STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR APPROVAL OF A NON-STANDARD 947-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25164

COG'S PRE-HEARING STATEMENT

COG Operating, LLC ("COG" or "Applicant"), the applicant in the above-referenced

ATTORNEY

matters, submits this Pre-Hearing Statement pursuant to the rules of the Oil Conservation Division.

APPEARANCES

APPLICANT

COG Operating, LLC ("COG")

Michael H. Feldewert Adam G. Rankin Paula M. Vance Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile

OTHER PARTIES

Chief Capital (O&G) II LLC ("Chief Capital") & WR Non-Op LLC ("WR") Kaitlyn A. Luck P.O. Box 483 Taos, NM 87571

APPLICANT'S STATEMENT OF THE CASE

Under Case No. 25164, COG seeks an order (a) approving a 947-acre, more or less, non-

standard horizontal well spacing unit in the Wolfcamp formation (Purple Sage-Wolfcamp Gas

Pool [98220]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 30

and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage.

Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (BLM) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

COG seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, COG requires approval of a corresponding non-standard horizontal well spacing unit in the Wolfcamp formation.

COG seeks to initially dedicate the above-referenced non-standard spacing unit to the **Bat Bomb Fed Com 401H** "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; **Bat Bomb Fed Com 402H** "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; **Bat Bomb Fed Com 421H** "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; **Bat Bomb Fed Com 421H** "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30; and **Bat Bomb Fed Com 422H** "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30.

The completed interval for the wells will comply with the Purple Sage Special Pool rules. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject acreage.

APPLICANT'S PROPOSED EVIDENCE

WITNESS Name and Expertise	ESTIMATED TIME	EXHIBITS
Shelley C. Klingler, Landman	Self-Affirmed Statement	Approx. 5
Jessica Pontiff, Geologist	Self- Affirmed Statement	Approx. 4

PROCEDURAL MATTERS

COG intends to present this case by self-affirmed statement if there is no opposition at the time of hearing.

Respectfully submitted,

HOLLAND & HART LLP

By: Pathur

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ATTORNEYS FOR COG OPERATING, LLC

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CERTIFICATE OF SERVICE

I hereby certify that on March 6, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Attorneys for Chief Capital (O&G) II LLC & WR Non-Op LLC

attur

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

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Action 439700

QUESTIONS		
Operator: COG OPERATING LLC	OGRID: 229137	
	Action Number: 439700	
	Action Type: [HEAR] Prehearing Statement (PREHEARING)	

QUESTIONS

Testimony		
Please assist us by provide the following information about your testimony.		
Number of witnesses	Not answered.	
Testimony time (in minutes)	Not answered.	