## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES, OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24960

## EXHIBIT INDEX

# **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Subsea Structure Map - Second Bone Spring
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties Sent November 12, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 14, 2024

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# **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24960	APPLICANT'S RESPONSE				
Date: December 5, 2024					
Applicant	Permian Resources Operating, LLC				
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Permian Resources Operating, LLC for Compulsory				
	Pooling, Eddy County, New Mexico.				
Entries of Appearance/Intervenors:	N/A				
Well Family	Bondi				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Top of the Bone Spring Formation to the Base of the Second				
	Bone Spring Interval.				
Pool Name and Pool Code:	Avalon; Bone Spring, East Pool (Code 3713)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	quarter-quarter				
Orientation:	East to West				
Description: TRS/County	S/2 N/2 of Sections 24 and 23, Township 20 South, Range 28				
	East, Eddy County.				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.				
and is approval of non-standard unit requested in this					
application?					
Other Situations					
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests from the				
	top of the Bone Spring formation to the base of the Second Bone				
	Spring interval at a stratigraphic equivalent of approximately				
	7,624' MD as observed on the Government AA #1 well log				
	(API No. 30-015-21286).				
Proximity Tracts: If yes, description	No.				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location,	Add wells as needed				
footages, completion target, orientation, completion status					
(standard or non-standard)					
Well #1	Bondi 24 Fed Com 122H (API # pending)				
	SHL: 813' FNL & 556' FEL (Unit A), Section 24, T20S-R28E				
	BHL: 1,980' FNL & 100' FWL (Unit E), Section 23, T20S-R28E				
	Completion Target: Second Bone Spring (Approx. 7,748' TVD)				
AEE Caney and Operating Costs					
AFE Capex and Operating Costs Drilling Supervision/Month \$	\$10,000				
	\$10,000				
Production Supervision/Month \$	\$1,000				
Justification for Supervision Costs	Exhibit A-4				
Requested Risk Charge	200%				
Notice of Hearing					
Proposed Notice of Hearing	Exhibit A-1				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3				

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Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/25/2024

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24960

# SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources' (OGRID No. 372165) application and proposed hearing notice are attached as **Exhibit A-1**.

3. Permian Resources seeks an order pooling uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

4. Permian Resources owns a working interest in the Unit.

5. The Unit will be dedicated to the **Bondi 24 Fed Com 122H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23.

6. The Well will be completed in the Avalon; Bone Spring, East pool (Code 3713).

7. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 24960 Exhibit A

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8. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API No. 30-015-21286).

9. Exhibit A-2 contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

11. Permian Resources has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

14. In order to allow Permian Resources to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources should be designated as operator of the Well and the Unit.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1,000 per month while the Well is producing. These

rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

In my opinion, the granting of Permian Resources' application would serve the 17. interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Ryan Curry

11/19/24 Date

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# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24960

# **APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the S/2 N/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Bondi 24 Fed Com 122H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23.

3. The completed interval of the Well will be orthodox.

4. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API No. 30-015-21286).

> Permian Resources Operating, LLC Case No. 24960 Exhibit A-1

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

# HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC*  Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 122H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API No. 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles northeast of Carlsbad, New Mexico.

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C-102

#### Submit Electronically Via OCD Permitting

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

□ Initial Submittal Submittal Amended Report □ As Drilled

Type:

#### WELL LOCATION INFORMATION

API Number TBD Pool Code 3713		Pool Name Avalon; Bone Spring, East	
Property Code TBD	Property Name BON	DI 24 FED COM	Well Number 12 <b>2</b> H
OGRID No. 372165	Operator Name PERMIAN RESO	DURCES OPERATING, LLC	Ground Level Elevation 3247.6'
Surface Owner: 🗆 State 🗆 Fee 🗆	Tribal 🙀 Federal	Mineral Owner: 🗆 State 🗆 Fee 🗖 Tribal 🙀 F	Federal

					Surface	Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	-
A	24	20S	28E		813 NORTH	556 EAST	32.564186°	-104.124119°	EDDY
<u>*</u>			5v		Bottom H	ole Location		×	· · · · · ·
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	23	20S	28E		1980 NORTH	100 WEST	32.560964°	-104.156585°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	Defining	TBD	N	TBD
Order Numbers.	TBD		Well setbacks are under Com	nmon Ownership: 🛛 Yes 🗆 No

					Kick Off 1	Point (KOP)	N:	23	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	24	20S	28E		813 NORTH	556 EAST	32.564186°	-104.124119°	EDDY
		y y c v			First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Н	24	20S	28E		1980 NORTH	100 EAST	32.560979°	-104.122684°	EDDY
		-			Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
E	23	208	28E		1980 NORTH	100 WEST	32.560964°	-104.156585°	EDDY

Unitized Area or Area of Uniform Interest

Spacing Unit Type 🙀 Horizontal 🗖 Vertical

Ground Floor Elevation:

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on the plat was botted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MET V V V V V V V V V V V V V
Signature      Date	Signature and Seal of Professional Surveyor
	23782 December 5, 2023
Printed Name	Certificate Number Date of Survey Permian Resources Operating, LLC Case No. 24960
Email Address	Exhibit A-2

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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D.J.S. 12-18-23	REV. 3 E.C. 09-24-24 (WELL NAME CHANGE)

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# Permian Resources Operating, LLC Bondi 24 Fed Com 122H

<u>Township 20 South – Range 28 East, N.M.P.M.</u> Section 23: S/2N/2 Section 24: S/2N/2 Eddy County, New Mexico Limited in Depth to from the Top of the Bone Spring Formation to the Base of the 2<sup>nd</sup> Bone Spring Formation 320.00 Acres, more or less

Section 23, T20S-R28E

Section 24, T20S-R28E

Tract 1: BLM NMNM-17220
Tract 2: BLM NMNM-8941
Tract 3: BLM NMLC-67684
Tract 4: BLM NMNM-134864
Tract 5: BLM NMNM-139844
Tract 6: BLM NMNM-100255

Permian Resources Operating, LLC Case No. 24960 Exhibit A-3

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Permian Resources Operating, LLC Total	100.000000%
	100.000000%
ct 6: Section 24: S/2NE/4 (Containing 80.0	00 Acres More or Less)
Total	100.000000%
MRC Permian Company	100.000000%
act 5: Section 24: SE/4NW/4 (Containing 4	
Total	100.000000%
Permian Resources Operating, LLC	100.00000%
ract 4: Section 24: SW/4NW/4 (Containing 4	40.00 Acres More or Less
Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%
act 3: Section 23: S/2NE/4 (Containing 80.0	00 Acres More or Less)
Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
Permian Resources Operating, LLC	96.289392%
act 2: Section 23: SE/4NW/4 (Containing 4	0.00 Acres More or Less
Total	100.000000%
Great Western Drilling Ltd.	2.101885%
Davoil, Inc.	1.158065%
Sabinal Energy Operating, LLC	0.450658%
	96.289392%
	0.450658%

Tract 1: Section 23: SW/4NW/4 (Containing 40.00 Acres More or Less)

# **Unit Working Interest**

Permian Resources Operating, LLC	85.644696%
MRC Permian Company	12.500000%
Sabinal Energy Operating, LLC	0.225329%
Davoil, Inc.	0.579033%
Great Western Drilling Ltd.	1.050943%
Total	100.000000%
Total Committed to Unit	85.644696%
Total Seeking to Pool	14.355304%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

September 24, 2024

Via Certified Mail

Davoil Inc. P.O. Box 122269 Fort Worth, Texas 76121

#### RE: Well Proposals – Bondi 24 Fed Com 121H, 122H, 123H, 124H All of Section 24, T20S-R28E & All of Section 23, T20S-R28E Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following four (4) wells, the Bondi 24 Fed Com at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

#### 1. Bondi 24 Fed Com 121H

SHL: At a legal location within the NE/4 Section 24 BHL: 10' FWL & 660' FNL of Section 23 FTP: 100' FEL & 660' FNL of Section 24 LTP: 100' FWL & 660' FNL of Section 23 TVD: Approximately 7,748' TMD: Approximately 18033' Proration Unit: N/2N/2 of Section 24 & N/2N/2 of Section 23 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 2. Bondi 24 Fed Com 122H

SHL: At a legal location within NE/4 of Section 24 BHL: 10' FWL & 1,980' FSL of Section 23 FTP: 100' FEL & 1,980' FNL of Section 24 LTP: 100' FWL & 1,980' FNL of Section 23 TVD: Approximately 7,748' TMD: Approximately 18,033' Proration Unit: S/2N/2 of Section 24 & S/2N/2 of Section 23 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

### 3. Bondi 24 Fed Com 123H

SHL: At a legal location within the SE/4 of Section 24 BHL: 10' FWL & 1,980' FSL of Section 23 FTP: 100' FEL & 1,980' FSL of Section 24 LTP: 100' FWL & 1,980' FSL of Section 23 TVD: Approximately 7,740' TMD: Approximately 18,025' Proration Unit: N/2S/2 of Section 24 & N/2S/2 of Section 23 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

> Permian Resources Operating, LLC Case No. 24960 Exhibit A-4

#### 4. Bondi 24 Fed Com 124H

SHL: At a legal location within SE/4 of Section 24 BHL: 10' FWL & 660' FNL of Section 23 FTP: 100' FEL & 660' FSL of Section 24 LTP: 100' FWL & 660' FSL of Section 23 TVD: Approximately 7,740' TMD: Approximately 18,025' Proration Unit: S/2S/2 of Section 24 & S/2S/2 of Section 23 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Kathryn Hanson at <u>Kathryn.Hanson@permianres.com</u> or myself at, <u>Hayden.Clyce@permianres.com</u>.

Respectfully,

Dayon Chyor

Hayden Clyce Land Tech

Enclosures

ELECTIONS ON PAGE TO FOLLOW

# **Bondi 24 Fed Com Elections:**

Well Elections: (Please indicate your responses in the spaces below)			
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate	
Bondi 24 Fed Com 121H			
Bondi 24 Fed Com 122H			
Bondi 24 Fed Com 123H			
Bondi 24 Fed Com 124H			

Company Name (If Applicable):

Ву: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
  Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date:\_\_\_\_\_

# **Reseived by OCD: 11/26/2024 4:23:26 PM** R E S O U R C E S

AFE Number:		Description:	BONDI 24 FED COM 122H	
AFE Name:	BONDI 24 FED COM 122H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			<u>Gross Est. (\$)</u>
Drilling Intangible				
8015.2400	IDC - RIG WATER			\$19,375.00
8015.3100	IDC - CASING CREW & TOOLS			\$65,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$95,625.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL			\$17,050.00
8015.3700	IDC - DISPOSAL			\$139,706.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR			\$12,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING			\$217,234.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE			\$42,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP			\$23,250.00
8015.2300	IDC - FUEL / POWER			\$144,925.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR			\$37,000.00
8015.1700	IDC - DAYWORK CONTRACT			\$578,053.13
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$350,500.00
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT			\$27,000.00
8015.4100	IDC - RENTAL EQUIPMENT			\$85,250.00
8015.1500	IDC - RIG MOB / TRUCKING			\$127,500.00
8015.1100	IDC - STAKING & SURVEYING			\$15,000.00
8015.4200	IDC - MANCAMP			\$40,300.00
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE			\$35,100.00
8015.1200	IDC - LEGAL, TITLE SERVICES			\$13,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$59,916.00
8015.2350	IDC - FUEL/MUD			\$86,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM			\$60,934.38
8015.5200	IDC - CONTINGENCY			\$127,278.43
8015.4300	IDC - WELLSITE SUPERVISION			\$89,900.00
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.00
8015.2150	IDC - DRILL BIT			\$115,000.00
8015.5000	IDC - WELL CONTROL INSURANCE			\$8,525.00
8015.1000	IDC - PERMITS,LICENSES,ETC			\$15,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY			\$255,265.63
			Sub-total	\$2,955,688.07
Flowback Intangible				
8040.3430	IFC - SURFACE PUMP RENTAL			\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK			\$109,000.00
8040.3420	IFC - TANK RENTALS			\$20,000.00
8040.4000	IFC - CHEMICALS			\$15,000.00
8040.3500	IFC - WELLSITE SUPERVISION			\$10,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP			\$20,000.00

# Received by OCD: 11/26/2024 4:23:26 PM

**Cost Estimate** 

Page 21 of 64

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RESOURCES		Printed D	Printed Date: Sep 24, 2024	
<u>Account</u>	Description		<u>Gross Est. (\$)</u>	
8040.1899	IFC - FRAC WATER RECOVERY		\$314,987.00	
		Sub-total	\$508,987.00	
Artificial Lift Tangible				
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT		\$15,000.00	
8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$5,000.00	
8065.2000	TAL - WELLHEAD EQUIPMENT		\$50,000.00	
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL		\$50,000.00	
8065.1100	TAL - TUBING		\$65,000.00	
8065.1310	TAL - ESP EQUIPMENT/INSTALL		\$100,000.00	
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00	
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$5,000.00	
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL		\$75,000.00	
		Sub-total	\$380,000.00	
Facilities			¢4.004.00	
8035.4000			\$1,364.00	
8035.2100	FAC - INSPECTION & TESTING		\$227.00	
8035.3700			\$2,273.00	
8035.1600			\$2,727.00	
8035.2400			\$4,545.00 \$4,545.00	
8035.3600			\$4,545.00	
8035.1700	FAC - RENTAL EQUIPMENT		\$7,273.00 \$0.001.00	
8035.2200	FAC - CONTRACT LABOR / ROUSTAB FAC - WATER DISPOSAL / SWD		\$9,091.00 \$455.00	
8035.1900 8035.4400	FAC - COMPANY LABOR		\$455.00 \$455.00	
8035.1500	FAC - COMPANY LABOR FAC - MATERIALS & SUPPLIES		\$455.00	
8035.1310	FAC - PEMANENT EASEMENT		\$3,030.00	
8035.4500	FAC - CONTINGENCY		\$5,071.00	
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$90,000.00	
8035.2500	FAC - CONSULTING SERVICES		\$455.00	
8035.3200	FAC - VALVES FITTINGS & PIPE		\$22,727.00	
8035.3400	FAC - METER & LACT		\$17,000.00	
8035.1300	FAC - SURFACE DAMAGE / ROW		\$455.00	
0000.1000		Sub-total	\$174,117.00	
Drilling Tangible			<i>•••••••••••••••••••••••••••••••••••••</i>	
8020.1100	TDC - CASING - SURFACE		\$85,251.81	
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$132,275.94	
8020.1700	TDC - PACKER/DOWNHOLE TOOLS		\$53,125.00	
8020.1500	TDC - WELLHEAD EQUIPMENT		\$53,125.00	
8020.1300	TDC - CASING - INTERMEDIATE 2		\$191,589.47	
8020.1400	TDC - CASING - PRODUCTION		\$594,730.81	
		Sub-total	\$1,110,098.03	
Artificial Lift Intangible				
8060.1210	IAL - SPOOLING SERVICES		\$6,000.00	
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00	
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$5,000.00	
8060.1200	IAL - WORKOVER RIG		\$15,000.00	

# Reseived to OCD: 11/26/2024 4:23:26 PM RESOURCES

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<u>Account</u>	Description		<u>Gross Est. (</u>
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$7,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$10,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$10,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
8060.3810	IAL - ACID		\$25,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$9,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
		Sub-total	\$110,000.00
Pipeline			
3036.2800	PLN - FLOWLINE MATERIAL		\$53,020.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$10,000.00
3036.3620	PLN - POWER DISTRIBUTION LABOR		\$2,273.00
8036.1310	PLN - PEMANENT EASEMENT		\$8,333.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$2,273.00
3036.2200	PLN - CONTRACT LABOR	0.1.4.4	\$53,020.0
Completion Intervible		Sub-total	\$128,919.00
Completion Intangible	ICC - ROAD, LOCATIONS, PITS		\$10,500.0
3025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.0
8025.1500	ICC - FUEL / POWER		\$294,495.0
8025.1600	ICC - COILED TUBING		\$184,906.0
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$20,843.0
3025.2000	ICC - TRUCKING		\$14,375.0
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$362,103.0
3025.2300	ICC - COMPLETION FLUIDS		\$10,000.0
3025.2500	ICC - WELL STIMULATION/FRACTUR		\$1,938,886.0
3025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.0
3025.3000	ICC - WATER HANDLING		\$175,000.0
3025.3050	ICC - SOURCE WATER		\$458,250.0
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.0
8025.3400	ICC - RENTAL EQUIPMENT		\$40,000.0
3025.3500	ICC - WELLSITE SUPERVISION		\$50,625.0
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.0
8025.3700 8025.3800	ICC - SAFETY / ENVIRONMENTAL ICC - OVERHEAD		\$15,000.0 \$10,000.0
0025.3000	ICC - OVERHEAD	Sub-total	\$10,000.0 <b>\$3,829,902.0</b>
Completion Tangible			+=,5=0,00
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.0
		Sub-total	\$47,250.0
		Grand Total	\$9,244,961.10



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

#### **Bondi – Chronology of Communication**

September 24, 2024 – Proposals sent to all parties

September 27, 2024 – Email correspondence with Canyon Capital Holdings, LLC regarding information on interest.

October 1, 2024 - Email correspondence with Javelina Partners regarding information on interest.

October 7, 2024 - Email correspondence with Matador regarding JOA.

October 7, 2024 – Emailed JOA to MRC Permian Company for review.

October 25, 2024 – Email correspondence with Lindy's Living Trust regarding JOA.

October 25, 2024 – Email correspondence with Southpaw Land & Timber, LLC regarding JOA.

October 28, 2024 - Email correspondence with Great Western regarding JOA

October 30, 2024 - Email correspondence with Sabinal regarding proposed development

October 30, 2024 – Email correspondence with Canyon Capital, Milestone and Southpaw Land & Timber regarding JOA

October 31, 2024 - Email correspondence with Great Western regarding JOA

November 1, 2024 - Email correspondence with Davoil regarding proposed JOA

November 5, 2024 - Email correspondence with Davoil regarding participation in development

November 7, 2024 - Email correspondence with Davoil regarding participation in development

November 14, 2024 – Email correspondence with Canyon Capital, Milestone and Southpaw Land & Timber regarding their interest in unit.

Permian Resources Operating, LLC Case No. 24960 Exhibit A-5

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24959, 24960, 24961, 24962

## SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Bondi project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Bondi 24 Fed Com 121H**, **Bondi 24 Fed Com 122H**, **Bondi 24 Fed Com 123H**, and **Bondi 24 Fed Com 124H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling unit areas are defined by blue boxes and are labeled with their respective case numbers.

Permian Resources Operating, LLC Case No. 24960 Exhibit B Received by OCD: 11/26/2024 4:23:26 PM

5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an brown dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from Northwest to Southeast and is hung at the base of the Second Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing units are defined by blue dashed boxes and are labeled with their respective case numbers.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

V

Chris Cantin

11/21/2024

Date

### Received by OCD: 11/26/2024 4:23:26 PM

# Regional Locator Map Bondi 24 Fed Com

Permian Resources Operating, LLC Case No. 24960 Exhibit B-1





# Cross-Section Locator Map Bondi 24 Fed Com Second Bone Spring

Permian Resources Operating, LLC Case No. 24960 Exhibit B-2





Permian Resources Base of Second Bone Spring – Structure Map Bondi 24 Fed Com 121H, 122H, 123H & 124H

> Structure Map Base SBSG Sand

> > C.I. 50'

\*

-4 100

Case 24959

Case 24960

Case 24961

Case 24962

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500

TVDss

1000.

-4200

Permian Resources Operating, LLC Case No. 24960 Exhibit B-3

Permian Resources



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#### Received by OCD: 11/26/2024 4:23:26 PM

# Stratigraphic Cross-Section A-A' Bondi 24 Fed Com Second Bone Spring

### Permian Resources Operating, LLC Case No. 24960 Exhibit B-4



Page 30 of 64

# Gun Barrel Development Plan Bondi 24 Fed Com Second Bone Spring

Permian Resources Operating, LLC Case No. 24960 Exhibit B-5







# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24960

# SELF-AFFIRMED STATEMENT OF DANA S. HARDY

I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 14, 2024, I caused a notice to be published in the Carlsbad Current - Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy November 25, 2024 Date

> Permian Resources Operating, LLC Case No. 24960 Exhibit C



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

November12, 2024

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case Nos. 24959, 24960, 24961, & 24962 Applications of Permian Resources Operating, LLC For Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at Ryan.Curry@permianres.com if you have any questions regarding this matter.

	Sincerely, /s/ Dana S. Hardy	Permian Resources Operating, LLC
	Dana S. Hardy	Case No. 24960
		Exhibit C-1
PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332	7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321	PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24959, 24960, 24961 & 24962

# NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Ard Oil, Ltd.	11/12/2024	Per USPS Tracking 11-25-
PO Box 101027	9589071052701147071691	2024: Item in transit
Fort Worth, TX 76185		
Canyon Capital Holdings, LLC	11/12/2024	Per USPS Tracking 11-25-
373 ½ W. 19 <sup>th</sup> St. Suite 4	9589071052701501976129	2024: Item in transit
Houston, TX 77008		
Christopher C. Bynum, as her sole	11/12/2024	11-21-2024
and separate property	9589071052701501976136	
2713 E Cathedral Rock Drive		
Phoenix, AZ 85048		
Davoil, Inc.	11/12/2024	11-21-2024
PO Box 122269	9589071052701501976143	
Fort Worth, TX 76121		
Great Western Drilling Ltd.	11/12/2024	Per USPS Tracking 11-25-
PO Box 1659	9589071052701501976150	2024: Delivery Attempt
Midland, TX 79701		
Javelina Partners	11/12/2024	Per USPS Tracking 11-25-
616 Texas Street	9589071052701501976167	2024: Item delivered 11-18-
Fort Worth, TX 76102		2024
Kathleen M. Bynum, as her sole	11/12/2024	Per USPS Tracking 11-25-
and separate property	9589071052701501976174	2024: Item delivered 11-18-
2713 E Cathedral Rock Drive		2024
Phoenix AZ 85048		
Lindy's Living Trust U/T/A 7/8/	11/12/2024	Per USPS Tracking 11-25-
1994	9589071052701501976181	2024: No information
4200 S. Hulen Street Suite 302		available
Fort Worth TX 76109		
LLJ Ventures, LLC	11/12/2024	11-20-2024
PO Box 3188	9589071052701501976198	
Roswell, NM 88202-3188		
Mewbourne Oil Company	11/12/2024	Per USPS Tracking 11-25-
500 West Texas Suite 1020	9589071052701501976204	2024: Item delivered 11-18-
Midland, TX 79701		2024
Milestone Resources, LLC	11/12/2024	Per USPS Tracking 11-25-
PO Box 52650	9589071052701501976211	2024: Item delivered 11-22-
Tulsa, OK 74152		2024

Permian Resources Operating, LLC Case No. 24960 Exhibit C-2

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24959, 24960, 24961 & 24962

# NOTICE LETTER CHART

MRC Delaware Resources, LLC 5400 Lyndon B Johnson Freeway Suite 1500 Dallas, TX 75240	11/12/2024 9589071052701501976228	11-21-2024
MRC Permian Company 5400 Lyndon B Johnson Freeway Suite 1500 Dallas, TX 75240	11/12/2024 9589071052701501976235	11-21-2024
Sabinal Energy Operating, LLC 1780 Hughes Landing Suite 1200 The Woodlands, TX 77380	11/12/2024 9589071052701501976242	Per USPS Tracking 11-25- 2024: Item delivered 11-18- 2024
Southpaw Land & Timber, LLC 4447 N Central Expressway Suite 110-200 Dallas, TX 75205	11/12/2024 9589071052701501976259	Per USPS Tracking 11-25- 2024: Item in transit
Tanos Energy Holdings II, LLC 821 E. Southeast Loop 323 Tyler, TX 75701	11/12/2024 9589071052701501976266	Per USPS Tracking 11-25- 2024: Item delivered 11-18- 2024
Zorro Partners, Ltd 616 Texas Street Fort Worth. TX 76102	11/12/2024 9589071052701501976273	11-21-2024



PS Form 3811, July 2020 PSN 7530-02-000-9053

**Permian Resources Operating, LLC** Case No. 24960 Exhibit C-3












Domestic Return Receipt



Dallas, TX 75240	NUV DI 2004
24959, 24960, 24961, 24962 PRO - Bondi 9590 9402 9022 4122 7820 14	Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail®     Certified Mail®     Collect on Delivery     Collect on Delivery
Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 1501 9762	3.5 Aali Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt







## **Tracking Number:**

## 9589071052701147071691

Get More Out of USPS Tracking:

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus <sup>®</sup>
Delivered
Out for Delivery
Preparing for Delivery
Moving Through Network In Transit to Next Facility
November 15, 2024
<b>Departed USPS Facility</b> ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm
<b>Arrived at USPS Facility</b> ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm
Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Page 43 of 64

62	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
1761	For delivery information, visit our website at winwusps.com <sup>4</sup> .
	For delivery information, visit our website at wink usps.com .
1501	Certified Mall Fee
1.51	Extra Services & Fees (check box, add fee aslactropfate)
5270	Adult Signature Required
	Postage
1 D	5 Total Postage and Fees
0170	s 87501-95
	Canyon Capital Holdings 11 C
9589	Stree 373 ½ W. 19 <sup>th</sup> St. Suite 4 Houston, TX 77008
r	City, 24939, 24960, 24961, 24962 PRO - Bondi
	PS Form 3800, January 2023 PSN 7530-02-060-9047 See Roverse for Instructions

## Tracking Number:

## 9589071052701501976129

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Moving Through Network In Transit to Next Facility November 24, 2024

### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 23, 2024, 1:41 pm

#### Forwarded

HOUSTON, TX November 21, 2024, 9:17 am

### Out for Delivery

HOUSTON, TX 77008 November 21, 2024, 7:43 am

### Arrived at Post Office

HOUSTON, TX 77008 November 21, 2024, 7:32 am

### Departed USPS Facility

FAQs >

Remove X

50	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
9761	For delivery information, visit our website at www.usps.com*.
1501	Extra Services & Fees (check box, add feena appropriate)
5270	Return Receipt (electronic)     Cortified Mail Rectricted Delivery     Adult Signature Required     Adult Signature Restricted Delivery  Postage
0770	\$ Total Postage and Fees \$ Sent To
9589	Great Western Drilling Ltd.           Street a         PO Box 1659           Midland, TX 79701           City, Sta         24959, 24961, 24962 PRO - Bondi
	PS Form 3800, January 2023 PSN 7580-02-000-9047 See Reverse for Instructions

## Tracking Number:

## 9589071052701501976150

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before December 4, 2024 or your item will be returned on December 5, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivery Attempt

Reminder to pick up your item before December 4, 2024 MIDLAND, TX 79702 November 25, 2024

### Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 T-F 0830-1700 November 20, 2024, 12:15 pm

### Arrived at Post Office

MIDLAND, TX 79701 November 20, 2024, 12:12 pm

In Transit to Next Facility November 15, 2024

#### Departed USPS Facility ALBUQUERQUE, NM 87101

Feedback

FAQs >



Track Another Package

## Tracking Number:

## 9589071052701501976167

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:57 pm on November 18, 2024 in FORT WORTH, TX 76102.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Delivered

Delivered, Front Desk/Reception/Mail Room FORT WORTH, TX 76102

November 18, 2024, 1:57 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\sim$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	



Remove X



# Tracking Number:

## 9589071052701501976174

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 12:43 pm on November 18, 2024 in PHOENIX, AZ 85048.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Individual Picked Up at Post Office** PHOENIX, AZ 85048 November 18, 2024, 12:43 pm

### Notice Left (No Authorized Recipient Available)

PHOENIX, AZ 85048 November 15, 2024, 2:04 pm

In Transit to Next Facility November 14, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm

Hide Tracking History

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### Tracking Number:

## 9589071052701501976181

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

Track Another Package

Enter tracking or barcode numbers

## **Need More Help?**

Contact USPS Tracking support for further assistance.

Remove X

Feedback





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	U.S. Postal Service <sup>™</sup>
14	CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
9762	For delivery intervent
1501	Certified Mail Fee S Extra Services & Fees (check box, add fee as approximation) Return Receipt (hardcopy) Return Receipt
5270	Certified Mail Restricted Delivery \$
0110	\$ Total Postage and Fees \$ Sent To Much corrections
9589	Street a         Mewbourne Oil Company 500 West Texas Suite 1020 Midland, TX 79701 24959. 24960, 24961, 24962 PRO - Bendi
	PS Form 3800, January 2023 PSN 7530 08:000-8047 See Reverse for Instructions

### Tracking Number: 9589071052701501976204

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 2:02 pm on November 18, 2024 in MIDLAND, TX 79701.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Left with Individual MIDLAND, TX 79701 November 18, 2024, 2:02 pm

### Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 November 16, 2024, 10:43 am

#### In Transit to Next Facility

November 15, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm Page 55 of 64

#### **Received by OCD:** 11/26/2024 4:23:26 PM

_	U.S. Postal Service <sup>™</sup>
LL	CERTIFIED MAIL® RECEIPT Domestic Mail Only
9762	For delivery information, visit our website at www.upps.com
1501 5	Certified Mail Fee  S Extra Services & Fees (check box, add fee as appropriate)
5270 1	Adult Signature Required     Adult Signature Registrated Delivery \$     Adult Signated Registrated Delivery \$     Adult Signature Registrated Deliver
0770	Postage \$ Total Postage and Fees 87501-989 \$ Sent To
9589	Street i         Milestone Resources, LLC           PO Box 52650         Tulsa, OK 74152           City, Si         24959, 24960, 24961, 24962 PRO - Bondi
	PS Form 3800, January 2023 PSN 7450-02-000-9047 See Reverse for Instructions

## Tracking Number:

## 9589071052701501976211

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 9:36 am on November 22, 2024 in TULSA, OK 74152.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, PO Box** TULSA, OK 74152 November 22, 2024, 9:36 am

Arrived at Post Office TULSA, OK 74114 November 22, 2024, 9:35 am

#### **Departed USPS Regional Facility**

TULSA OK DISTRIBUTION CENTER November 21, 2024, 8:37 pm

#### Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER November 21, 2024, 3:50 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

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цг	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
9762	For delivery information, visit our website at www.usps.com .
1 5270 1.501.	Certified Mail Fee  S Extra Services & Fees (check box, add fee as Sprophile) Return Receipt (electronic) Certified Mail Rostricted Delivery Adult Signature Receiviced Delivery Postage
9589 0710	Postage S Total Postage and Fees S Sent Tc Sabinal Energy Operating, LLC Sireet: 1780 Hughes Landing Suite 1200 City, S The Woodlands, TX 77380 24959, 24960, 24961, 24962 PRO - Bondi
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Track Another Package

## Tracking Number:

# 9589071052701501976242

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:59 am on November 15, 2024 in SPRING, TX 77380.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Front Desk/Reception/Mail Room** SPRING, TX 77380 November 15, 2024, 9:59 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	

FAQs >

Remove X

For delivery information, visit our website at Anousposition         OFFICIA         OFFICIA         Certified Mail Fee         \$         Extra Services & Fees (check box, add fee as appropriating the second fee as approp	59	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
Certified Mail Fee	9762	
Postage	1501	Extra Services & Fees (check box, add fee as eppropriate Return Receipt (lardoopy)     Feurn Receipt (electronic)     Cortified Mail Restricted Delivery      Loduit Signature Required
Serie 10 Southpaw Land & Timber, LLC 4447 N Central Expressway Streef 4 Suite 110-200 Dallas, TX 75205 City, St. 24959, 24961, 24962 PRO - Bendi	0770	Sent To Southpaw Land & Timber, LLC 4447 N Central Expressway Street & Suite 110-200 Dallas, TX 75205

### Tracking Number:

## 9589071052701501976259

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Get More Out of USPS Tracking:

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

	USPS Tracking Plus <sup>®</sup>
	Delivered
	Out for Delivery
	Preparing for Delivery
	Moving Through Network In Transit to Next Facility
	November 15, 2024
I	<b>Departed USPS Facility</b> ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm
I	Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# Tracking Number:

## 9589071052701501976266

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:35 am on November 18, 2024 in TYLER, TX 75701.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered Delivered, Left with Individual** TYLER, TX 75701 November 18, 2024, 11:35 am

In Transit to Next Facility November 15, 2024

**Departed USPS Facility** ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

FAQs >

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#### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number:	22050
Description:	(PRO-Bondi) 24959-24962
Ad Cost:	\$131.37

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 14, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 14<sup>th</sup> day of November 2024.

Lame Kansenhun

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

ATUIN	LEANNE JOY KAUFENBERG
12000	Notary Public
	State of Minnesota
Charles 1	My Commission Expires January 31, 2025
-00-	CONTRACTOR OF A

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com

#### PUBLIC NOTICE

This is to notify all interested parties, including; Ard Oil, Ltd.; Canyon Capital Holdings, LLC; Christopher C. Bynum as her sole and separate property; Davoil, Inc.; Great Western Drilling Ltd.; Javelina Partners; Kathleen M. Bynum, as her sole and separate property; Lindy's Living Trust U/T/A 7/8/1994; LLJ Ventures, LLC; Mewbourne Oil Company, Milestone Resources, LLC; MRC Delaware Resources, LLC; MRC Permian Company; Sabinal Energy Operating, LLC; Southpaw Land & Timber, LLC; Tanos Energy Holdings II, LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by Permian Resources Operating, LLC, in Case Nos. 24959, 24960, 24961 & 24962. The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ ocd/hearing-info/. In Case No. 24959, Permian Resources Operating, LLC, ("Applicant") applies for an order pooling all uncommitted interests from the top of the Bone Spring formation operating, ELC, (Applicant) applies for an oper point uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Bondi 24 Fed Com 121H** well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. In Case No. 24960, Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Bondi 24 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. In Case No 24961, Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Bondi 24 Fed Com 123H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 23. In Case No 24962, Applicant applies for an order pooling all Case No 24962. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 24 and 23, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Bondi 24 Fed Com 124H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed intervals of the Bondi wells will be orthodox. Further, due to a depth severance in the Bone Spring Formation, Case Nos. 24959, 24960, 24961, and 24962 only seek to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API No. 30-015-21286). Also to be considered in Case Nos. 24959, 24960, 24961, and 24962 will be the cost of drilling and completing the wells and the allocation of the costs of unining and completing the wells and the anocation of the costs, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10.5 miles northeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus November 14, 2024. #22050

> Permian Resources Operating, LLC Case No. 24960 Exhibit C-4