

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 9, 2025**

CASE No. 25034

*ELECTRA SPECIAL 101H, 121H, 131H, 122H, 132H,
135H BS WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25034

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25034	APPLICANT'S RESPONSE
Date: January 9, 2025	
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Electra Special
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-06 S213215A; Bone Spring [97921]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800.29-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W2 of Sections 3 and 10, T21S, R32E, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	E2W2 of Sections 3 ad 10
Proximity Defining Well: if yes, description	Electra Special 0310 Fed Com 135H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Electra Special 0310 Fed Com 101H (API No. pending) SHL: 520' FNL & 1609' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 660' FWL (Unit M) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard

Well #2	Electra Special 0310 Fed Com 121H (API No. pending) SHL: 520' FNL & 1499' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 660' FWL (Unit M) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard
Well #3	Electra Special 0310 Fed Com 131H (API No. pending) SHL: 520' FNL & 1389' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 331' FWL (Unit M) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard
Well #4	Electra Special 0310 Fed Com 135H (API No. pending) SHL: 550' FNL & 1389' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 1254' FWL (Unit M) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard
Well #5	Electra Special 0310 Fed Com 122H (API No. pending) SHL: 550' FNL & 1529' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 1980' FWL (Unit N) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard
Well #6	Electra Special 0310 Fed Com 132H (API No. pending) SHL: 520' FNL & 1419' FWL (Lot 3) of Sec. 3, T21S, R32E BHL: 110' FSL & 2178' FWL (Unit N) of Sec. 10, T21S, R32E Completion Target: Bone Spring formation Well Orientation: North-South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Released to (including the Lease) and Owners	Exhibits A-2 and A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
A-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	2-Jan-25

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25034

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - **Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H** wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and

- **Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H**
wells to be horizontally drilled from a surface location in the NW4 of Section 3,
with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take
points in the SE4SW4 (Unit N) of Section 10.

4. The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- **Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H** wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and
- **Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H** wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10.

The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25034

SELF-AFFIRMED STATEMENT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in the Bone Spring formation in the standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, and initially dedicate this Bone Spring spacing unit to the proposed (i) **Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H wells**, to be horizontally drilled from a surface location in the NW/4 of Section 3, with first take points in the NW/4 NW/4 (Lot 4) of irregular Section 3 and last take points in the SW/4 SW/4 (Unit M) of Section 10; and (ii) **Electra Special 0310 Fed**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: January 9, 2025

Case No. 25034

Com 122H and Electra Special 0310 Fed Com 132H wells to be horizontally drilled from a surface location in the NW/4 of Section 3, with first take points in the NE/4 NW/4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10.

5. The completed interval of the **Electra Special 0310 Fed Com 135H** well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit.

6. MRC understands these wells will be placed in the WC-025 G-06 S213215A; BONE SPRING [97921].

7. **MRC Exhibit A-1** contains the draft Form C-102s for the proposed initial wells.

8. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

9. **MRC Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised entirely of federal lands.

10. **MRC Exhibit A-3** identifies the working interest owners that MRC is seeking to pool along with their ownership interest in the proposed horizontal spacing unit. **MRC Exhibit A-3** also includes a list of the overriding royalty interest owners that MRC seeks to pool in this case.

11. There are no depth severances within the Bone Spring formation for this acreage.

12. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains an example of the forms of well proposal letters that were sent to the working interest partners, along with the AFE that was sent for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

13. **MRC Exhibit A-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit A-5, there are two owners (Tumbler Operating Partners, LLC and Discovery Oil and Gas Co.) that MRC has not yet been able to contact despite sending well proposals to multiple potential addresses and attempting phone calls. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

14. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

15. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

16. **MRC Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Hawks Holder



Date

Exhibit A-1

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034**

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name UL-025 L-06 S213215A; BONT SPRING [97921]
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 101H
OGRID No. 228437	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3681'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	520' N	1609' W	N 32.5209177	W 103.6659223	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	660' W	N 32.4863467	W 103.6690158	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	50' N	660' W	N 32.5222103	W 103.6690016	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	100' N	660' W	N 32.5220729	W 103.6690017	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	660' W	N 32.4863467	W 103.6690158	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

03/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submit Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
<input type="checkbox"/> As Drilled				
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 101H				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983

X=747051 Y=553885

LAT.: N 32.5209177

LONG.: W 103.6659223

NAD 1927

X=705870 Y=553823

LAT.: N 32.5209177

LONG.: W 103.6654304

520' FNL 1609' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983

X=746099 Y=554349

LAT.: N 32.5222103

LONG.: W 103.6690016

NAD 1927

X=704917 Y=554287

LAT.: N 32.5220879

LONG.: W 103.6685096

50' FNL 660' FWL

FIRST PERFORATION POINT (FPP)

NEW MEXICO EAST
NAD 1983

X=746099 Y=554299

LAT.: N 32.5220729

LONG.: W 103.6690017

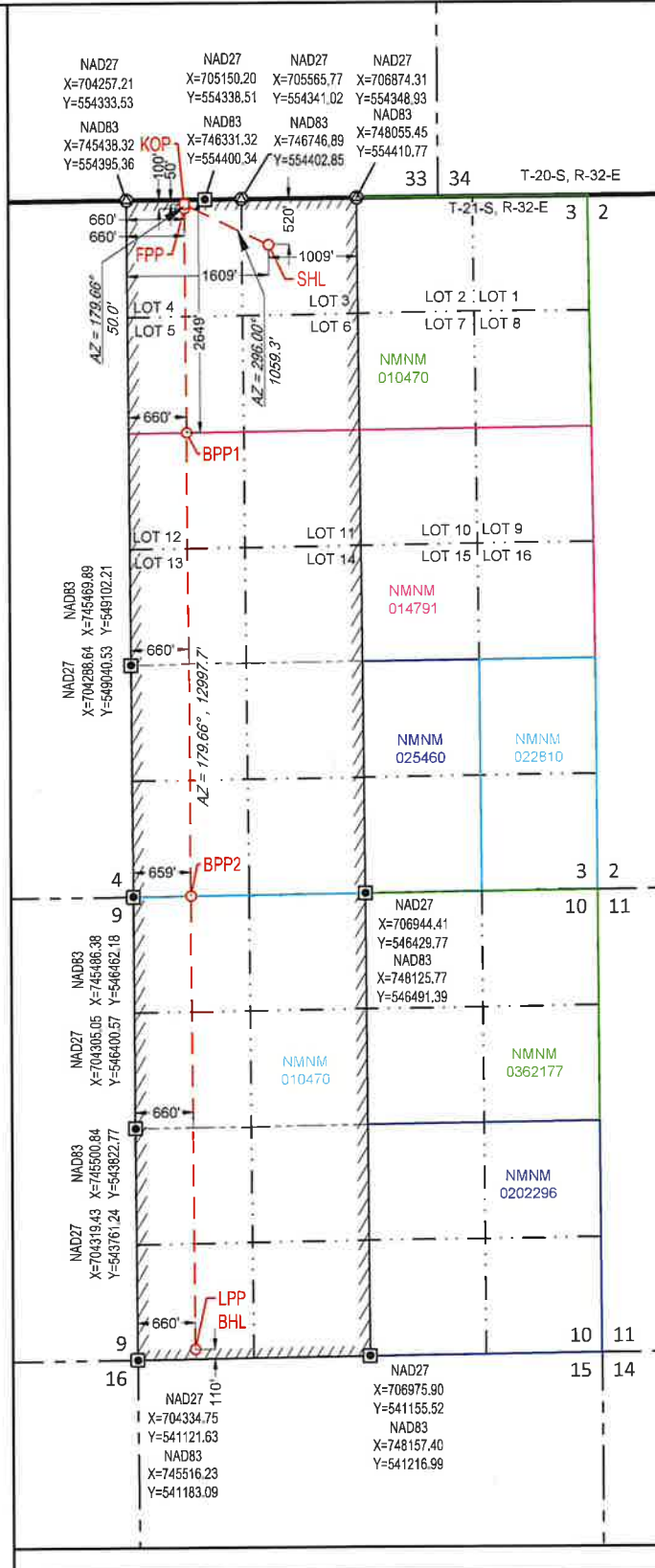
NAD 1927

X=704918 Y=554237

LAT.: N 32.5219505

LONG.: W 103.6685096

100' FNL 660' FWL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST
NAD 1983

X=746114 Y=551750

LAT.: N 32.5150668

LONG.: W 103.6690045

NAD 1927

X=704933 Y=551688

LAT.: N 32.5149444

LONG.: W 103.6685127

2649' FNL 660' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983

X=746145 Y=546469

LAT.: N 32.5005517

LONG.: W 103.6690102

NAD 1927

X=704964 Y=546408

LAT.: N 32.5004293

LONG.: W 103.6685190

0' FNL 659' FWL

**LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983

X=746176 Y=541302

LAT.: N 32.4863467

LONG.: W 103.6690158

NAD 1927

X=704994 Y=541240

LAT.: N 32.4862242

LONG.: W 103.6685251

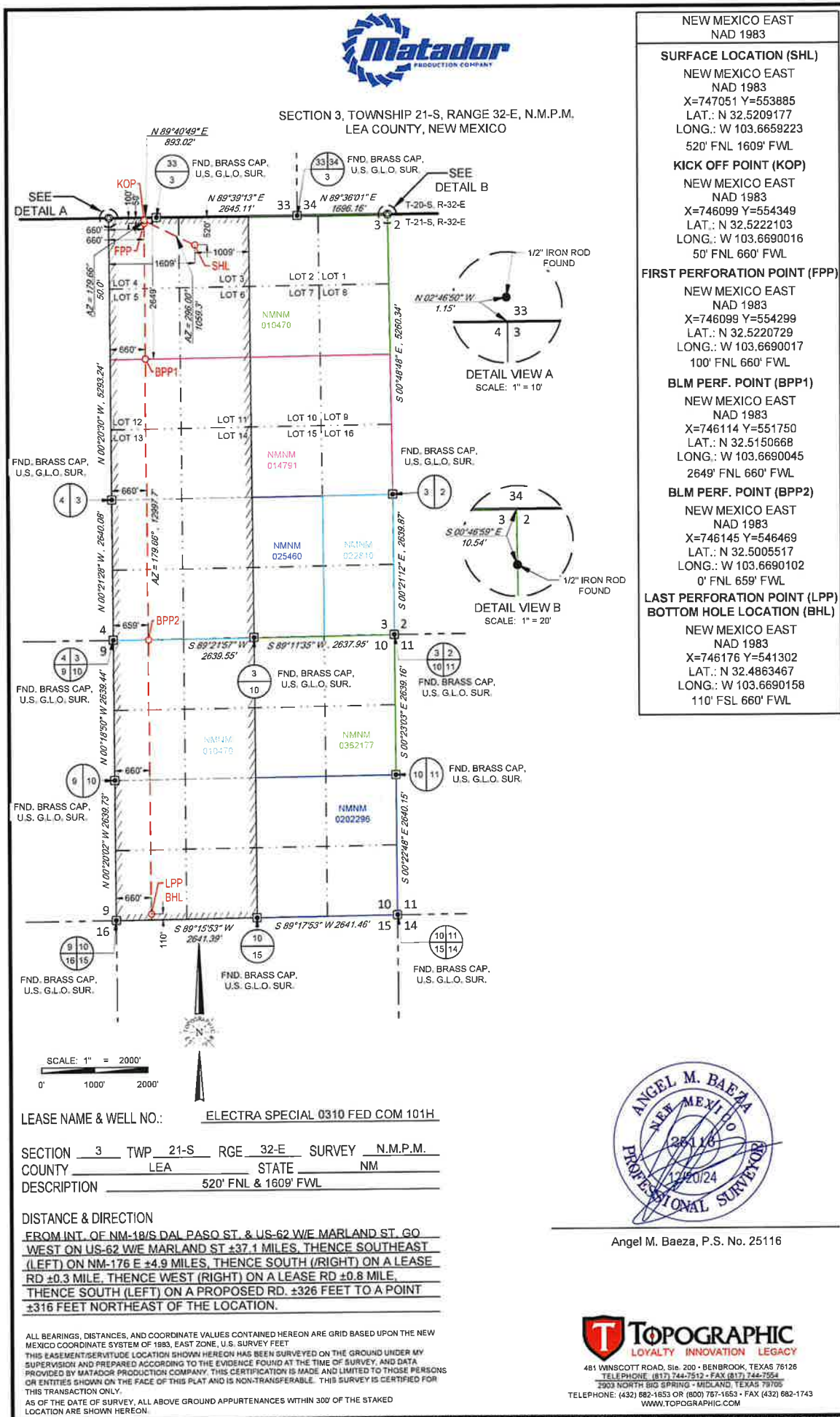
110' FSL 660' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/18/2024

Date of Survey
Signature and Seal of Professional Surveyor:





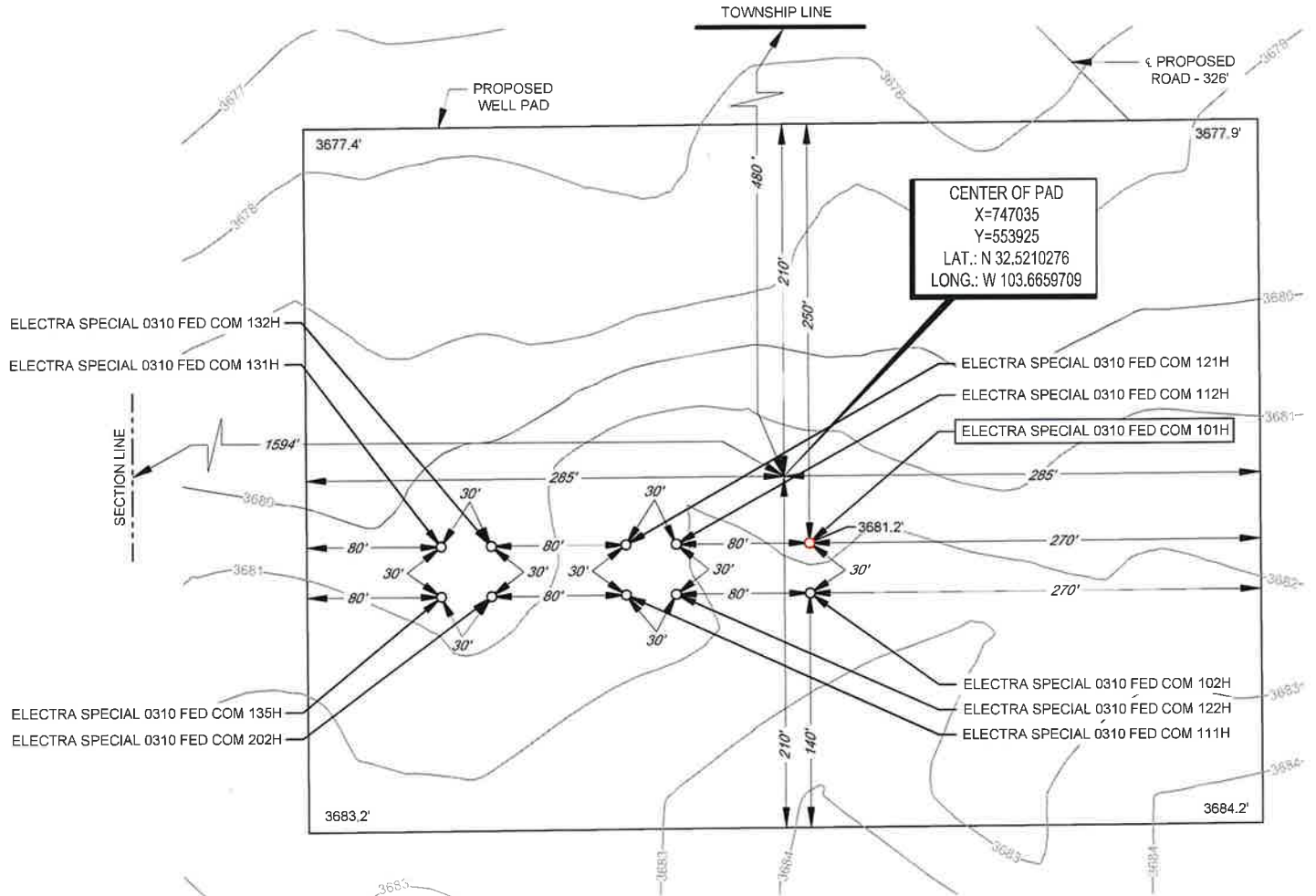


LEGEND

——— TOWNSHIP/RANGE LINE
 - - - SECTION LINE
 - - - PROPOSED ROAD

DETAIL VIEW
SCALE: 1" = 100'

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 101H
 101H LATITUDE N 32.5209177 101H LONGITUDE W 103.6659223

CENTER OF PAD IS 480' FNL & 1594' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET, ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

481 WINSBROTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
 WWW.TOPOGRAPHIC.COM

S:\SURVEY\MATADOR_RESOURCES\ELECTRA_SPECIAL_0310_03-21S-32E\FINAL_PRODUCTS\ILO_ELECTRA_SPECIAL_0310_FED_COM_101H_REV3.DWG 12/20/2024 9:13:09 PM chris.bosley

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name WL-025 G-06 3213215A; Bone Spans (97921)
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 121H
OGRID No. 228437	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3681'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	520' N	1499' W	N 32.5209177	W 103.6662790	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	660' W	N 32.4863467	W 103.6690158	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	50' N	660' W	N 32.5222103	W 103.6690016	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	100' N	660' W	N 32.5220729	W 103.6690017	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	660' W	N 32.4863467	W 103.6690158	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a land survey made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

03/18/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

ELECTRA SPECIAL 0310 FED COM 121H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983

X=746941 Y=553884

LAT.: N 32.5209177

LONG.: W 103.6662790

NAD 1927

X=705760 Y=553822

LAT.: N 32.5207953

LONG.: W 103.6657871

520' FNL 1499' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983

X=746099 Y=554349

LAT.: N 32.5222103

LONG.: W 103.6690016

NAD 1927

X=704917 Y=554287

LAT.: N 32.5220879

LONG.: W 103.6685096

50' FNL 660' FWL

FIRST PERFORATION POINT (FPP)

NEW MEXICO EAST
NAD 1983

X=746099 Y=554299

LAT.: N 32.5220729

LONG.: W 103.6690017

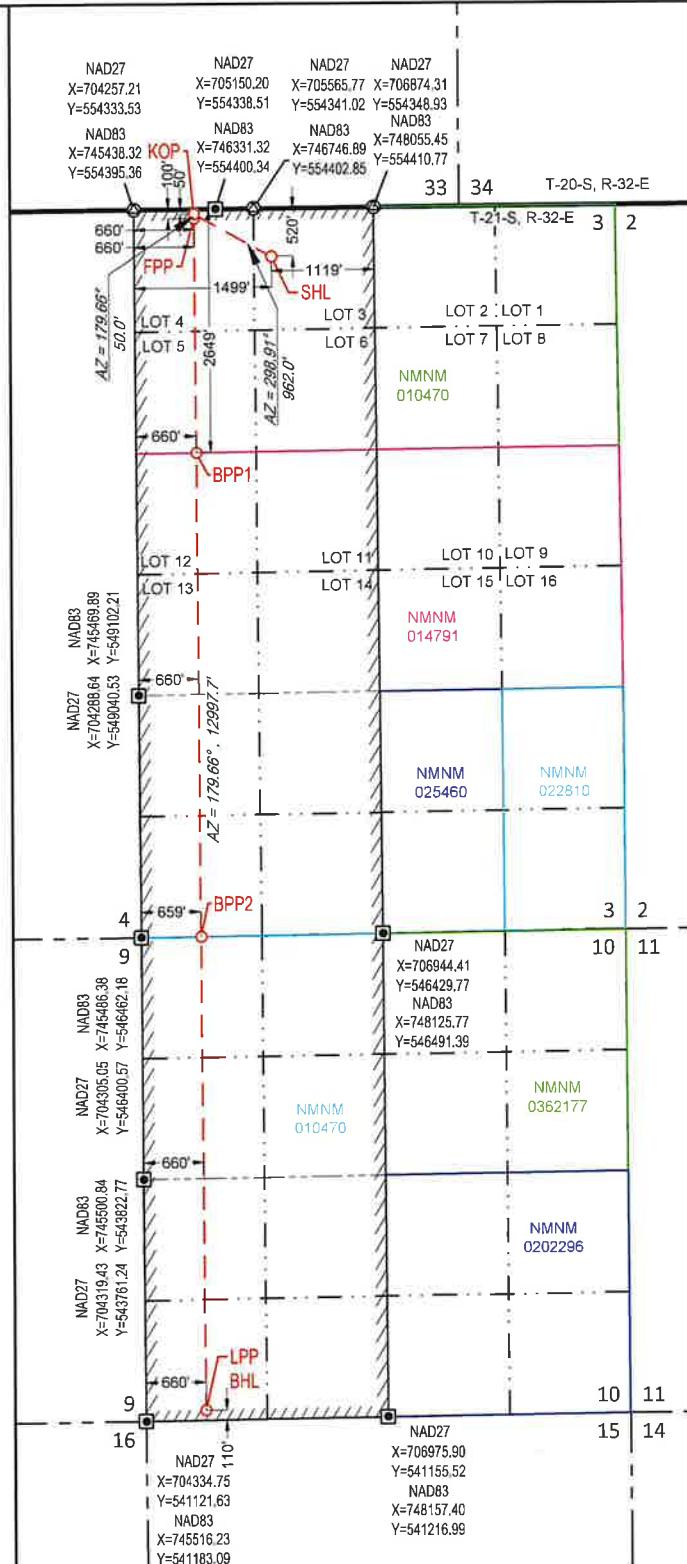
NAD 1927

X=704918 Y=554237

LAT.: N 32.5219505

LONG.: W 103.6685096

100' FNL 660' FWL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983

X=746114 Y=551750

LAT.: N 32.5150668

LONG.: W 103.6690045

NAD 1927

X=704933 Y=551688

LAT.: N 32.5149444

LONG.: W 103.6685127

2649' FNL 660' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983

X=746145 Y=546469

LAT.: N 32.5005517

LONG.: W 103.6690102

NAD 1927

X=704964 Y=546408

LAT.: N 32.5004293

LONG.: W 103.6685190

0' FNL 659' FWL

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST
NAD 1983

X=746176 Y=541302

LAT.: N 32.4863467

LONG.: W 103.6690158

NAD 1927

X=704994 Y=541240

LAT.: N 32.4862242

LONG.: W 103.6685251

110' FSL 660' FWL

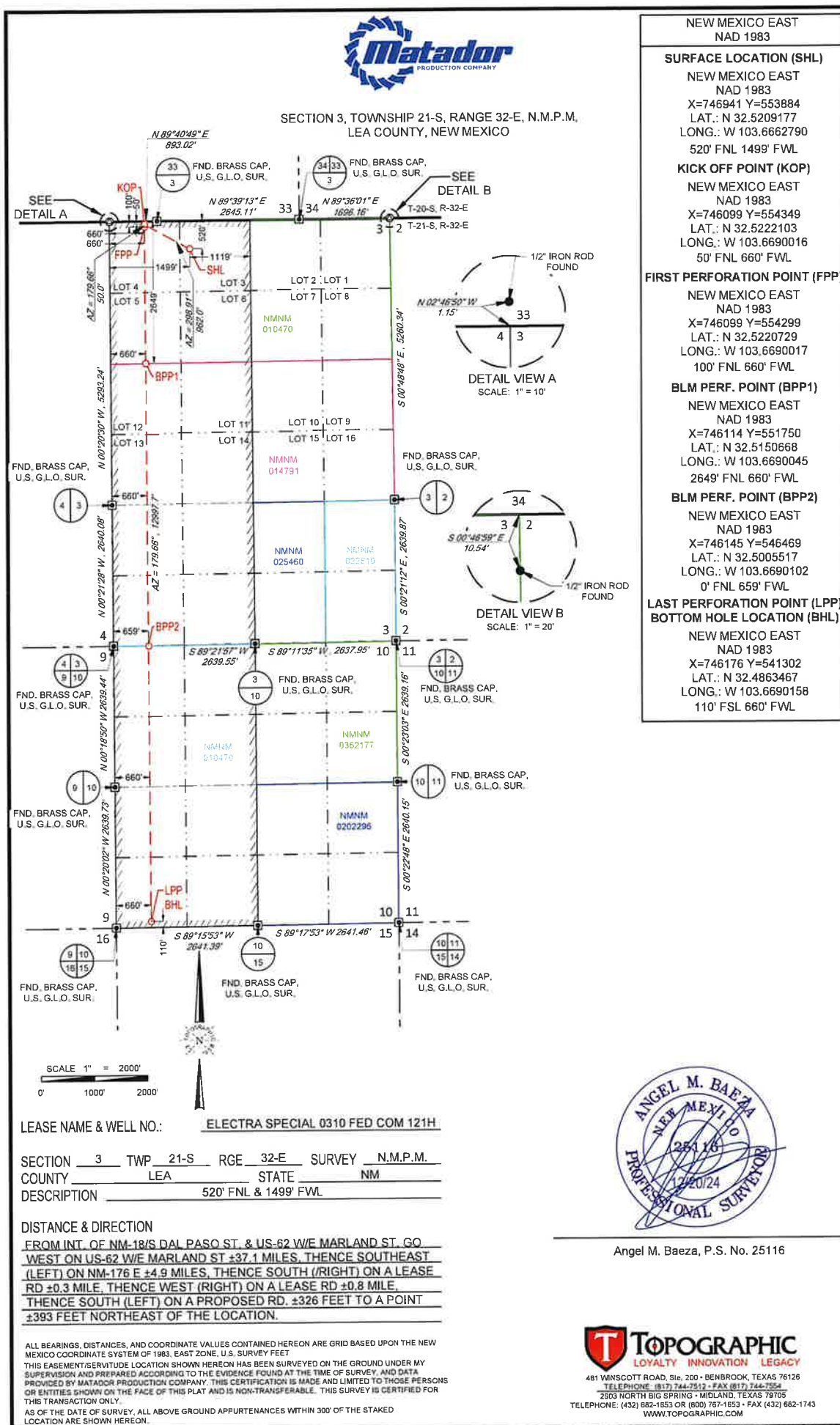
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/18/2024

Date of Survey
Signature and Seal of Professional Surveyor:





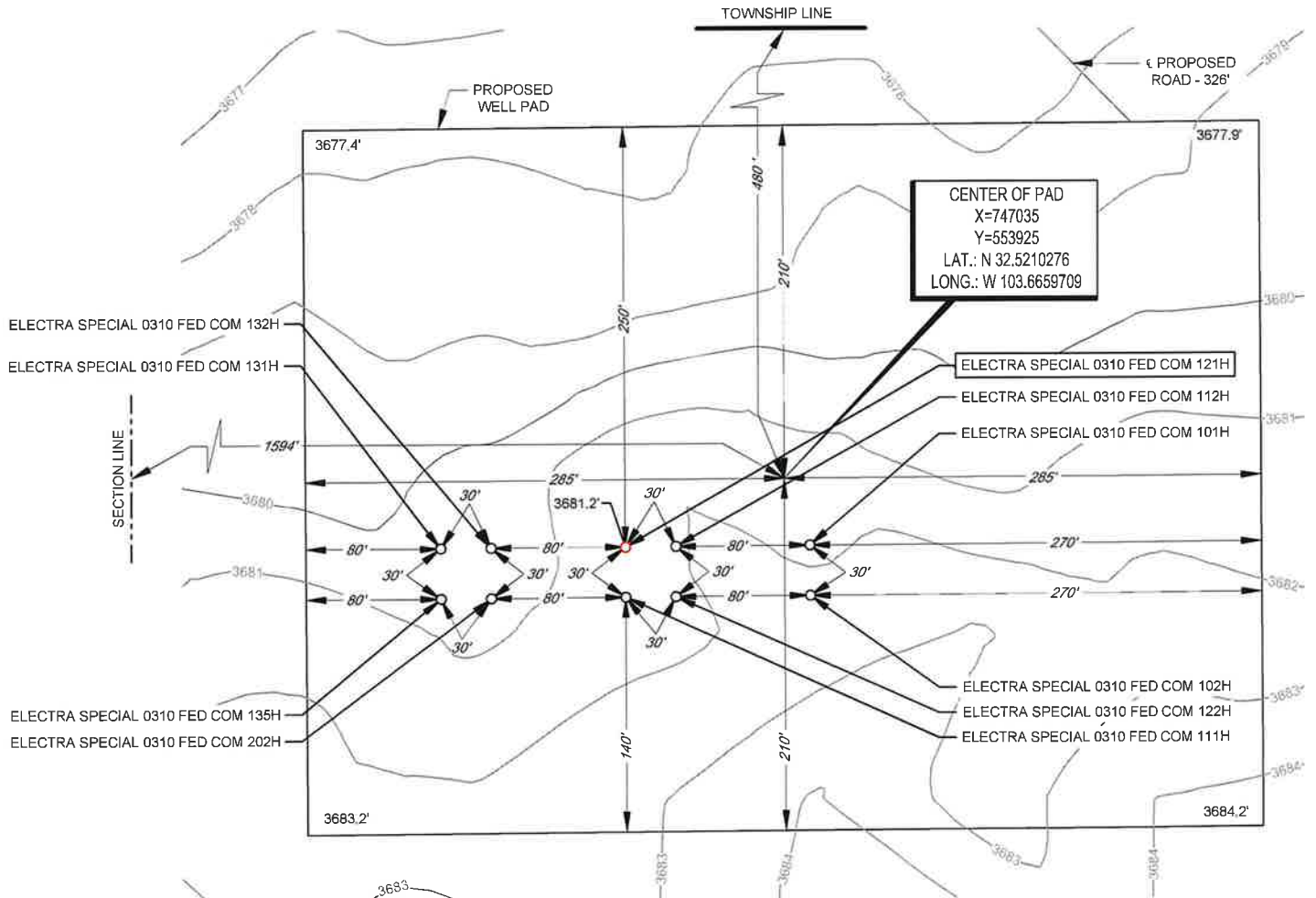


LEGEND

_____ TOWNSHIP/RANGE LINE
 - - - - - SECTION LINE
 - - - - - PROPOSED ROAD

DETAIL VIEW
SCALE: 1" = 100'

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

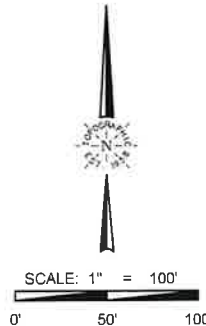
LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 121H
 121H LATITUDE N 32.5209177 121H LONGITUDE W 103.6662790

CENTER OF PAD IS 480' FNL & 1594' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD83, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO. ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name UL-025 G-06 S213215A; Bone Spring [97921]
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 122H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3682'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	550' N	1529' W	N 32.5208353	W 103.6661818	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	21-S	32-E	-	110' S	1980' W	N 32.4863706	W 103.6647350	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	50' N	1980' W	N 32.5222093	W 103.6647192	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	100' N	1980' W	N 32.5220718	W 103.6647192	LEA

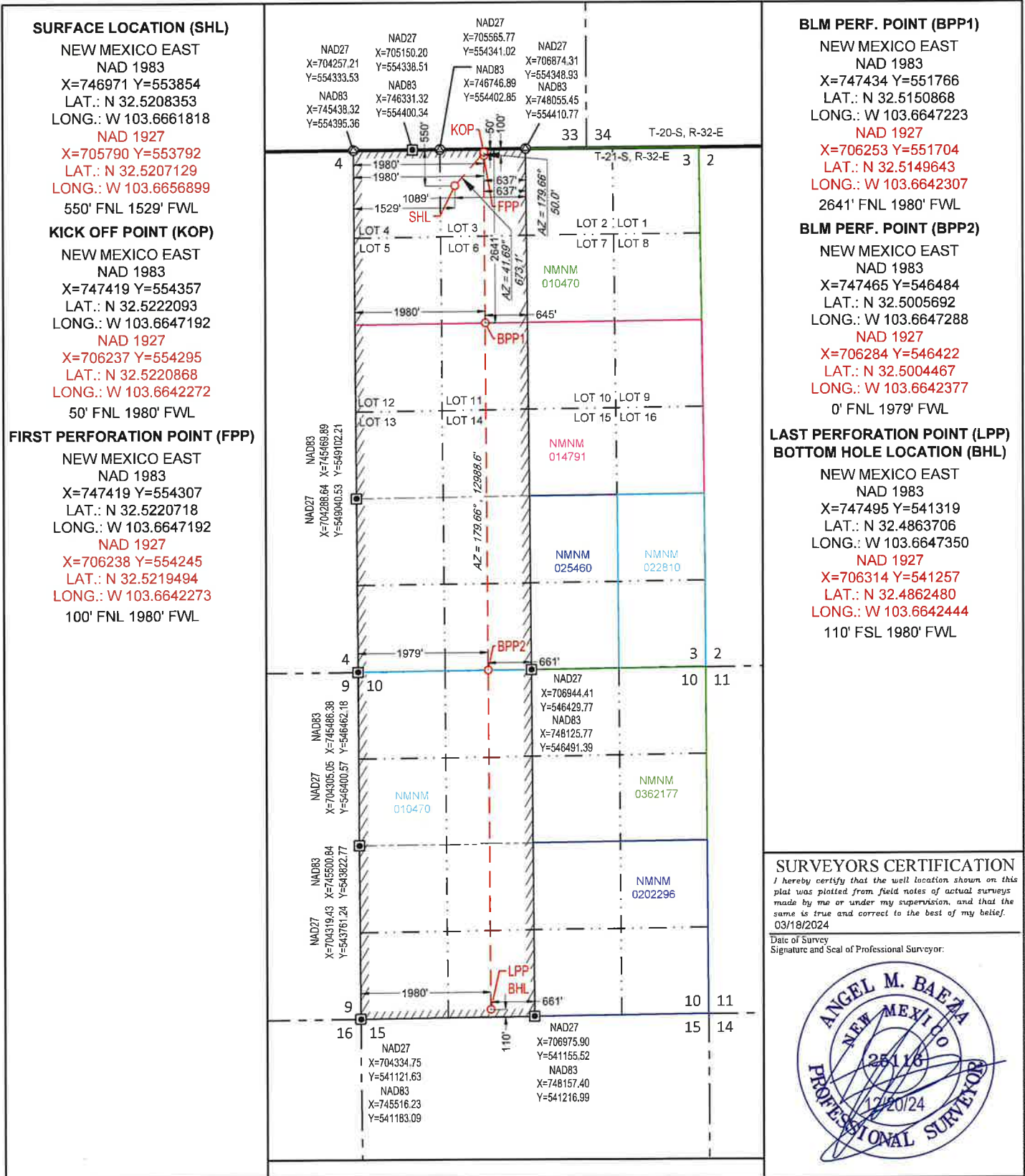
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	21-S	32-E	-	110' S	1980' W	N 32.4863706	W 103.6647350	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor	Date
Print Name		Certificate Number	Date of Survey 03/18/2024
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 122H				



[illegible]

SECTION 3 TWP 21-S RGE 32-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 550' FNL & 1529' FWL

FROM INT. OF NM-18/S DAL PASO ST. & US-62 W/E MARLAND ST. GO WEST ON US-62 W/E MARLAND ST. +37.1 MILES, THENCE SOUTHEAST (LEFT) ON NM-176 E +4.9 MILES, THENCE SOUTH (RIGHT) ON A LEASE RD +0.3 MILE, THENCE WEST (RIGHT) ON A LEASE RD +0.8 MILE, THENCE SOUTH (LEFT) ON A PROPOSED RD, +326 FEET TO A POINT +391 FEET NORTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983 EAST ZONE. THIS SURVEY FEET
THIS EASEMENT/ERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

NEW MEXICO EAST NAD 1983
SURFACE LOCATION (SHL)
NEW MEXICO EAST NAD 1983 X=746971 Y=553854 LAT.: N 32.5208353 LONG.: W 103.6661818 550' FNL 1529' FWL
KICK OFF POINT (KOP)
NEW MEXICO EAST NAD 1983 X=747419 Y=554357 LAT.: N 32.522093 LONG.: W 103.6647192 50' FNL 1980' FWL
IRST PERFORATION POINT (FPP)
NEW MEXICO EAST NAD 1983 X=747419 Y=554307 LAT.: N 32.520718 LONG.: W 103.6647192 100' FNL 1980' FWL
BLM PERF. POINT (BPP1)
NEW MEXICO EAST NAD 1983 X=747434 Y=551766 LAT.: N 32.5150868 LONG.: W 103.6647223 2641' FNL 1980' FWL
BLM PERF. POINT (BPP2)
NEW MEXICO EAST NAD 1983 X=747465 Y=546484 LAT.: N 32.5005692 LONG.: W 103.6647288 0' FNL 1979' FWL
AST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST NAD 1983 X=747495 Y=541319 LAT.: N 32.4863706 LONG.: W 103.6647350 110' FSL 1980' FWL



Angel M. Baeza, P.S. No. 25116



481 WINSOTT ROAD, Ste. 200 - BENBROOK, TEXAS 76126
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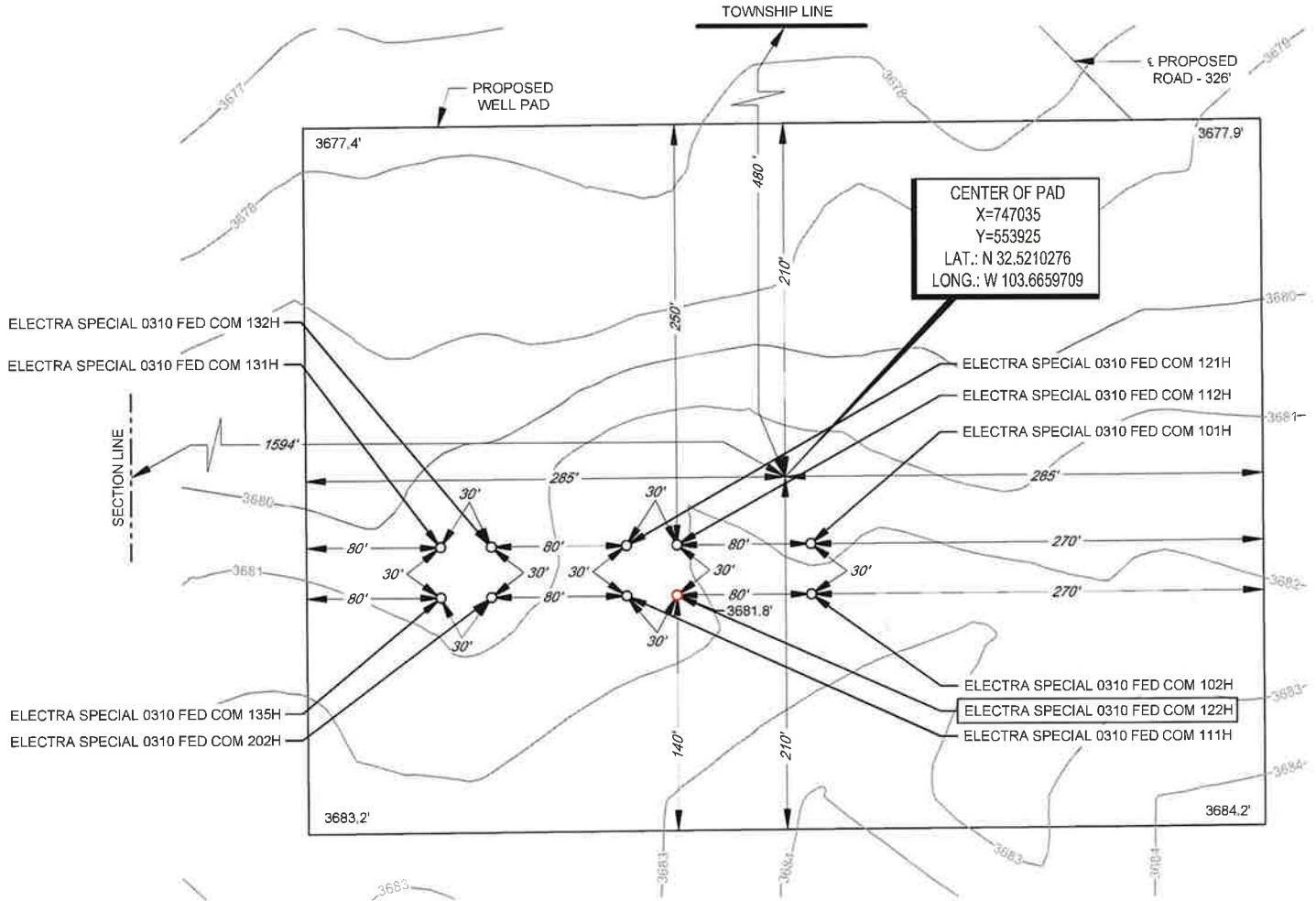


LEGEND

———— TOWNSHIP/RANGE LINE
 - - - - SECTION LINE
 - - - - PROPOSED ROAD

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

DETAIL VIEW
 SCALE: 1" = 100'



Angel M. Baeza, P.S. No. 25116

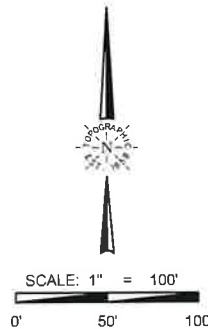
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY. AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 122H
 122H LATITUDE N 32.5208353 122H LONGITUDE W 103.6661818

CENTER OF PAD IS 480' FNL & 1594' FWL



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 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name WL-025 G-06 S213215A; BORE SPAN [97921]	
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM		Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3680'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	520' N	1389' W	N 32.5209176	W 103.6666360	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	331' W	N 32.4863407	W 103.6700818	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	50' N	331' W	N 32.5222109	W 103.6700681	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	100' N	331' W	N 32.5220735	W 103.6700682	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	331' W	N 32.4863407	W 103.6700818	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

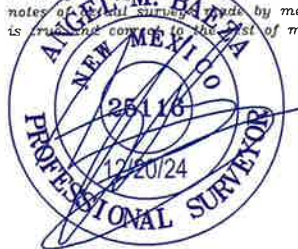
Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a duly surveyed hole by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

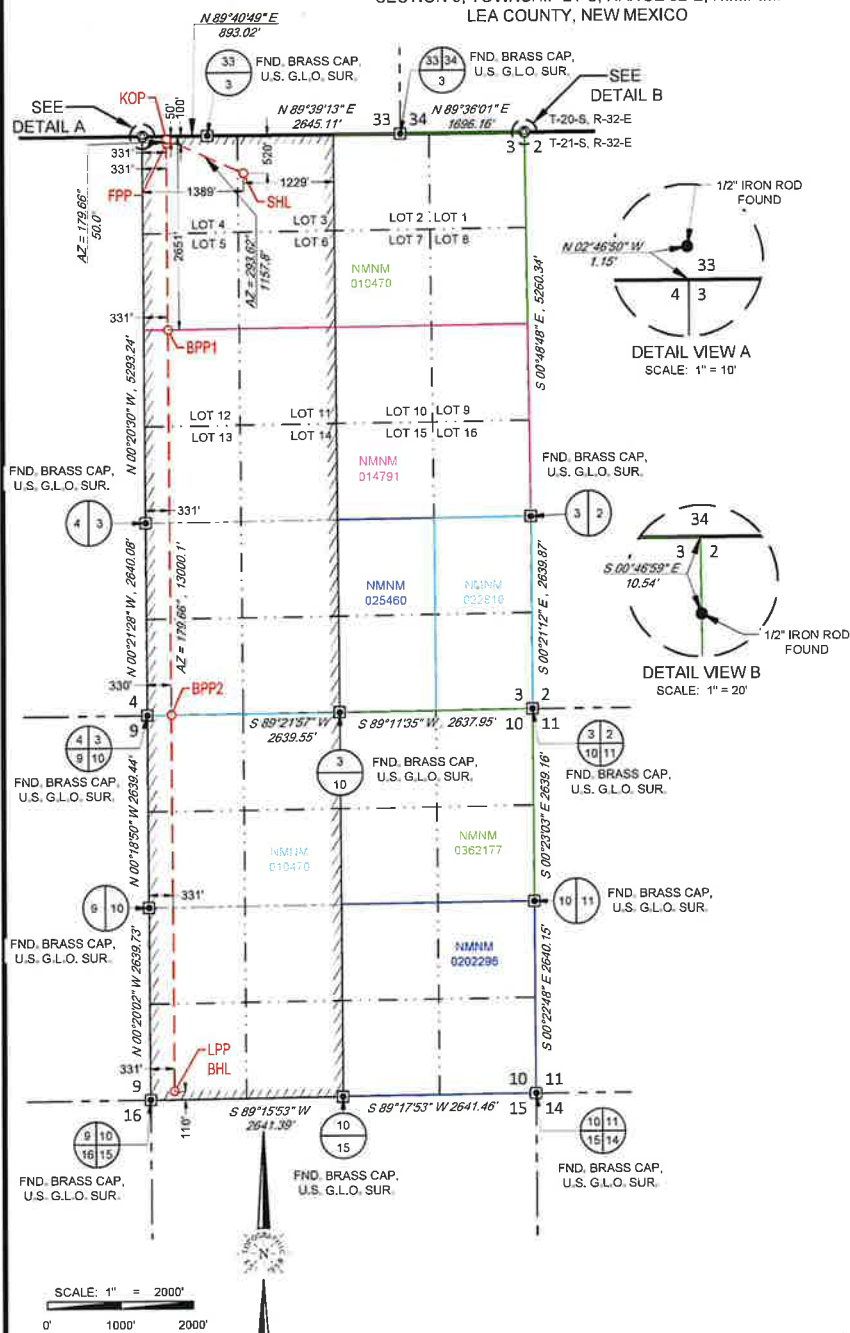
03/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submit Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 131H				

<p>SURFACE LOCATION (SHL)</p> <p>NEW MEXICO EAST NAD 1983 X=746831 Y=553883 LAT.: N 32.5209176 LONG.: W 103.6666360 NAD 1927 X=705650 Y=553821 LAT.: N 32.5149394 LONG.: W 103.6661441 520' FNL 1389' FWL</p> <p>KICK OFF POINT (KOP)</p> <p>NEW MEXICO EAST NAD 1983 X=745770 Y=554347 LAT.: N 32.5222109 LONG.: W 103.6700681 NAD 1927 X=704589 Y=554285 LAT.: N 32.5220885 LONG.: W 103.6695760 50' FNL 331' FWL</p> <p>FIRST PERFORATION POINT (FPP)</p> <p>NEW MEXICO EAST NAD 1983 X=745770 Y=554297 LAT.: N 32.5220735 LONG.: W 103.6700682 NAD 1927 X=704589 Y=554235 LAT.: N 32.5219511 LONG.: W 103.6695761 100' FNL 331' FWL</p>		<p>BLM PERF. POINT (BPP1)</p> <p>NEW MEXICO EAST NAD 1983 X=745785 Y=551746 LAT.: N 32.5150619 LONG.: W 103.6700709 NAD 1927 X=704604 Y=551685 LAT.: N 32.5149394 LONG.: W 103.6695791 2651' FNL 331' FWL</p> <p>BLM PERF. POINT (BPP2)</p> <p>NEW MEXICO EAST NAD 1983 X=745816 Y=546466 LAT.: N 32.5005474 LONG.: W 103.6700764 NAD 1927 X=704635 Y=546404 LAT.: N 32.5004249 LONG.: W 103.6695852 0' FNL 330' FWL</p> <p>LAST PERFORATION POINT (LPP)</p> <p>BOTTOM HOLE LOCATION (BHL)</p> <p>NEW MEXICO EAST NAD 1983 X=745847 Y=541297 LAT.: N 32.4863407 LONG.: W 103.6700818 NAD 1927 X=704665 Y=541236 LAT.: N 32.4862182 LONG.: W 103.6695911 110' FSL 331' FWL</p>
<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/18/2024</p> <p>Date of Survey: Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;"> </div>		



SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 131H

SECTION 3 TWP 21-S RGE 32-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 520' FNL & 1389' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-18/S DAL PASO ST. & US-62 W/E MARLAND ST. GO
WEST ON US-62 W/E MARLAND ST. ±37.1 MILES, THENCE SOUTHEAST
(LEFT) ON NM-176 E ±4.9 MILES, THENCE SOUTH (RIGHT) ON A LEASE
RD ±0.3 MILE, THENCE WEST (RIGHT) ON A LEASE RD ±0.8 MILE,
THENCE SOUTH (LEFT) ON A PROPOSED RD. ±326 FEET TO A POINT
±483 FEET NORTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

NEW MEXICO EAST NAD 1983
SURFACE LOCATION (SHL)
NEW MEXICO EAST NAD 1983 X=746831 Y=553883 LAT.: N 32.5209176 LONG.: W 103.6666360 520' FNL 1389' FWL
KICK OFF POINT (KOP)
NEW MEXICO EAST NAD 1983 X=745770 Y=554347 LAT.: N 32.5222109 LONG.: W 103.6700681 50' FNL 331' FWL
FIRST PERFORATION POINT (FPP)
NEW MEXICO EAST NAD 1983 X=745770 Y=554297 LAT.: N 32.5220735 LONG.: W 103.6700682 100' FNL 331' FWL
BLM PERF. POINT (BPP1)
NEW MEXICO EAST NAD 1983 X=745785 Y=551746 LAT.: N 32.5150619 LONG.: W 103.6700709 2651' FNL 331' FWL
BLM PERF. POINT (BPP2)
NEW MEXICO EAST NAD 1983 X=745816 Y=546466 LAT.: N 32.5005474 LONG.: W 103.6700764 0' FNL 330' FWL
LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST NAD 1983 X=745847 Y=541297 LAT.: N 32.4863407 LONG.: W 103.6700818 110' FSL 331' FWL



Angel M. Baeza, P.S. No. 25118



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2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 882-1653 OR (800) 767-1653 • FAX: (432) 882-1743
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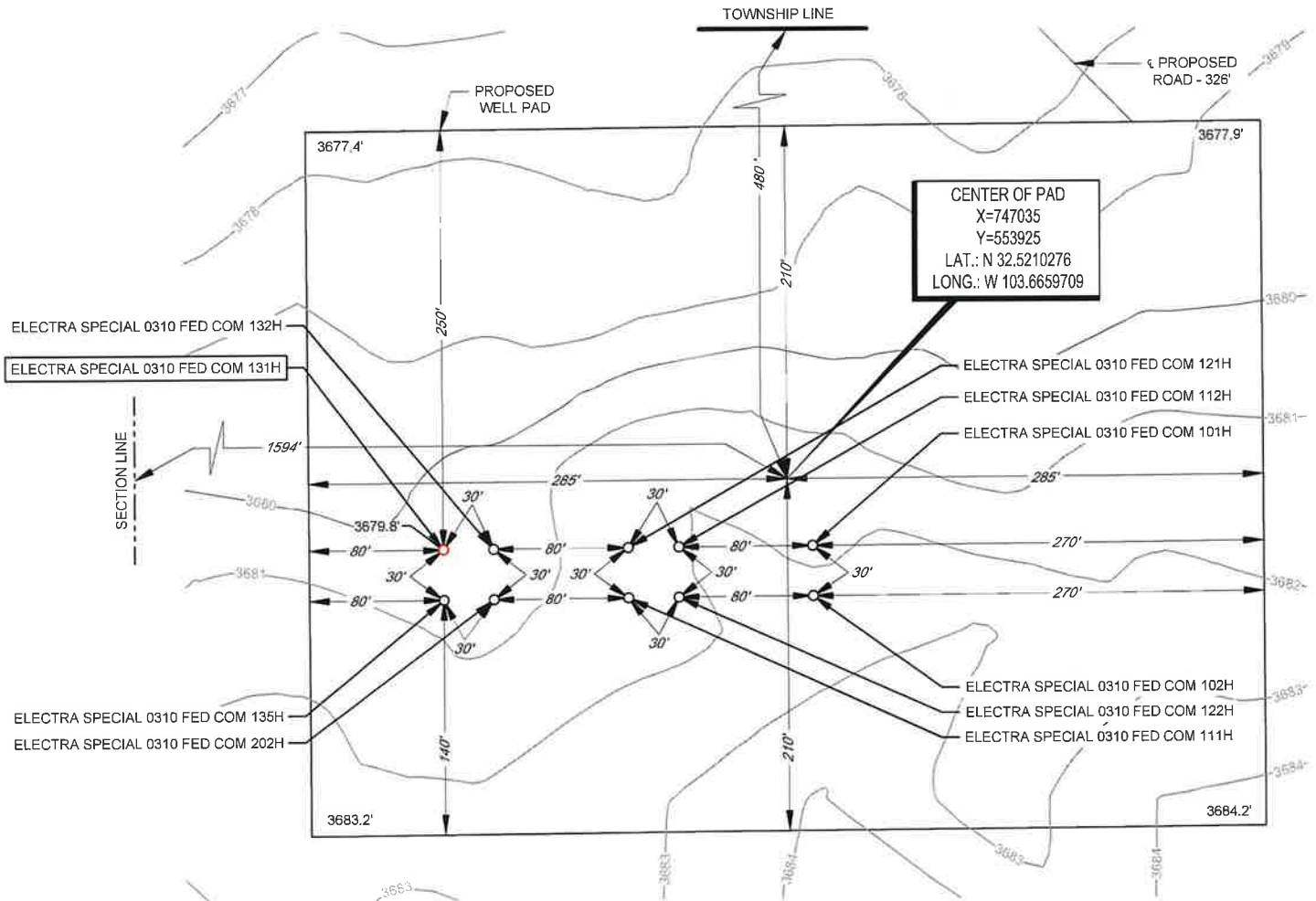


LEGEND

- TOWNSHIP/RANGE LINE
 - - - SECTION LINE
 - - - PROPOSED ROAD

DETAIL VIEW
SCALE: 1" = 100'

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 131H
131H LATITUDE N 32.5209176 131H LONGITUDE W 103.6666360

CENTER OF PAD IS 480' FNL & 1594' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name UL-025 G-06 S213215A; Bone Spruce [97921]
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 132H
OGRID No. 228437	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3682'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	520' N	1419' W	N 32.5209178	W 103.6665387	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	21-S	32-E	-	110' S	2178' W	N 32.4863742	W 103.6640929	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	50' N	2178' W	N 32.5222091	W 103.6640768	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	100' N	2178' W	N 32.5220717	W 103.6640769	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	21-S	32-E	-	110' S	2178' W	N 32.4863742	W 103.6640929	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

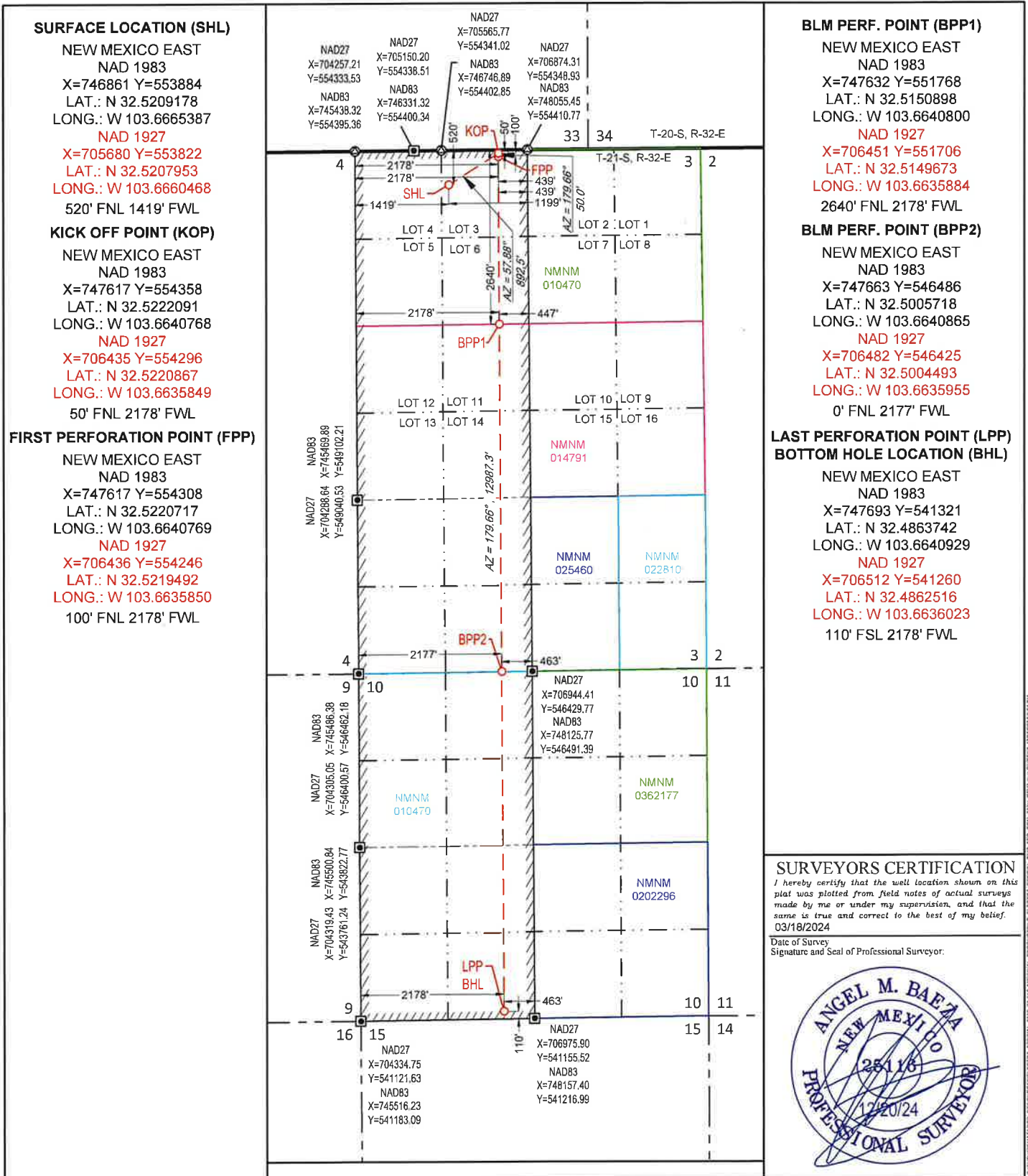
Date

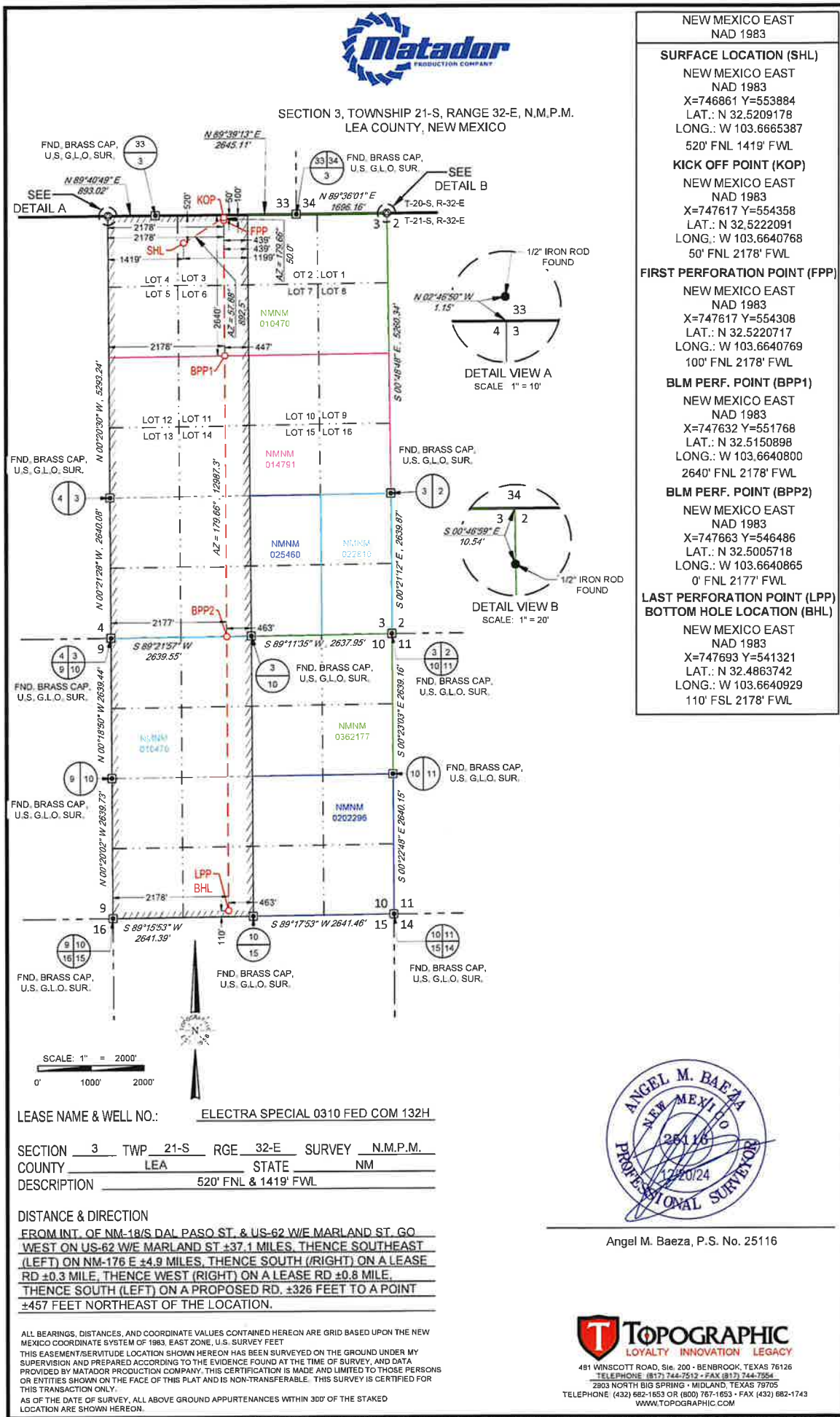
Certificate Number

Date of Survey

03/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 132H			





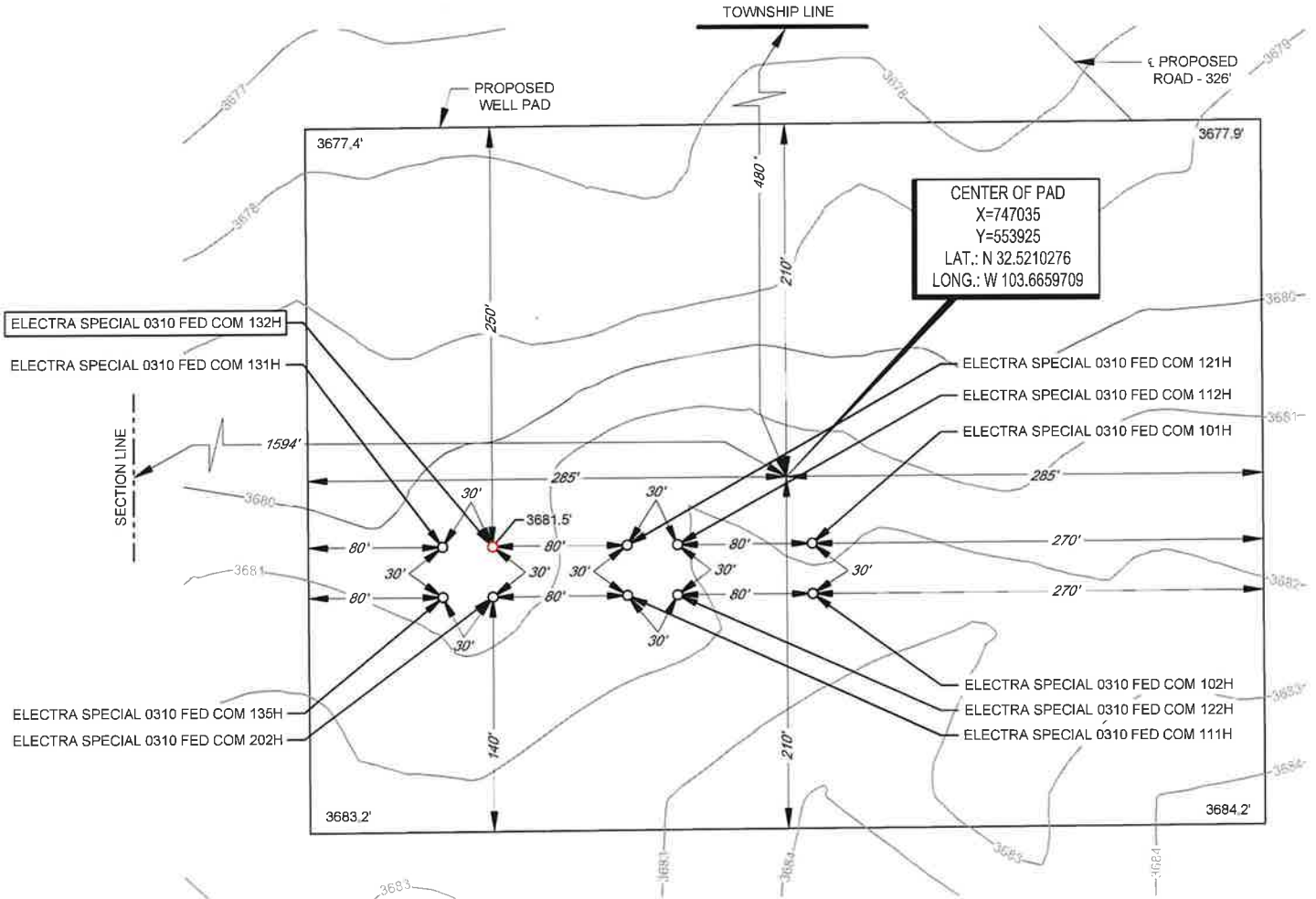


LEGEND

TOWNSHIP/RANGE LINE
 SECTION LINE
 PROPOSED ROAD

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 132H
132H LATITUDE N 32.5209178 132H LONGITUDE W 103.665387

CENTER OF PAD IS 480' FNL & 1594' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET, ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

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ORIGINAL DOCUMENT SIZE: 8.5" X 11"



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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name WL-025 G-06 S213215A; Bone Spring [47921]
Property Code	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 135H
OGRJD No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3681'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	21-S	32-E	-	550' N	1389' W	N 32.5208353	W 103.6666361	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	1254' W	N 32.4863575	W 103.6670894	LEA

Dedicated Acres 800.29	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	50' N	1254' W	N 32.5222097	W 103.6670745	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	3	21-S	32-E	-	100' N	1254' W	N 32.5220723	W 103.6670746	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	10	21-S	32-E	-	110' S	1254' W	N 32.4863575	W 103.6670894	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

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Signature

Date

Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

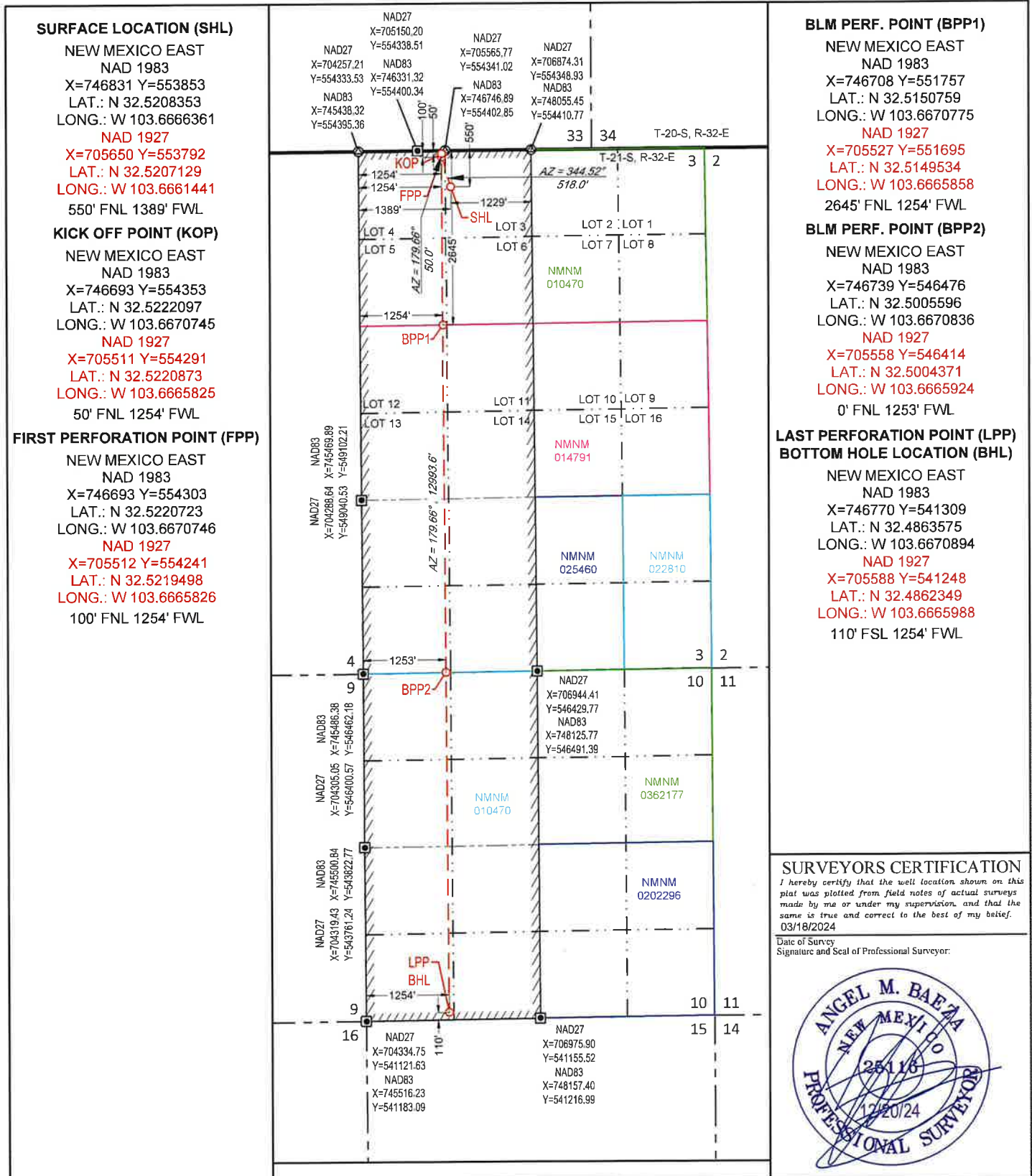
Date

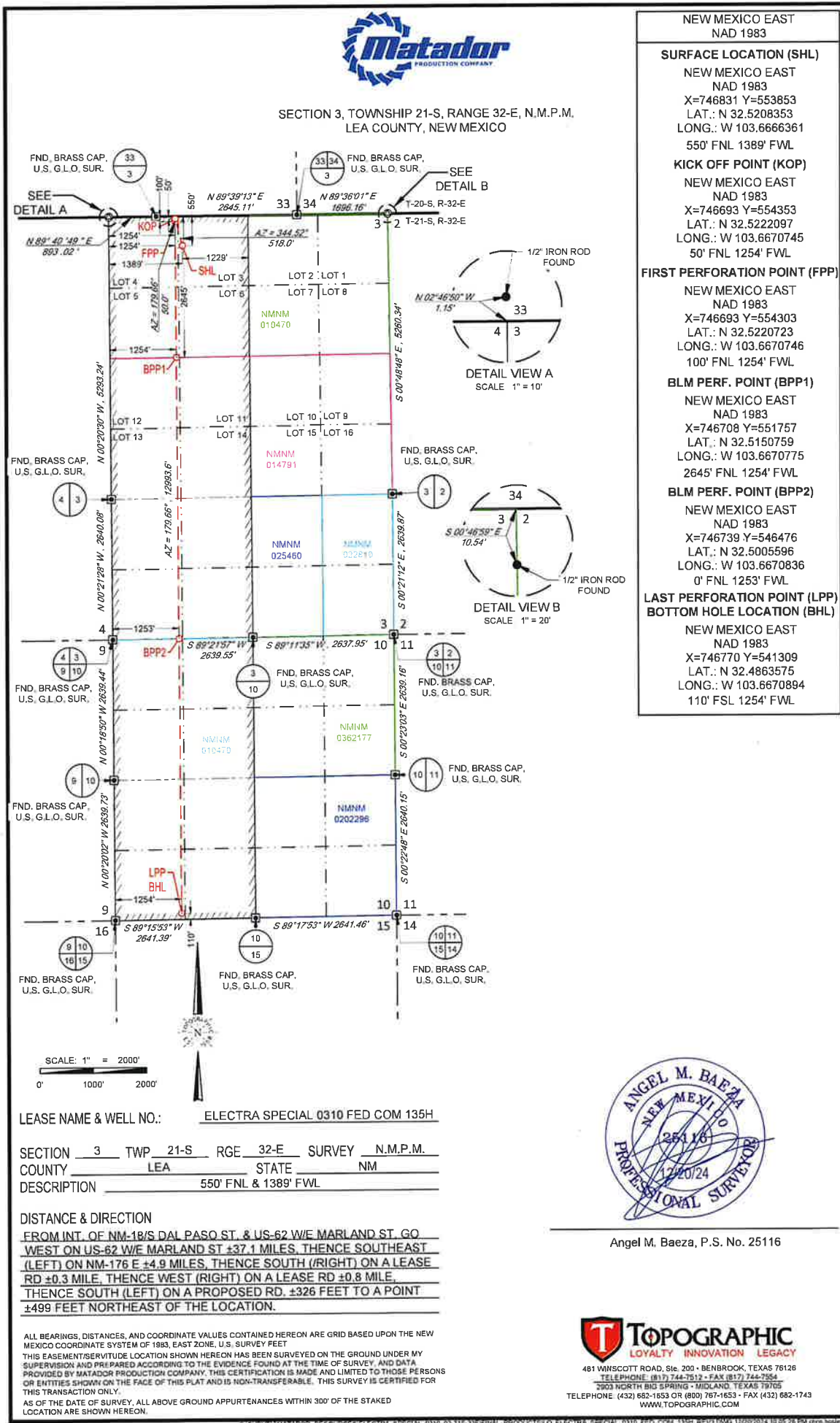
Certificate Number

Date of Survey

03/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
<input type="checkbox"/> As Drilled			
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 135H			





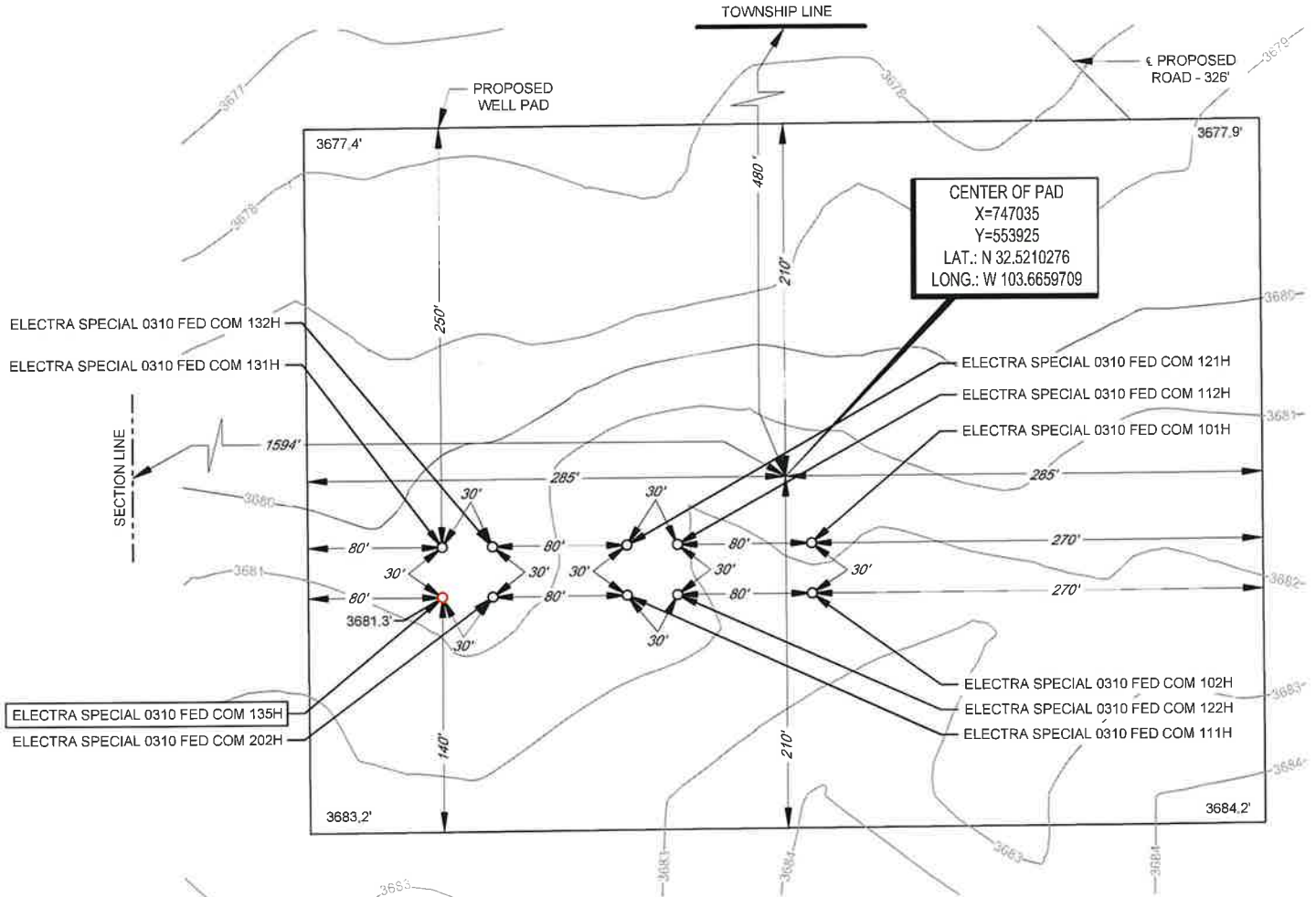


LEGEND

——— TOWNSHIP/RANGE LINE
 - - - SECTION LINE
 - - - PROPOSED ROAD

DETAIL VIEW
SCALE: 1" = 100'

SECTION 3, TOWNSHIP 21-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

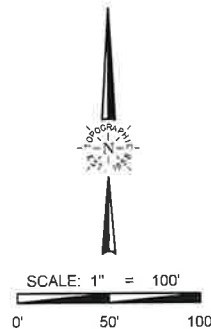
LEASE NAME & WELL NO.: ELECTRA SPECIAL 0310 FED COM 135H
 135H LATITUDE N 32.5208353 135H LONGITUDE W 103.6666361

CENTER OF PAD IS 480' FNL & 1594' FWL

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Exhibit A-2

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-2

Submitted by: Matador Production Company

Hearing Date: January 9, 2025

Case No. 25034

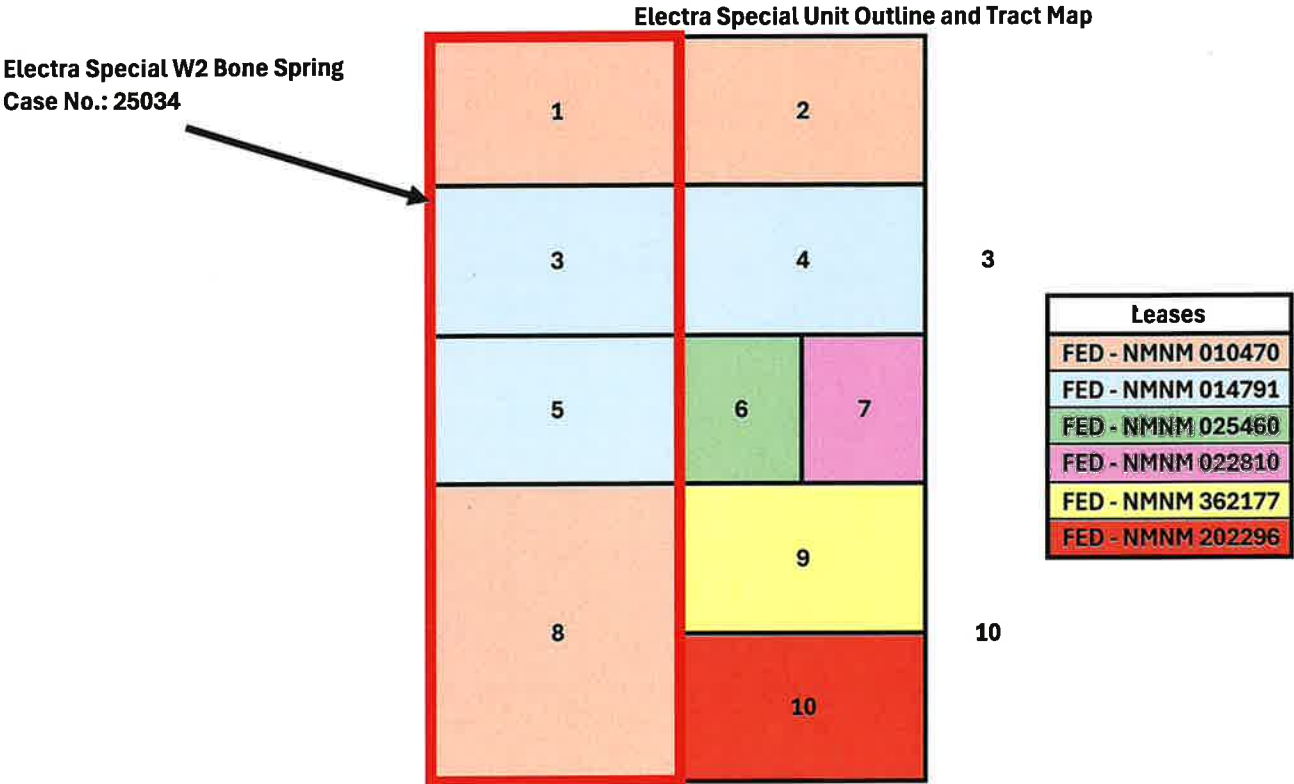


Exhibit A-3

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034**

W2 Bone Spring Electra Special
MRC Permian
Compulsary Pool

84.786040%
15.213960%

Owner	Description	Tract	Interest
Northern Oil and Gas, Inc	WI	1, 8	7.820640%
XTO Holdings, LLC	WI	3	4.144498%
Tumbler Operating Partners, LLC	WI	8	1.999275%
Sinclair Kouns et ux, Jeri Thompson Kouns	WI	8	0.999638%
Discovery Oil & Gas Co.	WI	8	0.249909%
Joanne B. Wolf	ORRI		
Ventura County Community Foundation	ORRI		
Nordman Investment LLC	ORRI		
Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982	ORRI		
Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982	ORRI		
Gregory R. Smith	ORRI		
Mark Edward Smith	ORRI		
Harry E. Nicholls et ux, Carolyn D. Nicholls	ORRI		
Arthur R. Troell et ux, Patricia A. Troell	ORRI		
Teckla Oil Co., LLC	ORRI		
Bruce M. Mekjian, Patricia J. Fischer and Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust dated June 10, 1986	ORRI		
Ernest A. Mekjian and Gloria J. Mekjian, Trustees of the E. and G. Mekjian Trust dated December 1, 1992	ORRI		
R.S. Malkasian and Anita Malkasian, Trustees of the R.S. and Anita Malkasian Trust dated December 9, 1999	ORRI		
Arline Malkasian, Trustee of the Arline Malkasian Trust dated December 5, 2003	ORRI		
Tumbler Energy Partners, LLC	ORRI		
BMT I BPEOR NM, LLC	ORRI		
BMT II BPEOR NM, LLC	ORRI		
SRBI I BPEOR NM, LLC	ORRI		
SRBI II BPEOR NM, LLC	ORRI		
32 Mineral I BPEOR NM, LLC	ORRI		
32 Mineral II BPEOR NM, LLC	ORRI		
Thru Line BPEOR NM, LLC	ORRI		
Capital Partnership II BPEOR NM, LLC	ORRI		
ACB BPEOR NM, LLC	ORRI		
CMB BPEOR NM, LLC	ORRI		
MLB BPEOR NM, LLC	ORRI		
TRB BPEOR NM, LLC	ORRI		

Exhibit A-4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034**

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 806.282.6846 • Office 972.619.4336 • Fax 972-371-5201
hawks.holder@matadorresources.com

Hawks Holder
Senior Landman

August 8, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Black Mountain Operating, LLC
425 Houston Street, Suite 400
Fort Worth, TX 76102

Re: Electra Special 0310 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #131H, #132H, #133H, #202H, #203H, #204H, #241H, #242H, #243H & #244H (the "Wells")
Participation Proposal
Sections 3 & 10, Township 21 South, Range 32 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Electra Special 0310 Fed Com #101H, Electra Special 0310 Fed Com #102H, Electra Special 0310 Fed Com #103H, Electra Special 0310 Fed Com #104H, Electra Special 0310 Fed Com #111H, Electra Special 0310 Fed Com #112H, Electra Special 0310 Fed Com #113H, Electra Special 0310 Fed Com #114H, Electra Special 0310 Fed Com #121H, Electra Special 0310 Fed Com #122H, Electra Special 0310 Fed Com #123H, Electra Special 0310 Fed Com #124H, Electra Special 0310 Fed Com #131H, Electra Special 0310 Fed Com #132H, Electra Special 0310 Fed Com #133H, Electra Special 0310 Fed Com #202H, Electra Special 0310 Fed Com #203H, Electra Special 0310 Fed Com #204H, Electra Special 0310 Fed Com #241H, Electra Special 0310 Fed Com #242H, Electra Special 0310 Fed Com #243H & Electra Special 0310 Fed Com #244H wells, located in Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twenty two (22) enclosed Authority for Expenditures ("AFE") dated July 26, 2024.
- **Electra Special 0310 Fed Com #101H:** to be drilled from a legal location with a proposed surface hole location located at 1,609' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050' TVD) to a Measured Depth of approximately 21,892'.

- **Electra Special 0310 Fed Com #102H:** to be drilled from a legal location with a proposed surface hole location located at 1,609' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #103H:** to be drilled from a legal location with a proposed surface hole location located 350' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #104H:** to be drilled from a legal location with a proposed surface hole location located 380' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location located at 1,499' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location located at 1,529' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location located 380' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location located 490' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.

- **Electra Special 0310 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location located at 1,499' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location located at 1,529' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location located 460' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location located 460' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #131H:** to be drilled from a legal location with a proposed surface hole location located at 1,389' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 331' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 331' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.
- **Electra Special 0310 Fed Com #132H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.
- **Electra Special 0310 Fed Com #133H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.

- **Electra Special 0310 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location located 570' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 330' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 330' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #241H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.
- **Electra Special 0310 Fed Com #242H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.
- **Electra Special 0310 Fed Com #243H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.
- **Electra Special 0310 Fed Com #244H:** to be drilled from a legal location with a proposed surface hole location located 570' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 330' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 330' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated August 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in All of Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Black Mountain Operating, LLC hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #101H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #101H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #102H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #102H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #103H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #103H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #104H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #104H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #111H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #111H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #112H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #112H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #113H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #113H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #114H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #114H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #121H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #121H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #122H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #122H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #123H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #123H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #124H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #124H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #131H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #131H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #132H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #132H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #133H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #133H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #202H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #202H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #203H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #203H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #204H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #204H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #241H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #241H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #242H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #242H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #243H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #243H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #244H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #244H**

Black Mountain Operating, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 806.282.6846 • Office 972.619.4336 • Fax 972-371-5201
hawks.holder@matadorresources.com

Hawks Holder
Senior Landman

November 25, 2024

VIA CERTIFIED RETURN RECEIPT MAIL

Northern Oil & Gas, Inc.
4350 Baker Rd., Suite 400
Minnetonka, MN 55343

Re: Electra Special 0310 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #131H, #132H, #133H, #135H, #137H, #138H, #202H, #203H, #204H, #241H, #242H, #243H & #244H (the "Wells")
Participation Proposal
Sections 3 & 10, Township 21 South, Range 32 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Electra Special 0310 Fed Com #101H, Electra Special 0310 Fed Com #102H, Electra Special 0310 Fed Com #103H, Electra Special 0310 Fed Com #104H, Electra Special 0310 Fed Com #111H, Electra Special 0310 Fed Com #112H, Electra Special 0310 Fed Com #113H, Electra Special 0310 Fed Com #114H, Electra Special 0310 Fed Com #121H, Electra Special 0310 Fed Com #122H, Electra Special 0310 Fed Com #123H, Electra Special 0310 Fed Com #124H, Electra Special 0310 Fed Com #131H, Electra Special 0310 Fed Com #132H, Electra Special 0310 Fed Com #133H, Electra Special 0310 Fed Com #135H, Electra Special 0310 Fed Com #137H, Electra Special 0310 Fed Com #138H, Electra Special 0310 Fed Com #202H, Electra Special 0310 Fed Com #203H, Electra Special 0310 Fed Com #204H, Electra Special 0310 Fed Com #241H, Electra Special 0310 Fed Com #242H, Electra Special 0310 Fed Com #243H & Electra Special 0310 Fed Com #244H wells, located in Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twenty five (25) enclosed Authority for Expenditures ("AFE") dated July 26, 2024 and September 12, 2024.
- **Electra Special 0310 Fed Com #101H:** to be drilled from a legal location with a proposed surface hole location located at 1,609' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050' TVD) to a Measured Depth of approximately 21,892'.

- **Electra Special 0310 Fed Com #102H:** to be drilled from a legal location with a proposed surface hole location located at 1,609' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #103H:** to be drilled from a legal location with a proposed surface hole location located 350' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #104H:** to be drilled from a legal location with a proposed surface hole location located 380' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,050'TVD) to a Measured Depth of approximately 21,892'.
- **Electra Special 0310 Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location located at 1,499' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location located at 1,529' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location located 380' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.
- **Electra Special 0310 Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location located 490' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,650'TVD) to a Measured Depth of approximately 22,492'.

- **Electra Special 0310 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location located at 1,499' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 660' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location located at 1,529' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location located 460' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,980' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location located 460' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 660' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 660' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 10,550'TVD) to a Measured Depth of approximately 23,392'.
- **Electra Special 0310 Fed Com #131H:** to be drilled from a legal location with a proposed surface hole location located at 1,389' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 331' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 331' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.
- **Electra Special 0310 Fed Com #132H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 520' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.
- **Electra Special 0310 Fed Com #133H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,480'TVD) to a Measured Depth of approximately 24,322'.

- **Electra Special 0310 Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location located at 1,389' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,150'TVD) to a Measured Depth of approximately 23,992'.
- **Electra Special 0310 Fed Com #137H:** to be drilled from a legal location with a proposed surface hole location located 489' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,150'TVD) to a Measured Depth of approximately 23,992'.
- **Electra Special 0310 Fed Com #138H:** to be drilled from a legal location with a proposed surface hole location located 570' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 330' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 330' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 11,150'TVD) to a Measured Depth of approximately 23,992'.
- **Electra Special 0310 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location located 570' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 330' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 330' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 11,570'TVD) to a Measured Depth of approximately 24,412'.
- **Electra Special 0310 Fed Com #241H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.

- **Electra Special 0310 Fed Com #242H:** to be drilled from a legal location with a proposed surface hole location located at 1,419' FWL and 550' FNL of Section 3-21S-32E, a proposed first take point located at 1,254' FWL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 1,254' FWL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.
- **Electra Special 0310 Fed Com #243H:** to be drilled from a legal location with a proposed surface hole location located 600' FEL and 400' FNL of Section 3-21S-32E, a proposed first take point located at 2,178' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 2,178' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.
- **Electra Special 0310 Fed Com #244H:** to be drilled from a legal location with a proposed surface hole location located 570' FEL and 370' FNL of Section 3-21S-32E, a proposed first take point located at 330' FEL and 100' FNL of Section 3-21S-32E and a proposed last take point located at 330' FEL and 110' FSL of Section 10-21S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 12,350'TVD) to a Measured Depth of approximately 25,192'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated August 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in All of Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Northern Oil & Gas, Inc. hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #101H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #101H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #102H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #102H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #103H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #103H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #104H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #104H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #111H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #111H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #112H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #112H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #113H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #113H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #114H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #114H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #121H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #121H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #122H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #122H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #123H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #123H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #124H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #124H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #131H** well.
_____ Not to participate in the **Electra Special 0310 Fed Com #131H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #132H** well.

- _____ Not to participate in the **Electra Special 0310 Fed Com #132H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #133H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #133H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #135H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #135H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #137H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #137H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #138H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #138H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #202H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #202H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #203H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #203H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #204H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #204H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #241H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #241H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #242H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #242H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #243H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #243H**
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #244H** well.
- _____ Not to participate in the **Electra Special 0310 Fed Com #244H**

Northern Oil & Gas, Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 26, 2024	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #101H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	21,892'9,050'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC Wt:			
GEOLOGIC TARGET:	Avalon		
REMARKS:	Drill, complete and equip a horizontal Avalon well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500		\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	20,000	163,500
Drilling	941,340				941,340
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation		8,000	3,000		11,000
Flowback - Labor			51,000		51,000
Flowback - Surface Rentals			118,800		118,800
Flowback - Rental Living Quarters					
Mud Logging	28,000				28,000
Mud Circulation System	148,480				148,480
Mud & Chemicals	245,000	65,000	300,000		610,000
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	22,500	35,750			58,250
Rig Supervision / Engineering	124,800	93,000	4,350	5,400	227,550
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	145,600	433,218			578,818
Water	55,750	596,625	3,000	1,000	856,375
Drig & Completion Overhead	13,000				13,000
Plugging & Abandonment					
Directional Drilling, Surveys	329,037				329,037
Completion Unit, Swab, CTU		170,000	13,500		183,500
Perforating, Wireline, Slickline		191,788			191,788
High Pressure Pump Truck		117,000	6,000		123,000
Stimulation		3,162,540			3,162,540
Stimulation Flowback & Dip		15,500	150,000		165,500
Insurance	17,513				17,513
Labor	223,500	59,750	50,000	5,000	338,250
Rental - Surface Equipment	129,650	325,130	105,000	5,000	564,780
Rental - Downhole Equipment	224,050	91,000			315,050
Rental - Living Quarters	51,925	52,705		5,000	109,630
Contingency	172,997	170,060	82,965	5,240	431,172
Operations Center	31,382				31,382
TOTAL INTANGIBLES >	3,662,434	5,600,956	912,615	57,640	10,232,755

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900				\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	728,270				728,270
Production Liner					
Tubing			180,000		180,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers		80,706			80,706
Tanks				43,115	43,115
Production Vessels				166,650	166,650
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor				22,000	22,000
Installation Costs				56,000	56,000
Surface Pumps			2,500		2,500
Non-controllable Surface				10,500	10,500
Non-controllable Downhole				2,000	2,000
Downhole Pumps					
Measurement & Meter Installation			10,000	59,000	69,000
Gas Conditioning / Dehydration				18,750	18,750
Interconnecting Facility Piping				132,250	132,250
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				3,500	3,500
Flare Stack				15,900	15,900
Electrical / Grounding			30,000	70,300	100,300
Communications / SCADA			4,000	6,500	10,500
Instrumentation / Safety				34,100	34,100
TOTAL TANGIBLES >	1,550,474	80,706	301,500	762,565	2,695,245
TOTAL COSTS >	5,212,908	5,680,771	1,214,115	820,205	12,928,000

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:		Team Lead - WTX/NM	AW
Completions Engineer:			APW
Production Engineer:			

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	NLF
CFO	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 26, 2024	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #121H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	23,392/10,550'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 57,500		\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	20,000	163,500
Drilling	888,800				888,800
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation		8,000	3,000		11,000
Flowback - Labor			51,000		51,000
Flowback - Surface Rentals			118,800		118,800
Flowback - Rental Living Quarters					
Mud Logging	26,000				26,000
Mud Circulation System	156,700				156,700
Mud & Chemicals	245,000	65,000	20,000		330,000
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	22,500	35,750			58,250
Rig Supervision / Engineering	132,000	93,000	4,350	5,400	234,750
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	154,000	433,218			587,218
Water	55,750	596,625	3,000	1,000	656,375
Drig & Completion Overhead	13,750				13,750
Plugging & Abandonment					
Directional Drilling, Surveys	349,287				349,287
Completion Unit, Swab, CTU		170,000	13,500		183,500
Perforating, Wireline, Slickline		191,788			191,788
High Pressure Pump Truck		117,000	6,000		123,000
Stimulation		3,162,540			3,162,540
Stimulation Flowback & Disposal		15,500	150,000		165,500
Insurance	18,713				18,713
Labor	223,500	59,750	50,000	5,000	338,250
Rental - Surface Equipment	135,688	325,130	105,000	5,000	570,818
Rental - Downhole Equipment	231,250	91,000			322,250
Rental - Living Quarters	53,538	52,705		5,000	111,243
Contingency	178,324	170,060	54,965	5,240	408,589
Operations Center	33,193				33,193
TOTAL INTANGIBLES >	3,777,991	5,600,066	804,615	57,640	10,040,312

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 235,900				\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	711,629				711,629
Production Liner			200,000		200,000
Tubing			45,000		45,000
Wellhead	131,030				131,030
Packers, Liner Hangers		80,706			80,706
Tanks				43,115	43,115
Production Vessels				168,650	168,650
Flow Lines				120,000	120,000
Rod string			325,000		325,000
Artificial Lift Equipment				22,000	22,000
Compressor				56,000	56,000
Installation Costs			2,500	10,500	13,000
Surface Pumps				2,000	2,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps			10,000	59,000	69,000
Measurement & Meter Installation					
Gas Conditioning / Dehydration				132,250	132,250
Interconnecting Facility Piping					
Gathering / Bulk Lines					
Valves, Dumps, Controllers				3,500	3,500
Tank / Facility Containment				15,900	15,900
Flare Stack				100,300	100,300
Electrical / Grounding			30,000	70,300	100,300
Communications / SCADA			4,000	6,500	10,500
Instrumentation / Safety				34,100	34,100
TOTAL TANGIBLES >	1,533,833	80,706	610,500	743,815	2,974,853
TOTAL COSTS >	5,311,824	5,680,771	1,221,115	801,455	13,015,165

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	*	Team Lead - WTX/NM	AW
Completions Engineer:	*		APW
Production Engineer:	*		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	NLF
CFO	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be converted as savings or any benefit of the total cost of the project. Turning production approval under the AFE may be extended up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory, and other costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing the well. Participant and its interest in the well shall be responsible for obtaining a well permit and general liability insurance unless participant provides Operator a certificate of insurance in an amount acceptable to the Operator for the life of the well.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 26, 2024	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #122H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	23,392'/10,550'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500		\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	19,000	15,000	20,000	169,500
Drilling	988,500				988,500
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation	-	8,000	3,000		11,000
Flowback - Labor			51,000		51,000
Flowback - Surface Rentals			118,800		118,800
Flowback - Rental Living Quarters			-		-
Mud Logging	28,000				28,000
Mud Circulation System	156,700				156,700
Mud & Chemicals	245,000	85,000	20,000		350,000
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	22,500	35,750		\$ -	58,250
Rig Supervision / Engineering	132,000	93,000	4,350	5,400	234,750
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	154,000	433,218		-	587,218
Water	55,750	595,625	3,000	1,000	656,375
Drig & Completion Overhead	13,750	-		-	13,750
Plugging & Abandonment	-				-
Directional Drilling, Surveys	349,287				349,287
Completion Unit, Swab, CTU	-	170,000	13,500		183,500
Perforating, Wireline, Slickline	-	181,788	-		181,788
High Pressure Pump Truck	-	117,000	5,000	\$ -	123,000
Stimulation	-	3,162,540			3,162,540
Stimulation Flowback & Disp	-	15,500	150,000		165,500
Insurance	15,713				15,713
Labor	229,500	59,750	50,000	5,000	338,250
Rental - Surface Equipment	135,688	325,130	105,000	5,000	570,818
Rental - Downhole Equipment	231,250	91,000	-	-	322,250
Rental - Living Quarters	93,538	52,705	-	5,000	111,243
Contingency	178,324	170,060	54,965	5,240	408,589
Operations Center	33,193				33,193
TOTAL INTANGIBLES >	3,777,991	5,600,066	804,615	57,640	10,040,312

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900				\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	711,629				711,629
Production Liner	-				-
Tubing	-		200,000		200,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers	-	80,706	-		80,706
Tanks	-		-	43,115	43,115
Production Vessels	-			168,650	168,650
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		325,000		325,000
Compressor	-			22,000	22,000
Installation Costs	-			56,000	56,000
Surface Pumps	-		2,500	10,500	13,000
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		10,000	59,000	69,000
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			132,250	132,250
Gathering / Bulk Lines	-			\$ -	-
Valves, Dumps, Controllers	-			\$ -	-
Tank / Facility Containment	-			3,500	3,500
Flare Stack	-			15,900	15,900
Electrical / Grounding	-		30,000	70,300	100,300
Communications / SCADA	-		4,000	6,500	10,500
Instrumentation / Safety	-			34,100	34,100
TOTAL TANGIBLES >	1,533,833	80,706	616,500	743,815	2,974,853
TOTAL COSTS >	5,311,824	5,680,771	1,221,115	801,455	13,015,165

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	*	Team Lead - WTX/NM	<u>AW</u>
Completions Engineer:	*		APW
Production Engineer:	*		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	NLF
CFD	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The basis on the AFE, are estimates only and may not be construed as covenants or any specific term to the final cost of the project. Telling matador approval under the AFE may be delayed up to a year after the well has been completed. In executing the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, valuation, regulatory, brokerage and well fees under the terms of the applicable operating agreement. Regulatory permit or other agreement covering this well. Participants shall be deemed to have agreed to the well cost and general liability insurance unless a participant provides otherwise a certificate according to its own insurance in an amount acceptable to the Operator by the date of well.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 26, 2024	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #131H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	24,322'/11,480'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500		\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	20,000	163,500
Drilling	1,036,260				1,036,260
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation		8,000	3,000		11,000
Flowback - Labor			74,000		74,000
Flowback - Surface Rentals			151,800		151,800
Flowback - Rental Living Quarters					
Mud Logging	28,000				28,000
Mud Circulation System	164,920				164,920
Mud & Chemicals	245,000	65,000	20,000		330,000
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	22,500	35,750			58,250
Rig Supervision / Engineering	139,200	93,000	4,350	3,600	240,150
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	162,400	433,218			595,618
Water	55,750	596,625	3,000	1,000	656,375
Drig & Completion Overhead	14,500				14,500
Plugging & Abandonment					
Directional Drilling, Surveys	361,842				361,842
Completion Unit, Swab, CTU		170,000	13,500		183,500
Perforating, Wireline, Slickline		191,768			191,768
High Pressure Pump Truck		117,000	6,000		123,000
Stimulation		3,162,540			3,162,540
Stimulation Flowback & Diap		15,500	200,000		215,500
Insurance	19,457				19,457
Labor	223,500	59,750	50,000	5,000	338,250
Rental - Surface Equipment	141,725	325,130	105,000	5,000	576,855
Rental - Downhole Equipment	238,450	91,000			329,450
Rental - Living Quarters	55,150	52,705		5,000	112,855
Contingency	183,333	170,000	65,565	5,000	424,018
Operations Center	35,003				35,003
TOTAL INTANGIBLES >	3,884,990	5,600,066	721,215	55,860	10,261,930

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900				\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	736,689				736,689
Production Liner					
Tubing			220,000		220,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers		80,706			80,706
Tanks				62,500	62,500
Production Vessels				184,300	184,300
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			325,000		325,000
Compressor				24,500	24,500
Installation Costs				72,000	72,000
Surface Pumps			2,500	18,650	21,150
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	82,000	92,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				138,000	138,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				7,000	7,000
Flare Stack				19,400	19,400
Electrical / Grounding			30,000	81,300	111,300
Communications / SCADA			4,000	13,000	17,000
Instrumentation / Safety				41,100	41,100
TOTAL TANGIBLES >	1,558,883	80,706	836,500	865,750	3,141,849
TOTAL COSTS >	5,443,883	5,680,771	1,357,715	921,410	13,403,779

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:		Team Lead - WTXNM	AW
Completions Engineer:			APW
Production Engineer:			

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	NLF
CFO	BW	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

This estimate and the AFE are estimates only and may not be computed as set forth in any specific form or the total cost of the project. Following installation, completion or the AFE may be adjusted up to a point after the well has been completed in executing the AFE, the Participant agrees to pay the environmental costs of actual costs incurred, including legal, drilling, regulatory, insurance and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and shall be responsible for Operator's well control and general liability insurance unless participant provides otherwise a certificate evidencing its own insurance or an amount acceptable to the Operator for the same of at least.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE	September 12, 2024	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #135H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	23,992'/11,150'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone Spng Carb		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring Carb well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500		\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	20,000	163,500
Drilling	1,036,280				1,036,280
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation	-	8,000	3,000		11,000
Flowback - Labor			74,000		74,000
Flowback - Surface Rentals			151,800		151,800
Flowback - Rental Living Quarters			-		-
Mud Logging	28,000				28,000
Mud Circulation System	164,920				164,920
Mud & Chemicals	245,000	65,000	20,000		330,000
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	22,500	35,750		\$ -	58,250
Rig Supervision / Engineering	139,200	93,000	4,350	3,600	240,150
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	162,400	433,218			595,618
Water	55,750	596,625	3,000	1,000	656,375
Drig & Completion Overhead	14,500	-			14,500
Plugging & Abandonment	-				-
Directional Drilling, Surveys	357,387				357,387
Completion Unit, Swab, CTU	-	170,000	13,500		183,500
Perforating, Wireline, Slickline	-	191,788	-		191,788
High Pressure Pump Truck	-	117,000	8,000	\$ -	123,000
Stimulation	-	3,162,540			3,162,540
Stimulation Flowback & Disp		15,500	200,000		215,500
Insurance	19,153				19,153
Labor	223,500	59,750	50,000	5,000	338,250
Rental - Surface Equipment	141,725	325,130	105,000	5,000	576,855
Rental - Downhole Equipment	236,450	91,000	-	-	327,450
Rental - Living Quarters	55,150	52,705		5,000	112,855
Contingency	180,097	170,060	65,565	5,060	423,782
Operations Center	35,003				35,003
TOTAL INTANGIBLES >	3,880,035	5,600,064	721,215	55,660	10,256,975

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900				\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	727,797				727,797
Production Liner	-				-
Tubing	-		220,000		220,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers	-	80,706	-		80,706
Tanks	-			62,500	62,500
Production Vessels	-			184,300	184,300
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		325,000		325,000
Compressor	-			24,500	24,500
Installation Costs	-			72,000	72,000
Surface Pumps	-		2,500	18,650	21,150
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		10,000	82,000	92,000
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			138,000	138,000
Gathering / Bulk Lines	-			\$ -	-
Valves, Dumps, Controllers	-			\$ -	-
Tank / Facility Containment	-			7,000	7,000
Flare Stack	-			16,400	16,400
Electrical / Grounding	-		30,000	81,300	111,300
Communications / SCADA	-		4,000	13,000	17,000
Instrumentation / Safety	-			41,100	41,100
TOTAL TANGIBLES >	1,550,001	80,706	635,500	865,760	3,132,956
TOTAL COSTS >	5,430,035	5,680,771	1,357,715	921,410	13,389,932

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Julio Mayol	Team Lead - WTXNM	<i>JM</i>
Completions Engineer:	Garrett Hunt		FM
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	NLF
CFO	BW	C.O.O., EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be confirmed as savings or costs until the start of the project. It is the responsibility of the Operator to pay the appropriate share of all costs incurred including, but not limited to, drilling, completion, production, and other costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. The Operator shall be deemed to have authorized the Operator's well owner and general liability insurers to provide the Operator with a certificate of insurance for the amount applicable to the Operator by the date of issue.

AFE - Version 3

Exhibit A-5

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-5
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034**

Summary of Communication – Case Nos. 25034 and 25036

Northern Oil and Gas, Inc. (previously owned by Black Mountain Operating, LLC):

- This interest was previously owned by Black Mountain Operating, LLC, to which MRC had previously sent well proposals.
- After recently learning that Northern Oil and Gas, Inc. had acquired Black Mountain's interest, on December 12, 2024, MRC sent well proposals and a proposed Operating Agreement to Northern Oil and Gas via Certified Mail and emailed to Andrew Voelker (landman).
- MRC has been able to contact Northern Oil and Gas, Inc. and has had discussions regarding Northern Oil and Gas, Inc.'s potential signing of the joint operating agreement and potential participation in the wells.

XTO Holdings, LLC:

- 8/9/2024: Proposals and Operating Agreement mailed via Certified Mail.
- 8/12/2024: Proposals delivered (received signed return receipt).
- 10/1/2024: New proposals for three additional wells mailed via Certified Mail.
- 10/4/2024: Proposals delivered (received signed return receipt).
- 8/12/2024- 12/13/2024: Discussed at various times XTO's potential participation in the wells proposed.

Tumbler Operating Partners, LLC

- 8/9/2024: Proposals and Operating Agreement mailed via Certified Mail.
- 8/12/2024: Proposals unable to be delivered after multiple address attempts.
- 10/1/2024: New proposals for three additional wells mailed via Certified Mail.
- 10/1/2024: Proposals unable to be delivered after multiple address attempts.
- 12/13/2024: Have not been able to contact the company after multiple attempts at phone calls and mailings.

Sinclair Kouns et ux, Jeri Thompson Kouns:

- 8/9/2024: Proposals and Operating Agreement mailed via Certified Mail.
- 8/14/2024: Proposals delivered (received signed return receipt).
- 10/1/2024: New proposals for three additional wells mailed via Certified Mail.
- 10/1/2024: Proposals delivered (received signed return receipt).
- 10/1/2024-12/13/2024: Have discussed at various times Sinclair Kouns's potential participation or some other deal regarding its acreage.

Discovery Oil and Gas Co.:

- 8/9/2024: Proposals and Operating Agreement mailed via Certified Mail.
- 8/12/2024: Proposals unable to be delivered after multiple address attempts.
- 10/1/2024: New proposals for three additional wells mailed via Certified Mail.
- 10/1/2024: Proposals unable to be delivered after multiple address attempts.
- 12/13/2024: Have not been able to contact the company after multiple attempts at phone calls and mailings.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25034

SELF-AFFIRMED STATEMENT OF ANNA THORSON

1. My name is Anna Thorson. I work for MRC Energy Company, an affiliate of MRC Hat Mesa, LLC ("MRC"), as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.

4. **MRC Exhibit B-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.

5. In this case, MRC intends to develop four different targets within the Bone Spring formation, being the Avalon Shale, Second Bone Spring Sandstone, Third Bone Spring Carbonate, and Third Bone Spring Sandstone.

6. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the south/southeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034

7. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.
8. **MRC Exhibit B-3** is a structural cross-section displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for the proposed wells are labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing units.
9. In my opinion, the standup well orientation is the preferred orientation for development in this area for Bone Spring wells based on the maximum horizontal stress orientation in the area.
10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.
11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing units.
12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
13. In my opinion, approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
14. **MRC Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Anna M. Thorson

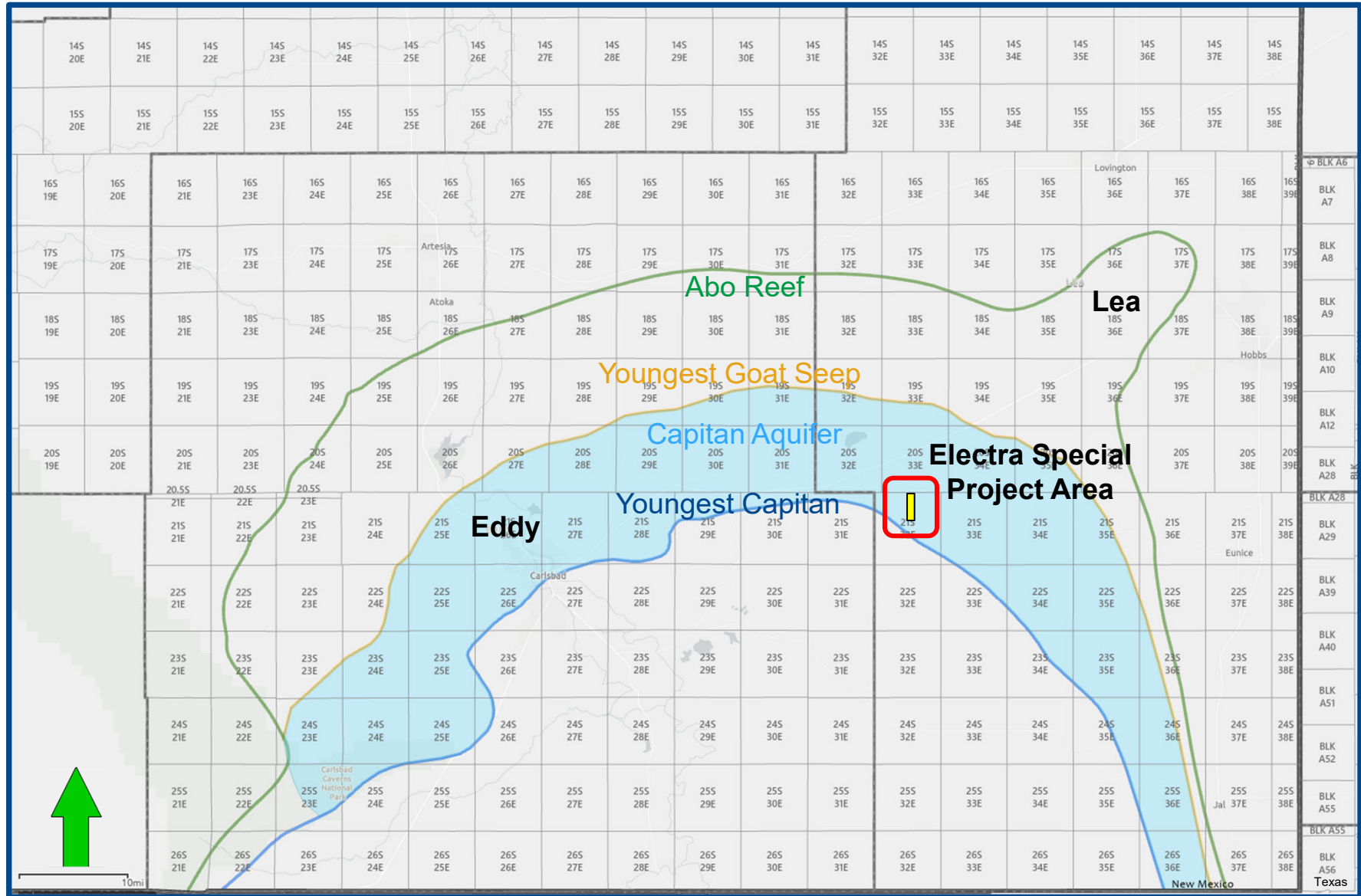
Anna Thorson

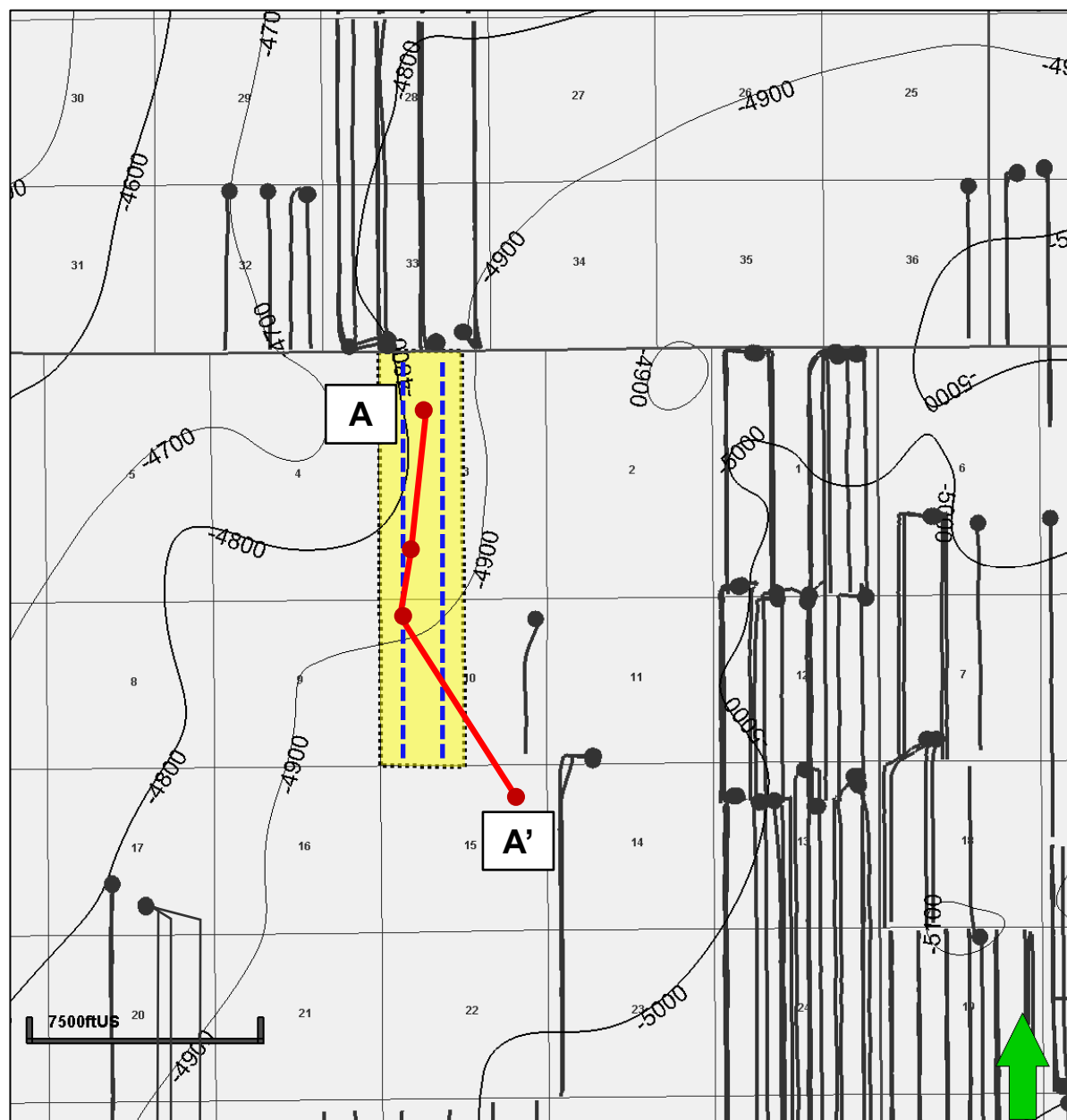
12.19.2024

Date

Locator Map

Exhibit B-1



WC-025 G-06 S213215A; BONE SPRING [97921]**Structure Map (Top Bone Spring Subsea) A – A' Reference Line****Exhibit B-2****Map Legend****Electra Special Wells****Bone Spring Wells****Project Area**

C. I. = 100'

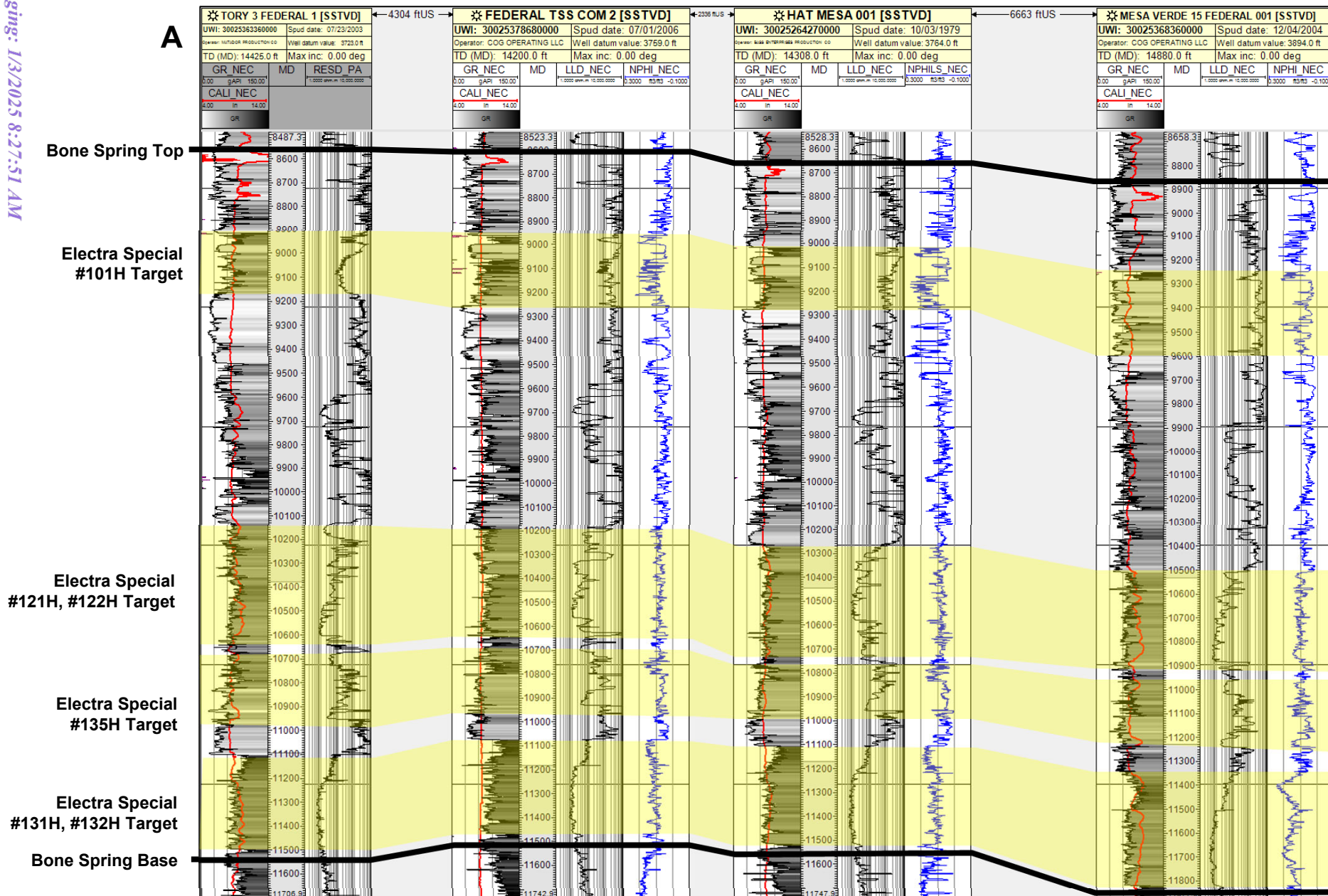
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B-2
 Submitted by: Matador Production Company
 Hearing Date: January 9, 2025
 Case No. 25034

**B-2**

WC-025 G-06 S213215A; BONE SPRING [97921] Structural Cross Section A – A' Reference Line

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034

Exhibit B-3



Electra Special W/2



B-3

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25034

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 27, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034**



Michael H. Feldewert

01/02/25

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

December 20, 2024

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico: Electra Special 0310 Fed Com 101H, 121H, 122H, 131H, 132H and 135H wells

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at hawks.holder@matadorresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC - Electra Special BS and WC wells - Case nos. 25034 and 25036
Postal Delivery Report

9414811898765459520417	32 Mineral I BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520455	32 Mineral II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520424	ACB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520400	Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982	6050 Bridgeview Dr unit 56	Ventura	CA	93003	Your item was returned to the sender on December 26, 2024 at 9:13 am in VENTURA, CA 93003 because of an incorrect address.
9414811898765459520493	Arline Malkasian, Trustee of the Arline Malkasian Trust dated December 5, 2003	4807 Courageous Ln	Carlsbad	CA	92008-3783	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520448	Arthur R. Troell et ux, Patricia A. Troell	26606 Willow Ln	Katy	TX	77494-5418	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520486	BMT I BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.

MRC - Electra Special BS and WC wells - Case nos. 25034 and 25036
Postal Delivery Report

9414811898765459520431	BMT II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520479	Robert M. Mekjian, Trustees of Bruce M. Mekjian, Patricia J. Fischer and the M. & F. Mekjian Trust dated June 10, 1986	17231 Gault St unit 6	Lake Balboa	CA	91406-3629	Your item was returned to the sender on December 26, 2024 at 2:40 pm in VAN NUYS, CA 91406 because the addressee was not known at the delivery address noted on the package.
9414811898765459520554	Capital Partnership II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:34 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520561	CMB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:34 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459520523	Discovery Oil & Gas Co.	PO Box 379	El Dorado	AR	71730	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520509	Ernest A. Mekjian and Gloria J. Mekjian, Trustees of the E. and G. Mekjian Trust dated December 1, 1992	5339 Orrville Ave	Woodland Hills	CA	91367-5754	Your item was delivered to an individual at the address at 3:29 pm on December 26, 2024 in WOODLAND HILLS, CA 91367.

MRC - Electra Special BS and WC wells - Case nos. 25034 and 25036
Postal Delivery Report

9414811898765459520592	Gregory R. Smith	511 Carlisle Blvd SE	Albuquerque	NM	87106-1507	Your item was returned to the sender on December 26, 2024 at 9:35 am in ALBUQUERQUE, NM 87106 because the addressee was not known at the delivery address noted on the package.
9414811898765459520547	Harry E. Nicholls et ux, Carolyn D. Nicholls	11219 Maple Springs Dr	Houston	TX	77043-4627	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520585	Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982	6049 Bridgeview Dr	Ventura	CA	93003-1131	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520530	Joanne B. Wolf	12210 SE 65th St	Bellevue	WA	98006-4411	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459520578	Mark Edward Smith	511 Carlisle Blvd SE	Albuquerque	NM	87106-1507	Your item was returned to the sender on December 26, 2024 at 9:35 am in ALBUQUERQUE, NM 87106 because the addressee was not known at the delivery address noted on the package.
9414811898765459528253	MLB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:34 am on December 26, 2024 in FORT WORTH, TX 76102.

MRC - Electra Special BS and WC wells - Case nos. 25034 and 25036
Postal Delivery Report

9414811898765459528260	Nordman Investment LLC	2801 Townsgate Rd Ste 200	Westlake Village	CA	91361-5842	Your item was delivered to an individual at the address at 1:51 pm on December 26, 2024 in WESTLAKE VILLAGE, CA 91361.
9414811898765459528222	Northern Oil and Gas, Inc	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459528208	R.S. Malkasian and Anita Malkasian, Trustees of the R.S. and Anita Malkasian Trust dated December 9, 1999	5520 N Poplar Ave	Fresno	CA	93704-2031	We attempted to deliver your item at 11:46 am on December 26, 2024 in FRESNO, CA 93704 and a notice was left because an authorized recipient was not available.
9414811898765459528291	Sinclair Kouns et ux, Jeri Thompson Kouns	1800 Buckner St	Shreveport	LA	71101-4440	Your item was returned to the sender on December 26, 2024 at 8:46 am in SHREVEPORT, LA 71101 because of an incomplete address.
9414811898765459528246	SRBI I BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459528284	SRBI II BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765459528239	Teckla Oil Co., LLC	4791 E Stallion Ln	Inverness	FL	34452-9083	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765459528277	Thru Line BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459528819	TRB BPEOR NM, LLC	201 Main St Ste 2700	Fort Worth	TX	76102-3131	Your item was delivered to the front desk, reception area, or mail room at 10:35 am on December 26, 2024 in FORT WORTH, TX 76102.
9414811898765459528857	Tumbler Energy Partners, LLC	PO Box 229	Fort Worth	TX	76101-0229	Your item arrived at the FORT WORTH, TX 76102 post office at 9:39 am on December 26, 2024 and is ready for pickup.
9414811898765459528864	Tumbler Operating Partners, LLC	1701 River Run Ste 306	Fort Worth	TX	76107-6547	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765459528826	Ventura County Community Foundation	4001 Mission Oaks Blvd Ste A	Camarillo	CA	93012-5121	Your item was delivered to an individual at the address at 10:23 am on December 24, 2024 in CAMARILLO, CA 93012.

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9414811898765459528895	XTO Holdings, LLC	22777 Springwoods Village Pkwy. Land	Spring	TX	77389-1425	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 26, 2024 at 10:51 am. The item is currently in transit to the destination.
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Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 20, 2024
and ending with the issue dated
December 20, 2024.


 Editor

Sworn and subscribed to before me this
20th day of December 2024.


 Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
December 20, 2024

Case No. 25034: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982; Arline Malkasian, Trustee of the Arline Malkasian Trust dated December 5, 2003; Arthur R. Troell et ux, Patricia A. Troell; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; Bruce M. Mekjian, Patricia J. Fischer and Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust dated June 10, 1986; Capital Partnership II BPEOR NM, LLC; CMB BPEOR NM, LLC; Discovery Oil & Gas Co.; Ernest A. Mekjian and Gloria J. Mekjian, Trustees of the E. and G. Mekjian Trust dated December 1, 1992; Gregory R. Smith; Harry E. Nicholls et ux, Carolyn D. Nicholls; Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982; Joanne B. Wolf; Mark Edward Smith; MLB BPEOR NM, LLC; Nordman Investment LLC; Northern Oil and Gas, Inc; R.S. Malkasian and Anita Malkasian, Trustees of the R.S. and Anita Malkasian Trust dated December 9, 1999; Sinclair Kouns et ux, Jeri Thompson Kouns; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Teckla Oil Co., LLC; Thru Line BPEOR NM, LLC; TRB BPEOR NM, LLC; Tumbler Energy Partners, LLC; Tumbler Operating Partners, LLC; Ventura County Community Foundation; XTO Holdings, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and
- Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10.

The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.
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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Matador Production Company
Hearing Date: January 9, 2025
Case No. 25034