

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25277

NOTICE OF REVISED EXHIBITS

Mewbourne Oil Company (collectively "Mewbourne") gives notice that it is filing the attached revised exhibits for acceptance into the record.

Revised Exhibit A is an updated Compulsory Pooling Checklist that includes the requested costs for drilling and producing the proposed wells.

Revised Exhibit C-3 is a revised pooling exhibit that breaks out all interests included in the proposed spacing unit.

Revised Exhibit D-4 is a revised stratigraphic cross-section that removes the locator map from the diagram.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 10, 2025**

CASE No. 25277

RUNWAY 711H, 713H, 715H & 717H – WC WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25277

TABLE OF CONTENTS

- **Mewbourne Revised Exhibit A:** Compulsory Pooling Application Checklist
- **Mewbourne Exhibit B:** Application for Compulsory Pooling
- **Mewbourne Exhibit C:** Self-Affirmed Statement of Hudson Brunson, Landman
 - Mewbourne Exhibit C-1: NSP Order
 - Mewbourne Exhibit C-2: C-102s
 - Mewbourne Revised Exhibit C-3: Land Tract Map / Uncommitted Interest Owners
 - Mewbourne Exhibit C-4: Sample Well Proposal Letter with AFEs
 - Mewbourne Exhibit C-5: Chronology of Contacts
- **Mewbourne Exhibit D:** Self-Affirmed Statement of Dillon Bagnall, Geologist
 - Mewbourne Exhibit D-1: Resume
 - Mewbourne Exhibit D-2: Locator map
 - Mewbourne Exhibit D-3: Subsea structure & cross-section map
 - Mewbourne Revised Exhibit D-4: Stratigraphic cross-section
- **Mewbourne Exhibit E:** Self-Affirmed Statement of Notice
- **Mewbourne Exhibit F:** Affidavit of Publication


COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25277	APPLICANT'S RESPONSE
Date:	April 8, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Runway 26/30 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	See Exhibit B
Pool Name and Pool Code:	Purple Sage; Wolfcamp 98220
Well Location Setback Rules:	Purple Sage Special Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1909.6
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	All of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	N/A; Administratively approved under NSP-2252
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Runway 26/30 Fed Com #711H (API No. 30-015-Pending) SHL: 1820' FSL & 205' FEL (Unit I) of Section 27 BHL: 330' FNL & 330' FEL (Unit A) of Section 30 Completion Target: Wolfcamp formation Well Orientation: Laydown / West-East Completion Location expected to be: Standard

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. A
 Submitted by: Mewbourne Oil Company
 Hearing Date: April 10, 2025
 Case No. 25277

	Runway 26/30 Fed Com #713H (API No. 30-015-Pending) SHL: 1820' FSL & 245' FEL (Unit I) of Section 27 BHL: 1650' FNL & 330' FEL (Unit H) of Section 30 Completion Target: Wolfcamp formation Well Orientation: Laydown / West-East Completion Location expected to be: Standard
	Runway 26/30 Fed Com #715H (API No. 30-015-Pending) SHL: 240' FNL & 800' FEL (Unit A) of Section 34 BHL: 2310' FSL & 330' FEL (Unit I) of Section 30 Completion Target: Wolfcamp formation Well Orientation: Laydown / West-East Completion Location expected to be: Standard
	Runway 26/30 Fed Com #527H (API No. 30-015-Pending) SHL: 280' FNL & 800' FEL (Unit A) of Section 34 BHL: 990' FSL & 330' FEL (Unit P) of Section 30 Completion Target: Wolfcamp formation Well Orientation: Laydown / West-East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C-4
Requested Risk Charge	Exhibit C-4
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate to Equip Production Facilities	Exhibit C-4

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	2-Apr-25

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25277

APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:

- **Runway 26/30 Fed Com 711H** with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
- **Runway 26/30 Fed Com 713H** with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277**

- **Runway 26/30 Fed Com 715H** with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30, and
- **Runway 26/30 Fed Com 717H** with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.


4. The pooling of uncommitted mineral owners in the proposed spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

- CASE _____: **Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:
- **Runway 26/30 Fed Com 711H** with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
 - **Runway 26/30 Fed Com 713H** with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,
 - **Runway 26/30 Fed Com 715H** with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30,
 - **Runway 26/30 Fed Com 717H** with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25277

SELF-AFFIRMED STATEMENT OF HUDSON BRUNSON

1. My name is Hudson Brunson. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

2. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

3. In this case Mewbourne seeks an order pooling all uncommitted interests in a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

4. Mewbourne seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells to be horizontally drilled from a surface location in the SE/4 of said Section 27:

- **Runway 26/30 Fed Com 711H** with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
- **Runway 26/30 Fed Com 713H** with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,
- **Runway 26/30 Fed Com 715H** with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30, and
- **Runway 26/30 Fed Com 717H** with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

5. Mewbourne has filed separately for administrative approval of the non-standard horizontal spacing unit which has been approved under NSP-2252 and attached as **Mewbourne Exhibit C-1**.

6. **Mewbourne Exhibit C-2** contains a draft Form C-102s for the wells. These demonstrate that the completed intervals for the wells will comply with setbacks for the Purple Sage Wolfcamp pool. The exhibit shows that the wells will be assigned to the Purple Sage; Wolfcamp Pool (Pool Code 98220).

7. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are identified with an asterisk. Mewbourne is seeking to pool a total of 41.332574% working interest.

8. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs, as well as a sample lease offer (sent on an individual basis pursuant to good-faith negotiations), that was sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **Mewbourne Exhibit C-6** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with the parties it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

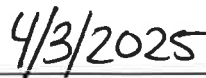
11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Mewbourne Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Hudson Brunson



Date

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Deputy Secretary

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277

Hudson L. Brunson
hbrunson@mewbourne.com

Administrative Order NSP – 2252

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]
Runway 26 30 Federal Com Well No. 711H [30-015-PENDING]
Runway 26 30 Federal Com Well No. 713H [30-015-PENDING]
All of Section 26, all of Section 25, [T22S R26E], and all of Section 30 [T22S, R27E]
Eddy County, N.M.

Reference is made to your application received on February 4th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 26, T19S, R27E	1909.60	Purple Sage; Wolfcamp	98220
Section 25, T19S, R27E			
Section 30, T19S, R28E			

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

NSP - 2252
Mewbourne Oil Company
Page 2 of 2

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.

You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals, therefore reducing waste within the proposed spacing unit within all of Section 26 [T22S, R26E], all of Section 25 [T22S, R26E] and all of Section 30 [T22S, R27E] underlying the Wolfcamp formation. All while protecting the correlative rights within the non - standard unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 4/1/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 98220	Pool Name Purple Sage; Wolfcamp	
Property Code	Property Name RUNWAY 26/30 FED COM	Well Number 711H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3229'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL I	Section 27	Township 22S	Range 26E	Lot	Ft. from N/S 1820 FSL	Ft. from E/W 205 FEL	Latitude 32.3610695°N	Longitude 104.2731211°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL A	Section 30	Township 22S	Range 27E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 330 FEL	Latitude 32.3698757°N	Longitude 104.2212669°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 1,909.60	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 27	Township 22S	Range 26E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 243 FEL	Latitude 32.3698083°N	Longitude 104.2732642°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

First Take Point (FTP)

UL D	Section 26	Township 22S	Range 26E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 330 FWL	Latitude 32.3698174°N	Longitude 104.2714088°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL A	Section 30	Township 22S	Range 27E	Lot	Ft. from N/S 330 FNL	Ft. from E/W 330 FEL	Latitude 32.3698757°N	Longitude 104.2212669°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

19680

09/06/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

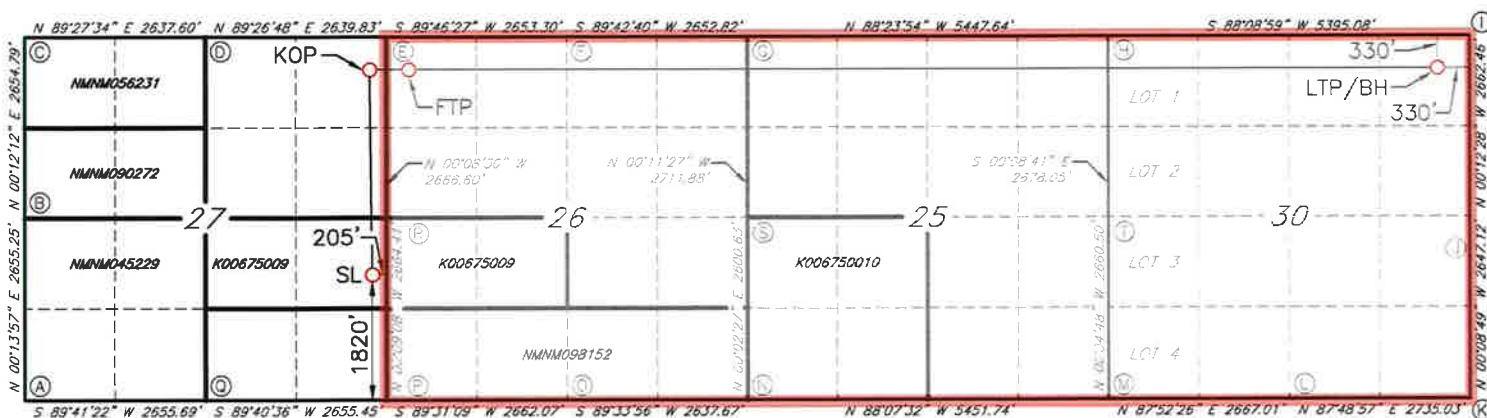
JOB #: LS23121142D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #711H



CORNER DATA
NAD 83 GRID - NM EAST

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 495094.1 - E: 559929.1

LAT: 32.3610695° N
LONG: 104.2731211° W

KICK OFF POINT (KOP)
330' FNL - 243' FEL SEC. 27
N: 498273.1 - E: 559883.1

LAT: 32.3698083° N
LONG: 104.2732642° W

FIRST TAKE POINT (FTP)
330' FNL - 330' FNL SEC. 26
N: 498276.8 - E: 560455.9

LAT: 32.3698174° N
LONG: 104.2714088° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
N: 498310.5 - E: 575936.6

LAT: 32.3698757° N
LONG: 104.2212669° W

A: FOUND BRASS CAP "1943"
N: 493246.3 - E: 554829.1

B: FOUND BRASS CAP "1943"
N: 495900.9 - E: 554839.9

C: FOUND BRASS CAP "1943"
N: 498555.0 - E: 554849.3

D: FOUND BRASS CAP "1943"
N: 498579.9 - E: 557486.1

E: FOUND 1" PIPE W/CAP
STAMPED "PS5412"
N: 498605.4 - E: 560125.2

F: FOUND BRASS CAP "1943"
N: 498615.8 - E: 562777.8

G: CALCULATED CORNER
N: 498629.2 - E: 565430.0

H: CALCULATED CORNER
N: 498477.0 - E: 570874.2

I: FOUND COTTON SPINDLE
N: 498651.1 - E: 576265.1

J: FOUND COTTON SPINDLE
N: 495989.3 - E: 576274.8

K: FOUND 1/2" REBAR
N: 493342.8 - E: 576281.6

L: FOUND 1/4" REBAR
W/PLASTIC CAP "REDDY PS5412"
N: 493238.6 - E: 573549.2

M: FOUND COTTON SPINDLE
N: 493139.7 - E: 570884.7

N: FOUND 3/4" REBAR
W/PLASTIC CAP "REDDY PS5412"
N: 493318.0 - E: 565437.2

O: FOUND BRASS CAP "1943"
N: 493298.0 - E: 562800.2

P: FOUND BRASS CAP "1943"
N: 493275.7 - E: 560138.9

Q: FOUND BRASS CAP "1943"
N: 493260.7 - E: 557484.1

R: FOUND BRASS CAP "1943"
N: 495939.4 - E: 560131.8

S: FOUND 1/2" REBAR
W/ALUMINUM CAP "REDDY PS5412"
N: 495918.0 - E: 565439.0

T: FOUND 1/2" REBAR
W/ALUMINUM CAP "PE-PS5412"
N: 495799.6 - E: 570880.9

JOB #: LS23121142D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 98220	Pool Name Purple Sage; Wolfcamp	
Property Code	Property Name RUNWAY 26/30 FED COM	Well Number 713H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3228'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	27	22S	26E		1820 FSL	245 FEL	32.3610689°N	104.2732505°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	22S	27E		1650 FNL	330 FEL	32.3662481°N	104.2212559°W	EDDY

Dedicated Acres 1,909.60	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	27	22S	26E		1650 FNL	243 FEL	32.3661807°N	104.2732561°W	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	26	22S	26E		1650 FNL	330 FWL	32.3661898°N	104.2714007°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	22S	27E		1650 FNL	330 FEL	32.3662481°N	104.2212559°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor 	
Email Address _____		Certificate Number 19680	Date of Survey 09/06/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

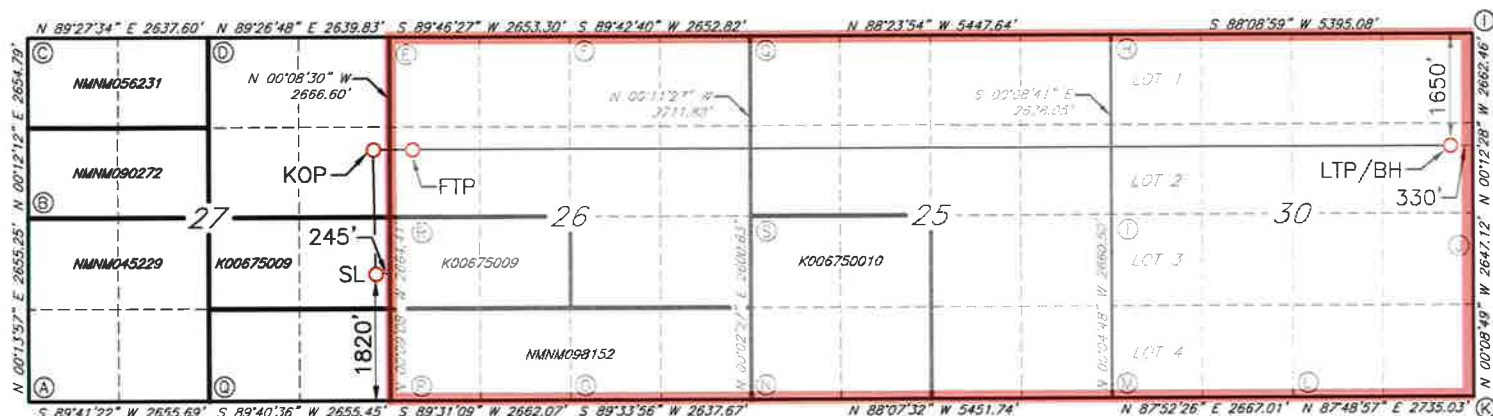
JOB #: LS23121140D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #713H



CORNER DATA
NAD 83 GRID - NM EAST

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 495093.8 - E: 559889.1

LAT: 32.3610689° N
LONG: 104.2732505° W

KICK OFF POINT (KOP)
1650' FNL - 243' FWL SEC. 27
N: 496953.4 - E: 559886.3

LAT: 32.3661807° N
LONG: 104.2732561° W

FIRST TAKE POINT (FTP)
1650' FNL - 330' FWL SEC. 26
N: 496957.1 - E: 560459.2

LAT: 32.3661898° N
LONG: 104.2714007° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
N: 496990.9 - E: 575941.4

LAT: 32.3662481° N
LONG: 104.2212559° W

A: FOUND BRASS CAP "1943"
N: 493246.3 - E: 554829.1

B: FOUND BRASS CAP "1943"
N: 495900.9 - E: 554839.9

C: FOUND BRASS CAP "1943"
N: 498555.0 - E: 554849.3

D: FOUND BRASS CAP "1943"
N: 498579.9 - E: 557486.1

E: FOUND 1" PIPE W/CAP
STAMPED "PS5412"
N: 498605.4 - E: 560125.2

F: FOUND BRASS CAP "1943"
N: 498615.8 - E: 562777.8

G: CALCULATED CORNER
N: 498629.2 - E: 565430.0

H: CALCULATED CORNER
N: 498477.0 - E: 570874.2

I: FOUND COTTON SPINDLE
N: 498651.1 - E: 576265.1

J: FOUND COTTON SPINDLE
N: 495989.3 - E: 576274.8

K: FOUND 1/2" REBAR
N: 493342.8 - E: 576281.6

L: FOUND 1/4" REBAR
W/PLASTIC CAP "REDDY PS5412"
N: 493238.6 - E: 573549.2

M: FOUND COTTON SPINDLE
N: 493139.7 - E: 570884.7

N: FOUND 3/4" REBAR
W/PLASTIC CAP "REDDY PS5412"
N: 493318.0 - E: 565437.2

O: FOUND BRASS CAP "1943"
N: 493298.0 - E: 562800.2

P: FOUND BRASS CAP "1943"
N: 493275.7 - E: 560138.9

Q: FOUND BRASS CAP "1943"
N: 493260.7 - E: 557484.1

R: FOUND BRASS CAP "1943"
N: 495939.4 - E: 560131.8

S: FOUND 1/2" REBAR
W/ALUMINUM CAP "REDDY PS5412"
N: 495918.0 - E: 565439.0

T: FOUND 1/2" REBAR
W/ALUMINUM CAP "PE-PS5412"
N: 495799.6 - E: 570880.9

JOB #: LS23121140D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 98220	Pool Name Purple Sage; Wolfcamp	
Property Code	Property Name RUNWAY 26/30 FED COM	Well Number 715H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3233'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL A	Section 34	Township 22S	Range 26E	Lot	Ft. from N/S 240 FNL	Ft. from E/W 800 FEL	Latitude 32.3554002°N	Longitude 104.2750132°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL I	Section 30	Township 22S	Range 27E	Lot	Ft. from N/S 2310 FSL	Ft. from E/W 330 FEL	Latitude 32.3625339°N	Longitude 104.2212456°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	---------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 1909.60	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Email Address _____		Certificate Number 19680	Date of Survey 12/19/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

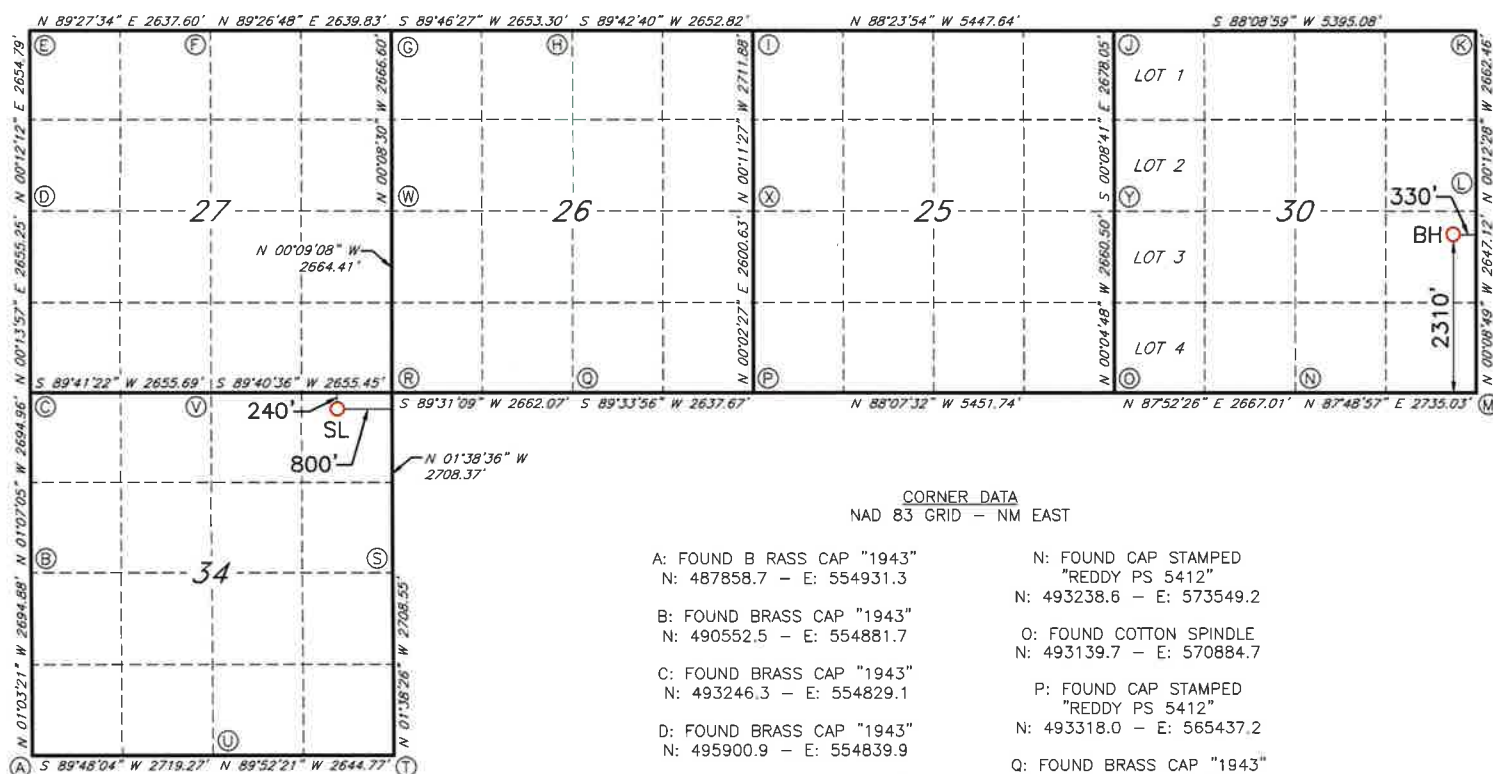
JOB #: LS24060571R1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #715H



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"	N: 487858.7 - E: 554931.3	N: FOUND CAP STAMPED "REDDY PS 5412"	N: 493238.6 - E: 573549.2
B: FOUND BRASS CAP "1943"	N: 490552.5 - E: 554881.7	O: FOUND COTTON SPINDLE N: 493139.7 - E: 570884.7	
C: FOUND BRASS CAP "1943"	N: 493246.3 - E: 554829.1	P: FOUND CAP STAMPED "REDDY PS 5412"	N: 493318.0 - E: 565437.2
D: FOUND BRASS CAP "1943"	N: 495900.9 - E: 554839.9	Q: FOUND BRASS CAP "1943"	N: 493298.0 - E: 562800.2
E: FOUND BRASS CAP "1943"	N: 498555.0 - E: 554849.3	R: FOUND BRASS CAP "1943"	N: 493275.7 - E: 560138.9
F: FOUND BRASS CAP "1943"	N: 498579.9 - E: 557486.1	S: FOUND BRASS CAP "1943"	N: 490569.1 - E: 560216.5
G: FOUND 1" CAP STAMPED "PS 5412"	N: 498605.4 - E: 560125.2	T: FOUND BRASS CAP "1943"	N: 487862.3 - E: 560294.0
H: FOUND BRASS CAP "1943"	N: 498615.8 - E: 562777.8	U: FOUND BRASS CAP "1943"	N: 487868.2 - E: 557649.9
I: CALCULATED CORNER	N: 498629.2 - E: 565430.0	V: FOUND BRASS CAP "1943"	N: 493260.7 - E: 557484.1
J: CALCULATED CORNER	N: 498477.0 - E: 570874.2	W: FOUND BRASS CAP "1943"	N: 495939.4 - E: 560131.8
K: FOUND COTTON SPINDLE	N: 498651.1 - E: 576265.1	X: FOUND CAP STAMPED "REDDY PS 5412"	N: 495918.0 - E: 565439.0
L: FOUND COTTON SPINDLE	N: 495989.3 - E: 576274.8	Y: FOUND ALUMINUM CAP STAMPED "PE-PS 5412"	N: 495799.6 - E: 570880.9
M: FOUND 1/2" REBAR	N: 493342.8 - E: 576281.6		

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 493031.3 - E: 559346.0

LAT: 32.3554002° N
LONG: 104.2750132° W

BOTTOM HOLE (BH)
N: 495639.7 - E: 575946.0

LAT: 32.3625339° N
LONG: 104.2212456° W

JOB #: LS24060571R1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 98220	Pool Name Purple Sage; Wolfcamp	
Property Code	Property Name RUNWAY 26/30 FED COM	Well Number 717H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3233'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL A	Section 34	Township 22S	Range 26E	Lot	Ft. from N/S 280 FNL	Ft. from E/W 800 FEL	Latitude 32.3552903°N	Longitude 104.2750096°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL P	Section 30	Township 22S	Range 27E	Lot	Ft. from N/S 990 FSL	Ft. from E/W 330 FEL	Latitude 32.3589064°N	Longitude 104.2212391°W	County EDDY
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 1909.60	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Signature and Seal of Professional Surveyor 			
Printed Name	Certificate Number	Date of Survey	
Email Address	19680	12/19/2024	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

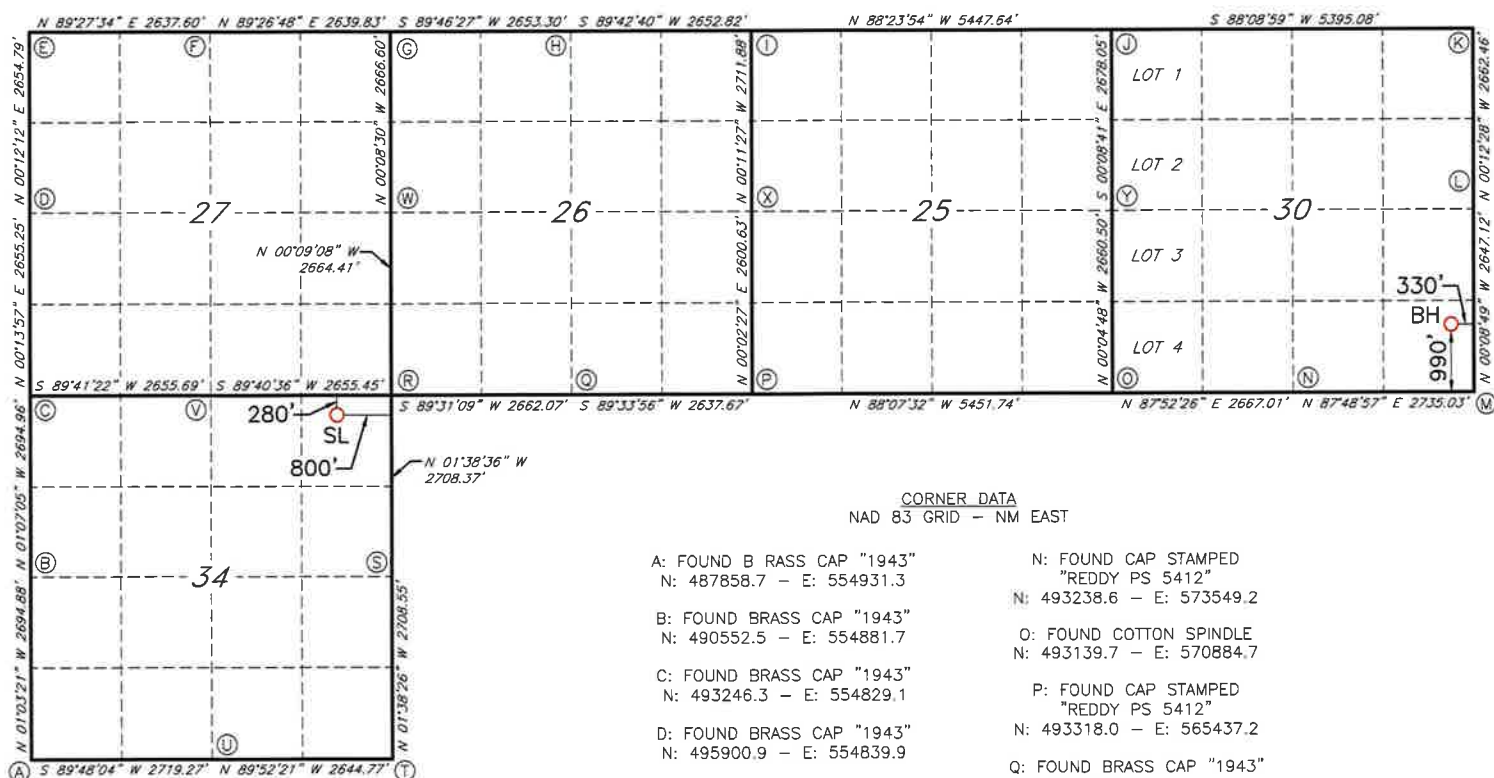
JOB #: LS24060573R1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #717H



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"	N: 487858.7 - E: 554931.3	N: FOUND CAP STAMPED	"REDDY PS 5412"
B: FOUND BRASS CAP "1943"	N: 490552.5 - E: 554881.7	O: FOUND COTTON SPINDLE	N: 493238.6 - E: 573549.2
C: FOUND BRASS CAP "1943"	N: 493246.3 - E: 554829.1	P: FOUND CAP STAMPED	"REDDY PS 5412"
D: FOUND BRASS CAP "1943"	N: 495900.9 - E: 554839.9	N: 493318.0 - E: 565437.2	
E: FOUND BRASS CAP "1943"	N: 498555.0 - E: 554849.3	Q: FOUND BRASS CAP "1943"	N: 493298.0 - E: 562800.2
F: FOUND BRASS CAP "1943"	N: 498579.9 - E: 557486.1	R: FOUND BRASS CAP "1943"	N: 493275.7 - E: 560138.9
G: FOUND 1" CAP STAMPED	"PS 5412"	S: FOUND BRASS CAP "1943"	N: 490569.1 - E: 560216.5
N: 498605.4 - E: 560125.2		T: FOUND BRASS CAP "1943"	N: 487862.3 - E: 560294.0
H: FOUND BRASS CAP "1943"	N: 498615.8 - E: 562777.8	U: FOUND BRASS CAP "1943"	N: 487868.2 - E: 557649.9
I: CALCULATED CORNER	N: 498629.2 - E: 565430.0	V: FOUND BRASS CAP "1943"	N: 493260.7 - E: 557484.1
J: CALCULATED CORNER	N: 498477.0 - E: 570874.2	W: FOUND BRASS CAP "1943"	N: 495939.4 - E: 560131.8
K: FOUND COTTON SPINDLE	N: 498651.1 - E: 576265.1	X: FOUND CAP STAMPED	"REDDY PS 5412"
L: FOUND COTTON SPINDLE	N: 495989.3 - E: 576274.8	N: 495918.0 - E: 565439.0	
M: FOUND 1/2" REBAR	N: 493342.8 - E: 576281.6	Y: FOUND ALUMINUM CAP STAMPED	"PE-PS 5412"
		N: 495799.6 - E: 570880.9	

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 492991.3 - E: 559347.1

LAT: 32.3552903° N
LONG: 104.2750096° W

BOTTOM HOLE (BH)
N: 494320.0 - E: 575949.3

LAT: 32.3589064° N
LONG: 104.2212391° W

JOB #: LS24060573R1

Section Plat
Runway 26/30 Fed Com #711H
Runway 26/30 Fed Com #713H
Runway 26/30 Fed Com #715H
Runway 26/30 Fed Com #717H
All of Sections 25 & 26, T22S, R26E, and All of Section 30
T22S-R27E, Eddy County, NM

Section 26			Section 25		Section 30						
Tract 1	Tract 4	Tract 5	Tract 7	Tract 9	Tract 11		Tract 15				
Tract 2			Tract 8	Tract 10	Tract 12	Tract 13	Tract 16				
Tract 3	Tract 6					Tract 14					
						Tract 13					

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-3
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277

Tract 1: NW/4 of Section 26- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Devon Energy Production Company, LP
Estate of Bob G. Bailey, Deceased
Baxsto, LLC
Blairbax Energy, LLC
Buffy Energy, LLC

Tract 2: N/2SW/4 of Section 26- State Lease K-675

Mewbourne Oil Company
Alpha Energy Partners II, LLC
WPX Energy Permian, LLC
BEXP II GW Alpha, LLC
BEXP II Omega Misc., LLC
Chi Energy, Inc.
Fasken Land and Minerals, Ltd
Magnum Hunter Production, Inc.

Tract 3: S/2SW/4 of Section 26- Federal Lease NMNM 105451320

Mewbourne Oil Company
Permian Resources Operating, LLC

Tract 4: W/2NE/4 & NW/4SE/4 of Section 26- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
MRC Permian Company

Tract 5: E/2NE/4 & NE/4SE/4 of Section 26- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U S Energy Development Corporation
Watusi Energy, LLC
America West Resources, LLC

Tract 6: S/2SE/4 of Section 26- Federal Lease NMNM 105451320

Permian Resources Operating, LLC

Tract 7: NW/4 of Section 27- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Estate of Leslie M. Bartlett and Virginia Bartlett, Deceased
Alicia Cortez and Albion Cortez, JTs
Carolyn Sue Ferguson
Richard W. Brooks Jr., and wife Michelle Brooks
Patricia Jeanette Barnes
Jeremy Dowdy
Leonard Paul Dowdy
Kendra Teel
Leonard Ray Dowdy
Jason Dowdy
Jessica McCommas
H.B. Lane and wife, Duella Lane
Jimmy Burleson and wife, Wanda Jean Burleson
Construction Enterprises of Lovington, Inc.
Elizabeth Rose Salazar Segovia
Est. of Albert O. Callaway, Deceased
Est. of Jo Ann Callaway, Deceased
Est. of Lorene M. Jones, Deceased
Tracy Shannon Barnes
Joy Jackson
Suzanne Robart
Lisa Hull
Richard Shefka
Keven Shefka
Stephen Duane Barnes
Helen Oleta Dempsey
Frances Nadine Higginbottom
The Est. of Robert L. Carver, Deceased
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U S Energy Development Corporation
Raymond Arthur and Carolyn Lynn Spencer Trust
The Est. of Elsie Ruth Marrero, Deceased
Darrell Wayne Andrews

Tract 8: SW/4 of Section 25- State Lease K-675

Permian Resources Operating, LLC

Tract 9: NE/4 of Section 25- Fee

Mewbourne Oil Company
Lomagor, Inc.
Alpha Energy Partners II, LLC

Tract 10: SE/4 of Section 25- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
The Est. of Fern J. Best, Deceased
DiCamillo Brothers Mining Co.
Clement C. Goros
Thomas E. Jones and wife, Teresa Jones as JTWROS
Glenda Kay Gentry Doyle
Dianne Lynn Gentry Prather
Gerald E. Haney and Rex A. Good Revocable Trust, dated April 19, 2004
Terry Ray Chester and wife, Sherry Lynn Chester
Rita K. Hanway
Estates of Martin H. Anaya and Maria M. Anaya, Deceased
Shirley Joy Ballard
Shirley Joy Ballard and husband, Jerry F. Ballard as JTWROS
Estate of Mary Frances Melugin, Deceased
James E. Powell
James D. Heard
Kenny R. Supulver
Est. of James F. Supulver, Deceased
Raul L. Quintana and Dela F. Quintana Rev. Trust

Tract 11: Lots 1, 2 & E/2NW/4 & W/2NE/4 of Section 30- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC

Tract 12: Lots 3, 4 & E/2SW/4 of Section 30- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U S Energy Development Corporation
MRC Permian Company

Tract 13: NW/4SE/4 & S/2SW/4SW/4 of Section 30- Fee

Northern Oil and Gas, Inc.

Tract 14: N/2SW/4SE/4 of Section 30- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U.S. Energy Development Corporation
DSD Royalty, LLC
Cellar Investments, LLC
Essayons Properties, LLC
Uano Natural Resources, LLC
Teryn Daley Gonzalez
Regency Oil & Gas, LLC
Dalewood Energy, LLC

Tract 15: E/2NE/4 of Section 30- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U.S. Energy Development Corporation

Tract 16: E/2SE/4 of Section 30- Fee

Mewbourne Oil Company
Alpha Energy Partners II, LLC
Sarvis Permian Land Fund I, LLC
Sarvis Rockmont Permian Land Fund, LLC
U.S. Energy Development Corporation
DSD Royalty, LLC
Cellar Investments, LLC
Essayons Properties, LLC
Uano Natural Resources, LLC
Teryn Daley Gonzalez
Regency Oil & Gas, LLC
Dalewood Energy, LLC
Chisos, Ltd.
ERA II Victorio, LP

RECAPITULATION FOR
Runway 26/30 Fed Com #711H
Runway 26/30 Fed Com #713H
Runway 26/30 Fed Com #715H
Runway 26/30 Fed Com #717H

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160	8.378718%
2	80	4.189359%
3	80	4.189359%
4	120	6.284039%
5	120	6.284039%
6	80	4.189359%
7	160	8.378718%
8	160	8.378718%
9	160	8.378718%
10	160	8.378718%
11	234.6	12.285295%
12	155	8.116883%
13	60	3.142019%
14	20	1.047340%
15	80	4.189359%
16	80	4.189359%
TOTAL	1909.6	100.000000%

TRACT OWNERSHIP

Runway 26/30 Fed Com #711H

Runway 26/30 Fed Com #713H

Runway 26/30 Fed Com #715H

Runway 26/30 Fed Com #717H

Sections 25, 26 & 30

Sections 25, 26 & 30**Wolfcamp Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company	47.239073%
Alpha Energy Partners II, LLC	8.286334%
Northern Oil and Gas, Inc.	3.142019%
*Devon Energy Production Company, LP	2.902004%
*Estate of Bob G. Bailey, Deceased	0.130917%
*Baxsto, LLC	0.002909%
*Blairbax Energy, LLC	0.002909%
*Buffy Energy, LLC	0.002909%
*WPX Energy Permian, LLC	0.487251%
*BEXP II GW Alpha, LLC	0.175075%
*BEXP II Omega Misc., LLC	0.235530%
*Chi Energy, Inc.	0.197090%
*Fasken Land and Minerals,	1.351265%
*Permian Resources Operating, LLC	14.662757%
*MRC Permian Company	5.891286%
*Sarvis Permian Land Fund I, LLC	4.765898%
*Sarvis Rockmont Permian Land Fund, LLC	1.483899%
*U.S. Energy Development Corporation	3.072531%
*Watusi Energy, LLC	0.069823%
*America West Resources, LLC	0.069823%
*Estate of Leslie M. Bartlett	0.130917%
*Alicia Cortez and Albion Cortez, JTs	0.098188%
*Carolyn Sue Ferguson	0.006745%
*Richard W. Brooks Jr. and wife, Michelle Brooks	0.062089%
*Patricia Jeanette Barnes	0.003928%
*Jeremy Dowdy	0.003928%
*Leonard Paul Dowdy	0.003928%
*Kendra Teel	0.003928%
*Leonard Ray Dowdy	0.015710%
*Jason Dowdy	0.007855%
*Jessica McCommas	0.007855%
*H.B. Lane and wife, Duella Lane	0.026183%
*Jimmy Burleson and wife, Wanda Jean Burleson	0.026183%
*Construction Enterprises of Lovington, Inc.	0.078550%
*Elizabeth Rose Salazar Segovia	0.066244%
*Traders of Carlsbad, Inc.	0.020292%
*Est. of Albert O. Callaway, Deceased	0.048754%
*Est. of Jo Ann Callaway, Deceased	0.048754%
*Est. of Lorene M. Jones	0.025156%
*Tracy Shannon Barnes	0.014663%
*Joy Jackson	0.031420%
*Suzanne Robart	0.023565%
*Lisa Hull	0.023565%
*Richard Shefka	0.018328%
*Keven Shefka	0.018328%
*Stephen Duane Barnes	0.073314%
*Helen Oleta Dempsey	0.065459%
*Frances Nadine Higginbottom	0.065459%
*The Est. of Robert L. Carver, Deceased	0.130917%
*Virginia Louise Spencer Living Trust dated June 8, 1999	0.261835%
*Raymond Arthur and Carolyn Lynn Spencer Trust	0.161116%
*The Est. of Elsie Ruth Marrero, Deceased	0.805579%
*Darrrell Wayne Andrews	0.161116%
*Lomagor, Inc.	0.698226%
*The Est. of Fern J. Best, Deceased	0.079074%
*DiCamillo Brothers Mining Co.	0.025607%
*Clement C. Goros	0.051163%
*Thomas E. Jones and wife, Teresa Jones as JTWROS	0.025031%
*Glenda Kay Gentry Doyle	0.031289%
*Dianne Lynn Gentry Prather	0.012516%
*Gerald E. Haney and Rex A. Good Revocable Trust, dated April 19, 2004	0.025607%
*Terry Ray Chester and wife, Sherry Lynn Chester	0.025607%
*Rita K. Hanway	0.025607%
*Estates of Martin H. Anaya and Maria M. Anaya, Deceased	0.051163%
*Shirley Joy Ballard	0.153016%
*Shirley Joy Ballard and husband, Jerry F. Ballard as JTWROS	0.077503%
*Estate of Mary Frances Melugin, Deceased	0.025607%
*James E. Powell	0.024455%
*James D. Heard	0.080698%
*Kenny R. Supulver	0.087348%
*Est. of James F. Supulver, Deceased	0.025607%
*Raul L. Quintana and Dela F. Quintana Rev. Trust	0.096355%
*DSD Royalty, LLC	0.008379%
*Cellar Investments, LLC	0.008379%
*Essayons Properties, LLC	0.008379%
*Llano Natural Resources, LLC	0.004189%
*Teryn Daley Gonzalez	0.004189%
*Regency Oil & Gas, LLC	0.031420%
*Dalewood Energy, LLC	0.031420%
*Chisos, Ltd.	0.523670%
*ERA II Victorio, LP	1.047340%
TOTAL	100.000000%
 *Total Interest Being Pooled:	 41.332574%

OWNERSHIP BY TRACTNW/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	56.510417%
Alpha Energy Partners II, LLC	7.187500%
Devon Energy Production Company, LP	34.635416%
Estate of Bob G. Bailey, Deceased	1.562500%
Baxsto, LLC	0.034723%
Blairbax Energy, LLC	0.034722%
Buffy Energy, LLC	0.034722%
TOTAL	100.000000%

N/2SW/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	34.421440%
Alpha Energy Partners II, LLC	7.187500%
WPX Energy Permian, LLC	11.630680%
BEXP II GW Alpha, LLC	4.179037%
BEXP II Omega Misc., LLC	5.622098%
Chi Energy, Inc.	4.704545%
Fasken Land and Minerals, Ltd.	32.254700%
TOTAL	100.000000%

S/2SW/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	50.000000%
Permian Resources Operating, LLC	50.000000%
TOTAL	100.000000%

W/2NE/4 & NW/4SE/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	20.833333%
Alpha Energy Partners II, LLC	50.000000%
MRC Permian Company	29.166667%
TOTAL	100.000000%

E/2NE/4 & NE/4SE/4 of Section 26

Owner	% of Leasehold Interest
Mewbourne Oil Company	4.444444%
Alpha Energy Partners II, LLC	6.666667%
Sarvis Permian Land Fund I, LLC	43.333334%
Sarvis Rockmont Permian Land Fund, LLC	14.444445%
U.S. Energy Development Corporation	28.888888%
Watusi Energy, LLC	1.111111%
America West Resources, LLC	1.111111%
TOTAL	100.000000%

S/2SE/4 of Section 26

Owner	% of Leasehold Interest
Permian Resources Operating, LLC	100.000000%
TOTAL	100.000000%

NW/4 of Section 25

Owner	% of Leasehold Interest
Mewbourne Oil Company	51.458757%
Alpha Energy Partners II, LLC	7.187500%
Estate of Leslie M. Bartlett and Virginia Bartlett, Deceased	1.562500%
Alicia Cortez and Albion Cortez, JTs	1.171875%
Carolyn Sue Ferguson	0.080500%
Richard W. Brooks Jr. and wife, Michelle Brooks	0.741031%
Patricia Jeanette Barnes	0.046875%
Jeremy Dowdy	0.046875%
Leonard Paul Dowdy	0.046875%
Kendra Teel	0.046875%
Leonard Ray Dowdy	0.187500%
Jason Dowdy	0.093750%
Jessica McCommas	0.093750%
H.B. Lane and wife, Duella Lane	0.312500%
Jimmy Burleson and wife, Wanda Jean Burleson	0.312500%
Construction Enterprises of Lovington, Inc.	0.937500%
Elizabeth Rose Salazar Segovia	0.790625%
Traders of Carlsbad, Inc.	0.242188%
Est. of Albert O. Callaway, Deceased	0.581875%
Est. of Jo Ann Callaway, Deceased	0.581875%
Est. of Lorene M. Jones	0.300233%
Tracy Shannon Barnes	0.175000%
Joy Jackson	0.375000%
Suzanne Robart	0.281250%
Lisa Hull	0.281250%
Richard Shefka	0.218750%
Keven Shefka	0.218750%
Stephen Duane Barnes	0.875000%
Helen Oleta Dempsey	0.781250%
Frances Nadine Higginbottom	0.781250%
The Est. of Robert L. Carver, Deceased	1.562500%
Virginia Louise Spencer Living Trust dated June 8, 1999	3.125000%
Sarvis Permian Land Fund I, LLC	5.520313%
Sarvis Rockmont Permian Land Fund, LLC	1.840106%
U.S. Energy Development Corporation	3.680206%
Raymond Arthur and Carolyn Lynn Spencer Trust	1.922917%
The Est. of Elsie Ruth Marrero, Deceased	9.614583%
Darrell Wayne Andrews	1.922917%
TOTAL	100.000000%

SW/4 of Section 25

Owner	% of Leasehold Interest
Permian Resources Operating, LLC	100.000000%
TOTAL	100.000000%

NE/4 of Section 25

Owner	% of Leasehold Interest
Mewbourne Oil Company	85.000000%
Alpha Energy Partners II, LLC	6.666667%
Lomagor, Inc.	8.333333%
TOTAL	100.000000%

SE/4 of Section 25

Owner	% of Leasehold Interest
Mewbourne Oil Company	81.793438%
Alpha Energy Partners II, LLC	7.187500%
The Est. of Fern J. Best, Deceased	0.943750%
DiCamillo Brothers Mining Co.	0.305625%
Clement C. Goros	0.610625%
Thomas E. Jones and wife, Teresa Jones as JTWROS	0.298750%
Glenda Kay Gentry Doyle	0.373438%
Dianne Lynn Gentry Prather	0.149375%
Gerald E. Haney and Rex A. Good Revocable Trust, dated Apr	0.305625%
Terry Ray Chester and wife, Sherry Lynn Chester	0.305625%
Rita K. Hanway	0.305625%
Estates of Martin H. Anaya and Maria M. Anaya, Deceased	0.610625%
Shirley Joy Ballard	1.826250%
Shirley Joy Ballard and husband, Jerry F. Ballard as JTWROS	0.925000%
Estate of Mary Frances Melugin, Deceased	0.305625%
James E. Powell	0.291875%
James D. Heard	0.963125%
Kenny R. Supulver	1.042500%
Est. of James F. Supulver, Deceased	0.305625%
Raul L. Quintana and Dela F. Quintana Rev. Trust	1.150000%
TOTAL	100.000000%

Lots 1, 2 & E/2NW/4 & W/2NE/4 of Section 30

Owner	% of Leasehold Interest
Mewbourne Oil Company	92.812500%
Alpha Energy Partners II, LLC	7.187500%
TOTAL	100.000000%

Lots 3, 4 & E/2SW/4 of Section 30

Owner	% of Leasehold Interest
Mewbourne Oil Company	36.562500%
Alpha Energy Partners II, LLC	7.187500%
Sarvis Permian Land Fund I, LLC	3.125000%
Sarvis Rockmont Permian Land Fund, LLC	1.041667%
U.S. Energy Development Corporation	2.083333%
MRC Permian Company	50.000000%
TOTAL	100.000000%

NW/4SE/4 & S/2SW/4SW/4 of Section 30

Owner	% of Leasehold Interest
Northern Oil and Gas, Inc.	100.000000%
TOTAL	100.000000%

N/2SW/4SE/4 of Section 30

Owner	% of Leasehold Interest
Mewbourne Oil Company	3.683334%
Alpha Energy Partners II, LLC	3.250000%
Sarvis Permian Land Fund I, LLC	45.000000%
Sarvis Rockmont Permian Land Fund, LLC	15.000000%
U.S. Energy Development Corporation	30.000000%
DSD Royalty, LLC	0.266666%
Cellar Investments, LLC	0.266667%
Essayons Properties, LLC	0.266667%
Llano Natural Resources, LLC	0.133333%
Teryn Daley Gonzalez	0.133333%
Regency Oil & Gas, LLC	1.000000%
Dalewood Energy, LLC	1.000000%
TOTAL	100.000000%

E/2NE/4 of Section 30

Owner	% of Leasehold Interest
Mewbourne Oil Company	75.000000%
Alpha Energy Partners II, LLC	6.666667%
Sarvis Permian Land Fund I, LLC	9.166667%
Sarvis Rockmont Permian Land Fund, LLC	3.055556%
U.S. Energy Development Corporation	6.111111%
TOTAL	100.000000%

E/2SE/4 of Section 30

Owner	% of Leasehold Interest
Mewbourne Oil Company	36.799999%
Alpha Energy Partners II, LLC	6.666667%
Sarvis Permian Land Fund I, LLC	11.250000%
Sarvis Rockmont Permian Land Fund, LLC	1.250000%
U.S. Energy Development Corporation	5.000000%
DSD Royalty, LLC	0.133334%
Cellar Investments, LLC	0.133333%
Essayons Properties, LLC	0.133333%
Llano Natural Resources, LLC	0.066667%
Teryn Daley Gonzalez	0.066667%
Regency Oil & Gas, LLC	0.500000%
Dalewood Energy, LLC	0.500000%
Chisos, Ltd.	12.500000%
ERA II Victorio, LP	25.000000%
TOTAL	100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 29, 2025

Via Certified Mail

Working Interest Owner

RE: **RUNWAY 26/30 FED COM #521H (B2DA)**
SHL: 1820' FSL & 285' FEL (Sec 27)
BHL: 660' FNL & 100' FEL (Sec 30)
RUNWAY 26/30 FED COM #523H (B2EH)
SHL: 1820' FSL & 305' FEL (Sec 27)
BHL: 1980' FNL & 100' FEL (Sec 30)
RUNWAY 26/30 FED COM #711H (W0DA)
SHL: 1820' FSL & 205' FEL (Sec 27)
BHL: 330' FNL & 330' FEL (Sec 30)
RUNWAY 26/30 FED COM #713H (W0EH)
SHL: 1820' FSL & 245' FEL (Sec 27)
BHL: 1650' FNL & 330' FEL (Sec 30)

Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,909.60 acre Working Interest Unit ("WIU") covering the captioned Sections 25, 26 & 30 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #521H (B2DA) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,101 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 22,850 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #523H (B2EH) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,101 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 22,850 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #711H (W0DA) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,952 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 24,750 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #713H (W0EH) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,952 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 24,750 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated January 1, 2025, along with an extra set of signature pages and our AFEs dated December 23, 2024, for the captioned proposed wells.

Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WTU and return to me within thirty (30) days.

In lieu of participation, Mewbourne is interested in discussing various options for your interest.

Should you have any questions regarding the above, please email me at hbrunson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Hudson L. Brunson
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

February 7, 2025

Certified Mail

Unleased Mineral Interest Owner

Re: **RUNWAY 26/30 FED COM #521H (B2DA)**
SHL: 1820' FSL & 285' FEL (Sec 27)
BHL: 660' FNL & 100' FEL (Sec 30)
RUNWAY 26/30 FED COM #523H (B2EH)
SHL: 1820' FSL & 305' FEL (Sec 27)
BHL: 1980' FNL & 100' FEL (Sec 30)
RUNWAY 26/30 FED COM #711H (W0DA)
SHL: 1820' FSL & 205' FEL (Sec 27)
BHL: 330' FNL & 330' FEL (Sec 30)
RUNWAY 26/30 FED COM #713H (W0EH)
SHL: 1820' FSL & 245' FEL (Sec 27)
BHL: 1650' FNL & 330' FEL (Sec 30)

Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,909.60 acre Working Interest Unit ("WIU") covering the captioned Sections 25, 26 & 30 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #521H (B2DA) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,101 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 22,850 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #523H (B2EH) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,101 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 22,850 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #711H (W0DA) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,952 feet subsurface to evaluate the Wolfcamp Formation. The proposed well

will have a measured depth (MD) of approximately 24,750 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned RUNWAY 26/30 FED COM #713H (W0EH) well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,952 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 24,750 feet. The above captioned Sections 25, 26, & 30 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated December 23, 2024, for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days. Should you elect to participate, I will send a copy of our Joint Operating Agreement ("JOA") under a separate cover letter. Our proposed Operating Agreement will have COPAS rates of \$12,000/month while drilling and \$1,200/month for a producing well, as well as a Non-Consent Penalty of 300%.

In lieu of participation, Mewbourne is interested in discussing various options for your interest.

Please feel free contact me at (432) 682-3715 or via email at hbrunson@mewbourne.com if you have any questions or need more information.

Very truly yours,

MEWBOURNE OIL COMPANY

Hudson L. Brunson
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 10, 2025

Via Certified Mail

Working Interest Owner

RE: **Runway 26/30 Jan. 29, 2025 Proposal Amendment**
Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator, recently proposed a 1,909.60 acre Working Interest Unit ("WIU") covering the captioned Sections 25, 26 & 30 for oil and gas production. As part of this proposal from January 29, 2025, Mewbourne proposed the drilling of four (4) wells, with two (2) of the wells targeting the Bone Spring formation and two (2) of the wells targeting the Wolfcamp formation. Mewbourne hereby amends that recent proposal to include an additional four (4) wells. The following wells are in addition to the recent proposal dated January 29, 2025:

- 1) Runway 26/30 Fed Com #525H (B2LI) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 1980' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 6740'
Proposed Total Measured Depth: 23490'
Target: 2nd Bone Spring Sand
- 2) Runway 26/30 Fed Com #527H (B2MP) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 660' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 6720'
Proposed Total Measured Depth: 23350'
Target: 2nd Bone Spring Sand
- 3) Runway 26/30 Fed Com #715H (W0LI) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 2310' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 8760'
Proposed Total Measured Depth: 25325'
Target: Wolfcamp Y Sand
- 4) Runway 26/30 Fed Com #717H (W0MP) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 990' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 8770'
Proposed Total Measured Depth: 25200'
Target: Wolfcamp Y Sand

Regarding the above, enclosed for your further handling is a set of our AFEs dated March 10, 2025, for the additional proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and return to me within thirty (30) days.

In lieu of participation, Mewbourne is interested in discussing various options for your interest.

Should you have any questions regarding the above, please email me at hbrunson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Hudson L. Brunson
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 10, 2025

Certified Mail

Unleased Mineral Interest Owner

Re: **Runway 26/30 Feb. 14, 2025 Proposal Amendment**
Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E,
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator, recently proposed a 1,909.60 acre Working Interest Unit ("WIU") covering the captioned Sections 25, 26 & 30 for oil and gas production. As part of this proposal from February 14, 2025, Mewbourne proposed the drilling of four (4) wells, with two (2) of the wells targeting the Bone Spring formation and two (2) of the wells targeting the Wolfcamp formation. Mewbourne hereby amends that recent proposal to include an additional four (4) wells. The following wells are in addition to the recent proposal dated February 14, 2025:

- 1) Runway 26/30 Fed Com #525H (B2LI) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 1980' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 6740'
Proposed Total Measured Depth: 23490'
Target: 2nd Bone Spring Sand
- 2) Runway 26/30 Fed Com #527H (B2MP) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 660' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 6720'
Proposed Total Measured Depth: 23350'
Target: 2nd Bone Spring Sand
- 3) Runway 26/30 Fed Com #715H (W0LI) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 2310' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 8760'
Proposed Total Measured Depth: 25325'
Target: Wolfcamp Y Sand
- 4) Runway 26/30 Fed Com #717H (W0MP) – API #30-015-pending
Surface Location: SE/4 Section 27
Bottom Hole Location: 990' FSL, 100' FEL, Section 30, T22S, R27E
Proposed Total Vertical Depth: 8770'
Proposed Total Measured Depth: 25200'
Target: Wolfcamp Y Sand

Regarding the above, enclosed for your further handling is a set of our AFEs dated March 10, 2025, for the additional proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and return to me within thirty (30) days.

In lieu of participation, Mewbourne is interested in discussing various options for your interest. If you are already in the process of signing the JOA, leasing or selling this interest please continue with that process.

Should you have any questions regarding the above, please email me at hbrunson@mewbourne.com or call me at (432) 682-3715

Very truly yours,

MEWBOURNE OIL COMPANY

Hudson L. Brunson
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: RUNWAY 26/30 FED COM #711H (W0DA)		Prospect: RUNWAY	
Location: SL: 1820 FSL & 205 FEL (27); BHL: 330 FNL & 330 FEL (30)		County: Eddy ST: NM	
Sec: 27	Survey:	TWP: 22S	RNG: 26E Prop. TVD: 8952 TMD: 24750

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$27000/d		0180-0110	\$519,000	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$127,500	0180-0214	\$129,000
Alternate Fuels		0180-0115		0180-0215	\$231,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$300,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$329,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$140,000	0180-0225	\$80,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$558,000
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$35,000
Mud Logging		0180-0137	\$15,000		
Stimulation 93 Stg 38.5 MM gal / 38.5 MM lb				0180-0241	\$3,881,000
Stimulation Rentals & Other				0180-0242	\$364,000
Water & Other 65% PW @ \$0.25/bbl f/ CWMS, 35% PW @ \$0		0180-0145	\$35,000	0180-0245	\$211,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$119,700	0180-0270	\$93,000
Directional Services Includes Vertical Control		0180-0175	\$400,000		
Equipment Rental		0180-0180	\$130,700	0180-0280	\$60,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$75,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$128,800	0180-0299	\$322,900
TOTAL			\$2,705,500		\$6,781,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$22,900		
Casing (8.1" - 10.0") 1900' - 9 5/8" 36# J-55 LT&C @ \$28.67/ft		0181-0795	\$58,200		
Casing (6.1" - 8.0") 8200' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft		0181-0796	\$347,400		
Casing (4.1" - 6.0") 16750' - 5 1/2" 20# HPP110 Talon @ \$28.1/ft + Tie-back 5 1/2"				0181-0797	\$663,000
Tubing 7950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$91,300
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$35,000
Service Pumps (1/4) TP/CP/Circ pump				0181-0886	\$10,000
Storage Tanks (1/4) (6)OT/(5)WT/(1)GB				0181-0890	\$102,000
Emissions Control Equipment (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)H				0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$101,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$42,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$113,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$251,000
Equipment Installation				0181-0910	\$88,000
Oil/Gas Pipeline - Construction				0181-0920	\$74,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$478,500		\$2,051,300
SUBTOTAL			\$3,184,000		\$8,833,100
TOTAL WELL COST					\$12,017,100

Insurance procured for the Joint Account by Operator

☐ **Opt-in** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 12/20/2024

Company Approval: *M. White* Date: 12/23/2024

Joint Owner Interest: Amount: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: RUNWAY 26/30 FED COM #713H (W0EH)		Prospect: RUNWAY	
Location: SL: 1820 FSL & 245 FEL (27); BHL: 1650 FNL & 330 FEL (30)		County: Eddy ST: NM	
Sec: 27	Survey:	TWP: 22S	RNG: 26E Prop. TVD: 8952 TMD: 24750

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$27000/d		0180-0110	\$519,000	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$127,500	0180-0214	\$129,000
Alternate Fuels		0180-0115		0180-0215	\$231,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$300,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$329,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$140,000	0180-0225	\$80,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$558,000
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$35,000
Mud Logging		0180-0137	\$15,000		
Stimulation 93 Stg 38.5 MM gal / 38.5 MM lb				0180-0241	\$3,881,000
Stimulation Rentals & Other				0180-0242	\$364,000
Water & Other 65% PW @ \$0.25/bbl f/ CWMS, 35% PW @ \$0		0180-0145	\$35,000	0180-0245	\$211,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$119,700	0180-0270	\$93,000
Directional Services Includes Vertical Control		0180-0175	\$400,000		
Equipment Rental		0180-0180	\$130,700	0180-0280	\$60,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$75,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$128,800	0180-0299	\$322,900
TOTAL			\$2,705,500		\$6,781,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$22,900		
Casing (8.1" - 10.0") 1900' - 9 5/8" 36# J-55 LT&C @ \$28.67/ft		0181-0795	\$58,200		
Casing (6.1" - 8.0") 8200' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft		0181-0796	\$347,400		
Casing (4.1" - 6.0") 16750' - 5 1/2" 20# HPP110 Talon @ \$28.1ft + Tie-back 5.1				0181-0797	\$663,000
Tubing 7950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$91,300
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$35,000
Service Pumps (1/4) TP/CP/Circ pump				0181-0886	\$10,000
Storage Tanks (1/4) (6)OT/(5)WT/(1)GB				0181-0890	\$102,000
Emissions Control Equipment (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)H				0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$101,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$42,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$113,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$251,000
Equipment Installation				0181-0910	\$88,000
Oil/Gas Pipeline - Construction				0181-0920	\$74,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$478,500		\$2,051,300
SUBTOTAL			\$3,184,000		\$8,833,100
TOTAL WELL COST					\$12,017,100

Insurance procured for the Joint Account by Operator

☐ **Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 12/20/2024

Company Approval: *M. Whittier* Date: 12/23/2024

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: RUNWAY 26/30 FED COM #715H		Prospect: WOLFCAMP (3.0 Mile Lateral)	
Location: SL: 200 FNL & 860 FEL (34); BHL: 2310 FSL & 100 FEL (30)		County: Eddy	ST: NM
Sec: 26/30	Blk:	Survey:	TWP: 22S RNG: 26E Prop. TVD: 8760 TMD: 25325

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$27000/d		0180-0110	\$519,000	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$127,500	0180-0214	\$129,000
Alternate Fuels		0180-0115		0180-0215	\$231,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$300,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$329,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$140,000	0180-0225	\$80,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$558,000
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$35,000
Mud Logging		0180-0137	\$15,000		
Stimulation 93 Stg 38.5 MM gal / 38.5 MM lb				0180-0241	\$3,881,000
Stimulation Rentals & Other				0180-0242	\$364,000
Water & Other 65% PW @ \$0.25/bbl f/ CWMS, 35% PW @ \$0		0180-0145	\$35,000	0180-0245	\$211,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$119,700	0180-0270	\$93,000
Directional Services Includes Vertical Control		0180-0175	\$400,000		
Equipment Rental		0180-0180	\$130,700	0180-0280	\$60,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$75,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$128,835	0180-0299	\$322,945
TOTAL			\$2,705,535		\$6,781,845

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$22,900		
Casing (8.1" - 10.0") 1900' - 9 5/8" 38# J-55 LT&C @ \$36.53/ft		0181-0795	\$93,600		
Casing (6.1" - 8.0") 8200' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft		0181-0796	\$347,400		
Casing (4.1" - 6.0") 16750' - 5 1/2" 20# HPP110 Talon @ \$28.1/ft + Tie -back 62'				0181-0797	\$667,100
Tubing 8000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$91,800
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$35,000
Service Pumps (1/4) TP/CP/Circ pump				0181-0886	\$10,000
Storage Tanks (1/4) (6) OT/(5) WT/(1) GB				0181-0890	\$102,000
Emissions Control Equipment (1/4) (3) VRT/(1) VRU/(1) FLARE/(3) KO/(1) AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/4) (1) BULK H SEP/(2) TEST H SEP/(1) V SEP/(2) VHT/(1) H				0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$101,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$42,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$113,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$251,000
Equipment Installation				0181-0910	\$88,000
Oil/Gas Pipeline - Construction				0181-0920	\$74,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$513,900		\$2,055,900
SUBTOTAL			\$3,219,435		\$8,837,745
TOTAL WELL COST					\$12,057,180

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: G. Edington Date: 3/10/2025

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: RUNWAY 26/30 FED COM #717H		Prospect: WOLFCAMP (3.0 Mile Lateral)	
Location: SL: 200 FNL & 800 FEL (34); BHL: 990 FSL & 100 FEL (30)		County: Eddy ST: NM	
Sec: 26/30	Survey:	TWP: 22S	RNG: 26E Prop. TVD: 8770 TMD: 25200

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$27000/d		0180-0110	\$519,000	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$127,500	0180-0214	\$129,000
Alternate Fuels		0180-0115		0180-0215	\$231,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$300,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$329,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$140,000	0180-0225	\$80,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$558,000
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$35,000
Mud Logging		0180-0137	\$15,000		
Stimulation 93 Stg 38.5 MM gal / 38.5 MM lb				0180-0241	\$3,881,000
Stimulation Rentals & Other				0180-0242	\$364,000
Water & Other 65% PW @ \$0.25/bbl f/ CWMS, 35% PW @ \$0		0180-0145	\$35,000	0180-0245	\$211,000
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$119,700	0180-0270	\$93,000
Directional Services Includes Vertical Control		0180-0175	\$400,000		
Equipment Rental		0180-0180	\$130,700	0180-0280	\$60,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$75,600	0180-0295	\$50,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$128,835	0180-0299	\$322,945
TOTAL			\$2,705,535		\$6,781,845

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$22,900		
Casing (8.1" - 10.0") 1900' - 9 5/8" 36# J-55 LT&C @ \$36.53/ft		0181-0795	\$93,600		
Casing (6.1" - 8.0") 8150' - 7 5/8" 29.7# HCP-110 Talon @ \$39.67/ft		0181-0796	\$345,300		
Casing (4.1" - 6.0") 16750' - 5 1/2" 20# HPP110 Talon @ \$28.1/ft + Tie-back 62'				0181-0797	\$667,100
Tubing 7950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$91,300
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$35,000
Service Pumps (1/4) TP/CP/Circ pump				0181-0886	\$10,000
Storage Tanks (1/4) (6)OT/(5)WT/(1)GB				0181-0890	\$102,000
Emissions Control Equipment (1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/4) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)H				0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$101,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$42,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$113,000
Wellhead Flowlines - Construction				0181-0907	\$216,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$251,000
Equipment Installation				0181-0910	\$88,000
Oil/Gas Pipeline - Construction				0181-0920	\$74,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$511,800		\$2,055,400
SUBTOTAL			\$3,217,335		\$8,837,245
TOTAL WELL COST			\$12,054,580		

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: G. Edington	Date: 3/10/2025
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

Hudson Brunson

Sent:

Good evening,

It was great speaking with you this morning regarding your family's interest in Mewbourne Oil Company's Runway Prospect. As mentioned, our Title Opinions show [REDACTED] owning an unleased mineral interest of [REDACTED] acres in our Runway Prospect located in Sections 25 & 26, T22S, R26E, and Section 30, T22S, R27E, Lea County, NM. If you would like to sign a lease with Mewbourne, here are the terms:

- [REDACTED]-year primary term
- [REDACTED]% Royalty
- [REDACTED] per acre Bonus Payment

If you have any questions, please don't hesitate to reach out.

Thanks,

Hudson L. Brunson**Landman****Mewbourne Oil Company**

500 W. Texas, Suite 1020

Midland, Texas 79701

Email: hbrunson@mewbourne.com

Office Phone: (432) 682-3715

Summary of Communications
Runway 26/30 Fed Com #711H
Runway 26/30 Fed Com #713H
Runway 26/30 Fed Com #715H
Runway 26/30 Fed Com #717H
Sections 25 & 26-T22S-R26E, Eddy County, NM &
Section 30-T22S-R27E, Lea County, NM

Permian Resources Operating, LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
1/31/2025: Mailed package is received by above listed party.
2/4/2025: Emailed an employee of the above listed party.
3/4/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

Sarvis Permian Land Fund I, LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/28/2025: Phone conversation with an employee of the above listed party.
3/4/2025: Emailed an employee of the above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

MRC Permian Company:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/4/2025: Mailed package is received by above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

U.S. Energy Development Corporation:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/5/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.
3/31/2025: Emailed an employee of the above listed party.

Devon Energy Production Company, LP:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
3/14/2025: Mailed amended package with additional AFEs.
4/1/2025: Emailed an employee of the above listed party.

Sarvis Rockmont Permian Land Fund, LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/28/2025: Phone conversation with an employee of the above listed party.
3/4/2025: Emailed an employee of the above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

Fasken Land and Minerals, Ltd.:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
1/31/2025: Mailed package is received by above listed party.
2/4/2025: Emailed an employee of the above listed party.
3/7/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

WPX Energy Permian LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
3/14/2025: Mailed amended package with additional AFEs.
4/1/2025: Emailed an employee of the above listed party.

BEXP II OMEGA MISC., LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/20/2025: Phone conversation with an employee of the above listed party.
2/20/2025: Emailed an employee of the above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.
4/3/2025: Emailed an employee of the above listed party.

BEXP II GW ALPHA, LLC:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/20/2025: Phone conversation with an employee of the above listed party.
2/20/2025: Emailed an employee of the above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.
4/3/2025: Emailed an employee of the above listed party.

Chi Energy, Inc.:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/24/2025: Mailed package is received by above listed party.
3/14/2025: Mailed amended package with additional AFEs.

Magnum Hunter Production Inc.:

1/30/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement to above listed party.
2/3/2025: Mailed package is received by above listed party.
2/13/2025: Emailed an employee of the above listed party.
2/25/2025: Emailed an employee of the above listed party.
3/14/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

Lomagor Inc.:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.
3/3/2025: Mailed package is received by above listed party.
3/4/2025: Phone conversation with an employee of the above listed party.
3/4/2025: Emailed an employee of the above listed party.
3/14/2025: Mailed amended package with additional AFEs.

Estate of Bob G. Bailey, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Baxsto, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Blairbax Energy, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Buffy Energy, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Watusi Energy, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/1/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

America West Resources, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/25/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Estate of Leslie M. Bartlett and Virginia Bartlett, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

3/21/2025: Mailed package is received by above listed party.

Alicia Cortez and Albion Cortez, JTs:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/20/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Carolyn Sue Ferguson:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/21/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Richard W. Brooks Jr. and wife, Michelle Brooks:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/27/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Patricia Jeanette Barnes:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Jeremy Dowdy:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/28/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Leonard Paul Dowdy:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/14/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Kendra Teel:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/28/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Leonard Ray Dowdy:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Jason Dowdy:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/4/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Jessica McCommas:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/24/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

H.B. Lane and wife, Duella Lane:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Jimmy Burleson and wife, Wanda Jean Burleson:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Construction Enterprises of Lovington, Inc.:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Elizabeth Rose Salazar Segovia:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Traders of Carlsbad, Inc.:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Est. of Albert O. Callaway, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Est. of Jo Ann Callaway, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/21/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Est. of Lorene M. Jones:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/13/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Tracy Shannon Barnes:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Joy Jackson:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/20/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Suzanne Robart:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

4/2/2025: Phone conversation with family member.

Lisa Hull:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Richard Shefka:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/21/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Keven Shefka:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Stephen Duane Barnes:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Helen Oleta Dempsey:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Frances Nadine Higginbottom:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

The Est. of Robert L. Carver, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Virginia Louise Spencer Living Trust dated June 8, 1999:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Raymond Arthur and Carolyn Lynn Spencer Trust:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/20/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

The Est. of Elsie Ruth Marrero, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Darrell Wayne Andrews:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

The Est. of Fern J. Best, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/19/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

DiCamillo Brothers Mining Co.:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Clement C. Goros:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/15/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Thomas E. Jones and wife, Teresa Jones as JTWROS:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Glenda Kay Gentry Doyle:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/25/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Dianne Lynn Gentry Prather:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Gerald E. Haney and Rex A. Good Revocable Trust, dated April 19, 2004:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/17/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Terry Ray Chester and wife, Sherry Lynn Chester:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/14/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Rita K. Hanway:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Estates of Martin H. Anaya and Maria M. Anaya, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/19/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Shirley Joy Ballard:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/27/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Shirley Joy Ballard and husband, Jerry F. Ballard as JTWROS:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/27/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Estate of Mary Frances Melugin, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/26/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

James E. Powell:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/19/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

James D. Heard:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/22/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Kenny R. Supulver:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/20/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Est. of James F. Supulver, Deceased:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/20/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Raul L. Quintana and Dela F. Quintana Rev. Trust:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

DSD Royalty, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Cellar Investments, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/28/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Essavons Properties, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Llano Natural Resources, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/14/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Tervyn Daley Gonzalez:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

4/2/2025: Phone conversation with above party.

Dalewood Energy, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/18/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

3/28/2025: Email with employee of above listed party.

3/31/2025: Email with employee of above listed party.

Chisos, Ltd.:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

ERA II Victorio, LP:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

3/14/2025: Mailed amended package with additional AFEs.

Regency Oil & Gas, LLC:

2/7/2025: Mailed AFEs, Well Proposal Letter and Joint Operating Agreement Terms to above listed party.

2/14/2025: Mailed package is received by above listed party.

3/14/2025: Mailed amended package with additional AFEs.

3/27/2025: Email with employee of above listed party.

3/31/2025: Email with employee of above listed party.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25277

SELF-AFFIRMED STATEMENT OF DILLON BAGNALL

1. My name is Dillon Bagnall. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology therefore I have attached my resume as **Mewbourne Exhibit D-1**. I believe my credentials qualify me to testify as an expert in petroleum geology. I ask that my credentials as an expert in petroleum be accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Second Wolfcamp Sand interval of the Wolfcamp formation in this case.

3. **Mewbourne Exhibit D-2** is a general locator map.

4. **Mewbourne Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial wells noted with a dashed pink line. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277

5. Mewbourne Exhibit D-3 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

6. **Mewbourne Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a dashed red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. In my opinion, laydown orientation of the proposed wells is the appropriate orientation for horizontal well development in this area.

8. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

9. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Mewbourne Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

11. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Dillon Bagnall



Date

Dillon Bagnall

Midland, TX 79707

4327013842

dbagnall@mewbourne.com

Summary

Geologist with extensive experience at Mewbourne Oil Company, focusing on the Permian Basin. Proficient in geo-steering horizontal wells and employing advanced data analysis for hazard assessment and zone identification. Demonstrated success in project management, utilizing GeoGraphix and StarSteer software to enhance exploration and development initiatives.

Skills

- GeoGraphix Software
- StarSteer Software
- Data analysis
- Hazard identification
- Zone identification
- Regulatory compliance
- Project management

Experience

Geologist, 06/2019 – Current

Mewbourne Oil Company – Midland, Texas

- I have worked in the Permian Basin as an exploration and development geologist since 2019.
- Created detailed maps and used seismic data that enhanced zone identification, as well as the location of drilling hazards.
- Have geo-steered approximately 175 horizontal wells in zones ranging from the Bone Spring down to the Woodford.
- Used XRD and Mass Spectrometry to identify potential horizontal hazards during completion.

Education and Training

08/2019 Texas Tech University – Lubbock, TX

Master of Science Geosciences

- Thesis-Characterizing facies and clay mineralogy of Guadalupian tidal deposits in SE New Mexico: Implications of dolomitization
- Used thin sections in combination with XRD to better understand depositional environment and evaluate dolomitization theories.

12/2016 Angelo State University – San Angelo, TX

Bachelor of Science Geosciences

- Research: Used halophytes to remediate a brine spill.

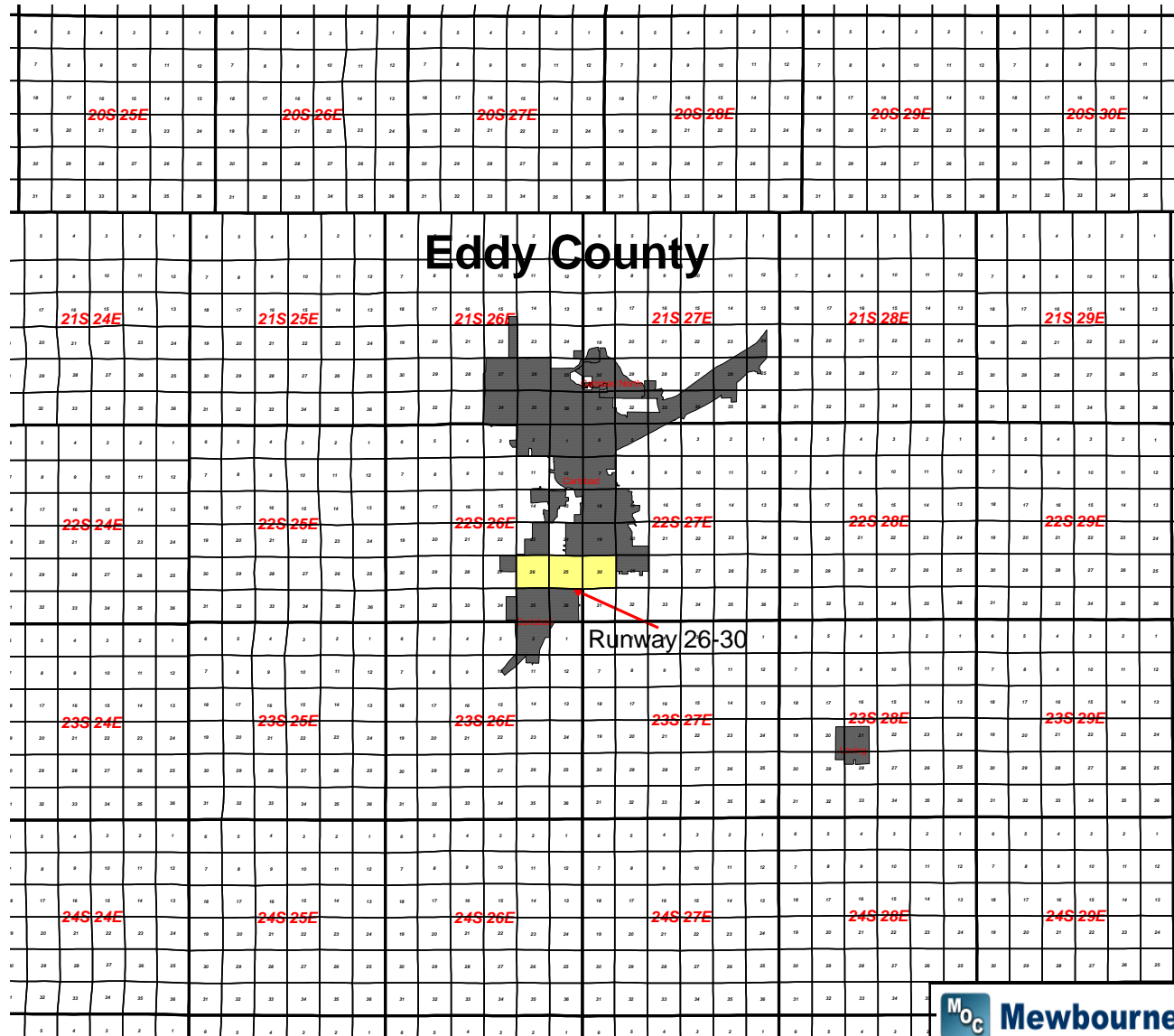
Activities and Honors

- Cycling
- Hiking
- Metal Trades

References

References available upon request.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277



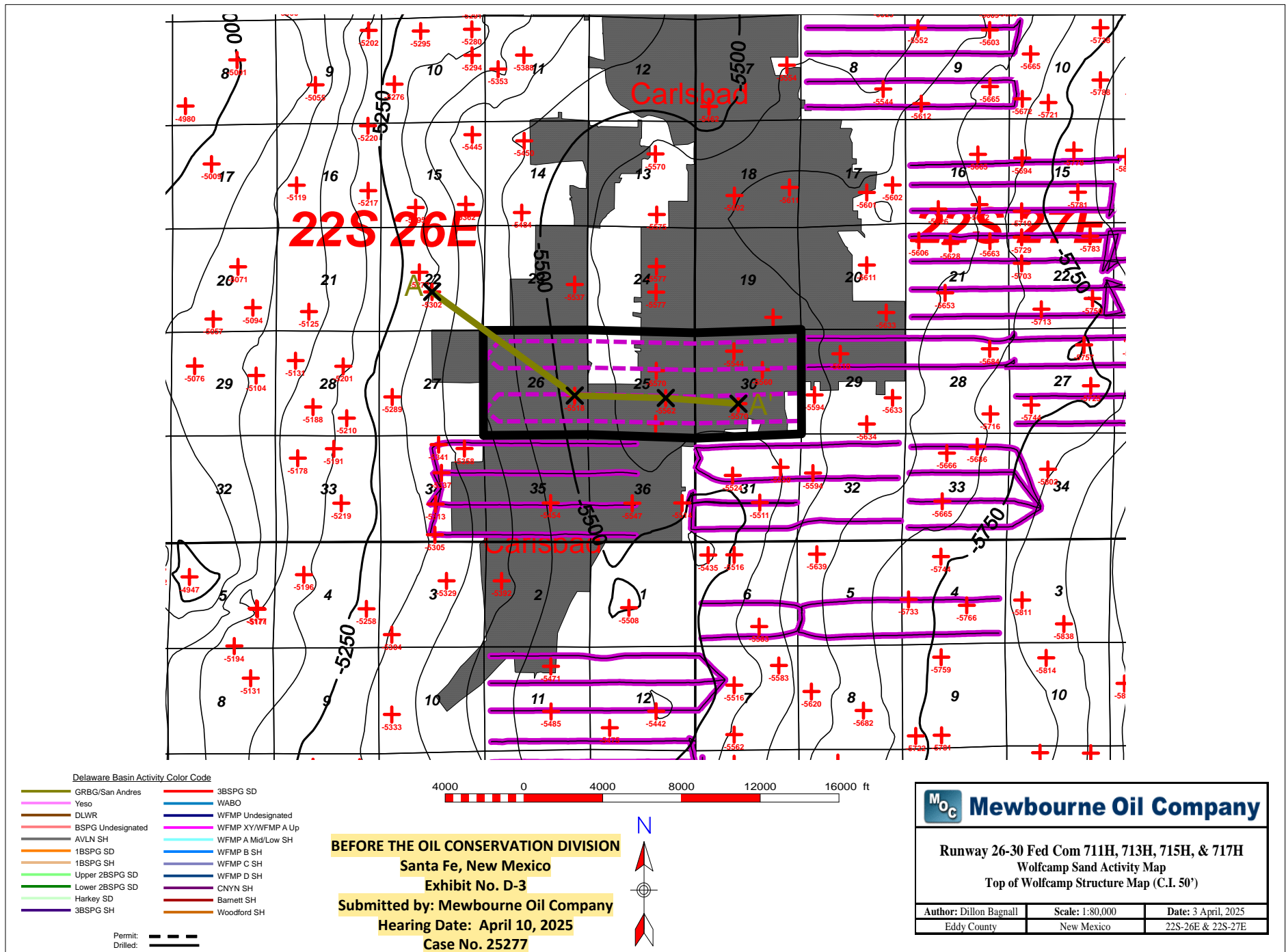
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Mewbourne Oil Company
 Hearing Date: April 10, 2025
 Case No. 25277

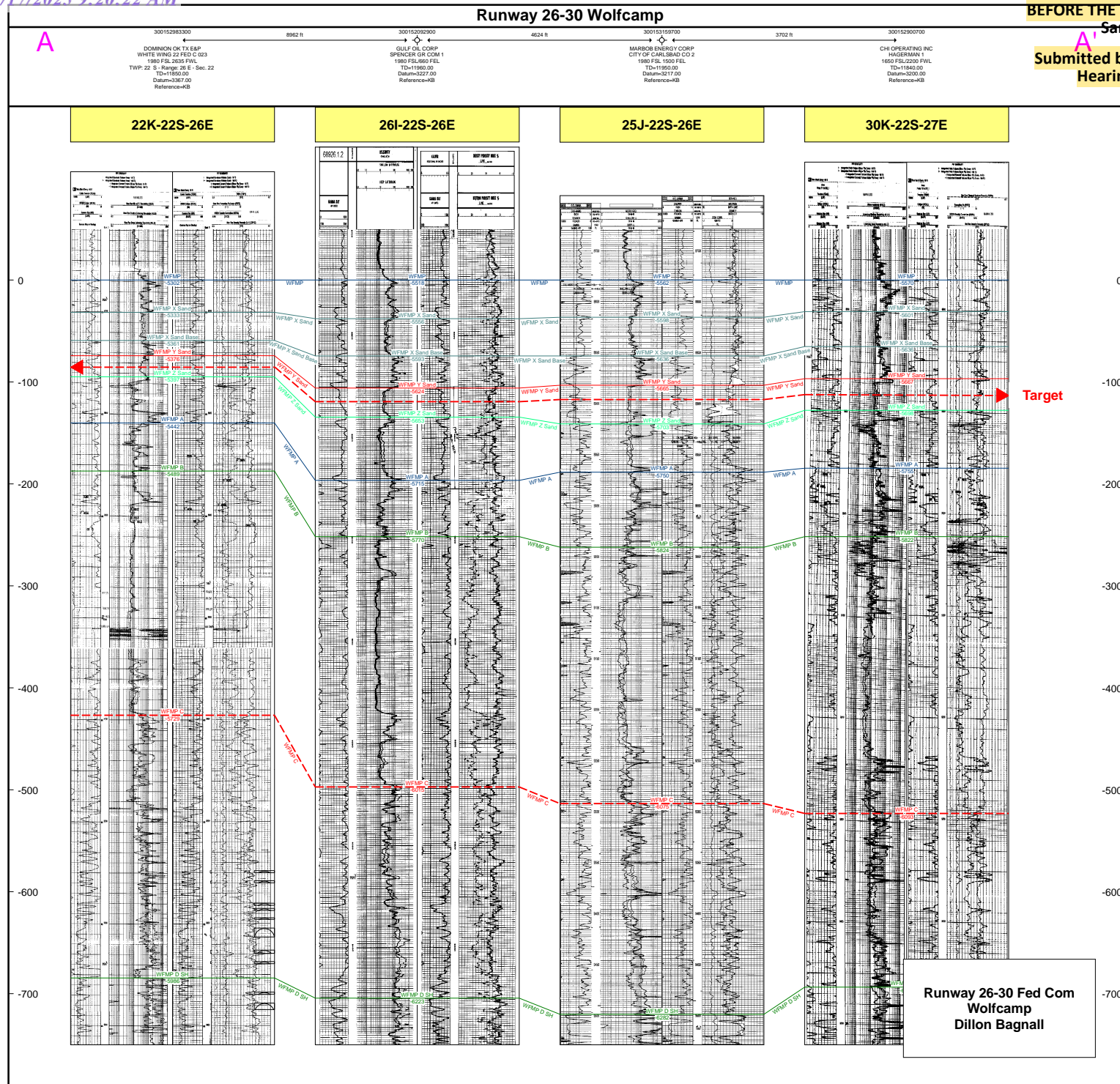
15000 0 15000 30000 45000 60000 ft

MOC Mewbourne Oil Company

Runway 26-30 Fed Com
 Location Map

Author: Dillon Bagnall	Scale: 1:28,000	Date: 3 April, 2025
Eddy County	New Mexico	





**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25277

**SELF-AFFIRMED STATEMENT OF
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“MOC”) the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 28, 2025.

5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277**



Adam G. Rankin

April 3, 2025

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

March 21, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of Mewbourne Company for Compulsory Pooling, Eddy County,
New Mexico: Runway 26/30 711H, 713H, 715H, & 717H wells**

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 10, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hudson Brunson at (432) 682-3715, or at hbrunson@mewbourne.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MEWBOURNE OIL COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453489314	Alice Jean Ballard Warren	10005 Iola Ave	Lubbock	TX	79424-3898	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489369	Alicia Cortez and Albian Cortez	4325 Taos St	Carlsbad	NM	88220-9068	Your package will arrive later than expected, but is still on its way. As of March 27, 2025 at 8:04 pm, it is currently in transit to the next facility.
9414811898765453489321	Amanda Shefka Ozbun	5014 White Pine Dr	Royse City	TX	75189-5546	Your item was refused by the addressee at 10:33 am on March 27, 2025 in ROYSE CITY, TX 75189 and is being returned to the sender.
9414811898765453489307	Amanda Utley	4201 Kiowa Dr	Carlsbad	NM	88220-9028	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 7:53 am. The item is currently in transit to the destination.
9414811898765453489390	America West Resources LLC	PO Box 3383	Midland	TX	79702-3383	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489345	Ariane Drake Sullivan	3104 Knudsen Ave	Farmington	NM	87401-2009	Your item arrived at the FARMINGTON, NM 87401 post office at 7:07 am on March 25, 2025 and is ready for pickup.
9414811898765453489383	Baxsto, LLC	PO Box 302857	Austin	TX	78703-0048	Your item has been delivered and is available at a PO Box at 9:46 am on March 24, 2025 in AUSTIN, TX 78703.
9414811898765453489338	Betty D. Gibson	2814 Sudderth Dr unit 324	Ruidoso	NM	88345-6308	Your item was returned to the sender on March 24, 2025 at 7:57 am in RUIDOSO, NM 88345 because of an incomplete address.
9414811898765453489017	BEXP II GW ALPHA, LLC, BEXP II OMEGA MISC, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to an individual at the address at 1:56 pm on March 24, 2025 in AUSTIN, TX 78730.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453489055	Blairbax Energy, LLC	815 Brazos St unit 491 A	Austin	TX	78701-2562	Your item was returned to the sender on March 24, 2025 at 10:29 am in AUSTIN, TX 78701 because the addressee was not known at the delivery address noted on the package.
9414811898765453489062	Bob G. Bailey	3215 Tarryhollow Dr	Austin	TX	78703-1638	Your item was delivered to an individual at the address at 10:42 am on March 24, 2025 in AUSTIN, TX 78703.
9414811898765453489024	Buffy Energy, LLC	PO Box 1649	Austin	TX	78767-1649	Your item has been delivered and is available at a PO Box at 10:37 am on March 24, 2025 in AUSTIN, TX 78701.
9414811898765453489000	Calvin L. Crow	304 Ferndale St	Carlsbad	NM	88220-6323	Your item was delivered to an individual at the address at 2:20 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453489093	Carolyn Lynn Spencer, Trustee of the Raymond Arthur and Carolyn Lynn Spencer Trust	788 N 77 Ranch Rd	Wichita Falls	TX	76305-2607	Your item was delivered to an individual at the address at 5:46 pm on March 24, 2025 in WICHITA FALLS, TX 76305.
9414811898765453489048	Carolyn Sue Ferguson	6015 Grandi Rd	Carlsbad	NM	88220-9571	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 9:26 am. The item is currently in transit to the destination.
9414811898765453489086	CBR Oil Properties, LLC	PO Box 1778	Spring	TX	77383-1778	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489031	Cellar Investments, LLC	PO Box 880	Justin	TX	76247-0880	Your item arrived at the JUSTIN, TX 76247 post office at 9:24 am on March 24, 2025 and is ready for pickup.
9414811898765453489079	CHI ENERGY INC.	PO Box 1799	Midland	TX	79702-1799	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453489413	Chisos, Ltd.	670 Dona Ana Rd SW	Deming	NM	88030-6728	Your item was returned to the sender on March 24, 2025 at 9:30 am in DEMING, NM 88030 because of an incomplete address.
9414811898765453489451	Christopher A. Caudill	9382 Summers Rd	Rogers	AR	72756-8519	Your item was picked up at the post office at 11:57 am on March 27, 2025 in ROGERS, AR 72756.
9414811898765453489468	Cindy Shefka	408 S Elm St	Kemp	TX	75143-7707	Your item was forwarded to a different address at 6:31 am on March 27, 2025 in KEMP, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453489420	Clement C. Goros	28023 Elijah Hills Ln	Spring	TX	77386-3320	Your item was delivered to an individual at the address at 11:12 am on March 27, 2025 in SPRING, TX 77386.
9414811898765453489406	Construction Enterprises, Inc.	PO Box 12	Carlsbad	NM	88221-0012	Your item was returned to the sender on March 27, 2025 at 9:47 am in CARLSBAD, NM 88221 because the addressee moved and left no forwarding address.
9414811898765453489499	Cory Hurley	4201 Kiowa Dr	Carlsbad	NM	88220-9028	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489444	Dale Arthur Ballard	14 Kelly Rd	Carlsbad	NM	88220-8927	Your item was delivered to an individual at the address at 2:33 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453489482	Dale H. Wahl	4331 Taos St	Carlsbad	NM	88220-9068	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489437	Dalewood Energy, LLC	10233 E Northwest Hwy Ste 333 -38167	Dallas	TX	75238-4438	Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on March 27, 2025 at 4:10 am. The item is currently in transit to the destination.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453489475	Daniel M. Bryan and Lillian Joe Bryan	PO Box 1047	Artesia	NM	88211-1047	Your item arrived at the ARTESIA, NM 88211 post office at 9:29 am on March 25, 2025 and is ready for pickup.
9414811898765453489512	Darrell Wayne Andrews	1106 Smedley Rd	Carlsbad	NM	88220-9330	We could not access the delivery location to deliver your package at 11:04 am on March 25, 2025 in CARLSBAD, NM 88220. We will redeliver on the next delivery day. No action needed.
9414811898765453489550	Devon Energy Production Company, LP, WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 6:41 am on March 25, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765453489567	Dianne Lynn Gentry Prather	317 E Orchard Ln	Carlsbad	NM	88220-9697	Your item was delivered to an individual at the address at 12:08 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453489505	DiCamillo Brothers Mining Co., c/o Cynthia Elaine Dicamillo	13603 Bethel Blacktop Rd	Farmington	AR	72730-9769	We attempted to deliver your item at 12:37 pm on March 26, 2025 in FARMINGTON, AR 72730 and a notice was left because an authorized recipient was not available.
9414811898765453489598	DSD Royalty, LLC	PO Box 229	Fort Worth	TX	76101-0229	Your item was delivered to an individual at the address at 8:35 am on March 25, 2025 in FORT WORTH, TX 76102.
9414811898765453489581	Elizabeth Rose Salazar Segovia	1646 Vicky Ln	Grand Prairie	TX	75052-1114	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453489536	ERA II Victorio LP	717 Texas St Ste 2900	Houston	TX	77002-2836	Your item was delivered to an individual at the address at 2:11 pm on March 27, 2025 in HOUSTON, TX 77002.
9414811898765453483213	Essayons Properties, LLC	4701 Jim Mitchell Trl W	Colleyville	TX	76034-4540	Your item was delivered to an individual at the address at 2:07 pm on March 24, 2025 in COLLEYVILLE, TX 76034.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483251	Estate of Albert O. Callaway	302 E Church St	Carlsbad	NM	88220-6310	Your item was returned to the sender at 1:31 pm on March 25, 2025 in CARLSBAD, NM 88220 because the forwarding order for this address is no longer valid.
9414811898765453483268	Estate of Clarence T. Cobb	950 W 43rd St	Houston	TX	77018-4406	Your item was returned to the sender on March 27, 2025 at 12:19 pm in HOUSTON, TX 77018 because the addressee was not known at the delivery address noted on the package.
9414811898765453483206	Estate of David G. Hall	4210 Kiowa Dr	Carlsbad	NM	88220-9047	We attempted to deliver your item at 1:05 pm on March 26, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.
9414811898765453483299	Estate of Elsie Ruth Marrero	39111 Chaparral Dr	Temecula	CA	92592-8824	We attempted to deliver your item at 8:06 am on March 26, 2025 in TEMECULA, CA 92592 and a notice was left because an authorized recipient was not available.
9414811898765453483244	Estate of Fern J. Best, c/o Ralph Edward Callaway	7600 Sangre De Cristo Rd unit 3	Littleton	CO	80127-3904	Your item was delivered to an individual at the address at 2:39 pm on March 24, 2025 in LITTLETON, CO 80127.
9414811898765453483282	Estate of Jo Ann Callaway	1100 Purdue Dr	Roswell	NM	88203-2355	Your item was returned to the sender on March 25, 2025 at 3:11 pm in ROSWELL, NM 88203 because the addressee was not known at the delivery address noted on the package.
9414811898765453483237	Estate of Jo Ann Letcher	702 W Runyan Ave	Artesia	NM	88210-2738	Your item was delivered to an individual at the address at 7:08 pm on March 25, 2025 in ARTESIA, NM 88210.
9414811898765453483275	Estate of Leslie M. Bartlett and Virginia Bartlett	613 SW 43rd St	Oklahoma City	OK	73109-3515	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 7:53 am. The item is currently in transit to the destination.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483817	Estate of Lorene M. Jones	4412 S Spencer St	Carlsbad	NM	88220	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765453483855	Estate of Martin H. Anaya and Maria M. Anaya	HC 1 Box 68	Carlsbad	NM	88220	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 12:58 pm. The item is currently in transit to the destination.
9414811898765453483862	Estate of Michael Duncan Barnes, c/o Dalton Barnes	1403 E Orchard Ln Apt 2	Carlsbad	NM	88220-9261	Your item was returned to the sender at 8:09 am on March 25, 2025 in CARLSBAD, NM 88220 because the forwarding order for this address is no longer valid.
9414811898765453483800	Estate of Robert L. Carver, C/o Barbara Jo Carver	4120 Taos St	Carlsbad	NM	88220-9051	Your item was delivered to an individual at the address at 1:25 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483893	Estate of Sue Ellen Gentry	7308 Sardinia Dr NE C/O Loyce Wanda Gentry	Albuquerque	NM	87122-3352	We attempted to deliver your item at 2:48 pm on March 27, 2025 in ALBUQUERQUE, NM 87122 and a notice was left because an authorized recipient was not available.
9414811898765453483848	Estate of W.T. Nelson	2403 W Texas St	Carlsbad	NM	88220-3354	Your item was returned to the sender at 8:12 am on March 26, 2025 in CARLSBAD, NM 88220 because the forwarding order for this address is no longer valid.
9414811898765453483886	Estates of Elmer W. Rea and Cora B. Rea	507 Dallas Dr	Carlsbad	NM	88220-3736	Your item was returned to the sender on March 26, 2025 at 10:45 am in CARLSBAD, NM 88220 because the addressee was not known at the delivery address noted on the package.
9414811898765453483831	Estates of H.B. Lane and Duella Lane	PO Box 12	Carlsbad	NM	88221-0012	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483879	Estates of Leslie M. Bartlett and Virginia Bartlett	301 NW 16th St	Oklahoma City	OK	73103-3420	Your item was returned to the sender on March 25, 2025 at 3:02 pm in OKLAHOMA CITY, OK 73103 because the addressee was not known at the delivery address noted on the package.
9414811898765453483718	Fasken Land & Minerals, LTD	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your shipment was received at 3:00 pm on March 21, 2025 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765453483756	Florence Minerals, LLC	6009 W Parker Rd Ste 149 PMB 243	Plano	TX	75093-8121	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453483763	Frances Nadine Higginbotham	950 W 43rd St	Houston	TX	77018-4406	Your item was returned to the sender on March 27, 2025 at 12:19 pm in HOUSTON, TX 77018 because the addressee was not known at the delivery address noted on the package.
9414811898765453483725	Frank Albert Ballard	188 Black River Village Rd	Loving	NM	88256-9715	Your item was picked up at the post office at 11:42 am on March 27, 2025 in LOVING, NM 88256.
9414811898765453483701	Gary D. Taylor and wife, Cindy G. Taylor	5050 National Parks Hwy	Carlsbad	NM	88220-9171	We were unable to attempt delivery of your item on March 25, 2025 at 11:36 am in CARLSBAD, NM 88220 due to interference by an animal. Your item will go out for delivery on the next delivery day as conditions permit.
9414811898765453483794	Gerald E. Haney	RR 1 Box 215	Eatonton	GA	31024	Your item arrived at our GAINESVILLE FL DISTRIBUTION CENTER destination facility on March 28, 2025 at 12:13 am. The item is currently in transit to the destination.
9414811898765453483749	Glenda Gentry Doyle	401 W Riverside Dr	Carlsbad	NM	88220-5263	Your item was delivered to an individual at the address at 12:50 pm on March 25, 2025 in CARLSBAD, NM 88220.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483787	Helen Oleta Dempsey	630 N Arcola St	Angleton	TX	77515-4508	We attempted to deliver your item at 12:01 pm on March 27, 2025 in ANGLETON, TX 77515 and a notice was left because an authorized recipient was not available.
9414811898765453483732	James Arthur Hadley	185 Silver Lakes Dr	Sunset	TX	76270-2162	Your item was forwarded to a different address at 9:48 am on March 24, 2025 in SUNSET, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453483916	James D. Heard	PO Box 6600	Glendale	AZ	85312-6600	Your item arrived at the GLENDALE, AZ 85312 post office at 1:56 pm on March 24, 2025 and is ready for pickup.
9414811898765453483961	James E. Powell	103 Ida Ave. unit 395	Opp	AL	36467	Your item was picked up at the post office at 9:06 am on March 26, 2025 in OPP, AL 36467.
9414811898765453483923	James F. Supulver, c/o Erin L. Gunther	1132 Halley Ave	Rapid City	SD	57701-0924	Your item has been delivered to an agent and left with an individual at the address at 9:08 am on March 25, 2025 in RAPID CITY, SD 57701.
9414811898765453483947	Jason R. Dowdy	225 County Road 423	Stockdale	TX	78160-7127	We attempted to deliver your item at 2:12 pm on March 24, 2025 in STOCKDALE, TX 78160 and a notice was left because an authorized recipient was not available.
9414811898765453483930	Jeanette Brown Chester	1828 Mission Ave	Carlsbad	NM	88220-9646	Your item was delivered to an individual at the address at 2:19 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483619	Jeremy Dowdy	1004 Malaga Ave	Carlsbad	NM	88220-9139	We attempted to deliver your item at 11:40 am on March 25, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483626	Jessica Jeneen Shefka	13210 E County Road 116	Midland	TX	79706-2171	Your item was delivered to an individual at the address at 6:47 pm on March 24, 2025 in MIDLAND, TX 79706.
9414811898765453483602	Jessica McCommas	202 1st St	Ravenden	AR	72459-9071	Your item was returned to the sender at 8:13 am on March 24, 2025 in RAVENDEN, AR 72459 because the forwarding order for this address is no longer valid.
9414811898765453483640	Jesus Carbajal and Faustina Carbajal	709 N Mesa St	Carlsbad	NM	88220-5088	Your item was returned to the sender on March 26, 2025 at 8:03 am in CARLSBAD, NM 88220 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453483688	Jimmy Burleson and Estate of Wanda Jean Burleson	PO Box 337	Loving	NM	88256-0337	Your item arrived at the LOVING, NM 88256 post office at 9:13 am on March 25, 2025 and is ready for pickup.
9414811898765453483633	Johnathon Drake	277 Vandenburg Point Rd	Gloversville	NY	12078-7061	Your item is being held at the GLOVERSVILLE, NY 12078 post office at 11:36 am on March 26, 2025. This is at the request of the customer.
9414811898765453483671	Joseph E. Gant III	602 W Riverside Dr	Carlsbad	NM	88220-5220	Your item was delivered to an individual at the address at 10:15 am on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483114	Joy Jackson	901 S Cypress St	Carlsbad	NM	88220-3705	Your item was delivered to an individual at the address at 3:29 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483169	Kendra Teel	167 Driftwood Dr	Jefferson	TX	75657-4536	Your item was returned to the sender on March 27, 2025 at 8:17 am in JEFFERSON, TX 75657 because the address was vacant or the business was no longer operating at the location and no further information was available.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483107	Kenny Supulver	1010 Birch Ln	Carlsbad	NM	88220-3214	Your item was delivered to an individual at the address at 12:55 pm on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483190	Kevin Shefka	9852 County Road 4083	Scurry	TX	75158-3625	Your item was returned to the sender at 9:06 am on March 27, 2025 in SCURRY, TX 75158 because the forwarding order for this address is no longer valid.
9414811898765453483145	Kiah V. Caudill	413 E Chapman Rd	Carlsbad	NM	88220-9385	Your item was picked up at the post office at 9:39 am on March 26, 2025 in CARLSBAD, NM 88220.
9414811898765453483183	Lanell Wilkins	805 Valverde St	Carlsbad	NM	88220-3953	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 9:26 am. The item is currently in transit to the destination.
9414811898765453483138	Leonard Paul Dowdy	1307 Owens St	Carlsbad	NM	88220-9010	Your item was delivered to an individual at the address at 1:49 pm on March 26, 2025 in CARLSBAD, NM 88220.
9414811898765453483176	Leonard Ray Dowdy	2839 County Road 4600 unit 184	Kennard	TX	75847-6604	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453483350	Lisa Hull	1522 Cannon St Apt C	Helena	MT	59601-2037	We attempted to deliver your item at 10:40 am on March 26, 2025 in HELENA, MT 59601 and a notice was left because an authorized recipient was not available.
9414811898765453483367	Llano Natural Resources, LLC	6609 Toledo Ave Ste 2	Lubbock	TX	79414-3407	Your item was delivered to an individual at the address at 10:03 am on March 27, 2025 in LUBBOCK, TX 79414.
9414811898765453483329	Lomagor, Inc.	3800 Hanover St	Dallas	TX	75225-7116	Your item is being processed at our USPS facility in DALLAS, TX 75248 on March 27, 2025 at 3:29 am.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483398	Loyce Gentry Finley	7308 Sardinia Dr NE	Albuquerque	NM	87122-3352	Your item was delivered to an individual at the address at 5:31 pm on March 24, 2025 in ALBUQUERQUE, NM 87122.
9414811898765453483343	Lynn Alvin Ballard	101 Nymeyer Rd	Loving	NM	88256-9704	Your item was delivered to an individual at the address at 3:31 pm on March 26, 2025 in LOVING, NM 88256.
9414811898765453483381	Magnum Hunter Production Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:09 pm on March 24, 2025 in MIDLAND, TX 79706.
9414811898765453483336	Martin Mendoza Anaya, Jr.	11537 Tony Ponce Dr	El Paso	TX	79936-0286	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453483374	Mary Ellen Diminich	27230 Alexandra Springs Ln	Spring	TX	77386-4042	Your item was delivered to an individual at the address at 6:42 pm on March 27, 2025 in SPRING, TX 77386.
9414811898765453483015	Mary Frances Melugin	605 Hall St	Clovis	NM	88101-6341	Your item arrived at the CLOVIS, NM 88101 post office at 6:32 pm on March 25, 2025 and is ready for pickup.
9414811898765453483053	Mary Martin Gant	602 W Riverside Dr	Carlsbad	NM	88220-5220	Your item was delivered to an individual at the address at 10:15 am on March 25, 2025 in CARLSBAD, NM 88220.
9414811898765453483060	Matthew Perkins	4404 Linda Ct	Carlsbad	NM	88220-9381	Your item was returned to the sender on March 27, 2025 at 7:47 am in CARLSBAD, NM 88220 because it could not be delivered as addressed.
9414811898765453483022	Misty Dawn Norby	1306 Old Cavern Highway	Carlsbad	NM	88220	Your item was returned to the sender on March 25, 2025 at 7:09 am in CARLSBAD, NM 88220 because of an incorrect address.
9414811898765453483008	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item is being processed at our USPS facility in DALLAS, TX 75214 on March 27, 2025 at 8:32 am.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483046	Patricia J. Barnes	PO Box 3248	Carlsbad	NM	88221-3248	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 12:08 pm. The item is currently in transit to the destination.
9414811898765453483084	Permian Resources Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 4:08 pm on March 24, 2025 in MIDLAND, TX 79701.
9414811898765453483039	Raul L. Quintana and Dela F. Quintana Revocable Trust	1608 Mission Ave	Carlsbad	NM	88220-9644	Your item was returned to the sender at 8:09 am on March 25, 2025 in CARLSBAD, NM 88220 because the forwarding order for this address is no longer valid.
9414811898765453483077	Ray Alan Ballard	267 Higby Hole Rd	Loving	NM	88256-9737	Your item was picked up at the post office at 2:24 pm on March 27, 2025 in LOVING, NM 88256.
9414811898765453483411	Regency Oil & Gas, LLC	PO Box 100217	Fort Worth	TX	76185-0217	Your item has been delivered and is available at a PO Box at 1:40 pm on March 24, 2025 in FORT WORTH, TX 76109.
9414811898765453483459	Richard Shefka	2195 Thatcher Dr	Kinston	NC	28504-9035	Your item was delivered to an individual at the address at 3:46 pm on March 24, 2025 in KINSTON, NC 28504.
9414811898765453483428	Richard W. Brooks Jr. and Michelle Brooks	2021 Haston Rd	Carlsbad	NM	88220-8740	We were unable to attempt delivery of your item on March 25, 2025 at 11:05 am in CARLSBAD, NM 88220 due to interference by an animal. Your item will go out for delivery on the next delivery day as conditions permit.
9414811898765453483497	Rita Hanway	902 Airport Ave	Carlsbad	NM	88220-9146	We attempted to deliver your item at 11:25 am on March 27, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453483435	Robert Lee Hadley	805 Valverde St	Carlsbad	NM	88220-3953	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 9:26 am. The item is currently in transit to the destination.
9414811898765453483565	RREP Royalties, LLC	PO Box 1149	Covington	LA	70434-1149	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453483527	Ryan Drake, a minor c/o Ariane Drake Sullivan	3104 Knudsen Ave	Farmington	NM	87401-2009	Your item arrived at the FARMINGTON, NM 87401 post office at 7:07 am on March 25, 2025 and is ready for pickup.
9414811898765453483503	Sarvis Permian Land Fund I LLC, Sarvis Rockmont Permian Land Fund, LLC	3900 S Wadsworth Blvd Ste 555	Lakewood	CO	80235-2208	Your item was forwarded to a different address at 10:34 am on March 24, 2025 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453483541	SEDG I, LLC	3900 S Wadsworth Blvd Ste 555	Lakewood	CO	80235-2208	Your item was forwarded to a different address at 10:27 am on March 24, 2025 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453483589	Shirley Ann Ballard Talbot	269 Higby Hole Rd	Loving	NM	88256-9737	Your item was delivered to an individual at the address at 4:29 pm on March 27, 2025 in LOVING, NM 88256.
9414811898765453483572	Stephen Duane Barnes	4220 Potters Walk NE	Atlanta	GA	30342-3454	Your item was returned to the sender on March 25, 2025 at 12:58 pm in ATLANTA, GA 30342 because the addressee was not known at the delivery address noted on the package.
9414811898765453484258	Suzanne Robart	PO Box 172	Alpine	AZ	85920-0172	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453484265	Terry Ray Chester and Sherry Lynn Chester	5811 Milliron Rd	Carlsbad	NM	88220-9782	Your item was delivered to an individual at the address at 2:16 pm on March 27, 2025 in CARLSBAD, NM 88220.
9414811898765453484227	Teryn Daley Gonzales	6102 91st St	Lubbock	TX	79424-7030	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on March 27, 2025 at 10:53 pm. The item is currently in transit to the destination.
9414811898765453484203	Thomas E. Jones and wife, Teresa Jones	1001 Loving Ave	Carlsbad	NM	88220-9195	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on March 27, 2025 at 10:53 pm. The item is currently in transit to the destination.
9414811898765453484296	Tracy Shannon Barnes	94 Bent Tree Rd	Roswell	NM	88201-9539	We attempted to deliver your item at 12:22 pm on March 27, 2025 in ROSWELL, NM 88201 and a notice was left because an authorized recipient was not available.
9414811898765453484241	Traders of Carlsbad, Inc.	PO Box 248	Carlsbad	NM	88221-0248	Your item was returned to the sender on March 27, 2025 at 9:47 am in CARLSBAD, NM 88221 because the addressee moved and left no forwarding address.
9414811898765453484234	U.S. Energy Development Corp.	1521 N Cooper St Ste 400	Arlington	TX	76011-5537	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 7:53 am. The item is currently in transit to the destination.
9414811898765453484272	W.E. Haney and Jo Ella Haney Revocable Trust	1625 Leavenworth St Apt 308	San Francisco	CA	94109-2742	Your item was returned to the sender on March 24, 2025 at 9:28 am in SAN FRANCISCO, CA 94109 because the addressee was not known at the delivery address noted on the package.

MOC - Runaway 521H, 523H, 525H, 527H BS, 711H, 713H, 715H, 717H WC wells - Case nos. 25276-25277
Postal Delivery Report

9414811898765453484814	Watusi Energy, LLC	1711 Bedford Dr	Midland	TX	79701-5706	We attempted to deliver your item at 11:29 am on March 27, 2025 in MIDLAND, TX 79701 and a notice was left because an authorized recipient was not available.
9414811898765453484852	Wesley T. Hurley	4201 Kiowa Dr	Carlsbad	NM	88220-9028	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on March 27, 2025 at 7:53 am. The item is currently in transit to the destination.
9414811898765453484869	William F. Goros	4418 Ponderosa Ln	Temple	TX	76502-3256	Your item was delivered to an individual at the address at 3:18 pm on March 25, 2025 in TEMPLE, TX 76502.
9414811898765453484821	William Stanley Shefka	807 S Lakeshore Dr	Rockwall	TX	75087-4140	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1232
Ad Number: 40400
Description: 25277 MOC - Runway Wells
Ad Cost: \$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

March 27, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves

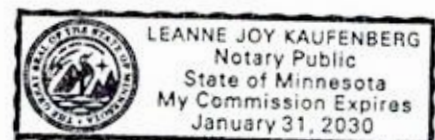
Agent

Subscribed to and sworn to me this 27th day of March 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KARI REESE
HOLLAND & HART LLP
420 L STREET, SUITE 550
ANCHORAGE, AK 99501
klreese@hollandhart.com



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company
Hearing Date: April 10, 2025
Case No. 25277

Case No. 25277: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Alice Jean Ballard Warren; Alicia Cortez and Albion Cortez; Amanda Shefka Ozbun; Amanda Utley; America West Resources LLC; Ariane Drake Sullivan; Baxsto, LLC; Betty D. Gibson; BEXP II GW ALPHA, LLC, BEXP II OMEGA MISC, LLC; Blairbax Energy, LLC; Bob G. Bailey; Buffy Energy, LLC; Calvin L. Crow; Carolyn Lynn Spencer, Trustee of the Raymond Arthur and Carolyn Lynn Spencer Trust; Carolyn Sue Ferguson; CBR Oil Properties, LLC; Cellar Investments, LLC; CHI ENERGY INC.; Chisos, Ltd.; Christopher A. Caudill; Cindy Shefka; Clement C. Goros; Construction Enterprises, Inc.; Cory Hurley; Dale Arthur Ballard; Dale H. Wahl; Dalewood Energy, LLC; Daniel M. Bryan and Lillian Joe Bryan; Darrell Wayne Andrews; Devon Energy Production Company, LP, WPX Energy Permian, LLC; Dianne Lynn Gentry Prather; DiCamillo Brothers Mining Co., c/o Cynthia Elaine Dicamillo; DSD Royalty, LLC; Elizabeth Rose Salazar Segovia; ERA II Victorio LP; Essayons Properties, LLC; Estate of Albert O. Callaway; Estate of Clarence T. Cobb; Estate of David G. Hall; Estate of Elsie Ruth Marrero; Estate of Fern J. Best, c/o Ralph Edward Callaway; Estate of Jo Ann Callaway; Estate of Jo Ann Letcher; Estate of Leslie M. Bartlett and Virginia Bartlett; Estate of Lorene M. Jones; Estate of Martin H. Anaya and Maria M. Anaya; Estate of Michael Duncan Barnes, c/o Dalton Barnes; Estate of Robert L. Carver, c/o Barbara Jo Carver; Estate of Sue Ellen Gentry; Estate of W.T. Nelson; Estates of Elmer W. Rea and Cora B. Rea; Estates of H.B. Lane and Duella Lane; Estates of Leslie M. Bartlett and Virginia Bartlett; Fasken Land & Minerals, LTD; Florence Minerals, LLC; Frances Nadine Higginbotham; Frank Albert Ballard; Gary D. Taylor and wife, Cindy G. Taylor; Gerald E. Haney; Glenda Gentry Doyle; Helen Oleta Dempsey; James Arthur Hadley; James D. Heard; James E. Powell; James F. Supulver, c/o Erin L. Gunther; Jason R. Dowdy; Jeanette Brown Chester; Jeremy Dowdy; Jessica Jeneen Shefka; Jessica McCommas; Jesus Carbajal and Faustina Carbajal; Jimmy Burleson and Estate of Wanda Jean Burleson; Johnathon Drake; Joseph E. Gant III; Joy Jackson; Kendra Teel; Kenny Supulver; Kevin Shefka; Kiah V. Caudill; Lanell Wilkins; Leonard Paul Dowdy; Leonard Ray Dowdy; Lisa Hull; Llano Natural Resources, LLC; Lomagor, Inc.; Loyce Gentry Finley; Lynn Alvin Ballard; Magnum Hunter Production Inc.; Martin Mendoza Anaya, Jr.; Mary Ellen Diminich; Mary Frances Melugin; Mary Martin Gant; Matthew Perkins; Misty Dawn Norby; MRC Permian Company; Patricia J. Barnes; Permian Resources Operating, LLC; Raul L. Quintana and Dela F. Quintana Revocable Trust; Ray Alan Ballard; Regency Oil & Gas, LLC; Richard Shefka; Richard W. Brooks Jr. and Michelle Brooks; Rita Hanway; Robert Lee Hadley; RREP Royalties, LLC; Ryan Drake, a minor c/o Ariane Drake Sullivan; Sarvis Permian Land Fund I LLC, Sarvis Rockmont Permian Land Fund, LLC; SEDG I, LLC; Shirley Ann Ballard Talbot; Stephen Duane Barnes; Suzanne Robart; Terry Ray Chester and Sherry Lynn Chester; Teryn Daley Gonzales; Thomas E. Jones and wife, Teresa Jones; Tracy Shannon Barnes; Trader's of Carlsbad, Inc.; U.S. Energy Development Corp.; W.E. Haney and Jo Ella Haney Revocable Trust; Watusi Energy, LLC; Wesley T. Hurley; William F. Goros; and William Stanley Shefka. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on April 10, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:

- Runway 26/30 Fed Com 711H** with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
- Runway 26/30 Fed Com 713H** with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,
- Runway 26/30 Fed Com 715H** with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30,
- Runway 26/30 Fed Com 717H** with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus March 27, 2025.
#40400