STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No. 24831

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Michael Monju
A-1	Application & Proposed Notice
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter & AFEs
A-6	Sample Ratification Agreement
A-7	Summary of Communications
Exhibit B	Self-Affirmed Statement of William Schellenbach
B-1	Resume of William Schellenbach
B-2	Location Map
B-3	Subsea Structure Map
B-4	Cross Section Map
B-5	Stratigraphic Cross Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample of Notice Letter to All Interested Parties Sent September 12, 2024
C-2	Notice Letter Chart

- C-3 Copies of Certified Mail Receipts and Returns
- C-4 Affidavit of Publication for September 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24831	APPLICANT'S RESPONSE
Hearing Date: February 13, 2025	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID No. 229137)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Avant Operating, LLC
Well Family	Donkey Potroast
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Teas; Bone Spring Pool (Code 58960)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1920 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Donkey Potroast Federal Com 501H (API # pending) SHL: 480' FSL & 1455' FWL (Unit N), Section 15, T20S-R33E BHL: 50' FSL & 1000' FWL (Unit M), Section 34, T20S-R33E

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Well #2	Donkey Potroast Federal Com 502H (API # pending) SHL: 480' FSL & 1485' FWL (Unit N), Section 15, T20S-R33E BHL: 50' FSL & 2320' FWL (Unit N), Section 34, T20S-R33E Completion Target: Bone Spring (Approx. TVD: 10,575')
Well #3	Donkey Potroast Federal Com 503H (API # pending) SHL: 480' FSL & 1185' FEL (Unit P), Section 15, T20S-R33E BHL: 50' FSL & 1640' FEL (Unit O), Section 34, T20S-R33E Completion Target: Bone Spring (Approx. TVD: 10,575')
Well # 4	Donkey Potroast Federal Com 504H (API # pending) SHL: 480' FSL & 1155' FEL (Unit P), Section 15, T20S-R33E BHL: 50' FSL & 330' FEL (Unit P), Section 34, T20S-R33E Completion Target: Bone Spring (Approx. TVD: 10,575')
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit C-2
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well Released to Imaging: 2/6/2025 8:26:09 AM	Exhibit A-5

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Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy

/s/ Dana S. Hardy

2/5/2025

Signed Name (Attorney or Party Representative):

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24831

SELF-AFFIRMED STATEMENT OF MICHAEL MONJU

- 1. I am a Staff Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. My credentials as an expert in petroleum land matters have previously been accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: 1) establishing a 1,920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Donkey Potroast Fed Com 501H well, which will produce from a first take
 point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4
 SW/4 (Unit M) of Section 34;

COG Operating LLC Case No. 24831 Exhibit A

- Donkey Potroast Fed Com 502H well, which will produce from a first take
 point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the
 SE/4 SW/4 (Unit N) of Section 34;
- Donkey Potroast Fed Com 503H well, which will produce from a first take
 point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4
 SE/4 (Unit O) of Section 34; and
- Donkey Potroast Fed Com 504H well, which will produce from a first take
 point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4
 SE/4 (Unit P) of Section 34.
- 6. The completed intervals of the Wells will be orthodox.
- 7. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960).
- 8. The Unit will also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241), which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960).
 - 9. **Exhibit A-2** contains the C-102s for the Wells.
- 10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
 - 11. Exhibit A-3 also identifies the overlapping spacing units.

- 12. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.
- 13. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
- 14. The non-standard unit will reduce surface waste. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 50% of the total amount that would be necessary absent a non-standard unit.
- 15. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$2,700,000.00. The centralized facilities will be larger, so that they may handle production from multiple wells. I estimate that a non-standard unit would result in savings of approximately \$3,500,000.00, which will reduce the overall well costs and improve economics for the Unit.
- 16. A common facility also reduces the number of flares COG may need to use in case of emergency from 4 to 2. Additionally, the gas sales line in the area averages approximately 72 psig and requires compression. A single facility reduces the number of compression facilities from 8 to 4, which will reduce emissions.
- 17. For the reasons discussed above, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 18. COG has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches, to locate the interest owners it seeks to pool.

- 19. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 20. **Exhibit A-6** contains a sample ratification agreement that was sent to the overriding royalty interest owners in the wells.
- 21. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7**.
- 22. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 23. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 24. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 25. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

MF Monju	<i>2 3 2025</i>
Michael Monju	Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27 and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. **Donkey Potroast Fed Com 501H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34;
 - b. **Donkey Potroast Fed Com 502H** well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34;

COG Operating LLC Case No. 24831 Exhibit A-1

- c. **Donkey Potroast Fed Com 503H** well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and
- d. **Donkey Potroast Fed Com 504H** well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34.
- 3. The completed intervals of the Wells will be orthodox.
- 4. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960).
- 5. The Unit will also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241), which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960).
- 6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 7. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 9. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 3, 2024, and, after notice and hearing as

required by law, the Division enter an order:

A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5)

NMAC;

B. Approving the proposed overlapping spacing unit;

C. Pooling all uncommitted interests in the Unit;

D. Approving the initial wells in the Unit;

E. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled

thereon;

F. Authorizing Applicant to recover its costs of drilling, equipping, and completing the

wells;

G. Approving the actual operating charges and costs of supervision, together with a

provision adjusting the rates pursuant to the COPAS accounting procedures; and

H. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing

the wells against any working interest owner who does not voluntarily participate in

the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554
Facsimile: (505) 98208623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
dvillescas@hinklelawfirm.com
Counsel for COG Operating LLC

660' from the North line and 840' from the West line, Lot D, Section 15, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further requests that the Division approve a maximum daily injection rate for the well of 20,000 bbls per day. Said area is located approximately 12.24 miles northwest of Eunice, New Mexico.

Setting: Hearing by Affidavit

3. 24185

Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24886

4. 24831

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 501H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 502H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 503H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 504H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The Unit will also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241). which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.

Setting: Hearing by Affidavit Joined with Cases: 24832

5. 24832

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 701H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 702H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 703H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 704H well, which will produce from a first take point in the NE/4 NE/4

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WELL LOCATION INFORMATION API Number 30-025- Pool Code 58960 Property Code Property Name DONKEY POTROAST FEDERAL COM Well Number 353 Surface Owner: □ State □ Fee □ Tribal ☑ Federal Surface Owner: □ State □ Fee □ Tribal ☑ Federal Wincral Owner: □ State □ Fee □ Tribal ☑ Federal Surface Covering Else □ Fee □ Tribal ☑ Federal Wincral Owner: □ State □ Fee □ Tribal ☑ Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Location P 34 20-S 33-E Defining Well Pending 503H Declicated Acres Infill or Defining Well Pending 503H Declicated Acres Socion Township Range Lot Ft. from N/S Ft. from E/W Latitude Location Well setbacks are under Common Ownership: ☑Yes □ No Kick Off Point (KOP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Common Ownership: ☑Yes □ No Kick Off Point (KOP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Infill Ownership Range Lot Ft. from N/S Ft. from E/W Latitude Longitude In										*		
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I hereby certify that the information contained herein is true and complete to the best of				Spacing	Ome Type & Hor	Zonar 🗀 Vorticar						
	ATOR CERTI	ERTIFICATIONS				SURVEYOR CERTIF	ICATIONS					
	certify that the	at the information cor	tained herein is	true and com	plete to the best of	I hereby certify that the w	vell location sho	wn on this plat	t was plotted from	n field notes of actua		
is to the street of the street to the street of the street	vledge and belie	d belief, and, if the we	l is a vertical or	directional w	vell, that this	surveys made be me or ur			he same is tr ued	HAP		
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	g the proposed in pursuant to a co or to a voluntar	posed bottom hole loca to a contract with an pluntary pooling agree	tion or has a rig owner of a work	ht to drill thi ing interest o	s well at this r unleased mineral	ој ту венеј.			CHAOL.	HARCROWNE WEXIC		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed intervel will be located or obtaining a configuration of the well's completed.	ell is a horizonto of at least one le	rizontal well, I further t one lessee or owner (f a working inte	rest or unleas	sed mineral interest				LICEN	7777 X 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

COG Operating LLC

Certificate Number

17777

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#24-665

JULY 31, 2024

DRAWN BY: WN

PAGE 1 OF 2

Stan Wagner

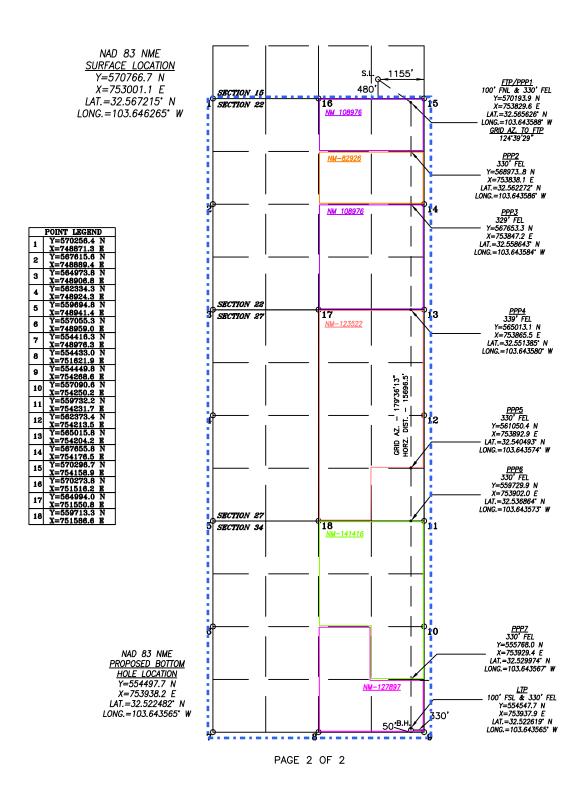
Printed Name

Email Address

8/29/24

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



		6/2025 8:17	:17 AM		G CN						Page 17	
$\frac{\text{C-}10}{}$	<u>2</u>		En		nerals & Natu	ıral F	Resources Departr	nent			Revised July 9, 202	
Submit Electronically Via OCD Permitting OIL CONSERVATION DIVISION									bmittal			
	Ö								Submittal Type:	☐ Amended Report		
		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Submittal Type: Managed As Drilled As							d			
			_		WELL LOCA	ATIO	N INFORMATION					
1			Pool Code	58960		Poo		e Spring				
Propert	y Code		Property Na	ıme	DONKEY	РОТ	ROAST FEDERAL	сом				
			Operator Na	ame						Ground Lev	el Elevation	
		State ☐ Fee ☐	⊥ Tribal ⊠ Fed	leral				State Fee [□ Tribal K □ 1	•	550.5	
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Order N	Numbers.			1			Well setbacks are un	der Common	Ownership: [XYes □No		
					Kick	Off P	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	L	ongitude	County	
P	15	20-S	33-E		480 FSL	ı	1185 FEL	32.5672	15°N 10	03.646362°W	LEA	
					First 7	Take	Point (FTP)					
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		T				Take	, ,	1				
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Unitize	d Area or Ar	ea of Uniform I	Interest	Spacing	Unit Type ☑ Hor	rizont	tal 🗆 Vertical	Groun	nd Floor Elev	vation:		
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organiza	ution either ow	ns a working inte	rest or unleased	mineral inter	rest in the land			der my supervisi	on, and that t	he same is traced	HARCO	
location	pursuant to a	contract with an e	owner of a work	ng interest o	r unleased mineral					CHA	MEX	
			ment or a compi	usory pooling	g order heretofore					N / S	(S)	
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in each i	tract (in the tar	get pool or forma	ution) in which a	ny part of the	sed mineral interest e well's completed	t				LICENSED	7777 86 A	
		or obtained a co		-	the division.		Chad Har			PROF	SOUND STATE OF THE	
15	tan W.	m de la company	8/29/2	4			Chad Har	ww	8/8/24	A OF E	SSION	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

17777

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#24-664

JULY 31, 2024

DRAWN BY: WN

PAGE 1 OF 2

Signature

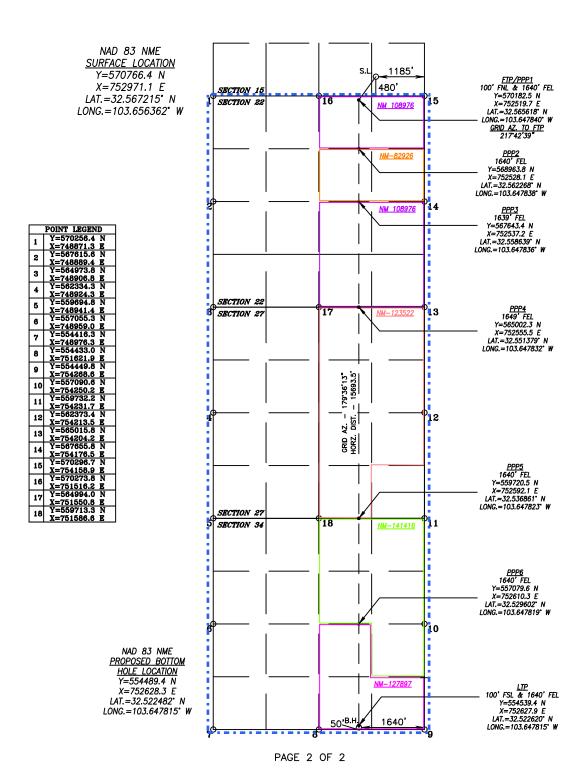
Printed Name

Email Address

Stan Wagner

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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<u>C-10</u>	<u>12</u>		Fn	eray Mir	State of New	w Mexico al Resources Departn	ment			Revised July 9, 2024
Submit	Electronicall	lv.	EII			II Resources Departi ΓΙΟΝ DIVISION	псп			
	D Permitting	y						Submittal	▼ Initial Su	bmittal
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			1		WELL LOCAT	TION INFORMATION				
API Nu 30-0	ımber 025-		Pool Code	58960		Pool Name Teas; Bon	e Spring			
Propert	y Code		Property N	ame	DONKEY P	OTROAST FEDERAL	СОМ		Well Number	er 502H
OGRII 229			Operator N	ame	COG	OPERATING LLC			Ground Lev	el Elevation 576.3'
Surface	Owner: 🗆 S	State □ Fee □	Tribal 🛛 Fed	leral		Mineral Owner:	State Fee	□ Tribal 🛛	Federal	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I.	ongitude	County
N	15	20-S	33-E		480 FSL	1485 FWL	32.5672		3.654861°W	LEA
			33 2			Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (FTP) Ft. from E/W	Latitude	т	ongitude	County
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	30	20-5	33-E				32.3030	012 N 10	03.652149°W	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Re Point (LTP) Ft. from E/W	Latitude	T	ongitude	County
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Unitize	d Area or Ar	ea of Uniform l	Interest	Spacing	Unit Type 🛭 Horiz	zontal 🗆 Vertical	Grou	nd Floor Elev	vation:	
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my knov organize includin location interest, entered If this w consent in each	vledge and beli ation either ow. g the proposed pursuant to a corto a volunto by the division. ell is a horizon of at least one tract (in the tar	ef, and, if the wel ns a working inte. bottom hole loca contract with an a ury pooling agree tal well, I further lessee or owner o	l is a vertical or rest or unleased tition or has a rig owner of a work ment or a composertify that this of a working intention) in which a mpulsory pooling	directional wimineral interest to drill this ing interest oulsory pooling organization rest or unleasing part of the gorder from	rest in the land s well at this r unleased mineral g order heretofore has received the sed mineral interest well's completed	I hereby certify that the we surveys made be me or und of my belief.			he same is timed.	MEXICO XUNANTANA
1.	Stanile) ago	8/28	/24		Chad Hard	row	8/8/24	JUDIE	SSIONALSSO
Signatur	re	<i>y</i>	Date			Signature and Seal of Profes	sional Suveyor			
Sta	n Wagner									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

17777

Date of Survey

W.O.#24-661

JULY 31, 2024

DRAWN BY: WN

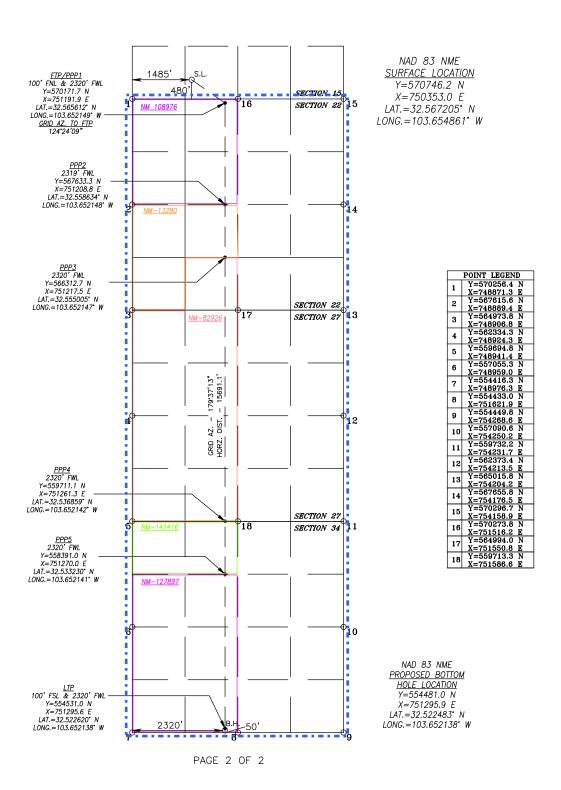
PAGE 1 OF 2

Printed Name

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



<u>C-10</u>		6/2025 8:17		ergy, Mir	State of No nerals & Natur		Mexico Resources Departi	nent			Revised July 9, 2024		
	t Electronical	,					TION DIVISION						
Via OC	D Permitting								Submittal				
									Type:	well Number 501H Ground Level Elevation 3576.2' Tribal ☑ Federal Longitude N 103.654958°W LEA Consolidation Code Com nership: ☑Yes □No Longitude County Longitude County Longitude County Longitude County Longitude County LEA Consolidation Code Com nership: ☑Yes □No			
					WELLLOCA	ATIO	N INFORMATION			As Dillic	.u		
API Ni 30-2			Pool Code	58960	WEELEGER		ol Name Teas; Boi	ne Spring					
	ty Code		Property Na				·			Well Number	er		
OCDII	D.N.a		On anaton N		DONKEY	POTI	ROAST FEDERAL	СОМ					
OGRII 229)137		Operator Na	ame	CO	G 0	PERATING LLC						
Surface	e Owner: 🗆	State □ Fee □] Tribal 🛛 Fed	leral			Mineral Owner: □	State □ Fee [□ Tribal 🛛 F	ederal			
					Sur	rface	Location						
UL	Section	Township	Range	Lot	Ft. from N/S	lacc	Ft. from E/W	Latitude	Lo	ongitude	County		
N	15	20-S	33-E		480 FSL		1455 FWL	32.5672	05°N 10	3.654958°W	LEA		
					Botton	m Ho	ole Location						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude	County		
М	34	20-S	33-E		50 FSL		1000 FWL	32.5224	83°N 10	3.656420°W	LEA		
									•				
Dedica	ited Acres 20	Infill or Defi	ning Well	_	Well API ding 502H		Overlapping Spacing Unit (Y/N) Consolidation Code Com						
Order 1	Numbers.	l		1			Well setbacks are under Common Ownership: ☒Yes ☐No						
					IZ: 1	O.C.D	N. C. (IZOD)						
UL	Section	Township	Range	Lot	Ft. from N/S	ОпР	Point (KOP) Ft. from E/W	Latitude	La	ongitude	County		
N	15	20-S	33-E		480 FSL		1455 FWL	32.5672		· ·	LEA		
	10	1 20 5	1 00 1				Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude	County		
D	22	20-S	33-E		100 FNL		1000 FWL	32.5656	11°N 10	3.656434°W	LEA		
				1	Last 7	Take :	Point (LTP)				L		
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude	County		
M	34	20-S	33-E		100 FSL		1000 FWL	32.5226	20°N 10	3.656420°W	LEA		
Unitize	ed Area or Aı	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hor	rizont	al 🗆 Vertical	Grou	nd Floor Elev	ation:			
OPER	ATOR CERT	TIFICATIONS				S	URVEYOR CERTIFI	CATIONS					
my knov organiz	vledge and bel ation either ow	ief, and, if the wei ens a working inte	ll is a vertical or rest or unleased	directional w mineral inter	rest in the land	su	hereby certify that the w urveys made be me or un f my belief.	ell location shov der my supervis	vn on this plat ion, and that th	ie same is tr ue a	n field notes of actual		
location interest,	pursuant to a	ary pooling agree	owner of a worki	ng interest o	's well at this r unleased mineral g order heretofore						MEXIC		
consent in each	of at least one tract (in the ta		of a working inte ation) in which a	rest or unleas	sed mineral interest e well's completed	t	0.4			LICENSES	7777) X		
1	Han. W) ago	8/24/	24			Chad Har	(Narra)	8/8/24	POFE	SSIONAL		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

Certificate Number

17777

Signature and Seal of Professional Suveyor

Date of Survey

W.O.#24-660

JULY 31, 2024

DRAWN BY: WN

PAGE 1 OF 2

Signature

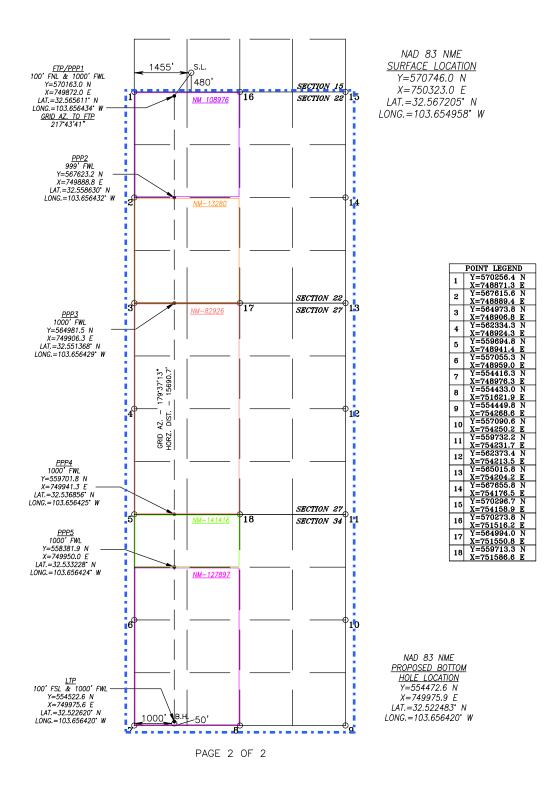
Printed Name

Email Address

Stan Wagner

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Donkey Potroast Fed Com Project

Bone Spring

Tract 10 Tract 11 USA NM-USA NM-108976 108976 Tract 6 Section 22 JSA NM-USA NM-82926 T20S-R33E 32926 Tract 9 **USA NM** 13280 Tract 8 <u>Tract 10</u> **USA NM-**USA NM-108976 82926 Tract 5 Tract 4 USA NM-82926 USA NM-123522 Section 27 T20S-R33E Tract 3 VC-0926 Tract 2 NMNM-141416 Tract 1 Section 34 NMNM-127897 T20S-R33E

Outlaw 22 Federal Com #1H
Operated by COG Operating
LLC
30-025-40725
(58960) Teas; Bone Spring Pool

Wish Federal #1
Operated by Conocophillips
API 30-025-26241
(58960) Teas; Bone Spring

Well Propsal Sent: Yes
Communitization Agmts Sent :Yes
Joint Operating Agmt Sent: Yes
Non Standard Spacing Notifications Sent: Yes
Overlapping Spacing Notifications Sent : Yes

Tract	Lease	Acres
Tract 1	NMNM 127897	360
Tract 2	NMNM 141416	280
Tract 3	VC-926-1	40
Tract 4	NMNM 123522	280
Tract 5	NMNM 82926	320
Tract 6	NMNM 82926	40
Tract 7	NMNM 82926	40
Tract 8	NMNM 82926	40
Tract 9	NMNM 13280	120
Tract 10	NMNM 108976	240
Tract 11	NMNM 108976	160
		1920

COG Operating LLC Case No. 24831 Exhibit A-3

Donkey Potroast Parties to Pool

Bone Spring Sec 22,27,34 T20S-R33E

WORKING INTEREST OWNERS

Sun Operating Limited Partnership 13155 Noel Road Dallas, TX 75240

> Avant Operating, LLC 1515 Wynkoop St., Ste 700 Denver, CO 80202

Legion Production Partners, LLC 1515 Wynkoop St., Ste 700 Denver, CO 80202

RECORD TITLE

MRC Hat Mesa, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Asher Enterprises Ltd. Co 1902 Savannah Dr. Artesia, NM 88211

Sun Exploration and Production Co P. O. Box 1330 Houston TX 77251

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

ORRI, RATIFICATION OF CA's

Bone Spring

ACB BPEOR NM, LLC 201 S. Main #2700

Ft Worth, TX 76102 BMT I BPEOR NM, LLC

201 S. Main St., Suite 2700 Fort Worth TX 76102

BMT II BPEOR NM, LLC 201 S. Main St., Suite 2700 Fort Worth TX 76102

Capital Partnership II (CTAM) BPEOR NM, LLC

201 S. Main St., Suite 2700

Fort Worth TX 76102 Charles H. Coll

P. O. Box 1818
Roswell, NM 88202

CMB BPEOR NM, LLC

201 S. Main St., Suite 2700 Fort Worth TX 76102

Colgate Royalties, LP
306 W. Wall Street, Suite 608
Midland, TX 79701
G.C. Wheat George H. Etz, Jr.
1105 Xanthisma
McAllen, TX 78504
Heirs, devisees and/or successors to
C.H. Kyle, Deceased
Higgins Trust, Inc.
P O Drawer 239 Artesia, NM 88211
John Thoma
PO Box 17656
Golden, CO 80402
Jon F. Coll
P. O. Box 1818 Roswell, NM 88202
Jon F. Coll, II
7335 Walla Walla Dr.
San Antonio, TX 78250
Max W. Coll, II and ex-wife, Sally
Rodgers
Route 9, Box 72F Santa Fe, NM 87505
Santa Pe, INIVI 87303
Sally Radgers
Max W. Coll, III
P. O. Box 1818
Roswell, NM 88202
Melanie Coll DeTempe P. O. Box 1818
Roswell, NM 88202
MLB BPEOR NM, LLC
201 S. Main St., Suite 2700
Fort Worth TX 76102
Pegasus Resources II, LLC
P. O. Box 470698 Ft Worth, TX 76147
Peter L. Rapkoch
216 Ridgelawn Ave.
Lewistown, Montana 59457
PRB II 1993C I BPEOR NM, LLC
201 S. Main, Suite 2700
Ft Worth, TX 76102 PRB II 1993C II BPEOR NM, LLC
201 S. Main, Suite 2700
Ft Worth, TX 76102
Republic National Bank and C.R.
Mallison,
Trustees of the Selma E. Andrews Trust
P.O. Box 80738
Dallas, TX 75284
RFB 1993C II BPEOR NM, LLC
201 S. Main, Suite 2700
Ft Worth, TX 76102

Southern Petroleum Exploration, Inc. P O Box 192

Sisterville, WV 26175

SSB 1993C I BPEOR NM, LLC

201 S. Main St., Suite 2700 Fort Worth TX 76102

SSB 1993C II BPEOR NM, LLC

201 S. Main St., Suite 2700

Fort Worth TX 76102

Successors of / or Albuquerque National Bank Testamentary

Trust for the Estate of F.A. Andrews,

Deceased and/or

Braille Institute of America, Inc.

Sun Exploration and Production

Company

13155 Noel Road

Dallas, TX 75240

Thru Line BPEOR NM, LLC 201 Main Street, Suite 2700

Ft. Worth, TX 76102

TRB BPEOR NM, LLC

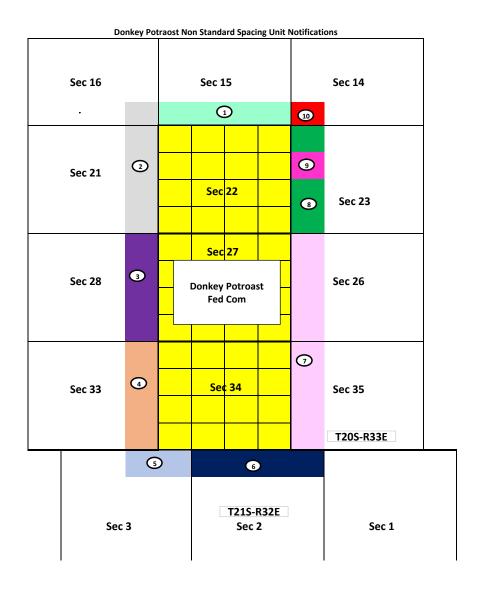
201 S. Main St., Suite 2700

Fort Worth TX 76102

Viper Energy Partners LLC 900 NW 63rd Street, Suite 200 Oklahoma City, OK 73116

Received by OCD: 2/6/2025 8:17:17 AM

(Bone Spring)												
WORKING INTEREST OWNERS	Tract 1	Tract 2	Tract 3	Tract 4	Tract 5	Tract 6	Tract 7	Tract 8	Tract 9	Tract 10	Tract 11	Unit Recap
ConocoPhillips Company	0.07875001	0.06125000	0.00000000	0.00000000	0.06458333	0.00260417	0.00260417	0.00260417	0.03125000	0.00000000	0.00000000	0.24364584
COG Operating LLC	0.05979167	0.07729167	0.02083333	0.14072917	0.09687500	0.00000000	0.00000000	0.00000000	0.02604375	0.09229167	0.08041667	0.59427292
Burlington Resources Oil & Gas Company LP	0.00937500	0.00729167	0.00000000	0.00000000	0.00520833	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.02187500
Concho Oil & Gas LLC	0.00000000	0.00000000	0.00000000	0.00364583	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00312500	0.00208333	0.00885417
Concho Oil & Gas, LP	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00520833	0.00520833	0.00520833	0.00000000	0.00000000	0.00000000	0.01562499
Sun Operating Limited Partnership	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00520625	0.00000000	0.00000000	0.00520625
Highland (Texas) Energy Company	0.00000000	0.00000000	0.00000000	0.00145833	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00125000	0.00083333	0.00354166
Black Mountain SWD LP	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.01041667	0.01041667	0.01041667	0.00000000	0.00000000	0.00000000	0.03125000
Talon Oil & Gas III LLC	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00260417	0.00260417	0.00260417	0.00000000	0.00000000	0.00000000	0.00781250
MRC Permian Company	0.03958333	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.03958333
Avant Operating, LLC/Legion Production	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.01416667	0.01416667	0.00000000	0.00000000	0.00000000	0.00000000	0.02833333
Total	0.18750001	0.14583333	0.02083333	0.00364583	0.16666667	0.02979167	0.01677083	0.01562500	0.06250000	0.00437500	0.08333333	1.00000000





ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701 www.conocophillips.com

Via Federal Express

July 25, 2024

Black Mountain SWD LP 500 Main Street, Suite 1200 Ft Worth, TX 76102

Re: Well Proposal- Donkey Potroast Wells

Township 20 South – Range 33 East, N.M.P.M. Sections 22, 27 and 34 Lea County, New Mexico 1920.0/acres- Bone Spring Formation

Black Mountain SWD LP:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the Donkey Potroast Federal Com wells. The proposed 3 mile horizontal wells will have a productive lateral in all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico and will be drilled to test the Bone Spring formation.

- **Donkey Potroast Federal Com 501H,** to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,575 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 1000' FWL of Section 22, and the last take point is at approximately 100' FSL, 1000' FWL of Section 34. The bottom hole location is approximated to be 50' FSL, 1000' FWL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$13,835,985.00, as shown on the attached Authority for Expenditure ("AFE").
- **Donkey Potroast Federal Com 502H,** to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,575 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 2320' FWL of Section 22, and the last take point is at approximately 100' FSL, 2320' FWL of Section 34. The bottom hole location is approximated to be 50' FSL, 2320' FWL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$13,835,985.00, as shown on the attached Authority for Expenditure ("AFE").

COG Operating LLC Case No. 24831 Exhibit A-5

- **Donkey Potroast Federal Com 503H,** to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,575 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 1640' FEL of Section 22, and the last take point is at approximately 100' FSL, 1640' FEL of Section 34. The bottom hole location is approximated to be 50' FSL, 1640' FEL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$13,835,985.00, as shown on the attached Authority for Expenditure ("AFE").
- **Donkey Potroast Federal Com 504H,** to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,575 feet. The surface hole location for this well will be located in the S2S2 of Section 15, T20S-R33E and will utilize the approved BLM drill islands in accordance with Potash rules. The first take point for this well is at approximately 100' FNL, 330' FEL of Section 22, and the last take point is at approximately 100' FSL, 330' FEL of Section 34. The bottom hole location is approximated to be 50' FSL, 330' FEL of Section 34. The dedicated horizontal spacing unit will be all of Sections 22, 27 and 34, T20S-R33E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$13,835,985.00, as shown on the attached Authority for Expenditure ("AFE").

COG proposes these wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has these following general provisions:

100%/300% Non-Consenting Penalty; \$8,000 Drilling and \$800 Producing Rate; and COG Operating LLC named as Operator

In the event you wish to not participate, COG would like to discuss the term assignment of your interest to COG. Please inform me if you are interested in a term assignment via email at Ruth.Pelzel@conocophillips.com.

The Term Assignment offer terminates October 31, 2024 and is subject to the approval of COG's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well.

Please indicate your participation elections in the spaces provided on page 3, sign, and return this letter, along with a signed copy of the enclosed AFEs and fully executed signature pages to the JOA and Communitization Agreements, in the enclosed postage paid envelope.

Donkey Potroast Federal Com Well Proposal Bone Spring

If you have any questions, please do not hesitate to contact me at (432) 253-9695 or Ruth.Pelzel@Conocophillips.com.

Respectfully,

Ruth Pelzel

Ruth Pelzel

Land Ne Delaware	egotiator e Basin East	
	DONKEY POT I/We hereby electrons	ct to participate in the drilling and completion of the TROAST FEDERAL COM 501H ct <u>not</u> to participate in the drilling and completion of the TROAST FEDERAL COM 501H
	DONKEY POT I/We hereby electrons	ct to participate in the drilling and completion of the TROAST FEDERAL COM 502H ct <u>not</u> to participate in the drilling and completion of the TROAST FEDERAL COM 502H
	DONKEY POT I/We hereby elec	ct to participate in the drilling and completion of the TROAST FEDERAL COM 503H ct <u>not</u> to participate in the drilling and completion of the TROAST FEDERAL COM 503H
	DONKEY POT I/We hereby elected	ct to participate in the drilling and completion of the TROAST FEDERAL COM 504H ct <u>not</u> to participate in the drilling and completion of the TROAST FEDERAL COM 504H
		Black Mountain SWD LP
By:		
Name	:	
Title:		
Date:		

RATIFICATION OF COMMUNITIZATION AGREEMENT

	DONKEY POTROAST FED COIVI - Bone Spring
STATE OF NEW MEXICO)
COUNTY OF LEA)
pooling and combining t communitized area comp	LLC , as Operator, executed a Communitization Agreement dated July 1, 2024 he oil and gas leases set forth therein, insofar as they cover the 1920.0 acres rised of All of Sections 22, 27 and 34, Township 20 South, Range 33 East, Lease o the Bone Spring formation.
	LLC, whose address is 201 S Main Street, Suite 2700, Ft. Worth, TX 76102, is an yalty interest located in the unit referenced above.
	LC , desires to adopt, ratify and confirm the Communitization Agreement insofarce and interest in and to the oil and gas leases and the lands included in the ed by COG Operating LLC.
above-described Commu	of the premises ACB BPEOR NM, LLC , does hereby adopt, ratify and confirm the nitization Agreement insofar as it covers its right, title and interest in the oil and included in the communitized area, and agrees that his/her/its interest is subject ovisions therein.
This Ratification i Agreement.	s effective as of the effective date of the above-referenced Communitization
	ACB BPEOR NM, LLC
	Ву:
	Name:
	Title:
STATE OF	_)
COUNTY OF	_ ')
This instrument was acknoby	owledged before me on the day of, 2024, , as n behalf of same.
of ACB BPEOR NM, LLC , o	n behalf of same.

COG Operating LLC Case No. 24831 Exhibit A-6

Notary Public in and for the State of _____



Well Name	Donkey Potroast Fed Com 504H	
Job Type	Drill and Complete BS	
State	New Mexico - 30	
County/Parish	Lea - 025	

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,191,000.00		\$146,000.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00		
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00	
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00	
E000: RIGS & RIG RELATED	\$1,250,000.00		\$19,000.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$353,100.00	\$1,318,000.00			
G000: FLUID AND CHEMICALS SERVICES	\$349,860.00	\$78,000.00			
H000: DIRECTIONAL DRILLING / MWD / LWD	\$370,000.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$368,075.00				
K000: FORMATION EVALUATION	\$51,000.00				
M000: COMPLETION & TESTING		\$15,000.00			
N000: FORMATION STIMULATION & TREATING		\$3,593,000.00			
0000: CERTIFICATION, INSPECT, CONTROL & TEST					
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$118,575.00	\$45,000.00	\$20,000.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$432,000.00	\$748,000.00	\$12,000.00		
R000: BITS & MILLS	\$99,000.00	\$4,000.00			
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00		
T000: MISCELLANEOUS	\$433,500.00	\$172,000.00	\$36,000.00	\$65,875.00	
J000: PERFORATING & SLICKLINE SERVICES		\$466,000.00	\$9,000.00		
v000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00	
W000: GENERAL FEES	\$42,500.00	\$5,000.00			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$9,000.00	\$22,000.00	\$8,000.00	\$21,250.00	
7000: TOTALS, CONTINGENCY & MISCELLANEOUS					
Grand Total	\$5,341,860.00	\$7,027,500.00	\$625,000.00	\$841,625.00	

	Grana rotai	ψ3/3 11/000.00	ψ1 /021 /300.00	ψ023/000.00	φο 11/025.00
	Grand Tota	I (\$)	1:	3,835,985.00	
Approved By:			Date		
ast Edited By	Eickstaedt, Guice, Dawson, Car	ıtu	Approved By	Eickstaedt, Guice	, Dawson, Cantu
ast Edited Date	July 2024		Approved Date	July :	2024



Well Name	Donkey Potroast Fed Com 501H	
Job Type	Drill and Complete BS	
State	New Mexico - 30	
County/Parish	Lea - 025	

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,191,000.00		\$146,000.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00		
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00	
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00	
E000: RIGS & RIG RELATED	\$1,250,000.00		\$19,000.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$353,100.00	\$1,318,000.00			
G000: FLUID AND CHEMICALS SERVICES	\$349,860.00	\$78,000.00			
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J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$368,075.00				
K000: FORMATION EVALUATION	\$51,000.00				
M000: COMPLETION & TESTING		\$15,000.00			
N000: FORMATION STIMULATION & TREATING		\$3,593,000.00			
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P000: TRANSPORTATION SUPPLY & DISPOSAL	\$118,575.00	\$45,000.00	\$20,000.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$432,000.00	\$748,000.00	\$12,000.00		
R000: BITS & MILLS	\$99,000.00	\$4,000.00			
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00		
T000: MISCELLANEOUS	\$433,500.00	\$172,000.00	\$36,000.00	\$65,875.00	
U000: PERFORATING & SLICKLINE SERVICES		\$466,000.00	\$9,000.00		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00	
W000: GENERAL FEES	\$42,500.00	\$5,000.00			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$9,000.00	\$22,000.00	\$8,000.00	\$21,250.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					
Grand Total	\$5,341,860.00	\$7,027,500.00	\$625,000.00	\$841,625.00	

	5.0.00	1-1-1-1-1-1	/ /	10-0/00000	7 - 1 - 7 1 - 1
	Grand Total (\$)		1	3,835,985.00	
Approved By:		Dat	e		
ast Edited By	Eickstaedt, Guice, Dawson, Cantu	Appro	ved By	Eickstaedt, Guice	, Dawson, Cantu
ast Edited Date	July 2024	Approve	d Date	July 2	2024



Well Name	Donkey Potroast Fed Com 502H	
Job Type	Drill and Complete BS	
State	New Mexico - 30	
County/Parish	Lea - 025	

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,191,000.00		\$146,000.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00		
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00	
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00	
E000: RIGS & RIG RELATED	\$1,250,000.00		\$19,000.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$353,100.00	\$1,318,000.00			
G000: FLUID AND CHEMICALS SERVICES	\$349,860.00	\$78,000.00			
H000: DIRECTIONAL DRILLING / MWD / LWD	\$370,000.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$368,075.00				
K000: FORMATION EVALUATION	\$51,000.00				
M000: COMPLETION & TESTING		\$15,000.00			
N000: FORMATION STIMULATION & TREATING		\$3,593,000.00			
O000: CERTIFICATION, INSPECT, CONTROL & TEST					
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$118,575.00	\$45,000.00	\$20,000.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$432,000.00	\$748,000.00	\$12,000.00		
R000: BITS & MILLS	\$99,000.00	\$4,000.00			
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00		
T000: MISCELLANEOUS	\$433,500.00	\$172,000.00	\$36,000.00	\$65,875.00	
U000: PERFORATING & SLICKLINE SERVICES		\$466,000.00	\$9,000.00		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00	
W000: GENERAL FEES	\$42,500.00	\$5,000.00			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$9,000.00	\$22,000.00	\$8,000.00	\$21,250.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					
Grand Total	\$5,341,860.00	\$7,027,500.00	\$625,000.00	\$841,625.00	

	1-7-	, , , , , , , , , , , , , , , , , , , ,	1 7	1 - 7
	Grand Total (\$)	1	3,835,985.00	
Approved By:		Date		
ast Edited By	Eickstaedt, Guice, Dawson, Cantu	Approved By	Eickstaedt, Guice	, Dawson, Cantu
ast Edited Date	July 2024	Approved Date	July 2	2024



Well Name	Donkey Potroast Fed Com 503H	
Job Type	Drill and Complete BS	
State	New Mexico - 30	
County/Parish	Lea - 025	

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,191,000.00		\$146,000.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$100,000.00		
C000: COMPLETION EQUIPMENT & OTHER			\$243,000.00	\$700,750.00	
D000: LOCATION (WELLSITE RELATED)	\$63,250.00	\$12,500.00	\$15,000.00	\$32,500.00	
E000: RIGS & RIG RELATED	\$1,250,000.00		\$19,000.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$353,100.00	\$1,318,000.00			
G000: FLUID AND CHEMICALS SERVICES	\$349,860.00	\$78,000.00			
H000: DIRECTIONAL DRILLING / MWD / LWD	\$370,000.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$368,075.00				
K000: FORMATION EVALUATION	\$51,000.00				
M000: COMPLETION & TESTING		\$15,000.00			
N000: FORMATION STIMULATION & TREATING		\$3,593,000.00			
O000: CERTIFICATION, INSPECT, CONTROL & TEST					
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$118,575.00	\$45,000.00	\$20,000.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$432,000.00	\$748,000.00	\$12,000.00		
R000: BITS & MILLS	\$99,000.00	\$4,000.00			
S000: SPECIAL SERVICES	\$146,000.00	\$489,000.00	\$17,000.00		
T000: MISCELLANEOUS	\$433,500.00	\$172,000.00	\$36,000.00	\$65,875.00	
U000: PERFORATING & SLICKLINE SERVICES		\$466,000.00	\$9,000.00		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				\$21,250.00	
W000: GENERAL FEES	\$42,500.00	\$5,000.00			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$9,000.00	\$22,000.00	\$8,000.00	\$21,250.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					
Grand Total	\$5,341,860.00	\$7,027,500.00	\$625,000.00	\$841,625.00	

	5.0.00	1-1-1-1-1-1	/ /	70-0/00000	T - 1-/ 1 - 1		
	Grand Total (\$)		1	3,835,985.00			
Approved By:		Dat	e				
ast Edited By	Eickstaedt, Guice, Dawson, Cantu	Appro	ved By	Eickstaedt, Guice	, Dawson, Cantu		
ast Edited Date	July 2024	Approve	Approved Date		July 2024		

	Donkey Potroast Contact Log
7/25/2024	Proposals (with AFES), Oas, Com Agreements are sent to all parties.
7/29/2024	Black mountain emails and asks to update address. I respond that day to the inquiry.
8/1/2024	Philip Thompson with Talon reahced out and asked for WI/NRI information and timing of the wells.
8/5/2024	I responded to Philips/Talon inquiries, possible interest in buying their interest.
8/5/2024	Talon repsonded with additional questions and I replied same day.
8/8/2024	Black mountain asked about possible term assignment.
8/9/2023	I repsonded back to black mountain that I'd ask for the numbers on a possible deal.
8/9/2024	Emailed talon with answers to their title questions.
8/15/2024	Received from Highland (TX) Energy exeucted JOAs and elections to participate.
8/20/2024	Black mountain request for title opinion.
8/23/2024	Black mountain elects to participate in the wells/emailed to notify with tracking info.
8/23/2024	Email black mountain with redacted title opinion information.
9/6/2024	Reached out to Talon to see if they're interested in selling interest or whether they plan to sign the joa.
9/9/2024	Talon reached out with additional questions, I responded same day. Talon asked for additional info and I responded same day.
9/10/2024	Reached out to Sun Operating via letter to follow up on proposals.
9/30/2024	Proposals (with AFES), Com Agreements are sent Avant/Legion (previously unknown contractual interest owner).
12/15/2024	MRC Permian executes JOA
1/15/2025	Talon executes JOA and elects to participate
1/31/2025	Amended JOAs sent to Avant/Legion.

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24831

SELF-AFFIRMED STATEMENT OF WILLIAM SCHELLENBACH

- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a master's degree in Geology from New Mexico State University. I have worked in the petroleum industry for approximately 11.5 years. A copy of my resume is attached as **Exhibit B-1**.
- 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-2** is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Donkey Potroast Fed Com 501H, Donkey Potroast Fed Com 502H, Donkey Potroast Fed Com 503H, and Donkey Potroast Fed Com 504H ("Wells") wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-3** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals for the proposed Wells. The data points are indicated by black dots. The approximate wellbore paths of the Wells are depicted by dashed lines. The map

COG Operating LLC Case No. 24831 Exhibit B demonstrates the formation is dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. **Exhibit B-4** is a cross section map that identifies two wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

William Schellenbach

1/21/25 Date

WILLIAM SCHELLENBACH

4805 Briarwood Ave. Midland, TX 79707 Phone: (432) 230-0461 Email: william.schellenbach@conocophillips.com

Accomplished geologist with extensive experience with subsurface mapping, well planning, and logging operations. Honorably served our nation in the United States Marine Corps.

Work Experience

ConocoPhillips – Senior Geologist

January 2022 - Present

- Responsible for petrophysical mapping, well log correlations, and well planning in the eastern
 Delaware Basin of the Permian Basin
- Worked with the reservoir engineering team to evaluate and propose development plans for multiple projects (130+ well locations) with an emphasis on spacing, targeting, and completions sequencing
- Successfully geosteered 50+ horizontal wells by working closely with the assigned drilling engineer and rig personnel
- Enhanced the company's portfolio by identifying trade, acquisitions, or divestiture opportunities.
- Generating 3D petrophysical models in Petrel in order to highlight targets

Mercury Operating – Senior Geologist

August 2018 – August 2021

- Responsible for exploration and development of conventional and unconventional petroleum assets in the Permian Basin and East Texas
- Responsible for subsurface mapping, structural mapping, stratigraphy, core descriptions, petrophysics, depositional environment modeling, log correlations, volumetrics, and planning
- Evaluated multiple acreage positions in the Permian Basin for uphole potential and new drilling opportunities

Apache Corporation – Geologist

June 2013 – July 2018

- Responsible for the exploration, exploitation, and development of conventional and unconventional petroleum assets in the Permian Basin
- Constructed and utilized 3D geocellular models using interpretations of structure, stratigraphy, geochemistry, petrophysics, and depositional environment
- Leader of a multi-disciplined team (land, drilling, reservoir engineering, production)
- Evaluated, planned, and executed the development of a conventional target in SE New Mexico with a rate of return of approximately 60%
- Coordinated and executed the successful planning, drilling, and completion of 81 wells with a 6 rig development program in 10 months during 2014 with a total cost of 520 million dollars

Military Service

<u>United States Marine Corps (Honorable Discharge) – Team Leader</u>

2003-2007

- Coordinated and/or executed over 5000 convoy, personnel and aircraft recovery missions, and logistics requests in support of ground and air combat operations during Operation Iraqi
 Freedom
- Taught over 2000 Marines in a classroom and field environment survival techniques in Nuclear, Biological, and Chemical warfare environments
- Honor graduate (first in class) of Nuclear, Biological, Chemical Defense school

Education

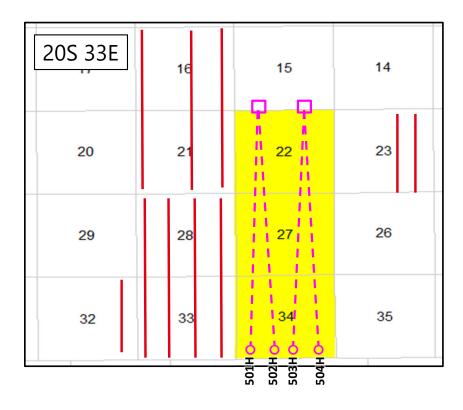
New Mexico State University

2011-2013

Masters of Science: Geology (GPA for graduate level courses: 4.00)

COG Operating LLC Case No. 24831 Exhibit B-1

Case No. 24831: Donkey Potroast Federal Com 501H, 502H, 503H, 504H



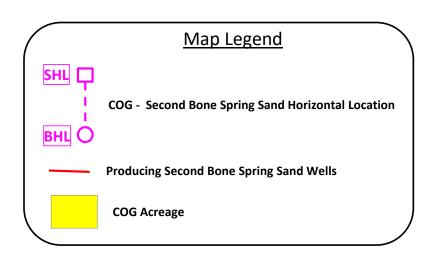
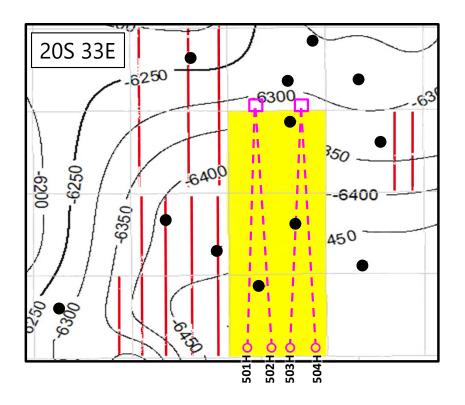


Exhibit B-3 Bone Spring Subsea Structure Map



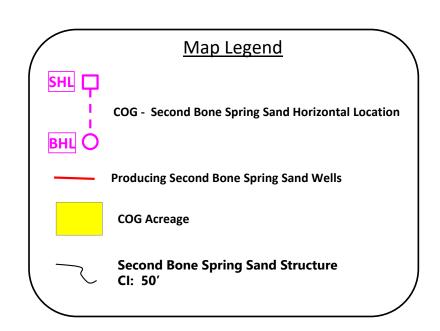
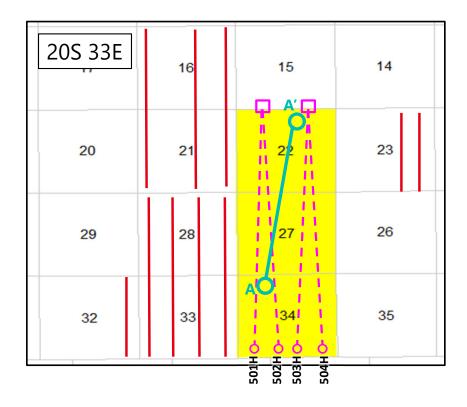
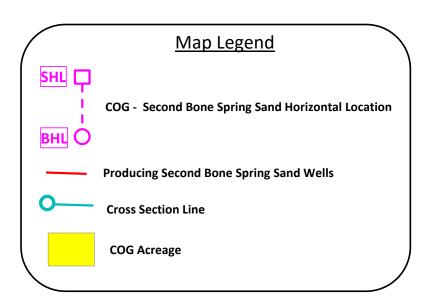


Exhibit B-4 Cross Section Map

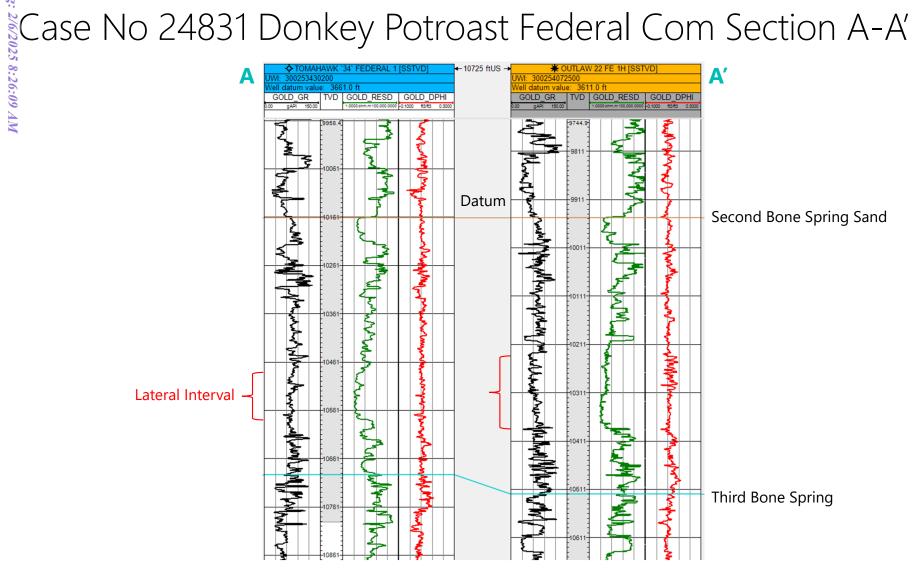




ConocoPhillips

COG Operating LLC Case No. 24831 Exhibit B-4





ConocoPhillips

COG Operating LLC Case No. 24831 **Exhibit B-5**

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24831

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of COG Operating, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On September 12, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 24, 2024 Date

> COG Operating, LLC Case No. 24831 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

September 11, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24831- Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on October 3, 2024, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ruth Pelzel, Senior Land Negotiator at ConocoPhillips, at Ruth.Pelzel@conocophillips.com or by phone at (432) 253-9695.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

COG Operating, LLC Case No. 24831

Exhibit C-1

PO BOX 10 **ROSWELL, NEW MEXICO 88202** (575) 622-6510 FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ACB BPEOR NM, LLC	09/12/24	09/24/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5486 90	
Ft Worth, TX 76102		
ARBGT (SRB) I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5487 06	
Fort Worth, TX 76102		
ARBGT (SRB) II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5487 13	
Fort Worth, TX 76102		
Asher Enterprises Ltd. Co	09/12/24	09/24/2024
1902 Savannah Dr.	9589 0710 5270 1152 5492 77	Returned to Sender
Artesia, NM 88211		
Avant Operating, LLC	09/12/24	USPS Tracking on
1515 Wynkoop St., Suite 700	9589 0710 5270 1152 5490 31	09/24/2024:Item
Denver, CO 80202		delivered on 09/23/2024
Black Mountain SWD LP	09/12/24	09/24/2024
500 Main Street, Suite 1200	9589 0710 5270 1152 5492 39	Returned to Sender
Ft Worth, TX 76012		
BMT I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St. Suite 2700	9589 0710 5270 1152 5487 20	
Fort Worth, TX 76102		
BMT II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5487 37	
Fort Worth, TX 76102		
Bureau of Land Management	09/12/24	09/19/2024
301 Dinosaur Trail	9589 0710 5270 1152 5490 48	
Santa Fe, NM 87508		
Capital Partnership II (CTAM) BPEOR	09/12/24	09/19/2024
NM, LLC	9589 0710 5270 1152 5487 44	
201 S. Main St. Suite 2700		
Fort Worth, TX 76102	00/10/04	YYODO EL 1:
Carl A. Robinson Production, Ltd.	09/12/24	USPS Tracking
908 W. Berry Suite A	9589 0710 5270 1152 5487 51	09/24/2024: Item will
Fort Worth, TX 76110	00/10/01	be returned to sender
Charles H. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1152 5487 68	
Roswell, NM 88202		

COG Operating, LLC Case No. 24831 Exhibit C-2

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

Clarke C. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1152 5490 55	
Roswell, NM 88202		
CMB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5487 75	
Fort Worth, TX 76102		
Colgate Royalties, LP	09/12/24	09/24/2024
306 W. Wall Street, Ste. 608	9589 0710 5270 1152 5490 62	Returned to Sender
Midland, TX 79701		
Devon Energy Production Co LP	09/12/24	09/19/2024
PO Box 843559	9589 0710 5270 1152 5490 79	
Dallas, TX 75284-3559		
Double Cabin Minerals, LLC	09/12/24	USPS Tracking on
1515 Wynkoop St., Suite 700	9589 0710 5270 1152 5490 86	09/24/2024:Item
Denver, CO 80202		delivered 09/23/2024
Eric J. Coll	09/12/24	09/19/2024
PO Box 1818	9589 0710 5270 1152 5487 99	
Roswell, NM 88202		
Etz Oil Properties Ltd. Box	09/12/24	USPS Tracking on
PO Box 73406	9589 0710 5270 1152 5488 05	09/24/2024:Item
Phoenix, AZ 85050		delivered 09/23/2024
G.C. Wheat		
George H. Etz, Jr.	09/12/24	USPS Tracking
1105 Xanthisma	9589 0710 5270 1152 5488 12	09/24/2024: Item will
McAllen, TX 98504		be returned to sender
Heirs, devisees and/or successors to C.H.		
Kyle, Deceased		
Higgins Trust, Inc.	09/12/24	USPS Tracking
PO Drawer 239	9589 0710 5270 1152 5488 29	09/24/2024:Item being
Artesia, NM 88211		returned to sender
Highland Texas Energy Company	09/12/24	USPS Tracking
7557 Rambler Road, Suite 918	9589 0710 5270 1152 5490 93	09/24/2024: Item in
Dallas, TX 75240		transit to next facility

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

Highland Texas Energy Company Ste. 106	09/12/24 9589 0710 5270 1152 5491 09	09/19/2024
11886 Greenville Ave.		
Dallas, TX 75243	09/12/24	LICDO Tro alvin a
John Thoma PO Box 17656 Golden, CO 80402	9589 0710 5270 1152 5488 36	USPS Tracking 09/24/2024: Item available for pickup at post office
Jon F. Coll PO Box 1818 Roswell, NM 88202	09/12/24 9589 0710 5270 1152 5488 43	09/23/2024
Jon F. Coll, II 7335 Walla Walla Dr. San Antonio, TX 78250	09/12/24 9589 0710 5270 1152 5488 50	09/19/2024
Legion Production Partners, LLC 1515 Wynkoop St., Suite 700 Denver, CO 80202	09/12/24 9589 0710 5270 1152 5491 16	USPS Tracking 09/24/2024: Item delivered 09/23/2024
Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 79240	09/12/24 9589 0710 5270 1152 5480 96	09/23/2024
Max W. Coll, II and ex-wife, Sally Rodgers Route 9, Box 72F Santa Fe, NM 87505	09/12/24 9589 0710 5270 1152 5488 67	09/24/2024 Returned to Sender
Max W. Coll, III PO Box 1818 Roswell, NM 88202	09/12/24 9589 0710 5270 1152 5489 11	09/19/2024
Melanie Coll DeTempe PO Box 1818 Roswell, NM 88202	09/12/24 9589 0710 5270 1152 5488 74	09/19/2024
Merit Energy Management Partners D-III LP 13727 Noel Rd. Suite 500	09/12/24 9589 0710 5270 1152 5492 46	09/19/2024
Dallas, TX 75240 Merit Energy Management Partners I LP 13727 Noel Rd. Suite 500 Dallas, TX 75240	09/12/24 9589 0710 5270 1152 5491 23	09/19/2024

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

Merit Energy Management Partners III	09/12/24	09/19/2024
LP	9589 0710 5270 1152 5491 30	
13727 Noel Rd. Suite 500		
Dallas, TX 75240		
MLB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5488 81	
Fort Worth, TX 76102		
MRC Delaware Resources, LLC	09/12/24	09/24/2024
One Lincoln Centre,	9589 0710 5270 1152 5491 47	Returned to Sender
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
MRC Hat Mesa, LLC	09/12/24	09/23/2024
5400 LBJ Freeway, Suite 1500	9589 0710 5270 1152 5492 60	
Dallas, TX 75240		
MRC Permian Company	09/12/24	09/23/2024
One Lincoln Centre,	9589 0710 5270 1152 5491 54	
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
New Mexico State Land Office	09/12/24	09/18/2024
PO Box 1148	9589 0710 5270 1152 5491 61	
Santa Fe, NM 87504		
OGX Royalty Fund, LP	09/12/24	USPS Tracking
PO Box 2064	9589 0710 5270 1152 5488 98	09/24/2024:Item
Midland, TX 79702		delivered 09/24/2024
Pegasus Resources II, LLC	09/12/24	09/23/2024
PO Box 470698	9589 0710 5270 1152 5489 04	
Ft. Worth, TX 76147		
Permian Resources Operating LLC	09/12/24	09/19/2024
300 N. Marienfeld St., Suite 1000	9589 0710 5270 1152 5491 78	
Midland, TX 79701		
Peter L. Rapkoch	09/12/24	USPS Tracking on
216 Ridgelawn Ave.	9589 0710 5270 1152 5489 28	09/24/2024: Item being
Lewistown, Montana 59457		returned to sender
PRB II 1993C I BPEOR NM, LLC	09/12/24	09/19/2024
201 Main St, Suite 2700	9589 0710 5270 1152 5489 35	
Fort Worth, TX 76102		

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

PRB II 1993C II BPEOR NM, LLC	09/12/24	09/23/2024
201 Main St, Suite 2700	9589 0710 5270 1152 5489 42	
Fort Worth, TX 76102		
Republic National Bank and C.R.	09/12/24	09/19/2024
Mallison,	9589 0710 5270 1152 5491 92	
Trustees of the Selma E. Andrews Trust		
PO Box 80738		
Dallas, TX 75284		
RFB 1993C I BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5491 85	
Fort Worth, TX 76102		
RFB 1993C II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2300	9589 0710 5270 1152 5492 53	
Ft. Worth, TX 76102		
Russell J. Cox	09/12/24	USPS Tracking
314 East Marvin	9589 0710 5270 1152 5489 59	09/24/2024:Item will be
Waxahachie, TX 75165		returned to sender
Southern Petroleum Exploration, Inc.	09/12/24	USPS Tracking
PO Box 192	9589 0710 5270 1152 5489 80	09/24/2024:Item will be
Sisterville, WV 26175		returned to sender
SSB 1993C 1 BPEOR NM, LLC	09/12/24	09/23/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5489 66	
Fort Worth, TX 76102		
SSB 1993C II BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5489 73	
Fort Worth, TX 76102		
Successors of/ or Albuquerque National	09/12/24	09/19/2024
Bank Testamentary	9589 0710 5270 1152 5489 97	
Trust for the Estate of F.A. Andrews,		
Deceased and/or Braille Institute of		
America, Inc.		
PO Box 840738		
Dallas, TX 75284		
Sun Exploration & Production Co.	09/12/24	09/24/2024
13155 Noel Road	9589 0710 5270 1152 5492 08	
Dallas, TX 75240		

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD, OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO,

CASE NO. 24831

Talon Oil & Gas III LLC	09/12/24	USPS Tracking
3131 McKinney Ave., Suite 750	9589 0710 5270 1152 5492 15	09/24/2024:Item in
Dallas, TX 75204		transit to next facility
Thru Line BPEOR NM, LLC	09/12/24	09/19/2024
201 Main St., Suite 2700	9589 0710 5270 1152 5490 00	
Fort Worth, TX 76102		
TRB BPEOR NM, LLC	09/12/24	09/19/2024
201 S. Main St., Suite 2700	9589 0710 5270 1152 5490 17	
Fort Worth, TX 76102		
Viper Energy Partners LLC	09/12/24	09/20/2024
900 NW 63 rd St., Suite 200	9589 0710 5270 1152 5490 24	
Oklahoma City, OK 73116		
XTO Delaware Basin LLC	09/12/24	09/18/2024
6401 Holiday Hill Road	9589 0710 5270 1152 5492 22	
Midland, TX 79707		

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ı	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



COG Operating, LLC Case No. 24831 Exhibit C-3

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M	City, State, 24831-32 Mewbourne- Donkey Potroast
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions
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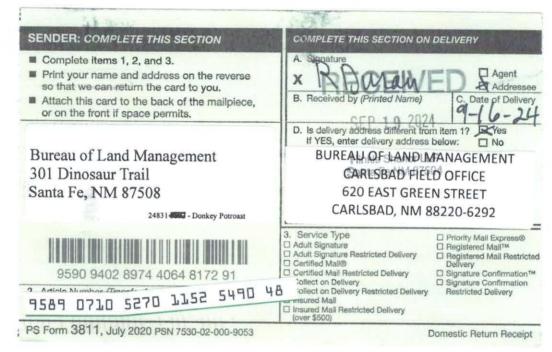




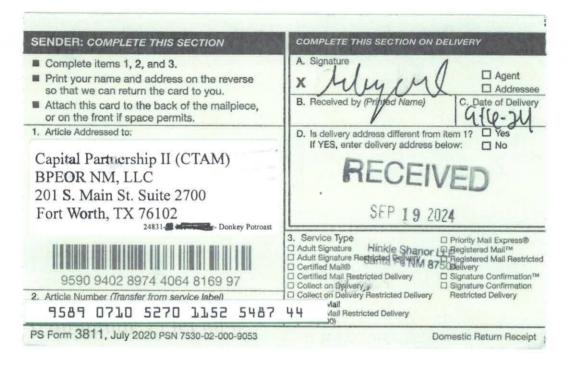
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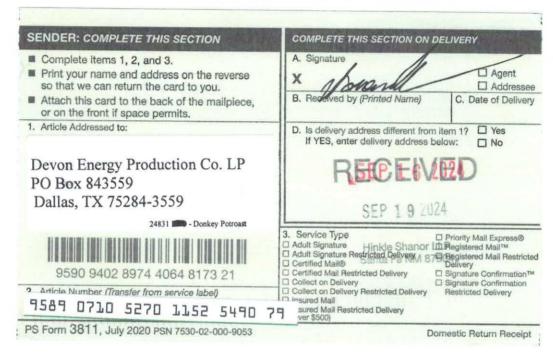
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	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	
Clarke C. Coll PO Box 1818 Roswell, NM 88202	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED SEP 19 2024	
24831 PRO - Donkey Potroast	3. Service Type Hingto Shapor I DiPriority Mail Express®	
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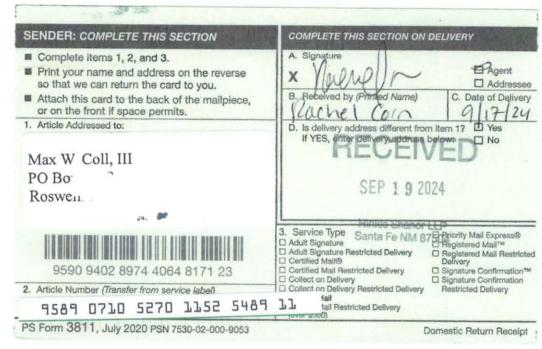
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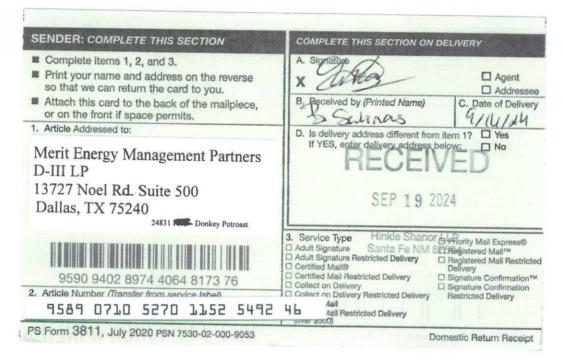




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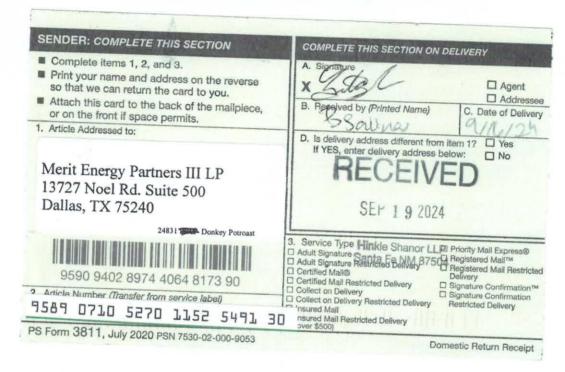
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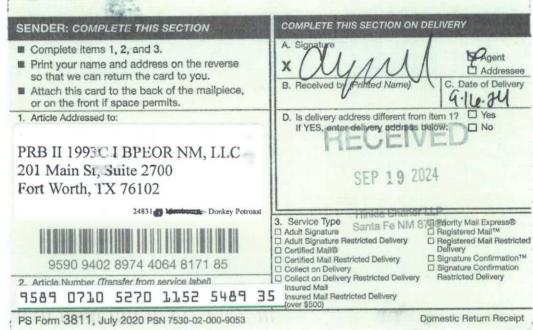




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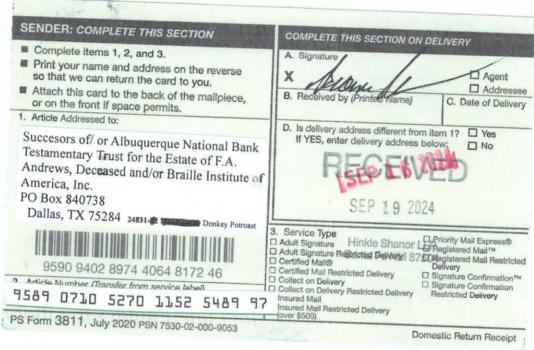
























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HINKLE SHANOR LLP ATTORNEYS AT LAW

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

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CERTIFIED MAIL

HINKLE SHANOR LLP

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



US POSTAGE PITNEY BOWES

ZIP 87591 \$ 009.920
02 7H SEP 11 2024





HINKLE SHANOR LLP

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504







RECEIVED

SEP 94 2024

YNK S

Hinkle Shanor LLP Santa Fe NM 87504 Max W. Coll, II and ex-wife, Sally Rodgers Route 9, Box 72F Santa Fe, NM 87505

24831 Donkey Potroast

NIXIE 871 DE 1 0009/20/24

RETURN TO SENDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

BC: 87594206868 *0768-00666-12-44

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Received by OCD: 2/6/2025 8:17:17



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504





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RECEIVED

SEP 24 2024

Hinkle Snanor LLP

MRC Delaware Resources, LLC One IIncoln Centre 5400 LBJ Freeway, Suite 1500 Fort Worth, TX 76102 24831 - Donkey Potroast

NIXIE

58

750 DE 1 0009/17/24

RETURN TO SENDER INSUFFICIENT ADDRESS TO FORWARD

8C: 87504206868

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90	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mall Only	
L/I	For delivery information, visit our website at www.usps.com*.	
5492	OFFICIA GANTA MINERAL	
ru	Certified Mail Fee	
1.5	Extra Services & Fees (check box, add fee as appropriate)	
7	Return Receipt (hardcopy) \$	
0	Return Receipt (electronic) \$ SEP Rosimark 1/4 C	
디	Adult Signature Required \$	
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20	s MARIA	
	Sent To 24831 PR() – Donkey Potroast	
8	Street and Apt. 1 Sun Exploration & Production Co.	
L	j3155 Noel Rd	
City, Slate, ZIP+Dallas, TX 75240		
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



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Sun Exploration & Production Co. 13155 Noel Rd. Dallas, TX 75240

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0009/18/24

24831 Donkey Potroast

RETURN TO SENDER

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Received by OCD: 2/6/2025 8:17:17 AM



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152549215

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 23, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 21, 2024, 8:50 am

Vacant

DALLAS, TX 75204 September 16, 2024, 10:33 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm =eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548980

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 16, 2024 at 8:26 am in SISTERSVILLE, WV 26175 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Moved, Left no Address

SISTERSVILLE, WV 26175 September 16, 2024, 8:26 am

In Transit to Next Facility

September 15, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548959

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

We attempted to deliver your item at 12:18 pm on September 24, 2024 in WAXAHACHIE, TX 75165 and a notice was left because an authorized recipient was not available. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice beginning September 25, 2024. If this item is unclaimed by October 9, 2024 then it will be returned to sender.

-eedbacl

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed Notice Left (No Authorized Recipient Available)

WAXAHACHIE, TX 75165 September 24, 2024, 12:18 pm

In Transit to Next Facility

September 22, 2024

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 18, 2024, 3:53 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548928

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

The return on your item was processed on September 23, 2024 at 10:19 am in LEWISTOWN, MT 59457.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender Processed

LEWISTOWN, MT 59457 September 23, 2024, 10:19 am

Addressee Unknown

LEWISTOWN, MT 59457 September 21, 2024, 1:37 pm

Arrived at USPS Regional Facility

GREAT FALLS MT DISTRIBUTION CENTER September 20, 2024, 9:38 pm

Arrived at USPS Regional Facility

BILLINGS MT DISTRIBUTION CENTER September 20, 2024, 9:04 am

In Transit to Next Facility

September 17, 2024

Departed USPS Facility

Released to Imaging: 2/6/2025 8:26:09 AM

-eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548898

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 11:19 am on September 24, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 September 24, 2024, 11:19 am

Reminder to pick up your item before October 3, 2024

MIDLAND, TX 79702 September 24, 2024

Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 September 19, 2024, 12:03 pm

In Transit to Next Facility

September 18, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

Feedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152549116

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:48 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:24 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:07 pm =eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548836

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at the GOLDEN, CO 80401 post office at 12:45 pm on September 23, 2024 and is ready for pickup. Your item may be picked up at GOLDEN CO S&DC, 1100 JOHNSON RD, GOLDEN, CO 804019967.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Available for Pickup

Available for Pickup

GOLDEN CO S&DC 1100 JOHNSON RD GOLDEN CO 80401-9967 September 23, 2024, 12:45 pm

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:48 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates





USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152549093

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 23, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 19, 2024, 3:11 am

Addressee Unknown

DALLAS, TX 75231 September 16, 2024, 2:30 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2024, 4:09 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 14, 2024, 12:46 pm -eedbacl



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548829

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

September 23, 2024

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 21, 2024, 12:47 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 18, 2024, 2:43 pm

Arrived at USPS Facility

ARTESIA, NM 88210 September 16, 2024, 6:21 am

No Such Number

ARTESIA, NM 88210 September 16, 2024, 6:21 am =eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548812

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on September 16, 2024 at 2:00 pm in MCALLEN, TX 78504 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

MCALLEN, TX 78504 September 16, 2024, 2:00 pm

Arrived at USPS Regional Facility

MCALLEN TX DISTRIBUTION CENTER September 15, 2024, 1:43 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~

Feedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548805

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 1:35 pm on September 23, 2024 in PHOENIX, AZ 85050.

Get More Out of USPS Tracking:

USPS Tracking Plus®

eedbac

Delivered

Delivered, Individual Picked Up at Postal Facility

PHOENIX, AZ 85050 September 23, 2024, 1:35 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701152549086

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:49 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2024, 8:10 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 10:07 pm



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701152548751

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

September 22, 2024

Notice Left (No Authorized Recipient Available)

FORT WORTH, TX 76110 September 17, 2024, 10:33 am

In Transit to Next Facility

September 15, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER September 14, 2024, 10:23 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER September 14, 2024, 7:08 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 2/6/2025 8:26:09 AM

-eedback



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701152549031

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to an individual at the address at 12:48 pm on September 23, 2024 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80202 September 23, 2024, 12:48 pm

In Transit to Next Facility

September 22, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 21, 2024, 8:48 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:24 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 12, 2024, 9:07 pm

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 12, 2024 and ending with the issue dated September 12, 2024.

Publisher

Sworn and subscribed to before me this 12th day of September 2024.

Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL NOTICE September 12, 2024

LEGAL NOTICE September 12, 2024

This is to notify all interested parties, including ACB BPEOR NM, LLC; ARBGT (SRB) I BPEOR NM, LLC; Carl A. Robinson Production, Ltd.; Charles H. Coll; CTAM) BPEOR NM, LLC; Carl A. Robinson Production, Ltd.; Charles H. Coll; CTAM) BPEOR NM, LLC; Carl A. Robinson Production, Ltd.; Charles H. Coll; Clarke C. Coll; CMB BPEOR NM, LLC; Carl C. Coll; Etz Oil Properties Ltd.; G.C Wheat; George H. Etz, Jr.; Heirs, devisees and/or successors to C.H. Kyle, Deceased; Higgins Trust, Inc.; Highland Texas Energy Company, John Thoma, John F. Coll; Jon F. Coll, Il.; Legion Production Partners, LLC; Matador Production Company; Max W. Coll, II and ex-wife, Sally Rodgers; Max W. Coll, III; Meland Coll DeTempe; Merit Energy Management Partners II LP; Merit Energy Merit Energy Management Partners II LP; Merit Energy Merit Mexico. #00294011

02107475

00294011

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

COG Operating, LLC Case No. 24831 Exhibit C-4