

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING APRIL 10, 2025**

**CASE No. 25288**

*HIGH SEA 8/20 FED COM 522H, 524H, 526H, 528H  
WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25288**

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  - Mewbourne Exhibit C-2: Land Tract Map & Ownership Breakdown
  - Mewbourne Exhibit C-3: Sample Well Proposal Letters with AFE
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# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25288</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date:</b>	<b>April 3, 2025</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	High Sea 8/20 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Pearl; Bone Spring, East [49690]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; approval for NSP will be sought administratively.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	High Sea 8/20 Fed Com #522H (API No. Pending) SHL: 225' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FSL & 700' FWL (Unit M) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup / North-South Completion Location expected to be: Standard
Well #2	High Sea 8/20 Fed Com #524H (API No. Pending) SHL: 225' FSL & 2,290' FEL (Unit O) of Section 5 BHL: 100' FSL & 2,100' FWL (Unit N) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup / North-South Completion Location expected to be: Standard

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. A**  
Submitted by: Mewbourne Oil Company  
Hearing Date: April 10, 2025  
Case No. 25288

Well #3	High Sea 8/20 Fed Com #526H (API No. Pending) SHL: 225' FSL & 2,140' FEL (Unit O) of Section 5 BHL: 100' FSL & 1,780' FEL (Unit O) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup / North-South Completion Location expected to be: Standard
Well #4	High Sea 8/20 Fed Com #528H (API No. Pending) SHL: 225' FSL & 1,990' FEL (Unit O) of Section 5 BHL: 100' FSL & 380' FEL (Unit P) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup / North-South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	Exhibit C-3
Production Supervision/Month \$	Exhibit C-3
Justification for Supervision Costs	Exhibit C-3
Requested Risk Charge	Exhibit C-3
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit C-2
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>3-Apr-25</b>

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 25288

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **High Sea 8/20 Fed Com #522H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 Fed Com #524H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 Fed Com #526H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 Fed Com #528H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20.

3. Applicant will file separately for administrative approval of the non-standard horizontal spacing unit.


4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral owners in the subject spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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ATTORNEYS FOR MEWBOURNE OIL COMPANY



CASE: \_\_\_\_\_

**Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed **High Sea 8/20 Fed Com #522H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 Fed Com #524H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 Fed Com #526H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 Fed Com #528H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Submitted by: **Mewbourne Oil Company**

Hearing Date: April 10, 2025

Case No. 25288

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25288**

**SELF-AFFIRMED STATEMENT OF PEYTON WARREN**

1. My name is Peyton Warren. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Under **Case No. 25288**, Mewbourne seeks an order pooling all uncommitted interests in a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. Mewbourne seeks to initially dedicate the unit to the proposed **High Sea 8/20 Fed Com #522H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 Fed Com #524H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 Fed Com #526H** well, with a

surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 Fed Com #528H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20.

6. Mewbourne will file separately for administrative approval of the non-standard horizontal spacing unit.

7. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the wells. This form demonstrates that the completed interval for the wells will comply with statewide setbacks for oil wells. The exhibit shows that the wells will be assigned to the PEARL; Bone Spring, EAST [49690].

8. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of state and federal lands. The parties Mewbourne seeks to pool are highlighted in yellow.

9. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs, as well as lease offer, sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

12. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

13. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

Peyton Warren

4/2/2025

Date

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	024
Submit Electronically Via OCD Permitting		
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [49690]	Pool Name PEARL; BONE SPRING, EAST
Property Code	Property Name HIGH SEA 8/20 FED COM	Well Number 522H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 225 FSL	Ft. from E/W 2440 FEL	Latitude	Longitude	County LEA
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Bottom Hole Location

UL M	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 700 FWL	Latitude	Longitude	County LEA
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Dedicated Acres 1920	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 700 FWL	Latitude	Longitude	County Lea
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Last Take Point (LTP)

UL	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 700 FWL	Latitude	Longitude	County Lea
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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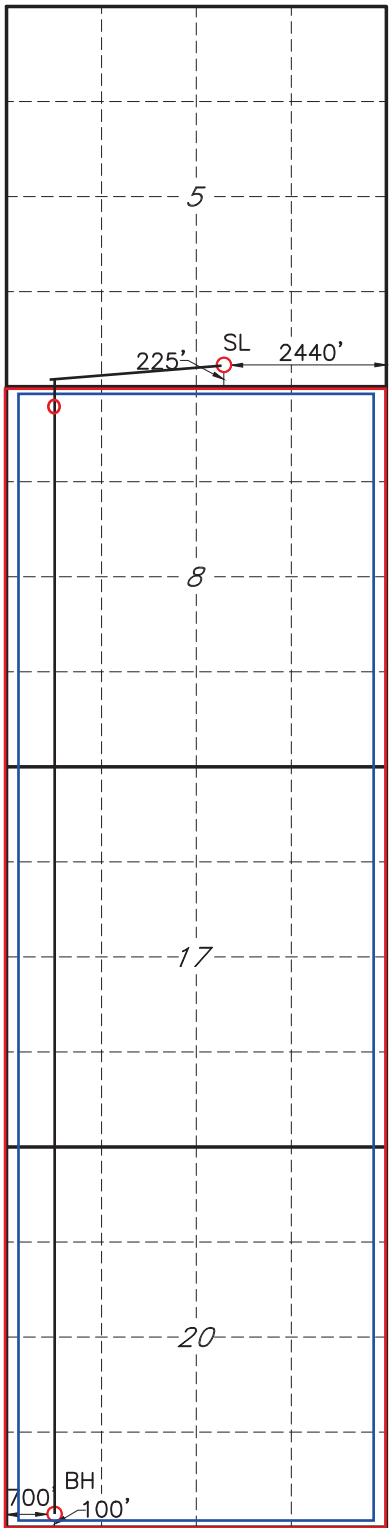
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number _____	Date of Survey _____
Email Address _____			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HIGH SEA 8/20 FED COM #522H



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code [49690]	Pool Name PEARL; BONE SPRING, EAST
Property Code	Property Name HIGH SEA 8/20 FED COM	Well Number 524H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 225 FSL	Ft. from E/W 2290 FEL	Latitude	Longitude	County LEA
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Bottom Hole Location

UL N	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2100 FWL	Latitude	Longitude	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 2100 FWL	Latitude	Longitude	County Lea
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Last Take Point (LTP)

UL	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2100 FWL	Latitude	Longitude	County Lea
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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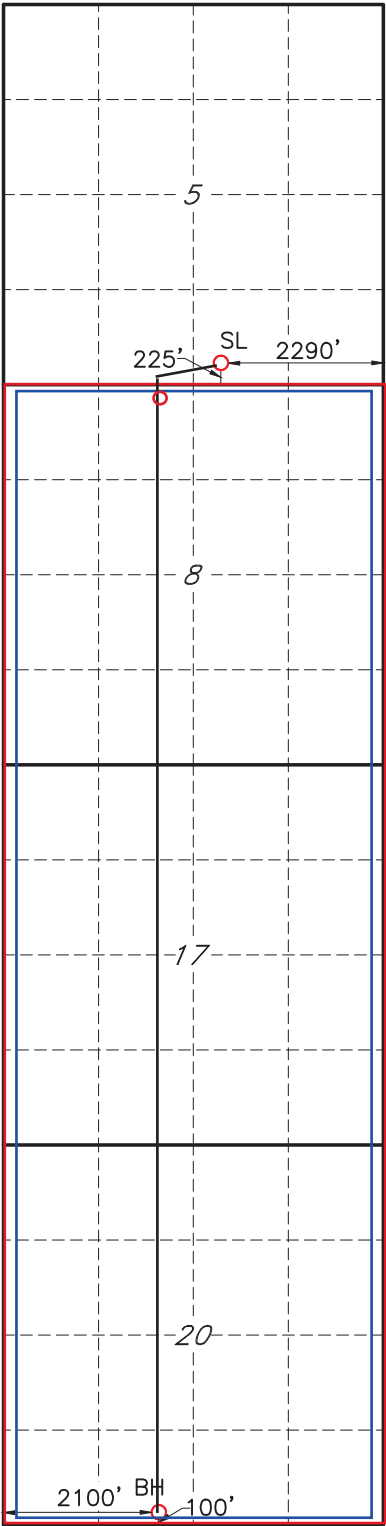
OPERATOR CERTIFICATIONS  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number _____	Date of Survey _____
Email Address _____			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HIGH SEA 8/20 FED COM #524H





C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [49690]	Pool Name PEARL; BONE SPRING, EAST
Property Code	Property Name HIGH SEA 8/20 FED COM	Well Number 526H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 225 FSL	Ft. from E/W 2140 FEL	Latitude	Longitude	County LEA
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Bottom Hole Location

UL 0	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1780 FEL	Latitude	Longitude	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1780 FEL	Latitude	Longitude	County Lea
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Last Take Point (LTP)

UL	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1780 FEL	Latitude	Longitude	County Lea
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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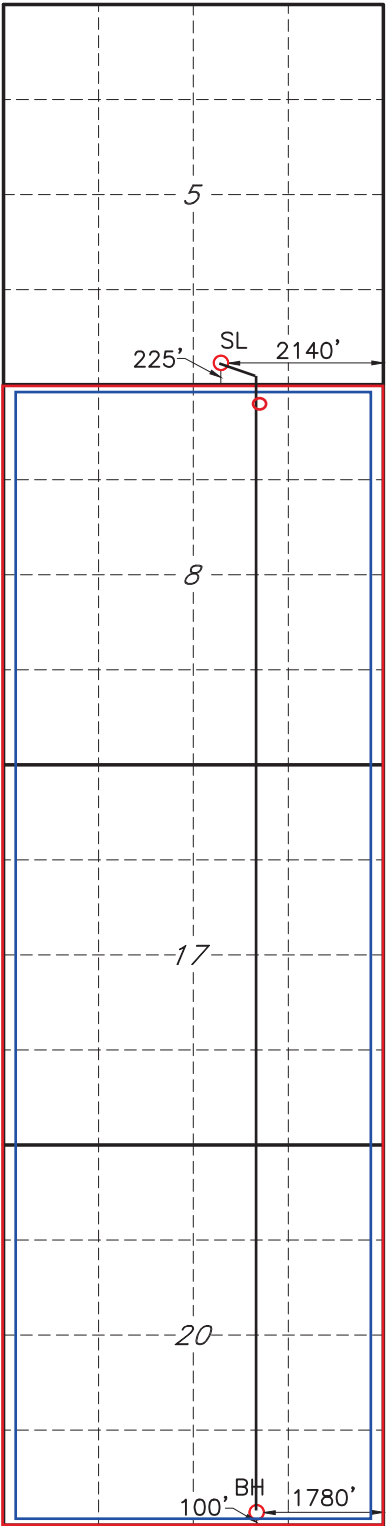
OPERATOR CERTIFICATIONS  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number _____	Date of Survey _____
Email Address _____			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HIGH SEA 8/20 FED COM #526H



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code [49690]	Pool Name PEARL; BONE SPRING, EAST
Property Code	Property Name HIGH SEA 8/20 FED COM	Well Number 528H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 0	Section 5	Township 19S	Range 36E	Lot	Ft. from N/S 225 FSL	Ft. from E/W 1990 FEL	Latitude	Longitude	County LEA
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Bottom Hole Location

UL P	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 380 FEL	Latitude	Longitude	County LEA
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section 8	Township 19S	Range 36E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 380 FEL	Latitude	Longitude	County Lea
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Last Take Point (LTP)

UL	Section 20	Township 19S	Range 36E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 380 FEL	Latitude	Longitude	County Lea
----	------------	--------------	-----------	-----	----------------------	----------------------	----------	-----------	------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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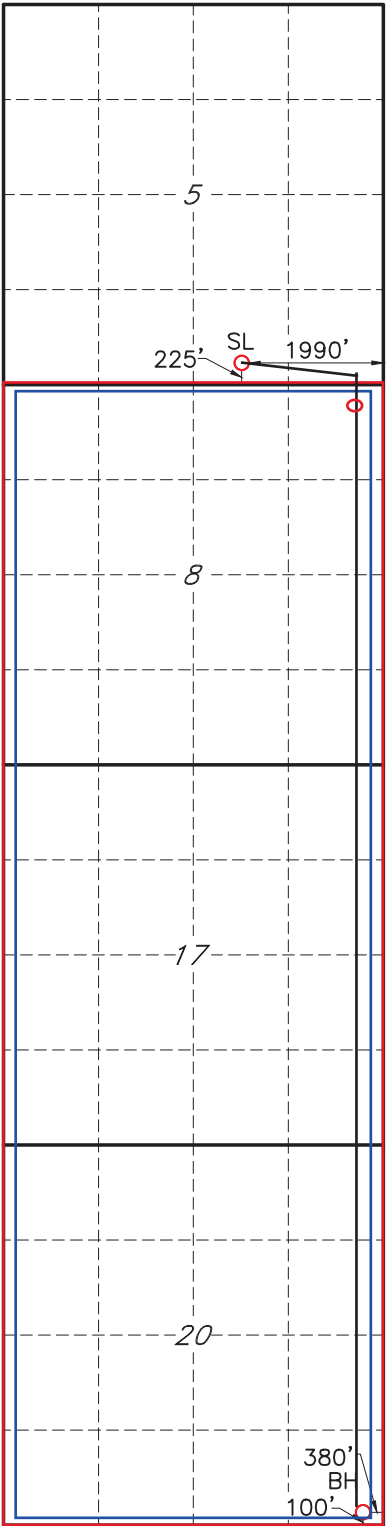
OPERATOR CERTIFICATIONS  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number _____	Date of Survey _____
Email Address _____			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HIGH SEA 8/20 FED COM #528H



## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-2

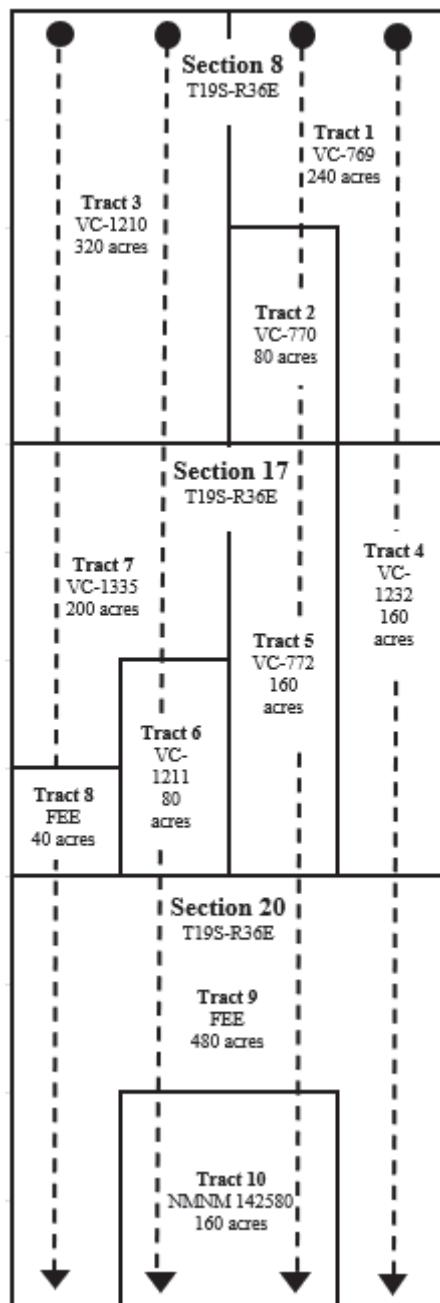
Submitted by: Mewbourne Oil Company

Hearing Date: April 10, 2025

Case No. 25288

**Section Plat****High Sea 8/20 Fed Com #522H****High Sea 8/20 Fed Com #524H****High Sea 8/20 Fed Com #526H****High Sea 8/20 Fed Com #528H**

All of Sections 8, 17 and 20, Township 19 South, Range 36 East,  
Lea County, New Mexico.



**Tract 1: NE/4, E/2SE/4 of Section 8 – State Lease VC-0769**

Mewbourne Oil Company, et al.

**Tract 2: W/2SE/4 of Section 8 – State Lease VC-0770**

Mewbourne Oil Company, et al.

**Tract 3: W/2 of Section 8 – State Lease VC-1210**

Mewbourne Oil Company, et al.

**Tract 4: E/2E/2 of Section 17 – State Lease VC-1232**

Coterra Energy Operating Co.

**Tract 5: W/2E/2 of Section 17 – State Lease VC-0772**

Mewbourne Oil Company, et al.

**Tract 6: E/2SW/4 of Section 17 – State Lease VC-1211**

Mewbourne Oil Company, et al.

**Tract 7: NW/4, NW/4SW/4 of Section 17 – State Lease VC-1335**

Coterra Energy Operating Co.

**Tract 8: SW/4SW/4 of Section 17 – Fee Ownership**

Mewbourne Oil Company, et al.

**Tract 9: N/2, E/2SE/4, W/2SW/4 of Section 20 – Fee Ownership**

Mewbourne Oil Company, et al., Coterra Energy Operating Co., Mary Jane Jackson Heirs, Seth A. Hughes, Betty Harris, J&S Hughes Family Living Trust, John A. Milligan, Jr., James R. Lawrence, James William Pace, Jack P. Hooper GST Trust

**Tract 10: E/2SW/4, W/2SE/4 of Section 20 – Federal Lease NMNM 142580**

Mewbourne Oil Company, et al., Coterra Energy Operating Co.

**RECAPITULATION FOR**  
**High Sea 8/20 Fed Com #522H**  
**High Sea 8/20 Fed Com #524H**  
**High Sea 8/20 Fed Com #526H**  
**High Sea 8/20 Fed Com #528H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	12.5000%
2	80.00	4.1667%
3	320.00	16.6667%
4	160.00	8.3333%
5	160.00	8.3333%
6	80.00	4.1667%
7	200.00	10.4167%
8	40.00	2.0833%
9	480.00	25.0000%
10	160.00	8.3333%
Total	1920.00	100.0000%

**TRACT OWNERSHIP**  
**High Sea 8/20 Fed Com #522H**  
**High Sea 8/20 Fed Com #524H**  
**High Sea 8/20 Fed Com #526H**  
**High Sea 8/20 Fed Com #528H**

**Total:**

Mewbourne Oil Company, et al.	64.895833%
Coterra Energy Operating Co.	28.125000%*
Mary Jane Jackson Heirs	2.864583%*
John A. Milligan, Jr.	2.083333%*
James R Lawrence	0.729167%*
James William Pace	0.520833%*
Seth A. Hughes	0.347222%*
Betty Harris	0.173611%*
J&S Hughes Family Living Trust	0.173611%*
Jack P. Hooper GST Trust	0.086806%*
	100.000000%

**\* 35.104167% Total Interest Being Pooled.**

**Tract 1: NE/4, E/2SE/4 of Section 8 – State Lease VC-0769**

Mewbourne Oil Company, et al. (100%)

**Tract 2: W/2SE/4 of Section 8 – State Lease VC-0770**

Mewbourne Oil Company, et al. (100%)

**Tract 3: W/2 of Section 8 – State Lease VC-1210**

Mewbourne Oil Company, et al. (100%)

**Tract 4: E/2E/2 of Section 17 – State Lease VC-1232**

Coterra Energy Operating Co. (100%)

**Tract 5: W/2E/2 of Section 17 – State Lease VC-0772**

Mewbourne Oil Company, et al. (100%)

**Tract 6: E/2SW/4 of Section 17 – State Lease VC-1211**

Mewbourne Oil Company, et al. (100%)

**Tract 7: NW/4, NW/4SW/4 of Section 17 – State Lease VC-1335**

Coterra Energy Operating Co. (100%)

**Tract 8: SW/4SW/4 of Section 17 – Fee Ownership**

Mewbourne Oil Company, et al. (100%)

**Tract 9: N/2, E/2SE/4, W/2SW/4 of Section 20 – Fee Ownership**

Mewbourne Oil Company, et al. (86.9375%), Coterra Energy Operating Co. (8.333333%), Mary Jane Jackson Heirs (2.864583%), Seth A. Hughes (0.347222%), Betty Harris (0.173611%) J&S Hughes Family Living Trust (0.173611%), John A. Milligan, Jr. (1.083333%), James R. Lawrence (0.729167%), James William Pace (0.520833%), Jack P. Hooper GST Trust (0.086806%)

**Tract 10: E/2SW/4, W/2SE/4 of Section 20 – Federal Lease NMNM 142580**

Mewbourne Oil Company, et al. (12.5%), Coterra Energy Operating Co. (87.5%)



Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: **Mewbourne Oil Company**

Hearing Date: April 10, 2025

Case No. 25288

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

January 27, 2025

### Certified Mail

Working Interest Owner

Re: **High Sea 8/20 Working Interest Unit**  
Section 8, Section 17, and Section 20  
T19S, R36E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit and nonstandard spacing unit comprising Section 8, Section 17, and Section 20, T19S, R36E, Lea County, New Mexico covering the Bone Spring formation. As part of the initial development, MOC proposes drilling and completing the following wells:

- 1) High Sea 8/20 State Com #522H – API #pending  
Surface Location: 225' FSL, 2440' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 700' FWL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 26100'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 2) High Sea 8/20 State Com #524H – API #pending  
Surface Location: 225' FSL, 2290' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 2100' FWL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25600'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 3) High Sea 8/20 State Com #526H – API #pending  
Surface Location: 225' FSL, 2140' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 1780' FEL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25000'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 4) High Sea 8/20 State Com #528H – API #pending  
Surface Location: 225' FSL, 1990' FEL, Section 5, T19S, R36E

Bottom Hole Location: 100' FSL, 380' FEL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25100'  
Target: 2<sup>nd</sup> Bone Spring Sand

The wells are planned to be pad drilled using one (1) rig with the first well tentatively scheduled to spud 2<sup>nd</sup> quarter 2025. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Upon receipt of the executed AFEs, our proposed Operating Agreement will be sent for execution providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions or need more information.

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Tyler Jolly", is positioned above the printed name.

Tyler Jolly  
Landman

# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>HIGH SEA 8/20 FED COM #522H</b>		Prospect: <b>PEARL VALLEY</b>	
Location: <b>SL: 225 FSL &amp; 2440 FEL (5); BHL: 100 FSL &amp; 700 FWL (20)</b>		County: <b>LEA</b>	ST: <b>NM</b>
Sec. <b>8/20</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>19S</b> RNG: <b>36E</b> Prop. TVD: <b>9700</b> TMD: <b>26100</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$749,700	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$662,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$295,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation	75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$325,000
Water & Other		0180-0145	\$35,000	0180-0245	\$762,900
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$158,600	0180-0270	\$92,800
Directional Services	Includes vertical control	0180-0175	\$589,500		
Equipment Rental		0180-0180	\$180,200	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$20,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$150,000
Company Supervision		0180-0195	\$97,200	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$158,700	0180-0299	\$319,400
<b>TOTAL</b>			<b>\$3,332,300</b>		<b>\$6,706,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0")	6000' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$234,100		
Casing (6.1" - 8.0")	9150' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$301,900		
Casing (4.1" - 6.0")	16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing	8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks	(1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment	(1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment	(1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment				0181-0898	\$115,000
Line Pipe & Valves - Gathering	(1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$225,000
Equipment Installation				0181-0910	\$125,000
Pipeline Construction	(1/8) 2 miles gas & water			0181-0920	\$400,000
<b>TOTAL</b>			<b>\$680,000</b>		<b>\$2,400,900</b>
<b>SUBTOTAL</b>			<b>\$4,012,300</b>		<b>\$9,107,800</b>
<b>TOTAL WELL COST</b>		<b>\$13,120,100</b>			

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>Nick Stowers</b>	Date: <b>1/22/2025</b>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>HIGH SEA 8/20 FED COM #524H</b>		Prospect: <b>PEARL VALLEY</b>	
Location: <b>SL: 225 FSL &amp; 2290 FEL (5); BHL: 100 FSL &amp; 2100 FWL (20)</b>		County: <b>LEA</b>	ST: <b>NM</b>
Sec. <b>8/20</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>19S</b> RNG: <b>36E</b> Prop. TVD: <b>9700</b> TMD: <b>25600</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling      26 days drlg / 3 days comp @ \$27,000/d		0180-0110	\$749,700	0180-0210	\$86,500
Fuel      1700 gal/day @ \$3.90/gal		0180-0114	\$184,100	0180-0214	\$662,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$295,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation      75 Stg 30MM gal & 30MM lbs				0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$325,000
Water & Other		0180-0145	\$35,000	0180-0245	\$762,900
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$158,600	0180-0270	\$92,800
Directional Services      Includes vertical control		0180-0175	\$589,500		
Equipment Rental		0180-0180	\$180,200	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$20,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$150,000
Company Supervision		0180-0195	\$97,200	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies      5% (TCP) 5% (CC)		0180-0199	\$158,700	0180-0299	\$319,400
<b>TOTAL</b>			<b>\$3,332,300</b>		<b>\$6,706,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")      2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$94,000		
Casing (8.1" - 10.0")      5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft		0181-0795	\$224,300		
Casing (6.1" - 8.0")      8950' - 7" 29# HCP-110 LT&C @ \$30.89/ft		0181-0796	\$295,300		
Casing (4.1" - 6.0")      16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft				0181-0797	\$307,400
Tubing      8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft				0181-0798	\$144,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools      Completion liner hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift      Packer				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps      (1/8) TP/CP/Circ pump				0181-0886	\$7,000
Storage Tanks      (1/8) 8 OT/7 WT/GB				0181-0890	\$150,000
Emissions Control Equipment      (1/8) VRT's/VRU/Flare/KO's				0181-0892	\$125,000
Separation / Treating Equipment      (1/8) H sep/V sep/HT				0181-0895	\$65,000
Automation / Metering Equipment				0181-0898	\$115,000
Line Pipe & Valves - Gathering      (1/8) 2 miles gas & water				0181-0900	\$400,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$225,000
Equipment Installation				0181-0910	\$125,000
Pipeline Construction      (1/8) 2 miles gas & water				0181-0920	\$400,000
<b>TOTAL</b>			<b>\$663,600</b>		<b>\$2,400,900</b>
<b>SUBTOTAL</b>			<b>\$3,995,900</b>		<b>\$9,107,800</b>
<b>TOTAL WELL COST</b>		<b>\$13,103,700</b>			

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>Nick Stowers</b>	Date: <b>1/22/2025</b>
Company Approval: _____	Date: _____

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>HIGH SEA 8/20 FED COM #526H</b>		Prospect: <b>PEARL VALLEY</b>	
Location: <b>SL: 225 FSL &amp; 2140 FEL (5); BHL: 100 FSL &amp; 1780 FEL (20)</b>		County: <b>LEA</b>	ST: <b>NM</b>
Sec. <b>8/20</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>19S</b> RNG: <b>36E</b> Prop. TVD: <b>9700</b> TMD: <b>25000</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$720,900	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$662,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$295,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation	75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$325,000
Water & Other		0180-0145	\$35,000	0180-0245	\$762,900
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$152,700	0180-0270	\$92,800
Directional Services	Includes vertical control	0180-0175	\$563,900		
Equipment Rental		0180-0180	\$173,600	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$20,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$150,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$154,800	0180-0299	\$319,400
<b>TOTAL</b>			<b>\$3,250,800</b>		<b>\$6,706,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0")	5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$224,300		
Casing (6.1" - 8.0")	8875' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$292,800		
Casing (4.1" - 6.0")	16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing	8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks	(1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment	(1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment	(1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment				0181-0898	\$115,000
Line Pipe & Valves - Gathering	(1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$225,000
Equipment Installation				0181-0910	\$125,000
Pipeline Construction	(1/8) 2 miles gas & water			0181-0920	\$400,000
<b>TOTAL</b>			<b>\$661,100</b>		<b>\$2,400,900</b>
<b>SUBTOTAL</b>			<b>\$3,911,900</b>		<b>\$9,107,800</b>
<b>TOTAL WELL COST</b>		<b>\$13,019,700</b>			

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: **Nick Stowers** Date: **1/22/2025**

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>HIGH SEA 8/20 FED COM #528H</b>		Prospect: <b>PEARL VALLEY</b>	
Location: <b>SL: 225 FSL &amp; 1990 FEL (5); BHL: 100 FSL &amp; 380 FEL (20)</b>		County: <b>LEA</b>	ST: <b>NM</b>
Sec. <b>8/20</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>19S</b> RNG: <b>36E</b> Prop. TVD: <b>9700</b> TMD: <b>25100</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$720,900	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$662,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$295,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation	75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$325,000
Water & Other		0180-0145	\$35,000	0180-0245	\$762,900
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$152,700	0180-0270	\$92,800
Directional Services	Includes vertical control	0180-0175	\$563,900		
Equipment Rental		0180-0180	\$173,600	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$20,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$150,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$154,800	0180-0299	\$319,400
<b>TOTAL</b>			<b>\$3,250,800</b>		<b>\$6,706,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0")	5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$224,300		
Casing (6.1" - 8.0")	8890' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$293,300		
Casing (4.1" - 6.0")	16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing	8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks	(1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment	(1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment	(1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment				0181-0898	\$115,000
Line Pipe & Valves - Gathering	(1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$225,000
Equipment Installation				0181-0910	\$125,000
Pipeline Construction	(1/8) 2 miles gas & water			0181-0920	\$400,000
<b>TOTAL</b>			<b>\$661,600</b>		<b>\$2,400,900</b>
<b>SUBTOTAL</b>			<b>\$3,912,400</b>		<b>\$9,107,800</b>
<b>TOTAL WELL COST</b>		<b>\$13,020,200</b>			

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>Nick Stowers</b>	Date: <b>1/22/2025</b>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	



## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

January 27, 2025

### Certified Mail

Working Interest Owner

Re: **High Sea 8/20 Working Interest Unit**  
Section 8, Section 17, and Section 20  
T19S, R36E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit and nonstandard spacing unit comprising Section 8, Section 17, and Section 20, T19S, R36E, Lea County, New Mexico covering the Bone Spring formation. As part of the initial development, MOC proposes drilling and completing the following wells:

- 1) High Sea 8/20 State Com #522H – API #pending  
Surface Location: 225' FSL, 2440' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 700' FWL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 26100'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 2) High Sea 8/20 State Com #524H – API #pending  
Surface Location: 225' FSL, 2290' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 2100' FWL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25600'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 3) High Sea 8/20 State Com #526H – API #pending  
Surface Location: 225' FSL, 2140' FEL, Section 5, T19S, R36E  
Bottom Hole Location: 100' FSL, 1780' FEL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25000'  
Target: 2<sup>nd</sup> Bone Spring Sand
- 4) High Sea 8/20 State Com #528H – API #pending  
Surface Location: 225' FSL, 1990' FEL, Section 5, T19S, R36E

Bottom Hole Location: 100' FSL, 380' FEL, Section 20, T19S, R36E  
Proposed Total Vertical Depth: 9700'  
Proposed Total Measured Depth: 25100'  
Target: 2<sup>nd</sup> Bone Spring Sand

The wells are planned to be pad drilled using one (1) rig with the first well tentatively scheduled to spud 2<sup>nd</sup> quarter 2025. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Upon receipt of the executed AFEs, our proposed Operating Agreement will be sent for execution providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions or need more information.

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read 'Tyler Jolly', is written over a faint, light blue circular stamp.

Tyler Jolly  
Landman



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-4

Submitted by: **Mewbourne Oil Company**

Hearing Date: April 10, 2025

Case No. 25288

**Summary of Communications**  
**High Sea 8/20 Fed Com #522H**  
**High Sea 8/20 Fed Com #524H**  
**High Sea 8/20 Fed Com #526H**  
**High Sea 8/20 Fed Com #528H**

**All of Sections 8, 17 and 20, Township 19 South, Range 36 East, Lea County, New Mexico**

**Coterra Energy Operating Co.:**

**1/28/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**2/15/2025:** Phone call with a representative of the above listed party.

**2/27/2025:** Email with a representative of the above listed party.

**3/27/2025:** Email with a representative of the above listed party.

**4/1/2025:** Email with a representative of the above listed party.

**4/3/2025:** Meeting with a representative of the above listed party.

**Mary Jane Jackson Heirs:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**John A. Milligan, Jr.:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**James R Lawrence:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**4/1/2025:** Phone call to invalid number.

**James William Pace:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**4/1/2025:** Phone call to invalid number.

**Seth A. Hughes:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**4/1/2025:** Phone call to invalid number.

**Betty Harris:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**3/14/2025:** Retailed Working Interest Unit, Well Proposal, and AFEs to above listed party.

**4/1/2025:** Retailed Working Interest Unit, Well Proposal, and AFEs to above listed party.

**J&S Hughes Family Living Trust:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**3/31/2025:** Phone call with a representative of the above listed party.

**4/1/2025:** Phone call and message with a representative of the above listed party.

**Jack P. Hooper GST Trust:**

**3/11/2025:** Mailed Well Proposal Letter and AFEs to above listed party.

**3/27/2025:** Phone call with Mr. Hooper.

**4/1/2025:** Email with Mr. Hooper.

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Mewbourne Oil Company

Hearing Date: April 10, 2025

Case No. 25288

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25288**

**SELF-AFFIRMED STATEMENT OF Charles Crosby**

1. My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area.

4. Mewbourne is targeting the 2<sup>nd</sup> Bone Spring Sand of the Bone Spring formation in this case.

5. **Mewbourne Exhibit D-1** is a general locator map.

6. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the 2<sup>nd</sup> Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in dashed black with the approximate location and orientation of the initial wells noted with a dashed green arrow. The structure map shows the targeted formation gently dipping to the west. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

8. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Charles Crosby



Date

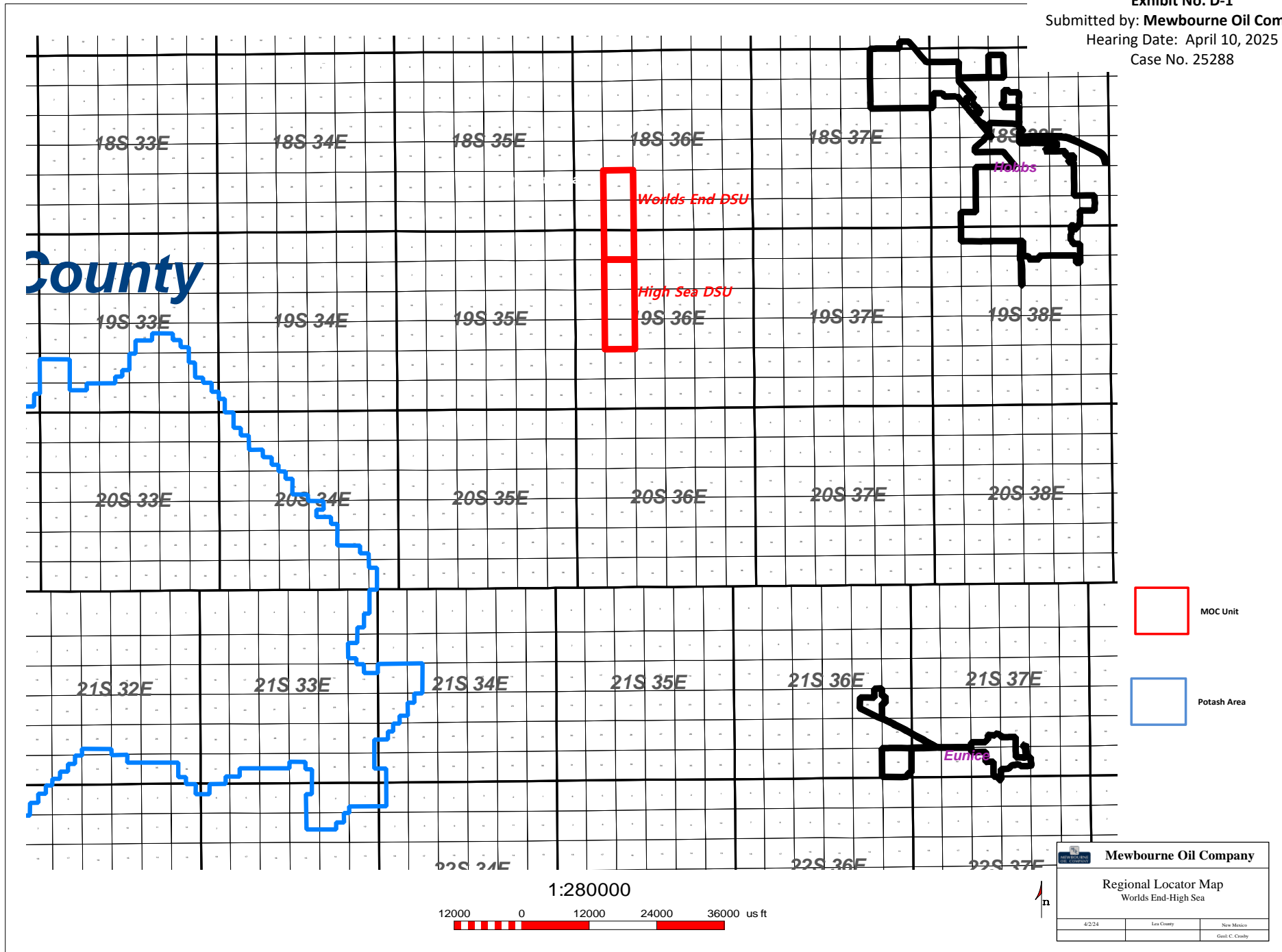
Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Mewbourne Oil Company

Hearing Date: April 10, 2025

Case No. 25288



BEFORE THE OIL CONSERVATION DIVISION

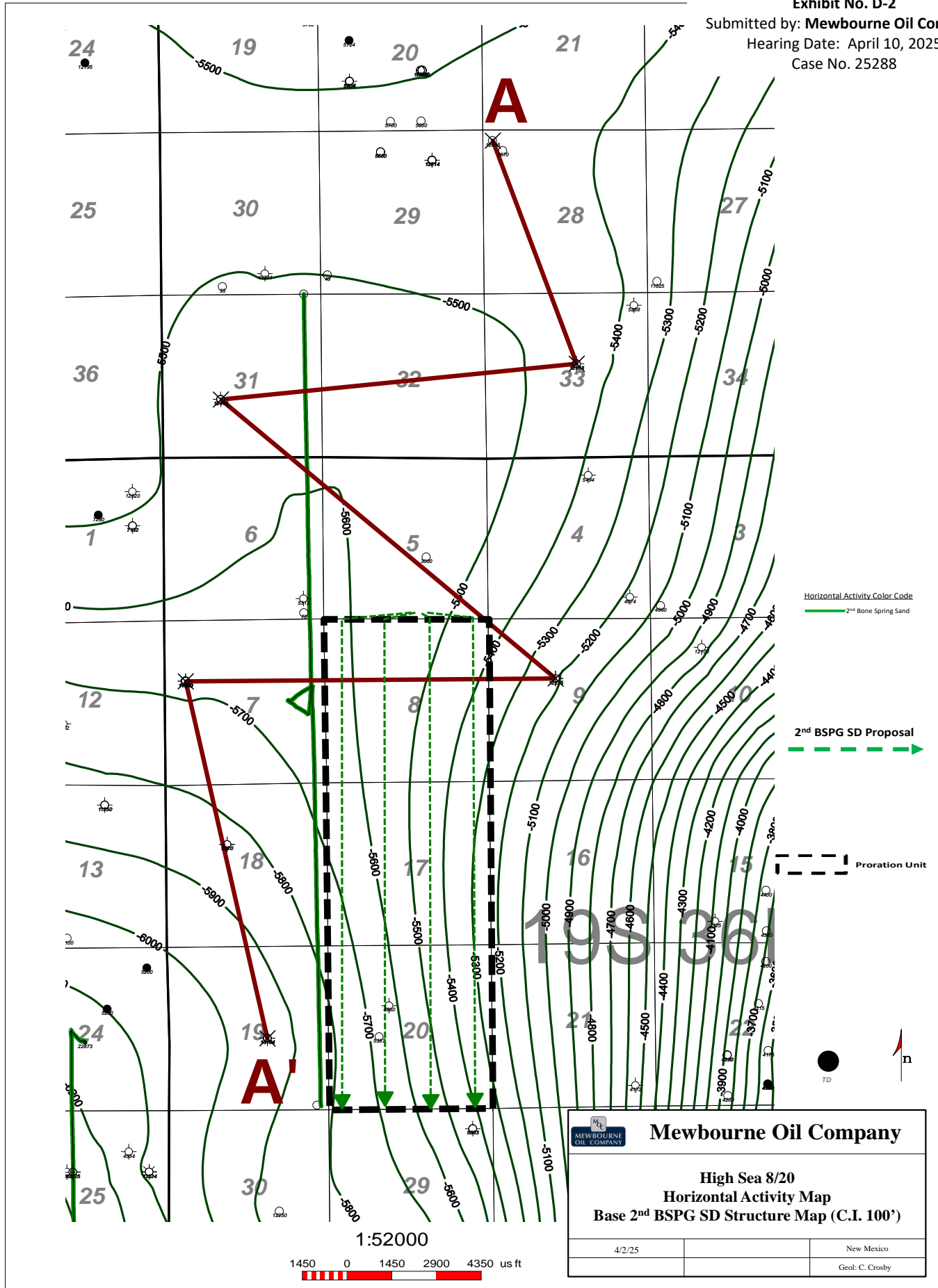
Santa Fe, New Mexico

Exhibit No. D-2

Submitted by: Mewbourne Oil Company

Hearing Date: April 10, 2025

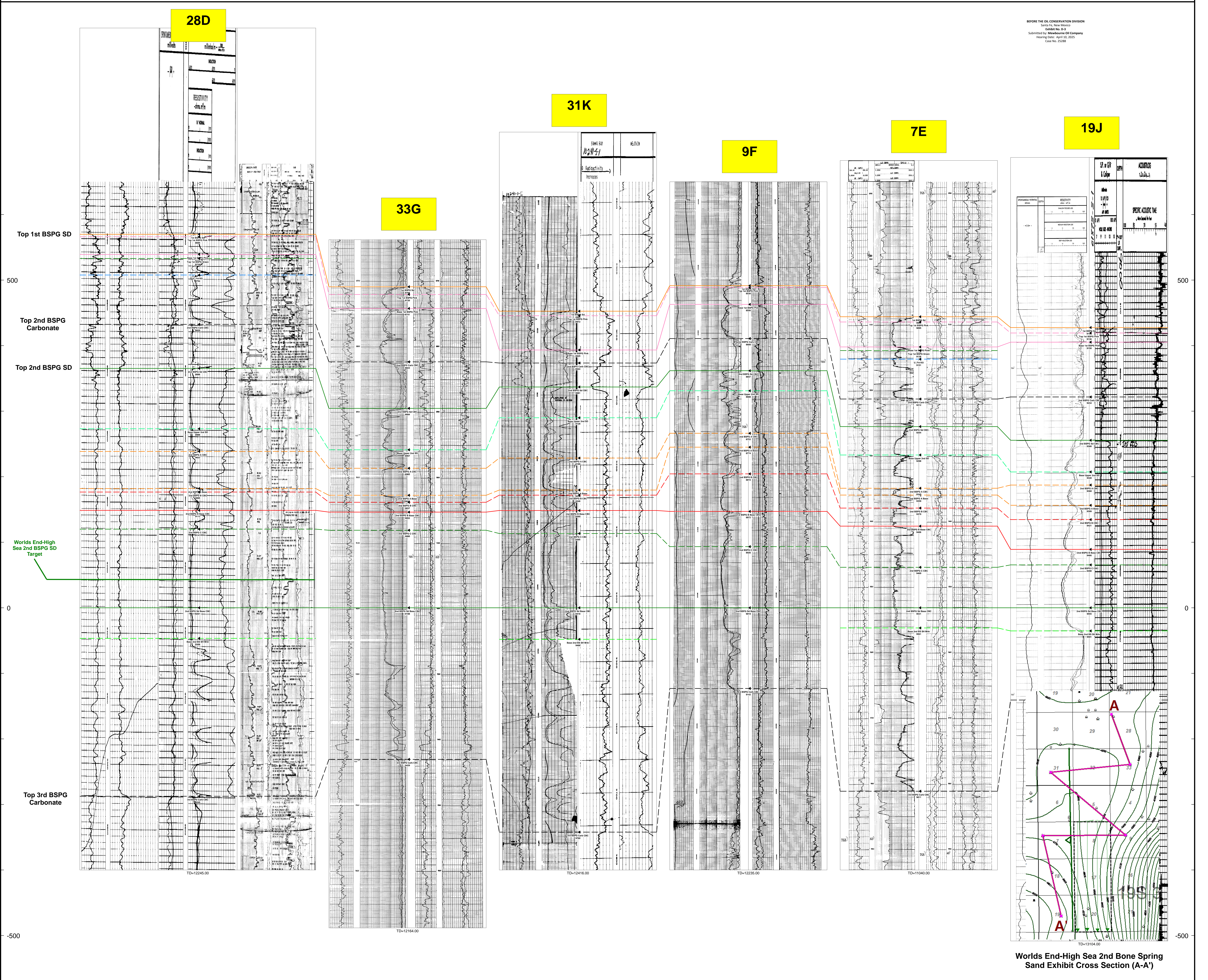
Case No. 25288





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Santa Fe, New Mexico

Exhibit No. E

Submitted by: Mewbourne Oil Company

Hearing Date: April 10, 2025

Case No. 25288

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25288**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 28, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance

4/3/2025

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

March 21, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico: High Sea 8/20 Fed Com #522H, #524H, #526H, and #528H wells**

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 10, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com).

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance  
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

## Postal Delivery Report

9414811898765453489239	Coterra Energy, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to an individual at the address at 7:13 pm on March 25, 2025 in MIDLAND, TX 79706.
9414811898765453489277	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to the front desk, reception area, or mail room at 4:57 pm on March 24, 2025 in DENVER, CO 80202.
9414811898765453489819	Double Cabin Minerals, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to the front desk, reception area, or mail room at 4:57 pm on March 24, 2025 in DENVER, CO 80202.
9414811898765453489857	Legion Production Partners, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to the front desk, reception area, or mail room at 4:57 pm on March 24, 2025 in DENVER, CO 80202.
9414811898765453489864	Snyder Ranches, Inc.	19 Salty Dog Road	Hobbs	NM	88240	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765453489826	Seth A. Hughes	1008 Linden Grove Dr	Schertz	TX	78154-2824	Your item has been delivered to an agent and left with an individual at the address at 12:31 pm on March 25, 2025 in SCHERTZ, TX 78154.
9414811898765453489802	Betty Harris	1208 Palmer	Pecos	TX	79772	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 27, 2025 at 6:44 pm. The item is currently in transit to the destination.

## Postal Delivery Report

9414811898765453489895	J&S Hughes Family Living Trust	1338 Starry Nights Dr	Fancy Gap	VA	24328-4468	Your item was picked up at a postal facility at 9:47 am on March 27, 2025 in FANCY GAP, VA 24328.
9414811898765453489833	Jack P. Hooper GST Trust	5511 E 89th Ct	Tulsa	OK	74137-3581	Your item was delivered to an individual at the address at 10:56 am on March 26, 2025 in TULSA, OK 74137.
9414811898765453489710	John A. Milligan, Jr.	3148 Double Eagle Cir	Kerrville	TX	78028-8220	Your item was picked up at the post office at 11:19 am on March 26, 2025 in KERRVILLE, TX 78028.
9414811898765453489765	James R Lawrence	PO Box 1465	Sugar Land	TX	77487-1465	Your item arrived at the SUGAR LAND, TX 77487 post office at 9:34 am on March 25, 2025 and is ready for pickup.
9414811898765453489727	James William Pace	PO Box 9252	Fayetteville	AR	72703-0021	Your item was returned to the sender on March 26, 2025 at 8:42 am in FAYETTEVILLE, AR 72703 because the addressee was not known at the delivery address noted on the package.

Santa Fe, New Mexico

Exhibit No. F

Submitted by: **Mewbourne Oil Company**

Hearing Date: April 10, 2025

Case No. 25288

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 27, 2025  
and ending with the issue dated  
March 27, 2025.



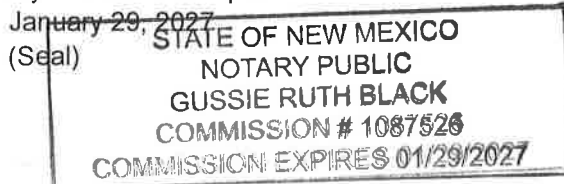
Publisher

Sworn and subscribed to before me this  
27th day of March 2025.



Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE March 27, 2025

Case No. 25288: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Coterra Energy, Inc.; Avant Operating, LLC; Double Cabin Minerals, LLC; Legion Production Partners, LLC; Snyder Ranches, Inc.; Seth A. Hughes; Betty Harris; J&S Hughes Family Living Trust; Jack P. Hooper GST Trust; John A. Milligan, Jr.; James R. Lawrence; James William Pace; and Mary Jane Jackson Heirs. Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed **High Sea 8/20 Fed Com #522H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 Fed Com #524H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 Fed Com #526H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 Fed Com #528H** well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.  
**#00299440**

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00299440

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501