STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF OVERLAPPING HORIZONTAL WELL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25108

NOTICE OF REVISED EXHIBITS

OXY USA Inc. ("Oxy"), applicant in the above referenced case, gives notice that it is filing the attached revised exhibit for acceptance into the record.

OXY *Revised* **Exhibit A** is revised compulsory pooling checklist with the corrected vertical target listed, as well as the corrected pool name and code.

OXY *Revised* **Exhibit** C-2 are updated C-102s with the corrected pool name and code.

OXY Revised Exhibit C-3 is revised pooling exhibit that includes the ownership

breakdown and identifies the parties being pooled.

OXY Revised Exhibit C-5 is an updated chronology of contacts showing that OXY

reached voluntary agreement with some of the parties it originally sought to pool.

OXY *Revised* Exhibits D-1 through D-4 corrects some spelling errors and includes updated maps.

•

Respectfully submitted,

HOLLAND & HART LLP

By: Pathur

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR OXY USA INC.

CERTIFICATE OF SERVICE

I hereby certify that on April 15, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Elizabeth Ryan Keri L. Hatley 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 beth.ryan@concophillips.com keri.hatley@conocophillips.com

Attorneys for COG Operating, LLC / Marathon Oil Company

Dana S. Hardy Jaclyn M. McLean Timothy B. Rode HARDY MCLEAN LLC 125 Lincoln Ave., Suite 223 Santa Fe, NM 87505 (505) 230-4410 dhardy@hardymclean.com jmclean@hardymclean.com trode@hardymclean.com

Attorneys for 3R Operating, LLC

Paula M. Vance

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 10, 2025

CASE NO. 25108

SORO 19-30 74H, 75H, & 76H Wells

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC.FOR APPROVAL OF OVERLAPPING HORIZONTAL WELL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25108

TABLE OF CONTENTS

- OXY Revised Exhibit A: Compulsory Pooling Application Checklist
- OXY Exhibit B: Application of OXY USA Inc. for Compulsory Pooling
- OXY Exhibit C: Self-Affirmed Statement of Alissa Payne, Landman

0	OXY Exhibit C-1:	Resume
0	OXY Revised Exhibit C-2:	C-102s
0	OXY Revised Exhibit C-3:	Land Tract Map & Ownership Breakdown & Overlap
0	OXY Exhibit C-4:	Sample Well Proposal Letters with AFE
0	OXY Revised Exhibit C-5:	Chronology of Contacts

• OXY Exhibit D: Self-Affirmed Statement of Seth Brazell, Geologist

0	OXY Revised Exhibit D-1:	Locator Map
0	OXY <i>Revised</i> Exhibit D-2:	Subsea Structure Map
0	OXY <i>Revised</i> Exhibit D-3:	Structural Cross-Section

- OXY *Revised* Exhibit D-4: Stratigraphic Cross-Section
- OXY Exhibit E: Self-Affirmed Statement of Notice
- OXY Exhibit F: Affidavit of Publication

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 25108 **APPLICANT'S RESPONSE** Date April 10, 2025 Applicant **OXY USA Inc.** Designated Operator & OGRID (affiliation if applicable) OXY USA Inc. (OGRID No. 24875) Applicant's Counsel: Holland & Hart LLP **APPLICATION OF OXY USA INC. FOR APPROVAL OF** Case Title: **BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico AN OVERLAPPING HORIZONTAL WELL SPACING UNIT Revised Exhibit No. A Submitted by: OXY USA INC. AND COMPULSORY POOLING, EDDY COUNTY, NEW Hearing Date: April 10, 2025 **MEXICO.** Case No. 25108 Entries of Appearance/Intervenors: COG Operating, LLC/Marathon Oil Permian LLC; 3R **Operating LLC** Well Family SORO CC 19 30 **Formation/Pool** Formation Name(s) or Vertical Extent: **Bone Spring** Primary Product (Oil or Gas): Oil Pooling this vertical extent: **Third Bone Spring** Pool Name and Pool Code (Only if NSP is requested): Pierce Crossing; Bone Spring, South [96671] (Section 30) & Pierce Crossing; Bone Spring [50371] (Section 19) Well Location Setback Rules (Only if NSP is Requested): Statewide oil pool **Spacing Unit** Type (Horizontal/Vertical) Horizontal Size (Acres) 640 **Building Blocks:** 40 acres Orientation: Stand-up Description: TRS/County E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe and Yes is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description Yes; the completed interval of the SORO CC 19_30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Released to Imaging: 4/16/2025 9:51:14 AM

Received by OCD: 4/15/2025 2:52:12 PM Proximity Defining Well: if yes, description	N/A Page 7 oj
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	SORO CC 19_30 Fed Com 74H well: API: 30-015-PENDING SHL: 1,336' FNL, 633' FEL (Unit H), Section 19 BHL: 20' FSL, 2,180' FEL (Unit O), Section 30 Target: Third Bone Spring Orientation: Stand-up Completion: Standard Location
Well #2	SORO CC 19_30 Fed Com 75H well: API: 30-015-PENDING SHL: 1,306' FNL, 633' FEL (Unit A), Section 19 BHL: 20' FSL, 1,250' FEL (Unit P), Section 30 Target: Third Bone Spring Orientation: Stand-up Completion: Standard Location / Proxmity well
Well #3	SORO CC 19_30 Fed Com 76H well: API: 30-015-PENDING SHL: 1,276' FNL, 633' FEL (Unit A), Section 19 BHL: 20' FSL, 330' FEL (Unit P), Section 30 Target: Third Bone Spring Orientation: Stand-up Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice Released to Imaging: 4/16/2025 9:51:14 AM	

Received by OCD: 4/15/2025 2:52:12 PM

Received by OCD: 4/15/2025 2:52:12 PM	Page 8 of 6
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3; D-4
HSU Cross Section	Exhibit D-3; D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3; D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	- 7 al 4/14/2025 4/14/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25108

APPLICATION

OXY USA Inc. ("Oxy" or "Applicant") (OGRID No. 16696) through its undersigned attorneys, files this application with the Oil Conservation Division for an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. In support of this application, Oxy states:

1. Oxy is a working interest owner in the subject acreage and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the proposed **SORO CC 19_30 Fed Com 74H**, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and **SORO CC 19_30 Fed Com 75H** and **SORO CC 19_30 Fed Com 76H** wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108 3. The completed interval of the **SORO CC 19_30 Fed Com 75H** well is expected to

remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow

inclusion of these proximity tracts within the proposed horizontal well spacing unit under

19.15.16.15.B(1)(b) NMAC.

4. This proposed horizontal well spacing unit will overlap the following existing

spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company.
 - 5. This proposed horizontal well spacing unit will overlap the following proposed

spacing units in the Bone Spring formation:

- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).
 - 6. Oxy seeks to pool only a portion of the Bone Spring formation, limited to the depths

from the top of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain

depth of 8,653 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well

(API:30-015-24292) to the base of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain depth of 9,687 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well (API:30-015-24292).

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

8. Approval of this overlapping horizontal well spacing unit and the pooling of interests therein will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on January 9, 2025, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping horizontal well spacing unit and pooling all uncommitted interests within a portion of the Bone Spring formation;
- B. Designating Applicant as operator of this overlapping spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: Paktur

Michael H. Feldewert Adam G. Rankin Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR OXY USA INC.

CASE : Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19 30 Fed Com 74H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and SORO CC 19 30 Fed Com 75H and SORO CC 19 30 Fed Com 76H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19 30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarterquarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and

 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company.

This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:

 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25108

SELF-AFFIRMED STATEMENT OF ALISSA PAYNE

1. My name is Alissa Payne. I work for OXY USA Inc. ("OXY") as a Senior Land Negotiator.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. I have included a copy of my resume as **OXY Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in land matters.

3. I am familiar with the application filed by OXY in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to proceeding by affidavit and, therefore, I do not expect any opposition at the hearing.

5. Under Case No. 25108, OXY seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. OXY seeks to initially dedicate the above-referenced spacing unit to the proposed SORO CC 19_30 Fed Com 74H, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108 irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and SORO CC 19_30 Fed Com 75H and SORO CC 19_30 Fed Com 76H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19_30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This horizontal well spacing unit will overlap the following existing and proposed Bone Spring spacing units:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acre spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company.
- 6. Oxy seeks to pool only a portion of the Bone Spring formation, limited to the depths

from the top of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain

depth of 8,653 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well

(API:30-015-24292) to the base of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain depth of 9,687 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well (API:30-015-24292).

7. **OXY Exhibit C-2** contains a draft Form C-102 for the wells. The exhibit shows that the wells will be assigned to the Pierce Crossing; Bone Spring, South [96671].

8. **OXY Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of state and federal lands. The parties OXY seeks to pool are highlighted in yellow.

9. The diagram included with OXY Exhibit C-3 also depicts the newly proposed spacing unit in relation to the existing spacing units. A sample copy of the notice, and mailing report, is included in OXY Exhibit E.

10. **OXY Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. OXY requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **OXY Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, OXY has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an

3

effort to reach voluntary joinder. In my opinion, OXY has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

OXY has provided the law firm of Holland & Hart LLP with the names and 13. addresses of the parties that OXY seeks to pool and instructed that they be notified of this hearing. OXY has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

OXY Exhibits C-1 through C-5 were either prepared by me or compiled under 14. my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

AMA PAJU Alissa Payne

4/3/25

Date

Alissa Dawn Payne

| 2000 Taylor St. Houston, TX 77007 | (940) 231-4103 |alissa_payne@oxy.com|

PROFESSIONAL EXPERIENCE

Occidental Petroleum Corporation

Land Negotiator-Senior

Land Negotiator-Staff

- Effectively communicate with landowners from different backgrounds, tailoring strategies to meet specific needs while securing favorable deal terms for Oxy
- Maintain critical development positions by overseeing the production status of operated wells proactively evaluating lease performance to prevent loss
- Coordinate with federal and state agencies to obtain approval for Oxy developments on government owned leases

Land Negotiator

- Evaluated non-operated JOAs from industry competitors, ensuring data driven decision making of time sensitive offers
- Transacted with third party buyers to sell down interests in non-operated wellbores, preventing loss of value by circumventing non-consent penalties
- Evaluated lease obligations such as pooling authority and offset wells to help maintain legal agreements
- Initiated and closed valuable divestitures of non-core assets including Operated wells and leases

Land Negotiator Intern

- Conducted mineral leasing in Reeves County to core up future development areas for Oxy
- Corresponded with mineral owners and working interest partners in Oxy developments
- Evaluated lease obligations such as pooling authority and offset wells for Delaware Texas team
- Formally presented two summer projects to upper management at the conclusion of the internship

EDUCATION

Texas Tech University, Rawls College of Business

Bachelor of Business Administration, Energy Commerce

Terry Foundation Scholar •

COMMUNITY ENAGAMENT AND PROFESSIONAL ORGANIZATIONS

- Municipal Utility District Board 578, Assistant Secretary
- American Association of Professional Landmen, Member
- Houston Livestock Show and Rodeo, Volunteer

2018- Present March 2022

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108

Released to Imaging: 4/16/2025 9:51:14 AM

Present

Houston, TX

April 2022-April 2025

July 2018-April 2022

May 2017-August 2017

2021- Present

Lubbock, TX

Graduation: May 2018

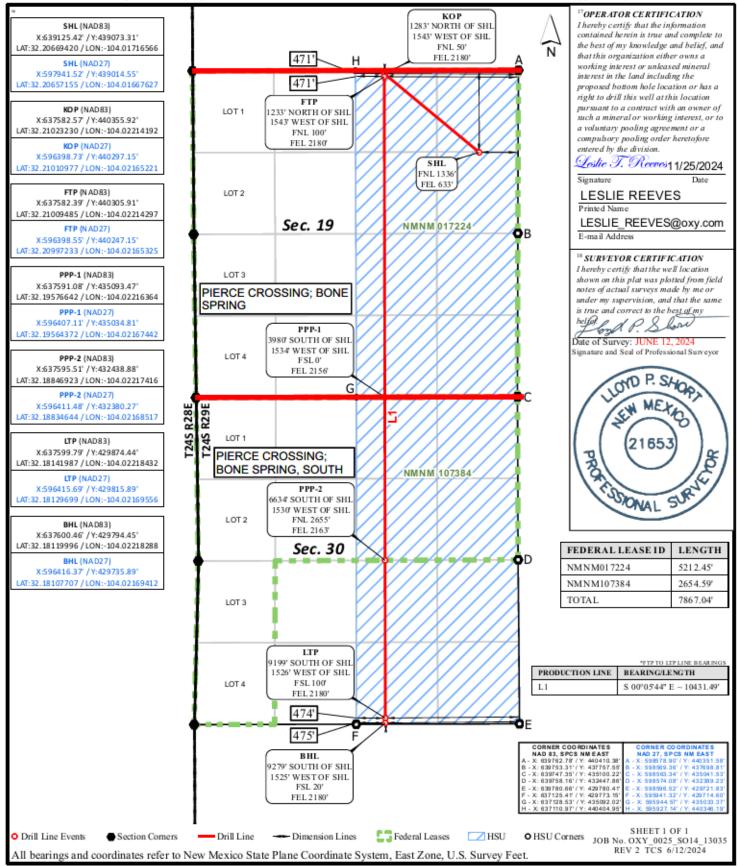
Last Take Point (LTP)	<u>C-1</u> Submi				nergy, Mir OIL	CONSERVIT	al Resources Department			a Fe, New ed Exhibi ed by: OX	t No. C-2 Y USA INC. ril 10, 2025 Submittel	
Property Code Property Name SORO CC 19_30 FED COM Well Number 74H ORRID No. (66966 Operator Name OXY USA INC. Created Level Flevation 2946 Created Level Flevation 2946 Windee Owner: State Fee Tribal W Federal Mineral Owner: State Fee Tribal W Federal UL Section Township Range Lot Pt. from NN Ft. from FEW Latitude Longitude County UL Section Township Range Lot Pt. from NS Ft. from EW Latitude Longitude County UL Section Township Range Lot Pt. from NS Ft. from EW Latitude Longitude County 0 300 24S 29E Lot Pt. from NS Ft. from EW Latitude Longitude County 0 Section Township Range Lot Pt. from NS Tt. from EW Latitude Longitude County 0 Section Township Range Lot Pt. from TS				<u> </u>								
Operator Num: Oxy USA INC. Greund Level Elevation Stafface Owner: State Fee In Tribal & Federal Mineral Owner: State Fee In Tribal & Federal Surface Average Torowship Range Lat Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lat Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lot Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lot Pt. from NN Pt. from EW Latitude Longitude County Order Numbers Well setbacks are under Common Ownership: Yes INO County EDDDY Order Numbers Kick Off Paint (KOP) Latitude Longitude County UL Section Torowship Range Lot Pt. from NS Pt. from FW Latitudes Longitude County B 19 Z4S 29E Lot Pt. from NS Pt. from FW <td></td> <td></td> <td></td> <td></td> <td></td> <td>]</td> <td>Pool Name PII</td> <td>ERCI</td> <td>E CRO</td> <td>SSIN</td> <td>G; BON</td> <td>E SPRING</td>]	Pool Name PII	ERCI	E CRO	SSIN	G; BON	E SPRING
Operator Num: Oxy USA INC. Greund Level Elevation Stafface Owner: State Fee In Tribal & Federal Mineral Owner: State Fee In Tribal & Federal Surface Average Torowship Range Lat Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lat Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lot Pt. from NN Pt. from FW Latitude Longitude County UL Section Torowship Range Lot Pt. from NN Pt. from EW Latitude Longitude County Order Numbers Well setbacks are under Common Ownership: Yes INO County EDDDY Order Numbers Kick Off Paint (KOP) Latitude Longitude County UL Section Torowship Range Lot Pt. from NS Pt. from FW Latitudes Longitude County B 19 Z4S 29E Lot Pt. from NS Pt. from FW <td>Proper</td> <td>rty Code</td> <td></td> <td>Property N</td> <td></td> <td>RO CC</td> <td>19 30</td> <td>FED</td> <td></td> <td>1</td> <td colspan="2"></td>	Proper	rty Code		Property N		RO CC	19 30	FED		1		
Surface Owner: State Text Field Mineral Owner: State Text Fee Tribul iz											Ground Lev	vel Elevation
ULL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from NS Lititude Longitude County UL Section Township Range Lot FL from NS FL from NS Lititude Longitude County Dadicated Acres Infill or Defining Well Defining Well Defining Well Defining Well Overlapping Spacing Unit (Y:N) Consolidation Code 320 INFILL Overlapping Spacing Unit (Y:N) Consolidation Code County 320 Township Range Lot FL from NS Lift from NS Longitude County EDDY UL Section Township Range Lot FL from NS Lift from FW Lougitude <td< td=""><td></td><td></td><td>State 🗆 Fee 🛛</td><td></td><td></td><td></td><td></td><td>wner: 🗆 S</td><td>State □ Fee □</td><td>🗆 Tribal 🗹</td><td></td><td></td></td<>			State 🗆 Fee 🛛					wner: 🗆 S	State □ Fee □	🗆 Tribal 🗹		
ULL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from NS Lititude Longitude County UL Section Township Range Lot FL from NS FL from NS Lititude Longitude County Dadicated Acres Infill or Defining Well Defining Well Defining Well Defining Well Overlapping Spacing Unit (Y:N) Consolidation Code 320 INFILL Overlapping Spacing Unit (Y:N) Consolidation Code County 320 Township Range Lot FL from NS Lift from NS Longitude County EDDY UL Section Township Range Lot FL from NS Lift from FW Lougitude <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
H 19 24S 29E 1336' FNL 633' FEL 32.20669420 -104.01716666 EDDY Battom Hole Lacation UL Section Township Range Lot F. from NS F. from E/W Latitude Longitude County Deficient Arees Infill D Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code Model Order Numbers. Infill D Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code County UL Section Township Range Lot F. from NS F. from E/W Latitude Longitude County Order Numbers. Kick Off Fold Social (KOP) Lot F. from NS F. from E/W Latitude Longitude County UL Section Township Range Lot F. from NS F. from E/W Latitude Longitude County UL Section Township Range Lot F. from NS F. from E/W Latitude Longitude County UL Section Township Range Lot F. from NS <td>Ш</td> <td>Section</td> <td>Townshin</td> <td>Range</td> <td>Lot</td> <td></td> <td></td> <td>۸/</td> <td>Latitude</td> <td></td> <td>Longitude</td> <td>County</td>	Ш	Section	Townshin	Range	Lot			۸/	Latitude		Longitude	County
Bottom Hok Location UL Section Township Range Lot PL from NS PL from EW Latitude Longitude County Dodlented Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (V/N) Consolidation Code 320 INFILL Overlapping Spacing Unit (V/N) Consolidation Code N 320 Township Range Lot PL from NS Vell setbacks are under Common Ownership: Yes = No Verl Numbers Well setbacks are under Common Ownership: Yes = No Kick Off Point (KOP) UL Section Township Range Lot PL from NS Latitude Longitude County UL Section Township Range Lot PL from NS Latitude Longitude County UL Section Township Range Lot PL from NS PL from EW Latitude Longitude County UL Section Township Range Lot PL from NS PL from NS Latitude Longitude County EDDY DDY			1		Lot						-	-
UL Section Township Range Lat PL from NS PL from FW Latitude Longitude County Dedicated Acress Infill or Defining Well Defining Well API Overdapping Spacing Unit (Y/N) Consolidation Code 320 Infill or Defining Well Defining Well API Overdapping Spacing Unit (Y/N) Consolidation Code 320 Infill or Defining Well Defining Well API Overdapping Spacing Unit (Y/N) Consolidation Code 320 Infill or Defining Well Defining Well API Overdapping Spacing Unit (Y/N) Consolidation Code 320 Township Range Lot Pf. from NS Pf. from NS Latitude Longitude Country UL Section Township Range Lot Pf. from NS Pf. from NS 2180' FFL 32.21002485 -104.02214192 Country UL Section Township Range Lot Pf. from NS Pf. from NS 2180' FFL 32.18141987 -104.02214297 Country UL Section Township Range Lot Pf. from NS Pf. from NS 2180' FFL 32.18141987	• •	10	240	200						• .=•		
Decisited Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code 320 INFILL 14H - pending Well setbacks are under Common Ownership: □Yes □No Kick Off Point (KOP UIL Section Township Range Lot FL from N/S End Town E/W Latitude Longitude County B 19 24S 29E Lot FL from N/S FL from E/W Latitude Longitude County B 19 Z4S 29E Lot FL from N/S PL from E/W Latitude Longitude County UIL Section Township Range Lot FL from N/S PL from E/W Latitude Longitude County UIL Section Township Range Lot FL from N/S PL from E/W Latitude Longitude County 0 30 24S 29E Lot FL from N/S PL from E/W Latitude Longitude County 0 30 24S 29E Lot FL from N/S El	UL	Section	Township	Range	Lot			V	Latitude		Longitude	County
320 INFILL 14H - pending N Order Numbers. Well setbacks are under Common Ownenship: □Yes □No Kick Off Point (KOP UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS Latitude Longitude County O 30 Z4S 29E Lot FL from NS Stream EW Latitude County EDDY Spacing Unit Type Z Hor	Ο	30	24S	29E		20' FSL	2180'	FEL	32.1811	9996 -	104.02218288	EDDY
320 INFILL 14H - pending N Order Numbers. Well setbacks are under Common Ownenship: □Yes □No Kick Off Point (KOP UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS Latitude Longitude County O 30 Z4S 29E Lot FL from NS Stream EW Latitude County EDDY Spacing Unit Type Z Hor					1							
Order Numbers. Well setbacks are under Common Ownership: □Yes □No Kick Off Point (KOP) Kick Off Point (KOP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County B 19 24S 29E Lot Ft. from N/S Ft. from E/W Latitude Longitude County UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County UL Section Township Range Lot Ft. from N/S Th. from E/W Latitude Longitude County UL Section Township Range Lot Ft. from N/S Th. from E/W Latitude Longitude County 0 30 24S 29E Lot Ft. from N/S Th. from E/W Latitude Longitude County 0 30 Z4S 29E Lot Ft. from N/S St. from E/W Latitude Longitude County EDDY Spacing Unit Type I/Z Ft. from N				ining Well				g Spacing	Unit (Y/N)	Consolida	tion Code	
Kick Off Point (KOP) UL Section Township Range Lot Ft. from NNL 2180' FEL Jatitude Longitude County Interview of the section of the sectio					14Π -	· pending		10 0ro 110	lar Common O	monachine		
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County B 19 24S 29E Lot Ft. from N/S Ft. from E/W 2180' FEL 32.21023230 -104.02214192 EDDY First Take Point (FTP) UL Section Township Range Lot Ft. from N/S 100' FNL 21.80' FEL 32.21009485 -104.02214297 EDDY Latitude Longitude County UL Section Township Range Lot Ft. from N/S 100' FSL 21.80' FEL 32.21009485 -104.02214297 EDDY UL Section Township Range Lot Ft. from N/S 100' FSL 2180' FEL 32.18141987 -104.02214297 EDDY UL Section Township Range Lot Ft. from N/S 100' FSL 2180' FEL 32.18141987 -104.02214297 County Ultitized Area or Area of Uniform Interest Spacing Unit Type fel Horizontal Vertical Ground Floor Elevation: 2946' <td>order</td> <td>Trumbers.</td> <td></td> <td></td> <td></td> <td></td> <td>wen setbac</td> <td>ks are und</td> <td></td> <td>ownersnip.</td> <td></td> <td></td>	order	Trumbers.					wen setbac	ks are und		ownersnip.		
B 19 24S 29E 50' FNL 2180' FEL 32.21023230 -104.02214192 EDDY First Take Point (FTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County D 24S 29E Lot Ft. from N/S Ft. from E/W Latitude Longitude County UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County UN Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County EDDY Unitized Area or Area of Uniform Interest Spacing Unit Type Id Horizontal Vertical Ground Floor Elevation: County EDDY Presby certify that the information contailed herein is true and complete to the best of my knowledge and belif, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land intered interest or unleased mineral interest in the diad mineral interest in the diad mineral interest or unleased mineral interest in the diad mineral interest or unleased mineral interest in the diad well, but in owner of a working interest or un			- T 1 -	D					T		r 1. 1	
First Take Point (FTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County UL 32.21009485 29E Into' FNL 2180' FEL 32.21009485 -104.02214297 EDDY Last Take Point (FTP) UL Section Township Range Lot Ft. from N/S 100' FSL 2180' FEL 32.21009485 -104.02214297 EDDY UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude -104.02214297 County Unitized Area or Area of Uniform Interest Spacing Unit Type IP Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS Interest or a log of directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location on has pretical or a right of dirl link well a this organization well a vorking interest or unleased mineral interest in unleased			1	-	Lot						C	2
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County UL Section Township Range Lot Ft. from N/S Take Point (LTP) Latitude 32.21009485 Longitude 104.02214297 EDDY UL Section Township Range Lot Ft. from N/S Town Signature Latitude Longitude 104.02218432 County UL Section Township Range Lot Ft. from N/S The from E/W Latitude Longitude County Unitized Area or Area of Uniform Interest Spacing Unit Type IP Horizontal Vertical Ground Floor Elevation: 2946' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie and, if the well is a vorking interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location privation or which any part of a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a regist to drill this well at this location privation or which any part of the well's completed or which any part of a working interest or unleased mineral interest in tenad compulsory pooling order here	D	13	240	29L					52.2102	5250	104.02214192	
Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 0 30 24S 29E 100' FSL 2180' FEL 32.18141987 -104.02218432 County Unitized Area or Area of Uniform Interest Spacing Unit Type IP Horizontal II Vertical Ground Floor Elevation: 2946' SURVEYOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right of affil this will a this organization busice on owner of a working interest or unleased mineral interest in the land including the proposed bottom hole location or and rest of the well's completed timeral will be located or obtained a compulsory pooling order heretofore entered by the division. I hereby certify that the sargentization has a registiv of this will a this organization in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. I hereby certify that the information contained herein in which any part of the well is completed interval will be located or obtained a compulsory pooling order from the division. I hereby certify that the information in which any part of the well is completed interval will be located or obtained a compulsory pooling order from the division. I hereby certify that the information	UL	Section	Township	Range	Lot	1		V	Latitude		Longitude	County
Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County EDDY Unitized Area or Area of Uniform Interest Spacing Unit Type 2 Horizontal □ Vertical Ground Floor Elevation: 2946' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of range howledge and beligf, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right of affil this well a this organization pursuant to a contract with an owner of a working interest or unleased mineral interest in the land including the proposed bottom hole location or a mean arceived the consent of a least one lessee or owner of a working interest or unleased mineral interest in the land including the proposed bottom hole location or are meased or interest or unleased mineral interest in the land including the proposed bottom hole location or are argentid or directional well, that this organization has a registiv affil this well a this organization interest or unleased mineral interest in the land including the proposed bottom hole location or has a right of affil this well a this organization has a registiv affil this well a this organization interest or unleased mineral interest in the land including the proposed bottom hole location or has a right of affil this well a this organization has a registiv affil this well a this organization has a registiv affil this well a this organization has a registiv affil this well a this organization in which any part of the well's completed inte	В	19	24S	29E		100' FN	L 2180'	FEL	32.2100	9485 -	104.02214297	EDDY
O 30 24S 29E 100' FSL 2180' FEL 32.18141987 -104.02218432 EDDY Unitized Area or Area of Uniform Interest Spacing Unit Type I2 Horizontal I Vertical Ground Floor Elevation: 2946' OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS Interedy certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief, and, if the well is arguinzation has received the consent of a location or bias a right to drill this sequence of a working interest or unleased mineral interest, or to a voluntary pooling order from the division. I hereby certify that this organization has received the consent of a located or obtained a compulsory pooling order from the division. Melissa Guidry 04/11/25 Signature Date Melissa Guidry Certificate Number Date of Survey					-	Last Ta	ke Point (LTP)					
Unitized Area or Area of Uniform Interest Spacing Unit Type IP Horizontal U Vertical Ground Floor Elevation: 2946' OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in the land interest with lis a horizontal well, I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interest or unleased mineral interest in each arcmatized mineral of the bottied of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature and Seal of Professional Surveyor Melissa Guidry Out Certificate Number Date of Survey Printed Name Certificate Number Date of Survey melissa_guidry@oxy.com Certificate Number Date of Survey			1	8	Lot						8	•
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization all microri interest or unleased minoral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased minoral interest or under unoral working interest or unleased minoral i	0	30	24S	29E		100' FSI	L 2180'	FEL	32.1814	1987 -	104.02218432	EDDY
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in the land interest in the land interest or unleased mineral interest or unleased or obtained a compulsory pooling order from the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual well. Jfurther certify that this organization has received the division. Melissa Guidry Out/11/25	Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Horiz	ontal 🗆 Vertica	1		d Floor Ele	evation:	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest or the event of a least one lessee or owner of a working interest or unleased mineral interest in the land interval it be located or obtained a compulsory pooling order from the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual well, I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral interest in the land interval will be located or obtained a compulsory pooling order from the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual well, I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral interest in the land interval will be located or obtained a compulsory pooling order from the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual well, I further certify that this organization has received the consent of a least one lessee or owner of a working interest or unleased mineral interest in the land interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry Out Signature and Seal of Professional Surveyor Melissa Guidry Date Date of Survey June 12, 2024 June 12, 2024 </td <td>OPER</td> <td>ATOR CER</td> <td>TIFICATIONS</td> <td></td> <td></td> <td></td> <td>SURVEYOR (</td> <td>CERTIFIC</td> <td>CATIONS</td> <td></td> <td></td> <td></td>	OPER	ATOR CER	TIFICATIONS				SURVEYOR (CERTIFIC	CATIONS			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Image: Complete tract of the target pool or formation of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 04/11/25 Signature Date Melissa Guidry Signature and Seal of Professional Surveyor Printed Name Certificate Number melissa_guidry@oxy.com Date of Survey	my kno organiz includi locatio interes	wledge and be zation either or ng the propose n pursuant to a t, or to a volun	lief, and, if the we wns a working int d bottom hole loc a contract with an tary pooling agre	ell is a vertical of erest or unleased ation or has a ri owner of a work	r directional of d mineral inte ght to drill th king interest of	well, that this prest in the land is well at this or unleased mineral	I hereby certify surveys made by	that the we	ll location show	on, and that t	he same is true as every that the well location this plat was plotted from field tetaal surveys made by me or supervision, and that the same d correct to the best of my	om field notes of actual nd correct to the best of
Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Certificate Number Date of Survey June 12, 2024	consen in each interva	t of at least one tract (in the to l will be locate	e lessee or owner arget pool or form d or obtained a c	of a working int aation) in which ompulsory pooli	erest or unlea anv part of th	sed mineral interest we well's completed				Date of S Signature a	Interest JUNE 12, 2024 and Scal of Professional Surveyor	
Signature Date Signature and Seal of Professional Surveyor Melissa Guidry Printed Name Certificate Number melissa_guidry@oxy.com Certificate Number Date of Survey	Me	issa	Guídry	04/11/2	5							
Printed Name Certificate Number Date of Survey melissa_guidry@oxy.com June 12, 2024	Signatu	ire		Date			Signature and Sea	l of Profess	ional Surveyor	- K	BONAL SUR	
melissa_guidry@oxy.com June 12, 2024	Melis	sa Guidry							I			
melissa_guidry@oxy.com				~			Certificate Numb	er	2			
	-		y⊯uxy.cor	11						-		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833° Released to Imaging: 4/16/2025 9:51:14 AM

<u>C-10</u>	<u>)2</u>	/15/2025_2:5		0.		al Resources D	1	ent	Revised July 9, 202			
	Electronical D Permitting			OIL (JONSERVA	TION DIVIS	UN	ŀ		☑ Initial St	ıbmittal	
									Submittal Type:		d Report	
									* 1	□ As Drille	ed	
					WELL LOCA	TION INFORMA	TION					
API Nu 30-015	5		Pool Code 96671						-	NE SPRING, SOUTH		
Propert	ty Code		Property N	^{ame} SO	RO CC	19_30	FED	ON CON	1	Well Numb 74H	Well Number 74H	
ogrie 16696					Y USA						el Elevation	
Surface	e Owner: 🗆	State □ Fee □] Tribal 🗹 Fe	deral		Mineral Ow	mer: 🗆 S	tate □ Fee □	🛛 Tribal 🗹 I	Federal		
					G	• • •						
UL	Section	Township	Range	Lot	Sur Ft. from N/S	face Location Ft. from E/W	r	Latitude	L	ongitude	County	
H	19	24S	29E	Lot	1336' FN					04.01716566	2	
	15	240	236			n Hole Location		02.2000	0120			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	r	Latitude	L	ongitude	County	
\mathbf{O}	30	24S	29E		20' FSI	_ 2180'	FFI	32.1811	9996 -10	04.02218288	EDDY	
<u> </u>	00	210			2010.							
Dedica	ted Acres	Infill or Def	ining Well	Defining	Well API	Overlapping	Spacing	Unit (Y/N)	Consolidati	on Code		
320		INFILL		14H -	pending	N						
Order 1	Numbers.				· •	Well setback	s are und	er Common O	wnership:	∃Yes □No		
					Vial. ()ff Doint (VOD)						
UL	Section	Township	Range	Lot	Ft. from N/S	Dff Point (KOP) Ft. from E/W	r	Latitude	L	ongitude	County	
В	19	24S	29E		50' FNI	L 2180'	FFI	32.2102		04.02214192	-	
	10	210				ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Ţ	Latitude	L	ongitude	County	
В	19	24S	29E		100' FN	IL 2180'	FEL	32.2100	9485 -10	04.02214297	EDDY	
					Last T	ake Point (LTP)						
UL	Section	Township	Range	Lot		Ft. from E/W		Latitude	L	ongitude	County	
0	30	24S	29E		100' FS	L 2180'	FEL	32.1814	1987 -10	04.02218432	EDDY	
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Hori	izontal 🗆 Vertical		Groun	d Floor Elex	vation:		
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Hori	izontal 🗆 Vertical		Groun 2946'	d Floor Elev	vation:		
		rea of Uniform	Interest	Spacing	Unit Type 🖬 Hori	izontal 🗆 Vertical	ERTIFIC	2946'	d Floor Elev	vation:		
OPERA I hereby my know organiza includin location interest,	ATOR CER v certify that th vledge and bel ation either ow g the propose pursuant to a	FIFICATIONS the information cor- lief, and, if the we was a working intu- d bottom hole loca contract with an tary pooling agree	ntained herein is ll is a vertical or erest or unleasea ation or has a ri owner of a work	true and com r directional w I mineral inter ght to drill thi king interest o	plete to the best of vell, that this rest in the land	SURVEYOR C	hat the wel	2946' ATIONS I location show	m on this plan n, and that th ¹¹ SURVET basis of act water miss is mar and	t was plotted fro		
OPERA I hereby my know organize includin, location interest, entered If this we consent in each a	ATOR CER certify that the vledge and beat ation either ow g the propose o pursuant to a or to a volum by the division vell is a horizon of at least one tract (in the ta	FIFICATIONS the information cor- lief, and, if the we was a working inte d bottom hole locc- contract with an tary pooling agree the second second tary pooling agree the second second tary pool of the second tary pool of tary pool of tary pool of tary pool of tary tary pool of tary pool of tary pool of tary pool of tary tary pool of tary pool of tary pool of tary pool of tary tary pool of tary pool of tary pool of tary pool of tary tary pool of tary pool	ntained herein is Il is a vertical or erest or unleasea ation or has a ri owner of a work ement or a comp r certify that this of a working inta ation) in which a	true and com directional w I mineral inter ght to drill thi cing interest o ulsory pooling organization erest or unlea. any part of the	plete to the best of vell, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	SURVEYOR C I hereby certify t surveys made by	hat the wel	2946' ATIONS I location show	m on this plan n, and that th ¹⁰ SURVEY ¹⁰ benefy cer above on the more of act were of act were of act both of act signature and	t was plotted fro e same is true ar or centrication if hat he well location generation, and this the one generation, and this the same		
OPERA I hereby my know organizc includin, location interest, entered If this we consent in each ti interval	ATOR CER c certify that the vledge and beat ation either ow the propose pursuant to a or to a volumi by the division vell is a horizon of at least one tract (in the ta will be locate	FIFICATIONS the information con- lief, and, if the we was a working inte d bottom hole locu- contract with an ary pooling agree to contract with an ary pooling agree the lessee or owner. treat work of the the the reget pool or form	ntained herein is Il is a vertical or erest or unleasea ation or has a ri owner of a work ement or a comp r certify that this of a working inte ation) in which a ompulsory poolii	true and com directional w f mineral inter ght to drill thi king interest o ulsory pooling organization erest or unlea: any part of the ng order from	plete to the best of vell, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	SURVEYOR C I hereby certify t surveys made by	hat the wel	2946' ATIONS I location show	n on this plai n, and that th I hereby on th where on th where on th where on the second of Surv Signative and Signative and Sig	t was plotted fro e same is true ar or certification if that the well location generation, and that the one generation, and that the one or certs to the beaution of the same and the same are an area of the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed	nd correct to the best o	
OPERA I hereby my know organizc includin, location interest, entered If this we consent in each ti interval	ATOR CER certify that the vledge and beat ation either ow g the propose o pursuant to a or to a volum by the division of at least one tract (in the ta will be locate USSO (FIFICATIONS the information cor- lief, and, if the we was a working into d bottom hole loc: contract with an ary pooling agree to contract with an ary pooling agree to contract with an ary pool or form the sessee or owner treat pool or form d or obtained a co	ntained herein is Il is a vertical or erest or unleasea ation or has a ri owner of a work ement or a comp r certify that this of a working inte ation) in which a ompulsory poolii	true and com directional w f mineral inter ght to drill thi king interest o ulsory pooling organization erest or unlea: any part of the ng order from	plete to the best of vell, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	SURVEYOR C I hereby certify t surveys made by	hat the wei	2946' ATIONS I location show r my supervisio	n on this plai n, and that th I hereby on th where on th where on th where on the second of Surv Signative and Signative and Sig	t was plotted fro e same is true ar or certification if that the well location generation, and that the one generation, and that the one or certs to the beaution of the same and the same are an area of the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed	nd correct to the best o	
OPERA I hereby my know organizc includin, location interest, entered If this we consent interval Mex Signatur	ATOR CERT v certify that the vledge and bed ation either ow g the propose g the propose or to a volume by the division of at least one tract (in the ta will be locate USSOC (re	FIFICATIONS the information cor- lief, and, if the we was a working into d bottom hole loc: contract with an ary pooling agree to contract with an ary pooling agree to contract with an ary pool or form the sessee or owner treat pool or form d or obtained a co	ntained herein is Il is a vertical or erest or unleasea ation or has a ri, owner of a work ement or a comp r certify that this of a working inta ation) in which oppulsory pooli 04/11/23	true and com directional w f mineral inter ght to drill thi king interest o ulsory pooling organization erest or unlea: any part of the ng order from	plete to the best of vell, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	SURVEYOR C I hereby certify to surveys made by my belief.	hat the wei	2946' ATIONS I location show r my supervisio	n on this plai n, and that th I hereby on th where on th where on th where on the second of Surv Signative and Signative and Sig	t was plotted fro e same is true ar or CERTIFICATION if that the well location is plat was plotted from field all surveys made by me or plat was plotted from field and surveys made by me or meret such benegation of the survey	nd correct to the best o	
OPERA I hereby my know organizc includin, location interest, entered If this we consent interval Mex Signatur	ATOR CER c certify that the vledge and beat ation either ow g the propose or to a volumi by the division of at least one tract (in the ta will be locate USSO (re sa Guidry	FIFICATIONS the information cor- lief, and, if the we was a working into d bottom hole loc: contract with an ary pooling agree to contract with an ary pooling agree to contract with an ary pool or form the sessee or owner treat pool or form d or obtained a co	ntained herein is Il is a vertical or erest or unleasea ation or has a ri, owner of a work ement or a comp r certify that this of a working inta ation) in which oppulsory pooli 04/11/23	true and com directional w f mineral inter ght to drill thi king interest o ulsory pooling organization erest or unlea: any part of the ng order from	plete to the best of vell, that this rest in the land is well at this r unleased mineral g order heretofore has received the sed mineral interest e well's completed	SURVEYOR C I hereby certify to surveys made by my belief.	nat the wel ne or unde	2946' ATIONS I location show r my supervisio	n on this plai n, and that th thereby cer shows a stranged to the stranged base of Surr Signature and the stranged base of Surr Signature and the stranged to the stranged to	t was plotted fro e same is true ar or certification if that the well location generation, and that the one generation, and that the one or certs to the beaution of the same and the same are an area of the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed and the or performed	m field notes of actual ad correct to the best of	

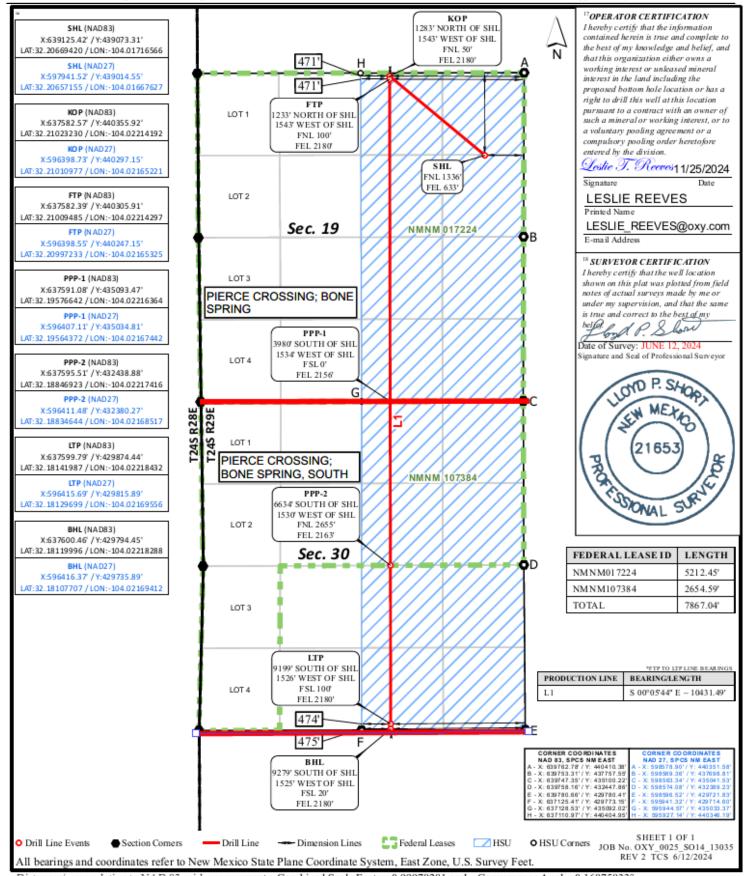
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

.

Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Thraging 14/18/2025 3.51.14 ments. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833

<u>ved b</u> <u>C-1(</u>		/ <u>15/2025-2::</u>				l Resources Departr	nent		Revised July 9, 2024		
	t Electronica D Permitting			OIL	CONSERVAT	TION DIVISION	-	☑ Initial Submittal		ıbmittal	
								Submittal Type:	□ Amende	d Report	
								1990	\Box As Drille	ed	
					WELL LOCAT	TION INFORMATION					
API N 30-01			Pool Code 50371						IG; BONE SPRINC		
Proper	rty Code		Property N	Name SC	RO CC	19_30 FEI	D COM		Well Number 75H		
OGRI 16696					(Y USA						
Surfac	e Owner: 🗆	State 🗆 Fee 🛛	🛛 Tribal 🗹 Fe	deral		Mineral Owner:	State □ Fee □	Tribal 🗹	Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
A	19	24S	29E		1306' FN	∟ 633' FEL	32.2067	7649 -1	04.01716576	EDDY	
					Bottom	Hole Location		I		1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Ρ	30	24S	29E		20' FSL	. 1250' FEL	32.18119	9952 -10	04.01917825	EDDY	
~ //								~	~		
Dedica 320	ated Acres	Infill or Def	ining Well	-	y Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	ion Code		
	Numbers.			1411-	pending	Well setbacks are ur	der Common O	wnerchin: [
order	rumbers.					wen setbacks are un		whership. L			
UL	Section	Township	Range	Lot	Kick O Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	Т	ongitude	County	
A	19	24S	29E	LOI	50' FNL				04.01913491	EDDY	
/ \	15	240	230			Left (FTP)	- 02.2102				
UL	Section	Township	Range	Lot	Filst 12 Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Α	19	24S	29E		100' FN	L 1250' FEL	32.2100		04.01913596		
		2.0	202			ke Point (LTP)	_				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Ρ	30	24S	29E		100' FS			1944 -10	04.01917825	EDDY	
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Horiz	contal 🗆 Vertical	Ground 2946'	l Floor Elev	vation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
my kno	wledge and be	te information col lief, and, if the we wns a working into d bottom hole loc	ell is a vertical o erest or unleased ation or has a ru	r directional v d mineral inte ight to drill th	rest in the land is well at this or unleased mineral	I hereby certify that the w surveys made by me or un my belief.		n, and that th ¹⁸ SURVEYO I hereby certif shown on this notes of actua under my sume	e same is true an R CERTIFICATION y that the well location plat was plotted from field 1 surveys made by me or revision and that the same		
includii locatioi interest	n pursuant to a	contract with an ary pooling agre		oulsory poolin	g order heretofore			beijg.	rect to the best of my P. Show		
includii location interest entered If this w consent in each	n pursuant to a t, or to a volund l by the division vell is a horizo t of at least one t tract (in the ta	contract with an tary pooling agree 1. ntal well, I furthe 2 lessee or owner	ement or a comp r certify that this of a working int pation) in which	s organization erest or unlea any part of th	has received the used mineral interest e well's completed			belfa Date of Survey Signature and Se	rect to the best of my P. S. John 7: JUNE 12, 2024 al of Professional Surveyor M. MEX 68		
includin location interest entered If this w consent in each interval	n pursuant to a t, or to a volum l by the division well is a horizo t of at least one tract (in the ta l will be locate	contract with an tary pooling agree 1. ntal well, I furthe 2 lessee or owner urget pool or form	ement or a comp r certify that this of a working int pation) in which	s organization erest or unlea any part of th ing order from	has received the used mineral interest e well's completed			belfar Date of Survey Signature and Sc	recto the best of my P. S. Conv r: JUNE 12, 2024 al of Professional Surveyor M. M. K. Conv M. K.		
includin location interest entered If this w consent in each interval	n pursuant to a t, or to a volund l by the division well is a horizo, t of at least one tract (in the ta l will be locate	contract with an tary pooling agree n. ntal well, I furthe e lessee or owner trget pool or form d or obtained a co	ement or a comp r certify that this of a working int tation) in which ompulsory pooli	s organization erest or unlea any part of th ing order from	has received the used mineral interest e well's completed	Signature and Seal of Profes	ssional Surveyor	belfar Date of Survey Signature and Sc	recto the best of my P. S. Conv r: JUNE 12, 2024 al of Professional Surveyor M. M. K. Conv M. K.		
includii location interest entered If this w consenu in each interva Me Signatu	n pursuant to a t, or to a volund l by the division well is a horizo, t of at least one tract (in the ta l will be locate	contract with an tary pooling agree n. ntal well, I furthe e lessee or owner trget pool or form d or obtained a co	ement or a comp r certify that this of a working int tation) in which ompulsory pooli 04/11/2	s organization erest or unlea any part of th ing order from	has received the used mineral interest e well's completed	Signature and Seal of Profes	ssional Surveyor	belfar Date of Survey Signature and Sc	recto the best of my P. S. Con- r: UNIE 12, 2024 al of Proksional Surveyor ID P. Schopping MEXCO		
includii location interest entered If this w consenu in each interval Me Signatu	n pursuant to a t, or to a volum, by the division vell is a horizo t of at least one tract (in the ta l will be locate USSO (re sa Guidry	contract with an tary pooling agree n. ntal well, I furthe e lessee or owner trget pool or form d or obtained a co	ement or a comp r certify that this of a working int tation) in which ompulsory pooli 04/11/2	s organization erest or unlea any part of th ing order from	has received the used mineral interest e well's completed	Signature and Seal of Profes Certificate Number	Date of Survey June 12	Date of Survey Signature and So	recto the best of my P. S. Conv r: JUNE 12, 2024 al of Professional Surveyor M. M. K. Conv M. K.		

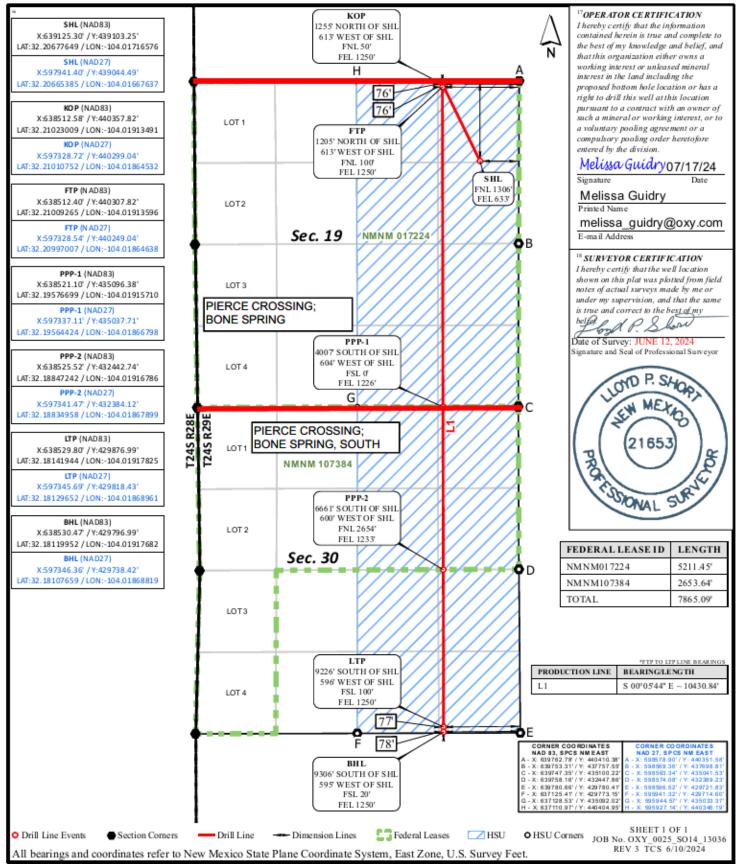
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

•

Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833 Released to Imaging: 4/16/2025 9:51:14 AM

<u>ved b</u> <u>C-1(</u>		/15/2025 2::		nergy, Min	State of Ne nerals & Natur	w Mexico al Resources Depa	rtment		Page 26 Revised July 9, 2024		
	t Electronical D Permitting					FION DIVISION		Submittal	☑ Initial St	ıbmittal	
								Type:		*	
									\Box As Drille	ed	
			1		WELL LOCA	FION INFORMATIO	N				
API N 30-01	5		Pool Code 96671							G, SOUTH	
Proper	rty Code		Property N	ame SC	RO CC	19_30 FE	D COI	Λ	Well Numb 75H	er	
ogrii 16696					(Y USA				Ground Lev 2946'	el Elevation	
Surfac	e Owner: 🗆	State □ Fee □	🛛 Tribal 🗹 Fe	deral		Mineral Owner:	🗆 State 🗆 Fee	🗆 Tribal 🗹	Federal		
					S	· · · · · · · · · · · · · · · · · · ·					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	19	24S	29E	Lot	1306' FN				04.01716576	2	
/ \	10	240	200			Hole Location	_ 02.200				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
Ρ	30	24S	29E		20' FSI		I 32,181		04.01917825	5	
•	00	240	200		20101					LUUT	
Dedica	ated Acres	Infill or Def	ining Well	Defining	g Well API	Overlapping Space	ing Unit (Y/N)	Consolidat	ion Code		
320		INFILL		-	pending	N					
	Numbers.				portailig	Well setbacks are	under Common	Ownership:	∃Yes □No		
								1			
		I.				Off Point (KOP)					
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W			ongitude		
A	19	24S	29E		50' FNI		L 32.210	23009-1	04.01913491	EDDY	
						ake Point (FTP)					
UL ∧	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude		
A	19	24S	29E		100' FN		L 32.210	09205	04.01913596	EDDY	
111	G	T 1.	D	T (ake Point (LTP)	T (1 1	T	· 1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude		
Ρ	30	24S	29E		100' FS	L 1250' FE	L 32.181	41944 -1	04.01917825	EDDY	
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Hori	zontal 🗆 Vertical	Grov 2946	and Floor Ele S'	vation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERT	FICATIONS				
					plete to the best of	I hereby certify that the					
organiz	zation either ov	lief, and, if the we wns a working inte	erest or unleased	d mineral inte	rest in the land	surveys made by me or my belief.	under my supervis	L	ne same is true ar	nd correct to the best of	
		d bottom hole loc contract with an			is well at this or unleased mineral			I hereby certi shown on this	R CERTIFICATION fy that the well location plat was plotted from field al surveys made by me or		
interest		ary pooling agree			g order heretofore			under my sup	restriction, and that the same restrict to the best of my P. Show		
	-		u agutif. d. a.d.	our and a st	has received it -			Date of Surve	y: JUNE 12, 2024 eal of Professional Surveyor		
consent in each	t of at least one tract (in the ta	e lessee or owner	of a working int ation) in which	erest or unlea any part of th	has received the used mineral interest e well's completed the division.			10	ND P. SHOPT		
		Juídry	04/11/2						(21653) gc		
			Date	-		Signature and Seal of Pro	fessional Surveyor				
Signatu							-	100	ONAL SURVI		
e	sa Guidry										
Melis	sa Guidry					Certificate Number	Date of Sur	/ev			
Melis: Printed	Name	y@oxy.cor				Certificate Number	Date of Surv	^{/ey} 2, 2024			

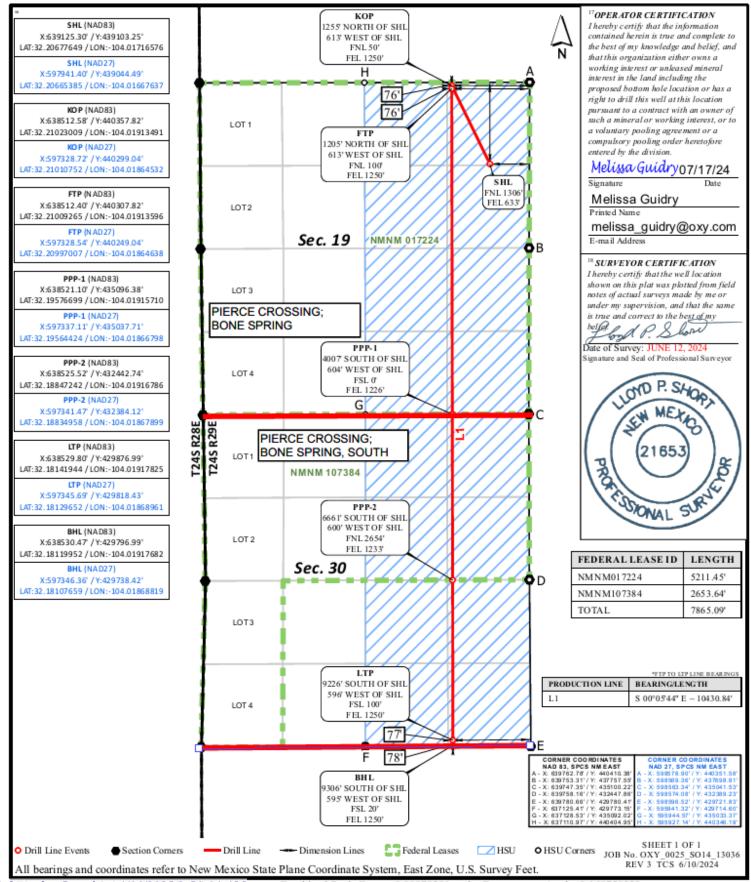
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

•

Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Imagingt 4/16/2023 9 511: 144 AM ments. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833°

<u>C-1(</u>	02	<u>/15/2025_2::</u>			State of New nerals & Natura	l Resources I		ient		Revised July 9, 2024		
	t Electronical D Permitting			OIL	CONSERVAT	ION DIVIS	ION			☑ Initial St	ıbmittal	
									Submittal Type:	□ Amende	d Report	
									rype.	□ As Drille	ed	
					WELL LOCAT	ION INFORM	ATION					
API N 30-01			Pool Code 50371							G; BON	E SPRING	
Proper	rty Code		Property N	^{lame} SC	ORO CC	19 30	FED	O CON		Well Numb 76H	er	
OGRI 16696					(Y USA						el Elevation	
Surfac	e Owner: 🗆	State □ Fee □	🛛 Tribal 🗹 Fe	deral		Mineral Ov	vner: 🗆 S	State □ Fee □]Tribal 🗹	Federal		
					Surf	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V	Latitude	Ι	ongitude	County	
A	19	24S	29E		1276' FN	∟633' F	FEL	32.2068	5880 -1	04.01716563	EDDY	
		•				Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V	Latitude	Ι	ongitude	County	
Ρ	30	24S	29E		20' FSL	. 330' F	EL	32.1811	9903 -1	04.01620309	EDDY	
	ated Acres	Infill or Def	ining Well	Defining	g Well API	Overlapping	s Spacing	Unit (Y/N)	Consolidat	ion Code		
320		INFILL		14H ·	- pending	N						
Order	Numbers.					Well setbacl	ks are und	ler Common O	wnership:	□Yes □No		
					Kick ()	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V	Latitude	Ι	ongitude	County	
A	19	24S	29E		50' FNL	_ 330' F	FEL	32.2102	2784 -1	04.01616023	EDDY	
		_			First Ta	ike Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V	Latitude	Ι	ongitude	County	
A	19	24S	29E		100' FN	l 330' F	FEL	32.2100	9039 -1	04.01616129	EDDY	
					Last Ta	ke Point (LTP)					1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V		Latitude	Ι	ongitude	County	
Ρ	30	24S	29E		100' FS	l 330' F	FEL	32.1814	1894 -1	04.01620451	EDDY	
					1						1	
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🖬 Horiz	ontal 🗆 Vertical	l	Groun 2946'	d Floor Ele	vation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR C	CERTIFIC	CATIONS				
I hereby	y certify that th	e information con	ntained herein is	s true and con	nplete to the best of	I hereby certify t	that the we	ell location show	n on this pla	t was plotted fro	om field notes of actual	
		lief, and, if the we									nd correct to the best of	
includir	ng the propose	d bottom hole loc	ation or has a ri	ight to drill th		my beneg.			¹⁸ SURVEY I hereby cer	OR CERTIFICATION tify that the well location is plat was plotted from field		
interest	t, or to a voluni	ary pooling agree			ng order heretofore				notes of acts under my su	al surveys made by me or pervision, and that the same		
	l by the division								beije.	ev: IUNE 12 2024		
consent in each	t of at least one tract (in the ta	lessee or owner	of a working int ation) in which	erest or unlea any part of th	n has received the used mineral interest ne well's completed n the division				Signature and	ND P. SHOPT		
		a or oblained a co Gúdry	04/11/2	0	i inte unvisioni.				1 1	$\langle \gamma \rangle$		
Signatu		<u> </u>	Date			Signature and Sea	l of Profess	ional Surveyor		21653 gr		
Melia	sa Guidry									MAL SUT		
1010	-							[<u> </u>		•		
Printed	Name					Certificate Number	er	Date of Survey	7			
		y@oxy.cor	~			Certificate Numbe	er	Date of Survey June 12				

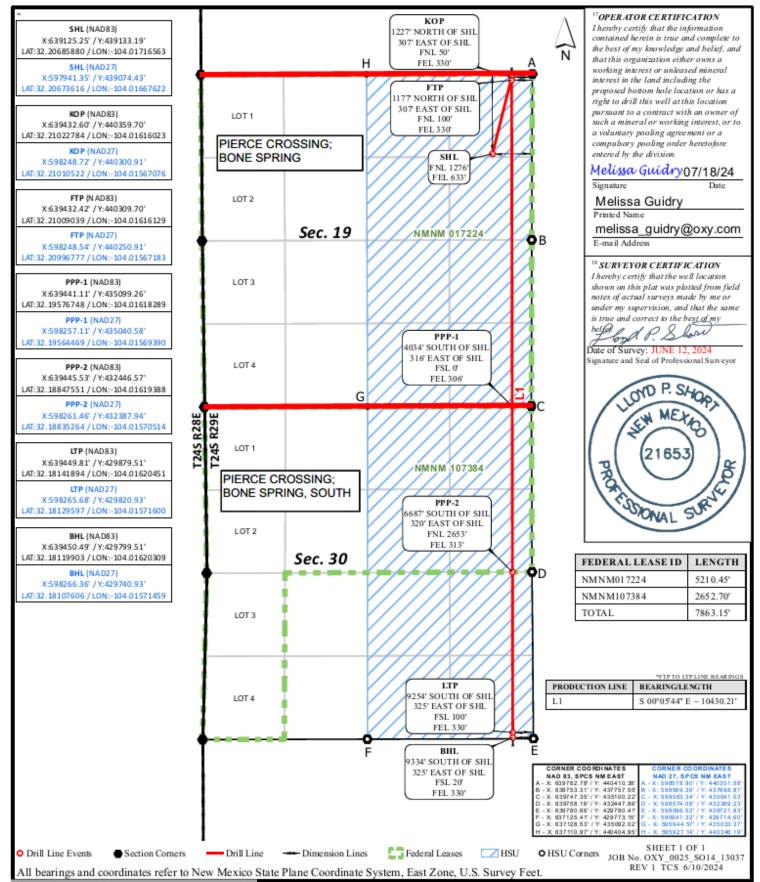
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

.

Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Retrasad to Imaging v 4/16/2025 gr51/aldsAMents. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833°

ronicall nitting	y State Fee Township 24S Township 24S Infill or Defi INFILL Township 24S Township 24S	Operator N Tribal 🗹 Fe 29E Range 29E Range 29E	Vame SC Vame OX deral Lot Lot	Ft. from N/S 1276' FN Botton Ft. from N/S 20' FSI g Well API - pending	TION INF Pool Nam 19_ INC. Min face Locat Ft. fr IL 63 n Hole Loc Ft. fr G33 Over N Well Off Point () Ft. fr	ORMAT PIEF 30 F aral Own om E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	FION RCE (FEC Her: S EL EL Spacing	CON State Fee Latitude 32.2068 Latitude 32.1811 Unit (Y/N) Ler Common G	1 Tribal 35880 - 19903 - Consolida	Amended As Drille ONE SPRIN Well Numb 76H Ground Lev 2946'	d Report ed IG, SOUTH er rel Elevation County EDDY County
le er: \Box S ettion D cres ers.	Township 24S Township 24S Infill or Defi INFILL Township 24S	96671 Property N Operator N Tribal ☑ Fe 29E Range 29E ining Well Range	lame SC Vame OX deral Lot Lot Defining 14H -	DRO CC (Y USA Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick O Ft. from N/S	Pool Nam 19_ INC. Min face Locat Ft. fr G3 n Hole Loo Ft. fr A Over N Well Off Point (0 Ft. fr	PIEF 30 F aral Own om E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	RCE (FEC her: S EL Spacing	CON State Fee Latitude 32.2068 Latitude 32.1811 Unit (Y/N) Ler Common G	Type: NG; BO 1 Tribal 35880 - 19903 - Consolida	Amended Amended As Drille NE SPRIN Well Numb 76H Ground Lev 2946' d Federal Longitude 104.01716563 Longitude 104.01620309 ation Code	ed IG, SOUTH er vel Elevation County EDDY County
le er: \Box \$ etion cres ers.	Township 24S Township 24S Infill or Defi INFILL Township 24S	96671 Property N Operator N Tribal ☑ Fe 29E Range 29E ining Well Range	lame SC Vame OX deral Lot Lot Defining 14H -	DRO CC (Y USA Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick O Ft. from N/S	Pool Nam 19_ INC. Min face Locat Ft. fr G3 n Hole Loo Ft. fr A Over N Well Off Point (0 Ft. fr	PIEF 30 F aral Own om E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	RCE (FEC her: S EL Spacing	CON State Fee Latitude 32.2068 Latitude 32.1811 Unit (Y/N) Ler Common G	NG; BO	NE SPRIN Well Numb 76H Ground Lev 2946' Federal Longitude 104.01716563 Longitude 104.01620309	IG, SOUTH er rel Elevation County EDDY County
le er: \Box \$ etion cres ers.	Township 24S Township 24S Infill or Defi INFILL Township 24S	96671 Property N Operator N Tribal ☑ Fe 29E Range 29E ining Well Range	lame SC Vame OX deral Lot Lot Defining 14H -	DRO CC (Y USA Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick O Ft. from N/S	Pool Nam 19_ INC. Min face Locat Ft. fr G3 n Hole Loo Ft. fr A Over N Well Off Point (0 Ft. fr	PIEF 30 F aral Own om E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	RCE (FEC her: S EL Spacing	CON State Fee Latitude 32.2068 Latitude 32.1811 Unit (Y/N) Ler Common G	1 Tribal 35880 - 19903 - Consolida	Well Numb 76H Ground Lev 2946' Federal Longitude 104.01716563 Longitude 104.01620309 ation Code	County County County County
le er: \Box \$ etion cres ers.	Township 24S Township 24S Infill or Defi INFILL Township 24S	96671 Property N Operator N Tribal ☑ Fe 29E Range 29E ining Well Range	lame SC Vame OX deral Lot Lot Defining 14H -	Kick C KY USA Sur Ft. from N/S 1276' FN Botton Ft. from N/S 20' FSI g Well API - pending	19 INC. Min face Locat Ft. fr JL 63 n Hole Loo Ft. fr A Over N Well Dff Point () Ft. fr	eral Own on om E/W B' Fl ation om E/W D' Fl apping S setbacks setbacks	FEC her: \Box S EL Spacing	CON State Fee Latitude 32.2068 Latitude 32.1811 Unit (Y/N) Ler Common G	1 Tribal 35880 - 19903 - Consolida	Well Numb 76H Ground Lev 2946' Federal Longitude 104.01716563 Longitude 104.01620309 ation Code	County County County County
er: \Box S etion D eres ers.	Township 24S Township 24S Infill or Defi INFILL Township 24S	Operator N Tribal 🗹 Fe Range 29E Range 29E Range Range Range Range Range Range	deral Lot Lot Defining 14H -	Kick C KY USA Sur Ft. from N/S 1276' FN Botton Ft. from N/S 20' FSI g Well API - pending	INC. Min face Locat Ft. fr JL 63 n Hole Loo Ft. fr 33 Over N Well Dff Point () Ft. fr	eral Own on E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	EL Spacing	Latitude 32.2068 Latitude 32.1811 Unit (Y/N) der Common (Tribal Tribal Consolida	76H Ground Lev 2946' Federal Longitude 104.01716563 Longitude 104.01620309 ation Code	County EDDY County
etion etion cres ers. etion	Township 24S Township 24S Infill or Defi INFILL Township 24S	Operator N Tribal 🗹 Fe Range 29E Range 29E Range Range Range Range Range Range	deral Lot Lot Defining 14H -	Kick C KY USA Sur Ft. from N/S 1276' FN Botton Ft. from N/S 20' FSI g Well API - pending	INC. Min face Locat Ft. fr JL 63 n Hole Loo Ft. fr 33 Over N Well Dff Point () Ft. fr	eral Own on E/W 3' Fl ation om E/W D' Fl apping S setbacks setbacks	EL Spacing	Latitude 32.2068 Latitude 32.1811 Unit (Y/N) der Common (Tribal Tribal Consolida	Ground Lev 2946' Federal Longitude 104.01716563 Longitude 104.01620309 ation Code	County EDDY County
etion etion cres ers. etion	Township 24S Township 24S Infill or Defi INFILL Township 24S	Range 29E 29E 29E	Lot Lot Defining 14H -	Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick G Ft. from N/S	face Locat Ft. fr A Hole Loo Ft. fr A 33 Over N Well Off Point (Ft. fr	on m E/W 3' F ation m E/W D' F apping S setbacks (OP) m E/W	EL EL Spacing	Latitude 32.2068 Latitude 32.1811 Unit (Y/N) ler Common (35880 - 19903 - Consolida	Longitude 104.01716563 Longitude 104.01620309 ation Code	County
ettion Cres ers.	24S Township 24S Infill or Defi INFILL Township 24S	29E Range 29E ining Well Range	Lot Defining 14H -	Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick G Ft. from N/S	Ft. fr n Hole Loo Ft. fr G33 Over N Well Dff Point (0)	m E/W ation m E/W D' Fl apping S setbacks setbacks	EL	32.2068 Latitude 32.1811 Unit (Y/N) ler Common (35880 - 19903 - Consolida	104.01716563 Longitude 104.01620309 ation Code	County
ettion Cres ers.	24S Township 24S Infill or Defi INFILL Township 24S	29E Range 29E ining Well Range	Lot Defining 14H -	Ft. from N/S 1276' FN Botton Ft. from N/S 20' FS g Well API - pending Kick G Ft. from N/S	Ft. fr n Hole Loo Ft. fr G33 Over N Well Dff Point (0)	m E/W ation m E/W D' Fl apping S setbacks setbacks	EL	32.2068 Latitude 32.1811 Unit (Y/N) ler Common (35880 - 19903 - Consolida	104.01716563 Longitude 104.01620309 ation Code	County
ettion Cres ers.	24S Township 24S Infill or Defi INFILL Township 24S	29E Range 29E ining Well Range	Lot Defining 14H -	1276' FN Botton Ft. from N/S 20' FSI g Well API - pending Kick 0 Ft. from N/S	IL 63 n Hole Loo Ft. fr J 33 Over N Well Dff Point ()	B' Fl ation om E/W D' Fl apping S setbacks setbacks cOP) m E/W	EL	32.2068 Latitude 32.1811 Unit (Y/N) ler Common (35880 - 19903 - Consolida	104.01716563 Longitude 104.01620309 ation Code	County
cres ers.	Township 24S Infill or Defi INFILL Township 24S	Range 29E ining Well Range	Defining 14H -	Botton Ft. from N/S 20' FSI g Well API - pending Kick (Ft. from N/S	n Hole Loo Ft. fr 33 Over N Well Off Point ()	ation om E/W D' Fl apping S setbacks KOP) om E/W	EL	Latitude 32.1811 Unit (Y/N) ler Common (19903 - Consolida	Longitude 104.01620309 ation Code	County
Cres ers.	24S Infill or Defi INFILL Township 24S	29E	Defining 14H -	Ft. from N/S 20' FSI g Well API - pending Kick (Ft. from N/S	Ft. fr 33 Over N Well Off Point ()	om E/W D'FI apping S setbacks (OP) m E/W	Spacing	32.1811 Unit (Y/N) ler Common (- Consolida	104.01620309 ation Code	-
ers.	Infill or Defi INFILL Township 24S	ning Well Range	14H -	g Well API - pending Kick (Ft. from N/S	Over N Well	apping S setbacks (OP) om E/W	Spacing	Unit (Y/N) ler Common (Consolida	ation Code	EDDY
ers.	Infill or Defi INFILL Township 24S	ning Well Range	14H -	g Well API - pending Kick (Ft. from N/S	Over N Well	apping S setbacks (OP) om E/W	Spacing	Unit (Y/N) ler Common (Consolida	ation Code	
ers.	Township 24S	Range	14H -	- pending Kick (Ft. from N/S	N Well Off Point (I Ft. fr	setbacks KOP) om E/W		ler Common (
ction	Township 24S			Kick (Well Off Point (Ft. fr	KOP) om E/W	are und	T	Ownership:	: □Yes □No	
ction	24S		Lot	Ft. from N/S	Dff Point (Ft. fr	KOP) om E/W	are und	T	Ownership:	: □Yes □No	
	24S		Lot	Ft. from N/S	Ft. fr	m E/W					1
	24S		Lot	Ft. from N/S	Ft. fr	m E/W					1
	24S		Lot					Latitude		Longitude	County
5	•	292					FI			104.01616023	•
	Township			First 7	ake Point			02.2102	2101	1011010020	
ction	LOWHSHIP	Range	Lot	Ft. from N/S		m E/W		Latitude		Longitude	County
9	24S	29E		100' FN	11 33)' FI	FI	32.2100		104.01616129	-
-	2.0	202			ake Point						
ction	Township	Range	Lot	Ft. from N/S	Ft. fr	m E/W		Latitude		Longitude	County
)	24S	29E		100' FS	L 33)' FI	EL	32.1814	41894 -	104.01620451	EDDY
_											
a or Ar	ea of Uniform	Interest	Spacing	g Unit Type 🖬 Hor	izontal 🗆 V	ertical		Groun 2946	nd Floor El '	evation:	
CERT	IFICATIONS				SURVE	YOR CE	ERTIFIC	CATIONS			
and beli ither own proposed ant to a	ief, and, if the we ns a working inte l bottom hole loca contract with an ary pooling agree	ll is a vertical of crest or unleased ation or has a ri owner of a work	r directional d mineral inte ght to drill th king interest o	well, that this erest in the land his well at this or unleased mineral	surveys n				on, and that	the same is true ar EVOR CERTIFICATION Certify that the well location this plat was plotted from field retual surveys made by me or supervision, and that the same d correct to the best of my	
east one in the tar	lessee or owner o rget pool or form	of a working inte ation) in which	erest or unlea any part of th	ased mineral interest he well's completed					Date of Signature a	urvey: JUNE 12, 2024 nd Seal of Professional Surveyor	
aG	iuídry	04/11/2	5						(P)	(21653)	
		Date			Signature	and Seal o	of Professi	ional Surveyor		A REAL	
										WAL SU	
uidrv					Certificat	Number	<u> </u>	Date of Surve	ey		
uidry					1			lune 12	2. 2024	Ļ	
and ithe prop ant div div ho east n ti e lo	d beli er ow posea t to a olunta vision orizon t one he tan ocatea	d belief, and, if the we, er owns a working inte posed bottom hole locc t to a contract with an obluntary pooling agree- vision. wrizontal well, I further t one lessee or owner of he target pool or form ccated or obtained a co of Guidry	d belief, and, if the well is a vertical o er owns a working interest or unleased posed bottom hole location or has a ri t to a contract with an owner of a work obuntary pooling agreement or a comp- vision. wrizontal well, I further certify that this t one lessee or owner of a working int he target pool or formation) in which cated or obtained a compulsory pooli CGULLY 04/11/2 Date dry	d belief, and, if the well is a vertical or directional er owns a working interest or unleased mineral intr posed bottom hole location or has a right to drill th t to a contract with an owner of a working interest obuntary pooling agreement or a compulsory poolin vision. wrizontal well, I further certify that this organization t one lessee or owner of a working interest or unlee he target pool or formation) in which any part of th cated or obtained a compulsory pooling order from OM/11/25 Date	prizontal well, I further certify that this organization has received the t one lessee or owner of a working interest or unleased mineral interest he target pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division. UGUUCLY 04/11/25 Date	d belief, and, if the well is a vertical or directional well, that this surveys a er owns a working interest or unleased mineral interest in the land surveys m posed bottom hole location or has a right to drill this well at this surveys m to a contract with an owner of a working interest or unleased mineral oblumtary pooling agreement or a compulsory pooling order heretofore my belief. vision. vision. vision vision. vision nerestify that this organization has received the tone lessee or owner of a working interest or unleased mineral interest he target pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division. vision. vision. vision. vision. vision. vision. vision vision vision. vision. vision vision vision. vision. vision vision vision. vision. vision vision vision vision	d belief, and, if the well is a vertical or directional well, that this surveys made by m generating interest or unleased mineral interest in the land surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or has a right to drill this well at this surveys made by m good bottom hole location or a compulsory pooling order heretofore surveys made by m wrizontal well, I further certify that this organization has received the to elsesee or owner of a working interest or unleased mineral interest he target pool or formation) in which any part of the well's completed cate or obtained a compulsory pooling order from the division. UGUOLY 04/11/25 Date Signature and Seal of the surveys for the surveys for the surveys for the surveys for the s	d belief, and, if the well is a vertical or directional well, that this surveys made by me or under surveys pooling agreement or a compulsory pooling order heretofore vision. vision. vision	d belief, and, if the well is a vertical or directional well, that this er owns a working interest or unleased mineral interest in the land posed bottom hole location or has a right to drill this well at this to a contract with an owner of a working interest or unleased mineral ohuntary pooling agreement or a compulsory pooling order heretofore vision. wrizontal well, I further certify that this organization has received the to ne lessee or owner of a working interest or unleased mineral het arget pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division. VGUUOLY O4/11/25 Date Signature and Seal of Professional Surveyor dry Oate of Survey	d belief, and, if the well is a vertical or directional well, that this er owns a working interest or unleased mineral interest in the land posed bottom hole location or has a right to drill this well at this v to a contract with an owner of a working interest or unleased mineral ohuntary pooling agreement or a compulsory pooling order heretofore vision. wrizontal well, I further certify that this organization has received the to ne lessee or owner of a working interest or unleased mineral interest he target pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division. Guiddry 04/11/25 Date Signature and Seal of Professional Surveyor dry Certificate Number Date of Survey Lunce 12	d belief, and, if the well is a vertical or directional well, that this er owns a working interest or unleased mineral interest in the land posed bottom hole location or has a right to drill this well at this to a contract with an owner of a working interest or unleased mineral ohuntary pooling agreement or a compulsory pooling order heretofore vision. orizontal well, I further certify that this organization has received the to one lessee or owner of a working interest or unleased mineral interest the target pool or formation) in which any part of the well's completed cated or obtained a compulsory pooling order from the division. <u>Guidary</u> 04/11/25 Date Signature and Seal of Professional Surveyor

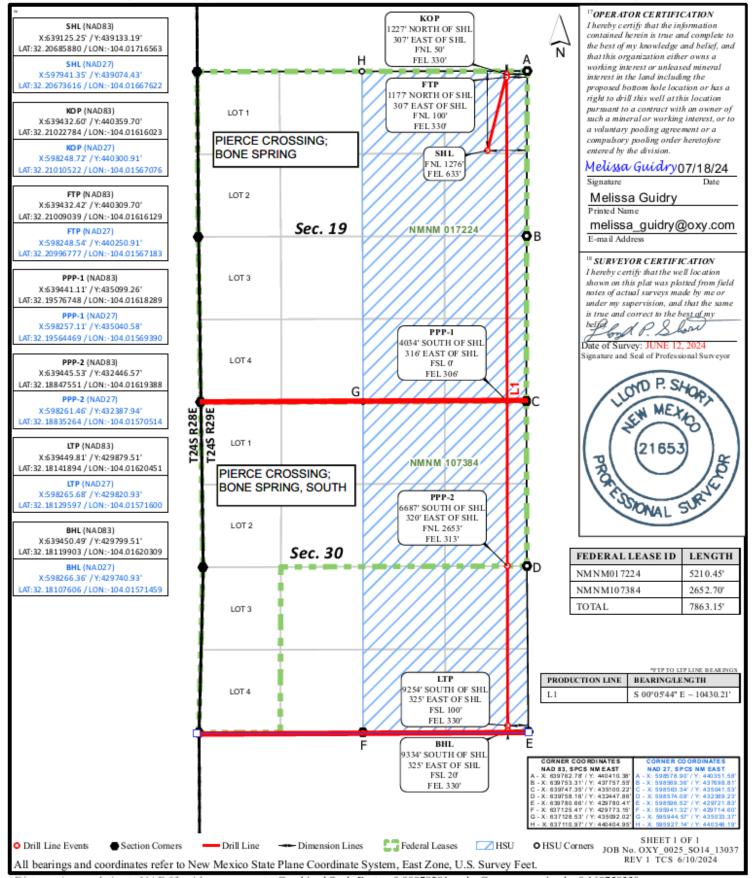
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

.

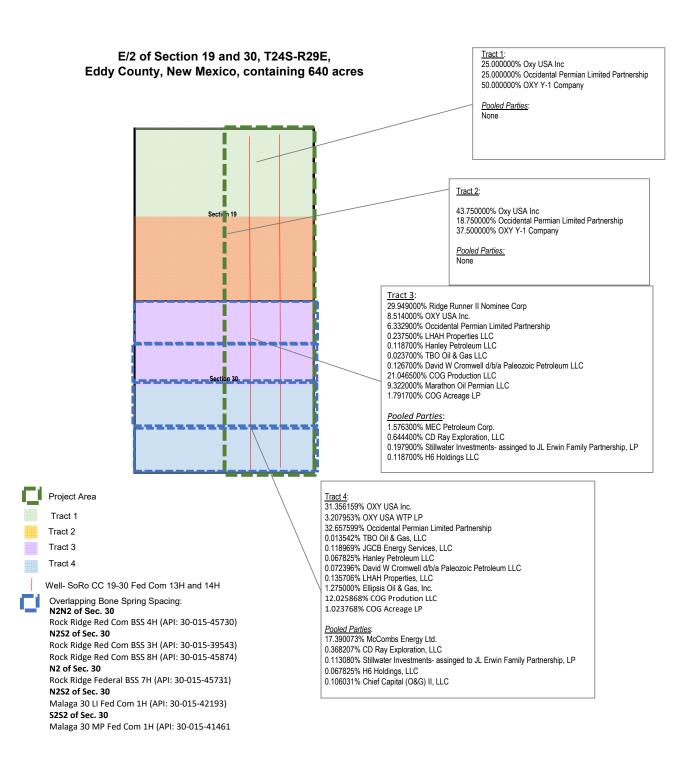
Received by OCD: 4/15/2025 2:52:12 PM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Refleased to Imaging: 4/18/2023 9:51:194 Worrents. Combined Scale Factor: 0.99978281 and a Convergence Angle: 0.16875833°



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. C-3 Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108

•

	E/2 of Sec. 19 and E/2 of Sec. 30, Township 24 South, Range 29 East, Eddy County,	NM Total Acres in proposed spacing unit:	640
Tract 1	NE/4 of Section 19		
indot i		Acres contributed to proposed spacing unit:	160
	25.000000% Oxy USA Inc		
	25.00000% Occidental Permian Limited Partnership		
	<u>50.00000%</u> OXY Y-1 Company 100.00000%		
	100.000000%		
	Total Committed Interest		100.00000%
	Total Uncommitted Interest		0.000000%
Tract 2	Lots 3 and 4 of Section 19		
		Acres contributed to proposed spacing unit:	160
	43.750000% Oxy USA Inc		
	18.750000% Occidental Permian Limited Partnership		
	<u>37.500000%</u> OXY Y-1 Company 100.000000%		
	100.000000		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 3	Lots 1 and 2 of Section 30		
		Acres contributed to proposed spacing unit:	160
	29.949000% Ridge Runner II Nominee Corp		
	28.514000% OXY USA Inc.		
	21.046500% COG Production LLC		
	6.332900% Occidental Permian Limited Partnership		
	9.322000% Marathon Oil Permian LLC		
	1.791700% COG Acreage LP		
	1.576300% MEC Petroleum Corp.		
	0.644400% CD Ray Exploration, LLC		
	0.237500% LHAH Properties LLC 0.197900% Stillwater Investments- assinged to JL Erwin Family Partnership, LP		
	0.197900% Sourvater investments- assinged to JL Etwin Parmy Parmership, LP		
	0.126700% being V conversion and a rate 2010 rendeam LLC		
	0.118700% Hanley Petroleum LLC		
	0.023700% TBO Oil & Gas LLC		
	100.000000%		
	Total Committed Interest		97.462700%
	Total Uncommitted Interest		2.537300%
Tract 4	Lots 3 and 4 of Section 30		
		Acres contributed to proposed spacing unit:	160
	31.356159% OXY USA Inc.		
	3.207953% OXY USA WTP LP		
	32.657599% Occidental Permian Limited Partnership		
	17.390073% McCombs Energy Ltd.		
	12.025868% COG Production LLC		
	1.275000% Ellipsis Oil & Gas, Inc.		
	1.023768% COG Acreage LP		
	0.368207% CD Ray Exploration, LLC		
	0.135706% LHAH Properties, LLC		
	0.113080% Stillwater Investments- assinged to JL Erwin Family Partnership, LP Jan. 2025		
	0.072396% David W Cromwell d/b/a Paleozoic Petroleum LLC		
	0.067825% H6 Holdings, LLC		
	0.013542% TBO Oil & Gas, LLC		
	0.118969% JGCB Energy Services, LLC		
	0.067825% Hanley Petroleum LLC 0.106031% Chief Capital (O&G) II, LLC		

Total Committed Interest Total Uncommitted Interest		81.954 18.045
Working Interest for each party in 640 acre proposed spacing unit:		
Oxy USA Inc		32.1
Occidental Permian Limited Partnership		20.68
OXY USA WTP LP		0.80
OXY Y-1 Company		21.875
Ridge Runner II Nominee Corp		7.487
McCombs Energy Ltd.		4.34
COG Production LLC		8.268
Marathon Oil Permian LLC		2.330
COG Acreage LP		0.70
MEC Petroleum Corp.		0.394
CD Ray Exploration, LLC		0.25
LHAH Properties LLC		0.093
Stillwater Investments- assinged to JL Erwin Family Partnership, LP Jan. 2025		0.07
David W Cromwell d/b/a Paleozoic Petroleum LLC		0.04
H6 Holdings LLC		0.04
Hanley Petroleum LLC		0.04
TBO Oil & Gas LLC		0.00
Ellipsis Oil & Gas, Inc.		0.31
Chief Capital (O&G) II, LLC		0.02
JGCB Energy Services, LLC	Total:	0.02

KEY: Parties highlighted yellow are being pooled.



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570

October 17, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

WORKING INTEREST PARTIES

Re: Ten Well Proposals – SORO CC 19_30 Fed Com Wells All of Sections 19 and 30 Township 24 South, Range 29 East Eddy County, New Mexico

Dear WI Owner,

OXY USA Inc. ("OXY") hereby proposes the drilling of eight wells at the following locations:

- SORO CC 19_30 Fed Com 11H- First Bone Spring
 - SHL: 426' FSL, 1626' FWL (Section 30)
 - BHL: 20' FNL, 330' FWL (Section 19)
 - Approximate TVD: 7,568'
- SORO CC 19_30 Fed Com 12H First Bone Spring
 - SHL: 415' FSL, 1654' FWL (Section 30)
 - BHL: 20' FNL, 1770' FWL (Section 19)
 - Approximate TVD: 7,590'
- SORO CC 19_30 Fed Com 13H First Bone Spring
 - SHL: 1246' FNL, 633' FEL (Section 19)
 - BHL: 20' FSL, 2480' FWL (Section 30)
 - Approximate TVD: 7,601'
- SORO CC 19_30 Fed Com 14H First Bone Spring
 - SHL: 1216' FNL, 633' FEL (Section 19)
 - BHL: 20' FSL, 1600' FEL (Section 30)
 - Approximate TVD: 7,626'
- SORO CC 19_30 Fed Com 71H Harkey
 - SHL: 391' FSL, 1710' FWL (Section 30)
 - BHL: 20' FNL, 450' FWL (Section 19)
 - Approximate TVD: 8,898'
- SORO CC 19_30 Fed Com 72H Harkey
 - SHL: 380' FSL, 1738' FWL (Section 30)
 - BHL: 20' FNL, 900' FWL (Section 19)
 - Approximate TVD: 9,045'
- SORO CC 19_30 Fed Com 73H Harkey
 - SHL: 368'FSL, 1766' FWL (Section 30)
 - BHL: 20' FN, 2170FWL (Section 19)
 - Approximate TVD: 8,901'
- SORO CC 19_30 Fed Com 74H-- Harkey
 - SHL: 1336'FNL, 633' FEL (Section 19)
 - BHL: 20' FSL, 2180FEL (Section 30)
 - Approximate TVD: 9,046'
- SORO CC 19_30 Fed Com 75H Harkey
 - SHL: 1306'FNL, 633' FEL (Section 19)
 - BHL: 20' FSL, 1250FEL (Section 30)
 - Approximate TVD: 8,886'
- SORO CC 19_30 Fed Com 76H- Harkey

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4 Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108

- SHL: 1276'FNL, 633' FEL (Section 19)
- BHL: 20' FSL, 330FEL (Section 30)
- Approximate TVD: 9,115'

The proposed operations include drilling and completing these SORO CC 19_30 Fed Com wells at the above stated locations, subject to modification, as approximate 10,000' laterals in the above stated formation. A detailed description of the total estimated cost to drill and complete the wells is provided in the enclosed AFEs.

Simultaneously with this letter, OXY is proposing to drill these wells under the terms of a modified 1989 AAPL form of Operating Agreement, with two separate contract areas one limited to the First Bone Spring and another limited to the Third Bone Spring/Harkey Formations covering all of Sections 19 and 30-24S-29E, Eddy County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal. This proposed Operating Agreement will supersede any and all existing Operating Agreements as to these wells.

If we do not reach an agreement within 30 days of the date of this letter, OXY will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

In the event you do not wish to participate in this development, OXY is willing to discuss a deal to either trade for or purchase your interest in the proposed development area.

If you have any questions or would like to discuss this proposal in greater detail, please don't hesitate to call or email.

OXY USA Inc.

Alissa Payne 713.497.2413 Alissa_payne@oxy.com

Enclosures

•

WIO elect	s to:
-	participate in the drilling of the SORO CC 19_30 Fed Com 11H
-	non-consent the drilling of the SORO CC 19_30 Fed Com 11H
E	Зу:
١	Name:
ſ	Title:
Γ	Date:
WIO elect	s to:
-	participate in the drilling of the SORO CC 19_30 Fed Com 12H
-	non-consent the drilling of the SORO CC 19_30 Fed Com 12H
E	Зу:
١	Name:
٢	Title:
] WIO elect	Date:s to:
_	participate in the drilling of the SORO CC 19_30 Fed Com 13H
-	non-consent the drilling of the SORO CC 19_30 Fed Com 13H
E	Зу:
١	Name:
r	Title:
Γ	Date:
WIO elect	s to:
-	participate in the drilling of the SORO CC 19_30 Fed Com 14H
-	non-consent the drilling of the SORO CC 19_30 Fed Com 14H
E	Зу:
١	Name:
r	Fitle:
C	Date:

•

	cts to:
	participate in the drilling of the SORO CC 19_30 Fed Com 71H
	non-consent the drilling of the SORO CC 19_30 Fed Com 71H
	Ву:
	Name:
	Title:
	Date:
WIO ele	cts to:
	participate in the drilling of the SORO CC 19_30 Fed Com 72H
	non-consent the drilling of the SORO CC 19_30 Fed Com 72H
	Ву:
	Name:
	Title:
	Date:
WIO ele	cts to:
	participate in the drilling of the SORO CC 19_30 Fed Com 73H
	participate in the drilling of the SORO CC 19_30 Fed Com 73H non-consent the drilling of the SORO CC 19_30 Fed Com 73H
	non-consent the drilling of the SORO CC 19_30 Fed Com 73H
	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By:
	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name:
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date:
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date:
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date: cts to:
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date: Cts to: participate in the drilling of the SORO CC 19_30 Fed Com 74H
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date: Cts to: participate in the drilling of the SORO CC 19_30 Fed Com 74H non-consent the drilling of the SORO CC 19_30 Fed Com 74H
WIO ele	non-consent the drilling of the SORO CC 19_30 Fed Com 73H By: Name: Title: Date: Date: cts to: participate in the drilling of the SORO CC 19_30 Fed Com 74H non-consent the drilling of the SORO CC 19_30 Fed Com 74H By:

WIO elects to:	
participate in the drilling of the SORO CC 19_30 Fee	d Com 75H
non-consent the drilling of the SORO CC 19_30 Fed	d Com 75H
_	
Ву:	
Name:	
Title:	
Date:	

WIO elects to:

____ participate in the drilling of the SORO CC 19_30 Fed Com 76H

____ non-consent the drilling of the SORO CC 19_30 Fed Com 76H

Title: _____

Date: _____

~														01.1		PERMIAN RESOURCES NEW MEXICO
-		(Dccid	ental	Oil and	Gas	s Corpo	oratio	on					State	,	NEW MEXICO, EDDY
			SO	RO CO	C 19-30	FFF	NOO C	74H								Cedar Canyon
			001		0 10 00			1 - 1 1								CC_DEEP_3BS_3S_LS_H_2500_250_1.4_3_10K
															Date:	10/22/2024
Code	Element Name	1 Prep P	hase	Locatio	2 n/Rig Move	D	3 Prilling		4 &A	Corr	5 npletion	6 Artificia	l Lift	Н	7 ookup	8 Facilities
	n, Mobilization, Rig Move															
3010	Major Mob / Demob	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
3011	Location & Roads + Maintenance	\$	-	\$	150,000	\$	-	\$	-	\$	1,000	\$	-	\$	-	\$ -
3021	Rig Move	\$	-	\$	147,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$-
Labor,	Services & Equipment Rentals															
1000	Employee Wages	\$	-	\$	13,000	\$	151,000	\$	-	\$	105,000	\$	-	\$	-	\$ -
1050	Location Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
2004	Contractor Maintenance/Roustabouts	\$	-	\$	-	\$	-	\$	-	\$	16,000	\$	-	\$	-	\$ -
2017	Contract Supervision	\$	-	\$	-	\$	-	\$	-	\$	63,000	\$	-	\$	-	\$ -
2019	Contractor HES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
2034	Labor services	\$	-	\$	4,000	\$	111,000	\$	-	\$	158,000		04,000	\$	236,000	\$ -
3001	Services Hot Oiling	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
3002	Services Misc Heavy Equipment	\$	-	\$	-	\$	-	\$	-	\$	25,000	\$	-	\$	-	\$ -
3003	Fluid Haul	\$	-	\$	-	\$	125,000	\$	-	\$	86,000	\$	-	\$	-	\$ -
3005	Services Inspection	\$	-	\$	1,000	\$	71,000	\$	-	\$	-	\$	-	\$	-	\$ -
3009	Services Wellhead	\$		\$	2,000	\$	16,000	\$	-	\$	14,000	\$	-	\$	-	\$ -
3012	Cased/Open Hole Logging	\$		\$	-	\$	-	\$	-	\$	25,000	\$	-	\$	-	\$ -
3013	Services Coiled Tubing	\$		\$	-	\$	-	\$	-	\$	144,000	\$	-	\$	-	\$ -
3014	Directional Drilling & LWD	\$	-	\$	-	\$	310,000	\$	-	\$	-	\$	-	\$	-	\$ -
3015	Fishing	\$	-	\$	-	\$	-	\$	-	\$		ŝ	-	\$	-	\$ -
3016	Mud Logging	\$	-	\$	-	\$	9,000	\$	-	\$	-	\$	-	\$	-	\$ -
3018	Services Perforating	\$		\$		\$	-	\$		\$	-	\$	-	\$		\$ \$
	Wire line & Slick line	\$		\$		э \$	-	\$	-	э \$	362,000	ş Ş	-	\$	-	s -
3019 3020		\$		\$	-		- 762,000	\$								
	Rig Work		-		-	\$			-	\$	-	\$	-	\$	-	
3022	Drilling & Completion Fluids	\$	-	\$	5,000	\$	74,000	\$	•	\$	-	\$	-	\$	-	\$ - \$ -
3023	Cementing	\$		\$		\$	214,000	\$		\$	-	-		\$		÷
3024	Services Stimulation	\$	-	\$	-	\$	-	\$	-		2,104,000	\$	-	\$	-	\$ -
3025	Services Downhole Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
3026	Formation Testing and Coring	\$	-	\$	-	\$	-	\$	•	\$	-	\$	-	\$	-	\$ -
3029	Camp & Catering	\$	-	\$	9,000	\$	25,000	\$	-	\$	-	\$	-	\$	-	\$ -
3032	Communications & IT	\$	-	\$	3,000	\$	30,000	\$	-	\$	-	\$	-	\$	-	\$ -
3035	Services Disposal	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
3039	Services Fluid Hauling from Site	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
4005	Rental Downhole Equipment & Tools	\$	-	\$	10,000	\$	229,000	\$	-	\$	-	\$	-	\$	-	\$ -
4007	HES & Industrial waste handling	\$	-	\$	-	\$	3,000	\$	-	\$	-	\$	-	\$	-	\$ -
4013	Rental Surface Equipment & Tools	\$	-	\$	19,000	\$	77,000	\$	-	\$	624,000	\$ 1	55,000	\$	354,000	\$-
Consur	Consumables															
5021	Material Surface Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$-
5023	Wellhead & X-mas tree	\$	-	\$	-	\$	116,000	\$	-	\$	14,000	\$	-	\$	-	\$ -
5027	Materal Subsurface Lift Equipment Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
5028	Casing and Casing Accessories	\$	-	\$	-	\$	808,000	\$	-	\$	-	\$	-	\$	-	\$ -
5029	Material Tubing and Accs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
5500	Material Consumables	\$	-	\$	-	\$	17,000	\$	-	\$	593,000	\$	-	\$	-	\$ -
5502	Drilling Fluids Products	\$	-	\$	-	\$	456,000	\$	-	\$	3,000	\$	-	\$	-	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$	-	\$	-	\$	48,000	\$	-	\$	-	\$	-	\$	-	\$ -
5505	Fuel & Lubricants	\$	-	\$	11,000	\$	138,000	\$	-	\$	-	\$	-	\$	-	\$ -
7004	Utilities: Electricity, Water & Sewers & Tras		-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Loaistic	s, Insurance & Tax															·
8000	Land Transportation	\$	-	\$	2,000	\$	38,000	\$	-	\$	16,000	\$	-	\$	-	\$ -
8102	Tax & contingency	\$		\$	18,000	ې \$	326,000	ې ۲		ب \$	10,000	\$ \$	-	ې \$	-	⇒ - \$ -
8102	Permits/Settlements/Other	\$	-	\$	10,000	۵ ۶	320,000	\$	-	<u>پ</u> \$	-	\$	-	<u>پ</u>	-	\$ -
8918	Waste Handling and Disp	\$	-	\$	-	۵ ۶	- 29,000	\$	-	\$ \$	-	\$	-	<u>پ</u>	-	» - Տ -
	Loss & Loss Expenses Paid	\$		\$	-	\$	29,000	\$	-	\$	-	\$	-	\$	-	\$ \$
8945 9999		\$		\$		\$		\$	-	\$	-	\$ \$	-	\$	-	\$ \$
	Other Costs	· ·			106,000		(106,000)	\$			-	· ·				
Subtota		\$	-	\$	500,000	\$	4,077,000	\$	-	\$	4,353,000	\$ 2	59,000	\$	590,000	\$ -

٦

0		
Signature:		
Company:		
Printed Name:		
Title:		
Date:	Approval	% WI
This AFE is only an estimate. By signing, y	you agree to pay your proportional share of	the actual costs incurred.

Total Drilling (1+2+3):	\$ 4,577,000
Total Completion (5+6):	\$ 4,612,000
Total Facilities (7+8):	\$ 590,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,779,000

Michael Brake - Project Manager Alissa Payne - Land Negotiator

													[PERMIAN RESOURCES NEW MEXICO
		(Diccid	ental	Oil and	Gas	Corpo	oratio	on					State	,	NEW MEXICO, EDDY
	*				C 19-30										Field:	
			30		C 19-30	FEL		750								CC_DEEP_3BS_3S_LS_H_2500_250_1.4_3_10
															Date:	10/22/2024
Code	Element Name	1 Prep P	hase	Locatio	2 n/Rig Move	D	3 rilling		4 &A	Com	5 npletion	6 Artificia	l Lift	н	7 ookup	8 Facilities
Locatio	n, Mobilization, Rig Move	1		1							1					I
3010	Major Mob / Demob	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3011	Location & Roads + Maintenance	\$	-	\$	150,000	\$	-	\$	-	\$	1,000	\$	-	\$	-	\$
3021	Rig Move	\$	-	\$	147,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Labor, S	Services & Equipment Rentals															
1000	Employee Wages	\$	-	\$	13,000	\$	151,000	\$	-	\$	105,000	\$	-	\$	-	\$
1050	Location Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
2004	Contractor Maintenance/Roustabouts	\$	-	\$	-	\$	-	\$	-	\$	16,000	\$	-	\$	-	\$
2017	Contract Supervision	\$	-	\$	-	\$		\$	-	\$	57,000	ŝ	-	\$		\$
2019	Contractor HES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$
2034	Labor services	\$	-	\$	4,000	\$	111,000	\$	-	\$	158,000		04,000	ŝ	236,000	\$
3001	Services Hot Oiling	\$	-	\$	-	\$	-	\$	-	\$	-	\$.	-	\$	-	\$
3002	Services Misc Heavy Equipment	\$		\$	-	\$	-	\$	-	\$	25,000	\$		\$		\$
3003	Fluid Haul	\$		\$	-	\$	125,000	\$	-	\$	83,000	\$		\$		\$
3005	Services Inspection	\$	-	\$	1,000	\$	71,000	\$	-	\$	-	\$		\$		\$
3009	Services Wellhead	\$		\$ \$	2,000	\$	16,000	\$	-	\$	14,000	ş S		ş		\$
3009	Cased/Open Hole Logging	\$	-	\$	2,000	ې \$	-	ې ۲	-	э \$	25,000	\$	-	ې \$	-	\$ \$
3012		\$		\$		ې \$	-	<u>ې</u>			144,000	\$	-	\$		э \$
	Services Coiled Tubing		-		-				•	\$					-	,
3014	Directional Drilling & LWD	\$	-	\$	-	\$	310,000	\$	-	\$	-	\$	-	\$	-	\$
3015	Fishing	\$	-	\$		\$	-	\$	-	\$	-	\$	•	\$		\$
3016	Mud Logging	\$	-	\$	-	\$	9,000	\$	-	\$	-	\$	-	\$	-	\$
3018	Services Perforating	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3019	Wire line & Slick line	\$	-	\$	-	\$	-	\$	-	\$	292,000	\$	-	\$	-	\$
3020	Rig Work	\$	-	\$	-	\$	762,000	\$	-	\$	-	\$	-	\$	-	\$
3022	Drilling & Completion Fluids	\$	-	\$	5,000	\$	74,000	\$	-	\$	-	\$	-	\$	-	\$
3023	Cementing	\$	-	\$	-	\$	214,000	\$	-	\$	-	\$	-	\$	-	\$
3024	Services Stimulation	\$	-	\$	-	\$	-	\$	-	\$	2,003,000	\$	-	\$	-	\$
3025	Services Downhole Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3026	Formation Testing and Coring	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3029	Camp & Catering	\$	-	\$	9,000	\$	25,000	\$	-	\$	-	\$	-	\$	-	\$
3032	Communications & IT	\$	-	\$	3,000	\$	30,000	\$	-	\$	-	\$	-	\$	-	\$
3035	Services Disposal	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
3039	Services Fluid Hauling from Site	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
4005	Rental Downhole Equipment & Tools	\$	-	\$	10,000	\$	229,000	\$	-	\$	-	\$	-	\$	-	\$
4007	HES & Industrial waste handling	\$	-	\$	-	\$	3,000	\$	-	\$	-	\$	-	\$	-	\$
4013	Rental Surface Equipment & Tools	\$	-	\$	19,000	\$	77,000	\$	-	\$	596,000		55,000	\$	354,000	\$
Consur	Consumables	1			.,								,			· · · ·
5021	Material Surface Other	\$		\$		\$		\$	-	\$		\$.	\$		\$
5021 5023	Wellhead & X-mas tree	\$	-	\$	-	\$ \$	- 116,000	\$	-	۵ ۶	- 14,000	\$	-	۵ ۶	-	৯ \$
				\$ \$			-									
5027 5028	Materal Subsurface Lift Equipment Other	\$	-	\$	-	\$ \$		\$	•	\$	-	\$ \$	-	\$	-	\$ \$
	Casing and Casing Accessories	\$					808,000	\$	-	\$	-			\$		
5029	Material Tubing and Accs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
5500	Material Consumables	\$	-	\$	-	\$	17,000	\$	-	\$	593,000	\$	-	\$	-	\$
5502	Drilling Fluids Products	\$	-	\$	-	\$	456,000	\$	-	\$	3,000	\$	-	\$	-	\$
5503	Bits, Reamers, Scrapers, HO's	\$	-	\$	-	\$	48,000	\$	-	\$	-	\$	-	\$	-	\$
5505	Fuel & Lubricants	\$	-	\$	11,000	\$	138,000	\$	-	\$	-	\$	-	\$	-	\$
7004	Utilities: Electricity, Water & Sewers & Tras	#\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$
	s, Insurance & Tax			-						-	40					
8000	Land Transportation	\$	-	\$	2,000	\$	38,000	\$	-	\$	16,000	\$	-	\$	-	\$
8102	Tax & contingency	\$	-	\$	18,000	\$	326,000	\$	-	\$	-	\$	-	\$	-	\$
8918	Permits/Settlements/Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
		\$	-	\$	-	\$	29,000	\$	- 1	\$	-	s	-	\$	-	\$
8921	Waste Handling and Disp						-					· ·				
8921 8945	Loss & Loss Expenses Paid	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
8921							-					· ·	-		- - 590,000	\$

ompany:		
Printed Name:		
Title:		
Date:	Approval	% WI
This AFE is only an estimate. By signing,	you agree to pay your proportional share o	f the actual costs incurred.

Total Drilling (1+2+3):	\$ 4,577,000
Total Completion (5+6):	\$ 4,404,000
Total Facilities (7+8):	\$ 590,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,571,000

Michael Brake - Project Manager Alissa Payne - Land Negotiator

6																PERMIAN RESOURCES NEV	W MEXICO
		(Occid	ental	Oil and	Gas	Corpo	oratio	on					State	,	NEW MEXICO, EDDY	
	.				C 19-30										Field:	Cedar Canyon	
			301		5 13-30	FEL		/0П								CC_DEEP_3BS_3S_LS_H_2	500_250_1.4_3_10K
															Date:	10/22/2024	
Code	Element Name	1 Prep P	hase	Locatio	2 n/Rig Move	D	3 rilling		4 &A	Com	5 npletion	6 Artificial	Lift	н	7 ookup	8 Facilit	ies
Locatio	n, Mobilization, Rig Move	1		1							1					I	
3010	Major Mob / Demob	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-
3011	Location & Roads + Maintenance	\$	-	\$	150,000	\$	-	\$	-	\$	1,000	\$	-	\$	-	\$	-
3021	Rig Move	\$	-	\$	147,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Labor, S	Services & Equipment Rentals																
1000	Employee Wages	\$	-	\$	13,000	\$	151,000	\$	-	\$	105,000	\$	-	\$	-	\$	-
1050	Location Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2004	Contractor Maintenance/Roustabouts	\$	-	\$	-	\$	-	\$	-	\$	16,000	\$	-	\$	-	\$	-
2017	Contract Supervision	\$	-	\$	-	\$	-	\$	-	\$	63,000	\$	-	\$	-	\$	-
2019	Contractor HES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2034	Labor services	\$	-	\$	4,000	\$	111,000	\$	-	\$	158,000		4,000	\$	236,000	\$	-
3001	Services Hot Oiling	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
3002	Services Misc Heavy Equipment	\$	-	\$	-	\$	-	\$	-	\$	25,000	\$	-	\$	-	\$	-
3003	Fluid Haul	\$	-	\$	-	\$	125,000	\$	-	\$	86,000	\$	-	\$	-	\$	-
3005	Services Inspection	\$	-	\$	1,000	\$	71,000	\$	-	\$	-	\$	-	\$	-	\$	-
3009	Services Wellhead	\$	-	\$	2,000	\$	16,000	\$	-	\$	14,000	s	-	\$	-	\$	-
3012	Cased/Open Hole Logging	\$	-	\$	-	\$	-	\$	-	\$	25,000	\$		\$	-	\$	-
3013	Services Coiled Tubing	\$	-	\$	-	\$	-	\$	-	\$	144,000	\$	-	\$	-	\$	-
3014	Directional Drilling & LWD	\$	-	\$	-	\$	310,000	\$	-	\$	-	\$		\$	-	\$	-
3015	Fishing	\$	-	\$	-	\$	-	s	-	\$		s		\$	-	\$	-
3016	Mud Logging	\$	-	\$	-	\$	9.000	\$	-	\$		\$		\$		s	
3018	Services Perforating	\$		\$	-	\$	-	\$	-	\$		\$	-	\$		\$	-
3019	Wire line & Slick line	\$	-	\$ \$	-	\$	-	\$	-	\$	362,000	\$	-	\$		\$	
3019	Rig Work	\$		\$		\$	762,000	\$	-	\$		\$	-	\$		\$	
3020	Drilling & Completion Fluids	\$	-	\$	5,000	ه \$	762,000	<u>ې</u>	-	ې \$	-	\$	-	<u>پ</u> \$		s s	
		\$	-	\$	5,000	\$	214,000	\$	-	ب \$		\$	-	\$		\$	
3023 3024	Cementing	\$ \$		ې ۲		ۍ \$		ء \$				3 S		۰ ۶		s	-
	Services Stimulation		-		-		-		-		2,104,000		-		-		-
3025 3026	Services Downhole Other	\$	-	\$ \$	-	\$ \$	-	\$ \$	•	\$ \$		\$ \$	-	\$ \$	-	\$ \$	-
3026	Formation Testing and Coring	\$ \$		۵ ۶	- 9,000		- 25,000	\$ \$		\$ \$		-	-	۵ ۶		s s	-
	Camp & Catering		-	৯ \$		\$		\$	•		-	\$	-		-		
3032	Communications & IT	\$	-	৯ \$	3,000	\$	30,000	\$	-	\$	-	\$	-	\$ \$	-	\$ \$	
3035	Services Disposal					\$						\$					
3039	Services Fluid Hauling from Site	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4005	Rental Downhole Equipment & Tools	\$	-	\$	10,000	\$	229,000	\$	-	\$	-	\$	-	\$	-	\$	-
4007 4013	HES & Industrial waste handling	\$	-	\$	-	\$	3,000	\$	-	\$	-	\$	-	\$	-	\$	-
	Rental Surface Equipment & Tools	\$	-	\$	19,000	\$	77,000	\$	-	\$	624,000	\$ 15	5,000	\$	354,000	\$	-
	Consumables																
5021	Material Surface Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
5023	Wellhead & X-mas tree	\$	-	\$	-	\$	116,000	\$	-	\$	14,000	\$	-	\$	-	\$	-
5027	Materal Subsurface Lift Equipment Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-
5028	Casing and Casing Accessories	\$	-	\$	-	\$	808,000	\$	-	\$	-	\$	-	\$		\$	-
5029	Material Tubing and Accs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
5500	Material Consumables	\$	-	\$	-	\$	17,000	\$	-	\$	593,000	\$	-	\$	-	\$	-
5502	Drilling Fluids Products	\$	-	\$	-	\$	456,000	\$	-	\$	3,000	\$	-	\$	-	\$	-
5503	Bits, Reamers, Scrapers, HO's	\$	-	\$	-	\$	48,000	\$	-	\$	-	\$	-	\$	-	\$	-
5505	Fuel & Lubricants	\$	-	\$	11,000	\$	138,000	\$	-	\$	-	\$	-	\$	-	\$	-
7004	Utilities: Electricity, Water & Sewers & Tras	1 \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	s, Insurance & Tax															1	
8000	Land Transportation	\$	-	\$	2,000	\$	38,000	\$	-	\$	16,000	\$	-	\$	-	\$	-
8102	Tax & contingency	\$	-	\$	18,000	\$	326,000	\$	-	\$	-	\$	-	\$	-	\$	-
8918	Permits/Settlements/Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
8921	Waste Handling and Disp	\$	-	\$	-	\$	29,000	\$	-	\$	-	\$	-	\$	-	\$	-
8945	Loss & Loss Expenses Paid	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
9999	Other Costs	\$	-	\$	106,000	\$	(106,000)	\$	-	\$	-	\$	-	\$	-	\$	-
Subtota	1	\$	-	\$	500,000	\$	4,077,000	\$	-	\$	4,353,000	\$ 25	9,000	\$	590,000	\$	-

ompany:		
ompany.		
Printed Name:		
Title:		
Date:	Approval	% WI
This AFE is only an estimate. By signing,	you agree to pay your proportional share of	f the actual costs incurred.

Total Drilling (1+2+3):	\$ 4,577,000
Total Completion (5+6):	\$ 4,612,000
Total Facilities (7+8):	\$ 590,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,779,000

Michael Brake - Project Manager Alissa Payne - Land Negotiator

			Case No. 25108			
Partner Ballots	BALLOT Correspondence	Ballot Rcvd. Election Rcvd.	JOA Tracking No.		OA Signed	Comments
COG PRODUCTION LLC/COG ACREAGE LP ATTN: OUTSIDE OPERATED PROPERTIES 600 W ILLINOIS AVE MIDLAND, TX 79701 (432)683-7443 7794 4364 0110	JOA Signed 4/8/25	10/23/2024	7799 6475 6662	11/15/2024	4/8/2025	
MCCOMBS ENERGY LTD NOJV - LAND DEPARTMENT 755 E MULBERRY AVE STE 600 SAN ANTONIO, TX 78212 (713)621-0033 7794 4373 7194	1/7/25 Emails exchanged to relay new well timing and JOA progress.	10/23/2024 11/19/2024	7799 6574 9862	11/15/2024		
MARATHON OIL PERMIAN LLC ATTN: RYAN GYLLENBAND 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024 (713)296-2453 MRGYLLENBRAND@MARATHONOIL.COM 7794 4380 0487	JOA Signed 4/8/25	10/23/2024	7799 6563 6469	11/15/2024	4/8/2025	Will be executed with COG's interest
COG ACREAGE LP ATTN: OUTSIDE OPERATED PROPERTIES 600 W ILLINOIS AVE MIDLAND, TX 79701 (432)683-7443 7794 4364 0110	JOA Signed 4/8/25	10/23/2024	7799 6475 6662	11/15/2024	4/8/2025	
MEC PETROLEUM CORP 414 W TEXAS, STE 410 MIDLAND, TX 79701 (432)556-3881 (281)840-2259 GCAUSEY@ROCKETMAILCOM 7794 4387 5886 MEC PETROLEUM CORP 500 W ILLINOIS AVE, STE 610 MIDLAND, TX 79701 MEC PETROLEUM CORP PO BOX 11265 MIDLAND, TX 79702-8265 7794 4387 5886	3/27/25 Emails exchanged to confirm MEC's working interest and discuss JOA provisions. Indicated they will participate.	10/24/2024	7799 6591 7678 7704 8238 8919 9481 7118 9876 5455 4446 82	12/11/2024 12/9/2024		
ELLIPSIS OIL & GAS INC. ATTN: PETE MARSHALL 3500 MAPLE AVE STE 1080 DALLAS, TX 75219 (713)594-2809 PETE.MARSHALL@ELIPSIS.US 7706 8891 1620	JOA signed 1/7/2025	12/12/2024	770 6889 11620	12/12/2024	1/7/2025	JOA pending amendments
Ridge Runner II Nominee Corp 20405 TX-249 STE 820 HOUSTON, TX, US 77070	JOA Signed 3/6/25	3/6/2025	Via email		3/6/2025	JOA pending amendments
HANLEY PETROLEUM LLC					3/24/2025	JOA pending amendments

Released to Imaging: 4/16/2025 9:51:14 AM

.

ATTN: BRETT BRACKEN 415 W WALL STREET, STE 1500 MIDLAND, TX 79707 7794 4406 8411 HANLEY PETROLEUM LLC DENNIS SLEDGE PO BOX 1348 FORT WORTH, TX 76101 (432)684-805 DSLEDGE@HANLEYPETROLEUM.COM 9481 7118 9876 5486 3751 84	3/26/25 Received JOA signatures via email	10/24/2024	9481 7118 9876 5483 8549 96	11/25/2024		
CD RAY EXPLORATION, LLC ATTN: CHARLES D & LYNN W RAY PO BOX 51608 MIDLAND, TX 79710 <u>CDR8602@AOL_COM</u> 9481 7118 9876 5486 3751 39	3/27/25 Emails exchanged to confirm AFE costs. Indicated they are in the process of executing and returning AFEs and JOA.	10/29/2024	9481 7118 9876 5483 8549 41	11/21/2024		
LHAH PROPERTIES LLC ATTN: DENNIS SLEDGE 415 W WALL STREET STE 1500 MIDLAND, TX 79707 (432)864-8051 DSLEDGE@HANLEYPETROLEUM.COM 7794 4431 0686	3/26/25 Received JOA signatures via email		7799 6597 4620		3/24/2025	JOA pending amendments
LHAH PROPERTIES LLC ATTN: DENNIS SLEDGE PO BOX 1348 FORT WORTH, TX 76101-1348 9481 7118 9876 5481 2652 68		11/7/2024	9481 7118 9876 5483 7808 99	11/25/2024		
STILLWATER INVESTMENTS ATTN: JACK ERWIN 6403 SEQUOIA MIDLAND, TX 79707 7794 4435 3174	11/15/25- Mailed Proposals/AFE/JOA. AFE's signed. Pending JOA execution.	10/28/2024 10/31/2	924 7799 6608 8926	11/15/2024		
PALEOZOIC PETROLEUM LLC ATTN: DAVID CROMWELL 2008 COUNTRY CLUB DR MIDLAND, TX 79701 (432)589-8722 DCROMWELL2017@SUDDENLINK.NET (432)528-2245 (CELL) 7794 4442 1561	JOA Singed 12/2/24	10/23/2024 11/4/2	7799 6613 9460	11/15/2024	12/2/2024	Pending amendments
H6 HOLDINGS LLC ATTN: JANET HANSON 2300 N STREET MIDLAND, TX 79705 (432)638-5498 EKJRHANSON@SUDDENLINK.NET 7794 4532 5457 H6 HOLDINGS LLC ATTN: JANET HANSON PO BOX 1212 MIDLAND, TX 79702 9481 7118 9876 5459 5359 66	12/23/24- Mailed Proposals/AFE/JOA.	12/26/2024	7799 6617 3959 9481 7118 9876 5459 5359 66	12/26/2024		
TBO OIL & GAS LLC		10/23/2024 11/14/2	24 7799 6620 6689	11/15/2024	12/4/2024	

Released to Imaging: 4/16/2025 9:51:14 AM

•

ATTN: TAMMY MCCOMIC 415 WEST WALL STREET STE 475 MIDLAND, TX 79701 (432)682-1119 TMCCOMIC@SBCGLOBAL.NET 7794 4453 3752	JOA signed 12/4/2024			
JCGB Energy Services, LLC 23 Applehead Island Dr. Horseshoe Bay, TX 78657	3/28/25- Mailed Proposals/AFE/JOA.	3/31/2025	880143605139	4/2/2025
CHIEF CAPITAL (O&G) II LLC ATTN: CHRISTINA GEORGE 8111 WESTCHASETER DR STE 9000 DALLAS, TX 75225 (281)884-3207 CGEORGE@CHIEF.ENERGY.COM 7709 1765 2087	3/26/25- Emailed JOA to new land contact per previous contact's direction. They have siged AFEs and indicated they will participate.	12/20/2024 1/13/2025	7709 1765 2087 12/20/2024	

.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25108

SELF-AFFIRMED STATEMENT OF SETH BRAZELL

My name is Seth Brazell, and I work for OXY USA Inc. ("OXY") as a Geologist.
 I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters and my credentials as an expert petroleum geologist have been accepted by the Division and been made a matter of record.

3. In this case, OXY is targeting the Third Bone Spring formation.

4. **OXY Exhibit D-1** is a locator map depicting OXY's proposed spacing unit. Existing producing wells in the Bone Spring formation are also depicted. The approximate wellbore paths for the proposed initial wells in this case are shown with dashed lines.

5. **OXY Exhibit D-2** shows a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 100-feet and the approximate wellbore paths for the proposed initial wells are depicted with dashed lines. This map shows that the Bone Spring formation gently dips to the east. I do not observe any faulting, pinch outs, or geologic impediments to developing this targeted interval with horizontal wells.

6. **OXY Exhibit D-3** is a structural cross-section that identifies the four wells penetrating the targeted intervals that I used to construct a cross-section from A to A'. I utilized

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108 these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology within the proposed spacing unit.

7. **OXY Exhibit D-4** is a stratigraphic cross section using the representative wells depicted on Exhibit D-3. It contains a gamma ray, resistivity, and porosity logs for each well. The proposed target interval within the Bone Spring formation is labeled on the exhibit. The cross-section demonstrates that the targeted interval is continuous and consistent in thickness across the proposed spacing unit.

8. Oxy seeks to pool only a portion of the Bone Spring formation, limited to the depths from the top of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain depth of 8,653 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well (API:30-015-24292) to the base of the Third Bone Spring Formation, being the stratigraphic equivalent of that certain depth of 9,687 feet TVD as found in the gamma ray log run in the Queen Lake 19 Federal 1 well Lake 19 Federal 1 well (API:30-015-24292).

9. In my opinion, the standup orientation of the wells is the preferred orientation for horizontal well development of the targeted interval in the Bone Spring formation in this area. This standup orientation will efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted interval within the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

11. In my opinion, the granting of OXY's application will be in the best interest of conservation, the preservation of waste, and protection of correlative rights.

12. **OXY Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

2

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

03ED46701C984FC...

4/3/2025

Seth Brazell

Date

Received by OCD: 4/15/2025 2:52:12 PM

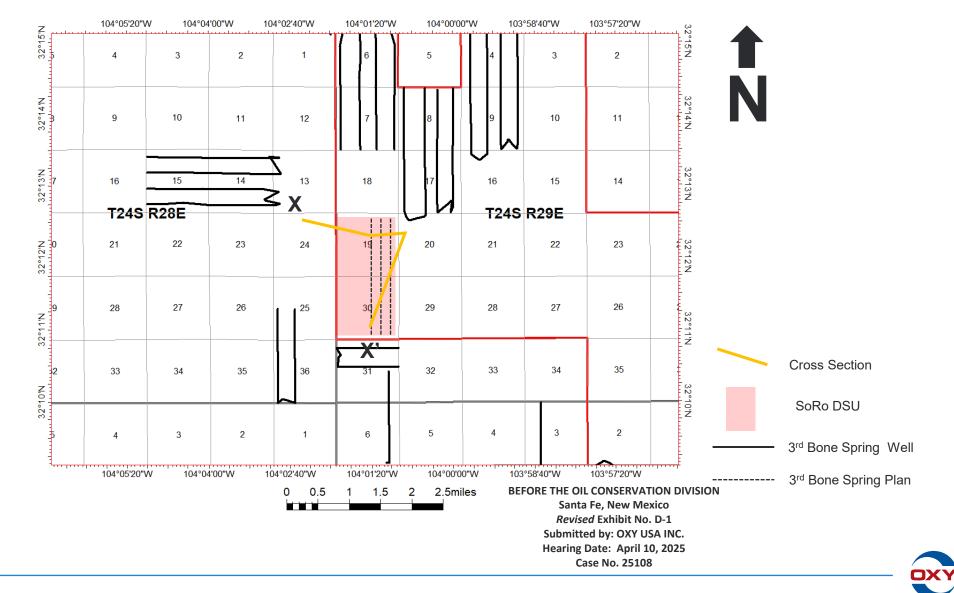
27

SORO 19-30 74H, 75H & 76H E2 25108

Released to Imaging: 4/16/2025 9:51:14 AM

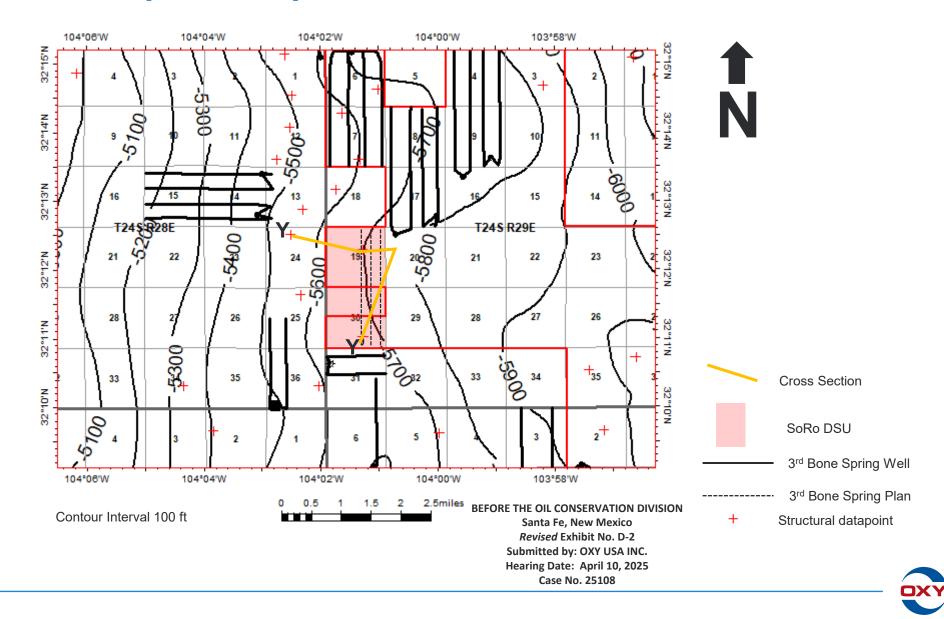


LOCATOR MAP – SORO DSU – 3RD BONE SPRING SAND



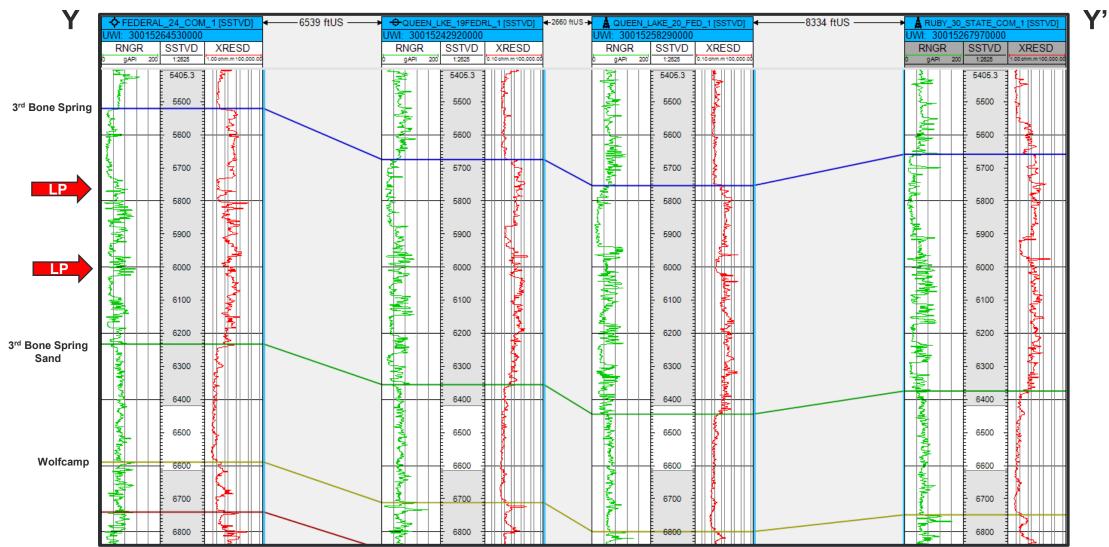
28

STRUCTURE MAP (SSTVD) –3RD **BONE SPRING**



29

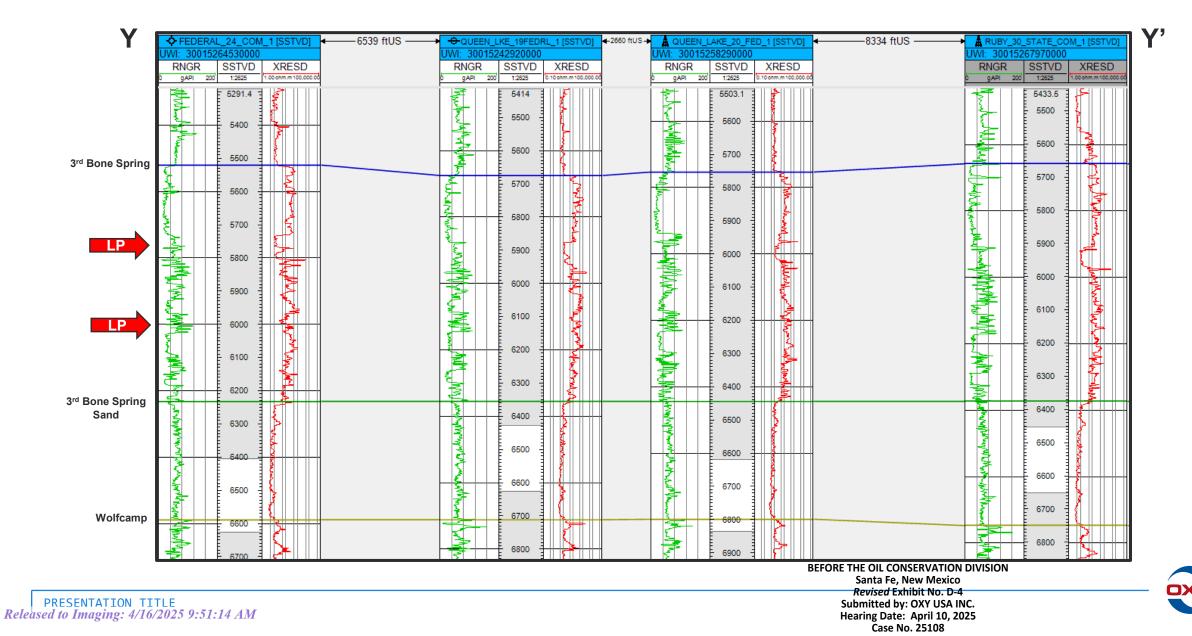
STRUCTURAL CROSS SECTION – 3RD BONE SPRING ^{Revised Exhibit No. D-3} ^{Submitted by: OXY USA INC.} Hearing Date: April 10, 2025 Case No. 25108





BEFORE THE OIL CONSERVIng ON DIVISION Santa Fe, New Mexico

STRATIGRAPHIC CROSS SECTION – 3RD BONE SPRING



31

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF OVERLAPPING HORIZONTAL WELL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25108

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of OXY USA Inc. ("Oxy"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 28, 2025.

5. I caused a notice to be published to all affected parties subject to this proceeding.

An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108

•

Paktur

Paula M. Vance

<u>4/3/2025</u> Date



Paula M. Vance **Associate Attorney Phone** (505) 988-4421 Email pmvance@hollandhart.com

December 20, 2024

VIA CERTIFIED MAIL **CERTIFIED RECEIPT REQUESTED**

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED BY THE OVERLAPPING HORIZONTAL WELL SPACING UNIT

Re: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: SORO CC 19 30 Fed Com 74H, 75H, and 76H wells

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2025, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Alissa Payne at (713) 497-2413 or alissa payne@oxy.com

Sincerely,

Paula M. Vance ATTORNEY FOR OXY USA INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Colorado Nevada New Mexico Wyoming

Washington, D.C.



Paula M. Vance Associate Attorney Phone (505) 988-4421 Email pmvance@hollandhart.com

December 20, 2024

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY PROPOSED OVERLAPPING SPACING UNIT

Re: Notice of Overlapping Spacing Unit Bone Spring Formation SORO CC 19_30 Fed Com 11H-14H and 71H-76H Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico

To Whom It May Concern:

Oxy USA Inc. has proposed the Soro wells for the initial development of the Bone Spring formation underlying Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following spacing units:

- 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, and the proposed **SORO CC 19_30 Fed Com 11H** well;
- 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, and the proposed **SORO CC 19_30 Fed Com 12H** well;
- 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, and the proposed SORO CC 19_30 Fed Com 13H and SORO CC 19_30 Fed Com 14H wells;
- 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections

19 and 30, and the proposed SORO CC 19_30 Fed Com 71H and SORO CC 19_30 Fed Com 72H wells;

- 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, and the proposed **SORO CC 19_30 Fed Com 73H** well; and
- 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, proposed **SORO CC 19_30 Fed Com 74H** well.

The proposed spacing units will overlap the following existing spacing units and wells:

Proposed Bone Spring:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30:
 - Rock Ridge Red Com BSS 14H (API: 30-015-49370) Pierce Crossing; Bone Spring, South [96671] – 3R Operating, LLC
 - Rock Ridge Fed Com BSS 13H (API: 30-015-49369) Pierce Crossing; Bone Spring, South [96671] 3R Operating, LLC
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30:
 - Rock Ridge Red Com BSS 12H (API: 30-015-49368) Pierce Crossing; Bone Spring, South [96671] – 3R Operating, LLC

Existing Bone Spring:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30:
 - Rock Ridge Red Com BSS 4H (API: 30-015-45730) Pierce Crossing; Bone Spring, South [96671] 3R Operating, LLC
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30:
 - Rock Ridge Red Com BSS 3H (API: 30-015-39543) Pierce Crossing; Bone Spring, South [96671] 3R Operating, LLC
 - Rock Ridge Red Com BSS 8H (API: 30-015-45874) Pierce Crossing; Bone Spring, South [96671] – 3R Operating, LLC
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30:
 - Rock Ridge Federal BSS 7H (API: 30-015-45731) Pierce Crossing; Bone Spring, South [96671] – 3R Operating, LLC
- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19:

- Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) Pierce Crossing; Bone Spring, South [96671] SMC Oil & Gas, Inc.
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30:
 - Malaga 30 LI Fed Com 1H (API: 30-015-42193) Pierce Crossing; Bone Spring, South [96671] – Mewbourne Oil Company
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30:
 - Malaga 30 MP Fed Com 1H (API: 30-015-41461) Pierce Crossing; Bone Spring, South [96671] – Mewbourne Oil Company

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact my office.

Sincerely,

Pathila

Paula M. Vance ATTORNEY FOR OXY USA INC.

						Your item was picked up at
						a postal facility at 8:45 am
						on December 31, 2024 in
9414811898765459526792	CD Ray Exploration, LLC	PO Box 51608	Midland	тх	79710-1608	MIDLAND, TX 79705.
						Your item has been
						delivered and is available at
						a PO Box at 8:12 am on
						December 27, 2024 in
9414811898765459526747	COG Acreage LP	600 W Illinois Ave	Midland	ΤХ	79701-4882	MIDLAND, TX 79701.
						Your item has been
						delivered and is available at
						a PO Box at 8:12 am on
						December 27, 2024 in
9414811898765459526785	COG Production LLC	600 W Illinois Ave	Midland	ΤХ	79701-4882	MIDLAND, TX 79701.
						Your item was delivered to
						an individual at the address
						at 12:20 pm on December
						24, 2024 in MIDLAND, TX
9414811898765459526730	H6 Holdings LLC	2300 N N St	Midland	ТΧ	79705-7423	79705.
						Your item was delivered to
						an individual at the address
						at 11:15 am on January 2,
						2025 in FORT WORTH, TX
9414811898765459526778	Hanley Petroleum LLC	PO Box 1348	Fort Worth	ТΧ	76101-1348	76102.
						Your item has been
						delivered to the original
						sender at 3:27 pm on
						February 4, 2025 in SANTA
9414811898765459526914	Lhah Properties LLC	415 W Wall St Ste 1500	Midland	ТΧ	79701-4455	FE, NM 87504.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 1:41
						pm on December 26, 2024
9414811898765459526952	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	ТΧ	77024-2217	in HOUSTON, TX 77024.

OXY - Soro 11H-14H, 71H-76H wells - Case nos. 25103-25108 Postal Delivery Report

		1	1			
						Your item was delivered to
						an individual at the address
						at 9:40 am on December
						27, 2024 in SAN ANTONIO,
9414811898765459526969	McCombs Energy LTD	755 E Mulberry Ave Ste 403	San Antonio	ТΧ	78212-3129	
						Your item was delivered to
						an individual at the address
						at 12:44 pm on December
						24, 2024 in MIDLAND, TX
9414811898765459526921	MEC Petroleum Corp	414 W Texas Ave Ste 410	Midland	ТΧ	79701-4415	79701.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 12:24
						pm on December 26, 2024
9414811898765459526907	Murchison Oil & Gas LLC	7250 Dallas Pkwy Ste 1400	Plano	ТΧ	75024-5002	in PLANO, TX 75024.
						Your item was delivered to
						an individual at the address
						at 10:11 am on December
						24, 2024 in MIDLAND, TX
9414811898765459526990	Paleozoic Petroleum LLC	2008 Country Club Dr	Midland	ТΧ	79701-5719	79701.
						Your item was delivered to
						the front desk, reception
						area, or mail room at 1:16
						pm on December 26, 2024
9414811898765459526945	Ridge Runner II Nominee Corp.	20405 State Highway 249 Ste 820	Houston	ТΧ	77070-2893	in HOUSTON, TX 77070.
						Your item has been
						delivered to the original
						sender at 3:26 pm on
						February 4, 2025 in SANTA
9414811898765459526983	RSC Resources LP	PO Box 8329	Horseshoe Bay	ТΧ	78657-8329	FE, NM 87504.
						Your item was delivered to
						an individual at the address
						at 11:55 am on December
						24, 2024 in MIDLAND, TX
9414811898765459526938						

Page 61 of 66

		Postal Delivery Report			
9414811898765459526976	TBO Oil & Gas LLC	415 W Wall St Ste 475	Midland	ТХ	Your item was delivered to an individual at the address at 4:28 pm on December 26, 2024 in MIDLAND, TX 79701.
	Murchison Oil & Gas LLC	7250 Dallas Pkwy Ste 1400	Plano	тх	Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on December 26, 2024 in PLANO, TX 75024.

OXY - Soro 11H-14H, 71H-76H wells - Case nos. 25103-25108

Postal Delivery Report

9214 8901 9403 8392 6526 12	3R OPERATING LLC 20405 STATE HIGHWAY 249 STE 820 HOUSTON TX 77070	Delivered Signature Received
9214 8901 9403 8392 6526 29	CHARLES D AND LYNN W RAY PO BOX 51608 MIDLAND TX 79710	Delivered Signature Received
	CHIEF CAPITAL (O&G)II LLC 8111 WESTCHESTER DRIVE SUITE 900 DALLAS TX	
9214 8901 9403 8392 6526 36	75225	Delivered Signature Received
	CONVENANT NATURAL RESOURCES 9001 AIRPORT FREEWAY SUITE 825 NORTH	
9214 8901 9403 8392 6526 43	RICHLAND HILLS TX 76180	Delivered Signature Received
9214 8901 9403 8392 6526 50	H6 Holdings LLC PO BOX 1212 Midland TX 79702	Return To Sender
9214 8901 9403 8392 6526 67	LHAH PROPERTIES LLC PO BOX 1348 FORT WORTH TX 76101	Delivered Signature Received
9214 8901 9403 8392 6526 74	MEC PETROLEUM CORP PO BOX 112665 MIDLAND TX 79701	Return To Sender
9214 8901 9403 8392 6526 81	PALEOZOIC PETROLEUM LLC PO BOX 50820 MIDLAND TX 79701	Delivered Signature Received
	PONTEM ENERGY PARTNERS 1 LP 9001 AIRPORT FREEWAY SUITE 825 NORTH	
9214 8901 9403 8392 6526 98	RICHLAND HILLS TX 76180	Delivered Signature Received
	RIDGE RUNNER ASSET CO II LLC 20405 STATE HIGHWAY 249 STE 820 HOUSTON	
9214 8901 9403 8392 6527 04	TX 77070	Delivered Signature Received
	RIDGE RUNNER RESOURCES INTERMEDIATE II LLC 20405 STATE HIGHTWAY 249	
9214 8901 9403 8392 6527 11	STE 820 HOUSTON TX 77070	Delivered Signature Received
9214 8901 9403 8392 6527 28	TBO OIL & GAS LLC PO BOX 10502 MIDLAND TX 79702	Delivered Signature Received

OXY - Soro 11H-14H 71H-72H wells - Case nos. 25103-25108 - Overlap

Postal Delivey Report

9214 8901 9403 8392 5740 44	3R OPERATING LLC 20405 STATE HIGHWAY 249 STE 820 HOUSTON TX 77070	Delivered Signature Received
9214 8901 9403 8392 5740 51	MEWBOURNE OIL CO PO BOX 5270 HOBBS NM 88241	Delivered Signature Received
9214 8901 9403 8392 5740 68	SMC OIL & GAS INC PO BOX 50907 MIDLAND TX 79710	Delivered Signature Received

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1232

Ad Number:	27140
Description:	Oxy - SORO 74H-76H - 25108
Ad Cost:	\$201.04

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 21, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dance

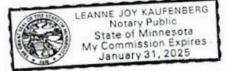
Agent

Subscribed to and sworn to me this 21th day of December 2024.

Kauten

Leanne Kaufenberg, Notary Public, Pedwood County Minnesota

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501 kireese@hollandhart.com BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: OXY USA INC. Hearing Date: April 10, 2025 Case No. 25108



PUBLIC NOTICE

Case No. 25108: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Case No. 25108: Application of OAY USA Inc. for Approval of an Overlapping Horizontal weil Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: CD Ray Exploration, LLC; COG Acreage LP; COG Production LLC; H6 Holdings LLC; Hanley Petroleum LLC; Lhah Properties LLC; Marathon Oil Permian LLC; McCombs Energy LTD; MEC Petroleum Corp.; Murchison Oil & Gas LLC; Paleozoic Petroleum LLC; Ridge Runner II Nominee Corp.; RSC Resources LP; Stillwater Investments; TBO Oil & Gas LLC; Murchison Oil & Gas LLC. The State of New Mexico. Energy Minerale and Natural Recources Department Oil Concertaion Division State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ emnrd.nm.gov. Applicant seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 74H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19 and last take noint in the SW/4 SE/4 (Unit O) of irregular Section (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and SORO CC 19_30 Fed Com 75H and SORO CC 19_30 Fed Com 76H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19_30 Fed Com SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19_30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation: o 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; o 160-acre spacing unit comprised of the S/2 NE/4. SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of

o 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; o 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of

irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;

o 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and

o 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company.

This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:

320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and

completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.

Published in the Carlsbad Current-Argus December 21, 2024. #27140

Released to Imaging: 4/16/2025 9:51:14 AM