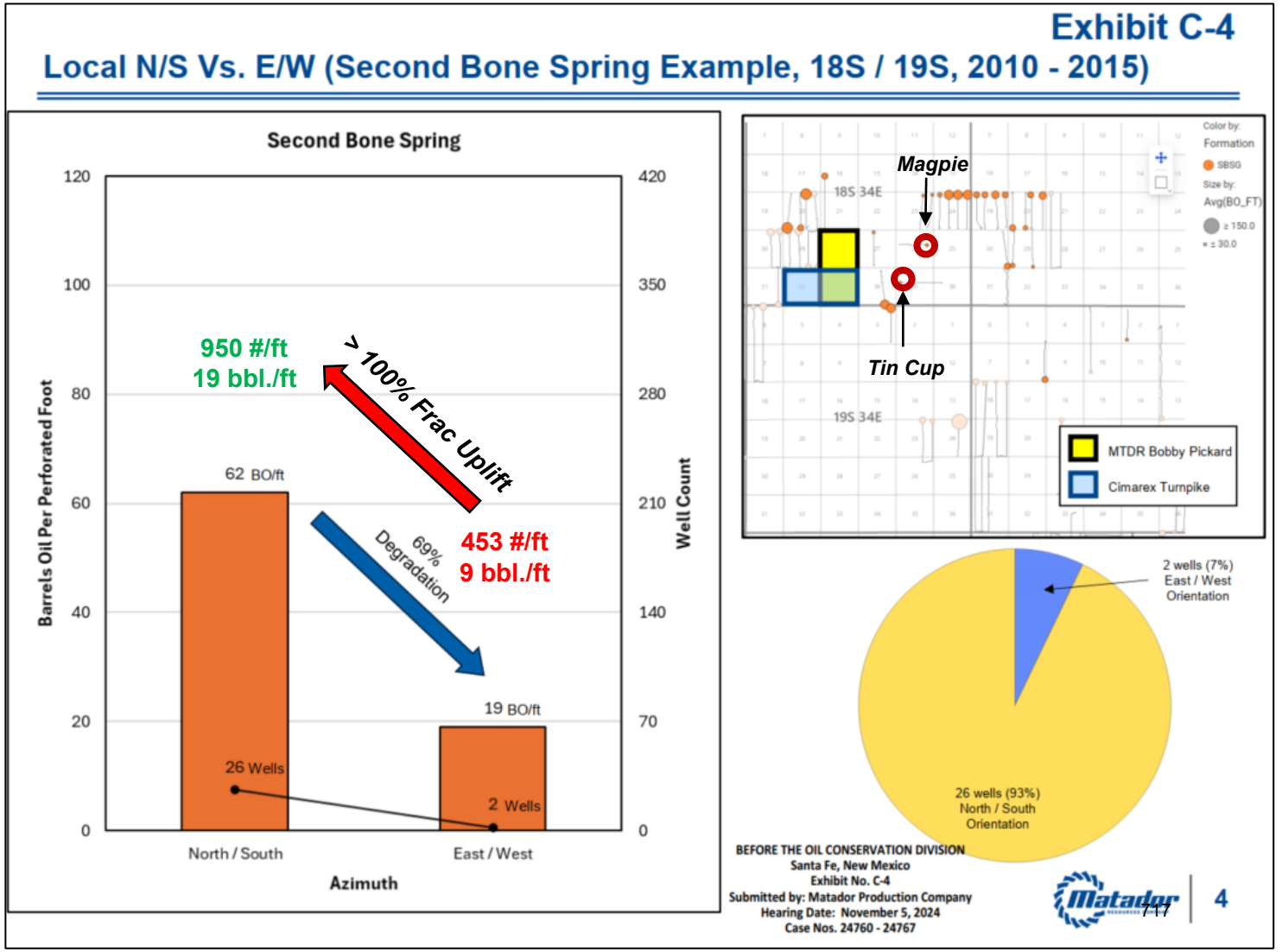
- Matador exhibits are targeted to 2 x wells completed in 2012 with tiny fracs
  - 26 well sample contains a 950#/ft and 19 bbl./ft. avg. frac size
  - 2 well E-W sample contains a 400#/ft and 10 bbl./ft. avg. frac size

Magpie State 001H

- Fluid Intensity = 11 bbl./ft.
- Proppant Intensity = 547 lb./ft.

Tin Cup 36 State Com 002H

- Fluid Intensity = 7 bbl./ft.
- Proppant Intensity = 359 lb./ft.



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Rebuttal MRC C3-4 Analogous Development Completed Since 2018

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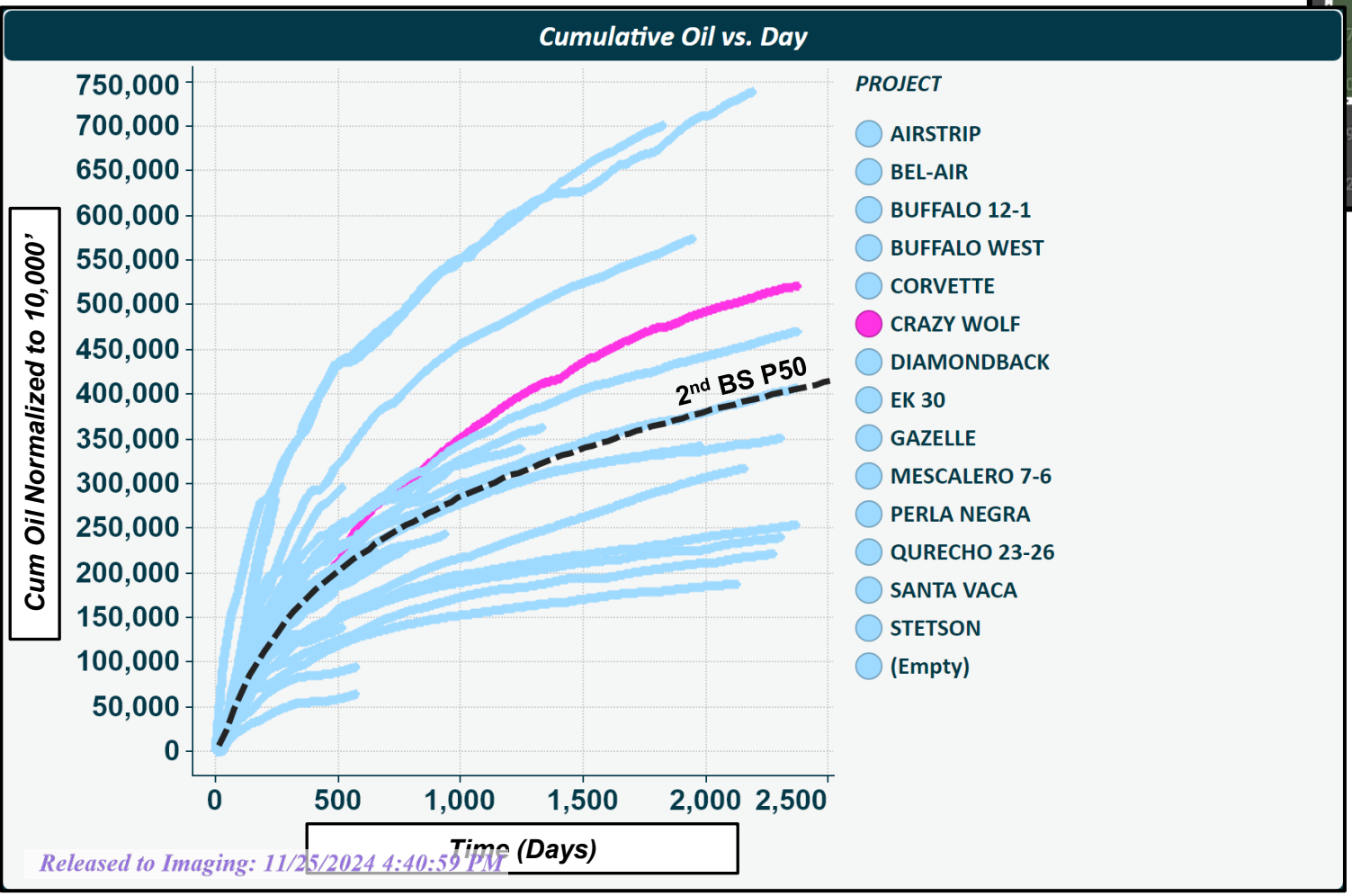
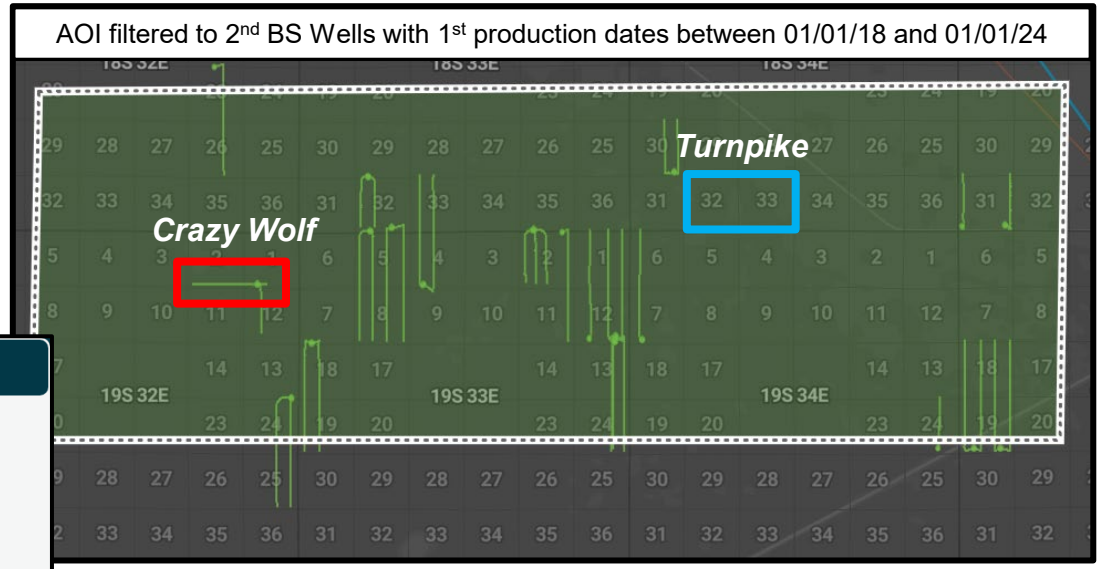
Matador's exhibits are targeted to vintage frac developments brought online before 2015.

- Example of East to West project outperforming P50 curve in AOI
- Crazy Wolf 2nd BS drilled in 2018 by Centennial (PR)
  - No degradation seen when compared to average 2nd BS result



AOI filtered to 2nd BS Wells with 1st production dates between 01/01/18 and 01/01/24



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Note Data uses Cumulative oil production / ft at 3 point in time (6 month, 12 month, 36 months) to minimize interpretation bias from EUR projections. Where the Perforated interval was not available Enverus lateral length is used which is normally within less than a frac stage of actuals. 0, blank, or NA in column means data is not available due to public producing time or reported data.

API14	WellName	Reservoir	ENV Operator	First Prod Date	Lateral Length_FT (used if perf null)	Perf Interval _FT	orient (EW/NS)	Section_ Township_ Range	First 6Month Oil_BBL	First 12Month Oil_BBL	First 36 Month Oil_BBL	6 month cum/ft	12 month cum /ft	36 month cum/ft	bbl/ft	#/ft
30015395030000	AIRBUS 12 FEDERAL 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2012	4175	4217	ns	12-19S-31E	21441	29296	47617	5.08	6.95	11.29	13.4	699
30015424120000	AIRBUS 12 FEDERAL 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2015	4329	4248	ns	12-19S-31E	20316	28221	48504	4.78	6.64	11.42	35.2	1692
30025407530000	AMOCO 21 FEDERAL 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	4/1/2013	3835	3498	ns	21-19S-32E	36794	73283	144497	10.52	20.95	41.31	9.3	408
30025518860000	BATMAN FEDERAL COM 121H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9976		ns	18-20S-34E	120427			12.07	0.00	0.00	48.9	2141
30025518390000	BATMAN FEDERAL COM 122H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	10025		ns	18-20S-34E	119245			11.89	0.00	0.00	47.7	2107
30025518400000	BATMAN FEDERAL COM 123H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9968		ns	18-20S-34E	107326			10.77	0.00	0.00	48.2	2111
30025518410000	BATMAN FEDERAL COM 124H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9956		ns	18-20S-34E	113262			11.38	0.00	0.00	50.0	2201
30025518420000	BATMAN FEDERAL COM 125H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9162		ns	18-20S-34E	117527			12.83	0.00	0.00	53.3	2369
30025518430000	BATMAN FEDERAL COM 126H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9143		ns	18-20S-34E	84359			9.23	0.00	0.00	55.1	2428
30015384840000	BEETLE JUICE 19 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	11/1/2011	4289	4227	ns	19-19S-31E	11855	18667	41347	2.80	4.42	9.78	6.3	368
30015389890000	BEETLE JUICE 19 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	4/1/2012	4138	4218	ns	19-19S-31E	23815	36279	60767	5.65	8.60	14.41	6.6	394
30015392310000	BEETLE JUICE 19 FEDERAL 003H	2ND BONE SPRING SAND	DEVON	4/1/2012	4416	4357	ns	19-19S-31E	22084	34729	53624	5.07	7.97	12.31	6.6	406
30015392320000	BEETLE JUICE 19 FEDERAL 004H	2ND BONE SPRING SAND	DEVON	4/1/2012	4296	3854	ns	19-19S-31E	37298	49576	75063	9.68	12.86	19.48	6.8	395
30025497120000	BEL AIR 5 8 2BS FEDERAL COM 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	6/1/2022	10099	8982	ns	05-19S-33E	118483	206115		13.19	22.95	0.00	50.4	2228
30025497130000	BEL AIR 5 8 2BS FEDERAL COM 006H	2ND BONE SPRING SAND	PERMIAN RESOURCES	6/1/2022	9937		ns	05-19S-33E	87443	153289		8.80	15.43	0.00	50.5	2260
30025504380000	BEL AIR 5 8 FEDERAL COM 223H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2024	10128		ns	32-18S-33E	133603			13.19	0.00	0.00	46.8	2578
30025509770000	BEL AIR 5 8 FEDERAL COM 244H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2024	10464		ns	32-18S-33E	143442			13.71	0.00	0.00	45.6	2495
30015405000000	BIG EDDY UNIT 252H	2ND BONE SPRING SAND	EXXON	2/1/2013	4737	5144	ns	35-19S-31E	36273	48285	81640	7.05	9.39	15.87	8.5	758
30025466550000	BIG EDDY UNIT 29E VADER 106H	2ND BONE SPRING SAND	EXXON	4/1/2021	5239	5002	ns	16-20S-32E	63780	96074	139333	12.75	19.21	27.86	54.8	2497
30025465430000	BIG EDDY UNIT 29E VADER 107H	2ND BONE SPRING SAND	EXXON	4/1/2021	5229	5022	ns	16-20S-32E	83350	124768	189351	16.60	24.84	37.70	55.2	2491
30015382950000	BIRDSEYE 32 STATE 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2011	4156	3078	ns	32-19S-31E	66235	93587	121875	21.52	30.41	39.60	11.9	613
30015409540000	BIRDSEYE 32 STATE 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2013	4310	4219	ns	32-19S-31E	79602	103188	141898	18.87	24.46	33.63	14.8	728
30015408910000	BIRDSEYE 32 STATE 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2013	3906	3914	ns	32-19S-31E	52655	72873	100230	13.45	18.62	25.61	12.3	754
30015393870000	BIRDSEYE 32 STATE 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2011	4165	4266	ns	32-19S-31E	59428	81531	113935	13.93	19.11	26.71	13.7	682
30025432400000	BLACK HORSE FEDERAL COM 20 33 07 SB 001H	2ND BONE SPRING SAND	MARATHON	8/1/2017	9266	9460	ns	07-20S-33E	72997	149589	318092	7.72	15.81	33.62	38.1	2278
30015404070000	BOOTES 15 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	5/1/2013	4723	4532	ns	15-19S-31E	38606	55454	90045	8.52	12.24	19.87	9.0	515
30015404080000	BOOTES 15 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	5/1/2013	4498	4496	ns	15-19S-31E	24907	34796	53000	5.54	7.74	11.79	0.0	na
30025508050000	BRAVOS 15 10 B2OB FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2023	10008		ns	15-18S-33E	250423	409209		25.02	40.89	0.00	50.4	2081
30025508060000	BRAVOS 15 10 B2PA FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2023	9931		ns	15-18S-33E	227006	350012		22.86	35.24	0.00	49.6	2014
30025451280000	BUFFALO 12 1 FEDERAL 2BS COM 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	8/1/2019	10019	10260	ns	12-19S-33E	235481	372294	573557	22.95	36.29	55.90	30.1	1497
30025451600000	BUFFALO 12 1 FEDERAL 2BS COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2021	10023	10063	ns	12-19S-33E	141828	223933	346286	14.09	22.25	34.41	50.9	2212
30025451610000	BUFFALO 12 1 FEDERAL 2BS COM 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2021	9955	10063	ns	12-19S-33E	122394	198426	307965	12.16	19.72	30.60	50.9	2210
30025438290000	BUFFALO WEST 2 STATE 2BS COM 002H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2018	4438	4591	ns	02-19S-33E	37774	48937	79322	8.23	10.66	17.28	20.5	963
30025438300000	BUFFALO WEST 2 STATE 2BS COM 003H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2018	4349	4379	ns	02-19S-33E	30976	42499	67943	7.07	9.71	15.52	20.5	1441
30025438310000	BUFFALO WEST 2 STATE 2BS COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2018	4387	4590	ns	02-19S-33E	41767	55559	85192	9.10	12.10	18.56	21.1	1499
30025438320000	BUFFALO WEST 2 STATE 2BS COM 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	11/1/2017	4339	4380	ns	02-19S-33E	40863	88081	134235	9.33	20.11	30.65	18.6	1499
30015394160000	CAPELLA 14 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	8/1/2012	4133	4334	ns	14-19S-31E	14362	23994	45808	3.31	5.54	10.57	9.3	544
30015394130000	CAPELLA 14 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	4/1/2013	4614	4458	ns	14-19S-31E	15733	21598	36928	3.53	4.84	8.28	0.0	na
30015394170000	CAPELLA 14 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	11/1/2013	4458	4442	ns	14-19S-31E	33158	47716	79143	7.46	10.74	17.82	12.8	299
30015394180000	CAPELLA 14 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	12/1/2012	4168	4131	ns	14-19S-31E	33531	55655	93612	8.12	13.47	22.66	9.8	575
30025411480000	CAPROCK 27 STATE FEDERAL COM 001H	2ND BONE SPRING SAND	RAYBAW OPERATING, LLC	8/1/2013	4136	4015	ns	27-18S-34E	10463	16891	31333	2.61	4.21	7.80	14.4	332
30025434680000	CHIEF 30 STATE 007H	2ND BONE SPRING SAND	COTERRA ENERGY	4/1/2017	4125	4734	ns	30-20S-35E	128889	236862	492526	27.23	50.03	104.04	21.9	1472
30025445040000	CHISTERA 32 STATE 007H	2ND BONE SPRING SAND	EXXON	2/1/2019	4573	4471	ns	32-20S-33E	55831	94338	170239	12.49	21.10	38.08	53.1	2519
30025399600000	CITATION X FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2011	4187	3561	ns	08-19S-32E	45860	68181	101507	12.88	19.15	28.51	16.9	855
30025395990000	COCKBURN FEDERAL 004	2ND BONE SPRING SAND	RAYBAW OPERATING, LLC	10/1/2010	3288	2858	ns	10-18S-33E	30359	47155	88659	10.62	16.50	31.02	7.5	433
30025399610000	COCKBURN G FEDERAL 005H	2ND BONE SPRING SAND	RAYBAW OPERATING, LLC	4/1/2011	2730	2329	ns	10-18S-33E	24397	36318	72257	10.48	15.59	31.02	9.1	540
30025504360000	CORVETTE 4 33 FEDERAL COM 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	4/1/2023	9948		ns	04-19S-33E	175705	248206		17.66	24.95	0.00	50.4	2629
30025504370000	CORVETTE 4 33 FEDERAL COM 002H	2ND BONE SPRING SAND	PERMIAN RESOURCES	3/1/2023	10429	10440	ns	04-19S-33E	69829	127969		6.69	12.26	0.00	48.4	2506
30015385240000	CRESCENT HALE 1 FEDERAL COM 002	2ND BONE SPRING SAND	COTERRA ENERGY	6/1/2011	4439	4469	ns	01-19S-30E	29197	35918	64077	6.53	8.04	14.34	5.5	304
30015408370000	CRESENT HALE 12 FED COM 003	2ND BONE SPRING SAND	COTERRA ENERGY	2/1/2013	3994	4691	ns	12-19S-30E	59499	79935	122273	12.68	17.04	26.07	0.0	609
30025516490000	CUTBOW 36 1 FEDERAL COM 501H	2ND BONE SPRING SAND	AVANT OPERATING	6/1/2024	10445		ns	25-19S-32E				0.00	0.00	0.00	47.2	1752
30025516500000	CUTBOW 36 1 FEDERAL COM 502H	2ND BONE SPRING SAND	AVANT OPERATING	6/1/2024	10368		ns	25-19S-32E				0.00	0.00	0.00	48.3	1764
30025450060000	DIAMONDBACK 24 25 FEDERAL COM 2BS 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2018	9806	10447	ns	24-19S-32E	102767	226798	396220	9.84	21.71	37.93	40.6	2009
30025480380000	DIAMONDBACK 24 25 FEDERAL COM 2BS 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	3/1/2021	9663	9880	ns	24-19S-32E	93624	157332	323898	9.48	15.92	32.78	52.3	2242
30025413460000	DOS ABUELOS FEE 001H	2ND BONE SPRING SAND	MATADOR RESOURCES	5/1/2014	4503	4366	ns	20-18S-34E	85008	135089	208988	19.47	30.94	47.87	17.3	633
30025415370000	DOS ABUELOS FEE 002H	2ND BONE SPRING SAND	MATADOR RESOURCES	10/1/2014	4368	4385	ns	20-18S-34E	92074	136127	211793	21.00	31.04	48.30	17.2	755
30025508720000	DRAGONSTONE 11 2 B2ML FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2023	7259		ns	11-18S-32E	185215	254798		25.52	35.10	0.00	47.1	2025
30025508040000	DRAGONSTONE 11 2 B2NK FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2023	7289	7313	ns	11-18S-32E	253208	371056		34.62	50.74	0.00	20.2	1544
30025516460000	DRAGONSTONE 11 2 FEDERAL COM 526H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2023	7725		ns	14-18S-32E	64162	85868		8.31	11.12	0.00	48.2	1995
30025508730000	DRAGONSTONE 11 2 FEDERAL COM 528H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2023	7853		ns	14-18S-32E	99991	132160		12.73	16.83	0.00	47.4	1958
30025399570000	EAST LUSK 24 FEDERAL COM 001H	2ND BONE SPRING SAND	COTERRA ENERGY	3/1/2011	3670	3537	ns	24-19S-32E	5137	10633	22583	1.45	3.01	6.38	5.2	281
30025436870000	EK 29 BS2 FEDERAL COM 001H	2ND BONE SPRING SAND	PRIMA EXPLORATION	11/1/2017	4542	4590	ns	29-18S-34E	37661	64081	113529	8.21	13.96	24.73	47.9	1437
30025436760000	EK 29 BS2 FEDERAL COM 002H	2ND BONE SPRING SAND	PRIMA EXPLORATION	11/1/2017	4495	4590	ns	29-18S-34E	46408	71368	116242	10.11	15.55	25.33	49.0	1477
30025426990000	EK 29 BS2 FEDERAL COM 003H	2ND BONE SPRING SAND	PRIMA EXPLORATION	11/1/2016	4500	4550	ns	29-18S-34E	84340	114403	173300	18.54	25.14	38.09	38.2	1353
30025427000000	EK 29 BS2 FEDERAL COM 004H	2ND BONE SPRING SAND	PRIMA EXPLORATION	11/1/2016	4428	4550	ns	30-18S-34E	60757	89021	123401	13.35	19.57	27.12	32.6	1119
30025427010000	EK 30 BS2 FEDERAL COM 001H	2ND BONE SPRING SAND	PRIMA EXPLORATION	1/1/2018	4584	4590	ns	30-18S-34E	46750	78538	135225	10.19	17.11	29.46	46.4	1475
30025438830000	EK 30 BS2 FEDERAL COM 002H	2ND BONE SPRING SAND	PRIMA EXPLORATION	1/1/2018	4693	4590	ns	30-18S-34E	50005	92505	164096	10.89	20.15	35.75	52.5	1554
30025438840000	EK 31 BS2 FEDERAL COM 001H	2ND BONE SPRING SAND	PRIMA EXPLORATION	12/1/2017	4660	4590	ns	30-18S-34E	49923	84777	137143	10.88	18.47	29.88	46.6	1503
30025429770000	ELAND 32 18 33 RN STATE COM 123H	2ND BONE SPRING SAND	MATADOR RESOURCES	2/1/2017	4457	4614	ns	32-18S-33E	39331	50849	91080	8.52	11.02	19.74	38.7	2035
30025432930000	ELAND 32 18 33 RN STATE COM 124H	2ND BONE SPRING SAND	MATADOR RESOURCES	2/1/2017	4422	4580	ns	32-18S-33E	51971	88449	147804	11.35	19.31	32.27	39.4	3006
30025402790000	FECTA 33 FEDERAL 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	5/1/2012	3860	3796	ns	33-19S-32E	76056	152830	277269	20.04	40.26	73.04	10.9	534
30025402800000	FECTA 33 FEDERAL 002H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2013	4148	3728	ns	33-19S-32E	46239	79830	126108	12.40	21.41	33.83	7.5	322
30025424670000	FEDERAL 30 123H	2ND BONE SPRING SAND	MATADOR RESOURCES	12/1/2017	4500	4388	ns	30-19S-33E	56669	123166	231675	12.91	28.07	52.80	37.5	2997
30025441490000	FEDERAL 30 124H	2ND BONE SPRING SAND	MATADOR RESOURCES	3/1/2018	4290	4196	ns	30-19S-33E	70443	130090	230143	16.79	31.00	54.85	39.6	2950

30025478580000	GAVILON FEDERAL COM 501H	2ND BONE SPRING SAND	MATADOR RESOURCES	4/1/2023	9827		ns	33-20S-33E	75668	138691		7.70	14.11	0.00	52.0	2577
30025478600000	GAVILON FEDERAL COM 505H	2ND BONE SPRING SAND	MATADOR RESOURCES	5/1/2023	9992		ns	33-20S-33E	77475	152612		7.75	15.27	0.00	51.1	2473
30025485270000	GAVILON FEDERAL COM 706H	2ND BONE SPRING SAND	MATADOR RESOURCES	5/1/2023	9969		ns	33-20S-33E	50985	110541		5.11	11.09	0.00	51.3	na
30025439060000	GAZELLE 32 STATE COM 2BS 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2018	4413	4570	ns	32-18S-33E	65306	91370	128549	14.29	19.99	28.13	20.9	1559
30025441970000	GAZELLE 32 STATE COM 2BS 002Y	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2018	4267	4380	ns	32-18S-33E	40586	55998	85450	9.27	12.78	19.51	21.7	1730
30025435030000	GERONIMO FEDERAL COM 011H	2ND BONE SPRING SAND	CONOCOPHILLIPS	6/1/2017	10537	9858	ns	19-19S-33E	231020	429838	745477	23.43	43.60	75.62	50.0	1964
30015412480000	HACKBERRY 6 FEDERAL COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	3/1/2015	3956	3900	ns	06-19S-31E	40685	66032	124518	10.43	16.93	31.93	22.0	1268
30025432510000	HAMON A FEDERAL COM 010H	2ND BONE SPRING SAND	AVANT OPERATING	3/1/2018	4766	4513	ns	18-20S-34E	44936	67546	113869	9.96	14.97	25.23	39.3	1438
30025432530000	HAMON A FEDERAL COM 012H	2ND BONE SPRING SAND	AVANT OPERATING	3/1/2018	4606	4509	ns	18-20S-34E	42933	62122	107613	9.52	13.78	23.87	38.5	1494
30015384820000	HELIOS 6 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	11/1/2011	4208	4165	ns	06-19S-31E	22577	37260	75347	5.42	8.95	18.09	7.5	455
30015384830000	HELIOS 6 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	11/1/2011	3914	3938	ns	06-19S-31E	27009	40286	74906	6.86	10.23	19.02	0.0	385
30025423770000	IGGLES STATE COM 001H	2ND BONE SPRING SAND	MATADOR RESOURCES	9/1/2015	6765	6728	ns	21-18S-34E	94908	131536	197797	14.11	19.55	29.40	43.7	1601
30025423580000	IGLOO 19 STATE 004H	2ND BONE SPRING SAND	CAZA PETROLEUM	11/1/2016	4177	3986	ns	19-20S-35E	66887	96774	188758	16.78	24.28	47.36	23.6	1637
30025406760000	IRONHOUSE 19 STATE COM 001H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	5/1/2013	4089	4218	ns	19-18S-35E	36139	57515	103949	8.57	13.64	24.64	9.5	549
30025412450000	IRONHOUSE 19 STATE COM 004H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	12/1/2013	4525	4376	ns	19-18S-35E	56239	76527	114942	12.85	17.49	26.27	5.6	487
30025411630000	IRONHOUSE 24 STATE COM 001H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	1/1/2014	4323	4639	ns	24-18S-34E	79423	112373	174627	17.12	24.22	37.64	6.6	714
30025415950000	IRONHOUSE 24 STATE COM 002H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	5/1/2014	4097	4160	ns	24-18S-34E	35576	51867	90398	8.55	12.47	21.73	14.8	683
30025416950000	IRONHOUSE 24 STATE COM 003H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	9/1/2014	4240	4279	ns	24-18S-34E	56393	75336	125410	13.18	17.61	29.31	19.2	1025
30025416960000	IRONHOUSE 24 STATE COM 004H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	10/1/2014	4143	4085	ns	24-18S-34E	31418	36863	62842	7.69	9.02	15.38	35.7	2021
30025454060000	JADE 34 3 2BS FEDERAL COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2022	9801		ns	34-19S-33E	76771	162384		7.83	16.57	0.00	50.2	2501
30025500190000	JADE 34 3 2BS FEDERAL COM 013H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2022	9643		ns	34-19S-33E	97547	189329		10.12	19.63	0.00	52.3	2617
30025505180000	JADE 34 3 FEDERAL COM 009H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	9934		ns	34-19S-33E	119258			12.01	0.00	0.00	49.4	2157
30025500230000	JADE 34 3 FEDERAL COM 018H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	10011		ns	34-19S-33E	125119			12.50	0.00	0.00	49.7	2163
30025414760000	KING AIR 8 FEDERAL COM 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2016	7649	7226	ns	17-19S-32E	153600	291490	506957	21.26	40.34	70.16	39.7	1566
30025422000000	KING AIR 8 FEDERAL COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2015	4392	4270	ns	08-19S-32E	29126	37665	60821	6.82	8.82	14.24	52.7	2655
30025388970000	KING AIR FEDERAL 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2010		1400	ns	08-19S-32E	17582	28489	57119	12.56	20.35	40.80	8.6	521
30025418360000	KINGFISHER STATE COM 002H	2ND BONE SPRING SAND	MATADOR RESOURCES	6/1/2015	4186	3938	ns	23-18S-34E	7413	9947	18855	1.88	2.53	4.79	42.1	1651
30025424720000	KINGFISHER STATE COM 005H	2ND BONE SPRING SAND	MATADOR RESOURCES	6/1/2015	4243	4144	ns	23-18S-34E	15483	23717	38064	3.74	5.72	9.19	41.3	1649
30025400490000	KSI 22 FEDERAL 001H	2ND BONE SPRING SAND	SEELY OIL	4/1/2012	3995	4149	ns	22-18S-33E	48772	77277	117472	11.76	18.63	28.31	9.4	527
30025409110000	KSI 22 FEDERAL 002H	2ND BONE SPRING SAND	SEELY OIL	6/1/2013	4002	4172	ns	22-18S-33E	9117	28816	73548	2.19	6.91	17.63	9.1	519
30025406800000	LAGUNA 16 STATE 002	2ND BONE SPRING SAND	FASKEN OIL & RANCH	2/1/2013	3914	3785	ns	16-20S-32E	32956	55352	92346	8.71	14.62	24.40	16.1	766
30025421320000	LAGUNA 16 STATE 009H	2ND BONE SPRING SAND	FASKEN OIL & RANCH	3/1/2016	4442	4435	ns	16-20S-32E	47881	74939	117712	10.80	16.90	26.54	26.0	798
30025463490000	LAGUNA 23 2BS FEDERAL COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2019	4623	4800	ns	23-20S-34E	43770	73651	125096	9.12	15.34	26.06	29.1	1510
30025463940000	LAGUNA 23 2BS FEDERAL COM 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2019	4720	4794	ns	23-20S-34E	49029	80479	146990	10.23	16.79	30.66	29.2	1489
30025491600000	LEA SOUTH 25 FEDERAL COM 2BS 009H	2ND BONE SPRING SAND	PERMIAN RESOURCES	9/1/2021	4585		ns	25-20S-34E	123900	184813	305856	27.02	40.31	66.71	50.1	2358
30025434090000	LEA SOUTH 25 FEDERAL COM 2BS 010H	2ND BONE SPRING SAND	PERMIAN RESOURCES	11/1/2017	4232	4170	ns	25-20S-34E	103935	191424	339088	24.92	45.91	81.32	19.9	1506
30025521830000	LEA SOUTH 25 FEDERAL COM 2BS 013H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	4704		ns	25-20S-34E	104139			22.14	0.00	0.00	49.7	2141
30025521840000	LEA SOUTH 25 FEDERAL COM 2BS 014H	2ND BONE SPRING SAND	PERMIAN RESOURCES	2/1/2024	4656		ns	25-20S-34E	74541			16.01	0.00	0.00	50.0	2183
30025429850000	LEA UNIT 035H	2ND BONE SPRING SAND	AVANT OPERATING	10/1/2016	7454	7201	ns	24-20S-34E	73020	96809	166297	10.14	13.44	23.09	29.6	1251
30025430760000	LEA UNIT 036H	2ND BONE SPRING SAND	AVANT OPERATING	9/1/2017	7494	7004	ns	24-20S-34E	84274	137417	229833	12.03	19.62	32.81	32.7	1297
30025430920000	LEA UNIT 037H	2ND BONE SPRING SAND	AVANT OPERATING	9/1/2017	7454	6981	ns	24-20S-34E	87394	137125	229756	12.52	19.64	32.91	37.9	1457
30025430930000	LEA UNIT 040H	2ND BONE SPRING SAND	AVANT OPERATING	7/1/2017	7365	7110	ns	24-20S-34E	49169	79762	128872	6.92	11.22	18.13	38.3	1475
30025431430000	LEA UNIT 045H	2ND BONE SPRING SAND	AVANT OPERATING	5/1/2017	5082	4544	ns	01-20S-34E	32759	52303	86962	7.21	11.51	19.14	32.0	1260
30025431450000	LEA UNIT 047H	2ND BONE SPRING SAND	AVANT OPERATING	1/1/2017	5020	4749	ns	01-20S-34E	42881	62592	99058	9.03	13.18	20.86	40.4	1615
30025444100000	LEA UNIT 049H	2ND BONE SPRING SAND	AVANT OPERATING	5/1/2018	5067	4648	ns	01-20S-34E	36646	47693	75781	7.88	10.26	16.30	32.7	1420
30025440230000	LEA UNIT 055H	2ND BONE SPRING SAND	AVANT OPERATING	5/1/2018	6883	7313	ns	11-20S-34E	54107	85880	169000	7.40	11.74	23.11	33.1	1417
30025429590000	LEA UNIT 057H	2ND BONE SPRING SAND	AVANT OPERATING	9/1/2016	6946	6682	ns	11-20S-34E	55692	79434	119730	8.33	11.89	17.92	29.8	1263
30025440250000	LEA UNIT 060H	2ND BONE SPRING SAND	AVANT OPERATING	2/1/2018	7461	7237	ns	19-20S-35E	41325	83101	161681	5.71	11.48	22.34	35.4	1439
30025447340000	LEA UNIT 063H	2ND BONE SPRING SAND	AVANT OPERATING	10/1/2018	7445	5380	ns	19-20S-35E	118404	167606	282141	22.01	31.15	52.44	35.8	1470
30015381460000	LIZARD POT FEDERAL 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2012	5115	4467	ns	36-19S-31E	122900	174834	274331	27.51	39.14	61.41	16.0	748
30015382360000	LIZARD POT FEDERAL 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2012	6030	4330	ns	36-19S-31E	91734	123595	174385	21.19	28.54	40.27	18.2	625
30015424550000	LIZARD POT FEDERAL 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2015	6094	4371	ns	36-19S-31E	135393	192052	280592	30.98	43.94	64.19	33.4	1658
30015381070000	LIZARD POT FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2011	5065	4925	ns	36-19S-31E	90255	115478	184782	18.33	23.45	37.52	17.3	806
30025412570000	LUSK 28 WEST FEDERAL COM 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	4/1/2014	3533	3450	ns	28-19S-32E	34966	86259	150130	10.14	25.00	43.52	7.1	na
30025412560000	LUSK 28 WEST FEDERAL COM 002H	2ND BONE SPRING SAND	PERMIAN RESOURCES	3/1/2015	4813	4565	ns	28-19S-32E	60090	105948	187193	13.16	23.21	41.01	29.6	1059
30025407970000	LUSK 34 FEDERAL 001H	2ND BONE SPRING SAND	APA CORP	5/1/2013	4122	3793	ns	34-19S-32E	17849	30144	69529	4.71	7.95	18.33	16.8	na
30025406930000	LUSK 34 FEDERAL 002H	2ND BONE SPRING SAND	APA CORP	5/1/2013	4306	3853	ns	34-19S-32E	20271	36793	89809	5.26	9.55	23.31	15.3	558
30025409900000	LUSK AHB FEDERAL 010H	2ND BONE SPRING SAND	EOG	3/1/2014	4248	4095	ns	35-19S-32E	36966	64911	106401	9.03	15.85	25.98	14.5	965
30025407050000	LUSK DEEP UNIT A 022H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2012	4227	4254	ns	17-19S-32E	53187	67859	105735	12.50	15.95	24.86	12.4	703
30025402600000	LUSK DEEP UNIT A 023H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2011	4056	4051	ns	19-19S-32E	36661	48934	76619	9.05	12.08	18.91	13.6	647
30025408630000	LUSK DEEP UNIT A 024H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2013	4165	4092	ns	19-19S-32E	85378	114599	175599	20.86	28.01	42.91	0.0	na
30025428580000	LUSK DEEP UNIT A 026Y	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2016	4076	3971	ns	19-19S-32E	64497	96859	143971	16.24	24.39	36.26	31.1	1604
30025415630000	LUSK DEEP UNIT A 029H	2ND BONE SPRING SAND	CONOCOPHILLIPS	6/1/2014	4178	4156	ns	17-19S-32E	28079	84735	143855	6.76	20.39	34.61	18.3	802
30025433900000	LUSK DEEP UNIT A 033H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2016	5116	4864	ns	18-19S-32E	72584	112651	201541	14.92	23.16	41.44	32.5	1513
30025407240000	LYNCH 23 FEDERAL COM 003H	2ND BONE SPRING SAND	COTERRA ENERGY	11/1/2012	4238	3956	ns	23-20S-34E	26090	39697	72228	6.60	10.03	18.26	10.7	617
30025404370000	MADURO UNIT 009	2ND BONE SPRING SAND	COTERRA ENERGY	9/1/2012	6711	7386	ns	29-19S-33E	93649	134093	211095	12.68	18.16	28.58	8.5	546
30025419770000	MAGNUM PRONTO STATE 006H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2014	4214	4136	ns	32-19S-32E	117878	159750	228713	28.50	38.62	55.30	33.4	1640
30025399510000	MAGNUM PRONTO STATE COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2011	4138	4230	ns	32-19S-32E	133011	195396	278757	31.44	46.19	65.90	14.4	698
30025401630000	MAGNUM PRONTO STATE COM 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2011	4163	4143	ns	32-19S-32E	47374	63551	102092	11.43	15.34	24.64	14.7	701
30015418100000	MARAUDER 31 FEDERAL 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2014	4127	4100	ns	31-19S-31E	61141	86857	125806	14.91	21.18	30.68	20.4	990
30015415690000	MARAUDER 31 FEDERAL 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2014	4119	4027	ns	31-19S-31E	38146	66670	101760	9.47	16.56	25.27	31.6	1546
30015418110000	MARAUDER 31 FEDERAL 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2014	4189	4115	ns	31-19S-31E	74719	101123	151237	18.16	24.57	36.75	32.0	1552
30015382440000	MARAUDER FEDERAL 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2011	4217	4181	ns	31-19S-31E	56187	75488	115314	13.44	18.06	27.58	14.4	704
30025408270000	MAROON BELLS FEDERAL COM 16 32 36 SB 001H	2ND BONE SPRING SAND	MARATHON	3/1/2014	6027	6532	ns	36-19S-32E	74503	104823	154086	11.41	16.05	23.59	0.0	620
30025499650000	MESCALERO 7 6 2BS FEDERAL COM 003H	2ND BONE SPRING SAND	PERMIAN RESOURCES	5/1/2023	10078		ns	07-19S-34E	106755	160297		10.59	15.91	0.00	46.6	2547
30025499660000	MESCALERO 7 6 2BS FEDERAL COM 004H	2ND BONE SPRING SAND	PERMIAN RESOURCES	5/1/2023	10078		ns	07-19S-34E	87586	207016		8.69	20.54	0.00	55.2	2549
30025415890000	NIGHTCAP 6 FEDERAL COM 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2015	9358	9263	ns	06-20S-32E	96602	144355	232149	10.43	15.58	25.06	30.9	1504
30025401420000	OCELOT 34 FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	2/1/2012	3962	3652	ns	34-19S-32E	28429	42663	72707	7.78	11.68	19.91	11.0	516
30025508250000	PAKSE SOUTH FEDERAL COM 221H	2ND BONE SPRING SAND	PERMIAN RESOURCES	11/1/2023	9922		ns	24-20S-32E	259833			26.19	0.00	0.00	63.0	3169
30025396380000	PATTERSON B 52 FEDERAL 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2010	1497	1470	ns	05-19S-32E	17645	39110	81320	12.00	26.61	55.32	13.0	822
30025392890000	PATTERSON B 52 FEDERAL 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2011	1552	1530	ns	05-19S-32E	13214	18525	29710	8.64	12.11	19.42	15.9	848
30025389700000	PATTERSON B 52 FEDERAL 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	9/1/2011	1549	1538	ns	05-19S-32E	38258	57133	75758	24.88	37.15	49.26	16.3	749
30025403130000	PEASHOOTER 4 FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2012	4210	4245	ns	04-19S-32E	55144	72440	115899	12.99	17.06	27.30	13.8	676

30025412140000	PEASHOOTER 4 FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2013	4231	4230	ns	04-19S-32E	73862	95853	140031	17.46	22.66	33.10	14.6	783
30015376990000	PENNY PINCHER FEDERAL COM 001	2ND BONE SPRING SAND	COTERRA ENERGY	10/1/2010	4056	4470	ns	21-19S-31E	34241	48361	82526	7.66	10.82	18.46	7.1	271
30015382960000	PENNY PINCHER FEDERAL COM 003H	2ND BONE SPRING SAND	COTERRA ENERGY	3/1/2011	4305	5011	ns	21-19S-31E	16626	30043	60703	3.32	6.00	12.11	5.2	196
30025438120000	PERLA NEGRA FEDERAL COM 007H	2ND BONE SPRING SAND	EXXON	2/1/2018	4487	3955	ns	24-19S-34E	96719	151977	248232	24.45	38.43	62.76	58.3	2741
30025505250000	PERLA VERDE 31 STATE COM 402H	2ND BONE SPRING SAND	EXXON	4/1/2024	10580		ns	31-19S-35E				0.00	0.00	0.00	47.2	2359
30025424990000	PICKARD 20 18 34 RN STATE 124H	2ND BONE SPRING SAND	MATADOR RESOURCES	1/1/2016	4567	4416	ns	20-18S-34E	45303	72014	114511	10.26	16.31	25.93	0.0	2032
30025415860000	PICKARD STATE 001H	2ND BONE SPRING SAND	MATADOR RESOURCES	7/1/2014	4199	4132	ns	20-18S-34E	57810	117061	267339	13.99	28.33	64.70	0.0	1775
30025486750000	PONY EXPRESS FEDERAL COM 501H	2ND BONE SPRING SAND	MATADOR RESOURCES	3/1/2023	9693		ns	16-20S-33E	36638	74451		3.78	7.68	0.00	51.0	2554
30025490480000	PONY EXPRESS FEDERAL COM 503H	2ND BONE SPRING SAND	MATADOR RESOURCES	4/1/2023	9845		ns	16-20S-33E	35256	63326		3.58	6.43	0.00	50.1	2535
30025490490000	PONY EXPRESS FEDERAL COM 504H	2ND BONE SPRING SAND	MATADOR RESOURCES	4/1/2023	9690		ns	16-20S-33E	55409	104490		5.72	10.78	0.00	53.3	2501
30025489400000	PONY EXPRESS FEDERAL COM 505H	2ND BONE SPRING SAND	MATADOR RESOURCES	4/1/2023	10240		ns	09-20S-33E	60399	110805		5.90	10.82	0.00	52.9	2428
30025519360000	QUERECHO 23 26 FEDERAL COM 523H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2024	9996		ns	23-18S-32E	216120			21.62	0.00	0.00	48.6	2003
30025407310000	QUERECHO 28 MD FEDERAL 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2012	4448	4292	ns	28-18S-32E	44604	65040	96983	10.39	15.15	22.60	0.0	na
30025412380000	QUERECHO 28 NC FEDERAL 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	11/1/2013	4213	4078	ns	28-18S-32E	61448	77764	109055	15.07	19.07	26.74	8.8	509
30025419330000	QUERECHO 28 OB FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2014	4339	4091	ns	28-18S-32E	18361	24073	37517	4.49	5.88	9.17	8.3	548
30025496800000	RAM 2 11 2BS FEDERAL COM 009H	2ND BONE SPRING SAND	PERMIAN RESOURCES	7/1/2022	10059		ns	02-19S-33E	114890	172111		11.42	17.11	0.00	49.7	2230
30025411860000	RAPTOR WEST 3 STATE 002H	2ND BONE SPRING SAND	MARATHON	8/1/2014		4044	ns	03-19S-34E	52215	68033	112220	12.91	16.82	27.75	14.3	786
30025414110000	RINGO 32 FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2018	10326	9836	ns	32-19S-32E	76303	191797	391303	7.76	19.50	39.78	43.5	2033
30015379970000	RUDOLPH ATX STATE COM 003H	2ND BONE SPRING SAND	EOG	1/1/2011	4202	3630	ns	16-19S-31E	14520	24830	43891	4.00	6.84	12.09	10.6	532
30015386650000	RUDOLPH ATX STATE COM 004H	2ND BONE SPRING SAND	EOG	7/1/2011	4117	3944	ns	16-19S-31E	18303	26221	45022	4.64	6.65	11.42	0.0	457
30015400500000	SAMANTHA 31 6 FEDERAL COM 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	12/1/2012	5351	5175	ns	31-18S-31E	41983	63942	108591	8.11	12.36	20.98	8.1	384
30025522130000	SANDRA JEAN 23 FEDERAL COM 501H	2ND BONE SPRING SAND	AVANT OPERATING	4/1/2024	4677		ns	23-20S-33E				0.00	0.00	0.00	72.3	2588
30025522140000	SANDRA JEAN 23 FEDERAL COM 502H	2ND BONE SPRING SAND	AVANT OPERATING	4/1/2024	4699		ns	23-20S-33E				0.00	0.00	0.00	71.6	2575
30025468040000	SANTA VACA 19 18 B2MD STATE COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	2/1/2022	10165		ns	19-19S-35E	105697	167994		10.40	16.53	0.00	45.4	1991
30025491540000	SANTA VACA 19 18 B2NC STATE COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	2/1/2022	9977		ns	19-19S-35E	88582	129579		8.88	12.99	0.00	47.0	2027
30025417370000	SCOOTER FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2015	4222	4219	ns	23-18S-33E	67246	93177	132824	15.94	22.09	31.48	31.3	1571
30025427880000	SCOOTER FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2015	4323	4236	ns	23-18S-33E	104982	148261	212745	24.78	35.00	50.22	39.8	1610
30025461900000	SEVERUS 31 5 FEDERAL COM 009H	2ND BONE SPRING SAND	EXXON	2/1/2020	7427	7239	ns	30-20S-34E	165102	245446	417239	22.81	33.91	57.64	50.5	2507
30025463750000	SEVERUS 31 5 FEDERAL COM 010H	2ND BONE SPRING SAND	EXXON	2/1/2020	7729	7527	ns	30-20S-34E	102745	170439	346293	13.65	22.64	46.01	51.4	2547
30025462230000	SEVERUS 31 5 FEDERAL COM 011H	2ND BONE SPRING SAND	EXXON	2/1/2020	7774	7603	ns	30-20S-34E	128228	203827	406618	16.87	26.81	53.48	52.0	2519
30025462240000	SEVERUS 31 5 FEDERAL COM 012H	2ND BONE SPRING SAND	EXXON	2/1/2020	4895	4694	ns	30-20S-34E	95200	163096	336188	20.28	34.75	71.62	52.4	2481
30025512900000	SILVER FEDERAL COM 124H	2ND BONE SPRING SAND	MATADOR RESOURCES	2/1/2024	10399		ns	16-20S-33E	27629			2.66	0.00	0.00	55.5	2656
30025488040000	SILVER FEDERAL COM 501H	2ND BONE SPRING SAND	MATADOR RESOURCES	2/1/2024	9802		ns	09-20S-33E	28948			2.95	0.00	0.00	49.8	2350
30025489250000	SILVER FEDERAL COM 503H	2ND BONE SPRING SAND	MATADOR RESOURCES	12/1/2022	9852		ns	09-20S-33E	72825	101512		7.39	10.30	0.00	49.9	2480
30025489260000	SILVER FEDERAL COM 504H	2ND BONE SPRING SAND	MATADOR RESOURCES	2/1/2024	9974		ns	09-20S-33E	22383			2.24	0.00	0.00	50.9	2384
30025395380000	SL DEEP FEDERAL 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2010		1400	ns	30-19S-32E	23382	42739	78243	16.70	30.53	55.89	11.0	722
30025401540000	SL EAST 30 FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	9/1/2011	4097	4100	ns	30-19S-32E	30785	42891	65617	7.51	10.46	16.00	14.9	757
30025425240000	SL EAST 30 FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2016	4991	4148	ns	19-19S-32E	78348	118170	183100	18.89	28.49	44.14	30.2	1523
30025410890000	SOUTH LUSK 28 FEDERAL 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	4/1/2014	4015	3902	ns	28-19S-32E	34202	67445	152170	8.77	17.28	39.00	9.1	604
30025402550000	SOUTHEAST LUSK 33 FEDERAL 002H	2ND BONE SPRING SAND	COTERRA ENERGY	3/1/2012	3926	4203	ns	33-19S-32E	64146	79377	126243	15.26	18.89	30.04	10.3	640
30025402560000	SOUTHEAST LUSK 33 FEDERAL 003H	2ND BONE SPRING SAND	COTERRA ENERGY	1/1/2012	4624	4536	ns	33-19S-32E	70253	103146	166401	15.49	22.74	36.68	9.6	603
30025494160000	SPANISH BAY 18 19 FEDERAL COM 521H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2024	9711		ns	18-19S-33E	170219			17.53	0.00	0.00	49.5	2047
30025495340000	SPANISH BAY 18 19 FEDERAL COM 523H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2024	10088		ns	18-19S-33E	244131			24.20	0.00	0.00	48.6	2007
30015438780000	SPRUCE GOOSE FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2016	5120	5085	ns	12-19S-31E	49634	71487	103014	9.76	14.06	20.26	38.9	1600
30025397960000	STATE DR COM 009	2ND BONE SPRING SAND	COTERRA ENERGY	1/1/2011	3494	2859	ns	16-19S-32E	18059	25540	45349	6.32	8.93	15.86	7.2	344
30025433380000	STEALTH FEDERAL COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2016	4750	4748	ns	17-19S-32E	77621	123149	204129	16.35	25.94	42.99	40.0	1581
30025502650000	STETSON 13 24 2BS FEDERAL COM 010H	2ND BONE SPRING SAND	PERMIAN RESOURCES	11/1/2022	10366	10330	ns	12-19S-33E	95700	169059		9.26	16.37	0.00	52.9	2530
30025502660000	STETSON 13 24 2BS FEDERAL COM 011H	2ND BONE SPRING SAND	PERMIAN RESOURCES	11/1/2022	10281	10327	ns	12-19S-33E	115903	178111		11.22	17.25	0.00	52.6	2533
30025401030000	STRATOJET 31 STATE COM 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2011	3945	3938	ns	31-20S-35E	152324	262116	419026	38.68	66.56	106.41	14.5	765
30025415390000	STRATOJET 31 STATE COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2014	3945	3936	ns	31-20S-35E	62980	86588	133389	16.00	22.00	33.89	15.9	841
30025424520000	STRATOJET 31 STATE COM 006H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2015	4227	4129	ns	31-20S-35E	87475	134919	233389	21.19	32.68	56.52	43.3	1698
30025406180000	STRATOSPHERE 36 STATE 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2013	4440	4278	ns	36-20S-34E	38088	53697	94564	8.90	12.55	22.10	14.2	788
30025419270000	SUN MCKAY FEDERAL 003H	2ND BONE SPRING SAND	MARATHON	10/1/2014	4277	3953	ns	10-19S-32E	28561	43625	77535	7.23	11.04	19.61	15.8	679
30015386420000	SUPERFORTRESS 29 FEDERAL 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2011	4171	4173	ns	29-19S-31E	59142	77856	107860	14.17	18.66	25.85	14.1	689
30015399750000	SUPERFORTRESS 29 FEDERAL 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2013	4242	4188	ns	29-19S-31E	32600	43692	64944	7.78	10.43	15.51	15.6	783
30015413490000	TAMANO 11 MD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2014	4140	3870	ns	11-18S-31E	42591	59171	92078	11.01	15.29	23.79	9.7	5401
30015413500000	TAMANO 11 NC FEDERAL 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	2/1/2014	4303	4113	ns	11-18S-31E	26832	37049	63610	6.52	9.01	15.47	8.1	521
30025399100000	TEAPOT 002H	2ND BONE SPRING SAND	AMTEX ENERGY, INC.	7/1/2011	4301	2705	ns	34-18S-34E	25152	41239	79874	9.30	15.25	29.53	19.0	830
30025504270000	THUNDERBALL FEDERAL COM 223H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2024	5000		ns	26-19S-34E	77995			15.60	0.00	0.00	46.0	2520
30025504290000	THUNDERBALL FEDERAL COM 224H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2024	5100		ns	26-19S-34E	69932			13.71	0.00	0.00	44.9	2471
30015398630000	VEGA 29 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	6/1/2012	4104	4047	ns	29-19S-31E	62614	85300	129055	15.47	21.08	31.89	10.1	600
30025474290000	WAR EAGLE FEDERAL COM 504H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2021	9934		ns	12-20S-33E	129052	264991	461576	12.99	26.68	46.46	0.0	2518
30015382940000	WEST SHUGART 32 STATE COM 001	2ND BONE SPRING SAND	COTERRA ENERGY	8/1/2011	4368	4400	ns	32-18S-31E	57275	71515	137635	13.02	16.25	31.28	11.6	672
30015392140000	WEST SHUGART 32 STATE COM 002H	2ND BONE SPRING SAND	CHI ENERGY	11/1/2014	4089	3984	ns	32-18S-31E	15422	29364	69858	3.87	7.37	17.53	0.0	na
30015375810000	WILD CAP STATE 006H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2011	4171	4050	ns	36-19S-31E	62266	84597	138037	15.37	20.89	34.08	15.2	712
30015372650000	WILD CAP STATE 007H	2ND BONE SPRING SAND	CONOCOPHILLIPS	9/1/2010	1529	1530	ns	36-19S-31E	17872	28487	50312	11.68	18.62	32.88	13.5	887
30015427200000	WILD CAP STATE 008H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2015	4106	4011	ns	36-19S-31E	53997	77378	108332	13.46	19.29	27.01	31.4	1572
30015383150000	WIZARD FEDERAL COM 005H	2ND BONE SPRING SAND	CHI ENERGY	11/1/2012	4563	4510	ns	01-19S-30E	8804	14598	29791	1.95	3.24	6.61	6.9	288
30015385430000	WIZARD FEDERAL COM 006H	2ND BONE SPRING SAND	CHI ENERGY	11/1/2012	4625		ns	01-19S-30E	13642	21600	42649	2.95	4.67	9.22	0.0	na
30025413760000	YOUNG 16 NC STATE COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	11/1/2013	4049	3830	ns	16-18S-32E	19643	27610	42854	5.13	7.21	11.19	9.5	553
30025508660000	**[14744] CASTLE BLACK 6 1 B2CD FEDERAL CO 001H**	**2ND BONE SPRING SAND**	**MEWBOURNE OIL**	**4/1/2023**	**7,928**		**ew**	**06-18S-32E**	**76,936**	**90,754**		**9.70**	**11.45**	**0.00**	**47.5**	**2438**
30015409990000	AGASTI 27 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	6/1/2013	4,264	4589	ew	22-19S-31E	46,941	68,391	105,994	10.23	14.90	23.10	11.8	276
30015410000000	AGASTI 27 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	6/1/2013	6,103	4530	ew	22-19S-31E	59,418	83,443	133,095	13.12	18.42	29.38	9.1	469
30015411060000	ANTARES 23 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	12/1/2013	4,684	4554	ew	23-19S-31E	55,818	73,579	96,769	12.26	16.16	21.25	11.2	293
30015411080000	ANTARES 23 FEDERAL 004H	2ND BONE SPRING SAND	DEVON	6/1/2013	5,919	5405	ew	23-19S-31E	23,817	43,742	71,381	4.41	8.09	13.21	6.4	419
30015420760000	ANTARES 23 FEDERAL 013H	2ND BONE SPRING SAND	DEVON	10/1/2014	4,400	4457	ew	23-19S-31E	47,852	71,702	118,843	10.74	16.09	26.66	36.5	2146
30015411050000	ANTARES 23 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	12/1/2013	4,177	3805	ew	23-19S-31E	52,166	67,325	97,918	13.71	17.69	25.73	11.7	323
30015407550000	AQUILA 22 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	4/1/2013	4,721	4647	ew	22-19S-31E	27,954	44,521	87,447	6.02	9.58	18.82	8.5	521
30015406270000	AQUILA 22 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	5/1/2013	4,406	4090	ew	22-19S-31E	46,080	60,727	97,246	11.27	14.85	23.78	0.0	na
30015411590000	AQUILA 22 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	9/1/2013	6,200	4517	ew	22-19S-31E	45,599	75,907	140,564	10.09	16.80	31.12	13.9	293
30015419140000	AQUILA 22 FEDERAL COM 013H	2ND BONE SPRING SAND	DEVON	10/1/2014	4,551	4607	ew	23-19S-31E	30,510	41,286	64,241	6.62	8.96	13.94	9.4	575
30015382370000	ARCTURUS 18 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	8/1/2011	4,231	4103	ew	18-19S-31E	43,491	66,645	111,047	10.60	16.24	27.06	6.8	380
30015383900000	ARCTURUS 18 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	11/1/2011	3,548	3645	ew	18-19S-31E	28,361	59,093	116,337	7.78	16.21	31.92	9.0	536

30015389530000	ARCTURUS 18 FEDERAL 003H	2ND BONE SPRING SAND	DEVON	4/1/2012	4,539	4546	ew	18-19S-31E	54,376	71,007	113,147	11.96	15.62	24.89	6.5	394
30015386110000	ARCTURUS 18 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	4/1/2012	4,238	3978	ew	18-19S-31E	28,728	43,197	71,744	7.22	10.86	18.04	6.9	371
30015533590000	AWESOME BLOSSOM 24 23 FEDERAL COM 521H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	10,172		ew	19-20S-31E	190,115	296,678		18.69	29.17	0.00	48.4	2005
30015533580000	AWESOME BLOSSOM 24 23 FEDERAL COM 523H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	10,121		ew	19-20S-31E	130,843	209,213		12.93	20.67	0.00	48.6	2015
30015533780000	AWESOME BLOSSOM 24 23 FEDERAL COM 526H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	10,073		ew	19-20S-31E	137,449	204,528		13.65	20.30	0.00	49.1	2015
30015533060000	AWESOME BLOSSOM 24 23 FEDERAL COM 528H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	10,463		ew	19-20S-31E	139,168	229,765		13.30	21.96	0.00	45.3	1938
30015498760000	BARREL CRUSHER 19 20 B2LI FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2023	10,273		ew	24-18S-30E	179,086	247,559		17.43	24.10	0.00	46.9	1980
30015498750100	BARREL CRUSHER 19 20 B2MP FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2023	10,218		ew	24-18S-31E	168,893	246,804		16.53	24.15	0.00	47.6	2967
30015494420000	BARREL CRUSHER 19 20 FEDERAL COM 511H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	9,695		ew	19-18S-31E	158,830	240,322		16.38	24.79	0.00	49.0	2000
30015494410000	BARREL CRUSHER 19 20 FEDERAL COM 514H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2023	9,651		ew	19-18S-31E	151,432	211,130		15.69	21.88	0.00	49.1	2021
30015403310000	BELLATRIX 28 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	11/1/2012	5,269	4526	ew	29-19S-31E	58,356	74,974	119,722	12.89	16.57	26.45	8.8	519
30015403320000	BELLATRIX 28 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	11/1/2012	5,812	4131	ew	29-19S-31E	67,806	85,996	125,455	16.41	20.82	30.37	9.9	527
30015403330000	BELLATRIX 28 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	9/1/2013	4,923	1484	ew	29-19S-31E	52,846	69,075	99,687	35.61	46.55	67.17	0.0	na
30015403340000	BELLATRIX 28 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	9/1/2013	4,964	4541	ew	29-19S-31E	63,788	84,139	123,475	14.05	18.53	27.19	11.6	266
30015407140000	BIG EDDY UNIT 248H	2ND BONE SPRING SAND	EXXON	5/1/2013	6,251	5902	ew	35-19S-31E	108,042	124,425	168,103	18.31	21.08	28.48	8.8	259
30015407150000	BIG EDDY UNIT 249H	2ND BONE SPRING SAND	EXXON	5/1/2013	6,089	5686	ew	35-19S-31E	192,750	248,760	363,769	33.90	43.75	63.98	10.9	382
30015404980000	BIG EDDY UNIT 250H	2ND BONE SPRING SAND	EXXON	11/1/2013	5,897	5868	ew	35-19S-31E	126,699	178,912	268,023	21.59	30.49	45.68	11.5	388
30015404990000	BIG EDDY UNIT 251H	2ND BONE SPRING SAND	EXXON	1/1/2013	5,601	5721	ew	35-19S-31E	90,164	116,491	206,095	15.76	20.36	36.02	8.3	370
30015414570000	BIG EDDY UNIT 256H	2ND BONE SPRING SAND	EXXON	10/1/2013	5,764	5876	ew	33-19S-31E	97,599	129,373	181,744	16.61	22.02	30.93	11.4	387
30015420060000	BIG EDDY UNIT 257H	2ND BONE SPRING SAND	EXXON	5/1/2014	5,671	5770	ew	33-19S-31E	55,075	75,172	104,392	9.55	13.03	18.09	9.7	274
30015422180000	BIG EDDY UNIT 258H	2ND BONE SPRING SAND	EXXON	9/1/2014	4,883	4958	ew	27-19S-31E	103,261	147,555	216,326	20.83	29.76	43.63	7.0	493
30025465150000	BIG EDDY UNIT 29W VADER 100H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,447	10215	ew	16-20S-32E	152,727	236,840	382,620	14.95	23.19	37.46	51.8	2503
30025465160000	BIG EDDY UNIT 29W VADER 101H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,513	10227	ew	16-20S-32E	158,213	255,346	407,947	15.47	24.97	39.89	51.2	2494
30025465410000	BIG EDDY UNIT 29W VADER 102H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,475	10279	ew	16-20S-32E	161,098	249,424	410,268	15.67	24.27	39.91	50.7	2381
30025467510000	BIG EDDY UNIT 29W VADER 103H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,474	10278	ew	16-20S-32E	142,452	206,454	318,224	13.86	20.09	30.96	32.4	1493
30025465420000	BIG EDDY UNIT 29W VADER 104H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,066	9894	ew	16-20S-32E	147,732	235,020	357,738	14.93	23.75	36.16	33.3	1511
30025466540000	BIG EDDY UNIT 29W VADER 105H	2ND BONE SPRING SAND	EXXON	4/1/2021	10,372	10203	ew	16-20S-32E	131,710	186,505	300,436	12.91	18.28	29.45	32.9	1502
30015462440000	BIG EDDY UNIT 30 REY 102H	2ND BONE SPRING SAND	EXXON	7/1/2020	9,319	9114	ew	14-20S-31E	157,440	257,738	410,186	17.27	28.28	45.01	52.6	2473
30015461990000	BIG EDDY UNIT 30E QUI GON 102H	2ND BONE SPRING SAND	EXXON	7/1/2020	9,224	8972	ew	14-20S-31E	191,082	350,747	581,100	21.30	39.09	64.77	53.3	2522
30015481590000	BIG EDDY UNIT 30E QUI-GON 103H	2ND BONE SPRING SAND	EXXON	5/1/2022	9,596		ew	14-20S-31E	177,118	279,519		18.46	29.13	0.00	53.6	2682
30015461940000	BIG EDDY UNIT 30E SKYWALKER 100H	2ND BONE SPRING SAND	EXXON	9/1/2023	10,538		ew	14-20S-31E	210,235	313,853		19.95	29.78	0.00	48.7	2410
30015461950000	BIG EDDY UNIT 30E SKYWALKER 101H	2ND BONE SPRING SAND	EXXON	8/1/2023	10,510		ew	14-20S-31E	166,834	301,324		15.87	28.67	0.00	49.2	2440
30015469330000	BIG EDDY UNIT 30E SKYWALKER 102H	2ND BONE SPRING SAND	EXXON	9/1/2023	10,508		ew	14-20S-31E	206,714	326,837		19.67	31.10	0.00	50.4	2448
30015469350000	BIG EDDY UNIT 30E SKYWALKER 103H	2ND BONE SPRING SAND	EXXON	5/1/2022	9,578		ew	14-20S-31E	191,228	279,253		19.97	29.16	0.00	53.2	2632
30015469370000	BIG EDDY UNIT 30E SKYWALKER 104H	2ND BONE SPRING SAND	EXXON	5/1/2022	9,944		ew	14-20S-31E	165,777	243,366		16.67	24.47	0.00	52.7	2588
30015469380000	BIG EDDY UNIT 30E SKYWALKER 105H	2ND BONE SPRING SAND	EXXON	5/1/2022	9,907		ew	14-20S-31E	194,641	283,211		19.65	28.59	0.00	52.8	na
30015468290000	BIG EDDY UNIT 5E HAN SOLO 100H	2ND BONE SPRING SAND	EXXON	5/1/2022	10,259		ew	27-20S-31E	201,611	306,793		19.65	29.90	0.00	51.7	2485
30015468320000	BIG EDDY UNIT 5E HAN SOLO 101H	2ND BONE SPRING SAND	EXXON	5/1/2022	12,331		ew	27-20S-31E	221,819	336,646		17.99	27.30	0.00	50.5	2440
30015468330000	BIG EDDY UNIT 5E HAN SOLO 102H	2ND BONE SPRING SAND	EXXON	5/1/2022	12,379		ew	27-20S-31E	167,300	246,408		13.51	19.91	0.00	33.3	2546
30015468340000	BIG EDDY UNIT 5E HAN SOLO 104H	2ND BONE SPRING SAND	EXXON	5/1/2022	12,366		ew	27-20S-31E	166,501	247,233		13.46	19.99	0.00	52.9	2549
30015468310000	BIG EDDY UNIT 5E HAN SOLO 105H	2ND BONE SPRING SAND	EXXON	5/1/2022	12,453		ew	27-20S-31E	183,676	282,248		14.75	22.67	0.00	53.2	2571
30015468300000	BIG EDDY UNIT 5E HAN SOLO 114H	2ND BONE SPRING SAND	EXXON	5/1/2022	12,067		ew	27-20S-31E	127,983	189,877		10.61	15.74	0.00	49.8	2404
30025504390000	BIG EDDY UNIT BB HUX 200H	2ND BONE SPRING SAND	EXXON	5/1/2023	15,810		ew	22-20S-32E	101,324	176,423		6.41	11.16	0.00	49.9	2491
30015434440000	BIG EDDY UNIT DI 5 024H	2ND BONE SPRING SAND	EXXON	10/1/2017	11,442	11402	ew	27-20S-31E	132,454	196,191	310,911	11.62	17.21	27.27	56.9	2423
30025472240000	BIG EDDY UNIT DI BB JABBA 100H	2ND BONE SPRING SAND	EXXON	6/1/2023	15,497		ew	22-20S-32E	183,886	308,444		11.87	19.90	0.00	49.5	2512
30025472250000	BIG EDDY UNIT DI BB JABBA 101H	2ND BONE SPRING SAND	EXXON	6/1/2023	15,692		ew	22-20S-32E	172,708	287,651		11.01	18.33	0.00	49.1	2481
30025508230000	BIG EDDY UNIT DI BB JABBA 102H	2ND BONE SPRING SAND	EXXON	6/1/2023	15,813		ew	20-20S-32E	130,406	219,791		8.25	13.90	0.00	48.4	2462
30025472270000	BIG EDDY UNIT DI BB JABBA 103H	2ND BONE SPRING SAND	EXXON	5/1/2023	15,573		ew	22-20S-32E	110,734	202,227		7.11	12.99	0.00	51.0	253
30025472700000	BIG EDDY UNIT DI BB JABBA 104H	2ND BONE SPRING SAND	EXXON	5/1/2023	15,780		ew	22-20S-32E	107,566	209,374		6.82	13.27	0.00	50.5	2499
30015418200000	BIG EDDY UNIT DI2 001H	2ND BONE SPRING SAND	EXXON	5/1/2014	5,824	5511	ew	34-19S-31E	118,014	150,160	204,260	21.41	27.25	37.06	9.5	461
30015418610000	BIG EDDY UNIT DI2 002H	2ND BONE SPRING SAND	EXXON	5/1/2014	6,113	5951	ew	34-19S-31E	85,783	116,635	158,285	14.41	19.60	26.60	9.2	457
30015432850000	BIG EDDY UNIT DI4 266H	2ND BONE SPRING SAND	EXXON	9/1/2019	4,625	4403	ew	05-20S-31E	72,354	109,922	173,342	16.43	24.97	39.37	46.4	2517
30015432840000	BIG EDDY UNIT DI4 267H	2ND BONE SPRING SAND	EXXON	9/1/2019	7,824	7601	ew	05-20S-31E	127,809	215,201	342,508	16.81	28.31	45.06	45.1	2518
30015432830000	BIG EDDY UNIT DI4 268H	2ND BONE SPRING SAND	EXXON	9/1/2019	6,764	6801	ew	05-20S-31E	121,395	198,268	306,310	17.85	29.15	45.04	43.9	2448
30015426380000	BIG EDDY UNIT DI4 269H	2ND BONE SPRING SAND	EXXON	12/1/2016	6,216	6077	ew	05-20S-31E	40,279	85,652	167,017	6.63	14.09	27.48	23.0	1554
30015424790000	BIG EDDY UNIT DI4 270H	2ND BONE SPRING SAND	EXXON	11/1/2014	4,905	4500	ew	05-20S-31E	25,041	37,513	62,004	5.56	8.34	13.78	7.5	544
30015426520000	BIG EDDY UNIT DI4 271H	2ND BONE SPRING SAND	EXXON	12/1/2016	6,495	5552	ew	05-20S-31E	31,422	68,715	138,897	5.66	12.38	25.02	19.0	1294
30015436460000	BIG EDDY UNIT DI4B 273H	2ND BONE SPRING SAND	EXXON	12/1/2019	7,879	7602	ew	05-20S-31E	158,854	241,337	386,311	20.90	31.75	50.82	45.6	2520
30015436470000	BIG EDDY UNIT DI4B 274H	2ND BONE SPRING SAND	EXXON	12/1/2019	7,042	6769	ew	05-20S-31E	132,845	197,893	317,129	19.63	29.24	46.85	50.1	2531
30015384770000	BLUE THUNDER 5 FEDERAL COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2011	3,909	3919	ew	05-19S-31E	54,558	74,131	115,808	13.92	18.92	29.55	14.6	769
30015420160000	BLUE THUNDER 5 FEDERAL COM 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2014	4,603	4388	ew	04-19S-31E	68,050	97,610	137,679	15.51	22.24	31.38	26.8	1494
30015416140000	BLUE THUNDER 5 FEDERAL COM 006H	2ND BONE SPRING SAND	CONOCOPHILLIPS	6/1/2014	4,272	4212	ew	05-19S-31E	69,716	95,953	122,148	16.55	22.78	29.00	30.0	1497
30015408740000	BLUE THUNDER 5 FEDERAL COM 007H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2013	4,146	4300	ew	05-19S-31E	84,921	121,690	190,705	19.75	28.30	44.35	0.0	na
30025480290000	CASTLE BLACK 6 1 B2FE FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	7/1/2021	7,751		ew	06-18S-32E	172,380	295,050	479,972	22.24	38.07	61.92	0.0	na
30025499590000	CASTLE BLACK 6 1 B2KL FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	12/1/2022	7,766		ew	06-18S-32E	186,305	277,846		23.99	35.78	0.00	46.6	2424
30025504020000	CASTLE BLACK 6 1 B2NM FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	12/1/2022	7,687		ew	06-18S-32E	157,601	226,116		20.50	29.42	0.00	47.7	2483
30015409620000	CHECKER BIC FEDERAL COM 004H	2ND BONE SPRING SAND	EOG	12/1/2013	4,047	3834	ew	09-19S-31E	43,496	67,417	101,980	11.34	17.58	26.60	0.0	1156
30025404060000	CHIEF 30 STATE 001H	2ND BONE SPRING SAND	COTERRA ENERGY	7/1/2012	4,351	4564	ew	30-20S-35E	101,442	140,955	255,670	22.23	30.88	56.02	9.4	592
30025406940000	CHIEF 30 STATE 002H	2ND BONE SPRING SAND	COTERRA ENERGY	10/1/2012	4,231	3963	ew	30-20S-35E	93,718	138,011	212,669	23.65	34.82	53.66	10.9	706
30025408720000	CHIEF 30 STATE 003H	2ND BONE SPRING SAND	COTERRA ENERGY	3/1/2013	4,389	4437	ew	30-20S-35E	63,196	87,896	131,652	14.24	19.81	29.67	9.7	628
30025410660000	CHIEF 30 STATE 004H	2ND BONE SPRING SAND	COTERRA ENERGY	7/1/2013	4,115	4596	ew	30-20S-35E	112,320	151,338	267,828	24.44	32.93	58.27	9.7	579
30015536910000	CORONA 25 26 FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2023	9,915		ew	25-18S-30E	193,352	317,203		19.50	31.99	0.00	50.0	2053
30015536800000	CORONA 25 26 FEDERAL COM 525H	2ND BONE SPRING SAND	MEWBOURNE OIL	2/1/2024	9,872		ew	25-18S-30E	201,928			20.45	0.00	0.00	48.8	2057
30015380620000	CORSAIR STATE 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2011	2,833	2585	ew	02-19S-31E	13,607	19,954	35,512	5.26	7.72	13.74	14.6	1325
30015380630000	CORSAIR STATE 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	5/1/2011	2,904	3320	ew	02-19S-31E	19,246	27,853	46,827	5.80	8.39	14.10	13.4	697
30025413890000	CRAZY HORSE FEDERAL 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2014	4,254	4111	ew	18-19S-32E	138,041	206,516	280,493	33.58	50.23	68.23	29.8	1550
30025413900000	CRAZY HORSE FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2014	4,015	4023	ew	18-19S-32E	65,523	93,333	132,586	16.29	23.20	32.96	27.9	1555
30025427930000	CRAZY WOLF 1 2 B2CD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2016	6,945	7085	ew	01-19S-32E	31,608	51,009	85,129	4.46	7.20	12.02	31.6	1442
30025431350000	CRAZY WOLF 1 2 B2MM FEDERAL COM 001H	2ND BONE SPRING SAND	PERMIAN RESOURCES	1/1/2018	6,534	6450	ew	01-19S-32E	72,785	106,615	231,924	11.28	16.53	35.96	54.3	2583
30025407060000	CROSS BONES 2 29 001H	2ND BONE SPRING SAND	CHEVRON	2/1/2013	3,636	3496	ew	29-18S-32E	44,456	57,581	89,778	12.72	16.47	25.68	14.1	770
30025401320000	DIAMANTE 21 FEDERAL 002	2ND BONE SPRING SAND	COTERRA ENERGY	9/1/2011	4,406	4413	ew	21-19S-33E	25,092	31,778	55,909	5.69	7.20	12.67	0.0	283
30015382250000	DIRTY DOZEN FEDERAL COM 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2011	5,195	5153	ew	36-19S-31E	131,102	186,559	281,919	25.44	36.20	54.71	14.8	733
30015381500000	DIRTY DOZEN FEDERAL COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2012	5,394	4531	ew	36-19S-31E	67,406	86,149	127,632	14.88	19.01	28.17	17.6	594

30015383840000	DOMINO AOJ FEDERAL 011H	2ND BONE SPRING SAND	EOG	10/1/2011	3,948	3644	ew	08-19S-31E	37,922	67,673	104,675	10.41	18.57	28.73	0.0	635
30015358040000	DOMINO AOJ FEDERAL COM 009H	2ND BONE SPRING SAND	EOG	6/1/2010	3,712	3915	ew	08-19S-31E	61,751	87,459	144,142	15.77	22.34	36.82	7.4	325
30015383850000	DOMINO AOJ FEDERAL COM 010H	2ND BONE SPRING SAND	EOG	8/1/2011	4,109	3915	ew	08-19S-31E	10,752	17,394	91,442	2.75	4.44	23.36	0.0	413
30015383860000	DOMINO AOJ FEDERAL COM 012H	2ND BONE SPRING SAND	EOG	11/1/2011	4,086	4004	ew	08-19S-31E	53,692	76,203	124,858	13.41	19.03	31.18	10.9	635
30015395440000	DOMINO AOJ FEDERAL COM 013H	2ND BONE SPRING SAND	EOG	5/1/2012	4,091	3899	ew	09-19S-31E	28,370	42,391	72,489	7.28	10.87	18.59	0.0	na
30025403000000	EAST LUSK 15 FEDERAL COM 001Y	2ND BONE SPRING SAND	COTERRA ENERGY	12/1/2011	4,061	4338	ew	15-19S-32E	54,517	68,492	109,590	12.57	15.79	25.26	10.3	606
30025405570000	EAST LUSK 15 FEDERAL COM 002	2ND BONE SPRING SAND	COTERRA ENERGY	9/1/2012	4,043	4442	ew	15-19S-32E	58,968	82,731	126,408	13.28	18.62	28.46	9.7	647
30025411790000	EAST LUSK 15 FEDERAL COM 003H	2ND BONE SPRING SAND	COTERRA ENERGY	8/1/2013	4,140	4340	ew	15-19S-32E	54,255	74,414	115,264	12.50	17.15	26.56	9.5	626
30025496010000	EASTWATCH 4 3 B2DA FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2022	9,921		ew	04-18S-32E	225,718	333,068		22.75	33.57	0.00	46.6	1971
30025495330000	EASTWATCH 4 3 B2EH FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2022	3,001		ew	04-18S-32E	244,650	362,408		81.52	120.76	0.00	159.9	6730
30025417010000	EXCALIBUR 17 LI FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2014	4,250	4020	ew	17-19S-33E	28,649	46,756	81,355	7.13	11.63	20.24	13.8	563
30025412550000	EXCALIBUR 17 MP FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	1/1/2014	4,344	4192	ew	17-19S-33E	27,201	39,535	66,949	6.49	9.43	15.97	13.9	597
30015414230000	FIREFOX 4 FEDERAL COM 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2013	4,340	4357	ew	04-19S-31E	22,266	27,693	42,673	5.11	6.36	9.79	14.5	761
30015415710000	FIREFOX FEDERAL COM 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	7/1/2015	4,314	4323	ew	04-19S-31E	27,450	39,572	62,537	6.35	9.15	14.47	33.5	1586
30015426080000	FLYING SQUIRREL FEDERAL 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2014	4,854	4386	ew	30-18S-31E	82,632	132,074	205,160	18.84	30.11	46.78	31.4	1554
30015429130000	FLYING SQUIRREL FEDERAL 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2015	4,193	2793	ew	29-18S-31E	83,730	121,431	190,337	29.98	43.48	68.15	32.4	1617
30025403160000	GEM 8705 JV-P 011H	2ND BONE SPRING SAND	BTA OIL PRODUCERS	6/1/2012	3,758	3709	ew	02-20S-33E	21,285	31,843	52,130	5.74	8.59	14.06	18.1	728
30015456390000	GEMINI 36 35 B2PO FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	6/1/2019	7,377	7376	ew	36-17S-30E	136,132	204,810	306,964	18.46	27.77	41.62	48.6	1971
30025408280000	GREEN FROG CAFE FEDERAL 001H	2ND BONE SPRING SAND	MARATHON	3/1/2013	3,879	3713	ew	18-20S-33E	20,780	34,172	53,330	5.60	9.20	14.36	13.9	741
30025410970000	HAAS 6 FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2013	4,027	3959	ew	06-19S-32E	55,476	76,224	114,051	14.01	19.25	28.81	17.5	835
30015419490000	HADAR 10 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	12/1/2014	4,424	4544	ew	11-19S-31E	45,139	69,496	109,834	9.93	15.29	24.17	28.8	1503
30015423460000	HADAR 10 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	1/1/2016	4,418	4425	ew	11-19S-31E	27,632	36,947	67,721	6.24	8.35	15.30	14.6	1468
30015423570000	HADAR 10 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	11/1/2016	4,556	4456	ew	10-19S-31E	20,234	38,169	70,454	4.54	8.57	15.81	0.0	1375
30015425720000	HADAR 10 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	11/1/2016	4,439	4380	ew	10-19S-31E	22,437	40,421	78,734	5.12	9.23	17.98	0.0	1393
30015432760000	HADAR 10 FEDERAL COM 021H	2ND BONE SPRING SAND	DEVON	1/1/2016	4,580	4426	ew	11-19S-31E	27,592	42,860	70,784	6.23	9.68	15.99	19.6	1485
30015425330000	HASTA LA VISTA 1 DI FEDERAL COM 001H	2ND BONE SPRING SAND	EXXON	12/1/2014	6,637	7060	ew	06-20S-31E	74,757	138,610	228,992	10.59	19.63	32.44	10.8	711
30015427050000	HASTA LA VISTA 1 DI FEDERAL COM 002Y	2ND BONE SPRING SAND	EXXON	2/1/2015	7,246	7540	ew	06-20S-31E	131,613	190,219	308,458	17.46	25.23	40.91	9.4	667
30025516100000	HAUNTED FOREST 35 36 FEDERAL COM 518H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2024	10,021		ew	35-17S-32E	121,116			12.09	0.00	0.00	0.0	na
30025464110000	IGLOO 19 24 STATE FEDERAL COM 012H	2ND BONE SPRING SAND	CAZA PETROLEUM	12/1/2020	7,517	7535	ew	19-20S-35E	39,170	94,366	242,996	5.20	12.52	32.25	50.4	2826
30025464800000	IGLOO 19 24 STATE FEDERAL COM 013H	2ND BONE SPRING SAND	CAZA PETROLEUM	1/1/2021	7,800	7700	ew	19-20S-35E	40,096	90,413	217,163	5.21	11.74	28.20	39.2	2835
30015538480000	IRON ISLANDS 11 7 B2JI FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	4/1/2024	12,919		ew	11-18S-31E				0.00	0.00	0.00	0.0	na
30015538460000	IRON ISLANDS 11 7 FEDERAL COM 521H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2023	10,379		ew	11-18S-31E	154513	228874		14.89	22.05	0.00	48.4	1998
30015538470000	IRON ISLANDS 11 7 FEDERAL COM 523H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2023	10,231		ew	11-18S-31E	168172	223101		16.44	21.81	0.00	49.0	2014
30015539030000	JIMMY ANDERSON 0301 FEDERAL COM 124H	2ND BONE SPRING SAND	MATADOR RESOURCES	1/1/2024	12,632		ew	03-19S-31E	95721			7.58	0.00	0.00	48.1	2321
30015539020000	JIMMY ANDERSON 0301 FEDERAL COM 127H	2ND BONE SPRING SAND	MATADOR RESOURCES	1/1/2024	11,201		ew	03-19S-31E	120746			10.78	0.00	0.00	48.8	2363
30025389050000	KING AIR FEDERAL 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2010	1,644	1500	ew	08-19S-32E	27577	44670	74316	18.38	29.78	49.54	7.7	456
30015474880000	KNOX 13 14 B2AD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	11/1/2021	10,399		ew	18-18S-31E	228554	361310		21.98	34.74	0.00	47.7	2430
30015474890000	KNOX 13 14 B2HE FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	11/1/2021	10,357		ew	18-18S-31E	178347	262241		17.22	25.32	0.00	47.6	2440
30015474900000	KNOX 13 14 B2IL FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2021	10,003		ew	13-18S-30E	173953	240494	378317	17.39	24.04	37.82	49.1	na
30015477620000	KNOX 13 14 B2PM FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2021	9,968		ew	13-18S-30E	159083	225299	339498	15.96	22.60	34.06	48.8	na
30015494960000	LOCAL LEGEND 18 17 B2DA FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2022	9,804		ew	18-18S-31E	110593	180561		11.28	18.42	0.00	48.0	2011
30015494950000	LOCAL LEGEND 18 17 B2EH FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2022	9,820		ew	18-18S-31E	158739	233038		16.16	23.73	0.00	47.6	2001
30015539940000	LOCAL LEGEND 18 17 B2LI FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	12/1/2023	10,069		ew	13-18S-30E	163816			16.27	0.00	0.00	0.0	na
30015455820000	LOCO HILLS 1 2 B2AB FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	6/1/2019	7,540	7363	ew	36-17S-30E	158169	236462	426718	21.48	32.11	57.95	48.8	1986
30015460190000	LOCO HILLS 2 1 B2GH FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	6/1/2021	7,397		ew	02-18S-30E	85476	133011	218485	11.56	17.98	29.54	51.1	2599
30015461160100	LOCO HILLS 2 1 B2GH FEDERAL COM 002H	2ND BONE SPRING SAND	MEWBOURNE OIL	6/1/2021	7,289	7657	ew	02-18S-30E	111226	178807	328462	14.53	23.35	42.90	49.4	2484
30025426950000	LONE WOLF 36 B2DA STATE COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	12/1/2015	4,194	4380	ew	36-18S-32E	37824	62992	98615	8.64	14.38	22.51	30.1	1461
30025401660000	**LUSK 23 FEDERAL 003H**	**2ND BONE SPRING SAND**	**EOG**	**11/1/2011**	**4,124**	**3836**	**ew**	**23-19S-32E**	**7138**	**9964**	**16813**	**1.86**	**2.60**	**4.38**	**6.9**	**387**
30025401930000	LUSK DEEP UNIT A 025H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2012	4,233	4240	ew	20-19S-32E	48861	66268	107658	11.52	15.63	25.39	14.0	689
30025422090000	LUSK DEEP UNIT A 027H	2ND BONE SPRING SAND	CONOCOPHILLIPS	1/1/2015	4,178	4055	ew	18-19S-32E	62994	84798	129504	15.53	20.91	31.94	31.9	1530
30025412910000	LUSK DEEP UNIT A 028H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2013	4,044	4003	ew	18-19S-32E	61426	84934	122746	15.34	21.22	30.66	30.3	1545
30025415130000	LUSK DEEP UNIT A 030H	2ND BONE SPRING SAND	CONOCOPHILLIPS	2/1/2014	4,381	4355	ew	20-19S-32E	77374	109875	158694	17.77	25.23	36.44	29.8	1545
30025431240000	LUSK DEEP UNIT A 031H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2016	4,554	4553	ew	20-19S-32E	39359	56536	90974	8.64	12.42	19.98	0.0	1538
30025422100000	LUSK DEEP UNIT A 032H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2015	4,095	4007	ew	20-19S-32E	60646	83855	138123	15.14	20.93	34.47	31.5	1582
30025404260000	MAGPIE STATE 001	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	7/1/2012	3,383	3130	ew	26-18S-34E	9068	12857	21263	2.90	4.11	6.79	0.0	na
30015406260000	MIMOSA 24 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	4/1/2013	4,181	4105	ew	24-19S-31E	32710	47150	78281	7.97	11.49	19.07	0.0	na
30015409470000	MIMOSA 24 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	9/1/2013	5,191	4597	ew	24-19S-31E	29792	37907	60845	6.48	8.25	13.24	11.3	634
30015419640000	MIZAR 11 FED COM 001H	2ND BONE SPRING SAND	DEVON	12/1/2014	4,315	4385	ew	11-19S-31E	62940	103042	173662	14.35	23.50	39.60	57.5	3090
30015423450000	MIZAR 11 FED COM 002H	2ND BONE SPRING SAND	DEVON	1/1/2016	4,488	4479	ew	11-19S-31E	43180	68085	110790	9.64	15.20	24.74	13.6	1497
30015432730000	MIZAR 11 FEDERAL COM 021H	2ND BONE SPRING SAND	DEVON	12/1/2015	4,692	4468	ew	11-19S-31E	43054	67834	109209	9.64	15.18	24.44	6.1	1476
30025516430000	NIGHT WATCH 2 1 FEDERAL COM 511H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2024	9,854		ew	35-17S-32E	141351			14.34	0.00	0.00	0.0	na
30025516440000	NIGHT WATCH 2 1 FEDERAL COM 513H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2024	9,986		ew	35-17S-32E	130909			13.11	0.00	0.00	0.0	na
30025405880000	NORTE 13 HE FEDERAL 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	9/1/2012	4,183	4013	ew	13-19S-32E	29733	43837	71852	7.41	10.92	17.90	9.0	527
30025408730000	NORTE 13 IL FEDERAL 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2013	4,431	4270	ew	13-19S-32E	26719	35716	64070	6.26	8.36	15.00	12.1	756
30025396230000	NORTH MADURO FEDERAL UNIT 003H	2ND BONE SPRING SAND	COTERRA ENERGY	11/1/2010	4,191	3384	ew	20-19S-33E	38482	60211	92884	11.37	17.79	27.45	7.8	424
30025399980000	NORTH MADURO FEDERAL UNIT 004H	2ND BONE SPRING SAND	COTERRA ENERGY	6/1/2011	4,225	4261	ew	20-19S-33E	20320	31650	57475	4.77	7.43	13.49	4.9	285
30025401870000	NORTH MADURO FEDERAL UNIT 005	2ND BONE SPRING SAND	COTERRA ENERGY	12/1/2011	4,400	4574	ew	20-19S-33E	54189	77621	126063	11.85	16.97	27.56	9.2	587
30025407730000	PATTERSON B 52 FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	12/1/2012	4,047	3890	ew	05-19S-32E	17907	36524	78784	4.60	9.39	20.25	0.0	na
30025523260000	QUEENIE FEDERAL COM 503H	2ND BONE SPRING SAND	MARATHON	6/1/2024	9,870		ew	22-20S-32E				0.00	0.00	0.00	52.7	2615
30025523250000	QUEENIE FEDERAL COM 504H	2ND BONE SPRING SAND	MARATHON	6/1/2024	9,911		ew	22-20S-32E				0.00	0.00	0.00	52.6	2646
30015400980000	REGULUS 26 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	8/1/2012	4,362	4334	ew	26-19S-31E	7451	21434	51915	1.72	4.95	11.98	7.0	408
30015402190000	REGULUS 26 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	1/1/2013	4,125	4116	ew	26-19S-31E	19232	33294	57088	4.67	8.09	13.87	14.2	465
30015402210000	REGULUS 26 FEDERAL 003H	2ND BONE SPRING SAND	DEVON	6/1/2013	3,989	3848	ew	26-19S-31E	33385	51893	88075	8.68	13.49	22.89	9.2	604
30015400410000	REGULUS 26 FEDERAL 004H	2ND BONE SPRING SAND	DEVON	7/1/2012	3,974	3903	ew	26-19S-31E	41667	80128	147001	10.68	20.53	37.66	10.0	599
30015393930000	RIGEL 20 FEDERAL COM 001H	2ND BONE SPRING SAND	DEVON	4/1/2012	3,867	3782	ew	20-19S-31E	46217	65019	107504	12.22	17.19	28.43	6.1	402
30015393940000	RIGEL 20 FEDERAL COM 002H	2ND BONE SPRING SAND	DEVON	4/1/2012	3,981	3945	ew	20-19S-31E	58052	80103	145624	14.72	20.30	36.91	6.6	391
30015397250000	RIGEL 20 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	5/1/2012	4,226	4184	ew	20-19S-31E	51909	81250	134218	12.41	19.42	32.08	7.7	475
30015397260000	RIGEL 20 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	5/1/2012	4,693	3725	ew	20-19S-31E	51294	77069	133784	13.77	20.69	35.92	11.0	718
30015402530000	SALADA VISTA 36 STATE 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	10/1/2012	4,593	4560	ew	31-19S-31E	113607	166315	238775	24.91	36.47	52.36	15.3	740
30015411570000	SALADA VISTA 36 STATE 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2013	4,548	4538	ew	31-19S-31E	82567	115762	177493	18.19	25.51	39.11	14.1	754
30015409330000	SALADA VISTA 36 STATE 004H	2ND BONE SPRING SAND	CONOCOPHILLIPS	3/1/2013	4,606	4396	ew	31-19S-31E	113974	170579	290913	25.93	38.80	66.18	14.4	741
30015418300000	SALADA VISTA 36 STATE 005H	2ND BONE SPRING SAND	CONOCOPHILLIPS	8/1/2014	4,376	4390	ew	31-19S-31E	108212	151977	225715	24.65	34.62	51.42	24.0	1581
30015417950000	SARGAS 28 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	4/1/2014	4,703	4532	ew	29-18S-31E	43316	58236	90096	9.56	12.85	19.88	29.4	875

30015415600000	SARGAS 28 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	4/1/2014	4,693	4490	ew	29-18S-31E	33247	48136	75205	7.40	10.72	16.75	29.8	889
30015429140000	SCREWDRIVER 24 FEDERAL COM 002H	2ND BONE SPRING SAND	CONOCOPHILLIPS	4/1/2015	4,394	4306	ew	24-19S-31E	60133	84088	122100	13.96	19.53	28.36	32.0	1572
30015415530000	SHAULA 30 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	2/1/2014	4,543	4316	ew	29-18S-31E	45048	66473	103030	10.44	15.40	23.87	8.8	596
30015415250000	SHAULA 30 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	2/1/2014	4,711	4363	ew	29-18S-31E	65351	83544	114777	14.98	19.15	26.31	11.9	589
30025400720000	SHINNERY 14 FEDERAL 010H	2ND BONE SPRING SAND	RAYBAW OPERATING, LLC	12/1/2012	3,612	4218	ew	14-18S-32E	34367	48323	78739	8.15	11.46	18.67	9.2	463
30015382380000	SIRIUS 17 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	8/1/2011	4,438	4440	ew	18-19S-31E	24483	40619	82214	5.51	9.15	18.52	6.2	371
30015384540000	SIRIUS 17 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	8/1/2011	3,904	3985	ew	17-19S-31E	41953	66985	124329	10.53	16.81	31.20	7.1	419
30015384780000	SIRIUS 17 FEDERAL 004H	2ND BONE SPRING SAND	DEVON	4/1/2012	4,095	4043	ew	17-19S-31E	70662	93455	146270	17.48	23.12	36.18	7.4	413
30015384810000	SIRIUS 17 FEDERAL COM 003H	2ND BONE SPRING SAND	DEVON	3/1/2012	3,983	4023	ew	17-19S-31E	44760	68219	135478	11.13	16.96	33.68	6.6	389
30015401960000	SMOKEY BITS STATE COM 002H	2ND BONE SPRING SAND	PERMIAN RESOURCES	10/1/2012	4,278	3797	ew	36-18S-30E	33812	60490	129631	8.90	15.93	34.14	7.8	317
30015391180000	SMOKEY BITS STATE COM 003H	2ND BONE SPRING SAND	PERMIAN RESOURCES	7/1/2012	3,993	3269	ew	36-18S-30E	50224	65629	111423	15.36	20.08	34.08	12.2	818
30015400700000	SMOKEY BITS STATE COM 005H	2ND BONE SPRING SAND	PERMIAN RESOURCES	8/1/2012	3,951	3774	ew	36-18S-30E	44436	92550	151471	11.77	24.52	40.14	9.1	na
30015401480000	SMOKEY BITS STATE COM 006H	2ND BONE SPRING SAND	PERMIAN RESOURCES	9/1/2012	3,973	3574	ew	36-18S-30E	63371	87227	148611	17.73	24.41	41.58	8.1	382
30025396340000	SOUTHERN CALIFORNIA 29 FEDERAL 015H	2ND BONE SPRING SAND	COTERRA ENERGY	4/1/2010	4,365	4122	ew	29-19S-32E	80297	122749	219852	19.48	29.78	53.34	2.8	238
30025398530000	SOUTHERN CALIFORNIA 29 FEDERAL 016H	2ND BONE SPRING SAND	COTERRA ENERGY	12/1/2010	4,171	4185	ew	29-19S-32E	53325	83912	160320	12.74	20.05	38.31	4.7	266
30025398880000	SOUTHERN CALIFORNIA 29 FEDERAL 017	2ND BONE SPRING SAND	COTERRA ENERGY	1/1/2011	3,136	2942	ew	29-19S-32E	43684	66019	117672	14.85	22.44	40.00	6.8	341
30025398890000	SOUTHERN CALIFORNIA 29 FEDERAL 018H	2ND BONE SPRING SAND	COTERRA ENERGY	2/1/2011	4,498	4683	ew	29-19S-32E	27753	54641	117083	5.93	11.67	25.00	0.0	263
30025430700000	SOUTHERN CALIFORNIA 29 FEDERAL 019H	2ND BONE SPRING SAND	COTERRA ENERGY	2/1/2018	4,251	4286	ew	29-19S-32E	67783	90120	140008	15.81	21.03	32.67	30.5	2027
30015400990000	SPICA 25 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	8/1/2012	4,744	4547	ew	26-19S-31E	5336	23815	56080	1.17	5.24	12.33	6.7	384
30015402220000	SPICA 25 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	6/1/2013	4,261	4003	ew	25-19S-31E	19762	28555	54513	4.94	7.13	13.62	0.0	521
30015402200100	SPICA 25 FEDERAL 003H	2ND BONE SPRING SAND	DEVON	1/1/2013		4039	ew	25-19S-31E	44913	58814	100071	11.12	14.56	24.78	18.3	565
30015401050000	SPICA 25 FEDERAL 004H	2ND BONE SPRING SAND	DEVON	4/1/2013	4298	4284	ew	25-19S-31E	15725	30982	72256	3.67	7.23	16.87	9.7	493
30025431690000	SPRUCE GOOSE FEDERAL COM 003H	2ND BONE SPRING SAND	CONOCOPHILLIPS	11/1/2016	4637	4619	ew	7-19S-32E	33212	50076	82688	7.19	10.84	17.90	33.5	1515
30025401850000	SPYGLASS 17 FEDERAL 002H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2011	4331	4211	ew	17-19S-33E	40338	56444	96475	9.58	13.40	22.91	10.1	474
30025398700000	SPYGLASS 17 FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2011	4102	3930	ew	17-19S-33E	27952	39942	62862	7.11	10.16	16.00	6.9	340
30025398870000	STATE HH 003H	2ND BONE SPRING SAND	COTERRA ENERGY	4/1/2011	4507	4687	ew	36-19S-32E	30557	44243	71582	6.52	9.44	15.27	4.8	261
30015372580000	STRAWBERRY 7 FEDERAL COM 004H	2ND BONE SPRING SAND	DEVON	9/1/2010	2412	4002	ew	07-19S-31E	56998	93282	151274	14.24	23.31	37.80	4.1	284
30015372570100	STRAWBERRY 7 FEDERAL COM 005H	2ND BONE SPRING SAND	DEVON	9/1/2010	3988	2927	ew	07-19S-31E	56098	86096	129375	19.17	29.41	44.20	5.6	314
30015381950000	STRAWBERRY 7 FEDERAL COM 006H	2ND BONE SPRING SAND	DEVON	4/1/2011	4151	4120	ew	07-19S-31E	37414	59418	112291	9.08	14.42	27.26	0.0	367
30015382860000	TAMANO 10 FEDERAL COM 006H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2011	4035	3776	ew	10-18S-31E	37457	59267	107731	9.92	15.70	28.53	6.5	316
30015396850000	TAMANO 10 FEDERAL COM 007H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2012	4218	3971	ew	10-18S-31E	28781	55094	114342	7.25	13.87	28.79	10.3	510
30015401090000	TAMANO 10 FEDERAL COM 008H	2ND BONE SPRING SAND	MEWBOURNE OIL	8/1/2012	4323	3676	ew	10-18S-31E	26857	36166	54083	7.31	9.84	14.71	7.9	420
30015408680000	TAMANO 15 AD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2013	4444	4263	ew	15-18S-31E	25543	37984	67245	5.99	8.91	15.77	9.3	539
30025411460000	TAYLOR DRAW 7 FEDERAL 001H	2ND BONE SPRING SAND	DEVON	9/1/2014	4158	4052	ew	07-19S-32E	16361	24485	51763	4.04	6.04	12.77	12.9	688
30025426930000	TAYLOR DRAW 7 FEDERAL COM 002Y	2ND BONE SPRING SAND	DEVON	10/1/2015	4354	4421	ew	07-19S-32E	47180	64842	93041	10.67	14.67	21.05	14.1	1506
30015543940000	THUNDERCLOUD 29 30 B2AD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2024	10558		ew	25-18S-31E	137051			12.98	0.00	0.00	47.8	1996
30015543990000	THUNDERCLOUD 29 30 B2HE FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2024	10284		ew	25-18S-31E	145624			14.16	0.00	0.00	48.9	2047
30025404220000	TIN CUP 36 STATE COM 002H	2ND BONE SPRING SAND	FRANKLIN MOUNTAIN ENERGY L	7/1/2012	5466	5566	ew	36-18S-34E	16930	23283	36222	3.04	4.18	6.51	6.7	353
30025404210000	TJG 3 FEDERAL COM 001H	2ND BONE SPRING SAND	MARSHALL & WINSTON	11/1/2013	4090	3877	ew	03-19S-32E	31501	49548	84369	8.13	12.78	21.76	20.7	692
30015398640000	VEGA 29 FEDERAL 002H	2ND BONE SPRING SAND	DEVON	5/1/2012	4292	4287	ew	29-19S-31E	48738	73270	103704	11.37	17.09	24.19	9.1	546
30015445790000	VIRGO 24 23 B2AD FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	10/1/2018	10008	10060	ew	24-18S-30E	161462	321099	552869	16.05	31.92	54.96	49.1	1984
30015446550000	VIRGO 24 23 B2HE FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	3/1/2019	9999	10081	ew	24-18S-30E	120158	303151	538295	11.92	30.07	53.40	49.4	1983
30025406350000	WARHAWK 3 FEDERAL COM 001H	2ND BONE SPRING SAND	CONOCOPHILLIPS	9/1/2013	4184	4257	ew	03-19S-32E	61184	84925	117647	14.37	19.95	27.64	15.4	814
30025399560000	WEST SHINNERY 15 FEDERAL 002H	2ND BONE SPRING SAND	RAYBAW OPERATING, LLC	4/1/2012	4009	4002	ew	15-18S-32E	16344	27576	48493	4.08	6.89	12.12	9.3	577
30025400660000	WEST SHINNERY 15 FEDERAL COM 003H	2ND BONE SPRING SAND	COTERRA ENERGY	2/1/2012	4422	2630	ew	15-18S-32E	16809	24461	49341	6.39	9.30	18.76	0.0	647
30015373500000	WEST SHUGART 31 FEDERAL COM 003	2ND BONE SPRING SAND	COTERRA ENERGY	1/1/2010	4470	4235	ew	31-18S-31E	41490	59056	96799	9.80	13.94	22.86	7.4	227
30015377850000	WEST SHUGART 31 FEDERAL COM 004	2ND BONE SPRING SAND	COTERRA ENERGY	12/1/2010	3953	4259	ew	31-18S-31E	28636	45356	80866	6.72	10.65	18.99	5.3	300
30015382210000	WEST SHUGART 31 FEDERAL COM 005H	2ND BONE SPRING SAND	COTERRA ENERGY	8/1/2011	3895	3783	ew	31-18S-31E	17599	29308	66759	4.65	7.75	17.65	5.7	328
30025493630000	WINTERFELL 5 6 B2IJ FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	11/1/2021	7424		ew	05-18S-32E	211003	305155		28.42	41.10	0.00	49.9	2625
30025478660000	WINTERFELL 5 6 B2PO FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	12/1/2021	7429		ew	05-18S-32E	219675	299240		29.57	40.28	0.00	49.9	2623
30025508650000	WINTERFELL 6 5 B2BA FEDERAL COM 001H	2ND BONE SPRING SAND	MEWBOURNE OIL	4/1/2023	7806		ew	06-18S-32E	112275	171718		14.38	22.00	0.00	48.9	258
30025478650000	**WINTERFELL 6 5 B2GH FEDERAL COM 001H**	**2ND BONE SPRING SAND**	**MEWBOURNE OIL**	**7/1/2021**	**7815**		**ew**	**06-18S-32E**	**150253**	**247373**	**416890**	**19.23**	**31.65**	**53.34**	**47.7**	**1927**

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Laydown Development

MHPL REBUTTAL EXHIBIT 2

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Avant's Exhibit A-9 (Lay Down & 1-mile Units)

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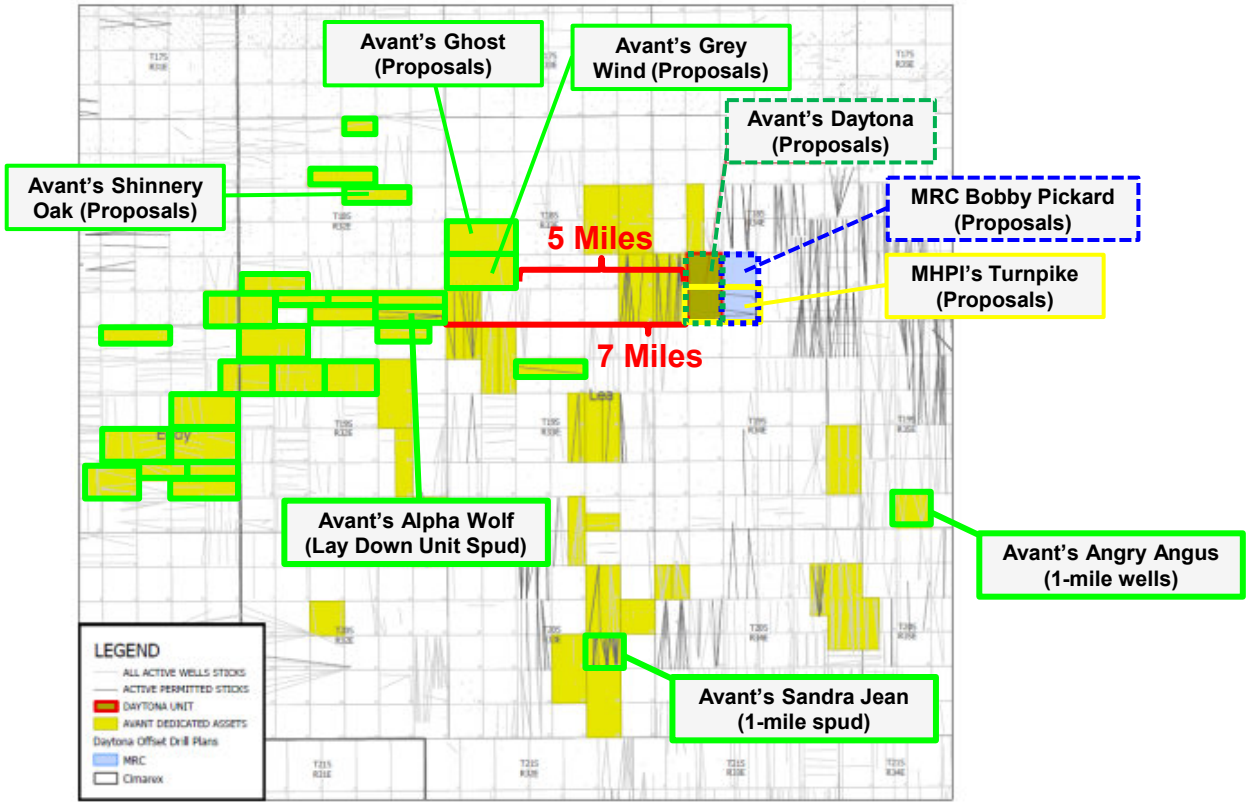
General Location Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-9

- 26 lay down oriented units in their "Dedicated Assets"
- 2 1-mile units
- 10 1-mile wells drilled
- 37 additional 1-mile wells permitted
- Not shown, 5 1-mile wells drilled, and 3 additional wells permitted in Section 18, T-22-S, R-34-E (Speyside 18 Federal)

Avant's recent activity approximate to Daytona units.
Lea County, New Mexico



Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

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Title Errors & Omissions:

Many recorded assignments were not included/considered in Avant's Ownership Slides & there are several listed Owners without recorded Assignments or conveyances in county records?

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Avant Assignments Unaccounted For & Strangers to Title

- **Kaiser-Francis Oil Company** (SW/4 NW/4 of Section 32)
  - Kaiser assigned ARTI to Rhombus Energy Company, effective June 1, 1996 (742/524 CR)
- **Hamon Operating Company** (E/2 NW/4 and SW/4 SE/4 of Section 32)
  - Hamon assigned ARTI to Mewbourne Oil Company, effective June 8, 1992 (481/640 CR)
- **S.E.S Investments, Ltd.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Lerwick I, LTD.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Petraitis Oil & Gas Inc.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Manta Oil & Gas, Inc./Manta Oil & Gas Company** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - As to E2NW of Sec. 32 Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
  - As to SW of Sec. 32, Assigned to Nearburg (837/427) and Rhombus Energy Company (894/613)
- **Finwing Corporation** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **George Soros** (SW/4 of Section 32)
  - George Soros assigned ARTI to Chisholm Energy Operating, LLC, effective 10/1/2016 (2106/384 CR)
- **Susan Weber** (SW/4 of Section 32)
  - Stranger to MHPI title
- **The Estate of Alice Marie Smith** (SW/4 of Section 32)
  - Stranger to MHPI title
- **Denny Snelson Pumping Unit** (SW/4 NW/4 of Section 32)
  - Assignment dated 1/1/2007 (1520/111 CR) to D&M Snelson Properties LP
  - Assignment dated 8/27/2007 (1534/8 CR) to Steve Snelson
  - Assignment 2136/808 to Rhombus Operating Co. Ltd.
- **Cindy L. Buckley Olive** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **Acoustic Neuroma Association** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The Communities Foundation of Texas** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The Fund for Animals** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The International Fund for Animal Welfare** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title

- **World Wildlife Fund** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **Trainer Partners, LTD** (SW/4 NW/4 of Section 32)
  - C.W. Trainer and wife, Kacie Trainer, assigned ARTI to Mewbourne Oil Company (491/323 OGR)
- **HOG Partnership, LP** (SW/4 NW/4 of Section 32)
  - HOG Partnership LP was a successor to Hamon Operating Company (see 2129/753 CR), who had assigned to Mewbourne in June 8, 1992 (481/640 CR)
- **Mexco Energy Corporation** (SW/4 NW/4 of Section 32)
  - Mexco Energy Corporation assigned ARTI to Mewbourne Oil Company, effective August 4, 1993 (573/802 ML)
- **Don O. Chapell, Inc.** (SW/4 NW/4 of Section 32)
  - Don O. Chapell, Inc. assigned ARTI to Mewbourne Oil Company, effective 1/1/1993 (487/529 OGR)
- **Avant Operating, LLC, Legion Production Partners, LLC, Double Cabin Minerals, LLC, TH McElvain Oil & Gas, LLP** (Lease K-4922: SWNW, N2NE, N2SE, and SESE of Section 32)
  - These parties claimed source of title in this Lease appears to be assignments in 2224/509 CR, 2224/510 CR, and 2224/511 CR, each assignment being an ARTI assignment dated effective May 1, 2024, from the successors of Marvin C. Gross. Marvin C. Gross was never vested with leasehold title, but he did have contractual rights under the Operating Agreement dated January 27, 1975 (327/186 ML) (the "1975 OA").
  - By Assignment dated July 27, 1993, effective July 1, 1993 (573/798 ML), Marvin C. Gross, as Assignor, assigned to Mewbourne Oil Company, as Assignee, all of Assignor's right, title and interest in Leases K-4922, insofar as the N2NE, SWNW, N2SE, and SESE of Section 32. The Assignment notes that the interest of Assignor is derived from the 1975 OA. Exhibit A to the Assignment includes what appear to be copy and pasted legal descriptions that reference a prior depth limitation in title: "limited in depth from the surface to the stratigraphic equivalent of 9,548 feet in the Hilliard No. 1 McElvain, but not to exceed a depth of 10,000 feet." However, the body of the Assignment does not state it is subject to depth limitations, conveys ARTI in the 1975 OA, and includes broad language of grant: "all of Assignor's right, title, and interest (if any) in and to the Properties which is in addition to that which is described in clause (i) next above."
  - Marin C. Gross subsequently made a global conveyance of ARTI in Lea County, to the Co-Trustees of the Marvin C. Gross Trust, by Assignment dated effective September 30, 2020 (2169/72 CR). This exhibit to this Assignment listed assets of Grantor, and did not list any interests in Section 32, indicating that Marvin C. Gross did not believe to own any remaining interests in Section 32 after his conveyance to Mewbourne.
  - Further, the 1975 OA has been superseded insofar as the E/2 of Section 32 by Operating Agreement dated September 18, 1998, covering the E/2 of Section 32 without depth limitations. The Zafiro State 32 Com #1 well in the E/2 of Section 32 was spud 9/30/1998, is producing from the Morrow (deeper than the Bone Spring and Wolfcamp), and includes a proration unit comprised of the E/2 of Section 32. Neither Marvin C. Gross nor any of his successors in interest have ever shared in production or expenses for this well, and Marvin C. Gross was not a party to the superseding operating agreement.
  - The 1975 OA has been superseded insofar as operations for the Wapiti 32 State Com #1 well in the W/2 of Section 32, by two Operating Agreements dated respectively 10/20/1997

and 11/5/1997. This is a Morrow well that was spud 11/28/1997, and includes a proration unit comprised of the W/2 of Section 32. To our knowledge, neither Marvin C. Gross nor any of these successors have ever shared in production or expenses for this well, and Marvin C. Gross was not a party to the superseding OA's.

- Marvin C. Gross has to our knowledge never made a claim on this interest since its divestment in 1993.

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Title Document References for Interests Subject to the Zafiro JOA

Rebuttal of Avant I and Aff'd Paragraph 19

MHPI REBUTTAL EX. 4

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Assignment (Name Change):

Assignor:	Matador Petroleum Corporation
Assignee:	Matador E&P Company
Date:	January 20, 1998
Recorded:	Book 851, Page 765, CR
Note:	Name Change.

Assignment (Merger):

Assignor:	Matador Petroleum Corporation
Assignee:	Tom Brown, Inc.
Date:	August 1, 2003
Recorded:	November 24, 2003 (1268/58 ML)
Note:	Matador Petroleum Corporation merged with and into Tom Brown, Inc. The merger was filed with the Commissioner.

Assignment (Notice of Merger):

Assignor:	Matador Petroleum Corporation, Matador E&P Company, NZX Corporation, Matador Operating Company, Matador Royalty Company, Pilot Production Company and Serenity Petroleum Incorporated
Assignee:	Tom Brown, Inc.
Date:	September 2, 2003, effective August 1, 2003
Recorded:	October 15, 2014
Note:	According to the Merger document, effective August 1, 2003, Matador E&P Company?et.al., merged with and into their parent company, Matador Petroleum Corporation; and effective August 1, 2003, Matador Petroleum Corporation merged with and into Tom Brown, Inc.

Assignment:

Assignor:	Tom Brown, Inc.
Assignee:	Magnum Hunter Production, Inc.
Date:	August 18, 2004, effective May 1, 2004
Recorded:	November 1, 2004 (1338/458 CR)
Note:	Subject to that certain Purchase and Sale Agreement dated June 18, 2004, between Assignor and Assignee.

	The Assignment conveys all oil and gas leases owned by Tom Brown, Inc. in the State of New Mexico.

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Working Interest Control

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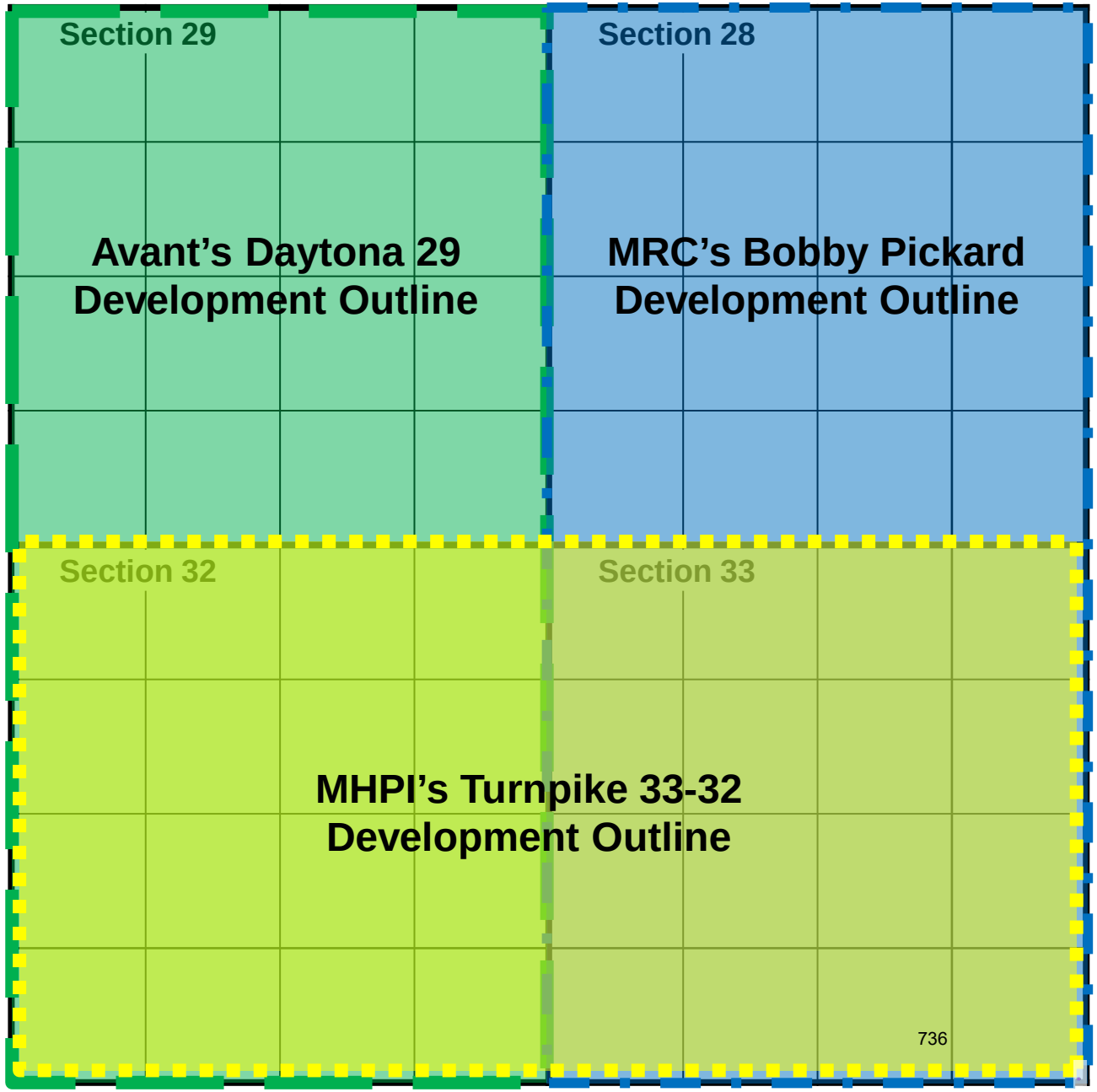
Applicants' Ownership in their Respective Developments

Avant's Ownership in Daytona (According to Avant's Title)		
	Bone Spring	Wolfcamp
Net Acres	405.71	367.47
Working Interest*	31.70%	28.71%

MRC's Ownership in Bobby Pickard (According to MRC's + MHPI's Title)		
	Bone Spring	Wolfcamp
Net Acres	491.75	402.94
Working Interest*	38.42%	31.48%

MHPI's Ownership in Turnpike (According to MHPI's Title)		
	Bone Spring	Wolfcamp
Net Acres	777.88	850.00
Working Interest*	60.77%	66.41%



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*Working interest calculated on a 1,280-acre basis (Net Acres / 1,280.00)

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BLM CA Feedback

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From: Fernandez Jr, Edward
To: Bella Sikes
Subject: Re: [EXTERNAL] Hypothetical Communitization Agreement Question
Sent: 11/1/2024 11:18:05 AM

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

OK,

First of all, we set up CA based on the State Spacing on the approved NMOCD C-102. This also include the States Pools. Currently the State classifies the Bone s Springs as one formation, to my knowledge they have not set up pools/pool codes for the each of the following: Avalon , 1st Bone Spring, 2nd Bone Spring and 3rd Bone Spring.

Thus, our CA's will be for the entire Bone Spring formation covering all the sub-divisions mentioned above. We will not approve a CA just for the First and Third Bone Spring it will include the entire BS formations.

Hypothetical-
If you have several existing 1-mile horizontal laterals say in the 2nd BS and and an approved spacing unit of 640ac and an existing CA covering 640 ac we will allow the operator of convert the existing CA to a Well Specific CA just for the 1-mile horizontal laterals (again this assumes that Federal acreage in involved in the 1 mile wells and a CA is required). This also assumes you will no longer be drilling 1-mile laterals. The 2-mile horizontal laterals will just be a normal CA for the approved 1280 ac C-102 spacing unit. The 1280 ac of 'course will overlap the 640 ac.

NOTE: since you mentioned that the one mile Second Bone Spring wells wouldn't develop any federal minerals (100% NMSLO mineral leases). This will be considered another completely separate situation. ------ I have seen such a case where the 640 ac Spacing is 100% NMSLO lease and the operator drilled Bone Spring (BS) 1-mile horizontal laterals. This does not affect Federal since the wells never penetrated Federal minerals. Again the 1-mile wells (**BS**) are drilled first. NO Federal CA required! The State may require a CA------NOW due drilling and completion advancements and operators are drilling 2-to-3-mile horizontal laterals. The surface location is on State and an APD is submitted to Carlsbad Field Office and the C-102 now covers 1280 ac and the 1st mile is 100% State Lease, and the 2nd mile is 100% Federal lease, and the operator is now

drilling 2-mile horizontal laterals in the **BS wells** and a CA is required. The operator will submit a 1280 ac CA with the approved 1280 C-102 to the BLM for approval and indicated the CA will be for the BS 2-mile horizontal lateral wells. We will evaluate and approve the CA ignoring the 1-mile BS laterals on the State lease. Of course, the surface facilities will have to be 100% separate and we will not allow surface commingling with the 100% State wells. Also, in this case the operator drilled 2-mile laterals in all 3 BS sands due to advancements in drilling and frac technology. What you need to be careful is lack of completely developing all 3 BS sand on the federal acreage. This should involve further discussions with the RMG group.

What will make hypothetical situations more difficult will be the new Royalty Resiliency Act and ONRR's requirements. HQ is currently working on a IM on how to implement the requirements under the Act.

If you have any more question concerning hypothetical Communitization Agreement questions I recommend that we schedule a Teams meeting, and you present various situation graphically. The Entire RMG group will need to be present including Kyle. I believe it would be best to discus your BS development drilling strategy in a Teams meeting. I personally have not been currently working on CA's. It has been our RMG adjudicators and our Geologist Stacey.

Hope this helps, also let me know if you need to schedule a quick phone call to discuss.

Edward G. Fernandez Jr
Petroleum Engineer
Bureau of Land Management
Reservoir Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
efernand@blm.gov
505-954-2238

From: Bella Sikes <Bella.Sikes@coterra.com>
Sent: Friday, November 1, 2024 8:25 AM
To: Fernandez Jr, Edward <efernand@blm.gov>
Subject: [EXTERNAL] Hypothetical Communitization Agreement Question

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Hi Ed,

I had a hypothetical Communitization Agreement question for the BLM:
If a Federal Communitization Agreement is created for a non-standard 1280-acre horizontal spacing unit comprised of the First and Third Bone Spring Formation (excluding/cutting out the 2nd Bone Spring Formation), would the operator be able to add 1-mile 2nd Bone Spring wells to that Federal Communitization Agreement, even though the Second Bone Spring isn't part of the original Communitization Agreement? The one-mile Second Bone Spring wells wouldn't develop any federal minerals (100% NMSLO mineral leases).
Or, would two separate Communitization Agreements be needed, one for the 1280 non-standard spacing unit and another for the 640 acre spacing unit covering the Second Bone Spring.
Thank you,

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