STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24968

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map - Second Bone Spring
B-4	Subsea Structure Map - Third Bone Spring
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties Sent November 12, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 14, 2024

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 24968	APPLICANT'S RESPONSE
Date: December 5, 2024	ATTECANT 3 RESTORSE
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
case fille.	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Bonneville
•	Bonnevine
Formation/Pool	Dana Carina
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil Third Bone Coving Internal
Pooling this vertical extent:	Third Bone Spring Interval
Pool Name and Pool Code:	Avalon; Bone Spring, North Pool (Code 3712)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 NW/4 of Section 14 and the N/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	Applicant seeks to pool interests from the top of the Third
, , , ,	Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVI
	as shown on the Oxy Jet Deck Federal #1
	(API No. 30-015-32610) well log to the base of the Bone Spring formation.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	, ad wells as needed
(standard or non-standard)	
Well #1	Bonneville 14 Fed Com 131H (API # pending)
vveii #1	SHL: 574' FNL & 2,223' FEL (Unit B), Section 14, T20S-R27E
	BHL: 330' FNL & 100' FWL (Unit D), Section 15, T20S-R27E
	Completion Target: Third Bone Spring (Approx. 8,425' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	

Tract List (including lease numbers and owners)	Exhibit A-3
	EXHIBIT A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
	Exhibit A-3
Pooled Parties (including ownership type)	
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	Fullihit A 2
below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	rided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/25/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24968

SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 14 and the N/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Bonneville 14 Fed Com #131H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
 - 6. The Well will be completed in the Avalon; Bone Spring, North Pool (Code 3712).
 - 7. The completed interval of the Well will be orthodox.

Received by OCD: 11/27/2024 10:55:50 AM

- 8. Permian Resources seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.
 - 9. **Exhibit A-2** contains the C-102 for the Well.
- 10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
- 11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
- 14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

Received by OCD: 11/27/2024 10:55:50 AM

Released to Imaging: 11/27/2024 4:50:02 PM

- 16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

RYAN CURRY

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24968

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 14 and the N/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Bonneville 14 Fed Com #131H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.
- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Permian Resources Operating, LLC Case No. 24968 Exhibit A-1

- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the
 Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Dylan M. Villescas
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
dvillescas@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County,

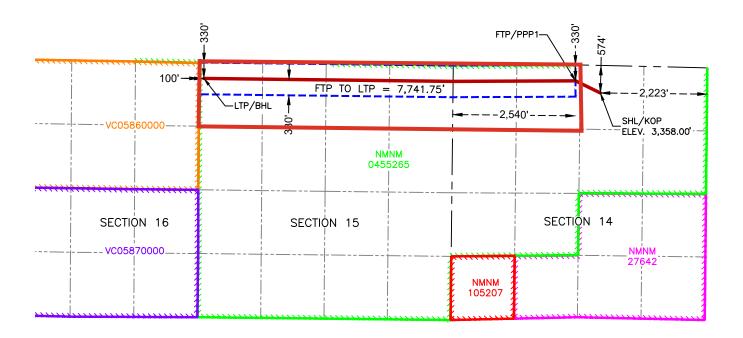
New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 14 and the N/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bonneville 14 Fed Com #131H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. The completed interval of the Well will be orthodox. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles North of Carlsbad, New Mexico.

avea v	y OCD: 1.	1/2//2024 1	0:55:50 A	(1/1					ın Resource [o. 24968	s Operatifi <mark>g,e</mark> Lh
<u>C-10</u>	_		En	0,		ew Mexico ral Resources Dep TION DIVISION	artment	Exhibi		Revised July 9, 2024
	Electronicall [®] Dermitting	У		OIL (JONSERVA	HON DIVISION			✓ Initial Su	ubmittal
								Submitta Type:	☐ Amende	ed Report
								, ,,	☐ As Drille	ed
			4		WELL LOCATI	ON INFORMATION				
API Nu	ımber TB	D	Pool Code	3712		Pool Name	.; Bone S	nrina	North	
Proper	ty Code TE	3D	Property N	lame	BONNEVI	LLE 14 FED COM	. Polic b	<u> </u>	Well Numb	er 131H
OGRIE	No. 37216	5	Operator N	Name PEI		IRCES OPERATING	, LLC			vel Elevation ,358.00'
		wner: Stat	te 🗆 Fee 🗆					e 🗆 Fee	☐ Tribal ☑ Fe	ederal
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	П	ongitude	County
В	14	208	27E		574' FNL	2,223' FEL	32.579		104.250248°	EDDY
	<u> </u>	1	_	1		Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	ongitude	County
D	15	208	27E		330' FNL	100' FWL	32.5800		104.277062°	EDDY
			1							
Dedica	ted Acres	Infill or Defin	-	Defining	Well API	Overlapping Spacing	Unit (Y/N)		ation Code	
240		Defin	ing	TBD		N		TBD		
Order	Numbers.	TBD				Well setbacks are u	inder Commo	on Owners	hip: ⊠Yes □I	No
					Kick Of	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	14	20S	27E		574' FNL	2,223' FEL	32.5791	170° -1	104.250248°	EDDY
					First Ta	ke Point (FTP)		•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Ĺ	ongitude_	County
С	14	20S	27E		330' FNL	2,540' FWL	32.5798	368° -1	104.251929°	EDDY
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
D	15	20S	27E		330' FNL	100' FWL	32.5800	018° -1	104.277062°	EDDY
Unitize	d Area or A	rea of Uniforn	n Interest	Spacing	ı Unit Type ⊠ Ho	rizontal □ Vertical	Groui	nd Floor E	levation:	
OPER	ATOR CER	TIFICATIONS	}			SURVEYOR CERTIFI	CATIONS			
best of that this in the la well at t	my knowledge organization and including this location p	e and belief, and either owns a withe proposed bours arsuant to a col	d, if the well is working interes ottom hole loca ntract with an o	a vertical or st or unlease ation or has owner of a w	d complete to the r directional well, ed mineral interest a right to drill this working interest or	I hereby certify that the w actual surveys made by r correct to the best of my	me or under my belief.	y supervisio		
pooling	order heretof	ore entered by	the division.	-	t or a compulsory tion has received	THIS DOCUMENT SHALL NO PURPOSE AND SHALL NOT	T BE RECORDE	D FOR ANY		
the con mineral the well	sent of at leas interest in ea	st one lessee or ch tract (in the t interval will be l	owner of a wo	orking interest ormation) in	st or unleased which any part of	NICHOLAS COLE P COOSA CONSULTII	HIPPS P.S.	29796		
			-	Noto		PO BOX 1583, MIDL				
Signatu	osoù l	Jano-	L	0ate 11/15/2	24	Signature and Seal of Pro	Jiessional Sur	veyor		
Printed						Certificate Number	Date of Surv	/ey		
Ca	assie Ev	ans				29796		1	1/14/2024	
Email Δ	ddress Ca	ssie.Evan	s@permia	nres.co	m					

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 574' FNL & 2,223' FEL ELEV. = 3,358.00'

NAD 83 X = 566,929.61' NAD 83 Y = 574,442.72' NAD 83 LAT = 32.579170° NAD 81 LONG = -104,250248° NAD 27 X = 525,749.44' NAD 27 Y = 574,381.50' NAD 27 LAT = 32.579053° NAD 27 LONG = -104.249740° FIRST TAKE POINT & PENETRATION POINT 1 330' FNL & 2,540' FWL

NAD 83 X = 566,411.74 NAD 83 Y = 574,696.23' NAD 83 LAT = 32.579868° NAD 83 LONG = -104.251929° NAD 27 X = 525,231.59' NAD 27 Y = 574,635.01' NAD 27 LAT = 32.579751° NAD 27 LONG = -104.251420° LAST TAKE POINT & BOTTOM HOLE LOCATION 330' FNL & 100' FWL

NAD 83 X = 558,670.37' NAD 83 Y = 574,745.68' NAD 83 LAT = 32.580018° NAD 83 LONG = -104.277062° NAD 27 X = 517,490.40' NAD 27 Y = 574,684.57' NAD 27 LAT = 32.579901° NAD 27 LONG = -104.276551°

Bonneville 14 Fed Com 131H Permian Resources Operating, LLC

<u>Township 20 South – Range 27 East, N.M.P.M.</u>

Section 14: N/2NW/4 Section 15: N/2N/2

Containing 240.00 acres, more or less

Eddy County, New Mexico

Limited in Depth to from the Top of the 3rd Bone Spring Formation to the Base of the Bone Spring Formation

Se	c. 15		Sec	. 14	_

Tract 1 USA BLM NMNM-455265

Permian Resources Operating, LLC Case No. 24968 Exhibit A-3

Tract 1: N/2NW/4 of Section 14 & N/2N/2 of Section 15 (containing 240.00 acres more or less)

Permian Resources Operating LLC	50.000000%
Fasken Land & Minerals Ltd.	49.000000%
Tascosa Energy Partners, LLC	1.000000%
Total	100.000000%
Unit Working Interest	
Permian Resources Operating LLC	50.000000%
Fasken Land & Minerals Ltd.	49.000000%
Tascosa Energy Partners, LLC	1.000000%
Total	100.000000%
Total Committed to Unit	99.000000%
Total Seeking to Pool	1.000000%
Parties Seeking to Pool	



OFFICE 432.695.4222 **FAX** 432.695.4063

August 28, 2024

Via Certified Mail & Email

Tascosa Energy Partners, LLC 901 W. Missouri Ave. Midland, TX 79701

RE: Bonneville 14 Fed Com – Well Proposal

W/2 of Sec. 14 & All of Secs. 15 & 16, T20S-R27E

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as Operator ("Permian"), hereby proposes the drilling and completion of the following Bone Spring wells, the Bonneville 14 Fed Com at the following approximate locations within Township 20 South, Range 27 East:

1. Bonneville 14 Fed Com #121H

SHL: Unit Letter C of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 330' FNL of Section 16 FTP: 2540' FWL & 330' FNL of Section 14 LTP: 100' FWL & 330' FNL of Section 16

TVD: Approximately 7,100' TMD: Approximately 19,885'

Proration Unit: N/2NW/4 of Sec. 14 & N/2N/2 of Secs. 15 & 16, T20S-R27E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Bonneville 14 Fed Com #122H

SHL: Unit Letter F of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 1650' FNL of Section 16 FTP: 2540' FWL & 1650' FNL of Section 14 LTP: 100' FWL & 1650' FNL of Section 16

TVD: Approximately 7,100' TMD: Approximately 19,885'

Proration Unit: S/2NW/4 of Sec. 14 & S/2N/2 of Secs. 15 & 16, T20S-R27E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Bonneville 14 Fed Com #123H

SHL: Unit Letter K of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 2310' FSL of Section 16 FTP: 2540' FWL & 2310' FSL of Section 14 LTP: 100' FWL & 2310' FSL of Section 16

TVD: Approximately 7,100' TMD: Approximately 19,885'

Proration Unit: N/2SW/4 of Sec. 14 & N/2S/2 of Secs. 15 & 16, T20S-R27E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 24968 Exhibit A-4



OFFICE 432.695.4222 **FAX** 432.695.4063

4. Bonneville 14 Fed Com #124H

SHL: Unit Letter N of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 990' FSL of Section 15 FTP: 2540' FWL & 990' FSL of Section 14 LTP: 100' FWL & 990' FSL of Section 15

TVD: Approximately 7,100' TMD: Approximately 14,885'

Proration Unit: S/2SW/4 of Sec. 14 & S/2S/2 of Sec. 15, T20S-R27E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Bonneville 14 Fed Com #131H

SHL: Unit Letter C of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 330' FNL of Section 15 FTP: 2540' FWL & 330' FNL of Section 14 LTP: 100' FWL & 330' FNL of Section 15

TVD: Approximately 8,425' TMD: Approximately 16,210'

Proration Unit: N/2NW/4 of Sec. 14 & N/2N/2 of Sec. 15, T20S-R27E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

6. Bonneville 14 Fed Com #132H

SHL: Unit Letter F of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 1870' FNL of Section 15 FTP: 2540' FWL & 1870' FNL of Section 14 LTP: 100' FWL & 1870' FNL of Section 15

TVD: Approximately 8,275' TMD: Approximately 16,060'

Proration Unit: S/2NW/4 of Sec. 14 & S/2N/2 of Sec. 15, T20S-R27E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Bonneville 14 Fed Com #133H

SHL: Unit Letter K of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 1870' FSL of Section 15 FTP: 2540' FWL & 1870' FSL of Section 14 LTP: 100' FWL & 1870' FSL of Section 15

TVD: Approximately 8,475' TMD: Approximately 16,260'

Proration Unit: N/2SW/4 of Sec. 14 & N/2S/2 of Sec. 15, T20S-R27E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE



OFFICE 432.695.4222 **FAX** 432.695.4063

8. Bonneville 14 Fed Com #134H

SHL: Unit Letter N of Section 14, or at a legal location within Section 14

BHL: 10' FWL & 330' FSL of Section 15 FTP: 2540' FWL & 330' FSL of Section 14 LTP: 100' FWL & 330' FSL of Section 15

TVD: Approximately 8,325' TMD: Approximately 16,110'

Proration Unit: S/2SW/4 of Sec. 14 & S/2S/2 of Sec. 15, T20S-R27E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The location, TVD, and target is approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at Ryan.Curry@permianres.com

Respectfully,

Ryan B Cum

Ryan Curry Senior Landman Permian Resources

Enclosures



OFFICE 432.695.4222 **FAX** 432.695.4063

Bonneville 14 Fed Com Elections:

Well Elections: (Please indicate your responses in the space below)					
Well(s)	Elect to Participate	Elect <u>NOT</u> to Participate			
Bonneville 14 Fed Com #121H					
Bonneville 14 Fed Com #122H					
Bonneville 14 Fed Com #123H					
Bonneville 14 Fed Com #124H					
Bonneville 14 Fed Com #131H					
Bonneville 14 Fed Com #132H					
Bonneville 14 Fed Com #133H					
Bonneville 14 Fed Com #134H					

Company Nam	ne (If Applicable):	
Ву:		
Printed Name:		
Date:		



OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):	
Ву:	
Printed Name:	
Date:	





PERMIAN RESOURCES

Printed Date: Aug 27, 2024

AFE Number: Description: Bonneville 14 Fed Com #131H

AFE Name: Bonneville 14 Fed Com #131H AFE TYPE: Drill and Complete

Well Operator:
Operator AFE #:

<u>Account</u>	Description		Gross Est. (\$)
Artificial Lift Intang	ible		
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
		Sub-total	\$80,000.00
Completion Intangi	ble		
8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.1600	ICC - COILED TUBING		\$184,906.00
8025.3500	ICC - WELLSITE SUPERVISION		\$97,200.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$11,970.00
8025.3000	ICC - WATER HANDLING		\$118,110.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$343,035.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.2000	ICC - TRUCKING		\$14,375.00
8025.1500	ICC - FUEL / POWER		\$427,133.00
8025.3800	ICC - OVERHEAD		\$10,000.00
8025.3400	ICC - RENTAL EQUIPMENT		\$208,314.00
8025.3050	ICC - SOURCE WATER		\$267,717.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,025,826.00
		Sub-total	\$3,844,086.00
Drilling Intangible			
8015.4300	IDC - WELLSITE SUPERVISION		\$90,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$241,860.06
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$252,725.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT		\$55,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$35,500.00
8015.2300	IDC - FUEL / POWER		\$153,398.44
8015.2150	IDC - DRILL BIT		\$142,500.00





Printed Date: Aug 27, 2024

RESCONCES		i ilitea E	Atc. 7 ag 27, 2024
Account	<u>Description</u>		Gross Est. (\$)
8015.1100	IDC - STAKING & SURVEYING		\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL		\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$152,610.06
8015.1400	IDC - ROAD, LOCATIONS, PITS		\$85,000.00
8015.2350	IDC - FUEL/MUD		\$72,187.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$53,125.00
8015.3100	IDC - CASING CREW & TOOLS		\$52,500.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR		\$12,500.00
8015.1700	IDC - DAYWORK CONTRACT		\$565,781.25
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$55,000.00
8015.3700	IDC - DISPOSAL		\$105,114.00
8015.5000	IDC - WELL CONTROL INSURANCE		\$8,250.00
8015.1310	IDC - PERMANENT EASEMENT		\$12,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.2400	IDC - RIG WATER		\$15,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP		\$22,500.00
8015.5200	IDC - CONTINGENCY		\$122,911.68
8015.1500	IDC - RIG MOB / TRUCKING		\$225,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS		\$50,038.00
8015.4100	IDC - RENTAL EQUIPMENT		\$67,500.00
8015.4200	IDC - MANCAMP		\$52,500.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$55,781.25
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
		Sub-total	\$2,854,282.24
Artificial Lift Tangibl			#co.000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL		\$60,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL		\$60,000.00
8065.3100 8065.2000	TAL - MEASUREMENT EQUIPMENT		\$30,000.00 \$60,000.00
8065.3200	TAL - WELLHEAD EQUIPMENT TAL - COMM, TELEMETRY & AUTOMA		\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL		\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP		\$300,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL		\$140,000.00
8065.1100	TAL - TUBING		\$125,000.00
0000.1100	THE TODING	Sub-total	\$830,000.00
Pipeline			, ,
8036.1300	PLN - SURFACE DAMAGE / ROW		\$11,250.00
8036.2800	PLN - FLOWLINE MATERIAL		\$30,000.00
8036.2200	PLN - CONTRACT LABOR		\$30,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$20,000.00
		Sub-total	\$91,250.00
Flowback Intangible			
8040.4000	IFC - CHEMICALS		\$15,000.00





Printed Date: Aug 27, 2024

			•
<u>Account</u>	<u>Description</u>		Gross Est. (\$
8040.2000	IFC - TRUCKING/VACUUM/TRANSP		\$20,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS		\$5,000.00
8040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.00
8040.3420	IFC - TANK RENTALS		\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY		\$197,333.25
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
		Sub-total	\$412,333.25
Facilities			
8035.1500	FAC - MATERIALS & SUPPLIES		\$2,000.00
8035.3400	FAC - METER & LACT		\$25,000.00
8035.1700	FAC - RENTAL EQUIPMENT		\$5,000.00
8035.3700	FAC - AUTOMATION MATERIAL		\$20,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$40,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$10,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$5,000.00
8035.3600	FAC - ELECTRICAL		\$20,000.00
8035.2100	FAC - INSPECTION & TESTING		\$2,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$115,000.00
8035.2500	FAC - CONSULTING SERVICES		\$2,000.00
8035.2400	FAC - SUPERVISION		\$2,000.00
		Sub-total	\$248,000.00
Drilling Tangible			
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$304,284.06
8020.1400	TDC - CASING - PRODUCTION		\$671,963.14
8020.1500	TDC - WELLHEAD EQUIPMENT		\$63,750.00
8020.1100	TDC - CASING - SURFACE		\$92,132.03
		Sub-total	\$1,132,129.24
Completion Tangible			
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$9,539,330.73

OFFICE 432.695.4222 FAX 432.695.4063

Bonneville – Chronology of Communication

August 28, 2024 – Proposals sent to all parties.

August 29, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. regarding proposal details.

September 3, 2024 – Emailed received from Tascosa Energy Partners, LLC regarding interest in the unit & request JOA to review.

September 6, 2024 – Received Tascosa Energy Partners, LLC's election to participate.

September 9, 2024 – Received Murphy Petroleum Corporation's election to participate.

September 13, 2024 – Email received from DLH Capital, LLC requesting digital copies of proposal.

September 17, 2024 – Email correspondence with DLH Holdings, LLC regarding interest in the unit.

September 17, 2024 – Received elections from NMNM 2023, LP to participate.

September 18, 2024 – Email correspondence with DLH Capital, LLC regarding interest in the unit & provided a copy of proposed JOA.

September 25, 2024 – Email received from Fasken Land & Minerals, Ltd. requesting a drafted JOA on preferred form.

September 30, 2024 – Email correspondence with Integrated Petroleum, LLC regarding possible term assignment.

October 9, 2024 – Email correspondence with DLH Capital, LLC regarding JOA participation.

October 10, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. regarding proposed JOA.

October 17, 2024 - Email correspondence with DLH Capital, LLC regarding JOA participation.

October 23, 2024 – Email correspondence with DLH Capital, LLC regarding JOA participation.

October 25, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. requesting revisions to the JOA.

October 28, 2024 - Email correspondence with Fasken Land & Minerals, Ltd. requesting revisions to the JOA.

November 12, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions.

November 13, 2024 - Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions.



OFFICE 432.695.4222 FAX 432.695.4063

November 14, 2024 – Email correspondence with Fasken Land & Minerals, Ltd. Regarding JOA revisions and letter agreement.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24964

24965

24966

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24967

24968

24969

24970

24971

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Bonneville project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed **Bonneville 14 Fed Com #121H**, **Bonneville 14 Fed Com #122H**, **Bonneville 14 Fed Com**

Permian Resources Operating, LLC Case No. 24968 Exhibit B

#123H, Bonneville 14 Fed Com #124H, Bonneville 14 Fed Com #131H, Bonneville 14 Fed Com #132H, Bonneville 14 Fed Com #133H, Bonneville 14 Fed Com #134H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

- 5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a Subsea Structure map on the base of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an red line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for

the proposed Wells are indicated by a dashed orange and red lines to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

- 8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.
- 9. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

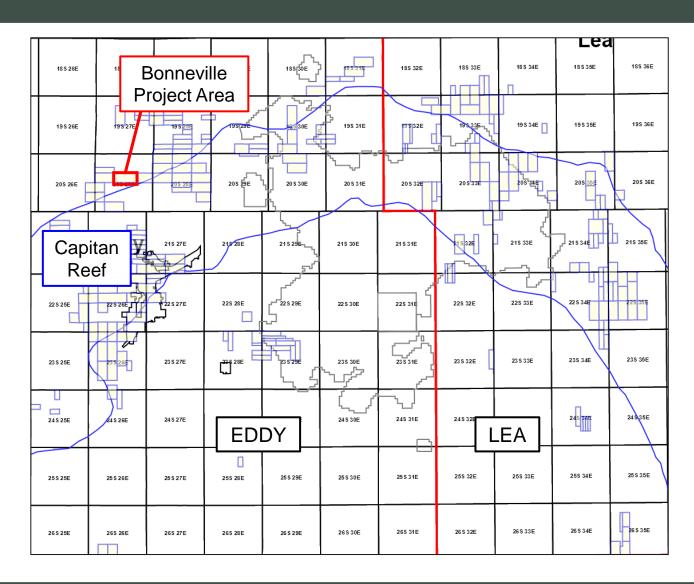
CHRISTOPHER CANTIN

Date

Received by OCD: 11/27/2024 10:55:50 AM

Regional Locator Map Bonneville 14 Fed Com





Permian Resources



Exhibit B-2 PR

Cross-Section Locator Map Bonneville 14 Fed Com Second Bone Spring and Third Bone Spring

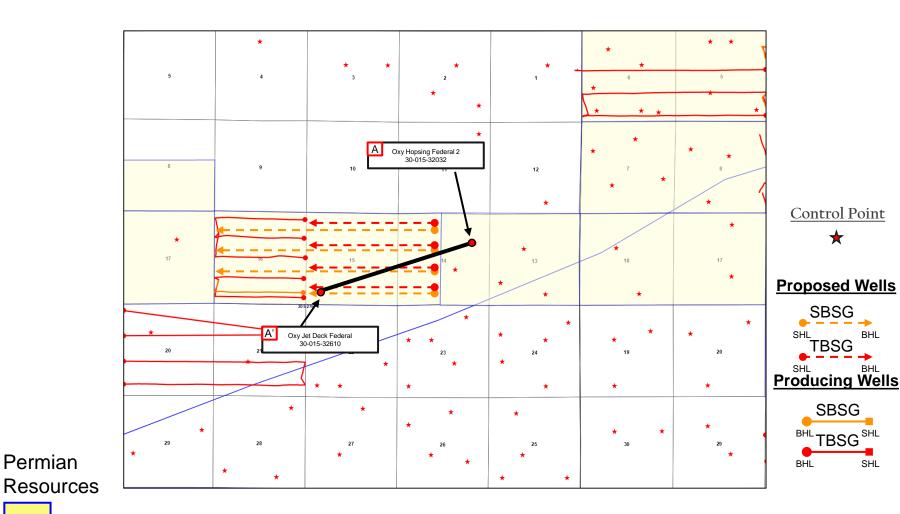


Exhibit B-3 PR

Base of Second Bone Spring – Structure Map Bonneville 14 Fed Com 121H - 124H

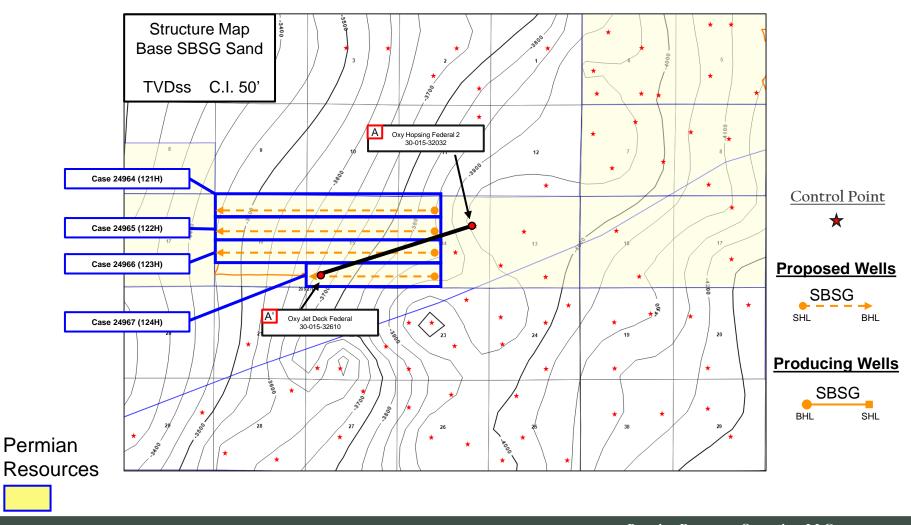
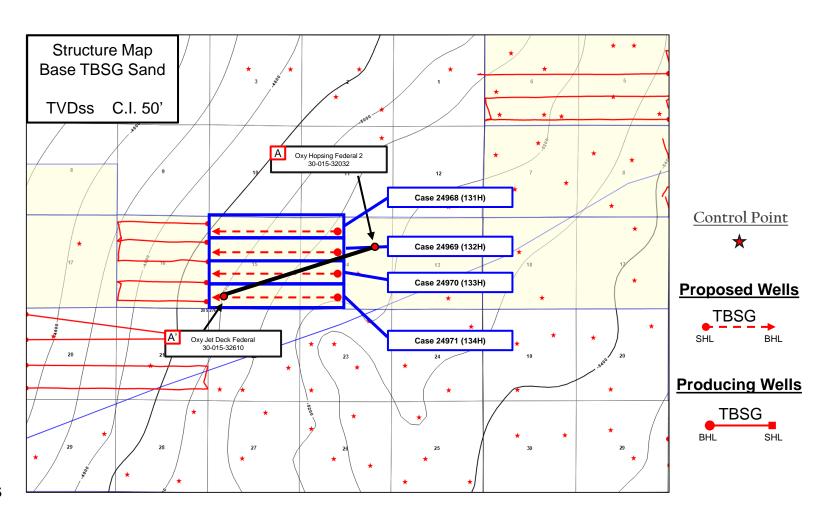


Exhibit B-4 Page 32 of 58 PR

Base of Third Bone Spring – Structure Map Bonneville 14 Fed Com 131H - 134H

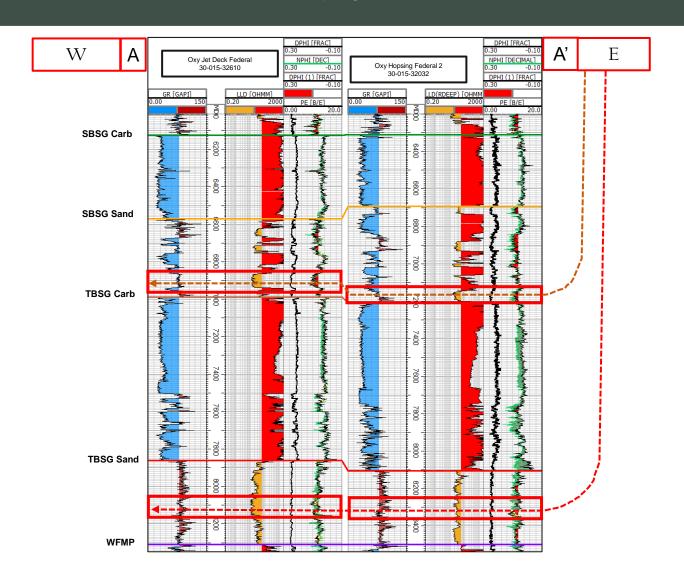


Permian Resources



Exhibit B-5 Page 33_of 58

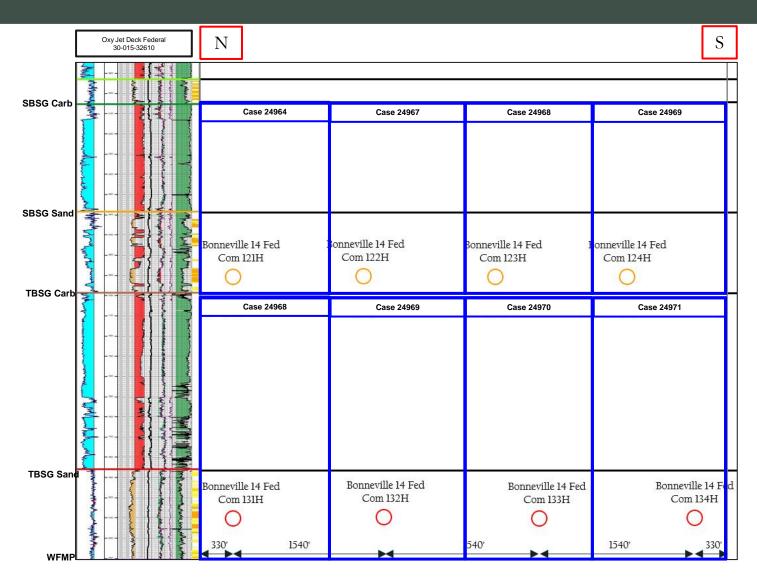
Stratigraphic Cross-Section A-A' Bonneville 14 Fed Com Second and Third Bone Spring





Page 34 of 58 t B-6 (PR)

Gun Barrel Development Plan Bonneville 14 Fed Com Bone Spring



SBSG ProposedTBSG Proposed

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24968

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
- 5. On November 14, 2024, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus along with a copy of the notice publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

November 24, 2024
Date

Permian Resources Operating, LLC Case No. 24968 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 12, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Case Nos. 24967, 24968, 24969, 24970, & 24971 – Applications of Permian Re: Resources Operating, LLC For Compulsory Pooling, Eddy County, New

Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at Ryan.Curry@permianres.com if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC Case No. 24968

Exhibit C-1 PO BOX 2068

PO BOX 10 **ROSWELL, NEW MEXICO 88202** (575) 622-6510 FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24967, 24968, 24970, & 24971

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Brooks Oil and Gas Interests Ltd.	11/12/2024	11-20-2024
6101 Holiday Hill Road	9589071052702159748656	
Midland, TX 79707		
Murphey Minerals Corp.	11/12/2024	11-22-2024
PO Box 2164	9589071052702159748663	
Roswell, NM 88202-2164		
Harvard & Lemay Exploration	11/12/2024	11-20-2024
Ltd.	9589071052702159748670	
PO Box 936		
Roswell, NM 88202-0936		
Harvard & Lemay Exploration	11/12/2024	11-20-2024
LtdSeries 1977-A	9589071052702159748687	
PO Box 936		
Roswell, NM 88202-0936		
Harvard & Lemay Exploration	11/12/2024	11-20-2024
LtdSeries 1978-A	9589071052702159748694	
PO Box 936		
Roswell, NM 88202-0936		
Tom Boyd Drilling Co.	11/12/2024	Per USPS Tracking: Item in
PO Box 1756	9589071052702159748700	transit
Roswell, NM 88202-1756		
Tascosa Energy Partners, LLC	11/12/2024	Per USPS Tracking: Item
901 W. Missouri Avenue	9589071052702159748717	delivered 11-18-2024
Midland, TX 79701		
Harvard Energy Partners, L.P.	11/12/2024	11-20-2024
PO Box 936	9589071052702159748724	
Roswell, NM 88202		
Murphy Petroleum Corporation	11/12/2024	11-20-2024
PO Box 2545	9589071052702159748731	
Roswell, NM 88202		
Lemor LLC	11/12/2024	11-22-2024
PO Box 2164	9589071052702159748748	
Roswell, NM 88202		
Centaur Resources Corporation	11/12/2024	11-22-2024
PO Box 2648	9589071052702159748793	
Roswell, NM 88202		

Permian Resources Operating, LLC Case No. 24968 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24967, 24968,

24970, & 24971

NOTICE LETTER CHART

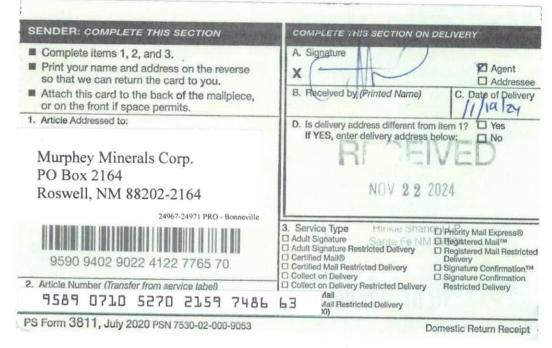
Integrated Petroleum LLC	11/12/2024	11-22-2024
PO Box 1561	9589071052702159748755	
Roswell, NM 88202		
Promontory Exploration LP	11/12/2024	11-20-2024
400 W. Wall Street Suite 300	9589071052702159748762	
Midland, TX 79701		
Brooks Oil and Gas Interests Ltd.	11/12/2024	Per USPS Tracking 11-24-
5515 Cedar Valley Drive	9589071052702159748779	2024: Item in transit
Loveland, CO 80537		
NMNO 2023, LP	11/12/2024	11-21-2024
400 W. Wall Street Suite 300	9589071052702159748786	
Midland, TX 79701		

95 9	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only			
7486	For delivery information, visit our website at www.usps.com*.			
5270 2159	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriately			
9589 0710	\$ Total Postage and Fees \$ 87501-9998 \$ Sent To			
	PS Form 3800, January 2023 PSN 7530-02:000-9847 See Reverse for Instructions			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature Agent Addressee
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Brooks Oil and Gas Interests Ltd. 6101 Holiday Hill Road Midland, TX 79707	RECEIVED NOV 2 0 2024
9590 9402 9022 4122 7765 87	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ ☐ Signature Confirmation ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
2. Article Number (Transfer from service label) 9589 0710 5270 2159 7486	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
9589 H710 C770 71ce	5 L Mail Restricted Delivery

Permian Resources Operating, LLC Case No. 24968 Exhibit C-3

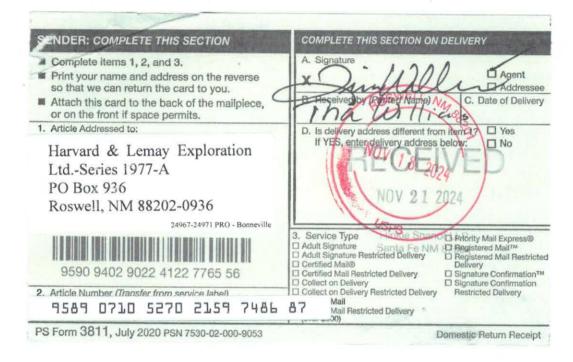




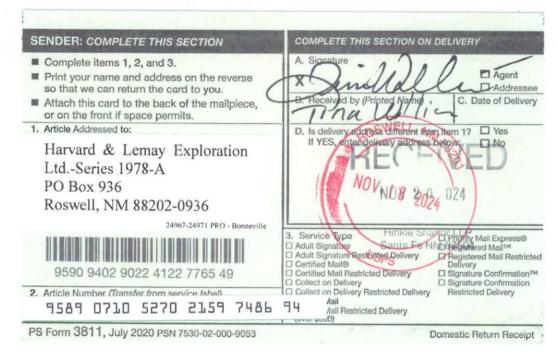




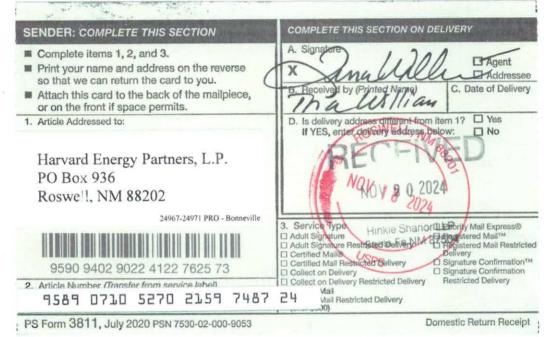
















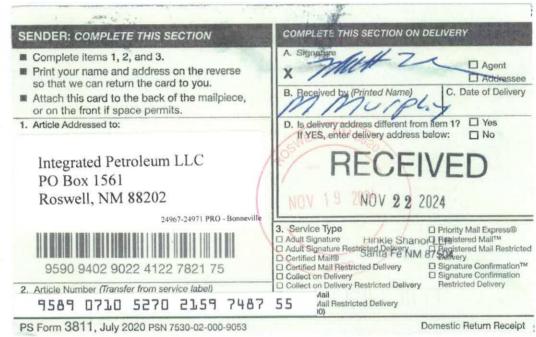




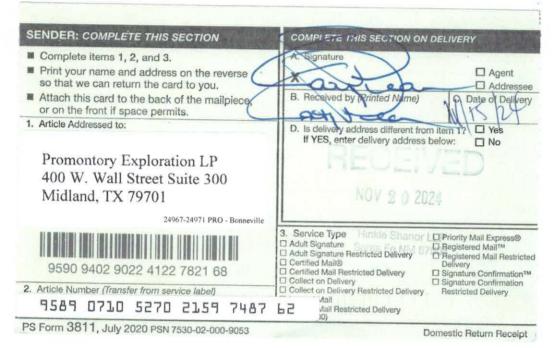




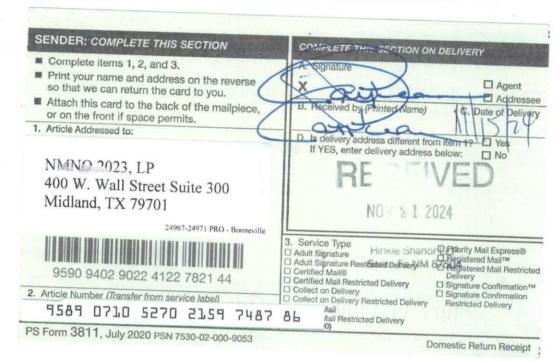














USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052702159748700

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

November 23, 2024

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 22, 2024, 3:39 pm

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER November 20, 2024, 7:50 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER November 19, 2024, 10:33 am

Vacant

ROSWELL, NM 88201 November 16, 2024, 1:17 pm

Available for Pickup

Released to Imaging: 11/27/2024 4:50:02 PM

Feedback



USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052702159748717

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:25 pm on November 18, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 November 18, 2024, 1:25 pm

In Transit to Next Facility

November 15, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback



USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052702159748779

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

November 23, 2024

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER November 18, 2024, 10:45 pm

Forwarded

LOVELAND, CO November 15, 2024, 8:41 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:39 pm -eedback

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number: 22020

Description:

24959-24962, 249764-24971

Ad Cost:

\$0.00

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 14, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Danes

Agent

Subscribed to and sworn to me this 14th day of November 2024.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC Case No. 24968 Exhibit C-4

PUBLIC NOTICE

This is to notify all interested parties, including: Murphy Minerals Corp.; Harvard & Lemay Exploration Ltd.; Harvard & Lemay Exploration Ltd.-Series 1977-A; Harvard & Lemay Exploration Ltd.-Series 1978-A; Tom Boyd Drilling Co.; Tascosa Energy Partners, LLC; Harvard Energy Partners, L.P.; Murphy Petroleum Corporation; Lemor LLC; Centaur Resources Corporation; Integrated Petroleum LLC: Promontory Exploration LP; Brooks Oil and Gas Interests Ltd.; NMNO 2023, LP; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by Permian Resources Operating, LLC, in Case Nos. 24967, 24968, 24969, 24970, and 24971. The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

In Case No. 24967, Permian Resources Operating, LLC ("Applicant"), applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 SW/4 of Section 14 and the S/2 S/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Bonneville 14 Fed Com #124H well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed interval of the well will be orthodox. Applicant seeks to pool interests in from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log.

In Case No. 24968, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 14 and the N/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Bonneville 14 Fed Com #131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. The completed interval of the well will be orthodox. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.

In Case No. 24969, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 14 and the S/2 N/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Bonneville 14 Fed Com #132H well, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the well will be orthodox. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.

In Case No 24970, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 SW/4 of Section 14 and the N/2 S/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the

Bonneville 14 Fed Com #133 well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 15. The completed interval of the well will be orthodox. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.

In Case No 24971, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 SW/4 of Section 14 and the S/2 S/2 of Section 15, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bonneville 14 Fed Com #134 well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed interval of the well will be orthodox. Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 6,990' TVD as shown on the Oxy Jet Deck Federal #1 (API No. 30-015-32610) well log to the base of the Bone Spring formation.

Also to be considered in Case Nos. 24967, 24968, 24969, 24970, and 24971 will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles North of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus November 14, 2024.