APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

Case No. 24979

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Compulsory Pooling Checklist

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COMPUSORY2POOEING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Designated Operator & DGRID (affiliation if applicable) Mewbourne Oil Company (DGRID No. 14744) Applicant's Counsel: Hindle Shanor LLP Case Title: Applicant's Counsel: Parmation/Pool Parmation Name(s) or Vertical Extent: Primary Product (Coll or Gas): Gas Pooling this vertical extent: Wolfcamp Pool Name and Pool Code: Wurple Sage, Wolfcamp (Gas) pool (Code 98220) Weil Location Steak Rules: Statewolf Spacing Unit Yare (for total/Vertical) Weil Location Steak Rules: States Building Blocks: Paris Scatton Orientation: North to South Description: TRS/County W2/2 of Sections 27 and 34, Township 25 South, Range 28 East, and the W/2 of Section and Pool County, New Mesico. Standard Horizontal Well Spacing Unit (Y/NI, H No, describe and superation and Pool County, New Mesico. States and and Pool County, New Mesico. States and an on-standard unit req	Case: 24979	APPLICANT'S RESPONSE
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Applicant's Ownership in Each Tract Exhibit A-3 Well(s) Add wells as needed Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Add wells as needed Well #1 Yardbirds 27/3 Fee 711H (API # pending) SHL: 155' FNL & 690' FWL (Unit D), Section 27, T235, R28E BHL: 330' FSL & 640' FWL (Unit M), Section 3, T24S, R28E Completion Target: Wolfcamp (Approx. TVD: 9,582') Well #2 Yardbirds 27/3 Fee 713H (API # pending) SHL: 155' FNL & 720' FWL (Unit D), Section 27, T235, R28E BHL: 330' FSL & 1,685' FWL (Unit M), Section 3, T24S, R28E Completion Target: Wolfcamp (Approx. TVD: 9,582') Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD) Exhibit A-2 Drilling Supervision/Month \$	Proximity Tracts: If yes, description	No.
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Completion Target (Formation, TVD and MD) Exhibit A-4 AFE Capex and Operating Costs Image: Cost S Drilling Supervision/Month \$ \$10,000		
AFE Capex and Operating Costs Drilling Supervision/Month \$ \$10,000	Horizontal Well First and Last Take Points	Exhibit A-2
Drilling Supervision/Month \$ \$10,000	Completion Target (Formation, TVD and MD)	Exhibit A-4
Drilling Supervision/Month \$ \$10,000	AFE Capex and Operating Costs	
		\$10,000
	Production Supervision/Month \$	

uRieceiradiby SQCDisibl/23&924 8:36:18 AM	Exhibit A Page	e 3 of 1
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
Ownership Determination		
and Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
f approval of Non-Standard Spacing Unit is requested, Tract List		
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Jnlocatable Parties to be Pooled	Exhibit A-3	_
Ownership Depth Severance (including percentage above &	N/A	
pelow)		_
oinder		
Sample Copy of Proposal Letter	Exhibit A-4	
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
Geology		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Nell Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-3	
Depth Severance Discussion	N/A	
orms, Figures and Tables		
C-102	Exhibit A-2	
Fracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-2	
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-3	
Cross Section (including Landing Zone)	Exhibit B-3	
Additional Information	N/A	
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	11/25/2024	

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

Case No. 24979

SELF-AFFIRMED STATEMENT OF MITCH ROBB

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 959.81-acre, more or less, standard, overlapping horizonal spacing unit comprised of the W/2 of Sections 27 and 34, Township 23 South, Range 28 East, and the W/2 of Section 3, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells, which will be completed in the Purple Sage, Wolfcamp (Gas) pool (Code 98220) ("Wells"):

Mewbourne Oil Company Case No. 24979 Exhibit A

- Yardbirds 27/3 Fee 711H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3, Township 24 South; and
- Yardbirds 27/3 Fee 713H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 24 South.
- 6. The completed intervals of the Wells will be orthodox.

7. The Unit will partially overlap with the proposed spacing unit for the Yardbirds 27/3 Fee 715H (API No. pending) well, which will be located in Sections 27 and 34, Township 23 South, Range 28 East, and Section 3, Township 24 South, Range 28 East, and will produce from the Purple Sage, Wolfcamp (Gas) pool (Code 98220).

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. Exhibit A-3 also depicts the overlapping spacing unit.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases to identify all potential addresses and contact information for each interest owner it seeks to pool.

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12. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Wells are being drilled and \$1,000.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

ma

Mitch Robb

11 /20/2024 Date

Released to Imaging: 11/27/2024 4:27:47 PM

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company ("Applicant") (OGRID No. 14744) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 959.81-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 23 South, Range 28 East, and the W/2 of Section 3, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Yardbirds 27/3 Fee 711H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3, Township 24 South; and
 - b. Yardbirds 27/3 Fee 713H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 24 South.
- 3. The completed intervals of the Wells will be orthodox.

4. The Unit will partially overlap with the proposed spacing unit for the Yardbirds 27/3 Fee 715H (API No. pending) well, which will be located in Sections 27 and 34, Township 23

South, Range 28 East, and Section 3, Township 24 South, Range 28 East, and will produce from the Purple Sage, Wolfcamp (Gas) pool (Code 98220).

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Mewbourne Oil Company* Application of Mewbourne Oil Company for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Mewbourne Oil Company ("Applicant") (OGRID No. 14744) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 959.81-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 23 South, Range 28 East, and the W/2 of Section 3, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Yardbirds 27/3 Fee 711H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3, Township 24 South; and Yardbirds 27/3 Fee 713H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 24 South. The completed intervals of the Wells will be orthodox. The Unit will partially overlap with the proposed spacing unit for the Yardbirds 27/3 Fee 715H (API No. pending) well, which will be located in Sections 27 and 34, Township 23 South, Range 28 East, and Section 3, Township 24 South, Range 28 East, and will produce from the Purple Sage, Wolfcamp (Gas) pool (Code 98220). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Well is located approximately one mile east of Loving, New Mexico.

C-102 Submit Electronically Via OCD Permitting			En			w Mexico al Resources Departι ΓΙΟΝ DIVISION	nent	Submittal	🗆 Initial St	Revised July 9, 2024 Ibmittal
								Submittal Type:	Amende	1
									As Drille	ed
			1		WELL LOCA	TION INFORMATION				
	umber 015-551	13	Pool Code 98220			Pool Name PURPLE SAGE; WO	LFCAMP G	AS		
Proper 335	rty Code		Property Na		FEE				Well Numb 711H	er
OGRI	D No		Operator N	ame					Ground Lev	el Elevation
14744 Surfac		State 🗹 Fee 🗆			. COMPANY	Mineral Owner: 🗆	State Fee	Tribal 🔲	3036' Federal	
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r	1	1		r .		face Location	1			
UL	Section	Township	Range	Lot	Ft, from N/S	Ft_from E/W	Latitude		ongitude	County
D	27	23S	28E	<u> </u>	155 FNL	690 FWL	32.283003	# -1	04.0815001	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Location	Latitude		ongitude	County
		24S	28E	Lot	330 FSL	640 FWL	32.2407840		04.0820632	EDDY
Μ	3	245	205		330 F3L		02.240704	, ·	04,0020002	
Dedica 959.8	ated Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
Order	Numbers.					Well setbacks are un				
					Kiak (off Deint (KOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude	L	ongitude	County
D	27	23S	28E		10 FNL	640 FWL	32.283398		04.0816639	EDDY
	21	200	201	I		ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	L	ongitude	County
D	27	24S	28E		330 FNL	640 FWL	32.282518	9 -1	04.0816722	EDDY
Ļ		4	I	1	Last T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	L	ongitude	County
М	3	24S	28E		330 FSL	640 FWL	32.240784	D -1	04.0820632	EDDY
Unitiz	ed Area or Ar	ea of Uniform l	nterest	Spacing	Unit Type 🗹 Hori	zontal 🗆 Vertical	Grout 3064	nd Floor Elev	vation:	
OPER	ATOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS			
l hereb, my kno organiz includii location interest	y certify that the wledge and beli ation either ow ng the proposea n pursuant to a	e information com ief, and, if the wel ns a working inter l bottom hole loca contract with an c ary pooling agree	l is a vertical or rest or unleased tion or has a rig wner of a work	directional w mineral inter tht to drill the mg interest o	rest in the land	I hereby certify that the w surveys made by me or un my belief.	vell location show			
in each mierva	t of at least one tract (in the tai l will be located	rget pool or forme for obtained a co	f a working inte (tion) in which a inpulsory poolin	rest or unlea. ny part of the g order from	sed mineral interest e well's completed					
Signatu	<u>iner U</u> re	mary	11/20/ Date	2024		Signature and Seal of Profe	ssional Surveyor			
	ner Whit									
Printed		icy				Certificate Number	Date of Surve	······································		
		owhours						-		
Email A		ewbourne	5.0011							
	1001030									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Mewbourne Oil Company Case No. 24979 Exhibit A-2

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1	API Numbe	r	2 Pool Code 3 Pool Name						
⁴ Property Co	de		⁵ Property Name ⁶ Well Number YARDBIRDS 27/3 FEE 711H						
7 OGRID 1	NO.			MEWB	⁸ Operator N OURNE OI	ame L COMPANY			⁹ Elevation 3036
					¹⁰ Surface	Location			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West li	ne County
D	27	23S	28E		155	NORTH	690	WEST	EDDY
			11	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County
M	3	24S	28E		330	SOUTH	640	WEST	EDDY
² Dedicated Acres	s ¹³ Joint	or Infill 14 (Consolidation	Code 15 O	rder No				

WELL LOCATION AND ACREAGE DEDICATION PLAT

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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C-1	02				State of Ne	w Mexico				Revised July 9, 2024
	02		En		nerals & Natur	ral Resources Departr	nent			
	it Electronical	lγ		OIL (CONSERVA	TION DIVISION			🗆 Initial Si	ubmittal
Via OC	D Permitting							Submittal		
								Туре	Amended Report	
					WELL LOCA	TION INFORMATION				
	umber		Pool Code			Pool Name		A 6		
	15-55115 rty Code		98220 Property Na	ame		PURPLE SAGE; WO	LFCAIVIP G	45	Well Numb	er
3359			YARDBIR		FEE				713H	
OGRI 14744			Operator Na MEWBOU		COMPANY				Ground Lev 3036	el Elevation
Surfac	e Owner: 🗆 🕯	State 🗹 Fee 🗆	Tribal 🗆 Fed	leral		Mineral Owner: 🗆	State 🗹 Fee	🗆 Tribal 🗆 I	Federal	
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
D	27	235	28E		155 FNL	720 FWL	32.283005		04.0814027	EDDY
0		1200	200	<u> </u>		m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	L	ongitude	County
м	3	24S	28E		330 FSL	1685 FWL	32,240769	6 -1	04.0786841	EDDY
	1-		1	I			1			
Dedic: 959.	ated Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
	Numbers	1			Well setbacks are under Common O			Ownership: 🗆 Yes 🗆 No		
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		ongitude	County
		· ·	28E	Lot	10 FNL	1685 FWL	32.283466		04.0782829	EDDY
С	27	235	ZOE		L	Take Point (FTP)	02.200400		04.0702020	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	27	235	28E		330 FNL	1685 FWL	32.282258	64 -1	04.0782911	EDDY
0		200		1		ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
м	3	245	28E		330 FSL	1685 FWL	32.240769	6 -1	04.0786841	EDDY
	1-									
Unitiz	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Hor	izonta) 🗆 Vertical	Grout 3064	nd Floor Elev	ation	
OPER	ATOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS			
my kno organiz includi locatio interes	wledge and beli zation either ow ng the proposea n pursuant to a	ef, and, if the well ns a working inter l bottom hole loca contract with an a ary pooling agreet	l is a vertical or rest or unleased tion or has a rig wher of a work.	directional w mineral inter tht to drill thi ing interest o	rest in the land	I hereby certify that the w surveys made by me or un my belief.				
consen in each interva	t of at least one tract (in the tai	get pool or forma l or obtained a coi	f a working inte tion) in which a	rest or unlea my part of the g order from	sed mineral interest e well's completed					
Signatu		They	Date			Signature and Seal of Profes	ssional Surveyor			
Con	ner Whit	lev								
Printed		,				Certificate Number	Date of Surve	ÿ		
		ewbourne	e com							
Email A		Swbourne	5.00m							
/										

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			The second secon			CLAGE DEDIC					
1	API Number	r		2 Pool Code	e		³ Pool Na	me			
+Property Code					5 Property N	ame			6 Well Number		
					ARDBIRDS 2	27/3 FEE			713H		
7 OGRID NO.					8 Operator N	ame			9	Elevation	
				MEW	BOURNE OI	L COMPANY			3036'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County	
D	27	23S	28E		155	NORTH	720	WE	ST	EDDY	
				Bottom H	Hole Location	If Different Fr	om Surface				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
М	3	24S	28E		330	SOUTH	1685	WE	ST	EDDY	
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.						

WELL LOCATION AND ACREAGE DEDICATION PLAT

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No: LS23030261R

Section Plat Yardbirds 27/3 Fee #711H Yardbirds 27/3 Fee #713H W/2 of Section 27 & W/2 of Section 34-T23S-R28E and W/2 of Section 3-T24S-R28E Eddy County, NM

	Eddy eo	• •
27	W/2 of Section 27 320 acres	
34	W/2 of Section 34 320 acres	
3	W/2 of Section 3 319.81 acres	

Mewbourne Oil Company Case No. 24979 Exhibit A-3

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Released to Imaging: 11/27/2024 4:27:47 PM

TRACT OWNERSHIP - 100% Fee Lands Yardbirds 27/3 Fee #711H Yardbirds 27/3 Fee #713H W/2 of Section 27 & W/2 of Section 34-T23S-R28E and W/2 of Section 3-T24S-R28E Eddy County, NM

Owner	Section	Tract	Tract WI	Pooled Unit WI W2 of 27, 34, & 3
Terry A. White and Carla K. White, Trustees of the Terry A. White and Carla K. White Trust dated May 7, 2014	3	N2NENW	2.0833333%	0.043325%
Anna Pauline Swearingen, as separate property	3	N2NENW	1_0416667%	0_021662%
Marvin L. Lundblade, as separate property	3	N2NENW	0.7812500%	0.016247%
The heirs, devisees and assigns of George Lundblade, Lucy Lundblade and Raymond H. Jones, who apparently are, in part, Marilyn Denkert, Senior Center, Kenesaw, NE, Cemetery Association, Kenesaw, NE, Hastins College, Hastings, NE, Rescue Unit, Kenesaw, NE	3	N2NENW	0.6250000%	0 012997%
Gregory Collier, as separate property	3	N2NENW	0_6250000%	0.012997%
James A. Collier, III, as separate property	3	N2NENW	0 6250000%	0.012997%
Eric L. Collins Trust	3	N2NENW	0.5208333%	0.010831%
Eric L. Collins Trust Ronald Rogers, as separate property, who apparently is an heir or devisee of Ruby	3	N2NENW N2NENW	0.5208333%	0.010831%
Rogers	2	N2NENW	0.3125000%	0.006499%
Dale M. Richardson, as separate property	3	N2NENW	0.1245117%	0.002589%
Springwood Minerals 6, LP	3	N2NENW	0.1171875%	0_002437%
Harry T. Richardson, as separate property Robert D. Richardson, as separate property	3	N2NENW	0.1171875%	0.002437%
Linda Richardson, a widow	3	N2NENW	0.0781250%	0.001625%
Assigns of Joe H. Beeman	3	N2NWNW, SWNWNW, SWNW, AND ALL THAT PART OF NWSENW, SESENW, SWSENW, N2N2NESW of Sec. 3 lying W of the E line of AT&SF RY Co. ROW	3.60000%	0_347694%
Anastacia R. Blanco, as separate property	3	NESENW	8.333333%	0.086823%
Boys Club of America	3	NESENW	2.500000%	0.026047%
Dela Inez Masterpolito, as separate property	3	NESENW	1 388889%	0_014470%
Erma Lee Garcia, as separate property	3	NESENW	1.388889%	0.014470%
John Billy Ruiz, Sr. a/k/a Bill C. Ruiz	3	NESENW	1_388889%	0.014470%
MRC Permian Company	3	W/2	17 967066%	5.986651%
MRC Permian Company	3	W/2	10 524560%	3 506798%
MRC Permian Company	3	W/2	1.562354%	0.520578%
MRC Permian Company	3	W/2	1.562354%	0.520578%
MRC Permian Company	3	W/2	0.781177%	0.260289%
MRC Permian Company	3	W/2	0.152674%	0.050871%
MRC Delaware Resources, LLC	3	W/2	0,116693%	0.038882%
Remora Operating LLC	3	W/2	0.039059%	0.013014%
Pontem Energy Partners I, LP or JGCB Energy Services, LLC	3	W/2	0.025815%	0.008602%
Black Ram Properties, LLC	3	W/2	0.019529%	0.130234%
Reba N. Robertson	27	SWSWSW (213)	12 500000% 21 484375%	7 162876%
MRC Permian Company	27	W/2 W/2	3.906250%	1.302341%
MRC Permian Company	27	W/2 W/2	3.125000%	1.041873%
Marathon Oil Permian LLC	27	W/2 W/2	0.781250%	0.260468%
MRC Permian Company	27	W/2 W/2	0.585938%	0.195351%
MRC Permian Company Gene A. Adams and Brenda L. Adams	34	NENENW (565)	0.300000%	0 003 26%
Assigns of Joe H. Beeman	34	NESW lying E of the E line of PV & NE Railway (now Atichison, Topeka & Stata Fe Railway) ROW (603-605, 613 & 614) and E2NWSESW, W2NESESW (625) and E2SESESW (639)	3.60000%	0.195039%
Assigns of Joe H. Beeman	34	Portion of NESW lying W of the E line of PV & NE Railway (now Atichison, Topeka & Stata Fe Railway) ROW (613)	7.200000%	0.022504%
T. George Wright	34	See Note 1	2.343750%	0.512797%
The Charles W. Seltzer Trust created u/w/o Joy Seltzer	34	See Note 1	0.781250%	0.170932%
MRC Permian Company	34	W/2	3.515625%	1.172107%
Margie Grossenbacher Allen, DSSP	34	W/2	0.640869%	0.213665%
Pontem Energy Partners I, LP or JGCB Energy Services, LLC	34	W/2	0.102066%	0.034029%
Pontern Energy Partners I, LP or JGCB Energy Services, LLC	34	W/2	0.076549%	0.025521%
Pontem Energy Partners I, LP or JGCB Energy Services, LLC	34	W/2	0.076549%	0.023321%
Pontem Energy Partners I, LP or JGCB Energy Services, LLC	34	W/2 W/2	0.030518%	0.010175%
XTO Holdings, LLC Pontem Energy Partners I, LP or JGCB Energy Services, LLC	34	W/2 W/2	0.011961%	0.003988%
		77/4	~~~~~~	

Owner	Section	Tract	Tract WI	Pooled Unit WI W2 of 27, 34, & 3
Margaret C. Mobley	34	W2NENWNW (562)	33.333333%	0 173645%
Mary Jane Jones	34	W2NENWNW (562)	33_333333%	0_173645%
The solution			TOTAL	24.598588%

In the I: Section 34: W/2SW/4NE/4NW/4 (575), E/2SW/4NE/4NW/4 (574), W/2SW/4NW/4NW/4 (578), SW/4NW/4, That portion of the NE/4SW/4 lying East of the East line of the P. V. & N. E. Railway (now Atchison, Topeka & Santa Fe Railway) Right-of-Way (603-605, 613 and 614), E/2NW/4SE/4SW/4, W/2NE/4SE/4SW/4 (625), E/2SE/4SE/4SW/4 (639), that portion of the NE/4SW/4 lying West of the East line of the P. V. & N. E. Railway (now Atchison, Topeka & Santa Fe Railway) Right-of-Way (613), NW/4SW/4 (600, 601, 602 and 612), NE/4SW/4SW/4 (623, 624), E/2NW/4SW/4SW/4 (622), E/2SW/4SW/4SW/4 (635), W/2SE/4SW/4SW/4 (636), W/2NW/4SE/4SW/4 (624), W/2SW/4SW/ SW/4 (634), E/2SE/4SW/4SW/4, W/2SW/4WE/4SW/4 (637), W/2SE/4SE/4SW/4, E/2SW/4SE/4SW/4 (638), and E/2NE/4SE/4SW/4 (626)

POOLED UNIT OWNERSHIP

Yardbirds 27/3 Fee #711H Yardbirds 27/3 Fee #713H W/2 of Section 27 & W/2 of Section 34-T23S-R28E and W/2 of Section 3-T24S-R28E Eddy County, NM

Owner	Pooled Unit WI	Pooling
Mewbourne Oil Company	75.401412%	NO
MRC Permian Company	20.938909%	YES
Marathon Oil Permian LLC	1.041873%	YES
Assigns of Joe H. Beeman	0.565237%	YES
T. George Wright	0.512797%	YES
Margie Grossenbacher Allen, DSSP	0.213665%	YES
Ethel Jane Reese	0.173645%	YES
Mary Jane Jones	0.173645%	YES
Margaret C. Mobley	0.173645%	YES
The Charles W. Seltzer Trust created u/w/o Joy Seltzer	0.170932%	YES
Reba N. Robertson	0.130234%	YES
Pontem Energy Partners I, LP or JGCB Energy Services, LLC	0.110422%	YES
Anastacia R. Blanco, as separate property	0.086823%	YES
Terry A. White and Carla K. White, Trustees of the Terry A. White and Carla K. White Trust dated May 7, 2014	0.043325%	YES
MRC Delaware Resources, LLC	0.038882%	YES
Boys Club of America	0.026047%	YES
Anna Pauline Swearingen, as separate property	0.021662%	YES
Eric L. Collins Trust	0.021662%	YES
Marvin L. Lundblade, as separate property	0.016247%	YES
John Billy Ruiz, Sr. a/k/a Bill C. Ruiz	0.014470%	YES
Erma Lee Garcia, as separate property	0.014470%	YES
Dela Inez Masterpolito, as separate property	0.014470%	YES
Remora Operating LLC	0.013014%	YES
The heirs, devisees and assigns of George Lundblade, Lucy Lundblade and Raymond H. Jones, who apparently are, in part, Marilyn Denkert, Senior Center, Kenesaw, NE, Cemetery Association, Kenesaw, NE, Hastins College, Hastings, NE, Rescue Unit, Kenesaw, NE	0.012997%	YES
James A. Collier, III, as separate property	0.012997%	YES
Gregory Collier, as separate property	0.012997%	YES
XTO Holdings, LLC	0.010175%	YES
Ronald Rogers, as separate property, who apparently is an heir or devisee of Ruby Rogers	0.008123%	YES
Black Ram Properties, LLC	0.006507%	YES
Dale M. Richardson, as separate property	0.006499%	YES
Gene A. Adams and Brenda L. Adams	0.003126%	YES
Springwood Minerals 6, LP	0.002589%	YES
Robert D. Richardson, as separate property	0.002437%	YES
Harry T. Richardson, as separate property	0.002437%	YES
Linda Richardson, a widow	0.001625%	YES
Grand Total	100.000000%	

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 30, 2024

Via Certified Mail

Working Interest Owner

Re: Well Proposals – Yardbirds 27/3 Prospect Sections 27&34-T23S-R28E Section 3-T24S-R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the following horizontal wells to evaluate the Wolfcamp formation:

Yardbirds 27/3 Fee #711H

160' FNL & 690' FWL (SL) (Sec. 27) 330' FSL & 640' FWL (BHL) (Sec. 3) TVD: 9,582'; MD: 25,150 Spacing Unit: W/2 of Sections 27, 34, and 3

Yardbirds 27/3 Fee #713H

160' FNL & 720' FWL (SL) (Sec. 27) 330' FSL & 1685' FWL (BHL) (Sec. 3) TVD: 9,597'; MD: 25,100 Spacing Unit: W/2 of Sections 27, 34, and 3

Yardbirds 27/3 Fee #715H

160' FNL & 750' FWL (SL) (Sec. 27) 330' FSL & 2595' FEL (BHL) (Sec. 3) TVD: 9,612'; MD: 25,220 Spacing Unit: All of Sections 27, 34, and 3

Yardbirds 27/3 Fee #716H

160' FNL & 780' FWL (SL) (Sec. 27) 330' FSL & 1550' FEL (BHL) (Sec. 3) TVD: 9,631'; MD: 25,475 Spacing Unit: E/2 of Sections 27, 34, and 3

Regarding the above, enclosed for your further handling are our AFEs dated June 10, 2024 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days. Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well and a non-consent penalty of 100%/300%. If you wish to participate, in the above wells, please let me know and I will provide a complete copy of the Operating Agreement for your review.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

> Mewbourne Oil Company Case No. 24979 Exhibit A-4

Received by OCD: 11/27/2024 8:36:18 AM

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

	County: Edd	RDBIRDS 34		ST: NM
	-	28E Prop. TVI	9582	TMD: 25150
				- Shirtana
INTANGIBLE COSTS 0180 equiatory Permits & Surveys	0180-0100	TCP \$20,000	CODE 0180-0200	CC
ocation / Road / Site / Preparation	0180-0105		0180-0205	\$35,00
ocation / Restoration	0180-0106		0180-0206	\$60,00
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28000/d	0180-0110	\$747,600	0180-0210	\$89,70
uel 1700 gal/day @ \$3.9/gal	0180-0114	\$177,000	0180-0214	\$321,00
Itemate Fuels	0180-0115		0180-0215	\$170,00
/ud, Chemical & Additives	0180-0120		0180-0220	
/ud - Specialized	0180-0121	\$350,000		
Iorizontal Drillout Services			0180-0222	\$300,00
timulation Toe Preparation			0180-0223	\$25,00
Cementing	0180-0125		0180-0225	\$200,00 \$715,00
ogging & Wireline Services	0180-0130		0180-0230	\$30,00
Casing / Tubing / Snubbing Services	0180-0134	\$15,000	0100-0234	\$50,00
fud Logging 123 Ste 28 5 MM col / 38 5 MM in	0180-0137	010,000	0180-0241	\$4,201,00
timulation 123 Stg 38.5 MM gal / 38.5 MM lb			0180-0242	\$356,00
Vater & Other 915,000bbls @ \$0.25/bbl	0180-0145	\$35,000	0180-0245	\$244,00
valer al Oniel ST3,0000015 (gr 90.2000)	0180-0148			
Inspection & Repair Services	0180-0150		0180-0250	\$5,00
lisc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
esting & Flowback Services	0180-0158			\$30,00
Completion / Workover Rig			0180-0260	\$10,50
Rig Mobilization	0180-0164	\$154,000		
ransportation	0180-0165		0180-0265	\$40,00
Velding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,50
Contract Services & Supervision	0180-0170		0180-0270	\$90,00
Directional Services Includes Vertical Control	0180-0175			
quipment Rental	0180-0180		0180-0280	\$20,00
Vell / Lease Legal	0180-0184		0180-0284	
Vell / Lease Insurance	0180-0185		0180-0285	
ntangible Supplies	0180-0188		0180-0288	\$1,00
amages	0180-0190	\$10,000	0180-0290	\$10,00
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5.00
Company Supervision	0180-0195		0180-0295	\$50,40
Overhead Fixed Rate	0180-0196		0180-0296	\$20,00 \$352,80
Contingencies 5% (TCP) 5% (CC)	0180-0199		0180-0299	
ΤΟΤΑ	-	\$3,283,200		\$7,407,90
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" – 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794			
Casing (8.1" - 10.0") 2600' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft	0181-0795			
Casing (6.1" - 8.0") 9000' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/lt	0181-0796	\$381,300	(\$686.00
Casing (4.1" - 6.0") 16400' - 5 1/2" 20# HPP110 CDC @ \$26.11/ft + 8800' - 5	1/1		0181-0797	\$128,50
ubing 8750' - 3 1/2" 9 2# L-80 IPC Tbg @ \$13.75/ft	-	\$50,000	0181-0798	\$120,50
Drilling Head	0181-0860	200,000	0181-0870	\$30.00
ubing Head & Upper Section			0181-0871	\$75,00
Iorizontal Completion Tools Completion Liner Hanger	-		0181-0880	
Subsurface Equip. & Artificial Lift			0181-0886	\$10.00
Service Pumps (1/4) TP/CP/Circ pump Storage Tanks (1/4) (6)OT/(5)WT/(1)GB	-		0181-0890	\$102,00
			0181-0892	\$95,00
THESTICE CONTRACTOR (1/A) CAME DOWN OF A REPORT DATE	4/4		0181-0895	\$65,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500#			0181-0898	\$85,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500# utomation Metering Equipment			0181-0898	
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment iii/Gas Pipeline-Pipe/Valves&Misc				\$27,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500# utomation Metering Equipment)II/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc			0181-0900	\$27,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500# utomation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc			0181-0900 0181-0901 0181-0906 0181-0907	\$27,00 \$5,00 \$138,00 \$69,00
ieparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908	\$27,00 \$5,00 \$138,00 \$69,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment III/Gas Pipeline-Pipe/Valves&Misc vater Pipeline-Pipe/Valves&Misc m-site Valves/Fittings/Lines&Misc /ellhead Flowlines - Construction athodic Protection			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment III/Gas Pipeline-Pipe/Valves&Misc vater Pipeline-Pipe/Valves & Misc n-site Valves/Fittings/Lines&Misc Vellnead Flowlines - Construction athodic Protection lectrical Installation			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$88,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Misc vater Pipeline-Pipe/Valves & Misc nsite Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation guijment Installation Dil/Gas Pipeline - Construction			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$88,00 \$30,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Misc vater Pipeline-Pipe/Valves & Misc nsite Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation guijment Installation Dil/Gas Pipeline - Construction			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$196,00 \$88,00 \$30,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment ii//Gas Pipeline-Pipe/Valves&Misc n-site Valves/Fittings/Lines&Misc /ellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation ii//Gas Pipeline - Construction		\$614,300	0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$196,00 \$88,00 \$30,00
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500# utomation Metering Equipment Dil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc nsite Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Construction Lectrical Installation quipment Installation Dil/Gas Pipeline - Construction Vater Pipeline - Construction TOTA			0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$88,00 \$30,00 \$5,00 \$1,859,50
eparation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500 utomation Metering Equipment ii/Gas Pipeline-Pipe/Valves&Misc /ater Pipeline-Pipe/Valves&Misc n-site Valves/Fittings/Lines&Misc /ellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation quipment Installation ii/Gas Pipeline - Construction /ater Pipeline - Construction TOTAI		\$3,897,500	0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$27,00 \$5,00 \$138,00 \$69,00 \$196,00 \$88,00 \$88,00 \$30,00 \$5,00
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Received by OCD: 11/27/2024 8:36:18 AM MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

	rospect:	1	RDBIRDS 34		
Location: SL: 160 FNL & 720 FWL (27); BHL: 330 FSL & 1685 FWL (3)	County:	-		-	ST: NM
Sec. 27 Bik: Survey: TWP: 23	S RN	G:	RE Prop. TVI	9597	TMD: 25100
INTANGIBLE COSTS 0180	со	DE	TCP	CODE	cc
legulatory Permits & Surveys	0180-	2.44	and the second se	0180-0200	
ocation / Road / Site / Preparation	0180-			0180-0205	
ocation / Restoration Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$28000/d	0180-		\$747,600	0180-0200	
Tuel 1700 gal/day @ \$3.9/gal	0180-			0180-0214	\$321,000
Nternate Fuels	0180-			0180-0215	
Aud, Chemical & Additives	0180-		\$40,000 \$350,000	0180-0220	
/lud - Specialized Iorizontal Drillout Services	10180-	0121	\$330,000	0180-0221	
timulation Toe Preparation				0180-0223	\$25,000
Cemenling	0180-			0180-0225	
ogging & Wireline Services	0180-		\$28,300 \$15.000	0180-0230	
asing / Tubing / Snubbing Services Iud Logging	0180-		\$15,000	0100-0234	00,000
timulation 123 Stg 38,5 MM gal / 38,5 MM lb		_		0180-0241	
timulation Rentals & Other			405.000	0180-0242	
Vater & Other 915,000bbls @ \$0.25/bbl	0180-	_	\$35,000 \$106,800	0180-0245	
its Ispection & Repair Services	0180-		\$50,000	0180-0250	
lisc. Air & Pumping Services	0180-			0180-0254	
esting & Flowback Services	0180-	0158	\$12,000	0180-0258	
completion / Workover Rig	0190	0464	\$154,000	0180-0260	\$10,500
ig Mobilization	0180-			0180-0265	\$40,000
Velding, Construction & Maint. Services	0180-		\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-	_		0180-0270	\$90,000
Directional Services Includes Vertical Control	0180-		\$550,000	0180-0280	\$20,000
equipment Rental	0180-				
Vell / Lease Insurance	0180-			0180-0285	
ntangible Supplies	0180-		\$7,000	0180-0288	
amages	0180-		\$10,000	0180-0290	
ripeline Interconnect, ROW Easements	0180-	_	\$108,000	0180-0292	
Verhead Fixed Rate	0180-		\$10,000	0180-0296	
contingencies 5% (TCP) 5% (CC)	0180-	0199	\$156,300	0180-0299	\$352,800
тот		_	\$3,283,200		\$7,407,900
TANGIBLE COSTS 0181					
asing (19.1" - 30")	0181-		\$24,900		
asing (10.1" – 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft asing (8.1" – 10.0") 2600' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft	0181-	_	\$158,100	-	
asing (6.1" – 8.0") 9000' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft	0181-		\$381,300		
asing (4.1" - 6.0") 16400' - 5 1/2" 20# HPP110 CDC @ \$26 11/ft + 8800' - 5	i 1/.	_		0181-0797	
ubing 8750' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft	0181-	0960	\$50,000	0181-0798	\$128,500
rilling Head ubing Head & Upper Section	0/01-	0660	450,000	0181-0870	\$30,000
orizontal Completion Tools Completion Liner Hanger				0181-0871	
ubsurface Equip. & Artificial Lift		_		0181-0880	
ervice Pumps (1/4) TP/CP/Circ pump		_		0181-0886	
torage Tanks (1/4) (6)OT/(5)WT/(1)GB missions Control Equipment (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0890	
eparation / Treating Equipment (1/4) (3)VR1(1)VR0(1) CKR2(2)/R0(1)AK (1/4) (1)BULK & SEP/(2)TEST H SEP 500#/(1)V SEP 50	0#/(-		0181-0895	
utomation Metering Equipment				0181-0898	
il/Gas Pipeline-Pipe/Valves&Misc	_	_		0181-0900	
/ater Pipeline-Pipe/Valves & Misc	_	_		0181-0901	
n-site Valves/Fittings/Lines&Misc /ellhead Flowlines - Construction				0181-0907	
athodic Protection				0181-0908	
lectrical Installation	_			0181-0909	
quipment Installation		_		0181-0910	
il/Gas Pipeline - Construction /ater Pipeline - Construction				0181-0920	
TOT	AL	_	\$614,300		\$1,858,500
SUBTOT			\$3,897,500		\$9,266,400
					#8,200,400
TOTAL WELL COST		_	\$13,1	63,900	
	Liability, P	ollutio ese in	n Legal Liability, s surance coverage	es through jo	pint account
Opt-In , I elect to be covered by Operator's Extra Expanse, Commercial General Insurance Policies, and will pay my proportionate share of the premiums associal billings. Opt-out. I elect to purchase my own policies for well control and other insurance recognize I will be responsible for my own coverage and will not be afforded protection.	requireme	nts, o er ope	erator's policies.	applicable)	b) opting out i
Opt-In. I elect to be covered by Operator's Extra Expense, Commercial General Insurance Policies, and will pay my proportionate share of the premiums associat billings. Opt-out. I elect to purchase my own policies for well control and other insurance recognize I will be responsible for my own coverage and will not be afforded prot. If nether box is checked above, non-operating working interest owner elects to be covered to the provide statement.	requireme ection unde	nts, o er ope s insur	ance.		
Insurance Policies, and will pay my proportionate share of the premiums associat billings. Opt-out. I elect to purchase my own policies for well control and other insurance recognize I will be responsible for my own coverage and will not be afforded prot	requireme ection unde	nts, o er ope s insur	ance.		
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Opt-In. I elect to be covered by Operator's Extra Expense, Commercial General Insurance Policies, and will pay my proportionate share of the premiums associat billings. Opt-out. I elect to purchase my own policies for well control and other insurance recognize I will be responsible for my own coverage and will not be afforded prot If neither box is checked above, non-operating working interest owner elects to be covered to Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Ope conditions. Prepared by: Ryan McDaniel D	requireme ection unde oy Operator rator reserve ate:6/1	nts, o er ope <mark>s insur</mark> es the	ance. ance. right to adjust the ra 4		
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File: Yardbirds 27_3 - Wolfcamp AFEs Released to Imaging: 11/27/2024 4:27:47 PM

Summary of Communications

Yardbirds 27/3 Fee #711H Yardbirds 27/3 Fee #713H W/2 of Section 27 & W/2 of Section 34-T23S-R28E and W/2 of Section 3-T24S-R28E Eddy County, NM

The heirs, devisees and assigns of George Lundblade, Lucy Lundblade and Raymond H. Jones, who apparently are, in part, Marilyn Denkert, Senior Center, Kenesaw, NE, Cemetery Association, Kenesaw, NE, Hastins College, Hastings, NE, Rescue Unit, Kenesaw, NE

7/30/2024:	Proposed well(s) to above captioned party	/
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8/26/2024: Well Proposal returned.

8/30/2024: Resent to new address.

Anastacia R. Blanco, as separate property

7/30/2024: Proposed well(s) to above captioned party

8/26/2024: Well Proposal returned.

8/30/2024: Resent to new address.

Assigns of Joe H. Beeman

7/30/2024: Proposed well(s) to above captioned party

Black Ram Properties, LLC

7/30/2024: Proposed well(s) to above captioned party

Boys Club of America

7/30/2024: Proposed well(s) to above captioned party

Dale M. Richardson, as separate property

7/30/2024: Proposed well(s) to above captioned party

Dela Inez Masterpolito, as separate property

7/30/2024: Proposed well(s) to above captioned party

Eric L. Collins Trust

7/30/2024: Proposed well(s) to above captioned party

8/14/2024: Well Proposal returned.

8/30/2024: Searched for new address/contact info and resent well proposals.

Erma Lee Garcia, as separate property

8/1/2024: Proposed well(s) to above captioned party

8/9/2024: Well Proposal returned.

8/12/2024: Searched for new address/contact info and resent well proposals.

9/12/2024: Well Proposal returned.

Ethel Jane Reese

Mewbourne Oil Company Case No. 24979 Exhibit A-5

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7/30/2024:	Proposed well(s) to above captioned party
8/14/2024:	Well Proposal returned.
9/3/2024:	Searched for new address/contact info and resent well proposals.
9/23/2024:	Correspondence with above referenced party's family regarding proposals.
Gene A. Adams	and Brenda L. Adams
7/30/2024:	Proposed well(s) to above captioned party
Gregory Collier	, as separate property
7/30/2024:	Proposed well(s) to above captioned party
Harry T. Richar	dson, as separate property
7/30/2024:	Proposed well(s) to above captioned party
James A. Collie	r, III, as separate property
7/30/2024:	Proposed well(s) to above captioned party
John Billy Ruiz	, Sr. a/k/a Bill C. Ruiz
7/30/2024:	Proposed well(s) to above captioned party
Linda Richardso	on, a widow
7/30/2024:	Proposed well(s) to above captioned party
Marathon Oil Po	ermian
7/30/2024:	Proposed well(s) to above captioned party
Margaret C. Mo	bley
7/30/2024:	Proposed well(s) to above captioned party
8/5/2024	Correspondence with above referenced party's family regarding proposals.
Margie Grossen	bacher Allen, DSSP
7/30/2024:	Proposed well(s) to above captioned party
8/22/2024:	Correspondence with above referenced party regarding proposals.
8/27/2024:	Correspondence with above referenced party regarding proposals.
8/29/2024:	Correspondence with above referenced party regarding proposals.
Marvin L. Lund	blade, as separate property
7/30/2024:	Proposed well(s) to above captioned party
8/14/2024:	Well Proposal returned.
9/3/2024:	Searched for new address/contact info and resent well proposals.
9/20/2024:	Well Proposal returned.
Mary Jane Jone:	<u>s</u>
7/30/2024:	Proposed well(s) to above captioned party
8/14/2024:	Well Proposal returned.
9/3/2024:	Searched for new address/contact info and resent well proposals.

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9/23/2024: Correspondence with above referenced party regarding proposals. MRC Delaware Resources. LLC

MRC Delaware MRC Permian C	Resources, LLC Company			
7/30/2024:	Proposed well(s) to above captioned parties and sent JOA			
8/30/2024:	Correspondence with above referenced party regarding proposals.			
9/3/2024:	Correspondence with above referenced party regarding proposals.			
9/4/2024:	Correspondence with above referenced party regarding proposals.			
9/18/2024:	Correspondence with above referenced party regarding proposals.			
10/4/2024:	Correspondence with above referenced party regarding proposals.			
10/28/2024:	Correspondence with above referenced party regarding proposals.			
10/30/2024:	Correspondence with above referenced party regarding proposals.			
11/19/2024:	Correspondence with above referenced party regarding proposals.			
Pontem Energy	Partners I, LP or JGCB Energy Services, LLC			
7/30/2024:	Proposed well(s) to above captioned party			
8/9/2024:	Received signed AFE from JGCB Energy Services, LLC			
Ongoing:	Reaching out to above referenced parties to clear up title issues.			
Reba N. Roberts	son			
7/30/2024:	Proposed well(s) to above captioned party			
Remora Operating LLC				
7/30/2024:	Proposed well(s) to above captioned party			
8/7/2024	Correspondence with above referenced party regarding proposals.			
10/28/2024	Correspondence with above referenced party regarding proposals.			
Robert D. Richardson, as separate property				
recourt bi recuit	rdson, as separate property			
7/30/2024:	Proposed well(s) to above captioned party			
7/30/2024:				
7/30/2024:	Proposed well(s) to above captioned party			
7/ 30/2024: Ronald Rogers,	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party			
7/30/2024: <u>Ronald Rogers,</u> 7/30/2024:	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party			
7/ 30/2024: <u>Ronald Rogers,</u> 7/ 30/2024: <u>Springwood Min</u>	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party merals 6, LP Proposed well(s) to above captioned party			
7/30/2024: <u>Ronald Rogers,</u> 7/30/2024: <u>Springwood Min</u> 7/30/2024:	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party merals 6, LP Proposed well(s) to above captioned party			
7/30/2024: <u>Ronald Rogers</u> , 7/30/2024: <u>Springwood Min</u> 7/30/2024: <u>T. George Wrig</u>	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party merals 6, LP Proposed well(s) to above captioned party ht			
7/30/2024: <u>Ronald Rogers,</u> 7/30/2024: <u>Springwood Min</u> 7/30/2024: <u>T. George Wrigh</u> 7/30/2024: 8/8/2024:	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party merals 6, LP Proposed well(s) to above captioned party <u>ht</u> Proposed well(s) to above captioned party			
7/30/2024: <u>Ronald Rogers,</u> 7/30/2024: <u>Springwood Min</u> 7/30/2024: <u>T. George Wrigh</u> 7/30/2024: 8/8/2024:	Proposed well(s) to above captioned party as separate property, who apparently is an heir or devisee of Ruby Rogers Proposed well(s) to above captioned party merals 6, LP Proposed well(s) to above captioned party <u>ht</u> Proposed well(s) to above captioned party Well Proposal returned. Searched for new address/contact info and asked business			

8/21/2024 Correspondence with above referenced party regarding proposals.

The Charles W. Seltzer Trust created u/w/o Joy Seltzer

7/30/2024: Proposed well(s) to above captioned party

XTO Holdings, LLC

7/30/2024: Proposed well(s) to above captioned party

8/7/2024: Correspondence with above referenced party regarding proposals.

9/23/2024 Correspondence with above referenced party regarding proposals.

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNITS, EDDY COUNTY, NEW MEXICO.

Case Nos. 24979 24980 24981

SELF-AFFIRMED STATEMENT OF TYLER HILL

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

- 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a general location map that depicts the Yardbirds spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the Yardbirds 27/3 Fee 715H, Yardbirds 27/3 Fee 716H, Yardbirds 27/3 Fee 711H, and Yardbirds 27/3 Fee 713H wells ("Wells") are depicted by black arrows. Existing producing wells in the targeted interval are represented by solid pink lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Mewbourne Oil Company Case No. 24979 Exhibit B 5. Exhibit B-2 also identifies three wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled with a red arrow. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Jylu whit

11/18/24



Exhibit B-1



Mewbourne Oil Company Case No. 24979 Exhibit B-2

Released to Imaging: 11/27/2024 4:27:47 PM



APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 16, 2024, I caused a notice to be published in the Carlsbad Current -Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy November 26, 2024 Date

> Mewbourne Oil Company Case No. 24979 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

November 13, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24979– Application of Mewbourne Oil Company for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mitch Robb at Mewbourne Oil Company, via e-mail at mrobb@mewbourne.com if you have any questions regarding this matter.

Sincerely, <u>/s/ Dana S. Hardy</u> Dana S. Hardy

Mewbourne Oil Company Case No. 24979 Exhibit C-1

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

NOTICE LETTER CHART

PARTY	NOTICE LETTER	RETURN
	SENT	RECEIVED
Anastacia R. Blanco, as separate property	11/14/2024	Per USPS Tracking
2720 Shannon Drive	9589071052701501976280	11-26-2024: delivery
South San Francisco, CA 94080		attempt
Anastacia R. Blanco, as separate property	11/14/2024	Per USPS Tracking
19 Dresden Place	9589071052701501976297	11-26-2024: redelivery
Spring, TX 77382-2683		scheduled by customer
Anna Pauline Swearington, as separate	11/14/2024	Per USPS Tracking
property	9589071052701501976303	11-26-2024: item
2329 SW Evans Ave.		returned to sender 11-
Lawton, OK 73505-7324		19-2024
Anna Pauline Swearington, as separate	11/14/2024	11-21-2024
property	9589071052701501976310	
442 Rock Rd.		
Jamestown, KS 66948-9554		
Assigns of Joe H. Beeman	11/14/2024	Per USPS Tracking
1933 San Mateo NE	9589071052701501976327	11-26-2024: item
Albuquerque, NM 87110		delivered 11-20-2024
Black Ram Properties, LLC	11/14/2024	11-20-2024
PO Box 809	9589071052701501976334	
Artesia, NM88211		
Boys Club of America	11/14/2024	11-25-2024
1275 Peachtree Street NE	9589071052701501976341	
Atlanta, GA 30309-3506		
Dale M. Richardson, as separate property	11/14/2024	Per USPS Tracking
5093 East Highway 82	9589071052701501976358	11-26-2024: item in
Gainsville, TX 76240		transit
Dela Inez Masterpolito, as separate	11/14/2024	Per USPS Tracking
property	9589071052701501976365	11-26-2024: item
PO Box 264		delivered 11-20-2024
Porterville, CA 93258		
Eric L. Collins Trust	11/14/2024	Per USPS Tracking
6021 SW 29 th St. Suite 116	9589071052701501976372	11-26-2024: item in
Topeka, KS 66614		transit
Ethel Jane Reese	11/14/2024	Per USPS Tracking
708 W Minnesota Ave.	9589071052701501976389	11-26-2024: delivery
Chickasha, OK 73107		attempt

Mewbourne Oil Company Case No. 24979 Exhibit C-2

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

NOTICE LETTER CHART

	11/14/2024	D LICDC T 1
Gene A. Adams and Brenda L. Adams	11/14/2024	Per USPS Tracking
4315 Aledo Oaks Ct.	9589071052701501976396	11-26-2024: delivery
Fort Worth, TX 76125-5155		attempt
Gregory Collier, as separate property	11/14/2024	11-25-2024
3336 NW 12 th St. Apt. #1	9589071052701501976402	
Oklahoma City, OK 73107		
Harry T. Richardson, as separate property	11/14/2024	Per USPS Tracking
PO Box 100	9589071052701501976419	11-26-2024: in transit
Camden, MO 64017		
Hastings College Foundation	11/14/2024	11-25-2024
701 Turner Ave	9589071052701501976426	
Hastings NE 68901		
James A. Collier, III, as separate property	11/14/2024	11-25-2024
1101 Pecan Hollow Trail	9589071052701501976433	
McKinney, TX 75070		
JGCB Energy Services, LLC	11/14/2024	Per USPS Tracking
23 Applehead Island Dr.	9589071052701501976440	11-26-2024: item in
Horseshoe Bay, TX 78657		transit
John Billy Ruiz, Sr. a/k/a Bill C. Ruiz	11/14/2024	11-21-2024
410 West Lea St.	9589071052701501976457	11 21 2021
Hobbs, NM 88240	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
John Zacharias Grace	11/14/2024	11-22-2024
8033 West Sunset Blvd. #1004	9589071052701501976464	11 22 2021
Los Angeles, CA 90046	///////////////////////////////////////	
Kenesaw Cemetery Association	11/14/2024	11-25-2024
PO Box H	9589071052701501976471	11-23-2024
	9589071052701501970471	
Kenesaw, NE 68956 Kenesaw Seniors Center, Inc.	11/14/2024	11-25-2024
406 N. Forbes Ave.	9589071052701501976488	11-23-2024
	93890/1032/013019/0488	
Kenesaw, NE68956	11/14/2024	11.25.2024
Kenesaw Volunteer Fire Department	11/14/2024	11-25-2024
Rescue Unit	9589071052701501976495	
PO Box H		
Kenesaw, NE 68956		
Linda Richardson, a widow	11/14/2024	11-25-2024
410 Aspen St.	9589071052701501976501	
Drexel, MO 64742		

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

NOTICE LETTER CHART

Manuface O'I Damaian	11/14/2024	Devision Department
Marathon Oil Permian	11/14/2024	Per USPS Tracking
990 Town and Country Blvd.	9589071052701501976518	11-26-2024: item
Houston, TX 77024		delivered 11-18-2024
Margaret C. Mobley	11/14/2024	Per USPS Tracking
304 Laffite St.	9589071052701501976525	11-26-2024: item
Tishomingo, OK 73460-2432		delivered 11-20-2024
Margie Grossenbacher Allen, DSSP	11/14/2024	11-22-2024
Marjorie Rose Parker, as agent	9589071052701501976532	
3019 Braemar St.		
Waco, TX 76710-2124		
Marilyn Denkert	11/14/2024	Per USPS Tracking
1330 South 156 th Ct. Apt. 108	9589071052701501976549	11-26-2024:forward
Omaha, NE 68130		expired, returned to
		sender
Marvin L. Lundblade, as separate	11/14/2024	Per USPS Tracking
property	9589071052701501976556	11-26-2024: item in
1115 SW 11 th Ave. Apt 301		transit
Portland, OR 97205-2138		
Marvin L. Lundblade, as separate	11/14/2024	Per USPS Tracking
property	9589071052701501976563	11-26-2024:forward
527 E. Clackamas Cir.		expired, returned to
Woodburn, OR 97071-4409		sender
Mary Jane Jones	11/14/2024	Per USPS Tracking
1801 El Vista Circle	9589071052701501976570	11-26-2024:forward
Arcadia, CA 91006		expired, returned to
,		sender
Mary Jane Jones	11/14/2024	11-21-2024
947 Jimeno Rd.	9589071052701501976587	
Santa Barbara, CA 93103-2059		
MRC Delaware Resources, LLC	11/14/2024	11-25-2024
One Lincoln Center	9589071052701501976600	
5400 LBJ Freeway Ste 1500	200001002701001970000	
Dallas, TX 75240		
MRC Permian Company	11/14/2024	11-25-2024
One Lincoln Center	9589071052701501976594	
5400 LBJ Freeway Ste 1500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Dallas, TX 75240		
Dallas, 1A / J240		

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 24979

NOTICE LETTER CHART

	11/14/0004	11.25.2024
Pontem Energy Partners I, LP	11/14/2024	11-25-2024
Richland Corp. Centre, Ste 825	9589071052701501976617	
9001 Airport Freeway		
North Richland Hills, TX 76180		
Reba N. Robertson	11/14/2024	Per USPS Tracking
401 Pepper Lane	9589071052701501976624	11-26-2024: delivery
Weatherford, TX76088		attempt
Remora Operating LLC	11/14/2024	Per USPS Tracking
1900 St. James Place Suite 800	9589071052701501976631	11-26-2024: in transit
Houston, TX 77056		
Robert D. Richardson, as separate	11/14/2024	Per USPS Tracking
property	9589071052701501976648	11-26-2024: item
12981 E 131 st St.		delivered 11-19-2024
Fishers, IN 46037-5911		
Ronald Rogers, as separate property, who	11/14/2024	11-21-2024
apparently is an heir or devisee of Ruby	9589071052701501976655	
Rogers		
19955 Indian Summer Lane		
Monument CO 80312		
T. George Wright	11/14/2024	Per USPS Tracking
1010 Midland Tower Suite 223	9589071052701501976662	11-26-2024: item
Midland TX 79701		returned to sender 11-
		25-2024
Terry A. White and Carla K. Wright,	11/14/2024	11-22-2024
Trustees of the Terry A. White and Carla	9589071052701501976679	
K. Wright Trust dated May 7, 2014		
1302 West Third Street		
Chanute, KS 66720		
The Charles W. Selzer Trust created	11/14/2024	Per USPS Tracking
u/w/o Joy Seltzer	9589071052701501976686	11-26-2024: item
214 West Texas Avenue Suite 509		delivered 11-18-2024
Midland, TX 79701-4609		
XTO Holdings, LLC	11/14/2024	Per USPS Tracking
22777 Springwood Village Parkway	9589071052701501976693	11-26-2024: item in
Spring, TX 77389-1425		transit
Sping, 12 //307 1723		transit
U.S. Postal Service" 11D **CERTIFIED MAIL® RECEIPT** ail Onl m 976 1066-Certified Mall Fee 501 50 xtra Services & Fees iche H Return Receipt (hard Return Receipt (electronic) Certified Mail Restricted De P-Adult Signature Required Adult Signature Restricted I L) Postage 0170 Total Postage and Fees 589 Anna Pauline Swearington Street a as separate property 442 Rock Rd. Jamestown, KS 66948-9554 City, Sti T 24979 Mewbourne "Yardbirds" PS Form 3800, January 2023 PSN 7530-02-



Mewbourne Oil Company Case No. 24979 Exhibit C-3





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PS Form 3811, July 2020 PSN 7530-02-000-9053

9589 0710 5270 1501 9763



urne "Yardbirds"

1501 9764

9590 9402 9022 4122 7818 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfort

9589 0710 5270

3. Service Type

Mail

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Collect on Delivery on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

3. Service Type □ Adult Signature Restricted Delivery M 8 Checkstered Mail Mestricted □ Certified Mail Restricted Delivery □ Signature Confirmation™

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PS Form 3811, July 2020 PSN 7530-02-000-9053



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Certified Mail Restricted Delivery
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Signature Confirmation Restricted Delivery

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PO Box H

Kenesaw, NE 68956

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PS Form 3811, July 2020 PSN 7530-02-000-9053

9589 0710 5270 1501 9764

2. Article Number (Transfer from service label)

24979 Mewbourne "Yardbirds"





95	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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0770	Total Postage and Fees
6	\$ Sent To
-	Kenesaw Volunteer Fire Department
589	Street a PO Box H
15	City, Sta 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instructions





- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Linda Richardson, a widow 410 Aspen St. Drexel, MO 64742 24979 Mewbourne "Yardbirds"

PS Form 3811, July 2020 PSN 7530-02-000-9053



NOV 25 2024

 3. Service Type
 Priority Mail Express@

 Adult Signature Restricted Delivery
 Preprint Mail Restricted Mail

 9590 9402 9022 4122 7817 41
 Certified Mail Restricted Delivery

 2. Article Number (Transfer from service label)
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	Domestic Mail Only
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2	For delivery information, visit our website at http://www.sps.com*.
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F	Certified Mail Fee
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1501	Extra Services & Fees (check box, and fee as appropriate)
	Return Receipt (hardcopy)
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5270	Adult Signature Restricted Delivery \$ S Total Postage and Fees S
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	Sent To Margie Grossenbacher Allen, DSSP
89	Street e Marjorie Rose Parker, as agent
5	3019 Braemar St.
T	City, St Waco, TX 76710-2124 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions











PS Form 3811, July 2020 PSN 7530-02-000-9053











Received	by	OCD:	11/27/2024	t 8:36:18 A	M
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Hitter and

A Ag

SENDE Compl jent Print y ddressee so that Delivery Attach CARLA K WHITE 11-18-21 or on the front if space permits. D. Is delivery address different from item 1?
Yes 1. Article Addressed to: III No If YES, enter delivery address below Terry A. White and Carla K. Wright, Trustees of the Terry A. White and Carlat. Wright Trust datedMay7,2014 NOV 2 2 2024 1302 West Third Street Chanute, KS 66720 24979 Mewbourne "Yardbirds"
 3. Service Type
 minkle Shanof Priority Mail Express®

 Adult Signature
 Santa Fe NM © Registered Mail™

 Adult Signature Restricted Delivery
 Registered Mail Restricted Delivery

 Certified Mail®
 Delivery

 Cotlect on Delivery
 Signature Confirmation™

 Collect on Delivery
 Signature Confirmation™
 9590 9402 9022 4122 7815 74 2. Article Number (Transfer from service label) Aaii Restricted Delivery 9589 0710 5270 1501 9766 79 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

	U.S. Postal Service [™]
80	CERTIFIED MAIL® RECEIPT
1762	Domestic Mail Only 80.65 For delivery information, visit our website at www.usps.com .
1501	Certified Mall Fee \$ Extra Services & Fees (check box, edd tee as appropriate) Return Receip mardsopy) \$
5270	Certified Mail Restricted Celivery Certified Mail Restricted Celivery Certified Mail Restricted Celivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified D
0770	Total Postage and Fees \$
9589	Sent To Anastacia R. Blanco, as separate property 2720 Shannon Drive City, Si South San Francisco, CA 94080 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Remove X

Tracking Number: 9589071052701501976280

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Notice Left (No Authorized Recipient Available) SOUTH SAN FRANCISCO, CA 94080

Reminder to Schedule Redelivery of your item

November 19, 2024, 10:24 am

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

November 24, 2024

Out for Delivery SOUTH SAN FRANCISCO, CA 94080 November 19, 2024, 6:10 am

Arrived at Post Office SAN BRUNO, CA 94066 November 19, 2024, 5:35 am

In Transit to Next Facility November 18, 2024

Arrived at USPS Regional Facility SAN FRANCISCO CA DISTRIBUTION CENTER FAQs >

2 97	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9762	For delivery information, visit our website at www.usps.com [®] .
	OFFICIAL USE
1501	Certified Mail Fee \$ Extra Services & Fees (check bax, edget as appropriate) Return Receipt (hardcopy)
5270	Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Restricted Delivery S Postage S Total Postage and Fees Co
0770	
589	Sent To Sent To Street an 19 Dresden Place Spring, TX 77382-2683
c.	City, Stat. 24979 Mewbourne "Yardbirds" PS Form 3800, January 2023 PSN 7530-02-000-9547 See Reverse for Instructions

Tracking Number:

9589071052701501976297

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

The customer has requested that the Postal Service redeliver this item on November 26, 2024 in THE WOODLANDS, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Processing at Destination Redelivery Scheduled

THE WOODLANDS, TX 77382 November 21, 2024

Notice Left (No Authorized Recipient Available) SPRING, TX 77382

November 18, 2024, 4:37 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 16, 2024, 12:43 pm

In Transit to Next Facility November 15, 2024

Departed USPS Facility ALBUQUERQUE, NM 87101

November 14, 2024, 9:34 pm

Arrived at USPS Facility

FAQs >

Remove X

9763 03	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only For delivery information, visit our websit	
5270 1501 9	Certified Mail Fee	Postmark Here O Post
589 0710	Postage S Total Postage and Fees Sent Tc Anna Pauline Swearington, as separate property 2329 SW Evans Ave.	87501
95	City, S Lawton, OK 73505-7324 24979 Mewbourne "Yardbirds" PS Form 3800, January 2023 PSN 7530-07-9047	See Reverse for Instructions

Tracking Number:

9589071052701501976303

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on November 19, 2024 at 5:47 pm in LAWTON, OK 73505 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert Addressee Unknown LAWTON, OK 73505

November 19, 2024, 5:47 pm

Addressee Unknown

LAWTON, OK 73505 November 18, 2024, 2:16 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER November 17, 2024, 7:53 am

In Transit to Next Facility November 15, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Page 61 of 102

Remove X

Feedback

75 E	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
976	For delivery information, visit our website	at www.usps.com*.
1501	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Beturn Receipt (hardcopy) \$	14 4
5270	Return Receipt (electronic) S Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage	Postfigtk Here
2	\$ Total Postage and Fees \$ Sent To	Son .
589	Assigns of Joe H. Beeman 1933 San Mateo NE Albuquerque, NM 87110 City, S 24979 Mewbourne "Yardbirds"	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

Tracking Number:

9589071052701501976327

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:59 pm on November 20, 2024 in ALBUQUERQUE, NM 87110.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

ALBUQUERQUE, NM 87110 November 20, 2024, 12:59 pm

Held at Post Office, At Customer Request

ALBUQUERQUE, NM 87110 November 18, 2024, 11:47 am

In Transit to Next Facility

November 17, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 8:57 pm FAQs >

Remove X

Feedback

58	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
3	
9763	OFFICIAL US666
1,501	For delivery information, visit our website at www.usps.com .
5270	Return Receipt (electronic) S Cortified Mail Restricted Delivery Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery S
0110	Sant To
589	Sent to Dale M. Richardson, Street an as separate property 5093 East Highway 82 Gainsville, TX 76240 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02:000 0047 See Reverse for Instructions

Tracking Number: 9589071052701501976358

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network In Transit to Next Facility November 25, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 24, 2024, 7:02 pm

Vacant

GAINESVILLE, TX 76240 November 18, 2024, 9:05 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 10:46 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 8:19 am

Departed USPS Facility

Page 65 of 102

FAQs >

Remove X

Feedback

3 L5	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
_	For delivery information, visit our website at www.usps.com .
9763	OFFICIA 866610S
1501	S Extra Services & Fees (check box, add fee as appropriate)/ Return Receipt (hardcopy) \$
5270	Beturn Receipt (electronic) S Certified Mail Restricted Delivery Adult Signature Regulated S Adult Signature Restricted Delivery S Postage
0770	Adult Signature Restricted Delivary 3 Postage S Total Postage and Fees S Sent To Dela Inez Masterpolito,
583	Dela Inez Masterpolito, as separate property PO Box 264 Porterville, CA 93258 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530 02-000-9047 See Reverse for Instructions

Tracking Number: 9589071052701501976365

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:04 pm on November 20, 2024 in PORTERVILLE, CA 93257.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Individual Picked Up at Post Office PORTERVILLE, CA 93257 November 20, 2024, 12:04 pm

Notice Left (No Authorized Recipient Available)

PORTERVILLE, CA 93258 November 19, 2024, 10:24 am

In Transit to Next Facility

November 18, 2024

Arrived at USPS Regional Facility

BAKERSFIELD CA DISTRIBUTION CENTER November 16, 2024, 10:05 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2024, 7:40 am

Arrived at USPS Facility

Remove X

3 72	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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	S Total Postage and Fees
0770	\$ Sent To
9589	Street Eric L. Collins Trust 6021 SW 29 th St. Suite 116
F	City, St Topeka, KS 66614 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7539-02-000-9047 See Reverse for Instructions

Tracking Number:

9589071052701501976372

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on November 25, 2024 at 12:31 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 25, 2024, 12:31 pm

In Transit to Next Facility November 24, 2024

Forward Expired

TOPEKA, KS 66614 November 18, 2024, 7:56 am

Arrived at USPS Regional Facility

KANSAS CITY MO DISTRIBUTION CENTER November 17, 2024, 7:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

Feedback

FAQs >

Page 69 of 102

Remove X

69	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
9763	For delivery information, visit our website at www.usps.com*.		
501	Certified Mail Fee S Extra Services & Fees (check box, add fee as ppropriate)		
5270 l	Return Receipt (hardcopy) Return Receipt (electronic) Adult Signature Required Adult Signature Restricted Delivery		
0770	\$ Total Postage and Fees \$ Sent To		
5	Street Street 708 W Minnesota Ave. Chy, S. 24979 Mewbourne "Yardbirds"		
	PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instructions		

Remove X

Tracking Number: 9589071052701501976389

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt Reminder to Schedule Redelivery of your item November 23, 2024

Available for Redelivery or Pickup

CHICKASHA 702 W KANSAS AVE CHICKASHA OK 73018-9998 T,Th,F 0800-1630; SAT 0900-1200 November 18, 2024, 4:03 pm

Notice Left (No Authorized Recipient Available)

CHICKASHA, OK 73018 November 18, 2024, 8:57 am

No Access to Delivery Location

CHICKASHA, OK 73018 November 18, 2024, 8:57 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER November 17, 2024, 7:53 am FAQs >

9763 96	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only For delivery information, visit our website	
0710 5270 1501	Certified Mail Fee xtra Services & Fees (check box, aid felles abpropriate) Return Receipt (lardcop) Return Receipt (electronic) Aduit Signature Required Aduit Signature Restricted Delivery Aduit Signature Restricted Delivery ostage otal Postage and Fees	
9589 07	Sent To Sent To Gene A. Adams and Brenda L. Adams 4315 Aledo Oaks Ct. Fort Worth, TX 76125-5155 24979 Mewbourne "Yardbirds"	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions
Tracking Number: 9589071052701501976396

Add to Informed Delivery (https://informeddelivery.usps.com/) Сору

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®]

Get More Out of USPS Tracking:

Delivery Attempt Reminder to Schedule Redelivery of your item November 23, 2024

Notice Left (No Authorized Recipient Available) FORT WORTH, TX 76126 November 18, 2024, 3:09 pm

In Transit to Next Facility November 17, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 10:46 pm

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 8:19 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Remove X



Tracking Number:

9589071052701501976419

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network In Transit to Next Facility November 24, 2024

No Such Number ORRICK, MO 64077 November 18, 2024, 9:54 am

Arrived at USPS Regional Facility

KANSAS CITY MO DISTRIBUTION CENTER November 17, 2024, 7:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 8:59 pm Page 75 of 102

0710 5270 1501 9764 40	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com Certified Mail Fee S Extra Services & Fees (check box, add fee umporphilate) Beturn Receipt (hardcopy) Beturn Receipt (hardcopy) Certified Mail Reetricted Delivery S Adult Signature Restricted Delivery S Postage S Total Postage and Fees Sent To
9589	Street ari, 23 Applehead Island Dr, Horseshoe Bay, TX 78657 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Tracking Number:

9589071052701501976440

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus [®]
Delivered
Out for Delivery
Preparing for Delivery
Moving Through Network In Transit to Next Facility
November 21, 2024

Get More Out of USPS Tracking:

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER November 16, 2024, 12:30 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 8:59 pm FAQs >

Remove X



Tracking Number:

9589071052701501976549

Сору

Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 11:22 am on November 25, 2024 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M,T,W,F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Available for Pickup

Available for Pickup SANTA FE

120 S FEDERAL PL STE 101 SANTA FE NM 87501-9902 M,T,W,F 0800-1730; SAT 0900-1530 November 25, 2024, 11:22 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 23, 2024, 1:00 pm

In Transit to Next Facility

November 22, 2024

Forward Expired

OMAHA, NE 68130 November 19, 2024, 8:21 am

Arrived at USPS Regional Facility

OMAHA NE DISTRIBUTION CENTER

Page 79 of 102



Tracking Number:

9589071052701501976556

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network In Transit to Next Facility November 25, 2024

Addressee Unknown PORTLAND, OR 97205 November 19, 2024, 10:38 am

No Access to Delivery Location

PORTLAND, OR 97205 November 18, 2024, 1:59 pm

Arrived at USPS Facility

PORTLAND, OR 97215 November 17, 2024, 4:22 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

FAQs >

Remove X

Eg	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
9765	For delivery information, visit our website	surww.usps.com
1.501	Certified Mall Fee \$ Extra Services & Fees (check box, and the as appropriate) □ Return Receipt (hardcopy) \$	And the second second
5270	Return Receipt (electronic) Carified Mail Restricted Delivery Adult Signature Recuired Adult Signature Restricted Delivery S Postage S Total Postage and Fees S	
0170		
9589	Sent To Marvin L. Lundblade, street a separate property 527 E. Clackamas Cir. Woodburn, OR 97071-4409 24979 Mewbourne "Yardbirds"	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

Tracking Number:

9589071052701501976563

Сору

Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 11:22 am on November 25, 2024 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M,T,W,F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Available for Pickup

Available for Pickup SANTA FE

120 S FEDERAL PL STE 101 SANTA FE NM 87501-9902 M,T,W,F 0800-1730; SAT 0900-1530 November 25, 2024, 11:22 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 23, 2024, 2:42 pm

In Transit to Next Facility

November 22, 2024

Forward Expired

WOODBURN, OR 97071 November 18, 2024, 11:30 am

Arrived at USPS Facility PORTLAND, OR 97215 Remove X

Feedback

.



Tracking Number:

9589071052701501976570

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network In Transit to Next Facility November 25, 2024

Arrived at USPS Facility ALBUQUERQUE, NM 87101 November 23, 2024, 3:13 pm

Arrived at USPS Facility

PASADENA, CA 91109 November 20, 2024, 7:41 am

Forward Expired

ARCADIA, CA 91006 November 18, 2024, 12:01 pm

Arrived at USPS Regional Facility

SANTA CLARITA CA DISTRIBUTION CENTER November 17, 2024, 1:54 am

Departed USPS Facility

Remove X

라고	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9766	For delivery information, visit our website at www.usps.com .
5	OFFICIAL USE
5270 1501	Certified Mail Fee S Extra Services & Fees (check box, add feeds Repropriate) Return Receipt (hardcopy) Return Receipt (electronic) Adult Signature Reatricted Delivery Adult Signature Reatricted Delivery S
0770	\$ Total Postage and Fees \$ Sent Tc
9589	Reba N. Robertson 401 Pepper Lane Weatherford, TX76088 City, SL. 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Tracking Number: 9589071052701501976624

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt Reminder to Schedule Redelivery of your item November 24, 2024

Available for Pickup WEATHERFORD

1145 SANTA FE DR WEATHERFORD TX 76086-5887 M-F 0800-1730; SAT 0800-1400 November 19, 2024, 8:10 am

No Access to Delivery Location

WEATHERFORD, TX 76088 November 18, 2024, 2:50 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 10:46 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER November 16, 2024, 8:19 am Page 87 of 102

- 3T	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9766	For delivery information, visit our website at wave uses com .
1501	Certified Mail Fee
Centree han resolution Derivery *	
0170	Postage S Total Postage and Fees Sent To
9589	Sent To Remora Operating LLC Street av 1900 St. James Place Suite 800 Houston, TX 77056 Chty, Sta. 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Tracking Number:

9589071052701501976631

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Out for Delivery

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Preparing for Delivery

Delivered

Moving Through Network

In Transit to Next Facility November 22, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER November 16, 2024, 8:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:06 pm FAQs >

Remove X

48	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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P	For delivery information, visit our website at www.usps.com .
9766	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate)
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1501	Extra Services & Fees (check box, add fee an appropriate)
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5270	Certified Mail Restricted Delivery \$ Here
E.	Adult Signature Required \$
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0770	Total Postage and Fees
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	Sent To Robert D. Richardson,
589	Street ac as separate property
5	12981 E 131 st St. Fishers, IN 46037-5911
T	City, Stal 24979 Mewbourne "Yardbirds"
	PS Form 3800, January 2023 PSN 7830-02-000-9047 See Reverse for Instructions
	PS Form 3600, January 2023 Pair resolution 3047 See Reverse for instructions

Tracking Number:

9589071052701501976648

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:58 am on November 19, 2024 in FISHERS, IN 46037.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual FISHERS, IN 46037 November 19, 2024, 10:58 am

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER November 18, 2024, 2:21 am

In Transit to Next Facility

November 17, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:06 pm FAQs >

Remove X

52	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
-0	For delivery information, visit our website at www.usps.com*.
9766	OFFICIAL USE
70 1501	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Here
0710 5270	Adult Signature Required
9589	Sent To Street an T. George Wright 1010 Midland Tower Suite 223 Midland TX 79701 City, Stat. 24979 Mewbourne "Yardbirds" PS Form 3800, January 2023 PSN 7530-02000-0047 See Reverse for Instructions

Tracking Number:

9589071052701501976662

Сору

Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 11:21 am on November 25, 2024 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M,T,W,F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Available for Pickup	
Available for Pickup	
SANTA FE	
120 S FEDERAL PL STE 101	
SANTA FE NM 87501-9902	
M,T,W,F 0800-1730; SAT 0900-1530	
November 25, 2024, 11:21 am	

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 23, 2024, 12:15 pm

Departed USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER November 22, 2024, 10:49 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER



Remove X

Domova

FAQs >

Page 95 of 102

9589071052701501976518

Сору

Tracking Number:

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:45 pm on November 18, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Front Desk/Reception/Mail Room HOUSTON, TX 77024 November 18, 2024, 1:45 pm

In Transit to Next Facility November 17, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER November 16, 2024, 8:24 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 8:59 pm



Tracking Number: 9589071052701501976686

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:36 pm on November 18, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual MIDLAND, TX 79701 November 18, 2024, 3:36 pm

In Transit to Next Facility November 17, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 16, 2024, 7:07 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 8:58 pm Page 97 of 102



Tracking Number: 9589071052701501976693

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

	Get More Out of USPS Tracking: USPS Tracking Plus [®]
	Delivered
i	Out for Delivery
•	Preparing for Delivery
•	Moving Through Network In Transit to Next Facility
	November 21, 2024
•	Arrived at USPS Regional Facility
	NORTH HOUSTON TX DISTRIBUTION CENTER November 16, 2024, 12:43 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

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Remove X

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5 25	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
976.	For delivery information, visit our website at www.usps.com .		
L.	OFFICIALUSE		
1501	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as approbative to the set of the s		
5270	Return Receipt (electronic) S Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery		
0170	Postage \$ Total Postage and Fees \$ Sent To		
5	Street an: 304 Laffite St. City, State 24979 Mewbourne "Yardbirds"		
	PS Form 3800, January 2023 PSN 7530-02-600-9047 See Reverse for Instructions		

Tracking Number:

9589071052701501976525

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:33 am on November 20, 2024 in TISHOMINGO, OK 73460.

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CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number:	22150
Description:	24979 Mewbourne Yardbirds
Ad Cost:	\$173.19

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 16, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 16th day of November 2024.

seanne Kantymin

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

PUBLIC NOTICE

This is to notify all interested parties, including: the heirs, devisees and assigns of George Lundblade, Lucy Lundblade and Raymond H. Jones; Marilyn Denkert; Kenesaw Seniors Center Inc.; Kenesaw Cemetery Association; Hastings College Raymond H. Jones; Marityn Denkert, Kenesaw Sentors Sentors College Inc.; Kenesaw Cemetery Association; Hastings College Foundation; Kenesaw Volunteer Fire Department Rescue Unit; Anastacia R. Blanco, as separate property; Anna Pauline Swearington, as separate property; Assigns of Joe H. Beeman; Black Ram Properties, LLC; Boys Club of America; Dale M. Richardson, as separate property; Dela Inez Masterpolito, as separate property; Eric L. Collins Trust; Emma Lee Garcia, as separate property; Erie Lane Reese; Gene A. Adams and Brenda separate property; Eric L. Collins Trust; Emma Lee Garcia, as separate property; Ethel Jane Reese; Gene A. Adams and Brenda L. Adams; Gregory Collier, as separate property; Harry T. Richardson, as separate property; James A. Collier, III, as separate property; JGCB Energy Services, LLC; John Billy Ruiz, Sr. a/k/a Bill C. Ruiz; John Zacharias Grace; Linda Richardson, a widow; Marathon Oil Permian; Margaret C. Mobley; Margie Grossenbacher Allen, DSSP; Marvin L. Lundblade, as separate property; Mary Jane Jones; MRC Delaware Resources, LLC; MRC Permian Company; Pontem Energy Partners I. LP: Reba N. Robertson; Remora Operating LLC; Robert D. Richardson, as separate property; Ronald Rogers, as separate property, who apparently is an heir or devisee of Ruby Rogers; Springwood Minerals 6, LP; T. George Wright, Terry A. White and Carla K. White Trust dated May 7, 2014; The Charles W. Seltzer Trust created u/w/o Joy Seltzer; XTO Holdings, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case Number 24979). The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emprd.nm.gov/ocd/hearing-info/. In Case website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case Number 24979, Mewbourne Oil Company ("Applicant"), applies Number 24979, Mewbourne Oil Company ("Applicant"), applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 959.81-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 23 South, Range 28 East, and the W/2 of Section 3, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Yardbirds 27/3 Fee 711H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3, Township 24 South; and Yardbirds 27/3 Fee 713H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27, Township 23 South, to a bottom hole location in the SE/4 SW/4 Township 23 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 24 South. The completed intervals of the Wells will be orthodox. The Unit will partially overlap with the proposed spacing unit for the Yardbirds 27/3 Fee 715H (API No. pending) well, which will be located in Sections 27 and 34, Township 23 South, Range 28 East, and Section 3, Township 24 South, Range 28 East, and will produce from the Purple Sage, Wolfcamp (Gas) pool (Code 98220). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one mile east of Loving, New Mexico.

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Mewbourne Oil Company Case No. 24979 Exhibit C-4