

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24966

EXHIBIT INDEX

Compulsory Pooling Checklist

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24966	APPLICANT'S RESPONSE
Date: December 5, 2024	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Bonneville
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Top of the Bone Spring Formation to the base of the Second Bone Spring Interval
Pool Name and Pool Code:	Avalon; Bone Spring, North Pool (Code 3712) & Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 SW/4 of Section 14 and the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bonneville 14 Fed Com 123H (API # pending) SHL: 2,460' FSL & 1,673' FWL (Unit K), Section 14, T20S-R27E BHL: 2,310' FSL & 100' FWL (Unit L), Section 16, T20S-R27E Completion Target: Second Bone Spring (Approx. 7,100' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/25/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24966

**SELF-AFFIRMED STATEMENT
OF RYAN CURRY**

1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 SW/4 of Section 14 and the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Bonneville 14 Fed Com #123H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16.

Permian Resources Operating, LLC
Case No. 24966
Exhibit A

6. The Well will be completed in the Avalon; Bone Spring, North Pool (Code 3712) and/or Avalon; Bone Spring Pool (Code 96381).

7. The completed interval of the Well will be orthodox.

8. Permian Resources seeks to pool interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log.

9. The Unit will partially overlap with the spacing unit for the Bonneville 16 State #204H (API No. 30-015-53736), Bonneville 16 State #304H (API No. 30-15-53498), and Bonneville 16 State #305H (API No. 30-015-53499) wells ("Bonneville Wells"). The Bonneville Wells are located in the S/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712) and Avalon; Bone Spring Pool (Code 96381).

10. **Exhibit A-2** contains the C-102 for the Well.

11. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. Exhibit A-3 also identifies the existing, overlapping spacing units.

12. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

15. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



RYAN CURRY

11/19/24
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24966

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 SW/4 of Section 14 and the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Bonneville 14 Fed Com #123H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16.
3. The completed interval of the Well will be orthodox.
4. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990’ TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log.
5. The Unit will partially overlap with the spacing unit for the Bonneville 16 State #204H (API No. 30-015-53736), Bonneville 16 State #304H (API No. 30-15-53498), and Bonneville 16 State #305H (API No. 30-015-53499) wells (“Bonneville Wells”). The Bonneville

**Permian Resources Operating, LLC
Case No. 24966
Exhibit A-1**

Wells are located in the S/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712) and Avalon; Bone Spring Pool (Code 96381).

6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescascas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvillescascas@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 SW/4 of Section 14 and the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Bonneville 14 Fed Com #123H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16. The completed interval of the Well will be orthodox. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990’ TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log. The Unit will partially overlap with the spacing unit for the Bonneville 16 State #204H (API No. 30-015-53736), Bonneville 16 State #304H (API No. 30-15-53498), and Bonneville 16 State #305H (API No. 30-015-53499) wells (“Bonneville Wells”). The Bonneville Wells are located in the S/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712) and Avalon; Bone Spring Pool (Code 96381). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles North of Carlsbad, New Mexico.

Permian Resources Operating, LLC

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Case No. 24966 Revised July 9, 2024 Exhibit A-2	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number TBD	Pool Code 96381	Pool Name Avalon;Bone Spring
Property Code TBD	Property Name BONNEVILLE 14 FED COM	Well Number 123H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,348.00'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL K	Section 14	Township 20S	Range 27E	Lot	Ft. from N/S 2,460' FSL	Ft. from E/W 1,673' FWL	Latitude 32.573040°	Longitude -104.254867°	County EDDY
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Bottom Hole Location

UL L	Section 16	Township 20S	Range 27E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 100' FWL	Latitude 32.572904°	Longitude -104.294343°	County EDDY
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Dedicated Acres 400	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) Y	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL K	Section 14	Township 20S	Range 27E	Lot	Ft. from N/S 2,460' FSL	Ft. from E/W 1,673' FWL	Latitude 32.573040°	Longitude -104.254867°	County EDDY
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First Take Point (FTP)

UL K	Section 14	Township 20S	Range 27E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 2,540' FWL	Latitude 32.572678°	Longitude -104.252043°	County EDDY
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Last Take Point (LTP)

UL L	Section 16	Township 20S	Range 27E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 100' FWL	Latitude 32.572904°	Longitude -104.294343°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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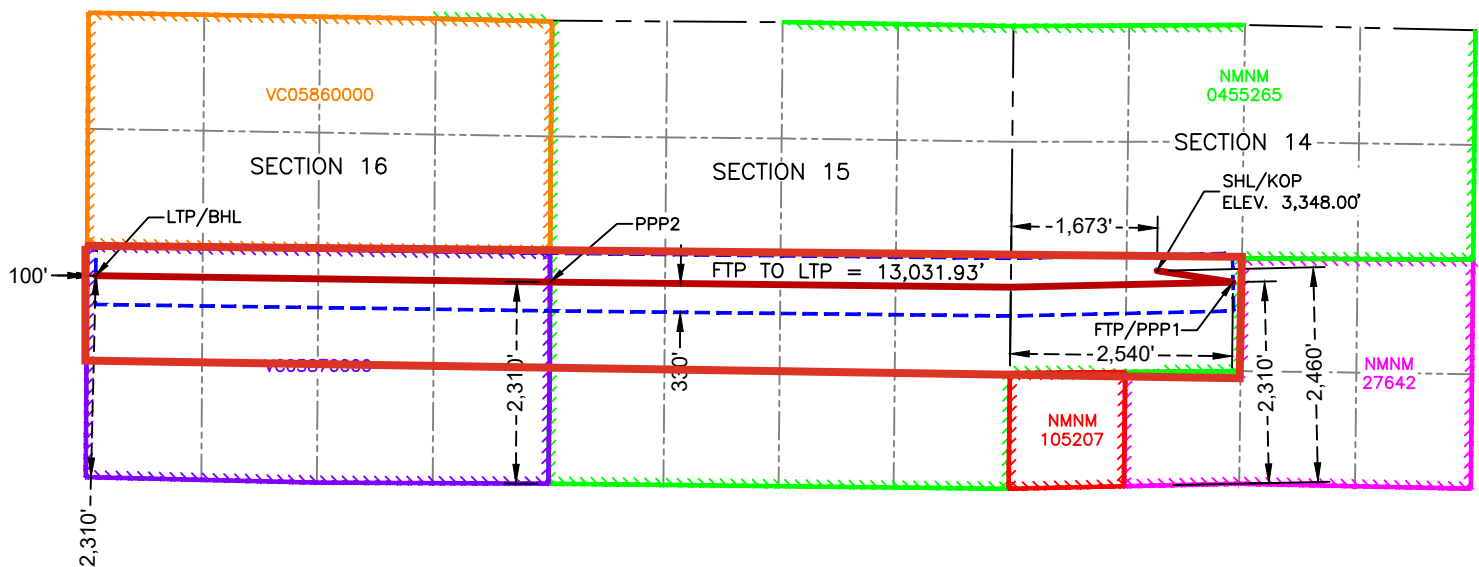
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. NICHOLAS COLE PHIPPS P.S. 29796 COOSA CONSULTING CORPORATION PO BOX 1583, MIDLAND, TEXAS 79701	
Signature 	Date 11/15/24	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Email Address Cassie.Evans@permianres.com	Certificate Number 29796	Date of Survey 11/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION
& KICK-OFF POINT
2,460' FSL & 1,673' FWL
ELEV. = 3,348.00'**

NAD 83 X = 565,508.57'
NAD 83 Y = 572,211.50'
NAD 83 LAT = 32.573040°
NAD 83 LONG = -104.254867°
NAD 27 X = 524,328.41'
NAD 27 Y = 572,150.35'
NAD 27 LAT = 32.572923°
NAD 27 LONG = -104.254358°

**FIRST TAKE POINT &
PENETRATION POINT 1
2,310' FSL & 2,540' FWL**

NAD 83 X = 566,378.72'
NAD 83 Y = 572,080.59'
NAD 83 LAT = 32.572678°
NAD 83 LONG = -104.252043°
NAD 27 X = 525,198.53'
NAD 27 Y = 572,019.43'
NAD 27 LAT = 32.572562°
NAD 27 LONG = -104.251534°

**PENETRATION POINT 2
2,310' FSL & 0' FWL**

NAD 83 X = 558,551.48'
NAD 83 Y = 572,082.25'
NAD 83 LAT = 32.572697°
NAD 83 LONG = -104.277452°
NAD 27 X = 517,371.47'
NAD 27 Y = 572,021.20'
NAD 27 LAT = 32.572580°
NAD 27 LONG = -104.276942°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,310' FSL & 100' FWL**

NAD 83 X = 553,348.26'
NAD 83 Y = 572,155.19'
NAD 83 LAT = 32.572904°
NAD 83 LONG = -104.294343°
NAD 27 X = 512,168.38'
NAD 27 Y = 572,094.21'
NAD 27 LAT = 32.572788°
NAD 27 LONG = -104.293832°

**Permian Resources Operating, LLC
Case No. 24966
Exhibit A-3**

Bonneville 14 Fed Com 123H
Permian Resources Operating, LLC

Township 20 South – Range 27 East, N.M.P.M.
Section 14: N/2SW/4
Section 15: N/2S/2
Section 16: N/2S/2
Containing 400.00 acres, more or less
Eddy County, New Mexico
Limited in Depth to from the Top of the Bone Spring Formation to the Base of the 2nd Bone Spring Formation

Sec. 16				Sec. 15				Sec. 14	

Tract 1	USA BLM NMNM-455265
Tract 2	State of NM VC-0587
Overlapping Spacing Unit: Bonneville 16 State #204H (30-015-53736) Bonneville 16 State #304H (30-015-53498) Bonneville 16 State #305H (30-015-53499)	

**Tract 1: N/2SW/4 of Section 14 & N/2S/2 of Section 15
(containing 240.00 acres more or less)**

Permian Resources Operating LLC	50.000000%
Fasken Land & Minerals Ltd.	49.000000%
Tascosa Energy Partners, LLC	1.000000%
<hr/>	
Total	100.000000%

**Tract 2: N/2S/2 of Section 16
(containing 160.00 acres, more or less)**

Permian Resources Operating, LLC	66.666667%
DLH Capital, LLC	33.333333%
Tascosa Energy Partners, LLC	Record Title
<hr/>	
Total	100.000000%

Unit Working Interest

Permian Resources Operating LLC	56.666667%
Fasken Land & Minerals Ltd.	29.400000%
Tascosa Energy Partners, LLC*	0.600000%
DLH Capital, LLC	13.333333%
<hr/>	
Total	100.000000%
Total Committed to Unit	86.066667%
Total Seeking to Pool	13.933333%
Parties Seeking to Pool	

* Denotes Lessee of Record/Record Title



300 N. MARIENFELD STREET, SUITE
1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 28, 2024

Via Certified Mail & Email

Tascosa Energy Partners, LLC
901 W. Missouri Ave.
Midland, TX 79701

RE: Bonneville 14 Fed Com – Well Proposal
W/2 of Sec. 14 & All of Secs. 15 & 16, T20S-R27E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as Operator ("Permian"), hereby proposes the drilling and completion of the following Bone Spring wells, the Bonneville 14 Fed Com at the following approximate locations within Township 20 South, Range 27 East:

1. Bonneville 14 Fed Com #121H

SHL: Unit Letter C of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 330' FNL of Section 16
FTP: 2540' FWL & 330' FNL of Section 14
LTP: 100' FWL & 330' FNL of Section 16
TVD: Approximately 7,100'
TMD: Approximately 19,885'
Proration Unit: N/2NW/4 of Sec. 14 & N/2N/2 of Secs. 15 & 16, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Bonneville 14 Fed Com #122H

SHL: Unit Letter F of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 1650' FNL of Section 16
FTP: 2540' FWL & 1650' FNL of Section 14
LTP: 100' FWL & 1650' FNL of Section 16
TVD: Approximately 7,100'
TMD: Approximately 19,885'
Proration Unit: S/2NW/4 of Sec. 14 & S/2N/2 of Secs. 15 & 16, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Bonneville 14 Fed Com #123H

SHL: Unit Letter K of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 2310' FSL of Section 16
FTP: 2540' FWL & 2310' FSL of Section 14
LTP: 100' FWL & 2310' FSL of Section 16
TVD: Approximately 7,100'
TMD: Approximately 19,885'
Proration Unit: N/2SW/4 of Sec. 14 & N/2S/2 of Secs. 15 & 16, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Well Proposal: Bonneville 14 Fed Com Bone Spring Wells

Permian Resources Operating, LLC
Case No. 24966
Exhibit A-4



300 N. MARIENFELD STREET, SUITE
1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

4. Bonneville 14 Fed Com #124H

SHL: Unit Letter N of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 990' FSL of Section 15
FTP: 2540' FWL & 990' FSL of Section 14
LTP: 100' FWL & 990' FSL of Section 15
TVD: Approximately 7,100'
TMD: Approximately 14,885'
Proration Unit: S/2SW/4 of Sec. 14 & S/2S/2 of Sec. 15, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Bonneville 14 Fed Com #131H

SHL: Unit Letter C of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 330' FNL of Section 15
FTP: 2540' FWL & 330' FNL of Section 14
LTP: 100' FWL & 330' FNL of Section 15
TVD: Approximately 8,425'
TMD: Approximately 16,210'
Proration Unit: N/2NW/4 of Sec. 14 & N/2N/2 of Sec. 15, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

6. Bonneville 14 Fed Com #132H

SHL: Unit Letter F of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 1870' FNL of Section 15
FTP: 2540' FWL & 1870' FNL of Section 14
LTP: 100' FWL & 1870' FNL of Section 15
TVD: Approximately 8,275'
TMD: Approximately 16,060'
Proration Unit: S/2NW/4 of Sec. 14 & S/2N/2 of Sec. 15, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

7. Bonneville 14 Fed Com #133H

SHL: Unit Letter K of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 1870' FSL of Section 15
FTP: 2540' FWL & 1870' FSL of Section 14
LTP: 100' FWL & 1870' FSL of Section 15
TVD: Approximately 8,475'
TMD: Approximately 16,260'
Proration Unit: N/2SW/4 of Sec. 14 & N/2S/2 of Sec. 15, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE



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1000
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8. Bonneville 14 Fed Com #134H

SHL: Unit Letter N of Section 14, or at a legal location within Section 14
BHL: 10' FWL & 330' FSL of Section 15
FTP: 2540' FWL & 330' FSL of Section 14
LTP: 100' FWL & 330' FSL of Section 15
TVD: Approximately 8,325'
TMD: Approximately 16,110'
Proration Unit: S/2SW/4 of Sec. 14 & S/2S/2 of Sec. 15, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The location, TVD, and target is approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at Ryan.Curry@permianres.com

Respectfully,

A handwritten signature in black ink that reads "Ryan B. Curry". The signature is written in a cursive, flowing style.

Ryan Curry
Senior Landman
Permian Resources

Enclosures



300 N. MARIENFELD STREET, SUITE
1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Bonneville 14 Fed Com Elections:

Well Elections: (Please indicate your responses in the space below)		
Well(s)	Elect to Participate	Elect <u>NOT</u> to Participate
Bonneville 14 Fed Com #121H		
Bonneville 14 Fed Com #122H		
Bonneville 14 Fed Com #123H		
Bonneville 14 Fed Com #124H		
Bonneville 14 Fed Com #131H		
Bonneville 14 Fed Com #132H		
Bonneville 14 Fed Com #133H		
Bonneville 14 Fed Com #134H		

Company Name (If Applicable):

By: _____
Printed Name: _____
Date: _____



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1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Well Proposal: Bonneville 14 Fed Com Bone Spring Wells

AFE Number:		Description:	Bonneville 14 Fed Com #123H
AFE Name:	Bonneville 14 Fed Com #123H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Completion Intangible		
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$17,430.00
8025.1500	ICC - FUEL / POWER	\$718,581.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,982,465.00
8025.3000	ICC - WATER HANDLING	\$251,347.00
8025.1600	ICC - COILED TUBING	\$228,138.00
8025.3050	ICC - SOURCE WATER	\$301,617.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$465,710.00
8025.3500	ICC - WELLSITE SUPERVISION	\$54,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3400	ICC - RENTAL EQUIPMENT	\$195,012.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
	Sub-total	\$5,374,175.00
Flowback Intangible		
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$6,825.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$30,000.00
8040.3400	IFC - RENTAL EQUIPMENT	\$84,000.00
8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$10,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$180,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$7,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$203,020.30
8040.1200	IFC - COMPLETION RIG	\$14,175.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$10,000.00
	Sub-total	\$545,020.30
Flowback Tangible		
8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$15,000.00
8045.3100	TFC - MEASUREMENT EQUIPMENT	\$10,000.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00
8045.2000	TFC - WELLHEAD EQUIPMENT	\$14,000.00
8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$5,000.00
8045.1100	TFC - TUBING	\$154,100.00
	Sub-total	\$233,100.00
Facilities		

Cost Estimate

Printed Date: Aug 27, 2024

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.4500	FAC - CONTINGENCY	\$90,091.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$16,667.00
8035.3800	FAC - FLARE/COMBUSTER	\$31,667.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$100,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$1,333.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$65,000.00
8035.2400	FAC - SUPERVISION	\$13,333.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$15,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$160,000.00
8035.2900	FAC - TANK BATTERY	\$133,667.00
8035.3600	FAC - ELECTRICAL	\$133,333.00
8035.2500	FAC - CONSULTING SERVICES	\$3,333.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00
8035.4400	FAC - COMPANY LABOR	\$1,133.00
8035.3700	FAC - AUTOMATION MATERIAL	\$58,333.00
8035.2100	FAC - INSPECTION & TESTING	\$280.00
8035.3400	FAC - METER & LACT	\$185,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$160,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$8,817.00
	Sub-total	\$1,186,987.00
Pipeline		
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$53,030.30
8036.1310	PLN - PERMANENT EASEMENT	\$109,964.00
8036.2800	PLN - FLOWLINE MATERIAL	\$79,166.67
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$53,030.30
8036.2700	PLN - PIPELINE MATERIAL	\$409,728.00
	Sub-total	\$704,919.27
Drilling Intangible		
8015.3700	IDC - DISPOSAL	\$132,500.00
8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.4100	IDC - RENTAL EQUIPMENT	\$41,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$70,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$102,000.00
8015.5200	IDC - CONTINGENCY	\$166,774.26
8015.2150	IDC - DRILL BIT	\$100,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$13,447.74
8015.1700	IDC - DAYWORK CONTRACT	\$648,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$14,400.00

Cost Estimate

Printed Date: Aug 27, 2024

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2350	IDC - FUEL/MUD	\$153,500.00
8015.2400	IDC - RIG WATER	\$11,140.00
8015.2300	IDC - FUEL / POWER	\$129,750.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$260,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$166,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$27,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$65,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$280,000.00
8015.4200	IDC - MANCAMP	\$40,000.00
Sub-total		\$2,946,345.33
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$155,214.62
8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1400	TDC - CASING - PRODUCTION	\$975,942.21
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$357,714.00
Sub-total		\$1,554,745.83
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Sub-total		\$47,250.00
Grand Total		\$12,592,542.73



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MIDLAND, TX 79701

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Bonneville – Chronology of Communication

August 28, 2024 – Proposals sent to all parties.

August 29, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. regarding proposal details.

September 3, 2024 – Emailed received from Tascosa Energy Partners, LLC regarding interest in the unit & request JOA to review.

September 6, 2024 – Received Tascosa Energy Partners, LLC's election to participate.

September 9, 2024 – Received Murphy Petroleum Corporation's election to participate.

September 13, 2024 – Email received from DLH Capital, LLC requesting digital copies of proposal.

September 17, 2024 – Email correspondence with DLH Holdings, LLC regarding interest in the unit.

September 17, 2024 – Received elections from NMNM 2023, LP to participate.

September 18, 2024 – Email correspondence with DLH Capital, LLC regarding interest in the unit & provided a copy of proposed JOA.

September 25, 2024 – Email received from Fasken Land & Minerals, Ltd. requesting a drafted JOA on preferred form.

September 30, 2024 – Email correspondence with Integrated Petroleum, LLC regarding possible term assignment.

October 9, 2024 – Email correspondence with DLH Capital, LLC regarding JOA participation.

October 10, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. regarding proposed JOA.

October 17, 2024 – Email correspondence with DLH Capital, LLC regarding JOA participation.

October 23, 2024 – Email correspondence with DLH Capital, LLC regarding JOA participation.

October 25, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. requesting revisions to the JOA.

October 28, 2024 - Email correspondence with Fasken Land & Minerals, Ltd. requesting revisions to the JOA.

November 12, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions.

November 13, 2024 - Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions.



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November 14, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions and letter agreement.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNITS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24964
24965
24966

APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24967
24968
24969
24970
24971

**SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Bonneville project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed Bonneville 14 Fed Com #121H, Bonneville 14 Fed Com #122H, Bonneville 14 Fed Com

Permian Resources Operating, LLC
Case No. 24966
Exhibit B

#123H, Bonneville 14 Fed Com #124H, Bonneville 14 Fed Com #131H, Bonneville 14 Fed Com #132H, Bonneville 14 Fed Com #133H, Bonneville 14 Fed Com #134H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the base of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an red line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for

the proposed Wells are indicated by a dashed orange and red lines to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

9. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHRISTOPHER CANTIN

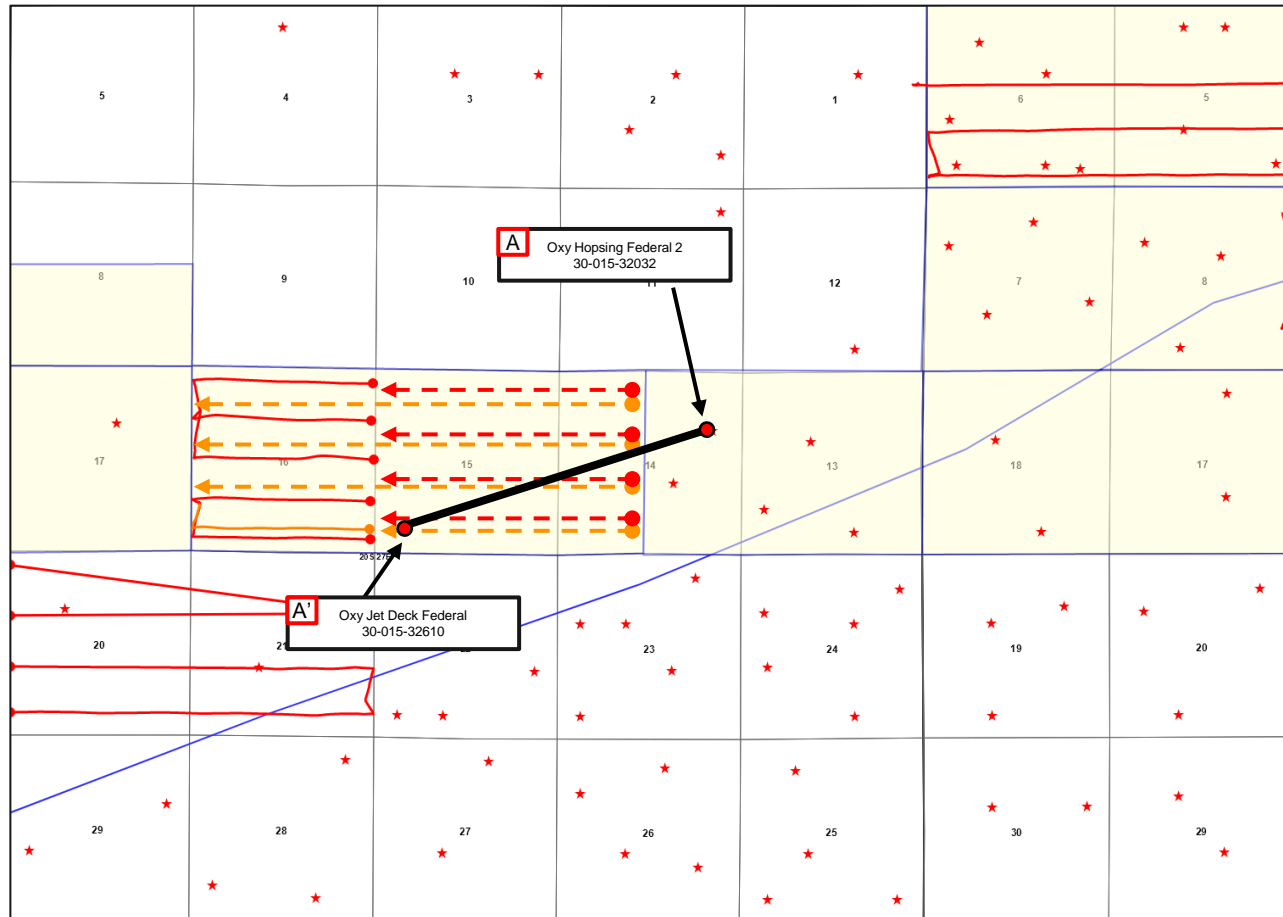
11/21/2024
Date



Cross-Section Locator Map

Bonneville 14 Fed Com Second Bone Spring and Third Bone Spring

Exhibit B-2



Permian
Resources



Control Point



Proposed Wells

SBSG
SHL BHL

TBSG
SHL BHL

Producing Wells

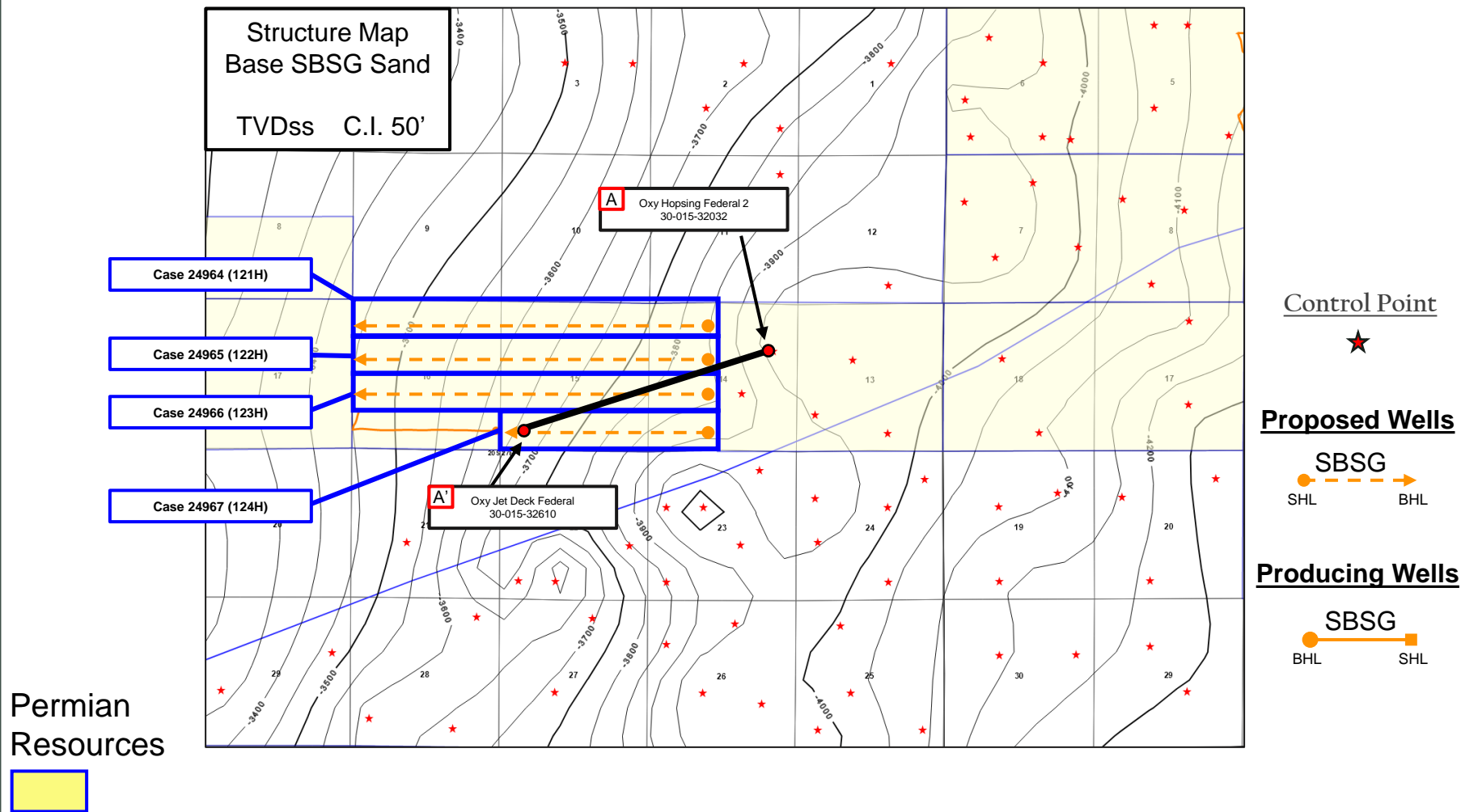
SBSG
BHL SHL

TBSG
BHL SHL

Base of Second Bone Spring – Structure Map

Bonneville 14 Fed Com 121H - 124H

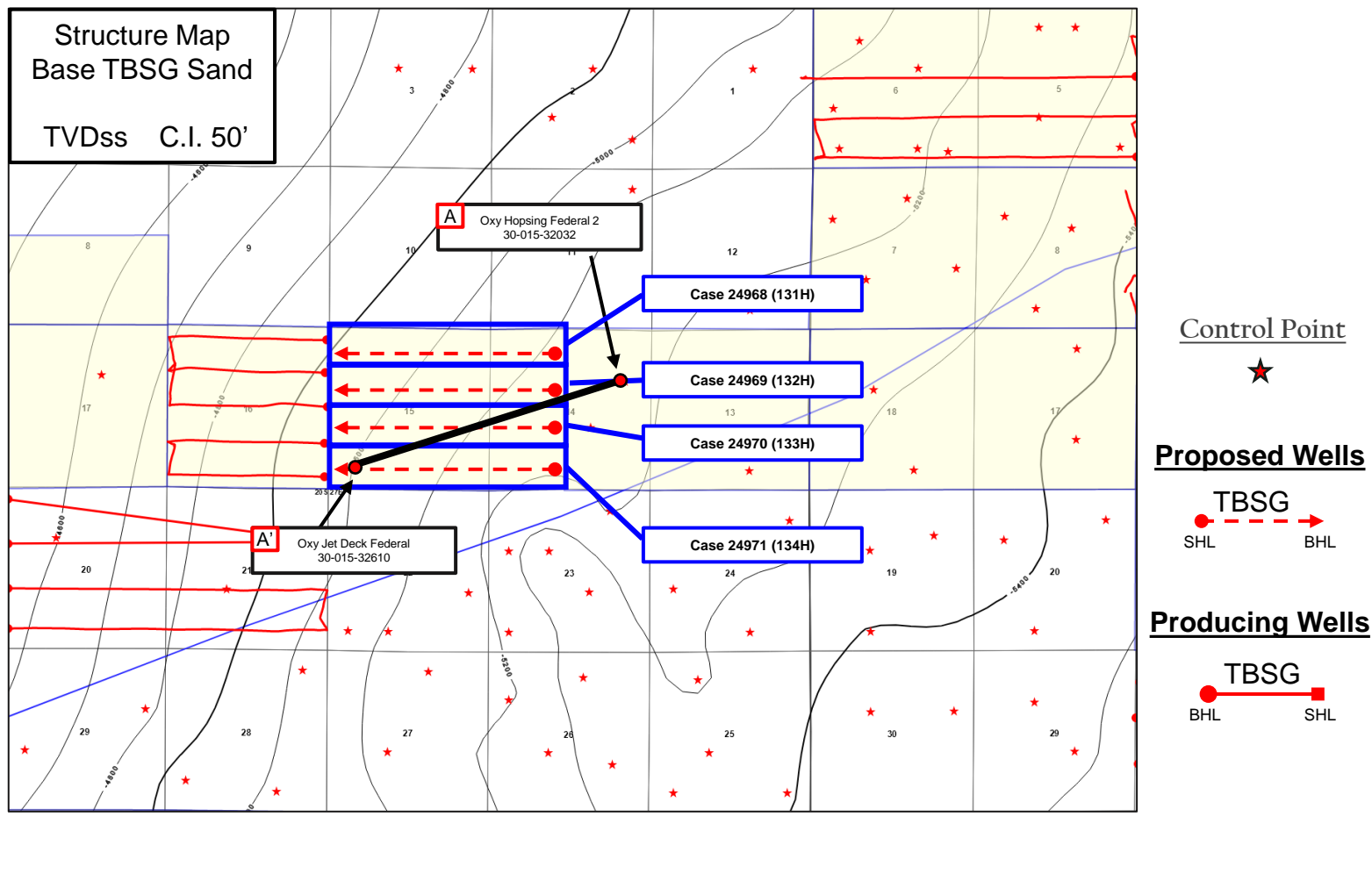
Exhibit B-3



Base of Third Bone Spring – Structure Map

Bonneville 14 Fed Com 131H - 134H

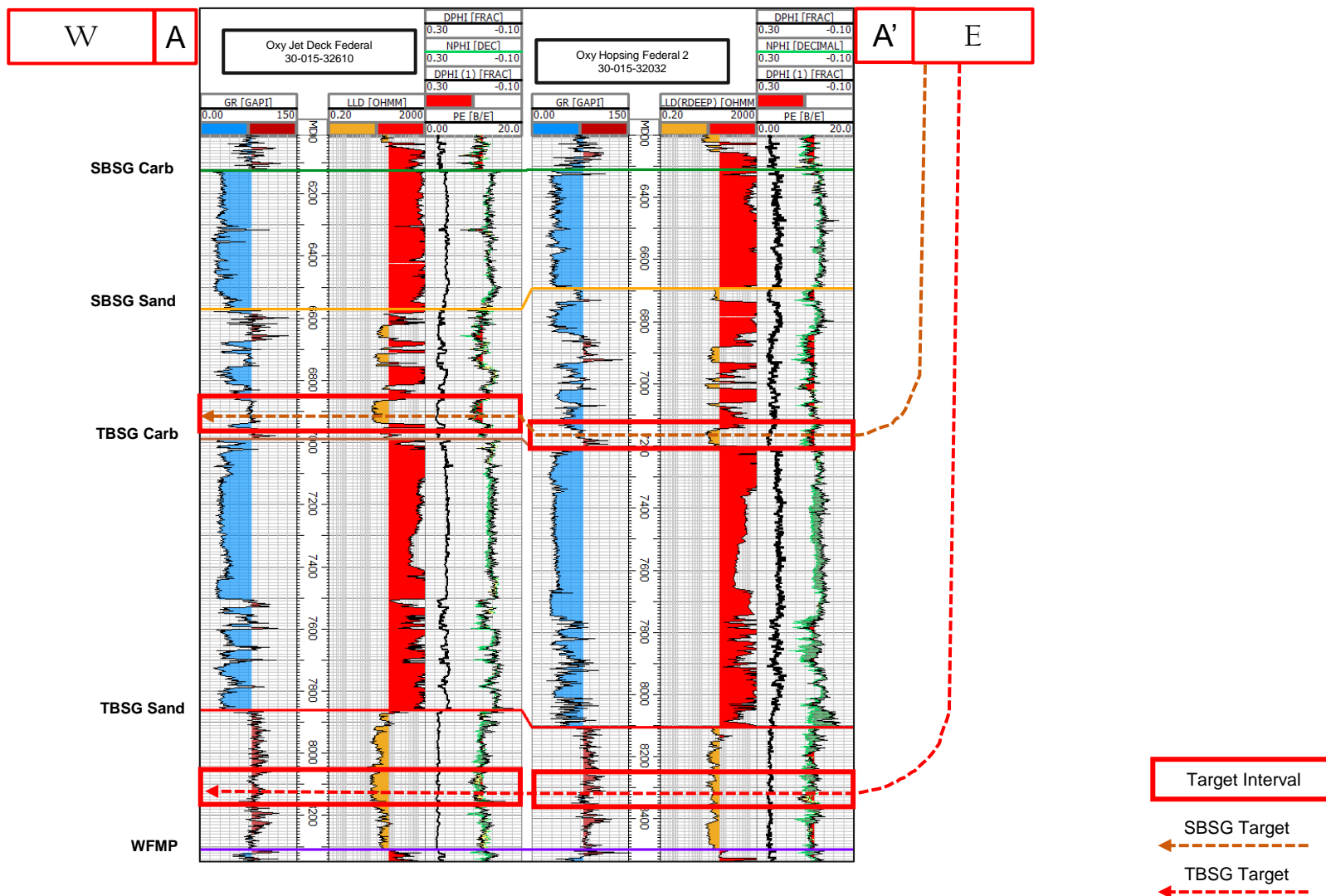
Exhibit B-4



Stratigraphic Cross-Section A-A'

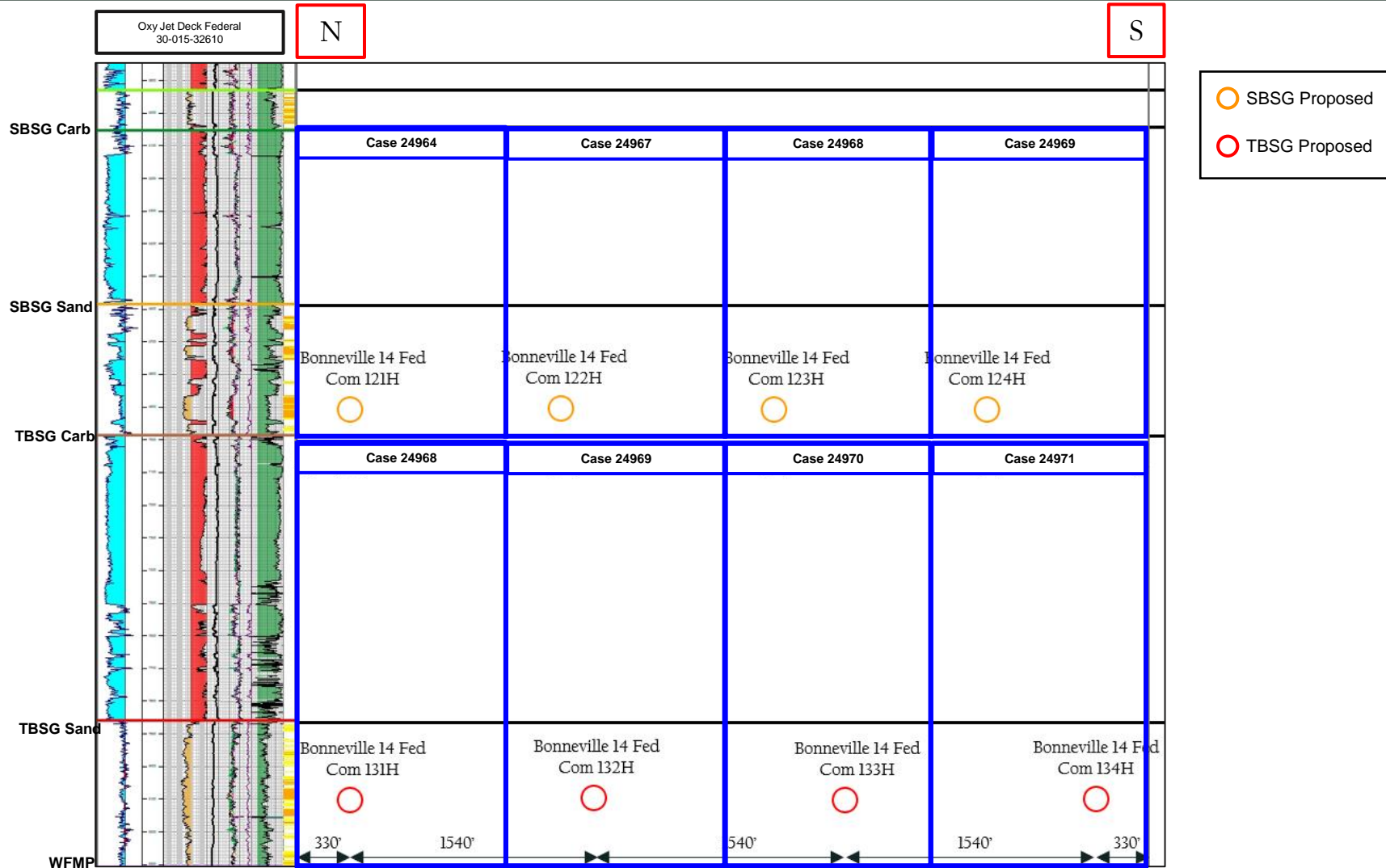
Bonneville 14 Fed Com Second and Third Bone Spring

Exhibit B-5



Gun Barrel Development Plan

Bonneville 14 Fed Com Bone Spring

Exhibit B-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24966

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
5. On November 14, 2024, I caused a notice to be published in the Carlsbad Current - Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

November 24, 2024
Date

**Permian Resources Operating, LLC
Case No. 24966
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 12, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24964, 24965, & 24966 – Applications of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Units, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at Ryan.Curry@permianres.com if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC
Case No. 24966
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24964, 24965, & 24966

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
DLH Capital, LLC 5956 Sherry Lane Suite 1500 Dallas, TX 75225	11/12/2024 9589071052701502394991	11-22-2024
Fasken Land & Minerals Ltd. 6101 Holiday Hill Road Midland, TX 79707	11/12/2024 9589071052701502395004	11-20-2024
Murphy Minerals Corp. PO Box 2164 Roswell, NM 88202-2164	11/12/2024 9589071052702159748519	Per USPS Tracking 11-24-2024: Item delivered 11-18-2024
Harvard & Lemay Exploration Ltd. PO Box 936 Roswell, NM 0936 88202-0936	11/12/2024 9589071052702159748526	11-18-2024
Harvard & Lemay Exploration Ltd.-Series 1977-A PO Box 936 Roswell, NM 88202-0936	11/12/2024 9589071052702159748533	11-19-2024
Harvard & Lemay Exploration Ltd.-Series 1978-A PO Box 936 Roswell, NM 88202-0936	11/12/2024 9589071052702159748540	11-18-2024
Tom Boyd Drilling Co. PO Box 1756 Roswell, NM 88202-1756	11/12/2024 9589071052702159748557	Per USPS Tracking 11-24-2024: Item in transit
Tascosa Energy Partners, LLC 901 W. Missouri Avenue Midland, TX 79701	11/12/2024 9589071052702159748564	11-19-2024
Harvard Energy Partners, L.P. PO Box 936 Roswell, NM 88202	11/12/2024 9589071052702159748571	11-18-2024
Murphy Petroleum Corporation PO Box 2545 Roswell, NM 88202	11/12/2024 9589071052702159748588	11-20-2024
Lemor LLC PO Box 2164 Roswell, NM 88202	11/12/2024 9589071052702159748595	11-20-2024

**Permian Resources Operating, LLC
Case No. 24966
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 24964, 24965, & 24966

NOTICE LETTER CHART

Centaur Resources Corporation PO Box 2648 Roswell, NM 88202	11/12/2024 9589071052702159748601	11-22-2024
Integrated Petroleum LLC PO Box 1561 Roswell, NM 88202	11/12/2024 9589071052702159748618	11-22-2024
Promontory Exploration LP 400 W. Wall Street Suite 300 Midland, TX 79701	11/12/2024 9589071052702159748625	Per USPS Tracking 11-24-2024: Item delivered 11-15-2024
Brooks Oil & Gas Interests Ltd. 5515 Cedar Valley Drive Loveland, CO 80537	11/12/2024 9589071052702159748632	Per USPS Tracking 11-24-2024: Item in transit
NMNO 2023, LP 400 W. Wall Street Suite 300 Midland, TX 79701	11/12/2024 9589071052702159748649	11-20-2024

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To
 DLH Capital, LLC
 5956 Sherry Lane Suite 1500
 Dallas, TX 75225

City, State
 PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>D. Cushman</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>D. Cushman</i></p> <p>C. Date of Delivery <i>11-18-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 22 2024</p>
<p>1. Article Addressed to:</p> <p>DLH Capital, LLC 5956 Sherry Lane Suite 1500 Dallas, TX 75225</p> <p>PRO - 24964-24966 Bonneville</p> <p> 9590 9402 9022 4122 7767 54</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 1502 3949 91</p>	<p>Domestic Return Receipt</p>

Permian Resources Operating, LLC
 Case No. 24966
 Exhibit C-3

9589 0710 5270 1502 3950 04

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OFFICIAL MAIL OFFICE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage and Fees \$

Sent To
 Street or Fasken Land & Minerals Ltd.
 6101 Holiday Hill Road
 City, State Midland, TX 79707
 PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Fasken Land & Minerals Ltd. 6101 Holiday Hill Road Midland, TX 79707</p> <p>PRO - 24964-24966 Bonneville</p> <p>9590 9402 9022 4122 7767 47</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1502 3950 04</p>	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Monica Rodriguez</i></p> <p>C. Date of Delivery <i>11/15/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 20 2024</p> <p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery </td> <td> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table> <p>Mail Restricted Delivery (0)</p>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7485 26

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Harvard&LemayExplorationLtd.
 PO Box 936

City, State Roswell, NM 0936 88202-0936
 PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

NOV 12 2024

Postmark Here

NOV 12 2024

NOV 12 2024

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harvard&LemayExplorationLtd.
 PO Box 936
 Roswell, NM 0936 88202-0936
 PRO - 24964-24966 Bonneville

2. Article Number (Transfer from service label)

9589 0710 5270 2159 7485 26

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Tina Williams

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

☐ Collect on Delivery Restricted Delivery

Hinkie Shand

Santa Fe NM

NOV 15 2024

NOV 18 2024

Domestic Return Receipt

U.S. Postal Service™
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OFFICIAL RECEIPT

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: Harvard & Lemay Exploration Ltd.-
Series 1977-A
PO Box 936
City, State: Roswell, NM 88202-0936
PRO - 24964-24966 Bonneville

Postmark Here: **NOV 19 2024**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Harvard & Lemay Exploration Ltd.-Series 1977-A PO Box 936 Roswell, NM 88202-0936 PRO - 24964-24966 Bonneville</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7485 33</p>	<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Name]</i> C. Date of Delivery <i>[Date]</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center;">RECEIVED NOV 19 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7485 40

U.S. Postal ServiceTM

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Harvard & Lemay Exploration Ltd.

Series 1978-A

PO Box 936

Roswell, NM 88202-0936

PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harvard & Lemay Exploration
Ltd.-Series 1978-A
PO Box 936
Roswell, NM 88202-0936

PRO - 24964-24966 Bonneville



9590 9402 9022 4122 7766 93

2. Article Number (Transfer from sender label)

9589 0710 5270 2159 7485 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

Irma Williams

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

RECEIVED

NOV 15 2024

NOV 18 2024

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail[®]
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express[®]
- ☐ Registered MailTM
- ☐ Registered Mail Restricted Delivery
- ☐ Signature ConfirmationTM
- ☐ Signature Confirmation Restricted Delivery

Hinkle Sharon B

Santa Fe NM 87505

Domestic Return Receipt

9589 0710 5270 2159 7485 64

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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Street Tascosa Energy Partners, LLC
 901 W. Missouri Avenue
 City, State Midland, TX 79701
 PRO - 24964-24966 Bonneville

Postmark Here
 NOV 12 2024

PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:
 Tascosa Energy Partners, LLC
 901 W. Missouri Avenue
 Midland, TX 79701
 PRO - 24964-24966 Bonneville

2 Article Number (Transfer from mailpiece)
 9589 0710 5270 2159 7485 64

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Randy* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 901 W. Missouri

C. Date of Delivery
 11/15

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

RECEIVED
 NOV 19 2024

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

9589 0710 5270 2159 7485 71

OFFICIAL POST OFFICE
NOV 18 2024
Postmark Here

Certified Mail Fee
\$

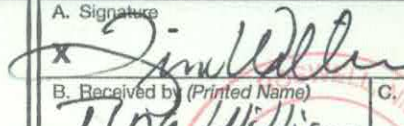

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
 Street or PO Box Harvard Energy Partners, L.P.
 PO Box 936
 City, State Roswell, NM 88202
 PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9017 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Tina Williams</p> <p>C. Date of Delivery NOV 18 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Harvard Energy Partners, L.P. PO Box 936 Roswell, NM 88202</p> <p>PRO - 24964-24966 Bonneville</p> <p> 9590 9402 9022 4122 7766 62</p>	<p>3. Service Type <input checked="" type="checkbox"/> Adult Signature Santa Fe NM 87502 <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7485 71</p>	<p>Mail Mail Restricted Delivery 30)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street Murphy Petroleum Corporation

PO Box 2545

City, State, ZIP+4® Roswell, NM 88202

PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Murphy Petroleum Corporation PO Box 2545 Roswell, NM 88202</p> <p>PRO - 24964-24966 Bonneville</p> <p>9590 9402 9022 4122 7766 55</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7485 88</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>NOV 18 2024</p> <p>NOV 20 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>Mail Restricted Delivery (30)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7485 95

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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street: Lemor LLC
 PO Box 2164
 City, State: Roswell, NM 88202

PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

NOV 12 2024
 501-9998

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lemor LLC
 PO Box 2164
 Roswell, NM 88202

PRO - 24964-24966 Bonneville

9590 9402 9022 4122 7766 48

2. Article Number (Transfer from service label)
 9589 0710 5270 2159 7485 95

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Mail	
<input type="checkbox"/> Mail Restricted Delivery	

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

NOV 20 2024
 88201

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street a Centaur Resources Corporation
PO Box 2648
City, St Roswell, NM 88202
PRO - 24964-24966 Bonneville

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Centaur Resources Corporation PO Box 2648 Roswell, NM 88202 PRO - 24964-24966 Bonneville</p> <p>9590 9402 9022 4122 7766 31</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2159 7486 01</p>		<p>A. Signature X <i>Betty Trujillo</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Betty Trujillo 11/19/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED NOV 22 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

9589 0710 5270 2159 7486 18

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For delivery information, visit our website at www.usps.com	
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Certified Mail Fee	\$
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<input type="checkbox"/> Return Receipt (hardcopy)	\$
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
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Postage	\$
Total Postage and Fees	\$
Sent To	
Street or	Integrated Petroleum LLC PO Box 1561 Roswell, NM 88202 PRO - 24964-24966 Bonneville
City, State	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Matt X</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>M. Murphy</i></p> <p>C. Date of Delivery <i>NOV 19 2024</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Integrated Petroleum LLC PO Box 1561 Roswell, NM 88202 PRO - 24964-24966 Bonneville</p> <p>Barcode: 9590 9402 9022 4122 7766 24</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7486 18</p>	<p>Mail Restricted Delivery (0)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

9589 0710 5270 2159 7486 49

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☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and NMNO 2023, LP
 400 W. Wall Street Suite 300
 City, State, Midland, TX 79701
 PRO - 24964-24966 Bonneville

Postmark Here NOV 20 2024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>NMNO 2023, LP 400 W. Wall Street Suite 300 Midland, TX 79701</p> <p>PRO - 24964-24966 Bonneville</p> <p>9590 9402 9022 4122 7765 94</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2159 7486 49</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p>RECEIVED NOV 20 2024</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>Mail Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 2159 7485 19

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For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and	Murphy Minerals Corp.
	PO Box 2164
City, State	Roswell, NM 88202-2164
	PRO - 24964-24966 Bonneville
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

NOV 15 12:15 PM 2024

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702159748519

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Latest Update

Your item was picked up at the post office at 11:06 am on November 18, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

November 18, 2024, 11:06 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Feedback

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Product Information



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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To

Street at
City, St

Brooks Oil & Gas Interests Ltd.
5515 Cedar Valley Drive
Loveland, CO 80537

PRO - 24964-24966 Boneville

NOV 12 2024
Postmark Here
87501-9998

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Tracking Number:

Remove X

9589071052702159748632

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at our USPS facility in PHOENIX AZ DISTRIBUTION CENTER on November 24, 2024 at 5:54 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER
November 24, 2024, 5:54 am

In Transit to Next Facility

November 23, 2024

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER
November 20, 2024, 10:12 am

Forwarded

LOVELAND, CO
November 15, 2024, 12:51 pm

Forwarded

LOVELAND, CO
November 15, 2024, 10:36 am

Departed USPS Regional Facility

Feedback

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For delivery information, visit our website at www.usps.com	
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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street an	Promontory Exploration LP
	400 W. Wall Street Suite 300
City, Stat	Midland, TX 79701
	PRO - 24964-24966 Bonneville
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

NOV 12 2024
Postmark Here
87501-9998



FAQs >

Tracking Number:

Remove X

9589071052702159748625

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:14 pm on November 15, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
November 15, 2024, 2:14 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
November 14, 2024, 4:33 pm

In Transit to Next Facility

November 13, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 12, 2024, 7:13 pm

Feedback

9589 0710 5270 2159 7485 57

U.S. Postal Service TM	
CERTIFIED MAIL [®] RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To:	
Street:	Tom Boyd Drilling Co. PO Box 1756 Roswell, NM 88202-1756
City, St:	PRO - 24964-24966 Bonneville
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	





FAQs >

Tracking Number:

Remove X

9589071052702159748557

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on November 24, 2024 at 6:36 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
November 24, 2024, 6:36 am

Vacant

ROSWELL, NM 88201
November 15, 2024, 10:34 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
November 14, 2024, 10:14 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
November 14, 2024, 6:43 am

Hide Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
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STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 94
Ad Number: 22040
Description: 24964, 24965, 24966
Ad Cost: \$283.52

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 14, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

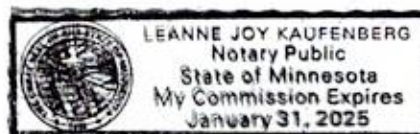
Agent

Subscribed to and sworn to me this 22th day of November 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

CARA DOUGLAS
HINKLE SHANOR, LLP
PO BOX 2068
Santa Fe, NM 87504
cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC
Case No. 24966
Exhibit C-4

PUBLIC NOTICE

This is to notify all interested parties, including; DLH Capital, LLC; Fasken Land & Minerals Ltd.; Murphy Minerals Corp.; Harvard & Lemay Exploration Ltd.; Harvard & Lemay Exploration Ltd.-Series 1977-A; Harvard & Lemay Exploration Ltd.-Series 1978-A; Tom Boyd Drilling Co.; Tascosa Energy Partners, LLC; Harvard Energy Partners, L.P.; Murphy Petroleum Corporation; Lemor LLC; Centaur Resources Corporation; Integrated Petroleum LLC; Promontory Exploration LP; Brooks Oil and Gas Interests Ltd.; NMNO 2023, LP; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by Permian Resources Operating, LLC in Case Nos. 24964, 24965, & 24966. The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 24964, Permian Resources Operating, LLC ("Applicant"), applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 NW/4 of Section 14 and the N/2 N/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Bonneville 14 Fed Com #121H** well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval of the well will be orthodox. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log. The Unit will partially overlap with the spacing units for the Bonneville 16 State #301H (API No. 30-015-49816), Bonneville 16 State #302H (API No. 30-15-49806), and

Bonneville 16 State #303H (API No. 30-015-49818) wells, which are located in the N/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712).

In Case No. 24965, Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 NW/4 of Section 14 and the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Bonneville 14 Fed Com #122H** well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The completed interval of the well will be orthodox. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log. The Unit will partially overlap with the spacing units for the Bonneville 16 State #301H (API No. 30-015-49816), Bonneville 16 State #302H (API No. 30-15-49806), and Bonneville 16 State #303H (API No. 30-015-49818) wells, which are located in the N/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712).

In Case No 24966, Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 400-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 SW/4 of Section 14 and the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Bonneville 14 Fed Com #123H** well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16. The completed interval of the well

will be orthodox. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log. The Unit will partially overlap with the spacing unit for the Bonneville 16 State #204H (API No. 30-015-53736), Bonneville 16 State #304H (API No. 30-15-53498), and Bonneville 16 State #305H (API No. 30-015-53499) wells, which are located in the S/2 of Section 16, Township 20 South, Range 27 East, and produce from the Avalon; Bone Spring, North Pool (Code 3712) and Avalon; Bone Spring Pool (Code 96381).

Also to be considered in Case Nos. 24964, 24965, and 24966 will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles North of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus November 14, 2024.
#22040