

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 5, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 740 068 795#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25313	<p>Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25315	<p>AMENDED Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in</p>

		<p>the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25314, 25316</p>
3.	25325	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 15 and the N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 132H J-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 7,493' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,752' TVD, as observed on the State CV #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for risk involved in drilling and completing the well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
4.	25329	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal spacing well unit in the Delaware Mountain Group formation comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p> <ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 1H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; and • Lacey Swiss 1 Fed Com 2H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4. <p>EOG understands this acreage is dedicated to a Wildcat Pool (WC-025 G-05 S253301L4; DELAWARE [Pool Code 98396]). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25330</p>
5.	25330	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal well spacing unit in the Upper Bone Spring formation (Red Hills; Upper Bone Spring Shale, Pool Code 97900) comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p>

		<ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 111H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; • Lacey Swiss 1 Fed Com 112H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4; and • Lacey Swiss 1 Fed Com 113H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 2, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 13. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25329</p>
6.	25333	<p>Application of Marathon Oil Permian, LLC to Amend Order No. R-23223 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23223 and to add additional mineral interest owners to the pooling order. Order No. R-23223 in Case No. 24150 pooled uncommitted mineral interest owners in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan BS Fee #501H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E, and Magellan BS Fee #502H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25334</p>
7.	25334	<p>Application of Marathon Oil Permian, LLC to Amend Order No. R-23224 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23224 and to add additional mineral interest owners to the pooling order. Order No. R-23224 in Case No. 24151 pooled uncommitted mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee #701H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; Magellan WC Fee #702H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E; Magellan WC Fee #801H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; and Magellan WC Fee #802H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25333</p>

8.	25338	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25349, 25350, 25351</p>
9.	25349	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a portion of the Bone Spring formation, from the top of the Third Bone Spring to the base of the Bone Spring formation, underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #603H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the S/2 SE/4 of Section 10 and last take point in the N/2 SE/4 of Section 3. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25338, 25350, 25351</p>
10.	25350	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/2 of Section 3 and the W/2 E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #701H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 10 and last take point in the NW/4 SE/4 (Unit J) of Section 3. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25338, 25349, 25351</p>
11.	25351	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/2 of Section 3 and the E/2 E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #702H well, to be</p>

		<p>horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the SE/4 SE/4 (Unit O) of Section 10 and last take point in the NE/4 SE/4 (Unit I) of Section 3. Said area is located approximately 9 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25338, 25349, 25350</p>
12.	25352	<p>Application of Chevron U.S.A., Inc. to Amend Order No. R-20250, Eddy County, New Mexico. Chevron seeks to amend Order No. R-20250 to dismiss from the order approval to surface commingle oil and gas production from the Bone Spring and Wolfcamp formations within its Javelina Unit ("Unit"). The Unit is comprised of approximately 5,119.76 acres of the following Federal and State acreage situated in Eddy County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH – RANGE 31 EAST, N.M.P.M.</p> <p>Section 1: All Section 2: All Section 9: All Section 10: All Section 11: All Section 12: All Section 15: All Section 16: All</p> <p>Order No. R-20250 authorizes surface commingling of all oil and gas production from the Bone Spring formation and Wolfcamp formation within the unitized area. The subject area is approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	25358	<p>Application of Riley Permian Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 South, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Marty Fee 11-7 1H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 2H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 3H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East, and; the Marty Fee 11-7 4H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 3.41 miles southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	25365	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 18 South, Range 35 East, NMPM, Lea</p>

		<p>County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Seafood Tower 22/15 State Com #527H well to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25372	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23220 ("Order") until May 22, 2026. The Division issued the Order in Case No. 24166 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.28-acre, more or less, standard, horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"), dedicated the Unit to the Alpine 7-12 State 123H and Alpine 7-12 State 133H wells ("Wells"), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25373	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23219 ("Order") until May 22, 2026. The Division issued the Order in Case No. 24165 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.32-acre, more or less, standard, horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"), dedicated the Unit to the Alpine 7-12 State 122H and Alpine 7-12 State 132H wells ("Wells"), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25374	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23218 ("Order") until May 22, 2026. The Division issued the Order in Case No. 24164 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.35-acre, more or less, standard, horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"), dedicated the Unit to the Alpine 7-12 State 121H well and Alpine 7-12 State 131H well ("Wells"), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25375	<p>Application of Chase Oil Corporation to Amend Order No. R-23184, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells</p>

		<p>under Order No. R-23184. The Unit is comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23184 pooled the uncommitted interests in the San Andres formation and dedicated the Unit to the proposed initial Anchorage Fed Com #1H, to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29. Said area is located approximately 6 miles northeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25376	<p>Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinbry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830); Williams A Federal #002Q (API No. 30-015-32459); Williams A Federal #001Z (API No. 30-015-32554); Williams A Federal #004T (API No. 30-015-33130); Williams A Federal #005 (API No. 30-015-33232); Red Lake 29 I State #001 (API No. 30-015-33579); Red Lake 29 I State #002 (API No. 30-015-34003); Williams A Federal #006 (API No. 30-015-34200); Williams A Federal #003 (API No. 30-015-34614); Williams A Federal #007 (API No. 30-015-36512); Williams A Federal #008 (API No. 30-015-36513); Williams A Federal #010 (API No. 30-015-40480); Williams A Federal #012 (API No. 30-015-41890); Williams A Federal #014 (API No. 30-015-41891); Williams A Federal #015 (API No. 30-015-41892); Williams A Federal #011 (API No. 30-015-41983); Williams A Federal #016 (API No. 30-015-42116); Williams A Federal #013 (API No. 30-015-42303); Outlaw State #002 (API No. 30-015-42554); Outlaw State #005 (API No. 30-015-42555); Outlaw State #006 (API No. 30-015-42556); Outlaw State #007 (API No. 30-015-42557); Outlaw State #008 (API No. 30-015-42558); Outlaw State #009 (API No. 30-015-42559); Outlaw State #010 (API No. 30-015-42560); Outlaw State #011 (API No. 30-015-42561); Outlaw State #012 (API No. 30-015-42562); Outlaw State #001 (API No. 30-015-42563); Outlaw State #003 (API No. 30-015-42564); and Outlaw State #004 (API No. 30-015-42565).</p> <p>Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25377	<p>Application of XTO Permian Operating, LLC for Approving a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 799.77-acre, more or less, non-standard horizontal spacing and proration unit composed of the E/2NE/4 and SE/4 of Section 1, E/2 of Section 12, and the</p>

		<p>NE/4 of Section 13, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the: Poker Lake Unit 13-24 PC 108H (API No. 30-015-53558), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 118H (API No. 30-015-53556), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 127H (API No. 30-015-53553), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 166H (API No. 30-015-54015), which is a gas well that will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 168H (API No. 30-015-53552), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East. The wells are orthodox in location, and the take points and laterals comply with Order No. R-14262 Special Pool Rules for the Purple-Sage Wolfcamp Gas Pool [98220] for setbacks. The wells and lands are located approximately 11 miles southeast from Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25383	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Speedwagon 27 Fee #528H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25384	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #522H well ("Well") which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles West of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	25385	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #524H well ("Well"), which will be</p>

		<p>drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles West of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	25386	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #526H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25387	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #567H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 27 and 34 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25388	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SW/4 SW/4 (Unit M) of Section 23, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25390	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SE/4 NW/4 (Unit N) of Section 23, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also to be considered will be</p>

		<p>the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25391	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #243H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SW/4 SE/4 (Unit O) of Section 23, and a last take point in the NW/4 NE/4 (Unit B) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25393	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #244H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25394	<p>Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4

		<p>of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.</p> <ul style="list-style-type: none"> • Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico. <p>The spacing unit for these wells will overlap with the spacing units for the: Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; North Lusk 32 St #3 (API No. 30-025-36953) in the NESW of Section 32; Lear St #2H (API No. 30-025-38866) in the SESW & SWSE of Section 32; North Lusk 32 St #1 (API No. 30-025-35748) in the NWSW of Section 32; North Lusk 32 St #5 (API No. 30-025-36982) in the SWSW of Section 32; Lear St #1H (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25395	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 301H well ("Well"), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit M) of Section 16. The completed interval of the Well will be orthodox. The Unit partially overlaps with the spacing units for the Hagberry 9 State Com 503H (API No. 30-025-48406) and Hagberry 9 State Com 502H (API No. 30-025-48405) wells, which produce from the WC-0025 G-07 S223505N; Bone Spring pool (Code 98136), and are located in the W/2 of Sections 9 and 16, Township 22 South, Range 35 East, Lea County, New Mexico. The Unit will also partially overlap with the spacing unit for the Hagberry 9 State Com 501H (API No. 30-025-46136) well, which is located in the W/2 W/2 of Section 9 and the W/2 NW/4 of Section 16, Township 22 South, range 35 East, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25396	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 302H well ("Well"), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 16. The completed interval of the Well will be orthodox. The Unit partially overlaps with the spacing units for the Hagberry 9 State Com 503H (API No. 30-025-48406) and Hagberry 9 State Com 502H (API No. 30-025-48405) wells, which produce from the WC-0025 G-07 S223505N; Bone Spring pool (Code 98136), and are located in the W/2 of Sections 9 and 16, Township 22 South, Range 35 East, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

33.	25397	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 303H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit B) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25398	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 304H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit B) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25406	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.58-acre, more or less, spacing unit comprised of the E/2 of Sections 33 and 28, and the SE/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Clawhammer 33-28-21 Fed Com 324H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; the Clawhammer 33-28-21 Fed Com 325H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; the Clawhammer 33-28-21 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; and the Clawhammer 33-28-21 Fed Com 336H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. The Clawhammer 33-28-21 Fed Com 325H Well is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25408	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 34 and 35, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Scarlet 35-34 Federal Com 1H well with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 35 and proposed last take point in the NW/4 NW/4</p>

		<p>(Unit D) of Section 34; Scarlet 35-34 Federal Com 3H well with a proposed first take point in the SE/4 NE/4 (Unit H) of Section 35 and proposed last take point in the SW/4 NW/4 (Unit E) of Section 34; Scarlet 35-34 Federal Com 5H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 35 and proposed last take point in the NW/4 SW/4 (Unit L) of Section 34; and Scarlet 35-34 Federal Com 7H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 35 and proposed last take point in the SW/4 SW/4 (Unit M) of Section 34. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Coterra will administratively apply for non-standard location approvals for the wells' first and last take points. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.7 miles from Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25409	<p>Application of MRC Permian Company for Approval of a 983.65-acre Non-Standard Horizontal Well Spacing Unit Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 983.65-acre, more or less, non-standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. Said non-standard unit will be initially dedicated to the proposed Steve Ruschell State Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the Steve Ruschell State Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25222	<p>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Bone Spring Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico. Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Bone Spring Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. Section 7: SE/4, E/2 of NE/4 Section 8: ALL Section 9: W/2 Section 16: W/2 Section 17: ALL Section 18: ALL</p> <p>The unitized interval consists of the Bone Spring formation as identified by the Gamma Ray log run in the Heavy Metal 14 Federal 1 well (API: 30-015-29603) located in the NE/4 of SE/4 of Section 14, Township 24 South, Range 31 East, Eddy County, New Mexico, with the top of the unitized interval being found at a depth of 8,445 feet below the surface and the base of the unitized interval being found at a depth of 11,830 feet below the surface. The Unit has twenty-nine (29) active horizontal wells completed in the Bone Spring formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff"</p>

		<p>enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy seeks approval to inject produced gas, water, and carbon dioxide within the Unitized Interval at up to the following maximum surface injection pressures in the respective Bone Spring zones of the Avalon, First Bone Spring Sand ("1BSS"), Second Bone Spring Sand ("2BSS"), Third Bone Spring Sand ("3BSS"), and Third Bone Spring Lime ("3BSL"):</p> <table border="0"> <tr> <td colspan="4">Maximum Surface Injection Pressure (psi)</td> </tr> <tr> <td>Zone</td> <td>Hydrocarbon Gas</td> <td>Water</td> <td>CO2</td> </tr> <tr> <td>Avalon</td> <td>4,510</td> <td>1,813</td> <td>2,490</td> </tr> <tr> <td>1BSS</td> <td>4,810</td> <td>1,949</td> <td>2,630</td> </tr> <tr> <td>2BSS</td> <td>4,980</td> <td>2,022</td> <td>2,700</td> </tr> <tr> <td>3BSS & 3BSL</td> <td>5,700</td> <td>2,361</td> <td>3,080</td> </tr> </table> <p>Oxy seeks authority to inject at the following maximum and average rates:</p> <table border="0"> <tr> <td>Injectant</td> <td>Maximum Rate</td> <td>Average Rate</td> </tr> <tr> <td>Hydrocarbon Gas</td> <td>50 MMSCFPD</td> <td>22 MMSCFPD</td> </tr> <tr> <td>Water</td> <td>10,000 bwpd</td> <td>5,000 bwpd</td> </tr> <tr> <td>CO2</td> <td>50 MMSCFPD</td> <td>22 MMSCFPD</td> </tr> </table> <p>The Mesa Verde Bone Spring Resource Development Unit is approximately 5 miles west of Jal, New Mexico.</p> <p>Setting: Status Conference; <i>to be added once continuance is filed</i> Joined with Case No. 25225</p>	Maximum Surface Injection Pressure (psi)				Zone	Hydrocarbon Gas	Water	CO2	Avalon	4,510	1,813	2,490	1BSS	4,810	1,949	2,630	2BSS	4,980	2,022	2,700	3BSS & 3BSL	5,700	2,361	3,080	Injectant	Maximum Rate	Average Rate	Hydrocarbon Gas	50 MMSCFPD	22 MMSCFPD	Water	10,000 bwpd	5,000 bwpd	CO2	50 MMSCFPD	22 MMSCFPD
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<p>39.</p>	<p>25225</p>	<p>Application of Oxy USA Inc. for Approval of Injection Authority for the Mesa Verde Wolfcamp Resource Development Unit for Enhanced Oil Recovery, Eddy and Lea Counties, New Mexico. Applicant seeks an order authorizing the injection of water, produced gas and carbon dioxide for purposes of enhanced oil recovery ("EOR") within the Unitized Interval of the Mesa Verde Wolfcamp Resource Development Unit area. The Project Area is comprised of the following federal and state lands in Eddy and Lea County, New Mexico:</p> <p>TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. Section 13: ALL</p> <p>TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. Section 7: SE/4, E/2 of NE/4 Section 8: ALL Section 9: W/2 Section 16: W/2 Section 17: ALL Section 18: ALL</p> <p>The unitized interval consists of the Wolfcamp formation as identified by the Gamma Ray log run in the Jack Tank 8 Federal 2 well (API: 30-025-32192) located in the SW/4 of NE/4 of Section 8, Township 24 South, Range 32 East, Lea County, New Mexico, with the top of the unitized interval being found at a depth of 11,882 feet below the surface and the base of the unitized interval being found at a depth of 13,400 feet below the surface. The Unit has twenty-one (21) active horizontal wells completed in the Wolfcamp formation. Oxy seeks to convert fifteen (15) of these producing horizontal wells into injection wells to implement a "huff and puff" enhanced oil recovery project. Oxy requests authorization for injection to occur within two (2) years of approval. Oxy requests authority to inject produced gas, water, and carbon dioxide within the Unitized Interval up to the following maximum surface injection pressures in the respective Wolfcamp zones of the Wolfcamp XYA ("WCXYA") and Wolfcamp B/C ("WCB/C"):</p> <table border="0"> <tr> <td colspan="4">Maximum Surface Injection Pressure (psi)</td> </tr> <tr> <td>Zone</td> <td>Hydrocarbon Gas</td> <td>Water</td> <td>CO2</td> </tr> <tr> <td>WCXYA</td> <td>5,700</td> <td>2,361</td> <td>3,080</td> </tr> <tr> <td>WCB/C</td> <td>6,190</td> <td>2,570</td> <td>3,340</td> </tr> </table> <p>Oxy seeks authority to inject at the following maximum and average rates:</p> <table border="0"> <tr> <td>Injectant</td> <td>Maximum Rate</td> <td>Average Rate</td> </tr> <tr> <td>Hydrocarbon Gas</td> <td>50 MMSCFPD</td> <td>22 MMSCFPD</td> </tr> </table>	Maximum Surface Injection Pressure (psi)				Zone	Hydrocarbon Gas	Water	CO2	WCXYA	5,700	2,361	3,080	WCB/C	6,190	2,570	3,340	Injectant	Maximum Rate	Average Rate	Hydrocarbon Gas	50 MMSCFPD	22 MMSCFPD														
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The Mesa Verde Wolfcamp Resource Development Unit is approximately 5 miles west of Jal, New Mexico.

Setting: Status Conference; *to be added once continuance is filed*
Joined with Case No. 25222