STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24958

Exhibit Index

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter Sent November 12, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 14, 2024

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24958	APPLICANT'S RESPONSE
Date: December 5, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Star Fox
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	
	Bone Spring
Pool Name and Pool Code:	Hackberry; Bone Spring, NW Pool (Code 97020)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 of Sections 9 and 16, and the NW/4 of Section 21,
	Township 19 South, Range 30 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Star Fox 9 Fed Com 122H
	well will be located within 330' of the guarter-guarter section
	line separating the W/2 W/2 and E/2 W/2 of Sections 9, 16, and
	21 to allow for the creation of an 800-acre standard horizontal
	spacing unit.
Proximity Defining Well: if yes, description	Star Fox 9 Fed Com 122H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Star Fox 9 Fed Com 121H (API # pending)
	SHL: 1,649' FNL & 1,706' FWL (Unit F), Section 21, T19S-R30E
	BHL: 100' FNL & 330' FWL (Unit D), Section 9, T19S-R30E
	Completion Target: Bone Spring (Approx. 8,442' TVD)
Well #2	Star Fox 9 Fed Com 122H (API # pending)
	SHL: 1,672' FNL & 1,729' FWL (Unit F), Section 21, T19S-R30E
	BHL: 100' FNL & 1,649' FWL (Unit C), Section 9, T19S-R30E
	Completion Target: Bone Spring (Approx. 8,442' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000

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Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (20 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
-	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	N1/A
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/25/2024
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24958

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit").

- 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. Star Fox 9 Fed Com 121H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 9; and

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b. Star Fox 9 Fed Com 122H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 9.

The Wells will be completed in the Hackberry; Bone Spring, NW (Pool Code
 97020)

7. The completed intervals of the Wells will be orthodox.

The completed interval of the Star Fox 9 Fed Com 122H well will be located within
 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 9, 16, and
 21 to allow for the creation of an 800-acre standard horizontal spacing unit.

9. **Exhibit A-2** contains the C-102s for the Wells.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

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14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

RYAN CURRY

11/19/24 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24958

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Star Fox 9 Fed Com 121H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 9; and
 - b. Star Fox 9 Fed Com 122H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 9.
 - 3. The completed intervals of the Wells are expected to be orthodox.

4. The completed interval of the Star Fox 9 Fed Com 122H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 9, 16, and 21 to allow for the creation of an 800-acre standard horizontal spacing unit.

Permian Resources Operating, LLC Case No. 24958 Exhibit A-1 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Star Fox 9 Fed Com 121H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 9; and Star Fox 9 Fed Com 122H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 9. The completed intervals of the Wells are expected to be orthodox. The completed interval of the Star Fox 9 Fed Com 122H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 9, 16, and 21 to allow for the creation of an 800acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

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C-1(<u>)2</u>		Er			ral Resources Dep	Exhibit		I	Revised July 9, 2024
	Electronicall	У		OIL	CONSERVA	TION DIVISION			🗹 Initial Su	ubmittal
Via OCD Permitting					Submittal Type:	Amende				
								Type.	🗆 As Drille	ed
					WELL LOCATI	ON INFORMATION				
API N	umber TBI	D	Pool Code	97020		Pool Name Hackbe	rry; Bone	Spring	. NW	
Prope	rtv Code	ГВD	Property N						Well Numb	
DGRII	D No.		Operator I			OX 9 FED COM				121H vel Elevation ,309.00'
	37216 Surface C	ວ)wner: □ Stat	L te □ Fee □				-	e 🗆 Fee 🛛	3 ∃ Tribal ☑ Fe	
	-									
JL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location Ft. from E/W	Latitude	i i	ongitude	County
F	21	19S	30E	LOI	1,649' FNL	1,706' FWL	32.648		03.980022	EDDY
	21	195	302		-	Hole Location	52.040	-1	05.500022	LUUT
JL	Section	Township	Range	Lot	Bottom Ft. from N/S	Ft. from E/W	Latitude	110	ongitude	County
D	9	19S	30E	LOI	100' FNL	330' FWL	32.681		03.984487	EDDY
	•						02.001			
Dedica	ated Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y/N)	Consolidat	ion Code	
300		Infill		TBD		N TBD				
Drder	Numbers.	TBD		•		Well setbacks are	under Commo	on Ownersh	iip: ⊠Yes □I	No
					Kick O	ff Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
F	21	19S	30E		1,649' FNL	1,706' FWL	32.648	614 -1	03.980022	EDDY
					First Ta	ke Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Е	21	19S	30E		2,540' FNL	330' FWL	32.646	169 -1	03.984494	EDDY
					Last Ta	ike Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
D	9	19S	30E		100' FNL	330' FWL	32.681	898 -1	03.984487	EDDY
Jnitize	ed Area or A	rea of Uniforn	n Interest	Spacing	g Unit Type 🔀 Ho	rizontal 🗌 Vertical	Grou	nd Floor Ele	evation:	
OPER	ATOR CER	TIFICATIONS	;			SURVEYOR CERTIF	ICATIONS			
best of hat this n the la vell at unlease	my knowledges s organization and including this location p ed mineral int	e and belief, and either owns a v the proposed bo oursuant to a co	d, if the well is working interes ottom hole loca ntract with an oluntary pooling	a vertical of at or unlease ation or has owner of a v	d complete to the r directional well, ed mineral interest a right to drill this vorking interest or t or a compulsory	I hereby certify that the v actual surveys made by correct to the best of my PREL THIS DOCUMENT SHAL PURPOSE AND SHALL	me or under m belief. IMINA	y supervision RY RDED FOR AN	, and that the s	
he cor	sent of at leas	st one lessee or	owner of a wo	orking intere		RELIED UPON AS A				
mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			NICHOLAS COLE PHIPPS, P.S. 29796 COOSA CONSULTING CORPORATION PO BOX 1583, MIDLAND, TEXAS 79701							
Signatu		ie Evano		Date		Signature and Seal of Pr	ofessional Sur	veyor		
	Name					Certificate Number	Date of Surv	/ey		
		vans			•					
	assie Ev	ans				12177		1	0/2/2024	

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Received by OCD: 11/26/2024 1:35:35 PM ACREAGE DEDICATION PLATS

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 1,649' FNL & 1,706' FWL ELEV. = 3,309.00' NAD 83 X = 650,082.20' NAD 83 Y = 599,877.75' NAD 83 LAT = 32.648614° NAD 83 LONG = -103.980022° FIRST TAKE POINT & PENETRATION POINT 1 2,540' FNL & 330' FWL NAD 83 X = 648.708.70' NAD 83 Y = 598,983.49' NAD 83 LAT = 32.646169° NAD 83 LONG = -103.984494° PENETRATION POINT 2 0' FSL & 330' FWL NAD 83 X = 648,700.42' NAD 83 Y = 601,522.25' NAD 83 LAT = 32.653147° NAD 83 LONG = -103.984493° PENETRATION POINT 3 0' FSL & 330' FWL NAD 83 X = 648.685.41' NAD 83 Y = 606,798.66' NAD 83 LAT = 32.667650° NAD 83 LONG = -103.984486° PENETRATION POINT 4 2.640 FSL & 330' FWL NAD 83 X = 648.676.50' NAD 83 Y = 609,433.29' NAD 83 LAT = 32.674892° NAD 83 LONG = -103.984487° LAST TAKE POINT & BOTTOM HOLE LOCATION 100' FNL & 330' FWL NAD 83 X = 648,667.88' NAD 83 Y = 611,982.18' NAD 83 LAT = 32.681898° NAD 83 LONG = -103.984487°

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<u>C-10</u>	_		Er	0.	inerals & Nat	ew Mexico ural Resources De	Revised July 9, 202			
Submit Electronically OIL CONSERVA Via OCD Permitting				TION DIVISION		🗹 Initial Su	ıbmittal			
								Submittal Type:	□ Amende	d Report
								, ,,	🗆 As Drille	d
					WELL LOCAT	TION INFORMATION				
API Nu	umber TBI	כ	Pool Code	97020		Pool Name Hackbe	rry;Bone	Spring,	NW	
Proper	ty Code T	BD	Property I	Name	STAR	FOX 9 FED COM			Well Numb	er 122H
OGRIE) No. 37216	5	Operator		RMIAN RESO		G, LLC			vel Elevation , 314.00'
	Surface C	wner: 🗌 Stat	e 🗆 Fee 🛛	🛛 Tribal 🔽	Federal	Mineral Ov	wner: 🗹 State	e 🗆 Fee 🛛	∃ Tribal 🗹 Fe	ederal
					Sum					
UL	Section	Township	Range	Lot	Ft. from N/S	Ace Location Ft. from E/W	Latitude		ongitude	County
F	21	19S	30E	LOI	1,672' FNL		32.648		03.979947	EDDY
							52.040	-1	50.010041	
UL	Section	Township	Range	Lot	Editor Ft. from N/S	n Hole Location Ft. from E/W	Latitude	110	ongitude	County
C	9	19S	30E		100' FNL	1,649' FWL	32.681		03.980200	EDDY
0	J	150	302			.,	52.001	-1	03.300200	LDDI
Dedica	ted Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacir	na Unit (Y/N)	Consolidat	tion Code	
800		Defini	-	TBD	9	N	ig offic (1/11)	TBD		
	Numbers.	TBD				Well setbacks are	under Comm		nip: 🖂Yes 🗆 I	No
-							-	-		
	Quatian	Township	Danga	1.1.4		Off Point (KOP)	1 - 4/4 - 1 -		anaituda	County
UL F	Section 21	Township 19S	Range 30E	Lot	Ft. from N/S 1,672' FNL	Ft. from E/W 1,729' FWL	Latitude		ongitude 03.979947	County EDDY
Г	21	195	30E		,		32.648	549 -1	03.979947	EDDT
	Quatian	Township	Danga	1		ake Point (FTP)	1 - 4/4 - 1 -	<u> </u>	anaituda	County
UL F	Section	Township	Range	Lot	Ft. from N/S 2,540' FNI	Ft. from E/W 1,649' FWL	Latitude		ongitude	County
F	21	19S	30E				32.646	165 -1	03.980208	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Take Point (LTP)	Latitude		ongitude	County
			_	Lot		1,649' FWL				
С	9	195	30E		100' FNL	1,049 FVVL	32.681	885 -1	03.980200	EDDY
Unitize	d Area or A	rea of Uniforn	n Interest	Spacing	g Unit Type 🔀 H	orizontal 🗌 Vertical	Grou	nd Floor Ele	evation:	
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTI	ICATIONS			
best of i that this in the la well at t unlease	my knowledge organization ind including this location p d mineral int	e and belief, and either owns a w the proposed bo oursuant to a co	d, if the well is vorking intere ottom hole loc ntract with an luntary poolin	a vertical o st or unleas ation or has owner of a	nd complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory	PREL THIS DOCUMENT SHAL	y me or under m y belief. IMINA	y supervision RY RDED FOR AN	, and that the s	
the cons mineral the well order fro	sent of at leas interest in ea 's completed om the divisio	st one lessee or ch tract (in the t interval will be l	owner of a we	orking intere formation) ir	ation has received est or unleased n which any part of ipulsory pooling	NICHOLAS COI COOSA CONSU PO BOX 1583, N	FINAL SURVEY D LE PHIPPS, F JLTING CORF AIDLAND, TE	P.S. 29796 PORATION XAS 79701		
Signatu	Caso	i Evano-	[Date	24	Signature and Seal of F	- 1			
Printed Ca	Name Issie Eva					Certificate Number	Date of Sur			
						12177		1	0/2/2024	
	ddraes Ca	ssie.Evan	s@permia	nres.co	m	1	1			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



PENETRATION POINT 1 2,540' FNL & 1,649' FWL NAD 83 X = 650,027.70' NAD 83 Y = 598,986.50' NAD 83 LAT = 32.646165° NAD 83 LONG = -103.980208° PENETRATION POINT 2 0' FSL & 1,649' FWL NAD 83 X = 650,019.41' NAD 83 LAT = 32.653146° NAD 83 LONG = -103.980208° PENETRATION POINT 3 0' FSL & 1,649' FWL NAD 83 X = 650,004.40' NAD 83 X = 650,004.40'

SURFACE HOLE LOCATION & KICK-OFF POINT 1,672' FNL & 1,729' FWL

ELEV. = 3,314.00' NAD 83 X = 650,105.16' NAD 83 Y = 599,854.04' NAD 83 LAT = 32.648549°

NAD 83 LONG = -103.979947°

NAD 83 Y = 606,803.25' NAD 83 LAT = 32.667651° NAD 83 LONG = -103.980200°

PENETRATION POINT 4 2,640' FSL & 1,649' FWL NAD 83 X = 649,995.50' NAD 83 Y = 609,437.58' NAD 83 LAT = 32.674892° NAD 83 LONG = -103.980200°

LAST TAKE POINT & BOTTOM HOLE LOCATION 100' FNL & 1,649' FWL

NAD 83 X = 649,986.89' NAD 83 Y = 611,981.72' NAD 83 LAT = 32.681885° NAD 83 LONG = -103.980200°

Permian Resources Operating, LLC

Star Fox 9 Fed Com 121H Star Fox 9 Fed Com 122H

Township 19 South – Range 30 East, N.M.P.M. Section 9: W/2 Section 16: W/2 Section 21: NW/4 Eddy County, New Mexico Containing 800.00 acre, more or less Limited in Depth to the Bone Spring Formation

	Section 9
	Section y
	Section 16
	Section 21

Tract 1	NMNM 2337 BLM
Tract 2	NMLC 556292 BLM
Tract 3	VC-995 NMSLO
Tract 4	NMNM 62376 BLM
Tract 5	NMNM 62376 BLM

Permian Resources Operating, LLC Case No. 24958 Exhibit A-3

Tract 1: NW/4 of Section 9 (Containing 160.00 Acres, More or Less)					
MRC Delaware Resources, LLC*	51.695580%				
Jalapeno Corporation*	7.971100%				
PBEX, LLC	3.500000%				
MVDR Resources, LLC	3.500000%				
EOG Resources, LLC*	16.666660%				
Oxy Y-1 Company*	16.666660%				
Total	100.00000%				

Tract 2: SW/4 of Section 9 (Containing 160.00 Acres, More or Less)				
COG Operating, LLC*	100.000000%			
Total	100.00000%			

Tract 3: W/2 of Section 16 (Containing 320.00 Acres, More or Less)					
Permian Resources Operating, LLC	66.666667%				
Northern Oil & Gas, Inc.	33.333333%				
Total	100.000000%				

Oxy Y-1 Company*	46.105000%
Sharbro Energy, LLC*	7.359675%
MRC Delaware Resources, LLC*	15.650330%
EOG Resources, Inc.*	19.119522%
Jalapeno Corporation*	6.578187%
Yates Energy Corporation*	5.187286%
Total	100.000000%

Tract 5: S/2NW/4 of Section 21 (Containing 80.00 Acres, More or Less)

EOG Resources, Inc.*	19.119525%
Sharbro Energy, LLC*	7.359675%
MRC Delaware Resources, LLC*	15.650330%
Yates Energy Corporation*	5.187284%
Jalapeno Corporation*	6.578186%
Oxy Y-1 Company*	46.105000%
Total	100.000000%

Unit Working Interest

Permian Resources Operating, LLC	26.666666%
COG Operating LLC*	20.00000%
MRC Delaware Resources, LLC*	13.469182%
Northern Oil & Gas, Inc.	13.333333%
Oxy Y-1 Company*	12.554332%
EOG Resources, Inc.*	7.157237%
Jalapeno Corporation	2.909857%
Sharbro Energy, LLC*	1.471935%
Yates Energy Corporation*	1.037457%
MVDR Resources, LLC	0.700000%
PBEX, LLC	0.700000%
Jalapeno Corporation	Lessee of Record
Total	100.000000%
Total Committed to Unit	29.576523%
Total Seeking to Pool	70.423477%
Parties Seeking to Pool	
* Denotes Lessee of Record/Record Title	

Denotes Lessee of Record/Record Title



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

October 11, 2024

Via Certified Mail

Sharbro Energy, LLC PO Box 840 Artesia, NM 88211

RE: Well Proposals – Star Fox 9 Fed Com Wells All of Sections 9 & 16 & the N/2 of Section 21, T19S-R30E Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following four (4) wells, the Star Fox 9 Fed Com Wells at the following approximate locations within Township 19 South, Range 30 East, Eddy Co., NM:

1. Star Fox 9 Fed Com 121H

SHL: 1641' FNL & 1723' FWL or a legal location in the NW/4 of Section 21 BHL: 10' FNL & 330' FWL of Section 9 FTP: 2540' FNL & 330' FWL of Section 21 LTP: 100' FNL & 330' FWL of Section 9 TVD: Approximately 8,442' TMD: Approximately 21,227' Proration Unit: NW/4 of Section 21, W/2 of Section 16 & W/2 of Section 9 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Star Fox 9 Fed Com 122H (Defining Well W/2)

SHL: 1664' FNL & 1747' FWL or a legal location in the NW/4 of Section 21 BHL: 10' FNL & 1,649' FWL of Section 9 FTP: 2540' FNL & 1649' FWL of Section 21 LTP: 100' FNL & 1649' FWL of Section 9 TVD: Approximately 8,442' TMD: Approximately 21,227' Proration Unit: NW/4 of Section 21, W/2 of Section 16 & W/2 of Section 9 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Star Fox 9 Fed Com 123H

SHL: 1803' FNL & 1889' FWL or a legal location in the NW/4 of Section 21 BHL: 10' FNL & 2310' FEL of Section 9 FTP: 2540' FNL & 2310' FEL of Section 21 LTP: 100' FNL & 2310' FEL of Section 9 TVD: Approximately 8,492' TMD: Approximately 21,277' Proration Unit: NE/4 of Section 21, E/2 of Section 16 & E/2 of Section 9 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> Permian Resources Operating, LLC Case No. 24958 Exhibit A-4 Well Proposal Star Fox 9 Fed Com 121H-124H



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

4. Star Fox 9 Fed Com 124H (Defining Well E/2) SHL: 1780' FNL & 1866' FWL or a legal location in the NW/4 of Section 21 BHL: 10' FNL & 991' FEL of Section 9 FTP: 2540' FNL & 991' FEL of Section 21 LTP: 100' FNL & 991' FEL of Section 9 TVD: Approximately 8,492' TMD: Approximately 21,277' Proration Unit: NE/4 of Section 21, E/2 of Section 16 & E/2 of Section 9 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These surface hole locations fall within an approved potash drill island and are subject to change based on BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

Due to

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Erin Lloyd at <u>Erin.Lloyd@permianres.com</u> or myself at, <u>Ryan.Curry@permianres.com</u>.

Respectfully,

S Curry

Ryan Curry | Senior Landman O 432.400.0209 | <u>ryan.curry@permianres.com</u> 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Star Fox 9 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)			
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate	
Star Fox 9 Fed Com 121H			
Star Fox 9 Fed Com 122H			
Star Fox 9 Fed Com 123H			
Star Fox 9 Fed Com 124H			

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

.





300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701 **OFFICE** 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

Ву: _____

Printed Name:				

Date:				



.

AFE Number:		Description:	STAR FOX 9 FED COM 121H	
AFE Name:	STAR FOX 9 FED COM 121H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			<u>Gross Est. (\$)</u>
Completion Intangit	ble			
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK			\$17,430.00
8025.1500	ICC - FUEL / POWER			\$718,581.00
8025.3600	ICC - SUPERVISION/ENGINEERING			\$5,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR			\$2,982,465.00
8025.3000	ICC - WATER HANDLING			\$251,347.00
8025.1600	ICC - COILED TUBING			\$228,138.00
8025.3050	ICC - SOURCE WATER			\$301,617.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE			\$40,000.00
8025.3800	ICC - OVERHEAD			\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING			\$465,710.00
8025.3500	ICC - WELLSITE SUPERVISION			\$54,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL			\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR			\$40,000.00
8025.2000	ICC - TRUCKING			\$14,375.00
8025.3400	ICC - RENTAL EQUIPMENT			\$195,012.00
8025.2300	ICC - COMPLETION FLUIDS			\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS			\$10,500.00
			Sub-total	\$5,374,175.00
Flowback Intangible	9			
8040.1400	IFC - WIRELINE OPEN/CASED HOLE			\$6,825.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT			\$30,000.00
8040.3400	IFC - RENTAL EQUIPMENT			\$84,000.00
8040.3700	IFC - SAFETY / ENVIRONMENTAL			\$10,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK			\$180,000.00
8040.3500	IFC - WELLSITE SUPERVISION			\$7,000.00
8040.1899	IFC - FRAC WATER RECOVERY			\$203,020.30
8040.1200	IFC - COMPLETION RIG			\$14,175.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP			\$10,000.00
			Sub-total	\$545,020.30
Flowback Tangible				
8045.1700	TFC - PACKER/DOWNHOLE TOOLS			\$10,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS			\$15,000.00
8045.3100	TFC - MEASURMENT EQUIPMENT			\$10,000.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT			\$25,000.00
8045.2000	TFC - WELLHEAD EQUIPMENT			\$14,000.00
8045.3400	TFC - CONTRACTOR LABOR INSTALL			\$5,000.00
8045.1100	TFC - TUBING			\$154,100.00
			Sub-total	\$233,100.00

Facilities

Received by OCD: 11/26/2024 1:35:35 PM RESOURCES

<u>Account</u>	Description		<u>Gross Est. (\$)</u>
2025 4500			¢00.004.00
8035.4500 8035.1600			\$90,091.00 \$16 667 00
8035.3800	FAC - TRANSPORTATION TRUCKING FAC - FLARE/COMBUSTER		\$16,667.00 \$31,667.00
8035.1400	FAC - PLANE/COMBOSTER FAC - ROAD LOCATIONS PITS		\$100,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL		\$1,333.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$65,000.00
8035.2400	FAC - SUPERVISION		\$13,333.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$15,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$160,000.00
8035.2900	FAC - TANK BATTERY		\$133,667.00
8035.3600	FAC - ELECTRICAL		\$133,333.00
8035.2500	FAC - CONSULTING SERVICES		\$3,333.00
8035.1700	FAC - RENTAL EQUIPMENT		\$10,000.00
8035.4400	FAC - COMPANY LABOR		\$1,133.00
8035.3700	FAC - AUTOMATION MATERIAL		\$58,333.00
8035.2100	FAC - INSPECTION & TESTING		\$280.00
8035.3400	FAC - METER & LACT		\$185,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$160,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP		\$8,817.00
		Sub-total	\$1,186,987.00
Pipeline			
8036.3620	PLN - POWER DISTRIBUTION LABOR		\$53,030.30
8036.1310	PLN - PEMANENT EASEMENT		\$109,964.00
8036.2800	PLN - FLOWLINE MATERIAL		\$79,166.67
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$53,030.30
8036.2700	PLN - PIPELINE MATERIAL		\$409,728.00
		Sub-total	\$704,919.27
Drilling Intangible			
8015.3700	IDC - DISPOSAL		\$132,500.00
8015.2100	IDC - WIRELINE SVCS CASED&OPEN		\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS		\$108,333.33
8015.4100	IDC - RENTAL EQUIPMENT		\$41,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT		\$20,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR		\$30,500.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS		\$70,000.00
8015.1500	IDC - RIG MOB / TRUCKING		\$100,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP		\$22,000.00
8015.4300	IDC - WELLSITE SUPERVISION		\$102,000.00
8015.5200	IDC - CONTINGENCY		\$166,774.26
8015.2150	IDC - DRILL BIT		\$100,000.00
8015.5000	IDC - WELL CONTROL INSURANCE		\$13,447.74
8015.1700	IDC - DAYWORK CONTRACT		\$648,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$55,000.00
8015.1100	IDC - STAKING & SURVEYING		\$15,000.00
8015.1310	IDC - PERMANENT EASEMENT		\$12,000.00

IDC - SAFETY / ENVIRONMENTAL

8015.4600

\$14,400.00

Received by OCD: 11/26/2024 1:35:35 PM RESOURCES

Printed Date: Oct, 2024

<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.2350	IDC - FUEL/MUD		\$153,500.00
8015.2400	IDC - RIG WATER		\$11,140.00
8015.2300	IDC - FUEL / POWER		\$129,750.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$49,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$260,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$166,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$27,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$30,000.00
8015.3100	IDC - CASING CREW & TOOLS		\$65,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$280,000.00
8015.4200	IDC - MANCAMP		\$40,000.00
		Sub-total	\$2,946,345.33
Drilling Tangible			
8020.1100	TDC - CASING - SURFACE		\$155,214.62
8020.1500	TDC - WELLHEAD EQUIPMENT		\$65,875.00
8020.1400	TDC - CASING - PRODUCTION		\$975,942.21
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$357,714.00
		Sub-total	\$1,554,745.83
Completion Tangible			
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$12,592,542.73



.

AFE Number:		Description:	STAR FOX 9 FED COM 122H	
AFE Name:	STAR FOX 9 FED COM 122H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
<u>Account</u>	Description			<u>Gross Est. (\$</u>
Completion Intangib	le			
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK			\$17,430.00
8025.1500	ICC - FUEL / POWER			\$718,581.00
8025.3600	ICC - SUPERVISION/ENGINEERING			\$5,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR			\$2,982,465.00
8025.3000	ICC - WATER HANDLING			\$251,347.00
8025.1600	ICC - COILED TUBING			\$228,138.00
8025.3050	ICC - SOURCE WATER			\$301,617.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE			\$40,000.00
8025.3800	ICC - OVERHEAD			\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING			\$465,710.00
8025.3500	ICC - WELLSITE SUPERVISION			\$54,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL			\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR			\$40,000.00
8025.2000	ICC - TRUCKING			\$14,375.00
8025.3400	ICC - RENTAL EQUIPMENT			\$195,012.00
8025.2300	ICC - COMPLETION FLUIDS			\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS			\$10,500.00
			Sub-total	\$5,374,175.00
Flowback Intangible				
8040.1400	IFC - WIRELINE OPEN/CASED HOLE			\$6,825.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT			\$30,000.00
8040.3400	IFC - RENTAL EQUIPMENT			\$84,000.00
8040.3700	IFC - SAFETY / ENVIRONMENTAL			\$10,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK			\$180,000.00
8040.3500	IFC - WELLSITE SUPERVISION			\$7,000.00
8040.1899	IFC - FRAC WATER RECOVERY			\$203,020.30
8040.1200	IFC - COMPLETION RIG			\$14,175.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP			\$10,000.00
			Sub-total	\$545,020.30
Flowback Tangible				
8045.1700	TFC - PACKER/DOWNHOLE TOOLS			\$10,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS			\$15,000.00
8045.3100	TFC - MEASURMENT EQUIPMENT			\$10,000.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT			\$25,000.00
8045.2000	TFC - WELLHEAD EQUIPMENT			\$14,000.00
8045.3400	TFC - CONTRACTOR LABOR INSTALL			\$5,000.00
8045.1100	TFC - TUBING			\$154,100.00
			Sub-total	\$233,100.00

Facilities

Page: 1 of 3 Released to Imaging: 11/27/2024 3:59:34 PM

Description Gross Est. (\$) Account FAC - CONTINGENCY 8035.4500 \$90,091.00 FAC - TRANSPORTATION TRUCKING 8035.1600 \$16,667.00 8035.3800 FAC - FLARE/COMBUSTER \$31,667.00 8035.1400 FAC - ROAD LOCATIONS PITS \$100,000.00 8035.4000 FAC - SAFETY / ENVIRONMENTAL \$1,333.00 8035.3200 FAC - VALVES FITTINGS & PIPE \$65,000.00 FAC - SUPERVISION 8035.2400 \$13,333.00 FAC - MATERIALS & SUPPLIES 8035.1500 \$15,000.00 FAC - HEATER TREATER/SEPARATOR 8035.3000 \$160,000.00 8035.2900 FAC - TANK BATTERY \$133,667.00 8035.3600 FAC - ELECTRICAL \$133,333.00 8035.2500 FAC - CONSULTING SERVICES \$3,333.00 8035.1700 FAC - RENTAL EQUIPMENT \$10,000.00 8035.4400 FAC - COMPANY LABOR \$1,133.00 8035.3700 FAC - AUTOMATION MATERIAL \$58,333.00 8035.2100 FAC - INSPECTION & TESTING \$280.00 8035.3400 FAC - METER & LACT \$185,000.00 8035.2200 FAC - CONTRACT LABOR / ROUSTAB \$160,000.00 8035.3300 FAC - CIRCULATING TRNSFER PUMP \$8,817.00 Sub-total \$1,186,987.00 Pipeline 8036.3620 PLN - POWER DISTRIBUTION LABOR \$53,030.30 8036.1310 **PLN - PEMANENT EASEMENT** \$109,964.00 8036.2800 PLN - FLOWLINE MATERIAL \$79,166.67 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$53,030.30 8036.2700 PLN - PIPELINE MATERIAL \$409,728.00 Sub-total \$704,919.27 **Drilling Intangible** 8015.3700 **IDC - DISPOSAL** \$132,500.00 8015.2100 **IDC - WIRELINE SVCS CASED&OPEN** \$15,000.00 8015.1400 IDC - ROAD, LOCATIONS, PITS \$108,333.33 8015.4100 **IDC - RENTAL EQUIPMENT** \$41,000.00 8015.3200 **IDC - CONTRACT LABOR/ROUSTABOUT** \$20,000.00 **IDC - WELLHEAD PREPARE/REPAIR** 8015.3800 \$30,500.00 8015.2200 IDC - BITS, TOOLS, STABILIZERS \$70,000.00 8015.1500 **IDC - RIG MOB / TRUCKING** \$100,000.00 IDC - TRUCKING/VACUUM/ TRANSP 8015.3500 \$22,000.00 8015.4300 **IDC - WELLSITE SUPERVISION** \$102,000.00 8015.5200 **IDC - CONTINGENCY** \$166,774.26 8015.2150 **IDC - DRILL BIT** \$100,000.00 **IDC - WELL CONTROL INSURANCE** 8015.5000 \$13,447.74 8015.1700 **IDC - DAYWORK CONTRACT** \$648,000.00 **IDC - INSPECTION, TESTING & REPAIR** 8015.2700 \$55,000.00

IDC - STAKING & SURVEYING

8015.1100

\$15,000.00

\$12,000.00

\$14,400.00

Received by OCD: 11/26/2024 1:35:35 PM RESOURCES

Printed Date: Oct, 2024

Account	Description		Gross Est. (\$
<u>/////////////////////////////////////</u>	<u>2000. pton</u>		<u>0.000 200 (</u>
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.2350	IDC - FUEL/MUD		\$153,500.00
8015.2400	IDC - RIG WATER		\$11,140.00
8015.2300	IDC - FUEL / POWER		\$129,750.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$49,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$260,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$166,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$27,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$30,000.00
8015.3100	IDC - CASING CREW & TOOLS		\$65,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$280,000.00
8015.4200	IDC - MANCAMP		\$40,000.00
		Sub-total	\$2,946,345.33
Drilling Tangible			
8020.1100	TDC - CASING - SURFACE		\$155,214.62
8020.1500	TDC - WELLHEAD EQUIPMENT		\$65,875.00
8020.1400	TDC - CASING - PRODUCTION		\$975,942.21
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$357,714.00
		Sub-total	\$1,554,745.83
Completion Tangible	e		
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$12,592,542.73



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Star Fox – Chronology of Communication

October 11, 2024 – Proposals sent to all parties.

October 16, 2024 – Email correspondence with Sharbro Energy, LLC regarding proposal details & working interest.

October 16, 2024 – Email correspondence with Sharbro Energy, LLC regarding JOA.

October 16, 2024 - Email correspondence with Yates Energy Corporation regarding JOA.

October 17, 2024 – Email correspondence with Northern Oil & Gas, Inc. regarding working interest, JOA & proposal details.

October 17, 2024 - Provided McCaw Properties, LLC with ABOS for interest assigned to Tres Primo.

October 17, 2024 – Email correspondence with MCM Exploration Company, LLC regarding working interest.

October 17, 2024 – Received email from Tres Primo Partners, LLC requesting digital & hard copy of proposal.

October 17, 2024 – Email correspondence with EOG Resources, Inc. regarding working interest & proposal details. Provided them with a copy of the JOA.

October 17, 2024 – Email correspondence with Chief Capital (O&G) II LLC regarding working interest.

October 21, 2024 – Email correspondence with MCM Exploration Company, LLC regarding proposal details; provided JOA.

October 22, 2024 – Email correspondence with Chief Capital (O&G) II LLC regarding proposal details.

October 23, 2024 – Email correspondence with Chief Capital (O&G) II LLC regarding proposal details; provided JOA.

October 24, 2024 – Email correspondence with MCM Exploration Company, LLC regarding assignment of interest.

October 24, 2024 – Received Jalapeno Corporation's elections to participate & correspondence regarding letter agreement.

October 25, 2024 – Email correspondence with Northern Oil & Gas, Inc. regarding JOA.

October 25, 2024 – Email correspondence with Chief Capital (O&G) II LLC regarding JOA revisions.

Permian Resources Operating, LLC Case No. 24958 Exhibit A-5

1



- October 28, 2024 Email correspondence with Northern Oil & Gas, Inc. regarding JOA.
- October 28, 2024 Email correspondence with COG Operating, LLC regarding proposal details.
- October 28, 20024 Received WR Non-Op, LLC's elections to participate & intention to sign JOA.
- October 29, 2024 Email correspondence with MRC Permian Company regarding JOA & proposal details.
- October 29, 2024 Email correspondence with Sharbro Energy, LLC regarding JOA revisions.
- October 29, 2024 Email correspondence with Jalapeno Corporation regarding letter agreement.
- October 29, 2024 Email correspondence with Chief Capital (O&G) II LLC regarding JOA revisions.
- October 30, 2024 Received Sharbro Energy, LLC's elections to participate.
- November 1, 2024 Email correspondence with Jalapeno Corporation regarding JOA.
- November 11, 2024 Email correspondence with Sharbro Energy, LLC regarding Letter Agreement.
- November 12, 2024 Email correspondence with PBEX, LLC regarding proposal details.
- November 13, 2024 Received Northern Oil & Gas, Inc.'s elections to participate.
- November 13, 2024 Email correspondence with PBEX regarding Operating Agreement and interest in the unit.
- November 13, 2024 Email correspondence with Sharbro Energy, LLC regarding Letter Agreement.
- November 13, 2024 Email correspondence with Yates Energy Corporation regarding JOA.
- November 13, 2024 Email correspondence with Jalapeno Corporation regarding Letter Agreement.
- November 13, 2024 Email correspondence with MDVR Resources, LLC regarding interest in the unit.
- November 13, 2024 Email correspondence with WR Non-Op, LLC regarding Letter Agreement.
- November 15, 2024 Email correspondence with PBEX regarding JOA and participation
- November 18, 2024 Email correspondence with OXY regarding their interest in the propose development
- November 18, 2024 Email correspondence with McCaw, Tres Primos, Big Three and Ross Duncan Properties regarding JOA and their interest in the proposed development
- November 19, 2024 Email correspondence with XTO regarding the proposed JOA

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24957 24958

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Star Fox project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed Star Fox 9 Fed Com 121H, Star Fox 9 Fed Com 122H, Star Fox 9 Fed Com 123H, and Star Fox 9 Fed Com 124H wells ("Wells") are represented by a dashed orange line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

Permian Resources Operating, LLC Case No. 24958 Exhibit B Released to Imaging: 11/27/2024 3:59:34 PM

Page 31 of 96

5. **Exhibit B-3** is a Subsea Structure map on the Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the base of the Second Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed orange line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

CHRISTOPHER CANTIN

21/2024

Date

Regional Locator Map Star Fox 9 Fed Com

Permian Resources Operating, LLC Case No. 24958 **Exhibit B-1**





Permian

Cross-Section Locator Map Star Fox 9 Fed Com Second Bone Spring Permian Resources Operating, LLC Case No. 24958 Exhibit B-2





Permian Resources

Permian Resources Operating, LLC

Base of Second Bone Spring – Structure Map Case No. 24958 Star Fox 9 Fed Com 121H, 122H, 123H & 124H



Permian Resources

5

Page 35_of 96

Stratigraphic Cross-Section A-A' Star Fox 9 Fed Com Second Bone Spring Permian Resources Operating, LLC Case No. 24958 Exhibit B-4



Page 36 of 96
Gun Barrel Development Plan Star Fox 9 Fed Com Second Bone Spring

Permian Resources Operating, LLC Case No. 24958 Exhibit B-5





O SBSG Proposed

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24958

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 14, 2024, I caused a notice to be published in the Carlsbad Current -Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy November 25, 2024 Date

> Permian Resources Operating, LLC Case No. 24958 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

November 11, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24957 & 24958 – Applications of Permian Resources Operating, LLC For Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) via e-mail or to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at Ryan.Curry@permianres.com if you have any questions regarding this matter.

Sincerely, Permian Resources Operating, LLC /s/ Dana S. Hardy **Case No. 24958** Dana S. Hardy Exhibit C-1 PO BOX 10 7601 JEFFERSON ST NE · SUITE 180 PO BOX 2068 ROSWELL, NEW MEXICO 88202 ALBUQUERQUE, NEW MEXICO 87109 SANTA FE, NEW MEXICO 87504 (575) 622-6510 505-858-8320 (505) 982-4554 FAX (575) 623-9332 (FAX) 505-858-8321 FAX (505) 982-8623

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24957 & 24958

NOTICE LETTER CHART

	NOTICE LETTER SENT	RETURN RECEIVED
PARTY		
Billie Sue Parry, as SP 2037 Vista Del Mar San Matco, CA 94404	11/12/2024 9589071052701502394618	11-21-2024
Catherine Parry Rempe, as SP 9025 Boomtown Garson Rd. Verdi, NV 89439	11/12/2024 9589071052701502394625	11-25-2024
Chief Capital (O&G) II LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225	11/12/2024 9589071052701502394632	11-19-2024
COG Operating, LLC 600 W. Illinois Avenue Midland, TX 79701	11/12/2024 9589071052701502394649	Per USPS Tracking 11-25- 2024: Item delivered 11-18- 2024
Concho Oil & Gas, LLC 600 W Illinois Ave. Midland, TX 79701	11/12/2024 9589071052701502394984	Per USPS Tracking 11-25- 2024: Item delivered 11-18- 2024
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79701	11/12/2024 9589071052701502394656	11-25-2024
First Southern Funding, LLC PO Box 328 Stanford, KY 40484	11/12/2024 9589071052701502394663	11-25-2024
Hugh William Parry, II, as SP 2 Sandia Lane Santa Fe, NM 87508	11/12/2024 9589071052701502394670	11-18-2024
Jalapeno Corporation PO Box 1608 Albuquerque, NM 87103	11/12/2024 9589071052701502394687	11-25-2024
Madeline Lucille Parry C/O Stephanie Rempe Remien 9025 Boomtown Garson Road Verdi, NV 89439	11/12/2024 9589071052701502394977	11-25-2024
Marbob Energy Corporation 600 W. Illinois Avenue Midland, TX 79701	11/12/2024 9589071052701502394694	Per USPS Tracking 11-25- 2024: Item delivered 11-18- 2024

Permian Resources Operating, LLC Case No. 24958 Exhibit C-2

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24957 & 24958

NOTICE LETTER CHART

McCaw Properties LLC	11/12/2024	11-20-2024
PO Box 376	9589071052701502394700	11 20 2021
Artesia, NM 88211	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
MCM Exploration Company,	11/12/2024	11-19-2024
LLC	9589071052701502394717	
223 W. Wall Street		
Suite 400		
Midland, TX 79701		
MCM -PBEX Investments, LLC	11/12/2024	11-19-2024
223 W. Wall Street	9589071052701502394731	
Suite 400		
Midland, TX 79701		
MCM Permian, LLC	11/12/2024	Per USPS Tracking 11-25-
3811 Turtle Creek Blvd.	9589071052701502394724	2024: Item out for delivery
Suite 1100		
Dallas, TX 75219		
MDVR Resources, LLC	11/12/2024	11-19-2024
223 W Wall Street, Ste 400	9589071052701502394960	
Midland, TX 79701		
Mesa Oil Co	11/12/2024	Per USPS Tracking 11-25-
901 Washington	9589071052701502394748	2024: Delivery Attempt
Artesia, NM 88210		
MRC Delaware Resources, LLC	11/12/2024	11-22-2024
5400 LBJ Freeway	9589071052701502394755	
Suite 1500		
Dallas, TX 75240		
Northern Oil & Gas, Inc.	11/12/2024	Per USPS Tracking 11-25-
4350 Baker Rd.	958907105270394762	2024: Item delivered 11-18-
Suite 400		2024
Minnetonka, MN 55343		
OXY Y-1 Company	11/12/2024	11-25-2024
5 Greenway Plaza	9589071052701502394779	
Suite 110		
Houston, TX 77046		
PBEX Resources, LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 10250	9589071052701502394786	2024: Item in transit
Midland, TX 79701		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24957 & 24958

NOTICE LETTER CHART

PBEX, LLC	11/12/2024	11-21-2024
223 W. Wall Street	9589071052701502394793	
Suite 900		
Midland, TX 79701		
Petro Yates, Inc.	11/12/2024	11-19-2024
Po Box 1608	9589071052701502394809	
Albuquerque, NM 87120		
Red River Holdings, LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 10886	9589071052701502394830	2024: Item in transit
Midland, TX 79702		
S.E.S Investments, Ltd.	11/12/2024	Per USPS Tracking 11-25-
PO Box 10886	9589071052701502394847	2024: Item in transit
Midland, TX 79702		
Scout Oil Co	11/12/2024	Per USPS Tracking 11-25-
901 Washington	9589071052701502394854	2024: Delivery Attempt
Artesia, NM 88210		
Sharbro Energy, LLC	11/12/2024	11-19-2024
PO Box 840	9589071052701502394861	
Artesia, NM 88211-0840		
Sharbro Oil Ltd Co.	11/12/2024	11-19-2024
PO Box 840	9589071052701502394878	
Artesia, NM 88211-0840		
TMT Energy Resources, Inc.	11/12/2024	11-21-2024
5600 N May Avenue	9589071052701502394885	
Suite 320		
Oklahoma City, OK 73112		
Tres Primo Partners, LLC	11/12/2024	11-20-2024
PO Box 1938	9589071052701502394892	
Roswell, NM 88202		
Voyage Energy, LP	11/12/2024	Per USPS Tracking 11-25-
PO Box 11232	9589071052701502394908	2024: Item in transit
Midland, TX 79702		
Waterloo Resources, LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 2266	9589071052701502394915	2024: Item in transit
Midland, TX 79702		
WR Non-Op LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 2266	9589071052701502394922	2024: Item in transit
Midland, TX 79702		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24957 & 24958

NOTICE LETTER CHART

XTO Holdings, LLC	11/12/2024	Per USPS Tracking 11-25-
22777 Springwoods Village	9589071052701502394939	2024: Item delivered 11-15-
Parkway		2024
Spring, TX 77389		
Yates Energy Corporation	11/12/2024	11-20-2024
PO Box 2323	9589071052701502394953	
Roswell, NM 88202		
Yates Industries, LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 1091	9589071052701502394946	2024: Item in transit
Roswell, NM 88211-1091		





Permian Resources Operating, LLC Case No. 24958 Exhibit C-3













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City, OK 73112	NOV 21 2024
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Delivered Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701 November 18, 2024, 7:47 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 November 15, 2024, 10:18 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm

In Transit to Next Facility November 13, 2024

Departed USPS Facility ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 FAQs >

Remove X

BH	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
9949	Domestic Mail Only For delivery information, visit our website at www.usps.com O For delivery information, visit our website at www.usps.com
J 1502	Certified Mall Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic)
0 5270	Adult Signature Required Adult Signature Restricted Delivery Postage S
0770	Total Postage and Fees
9589	Street and 600 W Illinois Ave Midland, TX 79701 City, State, 24957 & 24958 PRO Star Fox
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking[®]

Page 68 of 96

Remove X

Tracking Number: 9589071052701502394984

Add to Informed Delivery (https://informeddelivery.usps.com/) Сору

Latest Update

Your item was picked up at a postal facility at 7:47 am on November 18, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered **Delivered, Individual Picked Up at Postal Facility** MIDLAND, TX 79701 November 18, 2024, 7:47 am

Redelivery Scheduled for Next Business Day MIDLAND, TX 79701 November 15, 2024, 10:18 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

 \checkmark **Text & Email Updates** \checkmark USPS Tracking Plus® \checkmark **Product Information**

See Less A



USPS Tracking[®]

Page 70 of 96

Remove X

Tracking Number:

9589071052701502394694

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 7:47 am on November 18, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701 November 18, 2024, 7:47 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 November 15, 2024, 10:18 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm

In Transit to Next Facility November 13, 2024

Departed USPS Facility ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

다	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
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Li)	Postage
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	Sent To
11	MCM Permian, LLC
589	Street 3811 Turtle Creek Blvd
5	Suite 1100 Page 72 Dallas, TX 75219
5	City, 2 24957 & 24958 PRO Star Fox
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking[®]

Tracking Number: 9589071052701502394724

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert Awaiting Delivery November 19, 2024, 9:32 pm

Out for Delivery DALLAS, TX 75219 November 19, 2024, 9:25 am

Arrived at Post Office DALLAS, TX 75219 November 19, 2024, 9:14 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS Tracking Plus®



Page 72 of 96

Remove X

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Tracking Number: 9589071052701502394748

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt Reminder to Schedule Redelivery of your item November 20, 2024

Notice Left (No Authorized Recipient Available) ARTESIA, NM 88210 November 15, 2024, 12:14 pm

Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 10:14 pm

Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 6:43 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

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9589 1	Sent 70 Northern Oil & Gas, Inc. Street a: 4350 Baker Rd. Suite 400 City, Ste Minnetonka, MN 55343 24957 & 24958 PRO Star Fox	
u	PS Form 3800, January 2023 PSN 7530-02-000-9047	and the second se

Tracking Number:

9589071052701502394762

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:09 pm on November 18, 2024 in HOPKINS, MN 55343.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual HOPKINS, MN 55343 November 18, 2024, 12:09 pm

Redelivery Scheduled for Next Business Day

HOPKINS, MN 55343 November 16, 2024, 7:19 am

Arrived at USPS Regional Facility

MINNEAPOLIS MN DISTRIBUTION CENTER November 15, 2024, 1:19 pm

In Transit to Next Facility November 14, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

FAQs >

Remove X



Tracking Number:

9589071052701502394786

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Delivered		
Out for Delivery		
Preparing for Delivery		
Moving Through Network In Transit to Next Facility		
November 19, 2024		
Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm		
Departed USPS Facility		

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:10 pm



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FAQs >



Tracking Number:

9589071052701502394830

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus [®]
Delivered
Out for Delivery
Preparing for Delivery
Moving Through Network In Transit to Next Facility
November 19, 2024

Get More Out of USPS Tracking:

Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:11 pm FAQs >

Remove X



Tracking Number:

9589071052701502394847

Get More Out of USPS Tracking:

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Delivered
Out for Delivery
Preparing for Delivery
Moving Through Network In Transit to Next Facility
November 19, 2024
Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER
November 14, 2024, 4:33 pm
Departed USPS Facility
ALBUQUERQUE, NM 87101
November 12, 2024, 9:48 pm
Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:10 pm

Feedback

FAQs >

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Tracking Number:

9589071052701502394854

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt Reminder to Schedule Redelivery of your item November 20, 2024

Notice Left (No Authorized Recipient Available) ARTESIA, NM 88210 November 15, 2024, 12:14 pm

Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 10:14 pm

Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 6:41 am

In Transit to Next Facility November 13, 2024

Departed USPS Facility ALBUQUERQUE, NM 87101 Page 84 of 96

FAQs >

Received by OCD: 11/26/2024 1:35:35 PM

80	U.S. Postal Service [™] CERTIFIED MAIL [®] REC	EIPT
2 3949	Domestic Mail Only For delivery information, visit our website OFFICIA	et www.usps.com
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DITO	Adult Signature Restricted Delivery Postage Total Postage and Feas Sent To	C 201-9398
589	Street & Voyage Energy, LP PO Box 11232 Midland, TX 79702 City, St 24957 & 24958 PRO Star Fox	
	PS Form 3800, January 2023 PSN 7530-02-000-9647	See Reverse for Instructions

Tracking Number:

9589071052701502394908

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus [®]	
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Out for Delivery	
Preparing for Delivery	
Moving Through Network In Transit to Next Facility November 19, 2024	

Get More Out of USPS Tracking:

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:10 pm FAQs >

Received by OCD: 11/26/2024 1:35:35 PM

1 J.5	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
949	For delivery information, visit our website at www.usps.com .
m	OFFICIA INN 6032
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	\$
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9589 [Sent To Waterloo Resources, LLC Street at PO Box 2266 Midland, TX 79702 City, Sta 24957 & 24958 PRO Star Fox
	PS Form 3800, January 2023 PSN 7530-02-000-8047 See Reverse for Instructions

Tracking Number:

9589071052701502394915

Get More Out of USPS Tracking:

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Delivered		
Out for Delivery		
Preparing for Delivery		
Moving Through Network In Transit to Next Facility November 19, 2024		
Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER November 14, 2024, 4:33 pm		
Departed USPS Facility ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm		

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:12 pm Feedback

FAQs >

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Tracking Number:

9589071052701502394922

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus [®]
Delivered
Out for Delivery
Preparing for Delivery
Moving Through Network In Transit to Next Facility
November 19, 2024

Get More Out of USPS Tracking:

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 15, 2024, 4:33 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:11 pm FAQs >

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0170	\$ Total Postage and Fees \$ Sent To	398
9589	Street an, XTO Holdings, LLC 22777 Springwoods Village Parkway Spring, TX 77389 24957 & 24958 PRO Star Fox	
	PS Form 3800, January 2023 PSN 7530-02-000-0047	See Reverse for Instructions

Tracking Number:

9589071052701502394939

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:08 am on November 15, 2024 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual SPRING, TX 77389 November 15, 2024, 10:08 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 14, 2024, 5:52 am

In Transit to Next Facility

November 13, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 7:12 pm Page 92 of 96

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Received by OCD: 11/26/2024 1:35:35 PM

46		
649E	Domestic Mail Only For delivery information, visit our website	at :-www.usps.com
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	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

Tracking Number:

9589071052701502394946

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on November 24, 2024 at 5:38 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 24, 2024, 5:38 am

Addressee Unknown

ROSWELL, NM 88201 November 15, 2024, 10:33 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 10:14 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 14, 2024, 6:41 am

In Transit to Next Facility November 13, 2024

Departed USPS Facility

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Feedback

FAQs >

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94 Ad Number: 21850 Description: 24957 & 24958 Apps of Permian Ad Cost: \$219.19

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 14, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 22th day of November 2024.

ann Kayde

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

> CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC Case No. 24958 Exhibit C-4 parties, including; Billie Sue Parry, as SP; Catherine Parry Rempe, as SP; Catherner Land (O&G) II LLC; COG Operat-ing, LLC; EOG Resources, Inc.; First Southern Funding, LLC; Hugh William Parry, II, as SP: Jalapeno Corporation; Marbob Energy Corporation; McCaw Properties LLC; MCM Exploration Company, LLC; MCM Permian, LLC; MCM-PBEX Investments, LLC; Mcsa PBEX Investments, LLC; Mesa Oil Co; MRC Delaware Re-sources, LLC; Northern Oil & Gas, Inc.; OXY Y-1 Company; PBEX Resources, LLC; PBEX, LLC; Petro Yates, Inc.; Red River Holdings, LLC; S.E.S. Investments, Ltd.; Scout Oil Investments, Ltd.; Scout Oil Co; Sharbro Energy, LLC; Sharbro Oil Ltd. Co.; TMT Energy Resources, Inc.; Tres Primo Partners, LLC; Voyage Energy, LP; Waterloo Re-sources, LLC; WR Non-Op LLC; XTO Holdings, LLC; Yates Energy Corporation; Yates Industries, LLC; MDVR Resources, LLC; Madeline Lucille Parry C/O Stephanic Resources, LLC; Madeline Lucille Parry C/O Stephanie Rempe Parry; Concho Oil & Gas, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by Permian Resources Operating. LLC ("Permian Resources" or "Applicant") in Case Nos. 24957 and 24958. The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearinginfo/.

In Case No. 24957, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 9 and 16, and the NE/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico. The Unit will be dedicated to the following wells: Star Fox 9 Fed Com 123H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 9; and Star Fox 9 Fed Com

124H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 9. The completed intervals of the Wells are expected to be orthodox. The completed inter-

> In Case No. 24958, Applicant seeks an order pooling all uncommitted interests in the uncommitted interests in the Bone Spring formation, underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the NW/4 of Section 21, Tamachia 10 Section 20, Township 19 South, Range 30 East, Eddy County, New Mexico, The Unit will be Mexico. The Unit will be dedicated to the following wells: Star Fox 9 Fed Com 121H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 9; and Star Fox 9 Fed Com 122H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 9. The completed intervals of the Wells are expected to be orthodox. The completed interval of the Star Fox 9 Fed Com 122H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 9, 16, and 21 to allow for the creation of an 800-acre standard horizontal spacing unit.

Also to be considered in Case Nos. 24957 and 24958 will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

Published in the Carlsbad Daily News November 14, 2024. #21850