STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25181

AMENDED EXHIBIT PACKET

Benjamin B. Holliday files this notice of amended exhibit packet in Case No. 25181, which includes the following changes:

- 1. Compulsory Pooling Checklist updated to reflect that the wells are subject to Statewide well location setback rules, reference Coterra Exhibit A-2 for drilling and supervision cost justification, reference Coterra Exhibit A-4 and A-5 for lists of interest owners, reference Coterra Exhibit A-6 for cost to equip the well, reference Coterra Exhibit A-3 and A-4 for spacing unit schematic, and reference Coterra Exhibit A-3 for a wellbore location map.
- 2. Exhibit A-2 amended to replace pool code with the Cottonwood Draw; Bone Spring (97494).
- 3. Exhibit A-5 amended to remove CrownRock Minerals as a pooled party, and to add Chevron as a non-pooled working interest owner. Chevron has signed a JOA with Coterra, and was inadvertently left off of the ownership chart.

This Amended Exhibit packet has the complete suite of all required exhibits.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@helg.law
Counsel for Avant Coterra Energy
Operating, LLC



Wigeon 23 Fed Com Unit Before the Oil Conservation Division March 13, 2025 Case No. 25181 640 acres E2 Sec. 23 and 26, T25S, R26E, Eddy **Bone Spring Formation**

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25181

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Wigeon 23 Fed Com Case No. 25181 Compulsory Pooling Checklist

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 25181 **Date** March 13, 2025 **Applicant** Coterra Energy Operating Co., f/k/a Cimarex Energy Co Designated Operator & OGRID (affiliation if applicable) 215099 Applicant's Counsel: Benjamin Holliday, HELG PC Case Title: 25181 Entries of Appearance/Intervenors: **EOG Resources** Well Family Wigeon 23-26 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) Primary Product (Oil or Gas): Oil Pooling this vertical extent: ΑII Pool Name and Pool Code: COTTON-WOOD; Bone Spring (Code 97494) Well Location Setback Rules: Statewide **Spacing Unit** Type (Horizontal/Vertical) Horizontal Size (Acres) 640 **Building Blocks:** 40 acre (Quarter Quarter) North to South Orientation: Description: TRS/County Sections 23 and 26, Township 25 South, Range 26 East, **Eddy County** Standard Horizontal Well Spacing Unit (Y/N), If No, describe and Yes is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No. Proximity Tracts: If yes, description Yes. A-2 Proximity Defining Well: if yes, description Wigeon 23-26 Fed Com #5H. A-2. Applicant's Ownership in Each Tract A-4 Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status Released to Imaging: 3/14/2025 10:12:58 AM

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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	
requirements.	None
Pooled Parties (including ownership type)	A-5
Unlocatable Parties to be Pooled	A-5
Ownership Depth Severance (including percentage above &	
below)	None
Joinder	
Sample Copy of Proposal Letter	A-6
List of Interest Owners (ie Exhibit A of JOA)	A-4, A-5.
Chronology of Contact with Non-Joined Working Interests	A-7
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	\$7,677,626.00
Cost Estimate to Equip Well	A-6
Cost Estimate for Production Facilities	\$2,484,853.00
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	A-4, A-3
Gunbarrel/Lateral Trajectory Schematic	B-4
Well Orientation (with rationale)	В
Target Formation	Bone Spring
HSU Cross Section	B-2
Depth Severance Discussion	None
Forms, Figures and Tables	
C-102	A-3
Tracts	A-4
Summary of Interests, Unit Recapitulation (Tracts)	A-5
General Location Map (including basin)	B-1
Well Bore Location Map	A-3
Structure Contour Map - Subsea Depth	B-2
Cross Section Location Map (including wells)	B-2
Cross Section (including Landing Zone)	B-3
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provide	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	
Date:	13-Mar-25





Wigeon 23 Fed Com Case No. 25181 Exhibit A Land





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO CASE NO.

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 640.00-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 23, and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684), designated as an oil pool (Pool Code 97916), underlying said Unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Wigeon 23-26 Federal Com 3H**, which is an oil well that will be horizontally drilled from a surface hole location in the <u>E/2</u> of Section <u>23</u>, Township <u>25</u> South, Range <u>26</u> East, to a bottom hole location in the <u>E/2</u> of Section <u>26</u>, Township <u>25</u> South, Range <u>26</u> East;
 - b. **Wigeon 23-26 Federal Com 5H**, which is an oil well that will be horizontally drilled from a surface hole location in the <u>E/2</u> of Section <u>23</u>, Township <u>25</u> South, Range <u>26</u> East, to a bottom hole location in the <u>E/2</u> of Section <u>26</u>, Township <u>25</u> South, Range <u>26</u> East;

- 3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing March 13, 2025, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@theenergylawgroup.com
ben-svc@theenergylawgroup.com
Counsel for Coterra Energy Operating Co.



Self-Affirmed Statement of Landman Keaton Curtis

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25181

SELF AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis, being first duly sworn and upon oath, deposes and states as follows:

- 1. My name is Keaton Curtis, and I am a landman with Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). I have worked horizontal development in New Mexico from May 2023 to present. My present responsibilities in the land department include oversight of Coterra's southern Eddy County acreage position, comprising approximately 46,000 acres. The lands at issue in this application are included within this area. Prior to joining the land team at Coterra, I earned a Bachelor of Business Administration in Energy Commerce program at the Texas Tech Rawls College of Business. I believe that my education and work experience qualify me as an expert in oil and gas land matters. A copy of my resume is attached to this self-affirmed statement.
- 2. I am submitting this self-affirmed statement in support of Coterra's application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.
- 3. I am familiar with the application filed by Coterra in this case, and I am familiar with the status of the lands in the subject area. Copies of Coterra's Application and the Proposed Hearing Notice are attached as Coterra Exhibit A-1.
- 4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore I do not expect any opposition at the hearing.

- 5. In this case, Coterra seeks an order pooling all uncommitted interest owners in the following spacing unit:
 - a. The proposed spacing unit is a 640-acre, more or less, standard horizontal spacing unit within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-15-33684) ("Formation Interval"), designated as an oil pool, Cottonwood Draw; Bone Spring, Pool code: 97494, comprised of the E/2 of Section 23, and the E/2 of Section 26, both located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Spacing Unit"). The Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Wigeon 23-26 Federal Com 5H. The completed interval of the Wigeon 23-26 Federal Com 5H well is within 330 feet of the adjoining quarter-quarter section line separating the E/2 E/2 of Sections 23 and 26 and W/2 E/2 of Sections 23 and 26 to allow inclusion of those tracts within the proposed 640-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).
 - b. The Spacing Unit will be initially dedicated to the following wells (collectively the "Wells"):
 - i. **Wigeon 23-26 Federal Com 3H**, API No. 30-015-55893 which is an oil well that will be horizontally drilled from the surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, being approximately 385 feet FNL, and approximately 1,665 feet FEL of Section 23, Township 25 South, Range 26 East, with a first take-point located 2,305 feet FEL and

- 100 feet FNL of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 2,305 feet FEL of Section 26, Township 25 South, Range 26 East;
- ii. Wigeon 23-26 Federal Com 5H, API No. 30-015-55915 which is an oil well that will be horizontally drilled from the surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, being approximately 399 feet FNL, and approximately 1,650 feet FEL of Section 23, Township 25 South, Range 26 East, with a first take-point located 1,294 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 1,294 feet FEL of Section 26, Township 25 South, Range 26 East.
- 6. Coterra Exhibit B-1 contains a general location map outlining the Spacing Unit being pooled in Case No. 25181 in relation to the surrounding area in Eddy County. The acreage in the Spacing Unit does not contain any state lands.
- 7. Coterra Exhibit A-3 contains the form C-102s for the Wells. The Oil Conservation Division has placed the Wells in the WILDCAT G-04 S252623M; BONE SPRING Pool, pool code 27916. The location of each of the Wells is orthodox and meets the Division's offset requirements.
- 8. There are no depth severances in the Formation Interval underlying the subject acreage.

- 9. Coterra Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 25181. This Exhibit also identifies each tract number, tract percentage interest, and federal lease numbers.
- 10. Coterra Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The unleased mineral interest owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.
- 11. Coterra sent both lease offers and well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Coterra Exhibit A-6 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 12. All parties Coterra seeks to pool were locatable, notice was provided, and various of the parties returned green cards; see Coterra Exhibit C-3 for proof of mailing. Out of an abundance of caution, Coterra caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Carlsbad Current Argus in accordance with 19.15.4.12(B) NMAC; Coterra Exhibit C-4 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

- 13. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Coterra respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.
- 14. Coterra requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.
 - 15. Coterra requests that it be designated operator of the unit and Wells.
- 16. Coterra has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Coterra Exhibit A-7 contains a chronology of the contacts with the interest owners that Coterra seeks to pool. Coterra has made a good faith effort to obtain voluntary joinder of the interest owners in the Wells through either lease or joint operating agreement.
- 17. The interest owners being pooled either have been contacted regarding the Wells or have been provided notice by publication as set forth above, but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Coterra and an interest owner, I will inform the Division that Coterra is no longer seeking to pool that party, and Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.
- 18. Coterra Exhibits A-1 through A-7 were either prepared by me or compiled under my direction and supervision.

- 19. The granting of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 20. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of KEATON CURTIS:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Keaton Curtis
Keaton Curtis

March 6, 2025

Date Signed

Keaton Curtis

Keaton.r.curtis@gmail.com | (432) 254 -8482

EDUCATION

Texas Tech University, Rawls College of Business

Lubbock, TX

May 2023

Bachelor of Business Administration in Energy Commerce Institutional GPA: 3.9

WORK EXPERIENCE

Coterra Energy Inc.

Midland, TX

Exploration Landman

August 2024 – Present

• Oversee the management of 46,000+ gross, company-operated acres in South Eddy County, New Mexico.

- Coordinate and execute all land-related duties required before drilling and completion, including title verification, lease negotiations, counterparty communication, and regulatory compliance.
- Provide strategic land recommendations for future development locations based on ownership interests, viability of securing operatorship, and other leasehold considerations.
- Verify record title ownership, working interest, net revenue interest, and overriding royalty interests for upcoming developments.
- Serve as a primary point of contact for mineral and working interest owners, addressing inquiries related to ownership, development plans, regulatory hearing procedures, and negotiations.
- Manage non-operated assets by reviewing and analyzing development proposals, proposed agreements, offers to purchase or carry, and effectively communicating with the operating party.
- Perform title curative work, resolving ownership discrepancies and ensuring clear title before development operations.
- Draft and negotiate a wide range of agreements, including Joint Operating Agreements (JOAs), Purchase and Sale
 Agreements (PSAs), Assignments, Leases, and Exchange Agreements to facilitate transactions and secure company
 interests.
- Lead acreage trade negotiations and executions, optimizing land positions and development opportunities.
- Supervise and coordinate a team of land brokers, overseeing the preparation of leasehold takeoffs, ownership reports, run sheets, and other critical land documentation.

Production Landman May 2023 – August 2024

- Managed and executed all land-related responsibilities for company-operated, producing wells in Eddy and Lea County, New Mexico, and Reeves and Culberson County, Texas.
- Conducted in-depth leasehold research to determine leaseholder status, assess shut-in viability during periods of low commodity pricing, and maintain lease obligations.
- Compiled comprehensive well and acreage history reports to support decision-making prior to plug and abandonment (P&A) operations, ensuring all regulatory and contractual requirements were met.
- Provided strategic land recommendations for commingling opportunities, working closely with regulatory agencies to secure necessary approvals.
- Acted as a liaison with the New Mexico State Land Office and Bureau of Land Management, managing communication and compliance during shut-ins and cessations of production to maintain lease obligations.
- Collaborated with production engineers and regulatory teams to ensure all operations adhered to state and federal
 regulations, as well as contractual agreements affecting wells and leasehold acreage.
- Oversaw the delivery, collection, and approval of all AFEs related to production operations.

Marathon Oil Corporation

Houston, TX / Remote

May 2022 to February 2023

- Reviewed Marathon Oil's leases, surface use agreements, and right-of-way agreements within the Eagle Ford Asset to determine and confirm agreement compliance across the company's 1,000-mile pipeline gathering system
- Drafted right-of-way agreements and amendments
- Identified and provided curative solutions to address potential title, compliance, and trespass issues related to the company's pipeline gathering system.

Perdue Brandon Fielder Collins & Mott, LLP

Land Professional Intern / Contract Landman

Lubbock, TX

Title Researcher

December 2021 to April 2022

- Compiled detailed run sheets for individual properties, outlining chain of title, encumbrances, and ownership history to support legal and financial decision-making.
- Researched and examined real estate instruments, including deeds, deeds of trust, probated wills, affidavits, and various liens, to verify property ownership and identify potential encumbrances.
- Navigated county courthouses and abstract & title offices to locate, analyze, and procure essential title documents.



C102s

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no. Section Township Range Lot Idn

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Feet from the East/West line

AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55893		97916 Code	Wildcat;Bone Spring	
⁴ Property Code			operty Name 3-26 FEDERAL COM	⁶ Well Number 3H
⁷ OGRID No. 215099			perator Name EX ENERGY CO.	⁹ Elevation 3288.0'

¹⁰ Surface Location

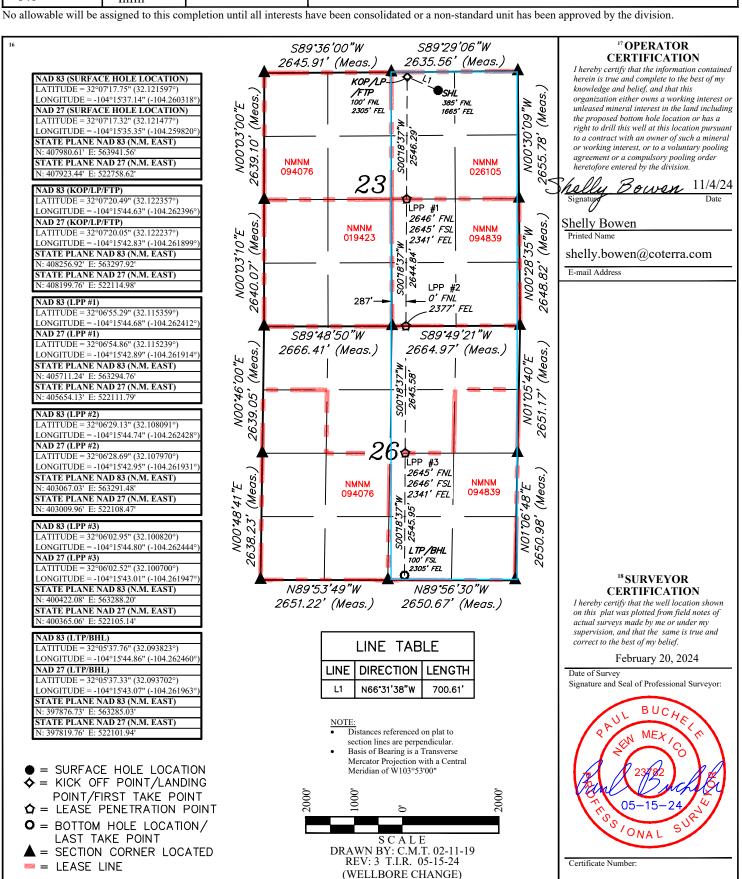
Feet from the

В 23	25S	26Ē		385	NORTH	1665	EAST	EDDY			
	"Bottom Hole Location If Different From Surface										

North/South line

Bottom Hole Location If Different From Surface

UL or lot no. O	Section 26	. 1	Township 25S	Range 26E	Lot Idn	Fe	eet from the 100	North/South line SOUTH	Feet from the 2305	East/West line EAST	County EDDY
12 Dedicated Acre 640	es		int or Infill 1fill	14 Conso	olidation Code		15 Order No.				



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= LEASE LINE

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55915		9791 ² Bool Code	³ Pool Name Wildcat; Bone Spring	
⁴ Property Code			operty Name -26 FEDERAL COM	⁶ Well Number 5H
21 ⁷ 5099 No.			perator Name EX ENERGY CO.	⁹ Elevation 3288.1'

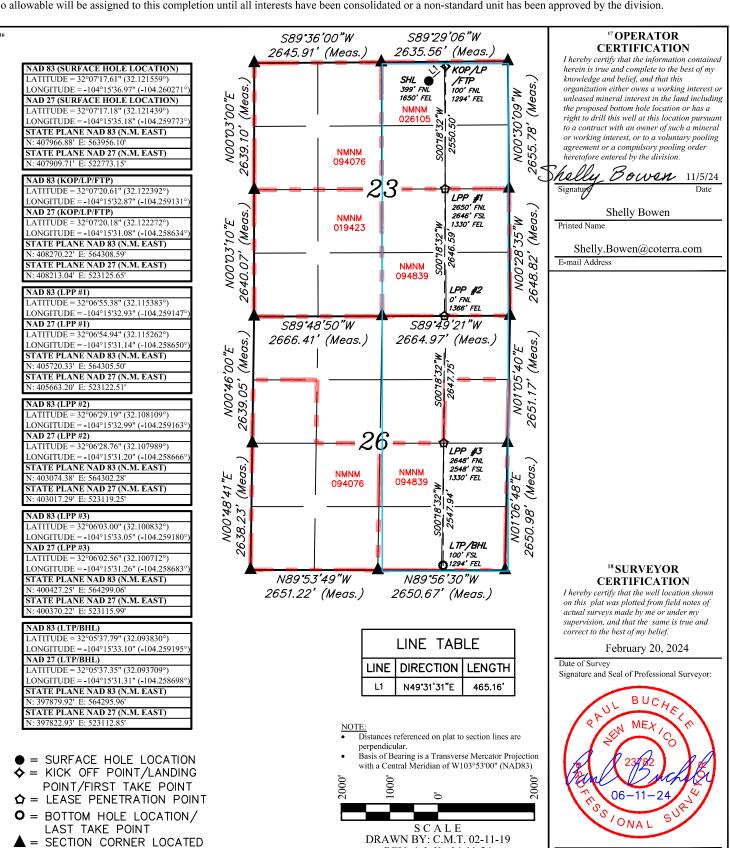
¹⁰ Surface Location

B	23	25S	26E	Lot lan	399	NORTH	1650	EAST EAST	EDDY
				D 44 II	1 7 4 7	CD:CC 4 E	C C		

"Bottom Hole Location If Different From Surface

UL or lot no. P	Secti 20		Township 25S	Range 26E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1294	East/West line EAST	County EDDY
12 Dedicated Acro 640	es	¹³ Jo	int or Infill	14 Conso	lidation Code	15 Order No.				_

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REV: 4 L.K. 06-11-24

(UPDATE OPERATOR CERT.)

Certificate Number

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Plat of Tracts Tract Ownership Lease Numbers

Case No. 25181

Coterra Energy Operating Co. – Applicant

COTERRA

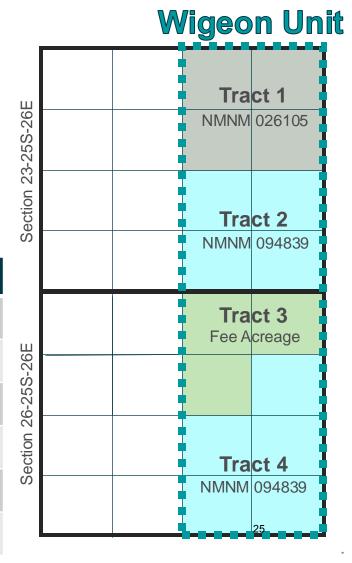
E/2 of Sections 23 and 26, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, containing 640 acres.

- Tract 1 (WI):
 - Magnum Hunter Production, Inc.: 67.86%
 - EOG Resources, Inc.: 32.14%
- Tract 2 (WI):
 - Magnum Hunter Production, Inc.: 100%

- Tract 3 (WI/ ULMO):
 - MRC Permian Company: 94.44%
 - CG WI Holdings, LLC: 2.78%
 - CrownRock Minerals, LP (ULMO): 2.78%
- Tract 4 (WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%

Lease Schedule

Lessor	Lessee	Eff. Date	S, T, R	County, State	Unit Tract	Vol/Pg
USA NM 026105	Chevron USA Production Co. & EOG Resources, Inc.	12/01/73	Sec 23-25S-26E	Eddy County, NM	1	NA
USA NM 094839	Chevron USA, Inc.	07/01/95	Sec 26-25S-26E & 23-25S-26E	Eddy County, NM	2 & 4	833/375
Dale Williston Minerals 2011, LP	Featherstone Development Corp.	06/01/14	Sec 26-25S-26E	Eddy County, NM	3	984/ 174
Ross Duncan Properties, LLC & B&G Royalties	Featherstone Development Corp.	08/18/14	Sec 26-25S-26E	Eddy County, NM	3	989/ 148
Pardue Limited Company	Featherstone Development Corp.	11/20/00	Sec 26-25S-26E	Eddy County, NM	3	409/959
Arroyo Resources, Ltd. Released to Imaging: 3/14/202	CG WI Holdings, LLC 25 10:12:58 AM	03/01/25	Sec 26-25S-26E	Eddy County, NM	3	Not yet recorded





Unit Recap Pooled Parties Highlighted

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Wigeon Unit Recap (Case No. 25181)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Address	Ownerhip Type	Tract(s)	Unit Net Acres	Unit Working Interest
6001 Deauville Blvd, Ste 300N Midland, TX 79706	WI	1, 2, 4	368.58	0.57590000
5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager	WI	1	51.42	0.08035000
5400 LBJ FRWY., STE. 1500 Dallas, TX 75240	WI	3	113.33	0.17708334
P.O. Box 51933 Midland, TX 79710	ULMO	3	3.33	0.00520834
P.O. Box 50364 Midland, TX 79705	WI	3	3.33	0.00520834
1400 Smith St Houston, TX 77002	WI	4	100	0.15625000
	6001 Deauville Blvd, Ste 300N Midland, TX 79706 5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager 5400 LBJ FRWY., STE. 1500 Dallas, TX 75240 P.O. Box 51933 Midland, TX 79710 P.O. Box 50364 Midland, TX 79705 1400 Smith St	6001 Deauville Blvd, Ste 300N Midland, TX 79706 5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager 5400 LBJ FRWY., STE. 1500 Dallas, TX 75240 P.O. Box 51933 Midland, TX 79710 P.O. Box 50364 Midland, TX 79705 1400 Smith St WI WI WI WI WI WI WI WI WI W	6001 Deauville Blvd, Ste 300N Midland, TX 79706 5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager 5400 LBJ FRWY., STE. 1500 Dallas, TX 75240 P.O. Box 51933 Midland, TX 79710 P.O. Box 50364 Midland, TX 79705 1400 Smith St WI 1, 2, 4 WI 1 1, 2, 4 WI 3 WI 3 WI 3 WI 3 WI 4	Owner Address Ownerhip Type Tract(s) Acres 6001 Deauville Blvd, Ste 300N Midland, TX 79706 WI 1, 2, 4 368.58 5509 Champions Dr. Midland, TX 79706 ATTN: Land Manager WI 1 51.42 5400 LBJ FRWY., STE. 1500 Dallas, TX 75240 WI 3 113.33 P.O. Box 51933 Midland, TX 79710 ULMO 3 3.33 P.O. Box 50364 Midland, TX 79705 WI 3 3.33 1400 Smith St WI 4 100

1.000000

^{*} Arroyo Resources, Ltd. was originally an unleased mineral owner in the Wigeon HSU. Arroyo was sent well proposals to participate, offers to lease, and sent notice of applications persuant to the Chronology of Contacts included herewith. Arroyo chose to lease their mineral interest to CG WI Holdings, LLC on March 1, 2025, lease not yet of record.



Sample Well Proposal Letter & AFE

Coterra Energy Coterra Energy 6001 DEAUVILLE STE N300 MIDLAND TX 79706-2671

USPS CERTIFIED MAIL



9402 8118 9876 5459 4070 89

Arroyo Resouces, Ltd. 400 W ILLINOIS AVE STE 1070 MIDLAND TX 79701-4639

<u>ԿիրդԿՎՈԿիՎիՐիՎԵՐԿիրգ-իսրդԱկիրըսրԱկՈւթվԱ</u>

Arroyo - Proposal Packet

US POSTAGE AND FEES PAID PRIORITY MAIL IMI

Dec 20 2024 Mailed from ZIP 79706 3 LB PRIORITY MAIL RATE ZONE 1 NO SURCHARGE 11923275 Commercial



063S0011485634

Coterra Energy Coterra Energy 6001 DEAUVILLE STE N300 MIDLAND TX 79706-2671

USPS CERTIFIED MAIL



9402 8118 9876 5459 4068 15

Arroyo Resouces, Ltd. PO BOX 2502 MIDLAND TX 79702-2502

հոկլիկըինընդնկիցընկիլուկլիուններիիսիկիկ

US POSTAGE AND FEES PAID PRIORITY MAIL IMI

Dec 20 2024 Mailed from ZIP 79706 3 LB PRIORITY MAIL RATE ZONE 1 NO SURCHARGE 11923275 Commercial



063S0010937444

Cimarex Energy Co. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, Texas 79706



December 20, 2024

Arroyo Resources, Ltd. 400 W. Illinois Ave, STE 1070 Midland, TX 79701

Via USPS Certified Mail

RE: Proposal Packet Cover Letter

N/2 NE/4 & SW/4 NE/4 Section 26, T25S-R26E, N.M.P.M.

Eddy County, New Mexico

To whom it may concern,

Cimarex Energy Co. is interested in:

- (i.) Acquiring an Oil & Gas Lease covering lands owned by Arroyo Resources, Ltd., being more particularly described in that certain *Offer to Lease* Letter enclosed herewith, <u>or</u>
- (ii.) Arroyo Resources, Ltd.'s voluntary joinder in the proposed Wigeon 23-26 Federal Com 3H and 5H wells, and Wigeon 23-26-35 Federal Com 6H and 7H wells, both being more particularly described and proposed in those certain *Proposal to Drill* Letters enclosed herewith.

Per that certain Oil, Gas & Minerals Lease dated December 13, 2016, Arroyo Resources, Ltd., as Lessor, leased to Cimarex Energy Co. the N/2 NE/4 & SW/4 NE/4 of Section 26, T25S-R26E, Eddy County, New Mexico. The 2016 lease has since terminated as to certain depths. Cimarex Energy Co. is now interested in leasing those expired depths, specifically above the base of the 3rd Bone Spring formation.

Due to challenges in contacting your organization, we are including both our Offer to Lease and Proposals to Drill in this proposal packet. Given time constraints, if we are unable to reach a representative of your organization, Cimarex Energy Co. will need to apply for, and receive, pooling orders from the New Mexico Oil Conservation Division to account for your organization's interest in the Wigeon developments.

Enclosed herewith you will find the following items for your review:

- Offer to Lease
- Proposal to Drill Wigeon 23-26 Federal Com 3H and 5H
 - o Election Pages for the Wigeon 23-26 Federal Com 3H and 5H wells
 - o AFEs for the Wigeon 23-26 Federal Com 3H and 5H wells
 - o Federal Communitization Agreement covering the E/2 of Sections 23 and 26, T25S-R26E, limited in depth to the Bone Spring formation
 - o Our proposed Wigeon 23-26 Fed Com JOA, dated September 7, 2016

- Proposal to Drill Wigeon 23-26-35 Federal Com 6H and 7H
 - Election Pages for the Wigeon 23-26-35 Federal Com 6H and 7H wells
 AFEs for the Wigeon 23-26-35 Federal Com 6H and 7H wells

 - Federal Communitization Agreement covering the E/2 of Sections 23, 26, and 35, T25S-R26E, limited in depth to the Bone Spring formation
 - Our Proposed Wigeon 23-26-35 Fed Com JOA, dated May 1, 2025

Very truly yours,

Keaton Curtis

Landman | Cimarex Energy Co.

(432) 620-1638 | Keaton.Curtis@Coterra.com

Cimarex Energy Co. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, Texas 79706



December 20, 2024

Arroyo Resources, Ltd. Attn: Land Dept 400 W. Illinois Ave, STE 1070 Midland, TX 79701

Via Certified Mail

Re:

Proposal to Drill

Wigeon 23-26 Federal Com 3H & 5H

E/2 of Sections 23 and 26, Township 25 South, Range 26 East

Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. ("Cimarex"), operating affiliate to Magnum Hunter Production, Inc., hereby proposes to drill the Wigeon 23-26 Federal Com 3H & 5H ("Wells") at a legal location from the E/2 of Section 23 to the E/2 of Section 26, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Wigeon 23-26 Federal Com 3H	SHL: 1,665' FEL & 385' FNL, Section 23 BHL: 2,305' FEL & 100' FSL, Section 35	Bone Spring	7,218'	17,293'
Wigeon 23-26 Federal Com 5H	SHL: 1,650' FEL & 399' FNL, Section 23 BHL: 1,294' FEL & 100' FSL, Section 26	Bone Spring	7,213'	17,274'

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) our proposed Federal Communitization Agreement, and (iii) our proposed form of Operating Agreement to govern operations of the Wigeon 23-26 Federal Com Wells. All other partners have signed the Operating Agreement, and we ask that in the event you elect to participate, please execute the Operating Agreement as is. Our proposed Operating Agreement contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$6,500/\$650 Drilling and Producing Rate
- Cimarex Energy Co. designated as Operator

If you intend to participate, please approve, and return the following:

- 1. One (1) executed original of <u>each</u> Election to Participate
- One (1) executed original of each of the enclosed AFEs
 One (1) executed and acknowledged set of signature pages to the proposed Operating Agreement
- 4. One (1) executed and acknowledged set of signature pages to the Memorandum of Operating Agreement
- 5. Four (4) executed and acknowledged set of signature pages to the proposed Federal Communitization Agreement.
- 6. Well Data Requirements Sheet

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,

Keaton Curtis Exploration Landman (432) 620-1638

Keaton.Curtis@Coterra.com

	Wigeon 23-26 Federal Com 3H
	Arroyo Resources, Ltd. elects TO participate in the proposed Wigeon 23-26 Federal Com 3H.
	Arroyo Resources, Ltd. elects NOT to participate in the proposed Wigeon 23-26 Federal Com 3H.
Dated this day of	, 20
Signature:	
Title:	
If your election above is	s TO participate in the proposed Wigeon 23-26 Federal Com 3H well, then:
	Arroyo Resources, Ltd. elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Arroyo Resources, Ltd. elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

	ELECTION TO PARTICIPATE Wigeon 23-26 Federal Com 5H
-	Arroyo Resources, Ltd. elects TO participate in the proposed Wigeon 23-26 Federal Com 5H.
	Arroyo Resources, Ltd. elects NOT to participate in the proposed Wigeon 23-26 Federal Com 5H.
Dated this day of	
Signature:	
Title:	
If your election above is	s TO participate in the proposed Wigeon 23-26 Federal Com 5H well, then:
Manager and the second	Arroyo Resources, Ltd. elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Arroyo Resources, Ltd. elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by

Cimarex Energy Co.

		1		
COTERRA	Authorization For Expenditure [Drilling	,	AFE # PAF0000533
Company Entity				Date Prepared
MAGNUM HUNTER PF (999903)	RODUCTION INC			12/20/2024
Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	WIGEON 23-26 FEDERAL COM 3H		411745570	PAF0000533
County, State	Location		Estimated Spud	Estimated Completion
EDDY, NM	E/2 Sections 23 and 26, T25S-R26E, Edd	ly County, NM	9/10/2025	
X New	Formation	Wall Type	Ttl Massured Donth	Ttl Vatical Dopth
Supplement	2nd Bone Spring	Well Type	Ttl Measured Depth 18,491	Ttl Vetical Depth 7,500
Revision	Zha bane spillig		10,431	7,500
at 10°/10	complete a horizontal test. Drill to 550 Set Surface of 00' initial build rate to +/- 9591' MD at 90 degrees. I production casing. Stage frac. Drill out plugs. Run pr	Orill a +/- 10000' long latera	I in the 2nd Bone Springs form	
Intangible		Cost		
Drilling Costs		\$2,980,831		
Completion Cos	sts	\$4,696,795		
Total Intangible Cost		\$7,677,626		
Tangible		Cost		
Tangible		\$2,484,853		
Total Tangible Cost		\$2,484,853		
Total Well Cost		\$10,162,479		
Comments On Well C	osts			
	ise equipment is priced by COPAS and CEPS guidelir	nes using the Historic Price N	Multiplier.	
Operator so long as Opera control insurance, you mu	d below, you, as a non-operating working interest or ator conducts operations hereunder and to pay you ast provide a certificate of such insurance acceptable mencement of drilling operations. You agree that f	r prorated share of the prem to Operator, as to form and	iums therefore. If you elect to I limits, at the time this AFE is re	purchase your own well eturned, if available, but
I elect to pu	rchase my own well control insurance policy	y.		
Marketing Election				
insufficient volumes delive Upon written request to C	r arm's-length contracts with third party purchasers. ered over time. Should you choose to market your s imarex's Marketing Department, we will share with y emed an election to market your gas with Cimarex u	hare of gas with Cimarex, yo	ou will be subject to all of the to s pursuant to which gas will be	erms of such contracts.
I elect to take	e my gas in kind.			
I elect to mai	rket my gas with Cimarex pursuant to the to	erms and conditions of	its contract.	
Comments on AFE				
The above costs are estim	ates only and anticipate trouble free operations with e authorization for expenditure herein granted. By a tive, regulatory and well costs under term of the join	pproval of this AFE, the worl	king interest owner agrees to p	ay its proportionate
Nonoperator Approval				

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2024

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM 3H

3H									
Description	Dr Codes	rilling Amount	Com Codes	ip/Stim Amount	Product Codes	tion Equip Amount	Post Co Codes	mpletion Amount	Total Cost
LAND/LEGAL/CURATIVE	0331.0002	3,000	Codes	Amount	0336,0002	Amount 0	Cones	Arriodite	3,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500			0350.0005	Ů.			1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	5,000	0333.0024	4,250			0334.0024	16,000	25,250
ROAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	22,500		10,000	132,500
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000				22,500			30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125							108,125
SUPERVISION	0331.0040	69,668	0333.0040	57,317	0336.0040	14,500	0334.0040	2,000	143,485
DRILLING RIG	0331.0050	539,094		,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			539,094
CASING CREW	0331.0055	67,200	0333.0055	0					67,200
TUBULAR INSPECTIONS	0331.0056	58,800	0333.0056	31,000			0334.0056	0	89,800
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	50,000	101,000
RIG FUEL	0331.0071	79,620	0333.0071	306,954			0334.0071	0	386,574
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	333,000							333,000
DIRECTIONAL DRILLING SERVICES	0331.0090	518,970							518,970
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	132,700	0333.0096	57,317	0336.0096	3,500	0334.0096	50,000	243,517
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	69,786							69,786
RENTAL WORK STRING	0331.0104	43,200							43,200
OTHER RIG/MISC EXPENSES	0331.0116	60,000	0333.0116	29,908	0336.0116	31,000	0334.0116	0	120,908
PRIMARY CEMENTING	0331.0120	264,800							264,800
LOGGING SERVICES/RENTALS	0331.0126	0		25,000			0334.0126	4,000	29,000
WELL CONTROL EQUIP/SERVICES	0331.0130	61,043	0333.0130	10,000			0334.0130	0	71,043
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	13,000	0334.0140	0	13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	7,000	0334.0141	0	7,000
OVERHEAD MUD DISPOSAL LABOR/EQUIP		15,000		15,000	0336.0142	8,500			38,500
	0331.0165	50,000	0333.0165 0333.0166	26,158			0334.0166	110.100	76,158 110.100
REAL TIME OPERATIONS CENTER	0331.0192	0	0333.0100	0			0334.0100	110,100	
STIMULATION FLUID	0331.0192	13,000	0333.0083				0334.0083	0	13,000 269,501
FRAC TREE RENTAL			0333.0098	269,501			0334.0098	0	269,501 81,207
FLOWBACK SERVICES			0333.0102	81,207 59,780			0334.0098	40,000	99,780
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	40,000	39,950
STIMULATION CHEMICALS			0333.0131	301,340			0334.0131	0	301,340
FRAC SAND			0333.0132	308,448			0334.0132	0	308,448
FRAC SAND TRANSPORTATION			0333.0133	511,762			0334.0133	0	511,762
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,225				· ·	43,225
STIMULATION/FRACTURING			0333.0135	936,957			0334.0135	0	936,957
PERFORATING & WIRELINE SERVICES			0333.0136	215,350			0334.0136	0	215,350
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
MECHANICAL LABOR					0336.0042	252,500			252,500
AUTOMATION LABOR					0336.0043	69,500	0334.0043	0	69,500
IPC & EXTERNAL PAINTING					0336.0106	21,000			21,000
FL/GL - ON PAD LABOR					0336.0107	57,000			57,000
FL/GL - LABOR					0336.0108	88,500			88,500
FL/GL - SUPERVISION					0336.0109	17,500			17,500
SURVEY					0336.0112	7,000			7,000
SWD/OTHER - LABOR					0336.0113	1,500			1,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	141,325	0333.0190	181,271	0336.0190	0	0334.0190	0	322,596
CONTINGENCY - PIPELINE					0336.0191	500			500
Total Intangible Cost		2,980,831		3,806,695		615,000		275,100	7,677,626
WELLHEAD EQUIPMENT SURFACE	0331.0202		0333.0202	55,000			0334.0202	0	120,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	69,795							69,795
INTERMEDIATE CASING I	0331.0208	10,000							10,000
PRODUCTION CSG/TIE BACK	0331.0211		0333.0211	0				_	561,754
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	19,278	0333.0201	122 172			0334 0301	1 500	19,278
TUBING LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0201	122,472			0334.0201	1,500	123,972
N/C LEASE EQUIPMENT			11 60.6660	25,000	0336.0303	202.000	0334.0311	0	25,000 303,000
GATHERING/FLOWLINES					0336.0315	303,000 141,500	0334.0305	0	141,500
TANKS, STEPS, STAIRS					0336.0317	5,500	0337.0313	U	5,500
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0321	109,500			109,500
SPOOLS					0336.0323	1,000			1,000
FACILITY ELECTRICAL					0336.0324	148,500			148,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	33,500			33,500
FL/GL - MATERIALS					0336.0331	56,000			56,000
SHORT ORDERS					0336.0332	40,000			40,000
PUMPS					0336.0333	42,500			42,500
WALKOVERS					0336.0334	9,500			9,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	343,500			343,500
SECONDARY CONTAINMENTS					0336.0336	24,500			24,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	47,000			47,000
OVERHEAD POWER DISTR (TO FACILITY) FACILITY LINE PIPE					0336.0337 0336.0339	47,000 32,000			47,000 32,000
		837,881		274,472				1,500	

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM

Description	Drilling Codes	Amount	Codes	Comp/Stim Amou
LAND/LEGAL/CURATIVE	0331,0002	3,000	Codes	Amor
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333,0022	10,0
PAD CLEANUP	0331.0024	5,000	0333.0024	4,2
ROAD/PAD CONSTRUCTION	0331.0030	110,000	0333.0024	4,2
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125		
UPERVISION	0331.0040	69,668	0333.0040	57,3
DRILLING RIG	0331.0050	539,094	0323.00-10	31,3
ASING CREW	0331.0055	67,200	0333.0055	
UBULAR INSPECTIONS	0331.0056	58,800	0333.0056	31,0
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,0
IIG FUEL	0331.0071	79,620	0333.0071	306,9
VATER & TRANSFER/TRUCKING (NOT	0331.0073	79,020	0333.0071	30,0
ORILL BITS	0331.0080	90,000	0555.0075	30,0
DRILLING MUD & ADDITIVES	0331.0082	333,000		
DIRECTIONAL DRILLING SERVICES	0331.0090			
DOWNHOLE RENTALS	0331.0095	518,970	0333.0095	10.0
		26,000		40,0
SURFACE RENTALS	0331.0096	132,700	0333.0096	57,3
OLIDS CONTROL EQUIP/SERVICES	0331.0097	69,786		
RENTAL WORK STRING	0331.0104	43,200		
OTHER RIG/MISC EXPENSES	0331.0116	60,000	0333.0116	29,9
RIMARY CEMENTING	0331.0120	264,800		
OGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,0
VELL CONTROL EQUIP/SERVICES	0331,0130	61,043	0333.0130	10,0
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	
APITALIZED EMPLOYEE FRINGE BENEFITS		0	0333.0141	
OVERHEAD	0331.0142	15,000	0333.0142	15,0
JUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,1
MUD DISPOSAL TRANSPORT/LANDFILL	0331.0166	0	0333.0166	
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	
TIMULATION FLUID			6800.8880	269,5
RAC TREE RENTAL			0333.0098	81,2
LOWBACK SERVICES			0333.0102	59,7
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,9.
TIMULATION CHEMICALS			0333.0131	301,3-
RAC SAND			0333.0132	308,4
RAC SAND TRANSPORTATION			0333.0133	511,70
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,2
STIMULATION/FRACTURING			0333.0135	936,9
PERFORATING & WIRELINE SERVICES			0333.0136	215,3
COMPLETION RIG/WORKOVER RIG			0333.0150	24,0
COIL TUBING SERVICES			0333.0151	180,00
MECHANICAL LABOR				
AUTOMATION LABOR				
PC & EXTERNAL PAINTING				
L/GL - ON PAD LABOR				
L/GL - LABOR				
L/GL - SUPERVISION				
URVEY				
WD/OTHER - LABOR				
CONTINGENCY - DRLG, COMP, PCOM,	0331,0190	141 325	0333.0190	181,2
ONTINGENCY - PIPELINE		141,525	:	
Total Intangible Cost		2,980,831		3,806,6
VELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,00
ONDUCTOR PIPE	0331.0206	8,054		
URFACE CASING	0331.0207	69,795		
NTERMEDIATE CASING I	0331.0208	10,000		
RODUCTION CSG/TIE BACK	0331.0211	561,754	0333.0211	
UBULAR FREIGHT	0331.0212	36,000	0333.0212	12,00
ERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,00
ELLAR	0331.0219	8,000		
VATER STRING CASING	0331.0221	19,278		
UBING			0333.0201	122,47
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,00
I/C LEASE EQUIPMENT				
ATHERING/FLOWLINES				
ANKS, STEPS, STAIRS				
IETERING EQUIPMENT				
ASE AUTOMATION MATERIALS				
POOLS				
ACILITY ELECTRICAL				
RODUCTION EQUIPMENT FREIGHT				
L/GL - MATERIALS				
HORT ORDERS				
JMPS				
/ALKOVERS				
ATTERY (HTR TRTR,SEPAR,GAS T) ECONDARY CONTAINMENTS				
ECONDARY CONTAINMENTS OVERHEAD POWER DISTR (TO FACILITY)				
ECONDARY CONTAINMENTS		837,881		274.4

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM 3H

	• •			Post Completion		
Description	Codes	Amount	Codes		Amount	
LAND/LEGAL/CURATIVE	0336.0002	0				3
DAMAGES PERMITTING	0336.0005	0				40
			0334.0022			1
CONTAINMENT PAD CLEANUP				Road Repair	16,000	20
	0334 0030	22 500	0334.0024	Road Repair	16,000	25
ROAD/PAD CONSTRUCTION CONDUCTOR, MOUSE HOLE & CELLAR	0336.0030	22,500				132 30
RIG MOBILIZE/DEMOBILIZE						108
	0336.0040	14 500	0334.0040		2,000	
SUPERVISION	0536.0040	14,500	0334.0040		2,000	143
DRILLING RIG						539
CASING CREW						67
TUBULAR INSPECTIONS			0334.0056		0	89
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	FB equipment install, various jobs during FB.	50,000	101
RIG FUEL			0334.0071		0	386
WATER & TRANSFER/TRUCKING (NOT DRLG			0334.0073		3,000	33
DRILL BITS						90
DRILLING MUD & ADDITIVES						333
DIRECTIONAL DRILLING SERVICES						518
DOWNHOLE RENTALS			0334.0095		0	66
SURFACE RENTALS	0336.0096	3,500	0334.0096	Flowback Equipment: iron, separators, light	50,000	243
SOLIDS CONTROL EQUIP/SERVICES						69
RENTAL WORK STRING						43
OTHER RIG/MISC EXPENSES	0336.0116	31.000	0334.0116		0	120
PRIMARY CEMENTING		_ ,,				264
OGGING SERVICES/RENTALS			0334.0126		4,000	29
VELL CONTROL EQUIP/SERVICES			0334.0130		4,000	7
CAPITALIZED EMPLOYEE LABOR	0336.0140	13,000	0334.0140		0	13
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	7,000	0334.0141		0	13
OVERHEAD	0336.0142		000700141		U	
	0300.0142	8,500				38
MUD DISPOSAL LABOR/EQUIP			0224045	171 MDW @ 60 97 /00/	440 40-	76
MUD DISPOSAL TRANSPORT/LANDFILL			0334.0166	134 MBW @ \$0.82/BW	110,100	110
REAL TIME OPERATIONS CENTER						13
TIMULATION FLUID			0334,0083		0	269
RAC TREE RENTAL			0334.0098		0	81
LOWBACK SERVICES			0334.0102	Flowback Labor for 15 days	40,000	99
RIDGE PLUGS/FRAC PLUGS			0334.0110		0	39
TIMULATION CHEMICALS			0334.0131		0	301
RAC SAND			0334.0132		0	308
RAC SAND TRANSPORTATION			0334.0133		0	51
PUMP DOWN SERVICES/EQUIPMENT						43
STIMULATION/FRACTURING			0334.0135		0	936
PERFORATING & WIRELINE SERVICES			0334,0136		0	215
COMPLETION RIG/WORKOVER RIG			0334,0150		0	24
COIL TUBING SERVICES			0334.0151		0	180
MECHANICAL LABOR	0336.0042	252,500	0554.0151		U	252
	0336.0043		0334.0043		0	
AUTOMATION LABOR		69,500	0334.0043		Ü	69
PC & EXTERNAL PAINTING	0336.0106	21,000				21
L/GL - ON PAD LABOR	0336.0107	57,000				57
L/GL - LABOR	0336.0108	88,500				88
L/GL - SUPERVISION	0336.0109	17,500				17
URVEY	0336.0112	7,000				7
WD/OTHER - LABOR	0336.0113	1,500				1
ONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190		0	322
ONTINGENCY - PIPELINE	0336.0191	500				
Total Intangible Cost		615,000			275,100	7,67
VELLHEAD EQUIPMENT SURFACE			0334.0202		0	120
ONDUCTOR PIPE						8
URFACE CASING						69
NTERMEDIATE CASING I						10
RODUCTION CSG/TIE BACK						56
UBULAR FREIGHT			0334.0212		0	48
ERMANENT DOWNHOLE EQUIPMENT			0334.0215		0	120
ELLAR			3237.02.13		U	121
VATER STRING CASING			0224 0204		4 500	19
UBING			0334.0201		1,500	123
IFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311		0	2
/C LEASE EQUIPMENT	0336.0303	303,000	0334.0303		0	303
SATHERING/FLOWLINES	0336.0315	141,500	0334.0315		0	141
ANKS, STEPS, STAIRS	0336.0317	5,500				
ETERING EQUIPMENT	0336.0321	33,500				33
EASE AUTOMATION MATERIALS	0336.0322	109,500				109
POOLS	0336.0323	1,000				
ACILITY ELECTRICAL	0336.0324	148,500				148
RODUCTION EQUIPMENT FREIGHT	0336.0327	33,500				3:
_/GL - MATERIALS	0336.0331	56,000				5
HORT ORDERS	0336.0332	40,000				41
UMPS	0336.0333					4.
		42,500				
/ALKOVERS	0336.0334	9,500				2.4
ATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	343,500				343
SECONDARY CONTAINMENTS	0336.0336	24,500				24
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	47,000				47
ACILITY LINE PIPE	0336.0339	32,000				32
		4 374 000			4 000	2.40
Total Tangible Cost		1,371,000			1,500 276,600	2,48

COTERRA	Authorization For Expenditure Dri	lling		AFE # PAF0000534
Company Entity MAGNUM HUNTER PR (999903)	ODUCTION INC			Date Prepared 12/20/2024
Exploration Region PERMIAN BASIN	Well Name WIGEON 23-26 FEDERAL COM 5H	Prospect	Property Number 411745572	AFE PAF0000534
County, State EDDY, NM	Location E/2 Sections 23 and 26, T25S-R26E, Eddy (County, NM	Estimated Spud 9/28/2025	Estimated Completion
X New Supplement Revision	Formation 2nd Bone Spring	Well Type	Ttl Measured Depth 17,361	Ttl Vetical Depth 7,290
Purpose Drill and co	omplete well			
Drilling Drill and	complete a horizontal test. Drill to 550 Set Surface cas 0' initial build rate to +/- 7723' MD at 90 degrees. Dril			

cement production casing. Stage frac with a 8x25x2000x38 design. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Cost
Drilling Costs	\$2,980,831
Completion Costs	\$4,696,795
Total Intangible Cost	\$7,677,626
Tangible	Cost
Tangible	\$2,484,853
Total Tangible Cost	\$2,484,853
Total Well Cost	\$10,162,479

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this real.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2024

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM 5H

5H									
		lling	Comp			ion Equip	Post Cor		Total
Description LAND/LEGAL/CURATIVE	Codes 0331.0002	Amount 3.000	Codes	Amount	Codes 0336.0002	Amount 0	Codes	Amount	Co: 3,00
DAMAGES	0331.0002	40,000			0336.0002	0			40,00
PERMITTING	0331.0003	1,500			0330.0003	U			1,50
CONTAINMENT	0331.0010	10,000	0333.0022	10,000			0334.0022	0	20,00
PAD CLEANUP	0331.0024	5,000	0333.0024	4,250			0334.0024	16,000	25,25
ROAD/PAD CONSTRUCTION	0331.0030	110,000		7,230	0336.0030	22,500		10,000	132,50
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000				22,500			30,00
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125							108,12
SUPERVISION	0331.0040	69,668	0333.0040	57,317	0336.0040	14,500	0334.0040	2,000	143,48
DRILLING RIG	0331.0050	539,094		,		,		_,	539,09
CASING CREW	0331.0055	67,200	0333.0055	0					67,20
TUBULAR INSPECTIONS	0331.0056	58,800	0333.0056	31,000			0334.0056	0	89,80
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	50,000	101,00
RIG FUEL	0331.0071	79,620	0333.0071	306,954			0334.0071	0	386,57
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,00
DRILL BITS	0331.0080	90,000							90,00
DRILLING MUD & ADDITIVES	0331.0082	333,000							333,00
DIRECTIONAL DRILLING SERVICES	0331.0090	518,970							518,97
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,00
SURFACE RENTALS	0331.0096	132,700	0333.0096	57,317	0336.0096	3,500	0334.0096	50,000	243,51
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	69,786							69,78
RENTAL WORK STRING	0331.0104	43,200							43,20
OTHER RIG/MISC EXPENSES	0331.0116	60,000	0333.0116	29,908	0336.0116	31,000	0334.0116	0	120,90
PRIMARY CEMENTING	0331.0120	264,800							264,80
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	4,000	29,00
WELL CONTROL EQUIP/SERVICES	0331.0130	61,043	0333.0130	10,000			0334.0130	0	71,04
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	13,000	0334.0140	0	13,00
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	7,000	0334.0141	0	7,00
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	8,500			38,50
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,158					76,15
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0166	0	0333.0166	0			0334.0166	110,100	110,10
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,00
STIMULATION FLUID			0333.0083	269,501			0334.0083	0	269,50
FRAC TREE RENTAL			0333.0098	81,207			0334.0098	0	81,20
FLOWBACK SERVICES			0333.0102	59,780			0334.0102	40,000	99,78
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,95
STIMULATION CHEMICALS			0333.0131	301,340			0334.0131	0	301,34
FRAC SAND			0333.0132	308,448			0334.0132	0	308,44
FRAC SAND TRANSPORTATION			0333.0133	511,762			0334.0133	0	511,76
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,225					43,22
STIMULATION/FRACTURING			0333.0135	936,957			0334.0135	0	936,95
PERFORATING & WIRELINE SERVICES			0333.0136	215,350			0334.0136	0	215,35
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,00
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,00
MECHANICAL LABOR					0336.0042	252,500			252,50
AUTOMATION LABOR					0336.0043	69,500	0334.0043	0	69,50
IPC & EXTERNAL PAINTING					0336.0106	21,000			21,00
FL/GL - ON PAD LABOR					0336.0107	57,000			57,00
FL/GL - LABOR					0336.0108	88,500			88,50
FL/GL - SUPERVISION					0336.0109 0336.0112	17,500			17,50
SURVEY SURVEY					0336.0112	7,000			7,000
SWD/OTHER - LABOR CONTINGENCY - DRLG, COMP, PCOM, FAC	0221.0100	141 225	0222 0100	101 271	0336.0113	1,500	0224.0100	•	1,500
CONTINGENCY - DREG, COMP, PCOM, FAC	0331.0190	141,325	0333.0190	181,271	0336.0190	500	0334.0190	0	322,59i 50i
Total Intangible Cost		2,000,024		2 000 000	0220,0191	615,000		275 100	7,677,62
WELLHEAD EQUIPMENT SURFACE	0331.0202	2,980,831	0333.0202	3,806,695		612,000	0334.0202	275,100 0	
CONDUCTOR PIPE	0331.0202	65,000	0333.0202	55,000			0554.0202	U	120,00 8,05
SURFACE CASING	0331.0200	8,054							69,79
INTERMEDIATE CASING I	0331.0207	69,795 10,000							10,00
PRODUCTION CSG/TIE BACK	0331.0200	561,754	0333.0211	0					561,75
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334,0212	0	48,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,00
CELLAR	0331.0219	8,000	0333.0213	00,000			000 1100 10	Ü	8,00
WATER STRING CASING	0331.0221	19,278							19,27
TUBING	000110007	15,210	0333.0201	122,472			0334.0201	1,500	123,97
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,00
N/C LEASE EQUIPMENT				23,000	0336.0303	303,000	0334.0303	0	303,00
GATHERING/FLOWLINES					0336.0315	141,500	0334.0315	0	141,50
TANKS, STEPS, STAIRS					0336.0317	5,500		J	5,50
METERING EQUIPMENT					0336.0321	33,500			33,50
LEASE AUTOMATION MATERIALS					0336.0322	109,500			109,50
SPOOLS					0336.0322	1,000			1,00
FACILITY ELECTRICAL					0336.0324	148,500			148,50
PRODUCTION EQUIPMENT FREIGHT					0336.0327	33,500			33,50
FL/GL - MATERIALS					0336.0331	56,000			56,00
SHORT ORDERS					0336.0331	40,000			40,00
PUMPS					0336.0333	42,500			42,50
WALKOVERS					0336.0334	9,500			9,50
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	343,500			343,50
SECONDARY CONTAINMENTS					0336.0336	24,500			24,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	47,000			47,000
						-77,000			
					0336.0339	32 000			32 000
FACILITY LINE PIPE Total Tangible Cost		837,881		274,472	0336.0339	32,000 1,371,000		1,500	32,000 2,484,853

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM

Description	Codes	Amount	Codes	Comp/Stim Amou
AND/LEGAL/CURATIVE	0331.0002	3,000		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,00
PAD CLEANUP	0331.0024	5,000	0333.0024	4,25
ROAD/PAD CONSTRUCTION	0331.0030	110,000	0333.0024	4,2.
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031			
		30,000		
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125		
SUPERVISION	0331.0040	69,668	0333.0040	57,31
ORILLING RIG	0331.0050	539,094		
CASING CREW	0331.0055	67,200	0333.0055	
TUBULAR INSPECTIONS	0331.0056	58,800	0333.0056	31,00
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,00
RIG FUEL	0331.0071	79,620	0333.0071	306,95
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,00
ORILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	333,000		
DIRECTIONAL DRILLING SERVICES	0331.0090	518,970		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,00
SURFACE RENTALS	0331.0096	132,700	0333.0096	57,31
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		0333.0030	37,31
RENTAL WORK STRING		69,786		
	0331.0104	43,200	0222.0116	20.00
OTHER RIG/MISC EXPENSES	0331.0116	60,000	0333.0116	29,90
PRIMARY CEMENTING	0331.0120	264,800	0333.0:55	_
OGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,00
VELL CONTROL EQUIP/SERVICES	0331.0130	61,043	0333.0130	10,00
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	
OVERHEAD	0331.0142	15,000	0333.0142	15,00
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	26,15
MUD DISPOSAL TRANSPORT/LANDFILL	0331.0166	0	0333.0166	20,13
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	
STIMULATION FLUID	0331,0132	13,000	0333.0083	
				269,50
FRAC TREE RENTAL			0333.0098	81,20
FLOWBACK SERVICES			0333.0102	59,78
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,95
STIMULATION CHEMICALS			0333.0131	301,34
FRAC SAND			0333.0132	308,44
FRAC SAND TRANSPORTATION			0333.0133	511,76
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,22
STIMULATION/FRACTURING			0333.0135	936,95
PERFORATING & WIRELINE SERVICES			0333.0136	215,35
COMPLETION RIG/WORKOVER RIG			0333.0150	24,00
COIL TUBING SERVICES			0333.0151	180,00
MECHANICAL LABOR				100,00
AUTOMATION LABOR				
PC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
SWD/OTHER - LABOR				
CONTINGENCY - DRLG, COMP, PCOM.	0331.0190	141,325	0333.0190	181,27
CONTINGENCY - PIPELINE				
Total Intangible Cost		2,980,831		3,806,69
WELLHEAD EQUIPMENT SURFACE	0331.0202		0333.0202	55,00
CONDUCTOR PIPE	0331.0202	65,000	-555.0202	35,00
		8,054		
SURFACE CASING	0331.0207	69,795		
NTERMEDIATE CASING I	0331.0208	10,000		
PRODUCTION CSG/TIE BACK	0331.0211	561,754	0333.0211	
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,00
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,00
CELLAR	0331.0219	8,000		,
WATER STRING CASING	0331.0221	19,278		
TUBING		13,270	0333.0201	122,47
			0333.0311	
JET EQUIP (GLV,ESP,PC PUMP,RODS)			03330311	25,00
N/C LEASE EQUIPMENT				
SATHERING/FLOWLINES				
ANKS, STEPS, STAIRS				
METERING EQUIPMENT				
EASE AUTOMATION MATERIALS				
POOLS				
ACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
L/GL - MATERIALS				
HORT ORDERS				
UMPS				
VALKOVERS				
ATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
ACILITY LINE PIPE				
ACILITY LINE PIPE Total Tangible Cost		837,881		273.47

COTERRA Authorization For Expenditure - WIGEON 23-26 FEDERAL COM 5H

Description	Codes Productic	Amount	Cades		Amount	
LAND/LEGAL/CURATIVE	0336.0002	0				
DAMAGES	0336.0005	0				4
PERMITTING CONTAINMENT			02240022			
AD CLEANUP			0334.0022	Road Repair	0	2
OAD/PAD CONSTRUCTION	0336.0030	22.500	0334.0024	коад кераіг	16,000	2
ONDUCTOR, MOUSE HOLE & CELLAR	0330.0050	22,500				13.
IG MOBILIZE/DEMOBILIZE						3
PERVISION	0336.0040	14 500	0334.0040		2,000	10
RILLING RIG	0330.0040	14,500	0334.0040		2,000	14
ASING CREW						53 6
JBULAR INSPECTIONS			0334.0056		0	8
/ELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	FB equipment install, various jobs during FB.	50,000	10
G FUEL			0334.0071	To equipment mixtur, various jobs during . b.	30,000	38
ATER & TRANSFER/TRUCKING (NOT DRLG			0334.0073		3,000	3
RILL BITS					3,000	9
RILLING MUD & ADDITIVES						33
RECTIONAL DRILLING SERVICES						51
OWNHOLE RENTALS			0334.0095		0	6
IRFACE RENTALS	0336.0096	3,500	0334.0096	Flowback Equipment: iron, separators, light	50,000	24
DLIDS CONTROL EQUIP/SERVICES		2,200		100	30,000	6
NTAL WORK STRING						4
THER RIG/MISC EXPENSES	0336.0116	31,000	0334.0116		0	12
IMARY CEMENTING		5.,000	_		3	26
IGGING SERVICES/RENTALS			0334.0126		4,000	2
ELL CONTROL EQUIP/SERVICES			0334.0130		0	7
PITALIZED EMPLOYEE LABOR	0336.0140	13,000	0334.0140		0	1
PITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	7,000	0334.0141		0	
/ERHEAD	0336.0142	8,500				3
ud disposal labor/equip		.,,,				7
ud disposal transport/landfill			0334.0166	134 MBW @ \$0.82/BW	110,100	11
EAL TIME OPERATIONS CENTER						1
IMULATION FLUID			0334.0083		0	26
AC TREE RENTAL			0334.0098		0	8
OWBACK SERVICES			0334.0102	Flowback Labor for 15 days	40,000	9
IDGE PLUGS/FRAC PLUGS			0334.0110		0	3
MULATION CHEMICALS			0334.0131		0	30
AC SAND			0334.0132		0	30
AC SAND TRANSPORTATION			0334.0133		0	51
JMP DOWN SERVICES/EQUIPMENT						4
TIMULATION/FRACTURING			0334.0135		0	93
RFORATING & WIRELINE SERVICES			0334.0136		0	21
OMPLETION RIG/WORKOVER RIG			0334.0150		0	2
DIL TUBING SERVICES			0334.0151		0	18
ECHANICAL LABOR	0336.0042	252,500				25
UTOMATION LABOR	0336.0043	69,500	0334.0043		0	6
C & EXTERNAL PAINTING	0336.0106	21,000				2
/GL - ON PAD LABOR	0336.0107	57,000				5
/GL - LABOR	0336.0108	88,500				8
/GL - SUPERVISION	0336.0109	17,500				1
IRVEY	0336.0112	7,000				
VD/OTHER - LABOR	0336.0113	1,500				
ONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190		0	32
NTINGENCY - PIPELINE	0336.0191	500				
Total Intangible Cost		615,000			275,100	7,67
ELLHEAD EQUIPMENT SURFACE			0334.0202		0	12
INDUCTOR PIPE						
RFACE CASING						6
TERMEDIATE CASING I						1
ODUCTION CSG/TIE BACK						56
BULAR FREIGHT			0334.0212		0	4
RMANENT DOWNHOLE EQUIPMENT			0334.0215		0	12
LLAR						
ATER STRING CASING						1
BING			0334.0201		1,500	12.
T EQUIP (GLV,ESP,PC PUMP,RODS)	0226 0202		0334.0311		0	2.
C LEASE EQUIPMENT	0336.0303	303,000	0334.0303		0	30
THERING/FLOWLINES	0336.0315	141,500	0334.0315		0	14
NKS, STEPS, STAIRS	0336.0317	5,500				
TERING EQUIPMENT	0336.0321	33,500				33
ASE AUTOMATION MATERIALS	0336.0322	109,500				109
OOLS	0336.0323	1,000				
CILITY ELECTRICAL	0336.0324	148,500				148
DDUCTION EQUIPMENT FREIGHT	0336.0327	33,500				33
GL - MATERIALS	0336.0331	56,000				5
	0336.0332	40,000				4
	0336.0333	42,500				4.
	0336.0334	9,500				
TTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	343,500				343
CONDARY CONTAINMENTS	0336.0336	24,500				2-
	0336.0337	47,000				47
	0336.0339	32,000				32
Total Tangible Cost						2,484



Detailed Chronology of Contacts

Received by OCD: 3/13/2025 3:42:03 PM

Chronology of Contacts (Case No. 25181)

Company/ MIO Owner	Net Acres	Notice Letter	Return/ Received	Status
EOG Resources, Inc.	51.42	11/26/24	Sent well proposals on 11/26/24 via USPS Certified Mail, received 1/8/25 (email confirmation from EOG). Numerous calls and email correspondence took place between parties. On 1/15/25, EOG's company landman expressed EOG's willingness to participate in the proposed wells. On 1/16/25, Coterra Energy Operating Co. rescinded EOG's well proposals under the belief that EOG no longer held an interest in the wells (title dispute). Through various phone calls and emails between 1/16/25 and 3/5/25, the title dispute was ultimately resolved. Coterra re-acknowledged EOG's original listed ownership in the Wigeon 23-26 Federal Com 3H and 5H wells.	Uncommited
Arroyo Resources, Ltd	-	12/20/24	Sent well proposals and offers to lease on 12/20/24 via USPS Certified Mail, received 12/23/24 (Electronic Delivery Confirmation). Arroyo's company landman called on 1/29/25 to discuss the proposals and expressed Arroyo's willingness to either lease or participate. On 2/26/25, Arroyo communicated that they were negotiating with an unknown third party for its mineral interest under Tract 3. On 3/4/25, Arroyo provided an unrecorded copy of an Oil and Gas Lease dated 3/1/25, executed with CG WI Holdings, LLC, as Lessee.	Leased - CG WI Holdings, LLC
CG WI Holdings, LLC (Lessee of 2025 Arroyo Resources, Ltd Lease)	3.33	Courtesy Proposals 3/6/25	A representative of CG WI Holdings, LLC called on 3/4/25 to communicate that they had leased Arroyo's mineral interest. CG WI Holdings was aware of the four well proposals concerning Arroyo's mineral interest, as well as the active pooling applications set for hearing and status conference on 3/13/25.	Uncommited





Wigeon 23 Fed Com Case No. 25181 Exhibit B Geology

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25181

AFFIDAVIT OF CAHILL KELLEGAHN

- 1. My name is Cahill Kellegahn. I am employed as a petroleum geologist for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes the Permian Basin and Eddy County, and I am familiar with the subject application, the geology involved, and I have conducted a geologic study of the lands in the subject area. My resume is attached as Exhibit B-1. I graduated from the Colorado State University in 2017 with a Bachelor of Science degree in Geology and Colorado School of Mines in 2021 with a Master of Science degree in Geology. I have 4 years of experience working for oil and gas companies. I have worked horizontal developments in Texas since 2021 and New Mexico since 2022. I believe that my education and work experience qualify me to testify as an expert in petroleum geology matters.
 - 2. In this case, Coterra is targeting the 2nd Bone Spring in the Bone Spring formation.
- 3. Coterra Exhibit B-2 is a base map that shows the location of the proposed horizontal well spacing unit, the path of the proposed/drilled wellbores. Marked on the map is the location of the three wells in Cross Section A-A' of Exhibit B-2. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the subject area.
- 4. Coterra Exhibit B-3 is a subsea structure map of the top of the 2nd Bone Spring with a 25-foot contour interval. The 2nd Bone Spring Formation structure is dipping gently to the southeast. The formation appears consistent across the proposed spacing unit. I do not observe

any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.

- 5. Coterra Exhibit B-4 is a structural cross-section that I prepared with data from openhole logs collected over the target formation in the representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, deep resistivity, neutron porosity and density porosity. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent through the proposed spacing unit.
- 6. Coterra Exhibit B-5 is a gun barrel diagram illustrating Coterra's intended development in the 2nd Bone Spring formation across the proposed spacing unit.
- 7. In my opinion, the North-South orientation of the proposed wells in the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 8. Based on my geologic study of the area, the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells and tracts comprising the proposed spacing unit with contribute more or less equally to the production of the wells.
- 9. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights and will avoid the drilling of unnecessary wells.
- 10. Coterra Exhibits B-1 through B-5 were either prepared by me or compiled under my direction and supervision.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of CAHILL KELLEGAHN:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Cahill Kellegahn
Cahill Kellagahn

March 6, 2025

Date Signed

Cahill Kelleghan

303-828-6958 3955 Wyandot Street Denver, CO 80211 cahillkelleghan@mines.edu

https://www.linkedin.com/in/cahillkelleghan/

EDUCATION

Colorado School of Mines - Master of Science in Geology - 3.9/4 GPA

May 2021

• Conducted a regional study in the Delaware Basin using 1D basin models for explaining regional trends in well performance, emphasizing Wolfcamp

Colorado State University, Fort Collins – Bachelor of Science in Geology May 2017

• Emphasized coursework in Petroleum Geology, Sedimentology, and Geotechnical Engineering including 9 CR of graduate coursework in Geoscience

SKILLS

- ArcGIS/QGIS, Petrel, Petra, Geographix, Kingdom, Techlog, Petromod, BasinMod
- Integrated basin modeling
- Production Database Integration
- Sedimentary basin analysis
- Surface and subsurface mapping
- Reservoir Characterization

- Quantitative/spatial risk and uncertainty analysis
- Structural/Stratigraphic Seismic interpretation
- Software development, testing, and live presentation/demos
- Interpersonal communication and presentation
- Multitasking and organization

PROFESSIONAL EXPERIENCE

Geologist - Coterra Energy (Formerly Cimarex), Midland, TX

JANUARY, 2021 - CURRENT

• Business development, prospect generation for drilling/investment, applied data science, Basin scale subsurface mapping and characterization, petrophysical modeling

Geoscientist - Platte River Associates, Inc., Boulder, CO

AUGUST 2017 - MAY 2019

• Advanced Basin Modeling, Natural Resource Assessment of North Slope, AK (USGS), Geospatial data visualization and analysis, scientific software development, software sales

INTERNSHIPS

Geoscience Intern - Cimarex Energy, Denver CO

MAY 2020 - AUGUST 2020

•Exploration, Acreage Evaluation, Reservoir Characterization, Geologic Data Analysis

Geoscience Intern - TGS, Houston, TX

JUNE 2019 - AUGUST 2019

• Exploration, Prospect Generation, Integrated Basin Analysis, Geologic Mapping

Geoscience Intern - Platte River Associates, Inc., Boulder, CO

JUNE 2017 - AUGUST 2017

• Basin Modeling, Case Study: Petroleum Geology of Powder River Basin

COMMUNITY AND LEADERSHIP

- Eagle Scout achieved in 2012
- Collegiate Athlete 2013 2016

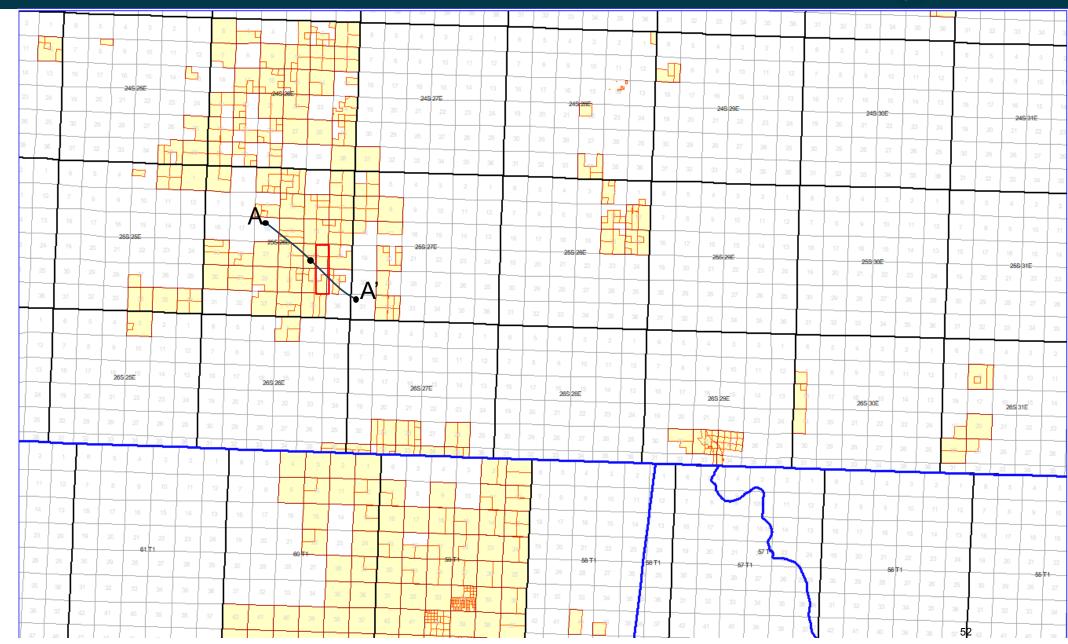
 Released to Imaging: 3/14/2025 10:12:58 AM

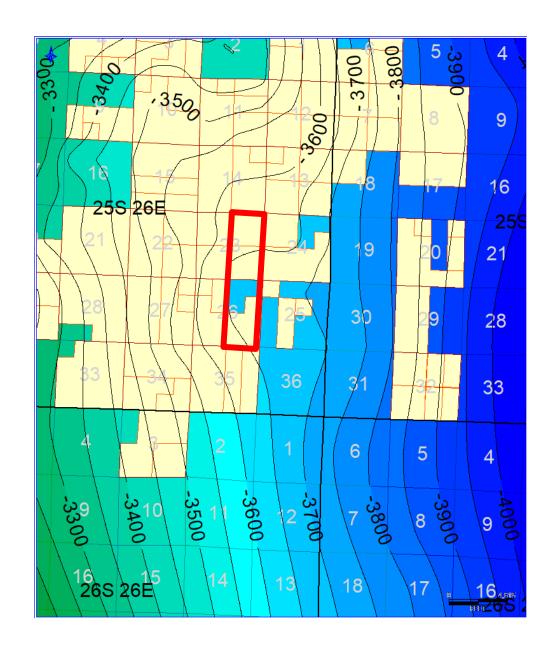
ORGANIZATIONS

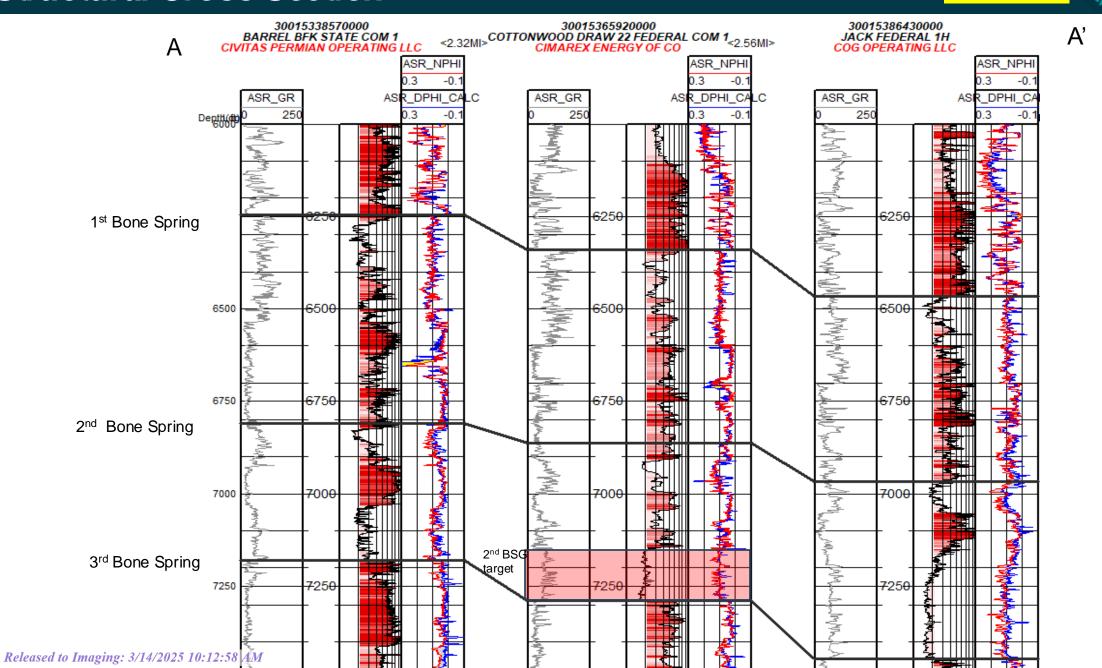
- Rocky Mountain Association of Geologists (RMAG)
- •American Association of Petroleum Geologists (AAPG)
- Society of Economic Geologists (SEG)







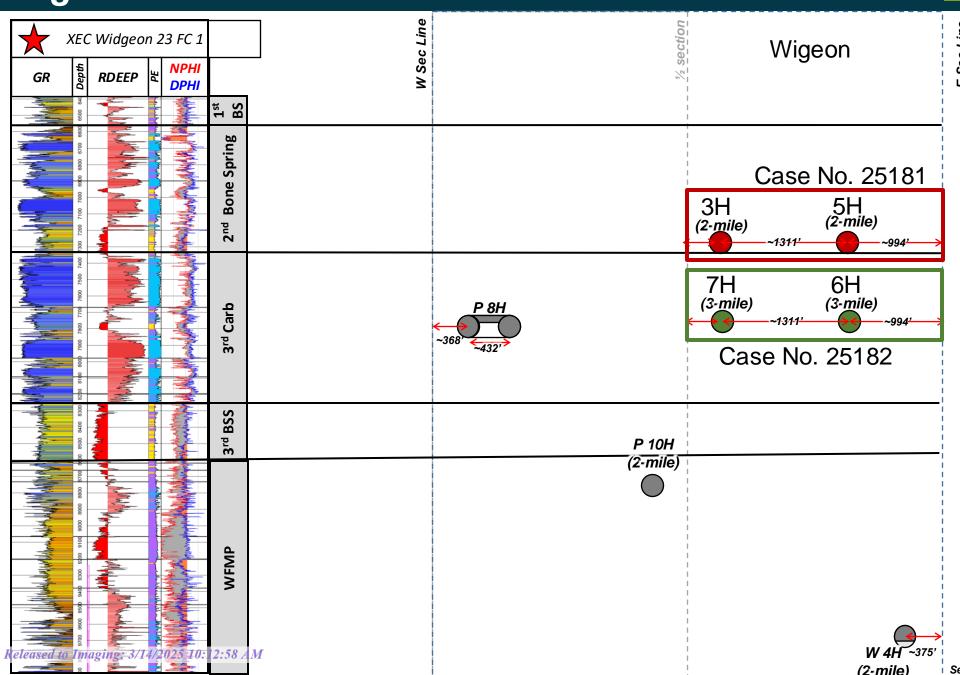


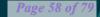


Wigeon Gun Barrel











Wigeon 23 Fed Com Case No. 25181 Exhibit C Legal

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25181

SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY

- I, Benjamin Bryan Holliday, attorney for Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). Coterra is the Applicant in the Case No. 25181.
- 2. I am familiar with the Notice letter attached as Exhibit C-1. I caused the Notice Letter, along with the Applications in these cases, to be sent to the parties identified on the chart attached as Exhibit C-2. This Exhibit C-2, along with Exhibit C-3, demonstrates that these notices were sent on Februay 18, 2025. Copies of the Certified Mail receipts are included on Exhibit C-3.
- 3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Carlsbad Current-Argus on February 22, 2025, which is reflected in the Affidavit of Publication attached hereto as Exhibit "C-4." Exhibit "C-4" demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
- 4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty

of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday March 4, 2025 Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197 ben@helg.law Counsel for Avant Operating, LLC

Sample Notice Letter to All Parties



February 18, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 25181 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, NM – Wigeon 3H and 5H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. ("Coterra") has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in this well.

Case No. 25181. Application of Coterra Energy Operating Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684), designated as an oil pool (Pool Code 97916), into a 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 23, and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit is to be dedicated to the following wells (collectively the "Wells"):

Wigeon 23-26 Federal Com 3H, which is an oil well that will be horizontally drilled from a surface hole location in the <u>E/2</u> of Section <u>23</u>, Township <u>25</u> South, Range <u>26</u> East, to a bottom hole location in the <u>E/2</u> of Section <u>26</u>, Township <u>25</u> South, Range <u>26</u> East;

2. Wigeon 23-26 Federal Com 5H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26

East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26

East;

The first and last takepoints for the Wells meet the setback requirements set forth in the

statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the

standard setbacks. Also to be considered will be the cost of drilling and completing the Wells

and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200%

charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on March 13, 2025, before a Division

Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in

person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing,

the instructions the docket see posted on for the hearing date:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but

as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from

challenging this application at a later time. If you intend to present testimony or evidence at the

hearing, you must enter your appearance by Thursday March 6, 2025, and serve the Division,

counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, March

6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have

any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

O: 210.469.3187 M: 210.219.9126

E: ben@helg.law

W: the ENERGY law group.com

ATTACHED OWNER LIST

WORKING INTEREST OWNERS

MRC Permian Co. 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

Crownrock Minerals, LP P.O. Box 51933, Midland, TX 79710

Arroyo Resources, Ltd. P.O. Box 2502, Midland, TX 79702

Chevron USA, Inc. 1400 Smith St., Houston TX 77002

EOG Resources, Inc. 5509 Champions Dr., Midland, TX 79706

Exhibit A

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO CASE NO.

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 640.00-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 23, and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684), designated as an oil pool (Pool Code 97916), underlying said Unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Wigeon 23-26 Federal Com 3H**, which is an oil well that will be horizontally drilled from a surface hole location in the <u>E/2</u> of Section <u>23</u>, Township <u>25</u> South, Range <u>26</u> East, to a bottom hole location in the <u>E/2</u> of Section <u>26</u>, Township <u>25</u> South, Range <u>26</u> East;
 - b. **Wigeon 23-26 Federal Com 5H**, which is an oil well that will be horizontally drilled from a surface hole location in the <u>E/2</u> of Section <u>23</u>, Township <u>25</u> South, Range <u>26</u> East, to a bottom hole location in the <u>E/2</u> of Section <u>26</u>, Township <u>25</u> South, Range <u>26</u> East;

- 3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing March 13, 2025, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells:
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197

ben@theenergylawgroup.com ben-svc@theenergylawgroup.com

Counsel for Coterra Energy Operating Co.

Chart of Notice to All Parties

Case No. 25181

Certified Mail List & Dates

		Date Cert. Mail
Party	Address	Sent
MRC Permian Co.	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	2/18/2025
Crownrock Minerals, LP	P.O. Box 51933, Midland, TX 79710	2/18/2025
Arroyo Resources, Ltd.	P.O. Box 2502, Midland, TX 79702	2/18/2025
Chevron USA, Inc.	1400 Smith St., Houston TX 77002	2/18/2025
EOG Resources, Inc.	5509 Champions Dr., Midland, TX 79706	2/18/2025

Copies of Certified Mail Receipts and Returns

Received by OCD: 3/13/2025 3:42:03 PM	
7022 2410 0002 7445 3104	7022 2410 0002 7445 5306
U.S. Postal Service TM CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com*. Dall's and Apriles \$4.55 Extra Services & Fees (check box, add fee sepopopriate) Beturn Receipt (hardcopy) Return Receipt (hardcopy) Return Receipt (helectron) Certified Mail Fee \$4.55 Extra Services & Fees (check box, add fee sepopopriate) Return Receipt (hardcopy) Return Receipt (har	U.S. Postal Service To CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Hid and delivery information, visit our website at www.usps.com®. Hid and delivery information, visit our website at www.usps.com®. Hid and delivery information, visit our website at www.usps.com®. Hid and delivery information, visit our website at www.usps.com®. Hid and delivery information, visit our website at www.usps.com®. Ratio Services & Fees (check box, add fee \$1000) Strata Services & Fees (check box, add fee \$1000) Return Receipt (dectronic) Strata Services & Fees (check box, add fee \$1000) Return Receipt (dectronic) Strata Services & Fees (check box, add fee \$1000) Return Receipt (dectronic) Strata Services & Fees (check box, add fee \$1000) Return Receipt (dectronic) Return Rec
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: NRC Permian (O. S400 LBJ Freeway S400 LBJ Freeway S40. 1500, Oallas, TX 75240 9590 9402 8174 3030 9765 58 2 Article Number Transfer from service labell PS Form 3811, July 2020 PSN 7530-02-000-9053	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: SSOG Champy as Or, makend, TX 19706 Makend, TX 19706 2. Article Number (Transfer from service label) PS Form 3811, July 2020 PSN 7530-02-000-9053
A. Signature A. Signature B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? I Adult Signature Adult Signature Adult Signature Adult Signature Actual Signature Restricted Delivery Certified Mail Cer	A. Signature X A. Signature B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery D. Is delivery address different from item 1? D. Is delivery address below: D. Is delivery D. Is delivery address below: D. Is delivery D. Is deli



702

Arroyalesarces 1td.

Milland, TX 79702

P.O. Box 2502

Arrayo Resarres Utl.

Millen 1, TX 79702

PO BOX 2502

702

Tracking Number:

70222410000274455351



Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:37 am on February 21, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 February 21, 2025, 8:37 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

70222410000274455368





Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:51 pm on February 24, 2025 in HOUSTON, TX 77002.

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USPS Tracking Plus®

Overage Delivered to Agent Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002 February 24, 2025, 1:51 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

70222410000274455375





Latest Update

Your item was picked up at a postal facility at 11:13 am on March 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 March 7, 2025, 11:13 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

70222410000274455313



Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:51 pm on February 24, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Overage Delivered to Agent Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002 February 24, 2025, 1:51 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

70222410000274455320



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Latest Update

Your item was picked up at a postal facility at 11:13 am on March 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 March 7, 2025, 11:13 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

70222410000274455344



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Latest Update

Your item was delivered to an individual at the address at 10:57 am on February 20, 2025 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75240 February 20, 2025, 10:57 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Affidavit of Notice by Publication

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 75

Ad Number:

36180

Description:

25181 Wigeon 3H 5H

Ad Cost:

\$152.18

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Games

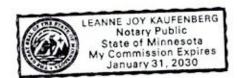
Agent

Subscribed to and sworn to me this 22th day of February 2025.

Leanne Kaufenberg Motary Public, Redwood County

Minnesota

NIEVE LEONOR HOLLIDAY ENERGY LAW GROUP 107 KATHERINE COURT SUITE 101 SAN ANTONIO, TX 78209 NIEVE@THEENERGYLAWGROUP.COM



PUBLIC NOTICE

This is to notify the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners: MRC Permian Company, Crownrock Mineral, LP, Arroyo Resources, Ltd., and Chevron USA, Inc., that Case No. 25181. Application of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) for the Compul-sory Pooling of the E/2 of Section 23 and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, as to an interval of the Mexico, as to an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) is set for hearing on Thursday, March 13, 2025 at 9:00 a.m. before a Division Examiner at the New Mexico Oil Conservation Di-vision. Hearing may be viewed online by going to https://www.emnrd.nm.gov/ocd/hearingemird.nm.gov/ocd/hearing-info/. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, 107 Katherine Court, Suite 101, San Antonio, TX 78209, ben@helg.law, and the Ap-plication is on behalf of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.), whose address is 6001 Deauville, Suite 300, Midland, Texas, 79706. Applicant seeks an order pooling all uncommitted interests within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measequivalent of 7,080 feet meas-ured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) underlying a 640-acre, more or less, stan-dard horizontal spacing unit comprised of the of the E/2 of Section 23 and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Wigeon 23-26 Fed Com 3H. which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. Wigeon 23-26 Fed Com 5H, which is an oil well that will be horizontally drilled from a surface hole location in trom a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. The 3H and 5H Wells are referred to collectively herein

as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.

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