STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

NOTICE OF AMENDED EXHIBITS

COG Operating LLC provides the attached amended exhibit packet, which includes an updated Exhibit A-2 (C-102s).

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Dylan M. Villescas Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
dvillescas@hinklelawfirm.com
Counsel for COG Operating LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

Exhibit Index

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Michael Potts
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Ratification Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ben Breyman
B-1	Location Map
B-2	Subsea Structure Map
B-3	Cross Section Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters Sent November 8, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 14, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24949	APPLICANT'S RESPONSE				
Date: December 5, 2024					
Applicant	COG Operating LLC				
Designated Operator & OGRID (affiliation if applicable)	229137				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.				
Entries of Appearance/Intervenors:	None				
Well Family	Macho Nacho				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp Formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp Formation				
Pool Name and Pool Code (Only if NSP is requested):	WC-025 G-09 S43310P; Upper Wolfcamp (98135)				
Well Location Setback Rules (Only if NSP is Requested):	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	1,268.12				
Building Blocks:	quarter-quarter				
Orientation:	South to North				
Description: TRS/County	Irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County.				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, COG requests approval of a non-standard spacing unit in this application.				
Other Situations					
Depth Severance: Y/N. If yes, description	No.				
Proximity Tracts: If yes, description	No.				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Macho Nacho State Com 602H (API # pending) SHL: 635' FSL & 2080' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 991' FEL (Lot 1), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)				
Released to Imaging: 12/5/2024 10:30:30 AM	•				

Received by OCD: 12/4/2024 1:29:08 PM	Page 4 of 84
Well #2	Macho Nacho State Com 604H (API # pending) SHL: 635' FSL & 2140' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 2311' FEL (Lot 2), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
Well #3	Macho Nacho State Com 606H (API # pending) SHL: 300' FSL & 1365' FWL (Unit N), Section 7, T24S-R33E BHL: 50' FNL & 1649' FWL (Lot 3), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
Well #4	Macho Nacho State Com 608H (API # pending) SHL: 300' FSL & 1305' FWL (Lot 4), Section 7, T24S-R33E BHL: 50' FNL & 330' FWL (Lot 4), Section 6, T24S-R33E Completion Target: Wolfcamp (Approx. 12,495' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-3 Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Released to Imaging: 12/5/2024 10:30:30 AM Summary (including special considerations)	Exhibit B

Received by OCD: 12/4/2024 1:29:08 PM	Page 5 of 84
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy

11/24/2024

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24949

SELF-AFFIRMED STATEMENT OF MICHAEL POTTS

- 1. I am a Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit.
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;

- Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;
- Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.
- 6. The proposed Wells will be completed in the WC-025 G-09 S243310P; Upper Wolfcamp pool (Code 98135).
 - 7. The completed intervals of the Wells are expected to be orthodox.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow. COG is only seeking to pool overriding royalty interests ("ORRIs"), as all working interests have committed to the Unit.
- 10. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.
 - 12. COG's request for approval of a non-standard spacing unit will allow it to

consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 50% of the total amount that would be necessary absent a non-standard unit.
- b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$2.7MM. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$7.4MM. This will reduce the overall well costs and improve economics for the wells.
- c. A common facility also reduces the number of flares COG may need to use in the case of emergency from 4 to 1. Additionally, the VOC reduction is nearly 50%.
- 13. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
 - 14. **Exhibit A-5** contains a sample ratification letter sent to the ORRIs.
- 15. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

- 16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 17. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 18. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Michael Potts

in Pette

11 /22 /2 24/ - Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. **Macho Nacho State Com 602H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;
 - b. **Macho Nacho State Com 604H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;

- c. **Macho Nacho State Com 606H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- d. **Macho Nacho State Com 608H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;

- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

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dvillescas@hinklelawfirm.com

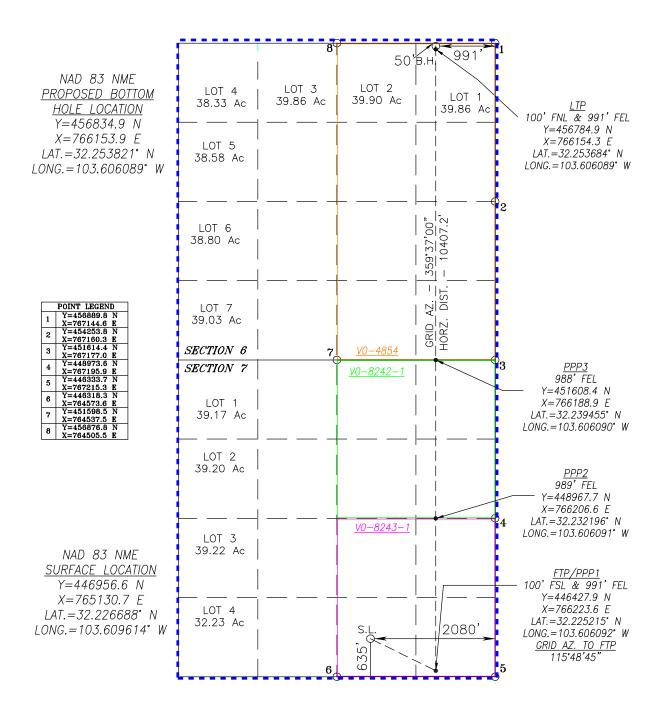
Counsel for COG Operating LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

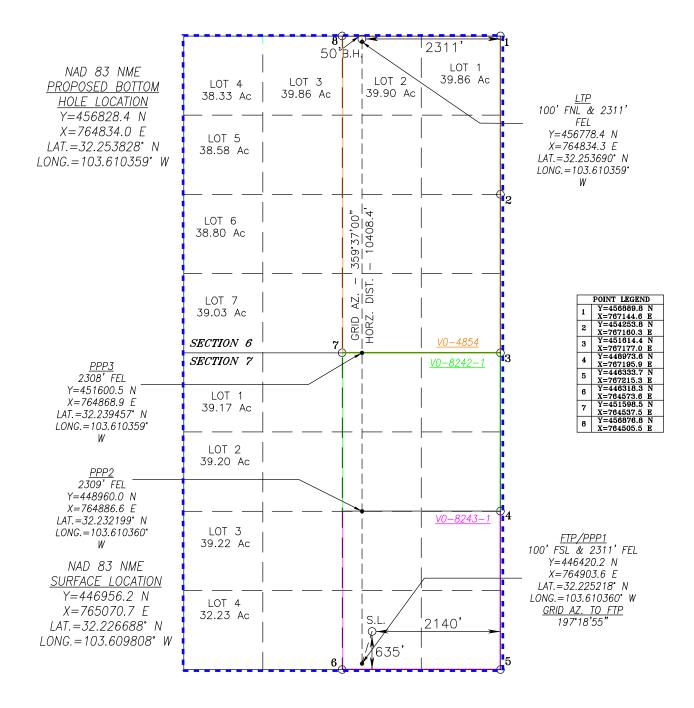
COG Operating LLC Case No. 24949

Page 14 of 84

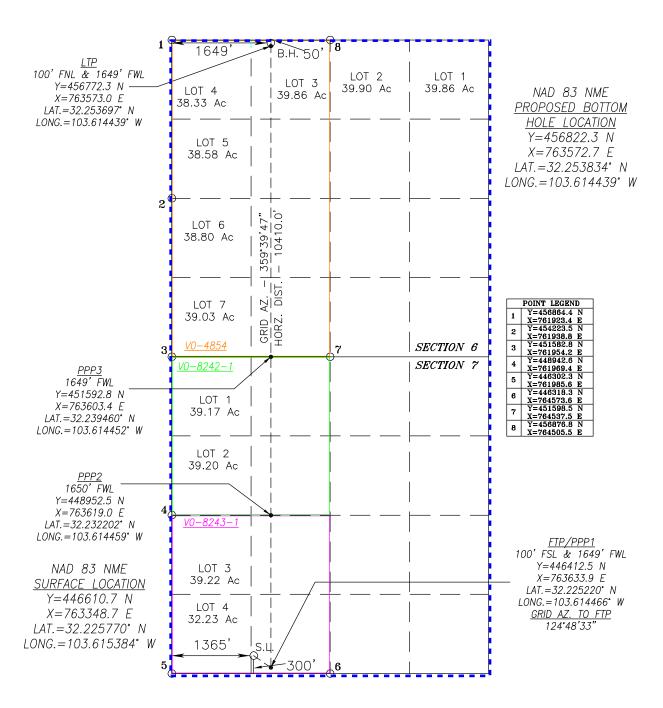
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Via OCE) Permitting						Submittal			☐ Initial Submittal	
					Type: ☐ Amended Report ☐ As Drilled						
					WELL LOCA	TION INFORMATION			As Dille	<u> </u>	
API Nu	unala ou		Pool Code		WELL LOCA	TION INFORMATION Pool Name					
AFINU	30-02	5-52430	Foor Code	98135	5	WC-025	G-09 S2	243310	OP; Uppe	r Wolfcamp	
Property	y Code		Property N	ame	масно	NACHO STATE COM	M.		Well Numbe	er 602H	
OGRID	² No. 229	137	Operator N	ame	COC	G OPERATING LLC			Ground Lev	<u> </u>	
		State Fee	I Tribal □ Fed	leral		Mineral Owner: 🛛	State □ Fee [□ Tribal □		574.5	
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		Township	Range	Lot					Longitude	County	
0	7	24-S	33-E		635 FSL	2080 FEL	32.2266	88°N	103.609614°W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Location Ft. from E/W	Latitude		Longitude	County	
1	6	24-S	33-E	Lot	50 FNL	991 FEL	32.2538		103.606089°W	LEA	
1	0	24-3	35-E		JU TNL	991 PEL	32.2330	ZI N	103.000009 #	LEA	
Dedicat	ted Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code		
	68.12	Defin			025-52430		, , , , ,				
Order N	Numbers.					Well setbacks are un	der Common	Ownership:	: XYes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
0	7	24-S	33-E		635 FSL	2080 FEL	32.2266	88°N	103.609614°W	LEA	
					First T	Cake Point (FTP)				1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	7	24-S	33-E		100 FSL	991 FEL	32.2252	15°N	103.606092° W	LEA	
					Last T	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
1	6	24-S	33-E		100 FNL	991 FEL	32.2536	84°N	103.606089°W	LEA	
		277.12									
Unitize		rea of Uniform I:	nterest	Spacing	Unit Type 🛚 Hori	izontal Vertical	Grour	nd Floor El	evation: 3574.	3'	
							'				
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lesses or gauge of a working interest or unleased mineral interest.					I hereby certify that the w surveys made be me or un of my belief.			at the same is to the same is the same is to the same is the			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					Chad Hari	ww	12/2/2	ASE (SSIONALS		
Signatur		te Rey	Date 1	2/3/20	24	Signature and Seal of Profess	sional Suveyor				
Printed 1		yte Reye	S			Certificate Number	Date of Surve	•	JST 9, 2023	3	
Email Ac	ddress mav	te.x.reve	s@cop.	.com			W.O.#24-1	1217 DF	RAWN BY: JH	PAGE 1 OF 2	
Email Address mayte.x.reyes@cop.com					1 1 1 1 1	1	1 1 11	7	11 1 1		



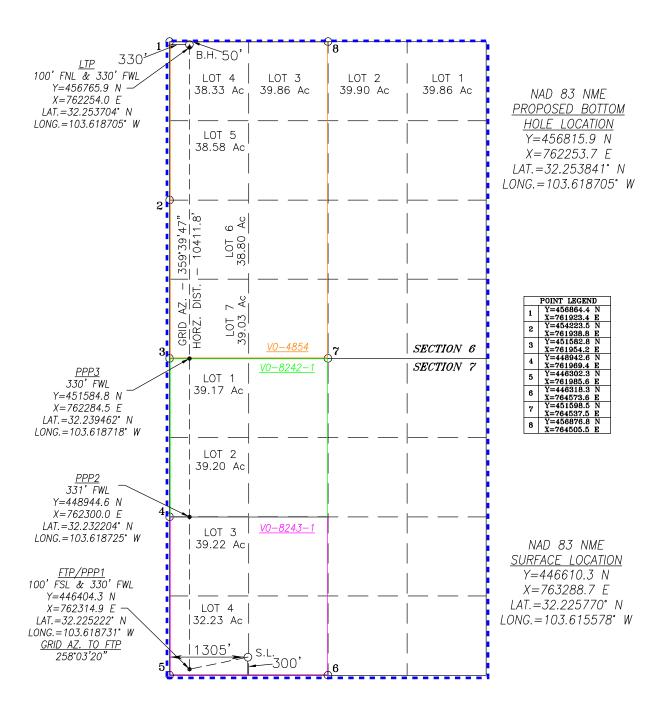
<u>C-10</u> 2	2		Energy, Minerals & Natural Resources Department					Revised July 9, 2024		
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Via OCD Permitting						Submittal Type:				
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WELL LOCATION INFO									•	
API Number 30-025-52431 Pool Code 98135					5	Pool Name WC-025 G	-09 S 24	13310F	P; Upper \	Wolfcamp
Property			Property Na	ıme	МАСНО	NACHO STATE COM			Well Numbe	<u>-</u>
OGRID	No. 229	137	Operator Na	ame	COG	OPERATING LLC			Ground Leve	el Elevation 574.1'
		State	Tribal 🗆 Fed	eral		Mineral Owner: 💢 S	State □ Fee [□ Tribal □	Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
0	7	24-S	33-E		635 FSL	2410 FEL	32.2266	88°N 1	03.609808°W	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
2	6	24-S	33-E		50 FNL	2311 FEL	32.2538	28°N 1	03.610359°W	LEA
	•							'		
	ed Acres 68.12	Infill or Defin			Well API 025-52431	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
Order N			9		020 02 10 1	Well setbacks are under Common Ownership:				
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	,	24-3	33-E			ake Point (FTP)	32.2200	00 N 1	03.009000 W	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
0	7	24-S	33-E		100 FSL	2311 FEL	32.2252		03.610360°W	LEA
						nke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
2	6	24-S	33-E		100 FNL	2311 FEL	32.2536	90°N 1	03.610359°W	LEA
	I.						1			
Unitize	d Area or Ar	ea of Uniform II	nterest	Spacing	Unit Type 💢 Horiz	zontal 🗆 Vertical	Groun	nd Floor Ele	evation: 3574.	1'
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is tree that correct to the best of my belief. I have a supervision of the best of my belief. MEXICAL						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			Chad Hare		12/2/2	ENSE	7777 86 A			
Signature		e Reye	Date /	12/3/2	024	Signature and Seal of Profess	монан эшчеуог			
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C 102 State of N					New Mexico Revised July 9				Davida d Ivilio 0, 2024	
<u>C-102</u>			En	ergy Mi		ral Resources Departr	Revised July 9, 2024			
Submit	Electronicall	V				ION DIVISION				
Via OCD Permitting							Submitta	☑ Initial Su	bmittal	
							Type:	□ Amended	l Report	
									☐ As Drille	d
					WELL LOCA	TION INFORMATION				
API Number 30-025-52432 Pool Code 98135					Pool Name WC-025 G	-09 S 24	3310F	P: Upper V	Volfcamp	
Property Code Property Name						NACHO STATE CO			Well Numbe	r
OGRID) No.		Operator N	ame					Ground Leve	606H el Elevation
	229	137	1		C00	G OPERATING LLC				571.3'
Surface	Owner: 🔀 S	State	Tribal 🗆 Fed	leral		Mineral Owner: 💢	State Fee	□ Tribal □	☐ Federal	
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	7	24-S	33-E		300 FSL	1365 FWL	32.2257	70°N	103.615384°W	LEA
			00 2			n Hole Location	0.0.000		1001010001 11	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
3	6	24-S	33-E		50 FNL	1649 FWL	32.2538		103.614439°W	LEA
		27 5	00 B		00 114	1040 1 111	05.5000	70 4 IV	100.011100 11	<u> </u>
Dedicat	ted Acres	Infill or Defin	ing Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	
	268.12	Defir			025-52432		5 CIII (1/11)	Consona	anon couc	
	Numbers.		9			Well setbacks are ur	ider Common	Ownershin	: M Yes □No	
								- · · - · - · · ·	7,	
	1	1	Г	1		Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	7	24-S	33-E		300 FSL	1365 FWL	32.2257	′70°N	103.615384°W	LEA
	1	1	Г	1		Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	7	24-S	33-E		100 FSL	1649 FWL	32.2252	220°N	103.614466°W	LEA
		1		1		ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
3	6	24-S	33-E		100 FNL	1649 FWL	32.2536	897°N	103.614439°W	LEA
Unitize	d Area or Aı	rea of Uniform II	nterest	Spacing	Unit Type 💢 Hor	izontal 🗆 Vertical	Grou	nd Floor El	levation: 3571. :	3'
C PEP		TTTG TTG) IG				Tarminuon annemi	G. (\$10).10			
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			
		e information cont ef, and, if the well			nplete to the best of well, that this	I hereby certify that the w surveys made be me or un			plat was plotted from	n field notes of actual
organiza	ition either ow	ns a working inter bottom hole locat	est or unleased	mineral inte	erest in the land	of my belief.	ider my supervi	ision, una in	our one same is the	HARCA
location	pursuant to a	contract with an o	wner of a work	ing interest (or unleased mineral				O CHAO L	HARCROMEX
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the							(3)			
						[E] (1	7777			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					ICENS!					
		or obtained a con								
						had Har	row	12/2/	24 ************************************	SSIONAL
Signatur		_	Date	10.10.00	2.4	Signature and Seal of Profes	sional Suveyor	, -, -	, 2	
1	Mayte	Reyes	12	2/3/202	24					
Printed N	Vame	. 5				Certificate Number	Date of Surve	cy		
	Ma	yte Reye	es					•	JST 9, 2023	3
Email Ac	ddress ma	vte x revi	es@cor) com		17777	W.O.#24-	1017 5	RAWN BY: JH	PAGE 1 OF 2
Email Address mayte.x.reyes@cop.com					1	IVV () #74-	171.51 1)	KAWIN KY' JH	TPAGE LUE 7	

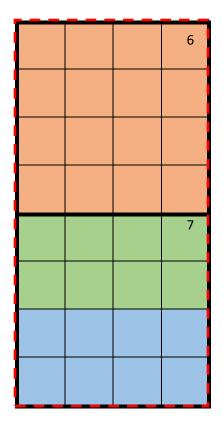


C-102 Submit Electronically			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024			
Via OCD Permitting				OIL	CONSERVA	TION DIVISION		Submittal Submittal			
								Submittal Type:	☐ Amended	l Report	
								☐ As Drille	d		
					WELL LOCA	TION INFORMATION					
API Number 30-025-52433 Pool Code 98135						Pool Name WC-025 G	6-09 S 24	13310F		•	
Property			Property Na	ıme	МАСНО	NACHO STATE COM	M		Well Numbe	т 808Н	
OGRID	^{No.} 2291	37	Operator Na	ame	COC	G OPERATING LLC			Ground Leve		
		tate 🗆 Fee 🗆	Tribal 🗆 Fed	eral		Mineral Owner: 🔀	State ☐ Fee	□ Tribal □	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
4	7	24-S	33-E		300 FSL	1305 FWL	32.2257		03.615578°W	LEA	
					Botton	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
4	6	24-S	33-E		50 FNL	330 FWL	32.2538	341°N 1	.03.618705°W	LEA	
								· · · · · · · · · · · · · · · · · · ·	-		
	ed Acres	Infill or Defin			Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code		
	68.12 Jumbers.	Infi	<u> </u>	30-0	<u>25-52430</u>	-	Υ				
Order N	numbers.					Well setbacks are un	ider Common	Ownersnip:	¥ Yes ∟No		
	1				Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
4	7	24-S	33-E		300 FSL	1305 FWL	32.2257	770°N 1	03.615578°W	LEA	
T.1T	I a .:	T 1:	ъ	T		Take Point (FTP) Ft. from E/W	T 1	Ι,		<u> </u>	
UL M	Section 7	Township 24-S	Range	Lot	Ft. from N/S 100 FSL		Latitude 32.2252		Longitude	County	
IVI	(24-5	33-E			330 FWL Take Point (LTP)	32.2232	ZZ'N I	03.618731°W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
4	6	24-S	33-E		100 FNL	330 FWL	32.2537		.03.618705°W	LEA	
Unitize		ea of Uniform II	nterest	Spacing	Unit Type 💢 Hori	izontal 🗆 Vertical	Grou	nd Floor Ele	evation: 3571.6	3'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is the same is the location of my belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is the location of the best of my belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is the location of the best of my belief.				HARCROWNEY/CO		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			Chad Hari	Now	12/2/2	ENSE	7777 86 A				
Signature		e Reye	Date 5	12/3/2	2024	Signature and Seal of Profess	sional Suveyor				
Printed N	Jones o					Certificate Number	Date of Surve	ey .			
	N	layte Re	yes			17777		•	ST 9, 2023	3	
Email Address mayte.x.reyes@cop.com						W.O.#24-	1211 DR	AWN BY: JH	PAGE 1 OF 2		



Macho Nacho State COM Project

All of Section 6, T24S, R33E, Lea County, NM All of Section 7, T24S, R33E, Lea County, NM



|--|

- Proposed CA/JOA

- State of New Mexico V0-4854 (Tract 1)

- State of New Mexico V0-8242-1 (Tract 2)

- State of New Mexico V0-8243-1 (Tract 3)

Unit Working Interest (1,268.12 acres)

Total	100.000000%
Concho Oil & Gas, LLC	1.248502%
ConocoPhillips Company	1.751822%
COG Operating LLC	46.995734%
COG Production LLC	50.003942%

Tract 1 – All of Section 6 (634.72 acres), T24S, R33E, Lea County, NM

 COG Production LLC
 50.000000%

 COG Operating LLC
 46.500000%

 ConocoPhillips Company
 3.500000%

 Total
 100.000000%

Tract 2 - N2 of Section 7 (316.65 acres), T24S, R33E, Lea County, NM

 COG Operating LLC
 95.000000%

 Concho Oil and Gas LLC
 5.000000%

 Total
 100.00000%

<u>Tract 3 – S2 of Section 7 (316.75 acres), T24S, R33E, Lea County, NM</u>

 COG Production LLC
 100.000000%

 Total
 100.000000%

Pooled Party List

Working Interest Owners

None

Overriding Royalty Interest Owners

QRE Operating LLC (Tract 1)

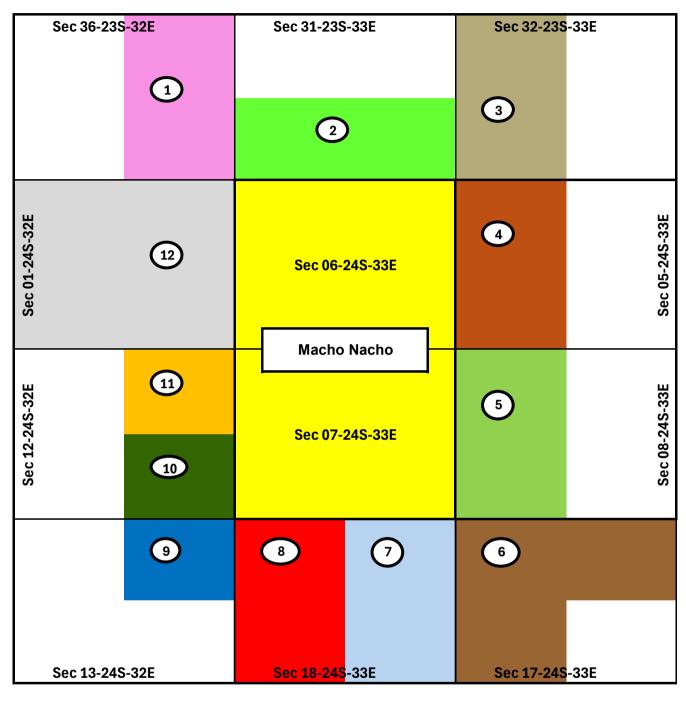
Unmarketable Title

Breitburn Operating LP (ORRI Tract 1)

Maverick Natural Resources LLC (ORRI Tract 1)

(Surrounding Tracts) to Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico

Plat Map



Macho Nacho State Com non-standard spacing unit

Offset Tracts:

Tract 1

State of NM V083130001, WI: COG Production LLC, COG Operating LLC, and ConocoPhillips Company

Tract 2

State of NM V082160002, WI: XTO Holdings, LLC

Tract 3

S

State of NM VB11690001, WI: EOG Resources, Inc., Sharbro Energy, LLC, and OXY Y-1 Company

Tract 4



State of NM V0-8304-1, WI: Cimarex Energy Co.

Tract 5



State of NM VC-0019, WI: COG Production LLC

Tract 6



State of NM V055320001, WI: EOG Resources, Inc., Sharbro Energy, LLC, OXY Y-1 Company, Promontory Exploration, LP, and Harry M. Bettis, Jr., LLC

Tract 7



State of NM V056470001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP

Tract 8



State of NM V056380001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP

Tract 9



USA BLM NMNM 105419630, WI: ConocoPhillips Company, Cimarex Energy Co., Rover Operating LLC, Stanolind Oil and Gas LLC

Tract 10



USA BLM NMNM 105349138, WI: Chevron U.S.A. Inc., EOG Resources Inc., Magnum Hunter Production Inc., Royalty Holding Company, Marks and Garner Production LTD Company

Tract 11



USA BLM NMNM 105504017, WI: ConocoPhillips Company, Cimarex Energy Co., EOG Resources Inc., Devon Energy Production Company, Ovintiv USA Inc., Rover Operating LLC, Magnum Hunter Production Inc., Stanolind Oil and Gas LLC

Tract 12



USA BLM NMNM 105545323, WI: Chevron U.S.A. Inc., Chevron Midcontinent LP, Highland (Texas) Energy Company, OXY USA Inc., Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Tumbler Operating Partners LLC, Cornerstone Family Trust, Crownrock Minerals LP



ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701 www.conocophillips.com

July 2, 2024 Via Certified Mail

QRE Operating, LLC 1000 Main St, Suite 2900 Houston, TX 77002

Re: Ratification of Communitization Agreement

Township 24 South, Range 33 East, N.M.P.M.

Section 6: All
Section 7: All
Lea County, New Mexico
Bone Spring Formation
Wolfcamp Formation

Dear Sir or Madam:

Enclosed you will find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review the enclosures and return a fully acknowledged Ratification in the enclosed envelope.

If you have any questions or need additional information, please feel free to contact the undersigned.

Sincerely,

COG Operating LLC

Michael Potts, CPL Staff Land Negotiator Delaware Basin NM East

min Peter

michael.potts@conocophillips.com

Jennifer Lujano Staff Land Analyst

Delaware Basin NM East

Jennifer.C.Lujano@conocophillips.com

RATIFICATION OF COMMUNITIZATION AGREEMENT

MACHO NACHO STATE COM WC

STATE OF NEW MEXICO)	
COUNTY OF LEA)	
COG OPERATING LLC, as Operator, executed a pooling and combining the oil and gas leases set fort communitized area comprised of Lots 1-7, SE4NW4, S2 E2 of Section 7, Township 24 South, Range 33 East formation.	NE4, E2SW4, SE4 of Section 6 and Lots 1-4, E2W2,
QRE OPERATING, LLC, whose address is 1000 Nor an overriding royalty interest located in the unit refe	lain St., Suite 2900, Houston, TX 77002, is an owner erenced above.
QRE OPERATING, LLC, desires to adopt, rationsofar as it covers the right, title and interest in and the communitized area created by COG Operating LLC.	
In consideration of the premises QRE OPERATI above-described Communitization Agreement insofar agas leases and the lands included in the communitized to all of the terms and provisions therein.	
This Ratification is effective as of the effectiv Agreement.	e date of the above-referenced Communitization
	QRE OPERATING, LLC
	Ву:
	Name:
	Title:
STATE OF)	
COUNTY OF)	
COUNTY OF) This instrument was acknowledged before me on the _	day of
COUNTY OF)	day of
COUNTY OF) This instrument was acknowledged before me on the _	day of, 2024, of QRE OPERATING, LLC, on behalf of same. Notary Public in and for the State of

CHRONOLOGY OF CONTACT

Owner Name	INTEREST TYPE	Proposal
QRE Operating LLC		
Breitburn Operating LP		
Maverick Natural Resources LLC	ORRI	07/02/24

Add'l Correspondence

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

SELF-AFFIRMED STATEMENT OF BEN BREYMAN

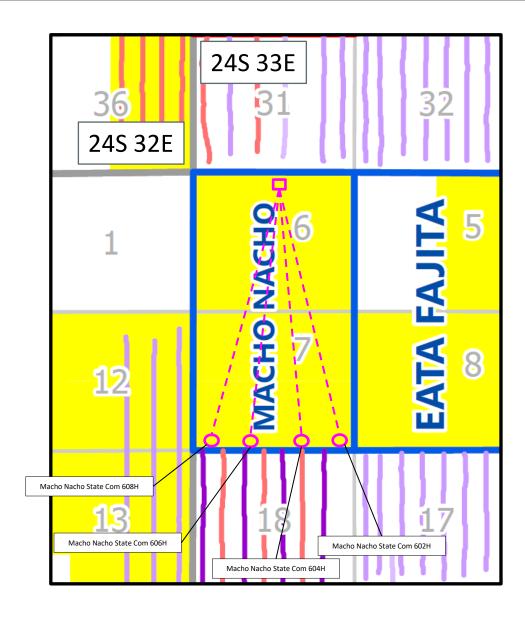
- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a location map of the proposed Wolfcamp horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Macho Nacho State Com 602H, Macho Nacho State Com 604H, Macho Nacho State Com 606H, and Macho Nacho State Com 608H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The data points are indicated by crosses. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

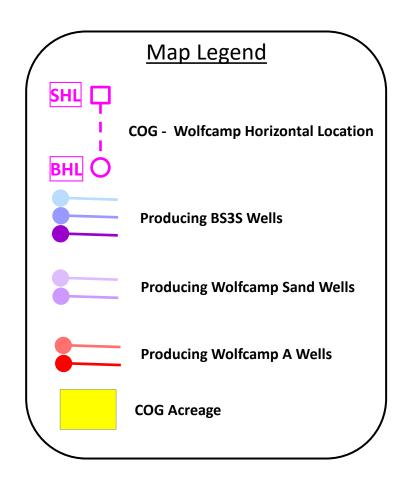


- 5. Exhibit B-3 is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from Λ to Λ '. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

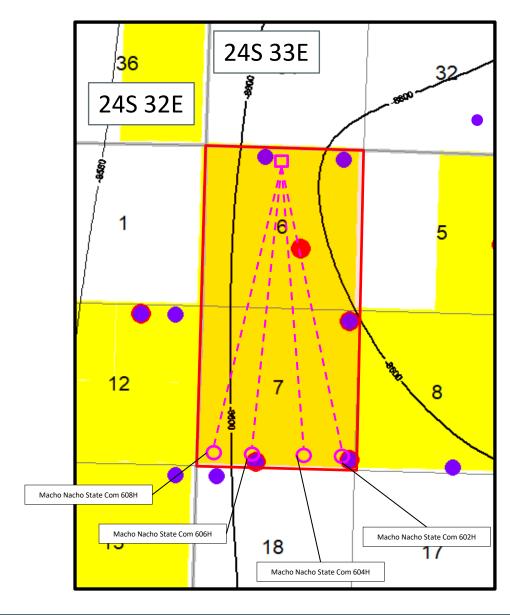
Ben Bayran REN RREYMAN 1//22/24 Date/

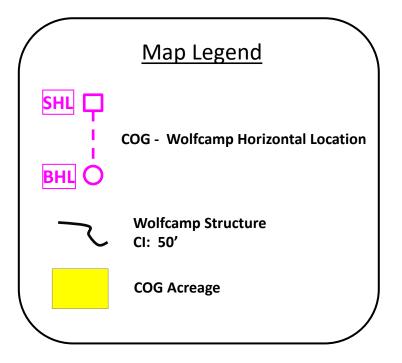
Received by OCD: 12/4/2024 1:29:08 PM Case No. 24949: Macho Nacho State Com (WC) 602H, 604H, 606H & 608H



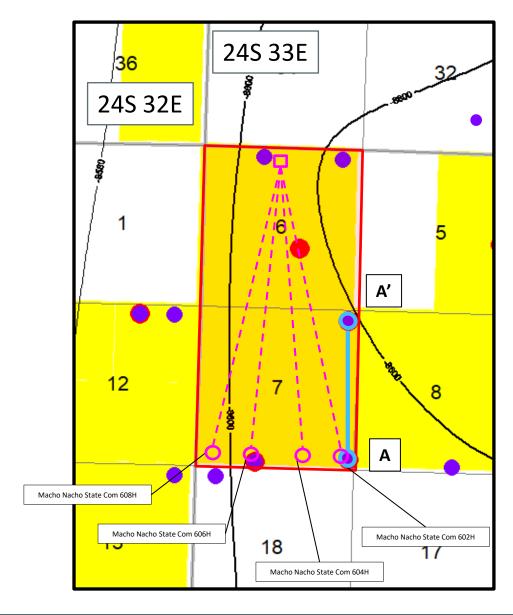


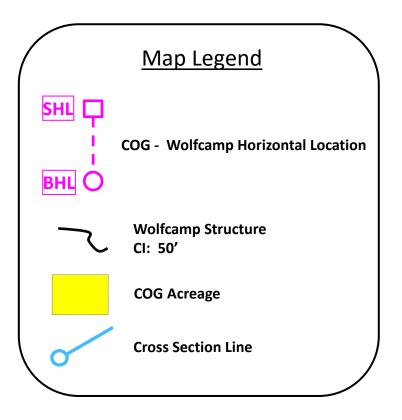
Wolfcamp Subsea Structure Map



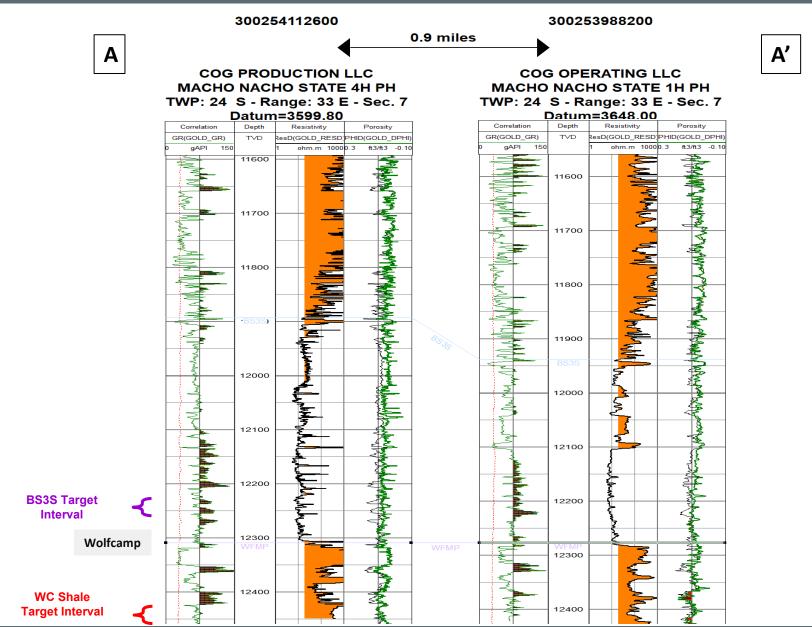


Wolfcamp Subsea Structure Map





Case No. 24949: Macho Nacho State Com Section A-A'



APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of COG Operating, LLC, the

Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibits C-1** and **C-2**, and caused

the Notice Letters, along with the Application in this case, to be sent to the parties set out in the

chart attached as Exhibit C-3.

3. **Exhibit C-3** also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

4 as supporting documentation for proof of mailing and the information provided on Exhibit C-3.

5. On November 14, 2024, I caused a notice to be published in the Hobbs News - Sun.

An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of

the notice publication, is attached as Exhibit C-5.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

November 23, 2024

Date

COG Operating LLC Case No. 24949 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 8, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24947 & 24949 – Applications of COG Operating LLC for Compulsory Pooling and Approval of a Non-Standard Spacing Units, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5**, **2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Michael Potts at ConocoPhillips, via e-mail at Michael.Potts@conocophillips.com if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

COG Operating LLC

Case No. 24949

Exhibit C-1



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 8, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OFFSET PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24947 & 24949 – Applications of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Units, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5**, **2024**, beginning at 9:00 a.m. You are receiving this letter because you have been identified as the owner of an interest in the acreage that offsets the proposed non-standard spacing units.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted the OCD Hearings website: see on https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Offset Notice Letter November 5, 2024 Page 2

Please contact Michael Potts, CPL, Staff Land Negotiator at ConocoPhillips, at Michael.Potts@conocophillips.com if you have any questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATIONS OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

POOLED PARTIES NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Breitburn Operating LP	11/08/2024	11-19-2024
1000 Main Street, Suite 2900	9589071052701502393185	
Houston, TX 77002		
Maverick Natural Resources LLC	11/08/2024	11-20-2024
1000 Main Street, Suite 2900	9589071052701502393178	
Houston, TX 77002		
QRE Operating LLC	11/08/2024	11-19-2024
1000 Main Street, Suite 2900	9589071052701502393192	
Houston, TX 77002		

COG Operating LLC Case No. 24949 Exhibit C-2

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

OFFSET OWNER NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Allar Development, LLC	11/08/2024	11-20-2024
PO Box 1567	9589071052701502393932	
Graham, TX 76450		
Bureau of Land Management	11/14/2024	11-21-2024
301 Dinosaur Trail	9589071052701502520444	
Sant Fe, NM 87508		
Chevron Midcontinent, LP	11/08/2024	11-15-2024
6301 Deauville Blvd.	9589071052701502393895	
Midland, TX 79706		
Chevron, U.S.A. Inc.	11/08/2024	Per USPS Tracking 11-23-
1400 Smith Street	9589071052701502393987	2024: Item delivered 11-14-
Houston, TX 77002		2024
Cimarex Energy Co.	11/08/2024	11-19-2024
6001 Deauville Blvd.	9589071052701502393222	
Suite 300N		
Midland, TX 79706		
Cornerstone Family Trust	11/08/2024	11-22-2024 Return to
PO Box17656	9589071052701502393949	Sender.
Golden CO 80402		
Crownrock Minerals, LP	11/08/2024	11-18-2024
PO Box 51933	9589071052701502393956	
Midland, TX 79710		
Devon Energy Production	11/08/2024	11-22-2024
Company	9589071052701502393499	
333 West Sheridan Avenue		
Oklahoma City, OK 73102		
EOG Resources	11/08/2024	11-22-2024
PO Box 4362	9589071052701502393246	
Houston, TX 77210		
Harry M. Betts Jr., LLC	11/08/2024	11-18-2024
400 West Wall Street	9589071052701502393482	
Suite 200		
Midland, TX 79701		

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

OFFSET OWNER NOTICE LETTER CHART

Highland (Texas) Energy Company 11886 Greenville Avenue, Suite 106	11/14/2024 9589071052701502520437	Per USPS Tracking 11-23- 2024: Item delivered 11-20- 2024
Dallas, TX 75243 Magnum Hunter Production, Inc. 202 South Cheyenne Avenue Suite 1000 Tulsa, OK 74103	11/08/2024 9589071052701502393994	11-19-2024
Marks and Garner Production LTD PO Box 70 Lovington, NM 88260	11/08/2024 9589071052701502394014	Per USPS Tracking 11-23- 2024: Item in transit
New Mexico State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504	11/14/2024 9589071052701502520451	11-21-2024
Ovintiv USA, Inc. 4 Waterway Square Place, Suite 100 The Woodlands, TX 77380	11/14/2024 9589071052701502520468	Per USPS Tracking 11-23- 2024: Item delivered 11-19- 2024
OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046	11/14/2024 9589071052701502520475	Per USPS Tracking 11-23 2024: No Tracking information available.
OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston, TX 77046	11/08/2024 9589071052701502393468	11-18-2024
Promontory Exploration, LP 508 West Wall Street Suite 1220 Midland, TX 79701	11/08/2024 9589071052701502393475	11-22-2024 Return to Sender
Rover Operating, LLC 17304 Preston Road, Suite 740 Dallas, TX 75252	11/08/2024 9589071052701502393963	Per USPS Tracking 11-23-2024: Item in transit to final destination.
Royalty Holding Company 3535 NW 58 th Street, Suite 720 Oklahoma City, OK 73112	11/08/2024 9589071052701502394007	11-20-2024

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 24949

OFFSET OWNER NOTICE LETTER CHART

Sharbro Energy, LLC	11/08/2024	11-14-2024
PO Box 840	9589071052701502393451	
Artesia, NM 88211		
Shepherd Royalty, LLC	11/08/2024	Per USPS Tracking 11-23-
8241 Westchester Drive, Suite	9589071052701502393901	2024: Item in transit -
740		Return to Sender
Dallas, TX 75225		
Stanolind Oil and Gas, LLC	11/08/2024	11-20-2024
PO Box 51240	9589071052701502393970	
Midland, TX 79710		
Tallus, Inc.	11/08/2024	11-19-2024
PO Box 1210	9589071052701502393925	
Graham, TX 76540		
Tumbler Operating Partners, LLC	11/14/2024	Per USPS Tracking 11-23-
1701 River Run, Suite 306	9589071052701502520482	2024: Delivery Attempt 11-
Fort Worth, TX 76107		19-2024
Twin Montana, Inc.	11/08/2024	11-20-2024
PO Box 1210	9589071052701502393918	
Graham, TX 76450		
XTO Holdings, LLC	11/08/2024	Per USPS Tracking: Item
22777 Springwoods Village	9589071052701502393239	delivered 11-18-2024
Parkway		
Spring, TX 77389		

92	U.S. Postal Service [™] CERTIFIED MAIL [®] REC	EIPT
H31	For delivery information, visit our website	at www.usps.com .
9	OFFICIAL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
9589 0710 5270 1502	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Return Receipt (electronic) Adult Signature Required Adult Signature Restricted Delivery Total Postage and Fees Sent To Street & Breitburn Operating LP 1000 Main Street, Suite 2900 Houston, TX 77002 24947 & 24949 COG - Macho Nacho Pool	Postmark Hare VOV
	PS Form 3800, January 2023 PSN 7530-02-000-8047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Termina Operating LP 1. Article Addressed to: Term	D. Is delivery address different from item 1?
24947 & 24949 COG - Macho Nacho Pool 9590 9402 9022 4122 7640 89 2 Article Number (Transfer from service label) 9589 0710 5270 1502 3931	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Aail Restricted Delivery ☐ Aail Restricted Delivery ☐ Aail Restricted Delivery ☐ Ollect on Delivery ☐ Aail Restricted Delivery ☐ Ollect Ollect Ollected Delivery ☐ Ollect Ollected Delivery ☐ Ollected D
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

COG Operating LLC Case No. 24949 Exhibit C-3





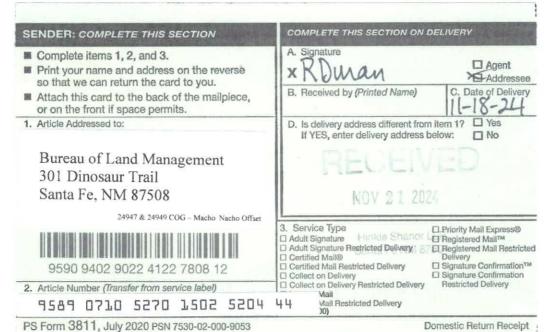








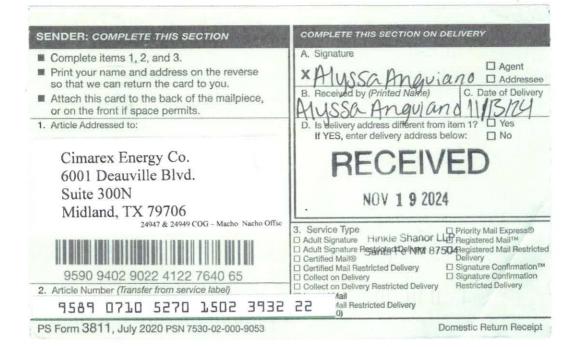




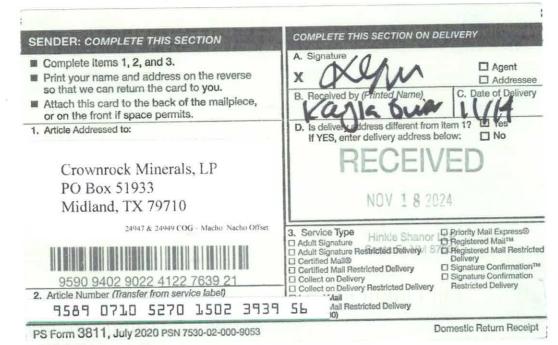




55	Domestic Mail Only	
83	For delivery information, visit our websit	e at www.usps.com .
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589	Cimarex Energy Co Street a 6001 Deauville Blvd Suite 300N	9990
	City, Ste Midland, TX 79706 24947 & 24949 COG – Macho Nacho Offset	***************************************
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions







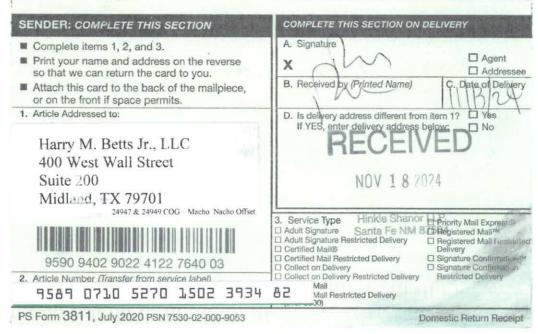




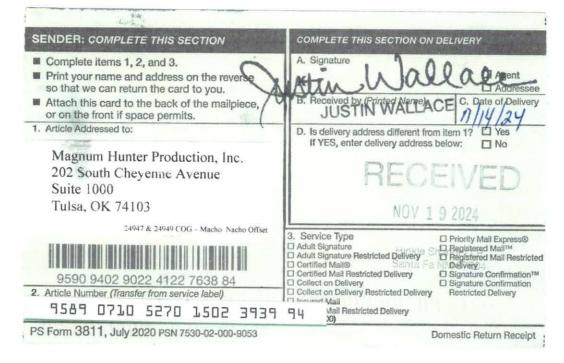
46	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
ги	Domestic Mail Only
343	For delivery information, visit our website at www.usps.com*.
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	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



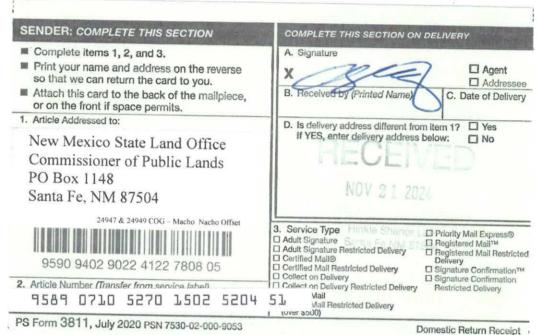








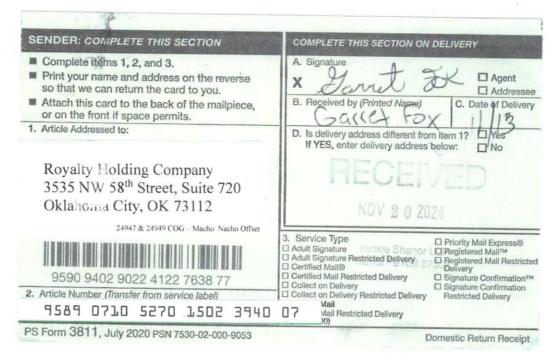




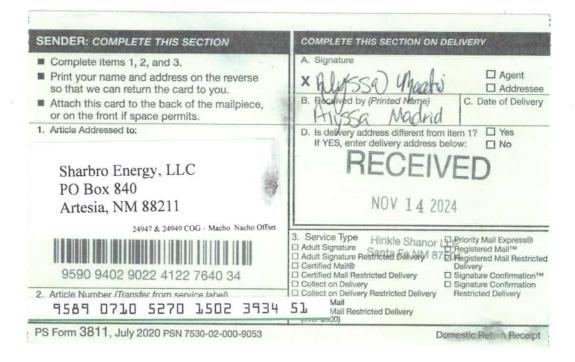




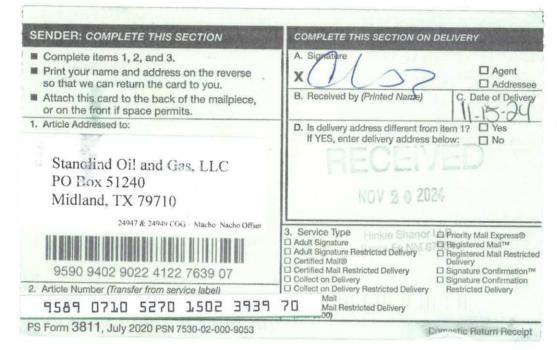




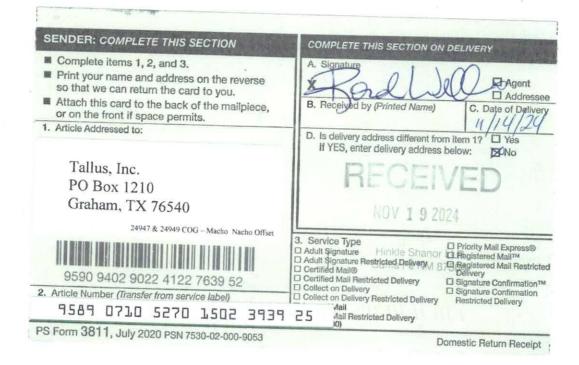
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9 1.8	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
393	For delivery information, visit our website at www.usps.com .
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958	PO Box 1210 Graham, TX 76450 21947 & 24949 COG - Macho Nacho Offset PS Form 3800, January 2023 PSN 7530-06-9047 See Reverse for Instructions





HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504



RECEIVED

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Hinkle Sharror LLP Santa Fe NM 87504 Cornerstone Family Trust PO Box17656 Golden CO 80402

24947 & 24949 COG - Macho Nacho Ofis-

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Released to Imaging: 12/5/2024 10:30:30 AM

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Released to Imaging: 12/5/2024 10:30:30 AM

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HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504

CERTIFIED MAIL

9589 0710 5270 1502 3934 75

Promontory Exploration, LP 508 West Wall Street Suite 1220 Midland, TX 79701

24947 & 24949 COG - Macho * ho Offset

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Hinkle Shares LLP Santa Fe NM 5/304

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USPS Tracking®

FAQs >

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Tracking Number:

9589071052701502393987

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Latest Update

Your item was picked up at a postal facility at 12:33 pm on November 14, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002 November 14, 2024, 12:33 pm

Available for Pickup

SAM HOUSTON 1500 HADLEY ST HOUSTON TX 77002-8943 November 14, 2024, 12:21 pm

Arrived at Post Office

HOUSTON, TX 77002 November 14, 2024, 11:56 am

Available for Pickup

SAM HOUSTON 1500 HADLEY ST HOUSTON TX 77002-8943 November 13, 2024, 12:24 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

Feedbac



USPS Tracking®

FAQs >

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Tracking Number:

9589071052701502520437

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:30 pm on November 20, 2024 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75243 November 20, 2024, 12:30 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 20, 2024, 3:55 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 19, 2024, 10:01 am

In Transit to Next Facility

November 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

ጆ



USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052701502394014

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on November 23, 2024 at 10:18 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through NetworkArrived at USPS Facility

ALBUQUERQUE, NM 87101 November 23, 2024, 10:18 am

In Transit to Next Facility

November 22, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 18, 2024, 9:33 pm

Moved, Left no Address

LOVINGTON, NM 88260 November 12, 2024, 1:13 pm

Available for Pickup

LOVINGTON 203 E AVENUE D LOVINGTON NM 88260-9998 November 12, 2024, 9:36 am Feedback



FAQs >

Remove X

Tracking Number:

9589071052701502520468

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:27 am on November 19, 2024 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77380 November 19, 2024, 11:27 am

Notice Left (No Authorized Recipient Available)

SPRING, TX 77380 November 18, 2024, 10:43 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 16, 2024, 12:43 pm

In Transit to Next Facility

November 15, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 14, 2024, 9:34 pm

Arrived at USPS Facility

∓eedback



FAQs >

Tracking Number:

Remove X

9589071052701502520475

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

Track Another Package

9589071052701502520475

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

9589071052701502393963

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

November 22, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 19, 2024, 2:14 pm

Addressee Unknown

DALLAS, TX 75252 November 13, 2024, 3:31 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 13, 2024, 4:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 12, 2024, 10:53 am

Departed USPS Facility

Released to Imaging: 12/5/2024 10:30:30 AM



FAQs >

Remove X

Tracking Number:

9589071052701502393901

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on November 20, 2024 at 3:40 pm in DALLAS, TX 75225 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Insufficient Address

DALLAS, TX 75225 November 20, 2024, 3:40 pm

In Transit to Next Facility

November 17, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 13, 2024, 4:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 12, 2024, 10:53 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 8, 2024, 10:16 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 12/5/2024 10:30:30 AM

=eedback



FAQs >

Tracking Number:

Remove X

9589071052701502520482

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Awaiting Delivery

November 19, 2024, 9:07 pm

Out for Delivery

FORT WORTH, TX 76109 November 19, 2024, 8:12 am

Arrived at Post Office

FORT WORTH, TX 76109 November 19, 2024, 8:01 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~

Feedback



USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

9589071052701502393239

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 10:08 am on November 18, 2024 in SPRING, TX

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389 November 18, 2024, 10:08 am

Out for Delivery

SPRING, TX 77379 November 18, 2024, 8:13 am

Arrived at Post Office

SPRING, TX 77379 November 18, 2024, 8:02 am

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Released to Imaging: 12/5/2024 10:30:30 AM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 14, 2024 and ending with the issue dated November 14, 2024.

Publisher

Sworn and subscribed to before me this 14th day of November 2024.

Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL NOTICE November 14, 2024

LEGAL NOTICE

November 14, 2024

This is to notify all interested parties, including; QRE Operating, LLC; Breitburn Operating, LLC; Maverick Natural Resources LLC; Cimarex Energy Co.; XTO Holdings, LLC; EOG Resources Inc.; Sharbro Energy, LLC; OXY Y-1 Company; Promontory Exploration, LP; Harry M. Betts Jr., LLC; Devon Energy Production Company; Chevron Midcontinent, LP; Shepherd Royalty, LLC; Twin Montana, Inc.; Talus, Inc.; Allar Development, LLC; Cornerstone Family Trust; Crownrock Minerals, LP; Rover Operating, LLC; Stanolind Oil and Gas, LLC; Chevron U.S.A. Inc.; Magnum Hunter Production, Inc.; Royalty Holding Company; Marks and Garner Production LTD; Ovintiv USA, Inc.; Highland (Texas) Energy Company; OXY USA, Inc.; Tumbler Operating Partners, LLC; New Mexico State Land Office Commissioner of Public Lands; Bureau of Land Management; Cimarex Energy Co.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating, LLC (Case No. 24949). The hearing will be conducted on December 5, 2024, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chimo Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings websiter https://www.emmrd.nm.gov/ocd/hearing-info/. COG Operating LLC, ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit, Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in the Self-4 SW/4 (Unit N) of Section 7 to a bottom hole locat

02107475

00296031

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

COG Operating LLC Case No. 24949 Exhibit C-4