

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25376

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	Application & Proposed Notice of Hearing
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFE
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Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
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Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent May 9, 2025
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25376	APPLICANT'S RESPONSE
Date: June 5, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit
Entries of Appearance/Intervenors:	N/A
Well Family	Smithdale
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Blinebry - 3,935' MD to 5,110' MD as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log.
Pool Name and Pool Code:	Artesia; Glorieta-Yeso (O) pool (Code 96830)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Smithdale 29 Federal Com 50H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Smithdale 29 Federal Com 50H (API No. 30-015-56423) SHL: 1,586' FSL & 726' FEL (Unit I), Section 30, T17S-R28E BHL: 1,325' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,030' TVD)
Well #2	Smithdale 29 Federal Com 70H (API No. 30-015-56424) SHL: 1,602' FSL & 762' FEL (Unit I), Section 30, T17S-R28E BHL: 2,150' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,245' TVD)
Well #3	Smithdale 29 Federal Com 71H (API No. 30-015-56425) SHL: 1,570' FSL & 689' FEL (Unit I), Section 30, T17S-R28E BHL: 500' FSL & 50' FEL (Unit P), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,235' TVD)
Well #4	Smithdale 29 Federal Com 90H (API No. 30-015-56427) SHL: 1,594' FSL & 744' FEL (Unit I), Section 30, T17S-R28E BHL: 1800' FSL & 50' FEL (Unit I), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,585' TVD)

Well #5	Smithdale 29 Federal Com 91H (API No. 30-015-56428) SHL: 1,586' FSL & 707' FEL (Unit I), Section 30, T17S-R28E BHL: 850' FSL & 50' FEL (Unit P), Section 29, T17S-R28E Completion Target: Blinebry (Approx. 4,585' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/28/2025

**STATE OF NEW MEXICO
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**APPLICATION OF SPUR ENERGY PARTNERS LLC
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CASE NO. 25376

**SELF-AFFIRMED STATEMENT
OF MARKUS WESNER**

1. I am a contract landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have a Bachelor of Business Administration degree from Clarion University of Pennsylvania, have been working as a landman since June 2008 and have approximately 16+ years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests from approximately 3,935’ MD to 5,110’ MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- **Smithdale 29 Federal Com 50H** well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;

- **Smithdale 29 Federal Com 70H** well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
- **Smithdale 29 Federal Com 71H** well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29;
- **Smithdale 29 Federal Com 90H** well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and
- **Smithdale 29 Federal Com 91H** well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Smithdale 29 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.

8. Applicant seeks only to pool those uncommitted interests from the top of the Blinbry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD.

9. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830):

- Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit K of Section 29, Township 17 South, Range 28 East;
- Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit N of Section 29, Township 17 South, Range 28 East;

- Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East;
- Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #008 (API No. 30-015-36513), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #016 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
- Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #007 (API No. 30-015-42557), which is located in Unit

O, Section 29, Township 17 South, Range 28 East;

- Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
- Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
- Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
- Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and
- Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East.

10. **Exhibit A-3** contains the C-102s for the Wells.

11. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

12. **Exhibit A-4** also depicts the overlapping spacing units.

13. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



MARKUS WESNER

05/23/2025
Date

EXHIBIT A-1
CASE NO. 25376 - HEARING DATED 6/5/2025

Case No. 25376
Exhibit A-1

MARKUS WESNER
Houston, TX 77007
(832) 977-7702 • mawesner@gmail.com
www.linkedin.com/in/markus-wesner

SENIOR LANDMAN

Highly accomplished Senior Landman with 16+ years of multifaceted operational and transactional experience working select U.S. onshore basins. Data-driven in-house land professional adept at applying cross-functional business acumen to the exploration and exploitation of oil, gas, and renewable assets.

CORE COMPETENCIES

Project Management • Strategic Planning • Land Management & Administration • Joint Ventures • Division of Interest
Lease Acquisition & Development • Data Integration & Management • Mergers, Acquisitions, & Divestitures
Market Intelligence Research & Analysis • Due Diligence • Surface & Water Operations • Negotiations • CCS • Site Selection

EXPERIENCE

02/2025- Present	SPUR ENERGY PARTNERS LLC Contract Landman	HOUSTON, TX
	<ul style="list-style-type: none"> Hired on contract to assist and provide necessary land duties in support of the company's development and production activities. <p><i>Select Responsibilities/Achievements</i></p> <ul style="list-style-type: none"> Prepare and assimilate drilling and spacing units in support of drilling program. Oversee and manage land brokers and attorneys with title and curative matters as appropriate. Review AFE's for accuracy and clear title for drilling locations. Represent Spur in New Mexico regulatory matters and compulsory pooling. 	
07/2023- 07/2024	SEMPRA INFRASTRUCTURE Business Development Landman	HOUSTON, TX
	<ul style="list-style-type: none"> Hired on as an inhouse consultant serving as the sole land functionary direct report to the business development team in support of the company's low carbon solutions business line. <p><i>Select Responsibilities/Achievements</i></p> <ul style="list-style-type: none"> Key contributor to the acquisition and proposed carbon capture sequestration development of ~38K net acres of storage easement pore space rights located in Jefferson County, TX. Site selection feedstock working group company land representative subject to a proposed multibillion-dollar U.S. Gulf Coast e-natural gas project in conjunction with Tokyo Gas, Osaka Gas, Toho Gas, and Mitsubishi Corporation. Provided ad hoc land support for additional hydrogen, ammonia and solar prospective acquisition and development projects. 	
09/2021- 07/2023	VARIOUS COMPANIES Independent Landman	HOUSTON, TX
	<ul style="list-style-type: none"> Performed contracted land services for numerous transient projects brokered on behalf of Roger A. Soape and VOG Land. <p><i>Select Projects</i></p> <ul style="list-style-type: none"> Advised and conducted an overhaul of Crescent Energy's contracted land due diligence for the acquisition of Mesquite Energy's ~75K net leasehold acres subject to 1,800+ producing wells throughout Dimmit, La Salle, Maverick, Webb, and Zavala County, TX. Promoted non-operated WI acquisition efforts for confidential companies throughout ~2.7K sq mi SCOOP/STACK/MERGE area of interest located in Blaine, Canadian, Cleveland, Dewey, Garfield, Grady, Kingfisher, Major, and McClain, OK and ~1.3K sq mi Delaware Basin area of interest located in Lea and Eddy County, NM. Managed and directed Silverbow Resources' contracted land due diligence for the acquisition of Sundance Energy and affiliated entities' ~39K net leasehold acres subject to 249 operated/55 non-operated wells throughout Atascosa, La Salle, Live Oak, and McMullen County, TX. Contracted BPX Energy land negotiator supporting SAP optimization team's legal entity rationalization efforts to consolidate upstream asset legal entities. 	
04/2016- 05/2021	SK E&P OPERATIONS AMERICA, LLC <i>Company sold assets and decommissioned Houston office.</i> Senior Landman	HOUSTON, TX
	<ul style="list-style-type: none"> Hired on contract before accepting full-time position to serve as a key land functionary for South Korean Company's North American E&P business development and asset management teams. <p><i>Select Responsibilities/Achievements</i></p> <ul style="list-style-type: none"> Principal Landman to business development team's 2016-2021 collaborative acquisition and divestiture (A&D) efforts and accomplishments. <ul style="list-style-type: none"> Attended and evaluated M&A opportunity presentations and data rooms. Reviewed and compiled land inputs for valuation and development modeling. Interfaced with third-party transactional counterparties, advisories, and contractors. Scouted and delineated potential target acquisitions within defined areas of interest throughout core areas of the Permian, Gulf Coast, Mid-Continent, and Rockies. Land lead for acquisition and integration of ~36K net acres subject to 106 operated/18 non-operated wells throughout 132 sections of Kingfisher, Garfield, and Noble County, OK. Sole land department direct report for divestiture of ~73K net acres with 265 operated/38 non-operated wells throughout 221 sections of Custer, Kingfisher, Garfield, Grant, and Noble County, OK, and ~1.8K net acres with 47 non-operated wells throughout Crane County, TX. Oversaw land management and served as a direct participant throughout asset management team's 2017-2021 collective administration of Company's assets and operations in Anadarko and Permian Basin. <ul style="list-style-type: none"> Collaborated with multidisciplinary team, providing comprehensive land support throughout planning and execution of a 28 well drilling program. 	

- o Facilitated/administered compliance of mineral, surface and co-op third-party agreements, title examination, ownership determinations, regulatory proceedings, attorney/broker services, audit support, surface operations, and external relations.
- o Primary architect, custodian, and collator of land department's asset and agreement populations.
- o Contributed to the operational growth of Company's ~200-mile disposal gathering network.
- o Liaised with seismic consultant to promote 136 square mile 3D seismic shoot.
- Remained as last land department direct report overseeing all administrative Landman and Division Order day-to-day roles and responsibilities following Q2 of 2020 staffing reductions.

10/2014- VARIOUS COMPANIES

HOUSTON, TX

04/2016 Independent Landman

- Performed contracted land services for numerous transient projects brokered on behalf of Roger A. Soape, Cinco Energy Management Group, RedSky Land, Viking Minerals, and Holland Services.

Select Projects

- Managed all post-acquisition pre-drill mineral and surface responsibilities on behalf of international Client's proposed secondary recovery operations within the Bear Creek Field located in Medina, Frio, and Atascosa County, TX.
- Pursued producing mineral and royalty buying opportunities in Eagle Ford Shale.
- Participated in ~1MM net acres of various diligence/restructuring projects subject to oil and gas assets located throughout AR, AL, CA, CO, IL, KS, LA, MS, MT, ND, NE, NM, NV, OH, OK, PA, WV, WY, and TX.

01/2011- TALISMAN ENERGY USA, INC.

THE WOODLANDS, TX & WARRENDALE, PA

10/2014 District Landman

Position eliminated via companywide layoff.

- Hired on from field as Land Technician for Marcellus Shale Delivery Unit (01/2011-06/2012) and promoted to Senior Land Technician for Eagle Ford Shale Delivery Unit (07/2012-08/2013) before accepting promotion to District Landman.

Select Responsibilities/Achievements

- Collaborated with multidisciplinary development teams, supporting development of multi-rig drilling programs for 50+ Marcellus and Eagle Ford drilled wells.
- Directly managed both mineral and surface land responsibilities for multiple development areas.
- Arranged and oversaw multi-company development, agreement drafting and negotiations, leasehold A&D, title examination, and creation/designation of drilling units for development of leasehold assets.
- Conducted and coordinated negotiations, staking, surveying, construction, and damage settlements in support of surface-related land functions for drilling operations and production activities.
- Supervised and coordinated activity of field contractors and title attorneys.
- Worked closely with land administration to maintain complete and accurate land records.
- Developed and maintained relationships with internal staff, industry peers, and stakeholders.
- Managed complaints and resolved grievances related to daily business activities.
- Successfully created and implemented several internal business processes delivering internal efficiencies.

06/2008- DALE PROPERTY SERVICES PENN, LP

CANONSBURG, PA

01/2011 Landman

- Held various roles within land brokerage's curative, HBP acquisitions, and lease buying departments working exclusively on behalf of Chesapeake Energy in portions of Southwestern PA and Eastern OH.

Select Responsibilities/Achievements

- Reviewed & satisfied drilling title opinion requirements for subject lands in proposed drilling units.
- Worked directly with Client's A&D team to identify, pursue, and acquire third party leasehold rights.
- Performed due diligence within 4-person team for numerous transactions totaling +100K net acres.
- Negotiated, drafted, and acquired hundreds of oil and gas leases in both rural and urban settings.
 - o Directly performed courthouse research to support ongoing leasing efforts.
 - o Organized and presented educational town halls and group lease signings.
- Pursued and acquired leases with multiple landowner coalitions.

EDUCATION

- Bachelor of Business Administration, Clarion University of Pennsylvania

CERTIFICATIONS

- Certified Professional Landman, American Association of Professional Landmen
- Petroleum Land Management, University of Houston-Downtown

MEMBERSHIPS & ASSOCIATIONS

- American Association of Professional Landmen
- Houston Association of Professional Landmen

TECHNICAL

- Microsoft Office Suite (Teams, Word, Excel, PowerPoint, Outlook), Adobe, GIS, OGsys, Quorum, DocVue, Enverus, Pangaea, Osberg, Salesforce, ThoughtTrace, OnBase and P2 BOLO

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING AND
APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25376

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Spur” or “Applicant”) applies for an order pooling all uncommitted interests from approximately 3,935’ MD to 5,110’ MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a) **Smithdale 29 Federal Com 50H** well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
 - b) **Smithdale 29 Federal Com 70H** well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29;
 - c) **Smithdale 29 Federal Com 71H** well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29;
 - d) **Smithdale 29 Federal Com 90H** well (API No. 30-015-56427), which will

**Spur Energy Partners LLC
Case No. 25376
Exhibit A-2**

be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and

- e) **Smithdale 29 Federal Com 91H** well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Smithdale 29 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant seeks only to pool those uncommitted interests from the top of the Blinbry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD.

6. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830):

- a) Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit K of Section 29, Township 17 South, Range 28 East;
- b) Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit N of Section 29, Township 17 South, Range 28 East;
- c) Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East;
- d) Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East;

- e) Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- f) Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East;
- g) Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- h) Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- i) Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- j) Williams A Federal #008 (API No. 30-015-36513), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- k) Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- l) Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East;
- m) Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East;
- n) Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East;
- o) Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
- p) Williams A Federal #016 (API No. 30-015-42116), which is located in Unit

- N, Section 29, Township 17 South, Range 28 East;
- q) Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East;
 - r) Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East;
 - s) Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
 - t) Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
 - u) Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
 - v) Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East;
 - w) Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
 - x) Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
 - y) Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
 - z) Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East;
 - aa) Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East;

bb) Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and

cc) Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East.

7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Daniel B. Goldberg

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

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COUNSEL FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Smithdale 29 Federal Com 50H** well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; **Smithdale 29 Federal Com 70H** well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; **Smithdale 29 Federal Com 71H** well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; **Smithdale 29 Federal Com 90H** well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and **Smithdale 29 Federal Com 91H** well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the **Smithdale 29 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinbry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The

Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-32459), which is located in Unit K of Section 29, Township 17 South, Range 28 East; Williams A Federal #001Z (API No. 30-015-32554), which is located in Unit N of Section 29, Township 17 South, Range 28 East; Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East; Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #008 (API No. 30-015-36513), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #016 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A

Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Outlaw State #002 (API No. 30-015-42554), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.

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Received by OCD: 5/29/2025 9:35:16 AM

Released to Imaging: 5/29/2025 11:19:56 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56423	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 337174	Property Name SMITHDALE 29 FEDERAL COM	Well Number 50H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3613'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1586 FSL	Ft. from E/W 726 FEL	Latitude 32.8022069°N	Longitude 104.2087488°W	County EDDY
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Bottom Hole Location

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1325 FSL	Ft. from E/W 50 FEL	Latitude 32.8017188°N	Longitude 104.1895692°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code C & F
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1367 FSL	Ft. from E/W 826 FEL	Latitude 32.8016045°N	Longitude 104.2090824°W	County EDDY
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First Take Point (FTP)

UL L	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1325 FSL	Ft. from E/W 100 FWL	Latitude 32.8015052°N	Longitude 104.2060696°W	County EDDY
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Last Take Point (LTP)

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1325 FSL	Ft. from E/W 100 FEL	Latitude 32.8017167°N	Longitude 104.1897319°W	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3613' GF
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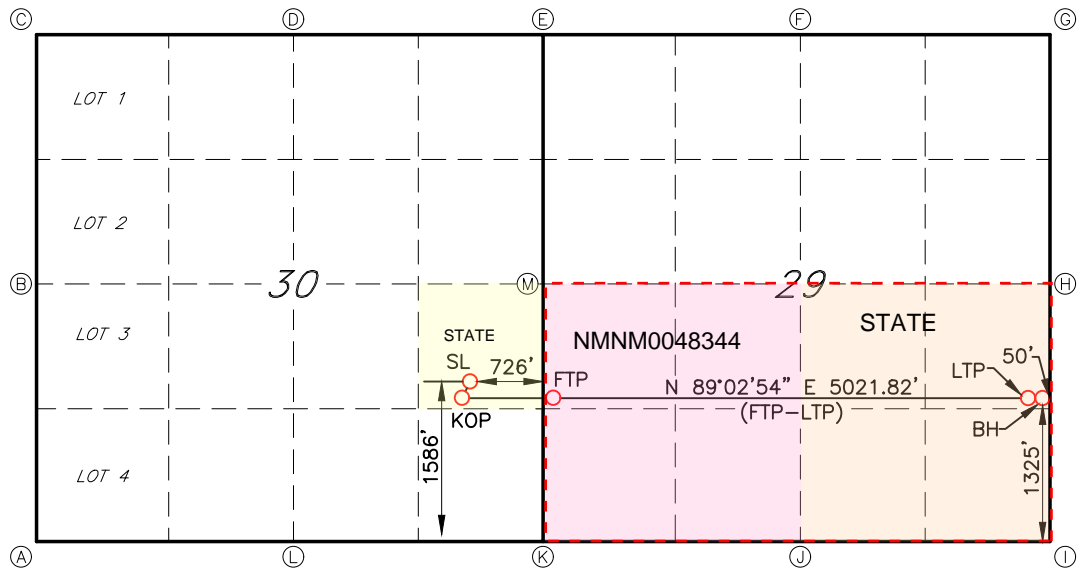
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 01/06/2025 Signature Date		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor	
Printed Name SARAH CHAPMAN		Certificate Number 14400	Date of Survey 10/31/2024
Email Address SCHAPMAN@SPURENERGY.COM			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SMITHDALE 29 FEDERAL COM #50H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 655597.9 - E: 579617.2

LAT: 32.8022069° N
LONG: 104.2087488° W

KICK OFF POINT (KOP)
1367' FSL & 826' FEL (SEC.30)
N: 655378.6 - E: 579515.0

LAT: 32.8016045° N
LONG: 104.2090824° W

FIRST TAKE POINT (FTP)
1325' FSL & 100' FWL (SEC.29)
N: 655343.6 - E: 580440.7

LAT: 32.8015052° N
LON: 104.2060696° W

LAST TAKE POINT (LTP)
1325' FSL & 100' FEL (SEC.29)
N: 655427.0 - E: 585460.6

LAT: 32.8017167° N
LON: 104.1897319° W

BOTTOM HOLE (BH)
N: 655427.8 - E: 585510.5

LAT: 32.8017188° N
LONG: 104.1895692° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 653983.4 - E: 575058.5

B: FOUND BRASS CAP "1941"
N: 656625.0 - E: 575043.2

C: FOUND BRASS CAP "1941"
N: 659266.3 - E: 575026.6

D: FOUND BRASS CAP "1941"
N: 659287.7 - E: 577748.5

E: FOUND BRASS CAP "1941"
N: 659309.9 - E: 580369.6

F: FOUND BRASS CAP "1941"
N: 659304.4 - E: 582986.4

G: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

H: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

I: FOUND BRASS CAP "1941"
N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"
N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941"
N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941"
N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941"
N: 656663.6 - E: 580349.6



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56424	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 337174	Property Name SMITHDALE 29 FEDERAL COM	Well Number 70H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3612'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1602 FSL	Ft. from E/W 762 FEL	Latitude 32.8022512°N	Longitude 104.2088679°W	County EDDY
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Bottom Hole Location

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 2150 FSL	Ft. from E/W 50 FEL	Latitude 32.8039857°N	Longitude 104.1895391°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-56423	Overlapping Spacing Unit (Y/N) N	Consolidation Code C & F
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 2046 FSL	Ft. from E/W 820 FEL	Latitude 32.8034698°N	Longitude 104.2090429°W	County EDDY
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First Take Point (FTP)

UL L	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 2150 FSL	Ft. from E/W 100 FWL	Latitude 32.8037722°N	Longitude 104.2060484°W	County EDDY
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Last Take Point (LTP)

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 2150 FSL	Ft. from E/W 100 FEL	Latitude 32.8039836°N	Longitude 104.1897018°W	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3612' GF
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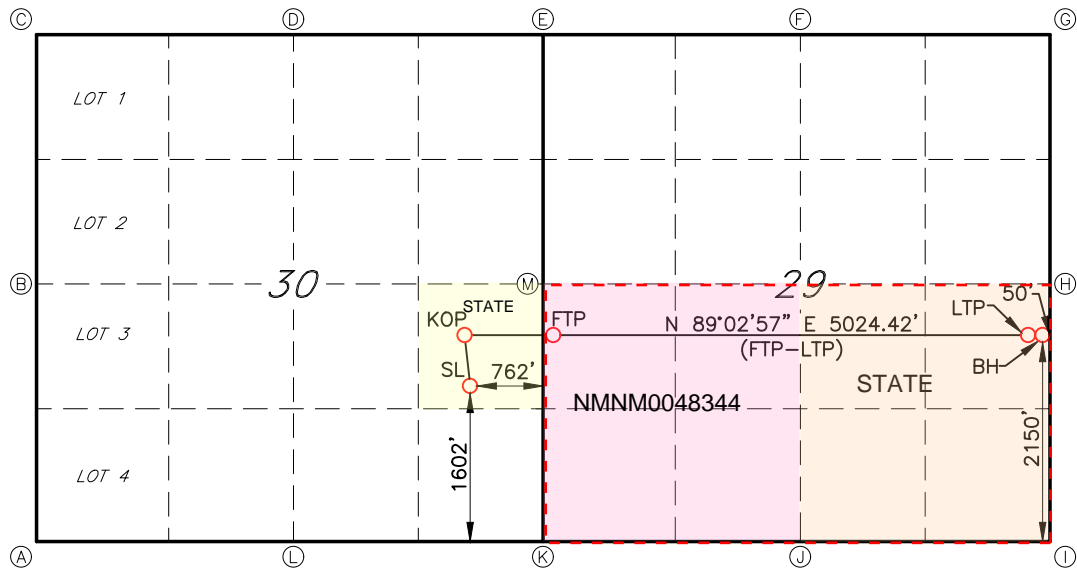
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 01/06/2025 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number 14400 Date of Survey 10/31/2024	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SMITHDALE 29 FEDERAL COM #70H



<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST		<u>CORNER DATA</u> NAD 83 GRID - NM EAST	
<u>SURFACE LOCATION (SL)</u> N: 655614.0 - E: 579580.6		A: FOUND BRASS CAP "1941" N: 653983.4 - E: 575058.5	
LAT: 32.8022512° N LONG: 104.2088679° W		B: FOUND BRASS CAP "1941" N: 656625.0 - E: 575043.2	
<u>KICK OFF POINT (KOP)</u> 2046' FSL & 820' FEL (SEC.30) N: 656057.2 - E: 579526.3		C: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6	
LAT: 32.8034698° N LONG: 104.2090429° W		D: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5	
<u>FIRST TAKE POINT (FTP)</u> 2150' FSL & 100' FWL (SEC.29) N: 656168.3 - E: 580446.3		E: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6	
LAT: 32.8037722° N LONG: 104.2060484° W		F: FOUND BRASS CAP "1941" N: 659304.4 - E: 582986.4	
<u>LAST TAKE POINT (LTP)</u> 2150' FSL & 100' FWL (SEC.29) N: 656251.7 - E: 585468.7		G: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6	
LAT: 32.8039836° N LONG: 104.1897018° W		H: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1	
<u>BOTTOM HOLE (BH)</u> N: 656252.5 - E: 585518.7		I: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5	
LAT: 32.8039857° N LONG: 104.1895391° W		J: FOUND BRASS CAP "1941" N: 654060.8 - E: 582941.9	
		K: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9	
		L: FOUND BRASS CAP "1941" N: 653999.6 - E: 577752.7	
		M: FOUND BRASS CAP "1941" N: 656663.6 - E: 580349.6	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56425	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 337174	Property Name SMITHDALE 29 FEDERAL COM	Well Number 71H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3614'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1570 FSL	Ft. from E/W 689 FEL	Latitude 32.8021624°N	Longitude 104.2086298°W	County EDDY
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Bottom Hole Location

UL P	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 50 FEL	Latitude 32.7994519°N	Longitude 104.1895993°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-56423	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C & F
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 643 FSL	Ft. from E/W 719FEL	Latitude 32.7996153°N	Longitude 104.2087513°W	County EDDY
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First Take Point (FTP)

UL M	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 100 FWL	Latitude 32.7992382°N	Longitude 104.2060908°W	County EDDY
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Last Take Point (LTP)

UL P	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 100 FEL	Latitude 32.7994498°N	Longitude 104.1897620°W	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3614' GF
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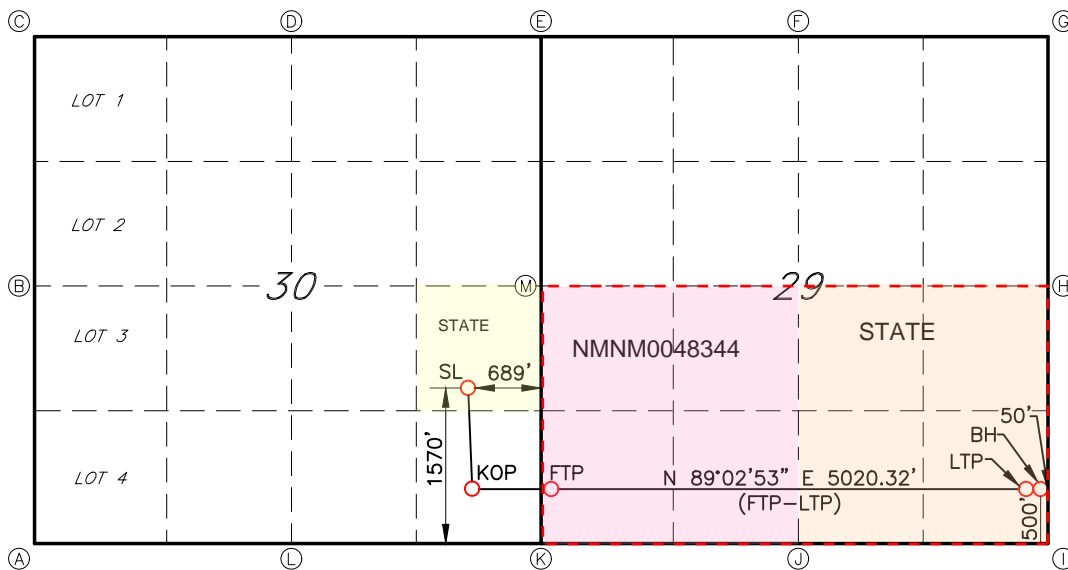
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 01/06/2025 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number 14400 Date of Survey 10/31/2024	
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ACREAGE DEDICATION PLATS

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SMITHDALE 29 FEDERAL COM #71H



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION (SL)
N: 655581.7 - E: 579653.8

LAT: 32.8021624° N
LON: 104.2086298° W

KICK OFF POINT (KOP)
643' FSL & 719' FEL (SEC.30)
N: 654655.0 - E: 579617.5

LAT: 32.7996153° N
LON: 104.2087513° W

FIRST TAKE POINT (FTP)
500' FSL & 100' FWL (SEC.29)
N: 654518.8 - E: 580435.2

LAT: 32.7992382° N
LON: 104.2060908° W

LAST TAKE POINT (LTP)
500' FSL & 100' FWL (SEC.29)
N: 654602.2 - E: 585452.4

LAT: 32.7994498° N
LON: 104.1897620° W

BOTTOM HOLE (BH)
N: 654603.0 - E: 585502.4

LAT: 32.7994519° N
LON: 104.1895993° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 653983.4 - E: 575058.5

B: FOUND BRASS CAP "1941"
N: 656625.0 - E: 575043.2

C: FOUND BRASS CAP "1941"
N: 659266.3 - E: 575026.6

D: FOUND BRASS CAP "1941"
N: 659287.7 - E: 577748.5

E: FOUND BRASS CAP "1941"
N: 659309.9 - E: 580369.6

F: FOUND BRASS CAP "1941"
N: 659304.4 - E: 582986.4

G: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

H: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

I: FOUND BRASS CAP "1941"
N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"
N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941"
N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941"
N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941"
N: 656663.6 - E: 580349.6



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56427	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 337174	Property Name SMITHDALE 29 FEDERAL COM	Well Number 90H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3613'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1594 FSL	Ft. from E/W 744 FEL	Latitude 32.8022291°N	Longitude 104.2088083°W	County EDDY
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Bottom Hole Location

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1800 FSL	Ft. from E/W 50 FEL	Latitude 32.8030240°N	Longitude 104.1895519°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-56423	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C & F
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1761 FSL	Ft. from E/W 825 FEL	Latitude 32.8026873°N	Longitude 104.2090693°W	County EDDY
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First Take Point (FTP)

UL L	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1800 FSL	Ft. from E/W 100 FWL	Latitude 32.8028104°N	Longitude 104.2060574°W	County EDDY
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Last Take Point (LTP)

UL I	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 1800 FSL	Ft. from E/W 100 FEL	Latitude 32.8030219°N	Longitude 104.1897146°W	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3613' GF
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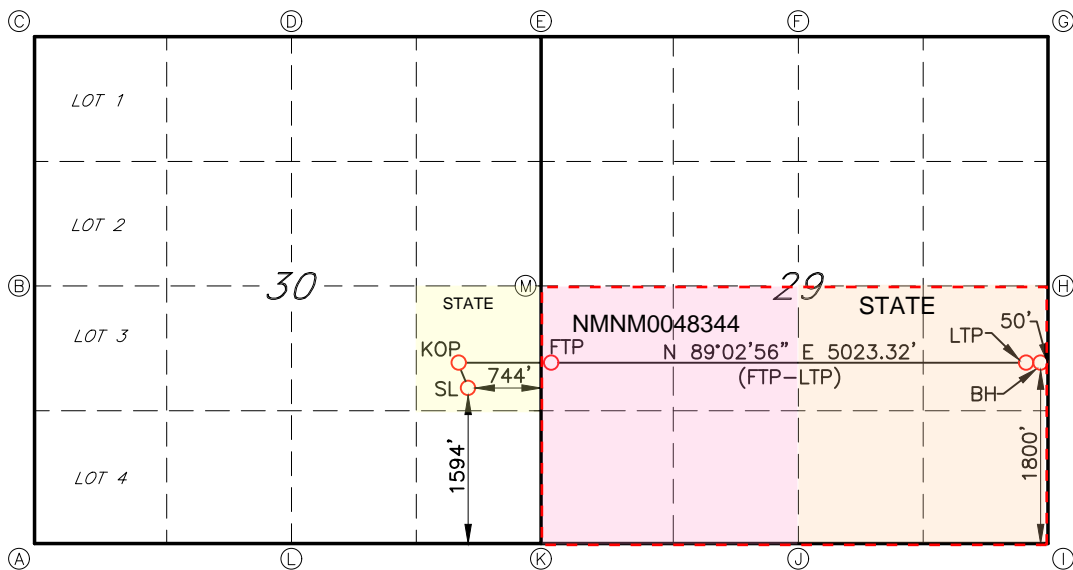
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Sarah Chapman</i> 01/06/2025 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number 14400 Date of Survey 10/31/2024	
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ACREAGE DEDICATION PLATS

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SMITHDALE 29 FEDERAL COM #90H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 655606.0 - E: 579598.9

LAT: 32.8022291° N
LONG: 104.2088083° W

KICK OFF POINT (KOP)
1761' FSL & 825' FEL (SEC.30)
N: 655772.6 - E: 579518.5

LAT: 32.8026873° N
LONG: 104.2090693° W

FIRST TAKE POINT (FTP)
1800' FSL & 100' FWL (SEC.29)
N: 655818.4 - E: 580443.9

LAT: 32.8028104° N
LONG: 104.2060574° W

LAST TAKE POINT (LTP)
1800' FSL & 100' FEL (SEC.29)
N: 655901.8 - E: 585465.2

LAT: 32.8030219° N
LONG: 104.1897146° W

BOTTOM HOLE (BH)
N: 655902.6 - E: 585515.2

LAT: 32.8030240° N
LONG: 104.1895519° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 653983.4 - E: 575058.5

B: FOUND BRASS CAP "1941"
N: 656625.0 - E: 575043.2

C: FOUND BRASS CAP "1941"
N: 659266.3 - E: 575026.6

D: FOUND BRASS CAP "1941"
N: 659287.7 - E: 577748.5

E: FOUND BRASS CAP "1941"
N: 659309.9 - E: 580369.6

F: FOUND BRASS CAP "1941"
N: 659304.4 - E: 582986.4

G: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

H: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

I: FOUND BRASS CAP "1941"
N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"
N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941"
N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941"
N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941"
N: 656663.6 - E: 580349.6



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56428	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 337174	Property Name SMITHDALE 29 FEDERAL COM	Well Number 91H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3614'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL I	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 1578 FSL	Ft. from E/W 707FEL	Latitude 32.8021847°N	Longitude 104.2086892°W	County EDDY
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Bottom Hole Location

UL P	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 850 FSL	Ft. from E/W 50 FEL	Latitude 32.8004136°N	Longitude 104.1895866°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-56423	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C & F
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 30	Township 17S	Range 28E	Lot	Ft. from N/S 965 FSL	Ft. from E/W 834 FEL	Latitude 32.8004975°N	Longitude 104.2091188°W	County EDDY
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First Take Point (FTP)

UL M	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 850 FSL	Ft. from E/W 100 FWL	Latitude 32.8001999°N	Longitude 104.2060818°W	County EDDY
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Last Take Point (LTP)

UL P	Section 29	Township 17S	Range 28E	Lot	Ft. from N/S 855 FSL	Ft. from E/W 100 FEL	Latitude 32.8004115°N	Longitude 104.1897492°W	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3614' GF
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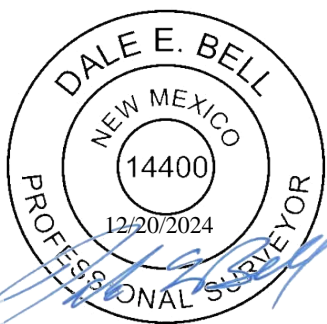
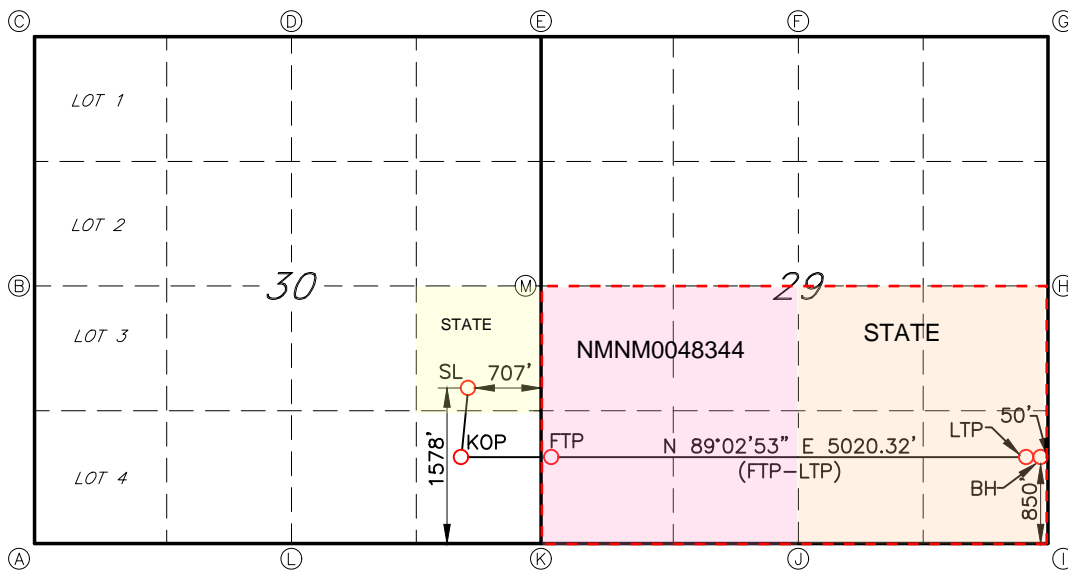
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SMITHDALE 29 FEDERAL COM #91H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 655589.8 - E: 579635.5

LAT: 32.8021847° N
LONG: 104.2086892° W

KICK OFF POINT (KOP)
965' FSL & 834' FFL (SEC.30)
N: 654975.8 - E: 579504.3

LAT: 32.8004975° N
LONG: 104.2091188° W

FIRST TAKE POINT (FTP)
850' FSL & 100' FFL (SEC.29)
N: 654868.7 - E: 580437.5

LAT: 32.8001999° N
LONG: 104.2060818° W

LAST TAKE POINT (LTP)
850' FSL & 100' FFL (SEC.29)
N: 654952.1 - E: 585455.9

LAT: 32.8004115° N
LONG: 104.1897492° W

BOTTOM HOLE (BH)
N: 654952.9 - E: 585505.9

LAT: 32.8004136° N
LONG: 104.1895866° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"
N: 653983.4 - E: 575058.5

B: FOUND BRASS CAP "1941"
N: 656625.0 - E: 575043.2

C: FOUND BRASS CAP "1941"
N: 659266.3 - E: 575026.6

D: FOUND BRASS CAP "1941"
N: 659287.7 - E: 577748.5

E: FOUND BRASS CAP "1941"
N: 659309.9 - E: 580369.6

F: FOUND BRASS CAP "1941"
N: 659304.4 - E: 582986.4

G: FOUND BRASS CAP "1941"
N: 659297.8 - E: 585602.6

H: FOUND BRASS CAP "1941"
N: 656702.1 - E: 585573.1

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N: 654104.0 - E: 585547.5

J: FOUND BRASS CAP "1941"
N: 654060.8 - E: 582941.9

K: FOUND BRASS CAP "1941"
N: 654017.3 - E: 580331.9

L: FOUND BRASS CAP "1941"
N: 653999.6 - E: 577752.7

M: FOUND BRASS CAP "1941"
N: 656663.6 - E: 580349.6

EXHIBIT A-4**CASE NO. 25376 - HEARING DATED 6/5/2025****SMITHDALE 29 FEDERAL COM DSU - LAND OWNERSHIP OF SPACING UNIT****SMITHDALE 29 FEDERAL COM DSU - TRACT OWNERSHIP SUMMARY**

TRACT NUMBER	LEASE NUMBER	LOCATION	S-T-R	ACRES	DSU PARTICIPATION FACTOR
TRACT 1.1	St of NM Lease XO-0647-417	SE/4 SE/4	29-17S-28E	40.00	12.500000%
TRACT 1.2	St of NM Lease XO-0647-417	W/2 SE/4	29-17S-28E	80.00	25.000000%
TRACT 2.1	St of NM Lease B0-4575-13	W/2 NE/4 SE/4, SE/4 NE/4 SE/4	29-17S-28E	30.00	9.375000%
TRACT 2.2	St of NM Lease B0-4575-13	NE/4 NE/4 SE/4	29-17S-28E	10.00	3.125000%
TRACT 3.1	USA LEASE NMNM 0048344	W/2 NW/4 SW/4, NW/4 SW/4 SW/4, E/2 SW/4 SW/4, S/2 SE/4 SW/4, NE/4 SE/4 SW/4, SE/4 NE/4 SW/4, NW/4 NE/4 SW/4	29-17S-28E	100.00	31.250000%
TRACT 3.2	USA LEASE NMNM 0048344	E/2 NW/4 SW/4, NE/4 NE/4 SW/4, SW/4 NE/4 SW/4, NW/4 SE/4 SW/4, SW/4 SW/4 SW/4	29-17S-28E	60.00	18.750000%
TOTAL				320.00	100.000000%

****Parties to be pooled are highlighted in YELLOW******SMITHDALE 29 FEDERAL COM DSU - WORKING INTEREST SUMMARY**

WI OWNER	NET DSU ACRES	DSU WI
801, LLC	16.40	0.05125000
Abo Petroleum, LLC	32.80	0.10250000
Alakai Investments, LLC	0.79	0.00246750
Chase Oil Corporation	19.17	0.05989583
Chisos, Ltd.	4.06	0.01269531
Debra Latham	0.27	0.00084000
Debra Latham, Trustee of the Latham Family Trust	0.40	0.00126000
E.G.L. Resources, Inc.	8.20	0.02562500
Fingers Crossed, LLC	0.79	0.00246750
Greg Benton	0.28	0.00087570
Hilcorp Energy I, L.P.	49.00	0.15312500
JTF Investments, LLC	1.26	0.00394800
Lions Gate Exploration, LLC	1.26	0.00394800
Longfellow Energy, LP	0.47	0.00148050
Longfellow LH, LLC	42.60	0.13313580
Marathon Oil Permian, LLC	6.39	0.01996528
Mark B. Heinen	15.78	0.04929950
Mark Tisdale and wife, Betty Nugent Tisdale	5.78	0.01804950
Mel Riggs	5.78	0.01804950
N. Kahootz, LLC	0.47	0.00148050
Overton Energy Investments VI, LLC	10.80	0.03375000
PBEX, LLC	24.60	0.07687500
Riley Exploration - Permian, LLC	5.94	0.01855469
SEP Permian Holding Corp.	7.22	0.02256944
SEP Permian LLC	32.67	0.10208333
Valar Investments, LLC	1.26	0.00394800
WPX Energy Permian, LLC	25.56	0.07986111
TOTAL	320.00	1.00000000

Spur Energy Partners LLC
Case No. 25376
Exhibit A-4

SMITHDALE 29 FEDERAL COM DSU - OVERRIDING ROYALTY INTERESTS		
ORRI OWNER	TRACT	DSU ORRI
Chisos, Ltd.	2.1, 2.2	0.00078125
Finwing Oil & Gas, LLC	2.1, 2.2, 3.1, 3.2	0.00221045
HEYCO Development Corporation	3.1, 3.2	0.00070530
John A. Yates	3.1, 3.2	0.00070530
John and Theresa Hillman Family Properties, LP	2.1, 2.2	0.00208333
Manix Royalty, Ltd.	2.1, 2.2	0.00447917
Manta II, LLC	2.1, 2.2, 3.1, 3.2	0.00147363
Marigold LLLP	3.1, 3.2	0.00023510
Nestegg Energy Corporation	1.1, 1.2	0.00093750
Petraitis Oil & Gas, LLC	2.1, 2.2, 3.1, 3.2	0.00371484
Riley Exploration - Permian, LLC	2.1	0.00046875
Santo Legado LLLP	3.1, 3.2	0.00023510
S.E.S. Resources, LLC	2.1, 2.2, 3.1, 3.2	0.00221045
Sharbro Energy, LLC	3.1, 3.2	0.00052897
Tulipan LLC	3.1, 3.2	0.00023510
Yates Brothers, A Partnership	1.1, 1.2	0.00846354
Yates Industries, LLC	3.1, 3.2	0.00017632
TOTAL		0.02964410

TRACT 1.1	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Chase Oil Corporation	WI	0.15972222	40.00	6.39	6.39	0.01996528
Hilcorp Energy I, L.P.	WI	0.40833333	40.00	16.33	16.33	0.05104167
SEP Permian LLC	WI	0.27222222	40.00	10.89	10.89	0.03402778
WPX Energy Permian, LLC	WI	0.15972222	40.00	6.39	6.39	0.01996528
TOTAL		1.00000000	40.00	40.00	40.00	0.12500000

TRACT 1.2	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Chase Oil Corporation	WI	0.15972222	80.00	12.78	12.78	0.03993056
Hilcorp Energy I, L.P.	WI	0.40833333	80.00	32.67	32.67	0.10208333
SEP Permian LLC	WI	0.27222222	80.00	21.78	21.78	0.06805556
WPX Energy Permian, LLC	WI	0.15972222	80.00	12.78	12.78	0.03993056
TOTAL		1.00000000	80.00	80.00	80.00	0.25000000

TRACT 2.1	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Alakai Investments, LLC	WI	0.00394800	30.00	0.12	0.12	0.00037013
Chisos, Ltd.	WI	0.12500000	30.00	3.75	3.75	0.01171875
Debra Latham, Trustee of the Latham Family Trust	WI	0.00336000	30.00	0.10	0.10	0.00031500
E.G.L. Resources, Inc.	WI	0.04100000	30.00	1.23	1.23	0.00384375
Fingers Crossed, LLC	WI	0.00394800	30.00	0.12	0.12	0.00037013
Greg Benton	WI	0.00140112	30.00	0.04	0.04	0.00013136
JTF Investments, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
Lions Gate Exploration, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
Longfellow Energy, LP	WI	0.00236880	30.00	0.07	0.07	0.00022208
Longfellow LH, LLC	WI	0.28881888	30.00	8.66	8.66	0.02707677
Mark B. Heinen	WI	0.25361200	30.00	7.61	7.61	0.02377613
Mark Tisdale and wife, Betty Nugent Tisdale	WI	0.00361200	30.00	0.11	0.11	0.00033863
Mel Riggs	WI	0.00361200	30.00	0.11	0.11	0.00033863
N. Kahootz, LLC	WI	0.00236880	30.00	0.07	0.07	0.00022208
PBEX, LLC	WI	0.12300000	30.00	3.69	3.69	0.01153125
Riley Exploration - Permian, LLC	WI	0.12500000	30.00	3.75	3.75	0.01171875
Valar Investments, LLC	WI	0.00631680	30.00	0.19	0.19	0.00059220
TOTAL		1.00000000	30.00	30.00	30.00	0.09375000

TRACT 2.2	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Alakai Investments, LLC	WI	0.00394800	10.00	0.04	0.04	0.00012338
Chisos, Ltd.	WI	0.03125000	10.00	0.31	0.31	0.00097656
Debra Latham, Trustee of the Latham Family Trust	WI	0.00336000	10.00	0.03	0.03	0.00010500
E.G.L. Resources, Inc.	WI	0.04100000	10.00	0.41	0.41	0.00128125
Fingers Crossed, LLC	WI	0.00394800	10.00	0.04	0.04	0.00012338
Greg Benton	WI	0.00140112	10.00	0.01	0.01	0.00004379
JTF Investments, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
Lions Gate Exploration, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
Longfellow Energy, LP	WI	0.00236880	10.00	0.02	0.02	0.00007403
Longfellow LH, LLC	WI	0.28881888	10.00	2.89	2.89	0.00902559
Mark B. Heinen	WI	0.25361200	10.00	2.54	2.54	0.00792538
Mark Tisdale and wife, Betty Nugent Tisdale	WI	0.00361200	10.00	0.04	0.04	0.00011288
Mel Riggs	WI	0.00361200	10.00	0.04	0.04	0.00011288
N. Kahootz, LLC	WI	0.00236880	10.00	0.02	0.02	0.00007403
PBEX, LLC	WI	0.12300000	10.00	1.23	1.23	0.00384375
Riley Exploration - Permian, LLC	WI	0.21875000	10.00	2.19	2.19	0.00683594
Valar Investments, LLC	WI	0.00631680	10.00	0.06	0.06	0.00019740
TOTAL		1.00000000	10.00	10.00	10.00	0.03125000

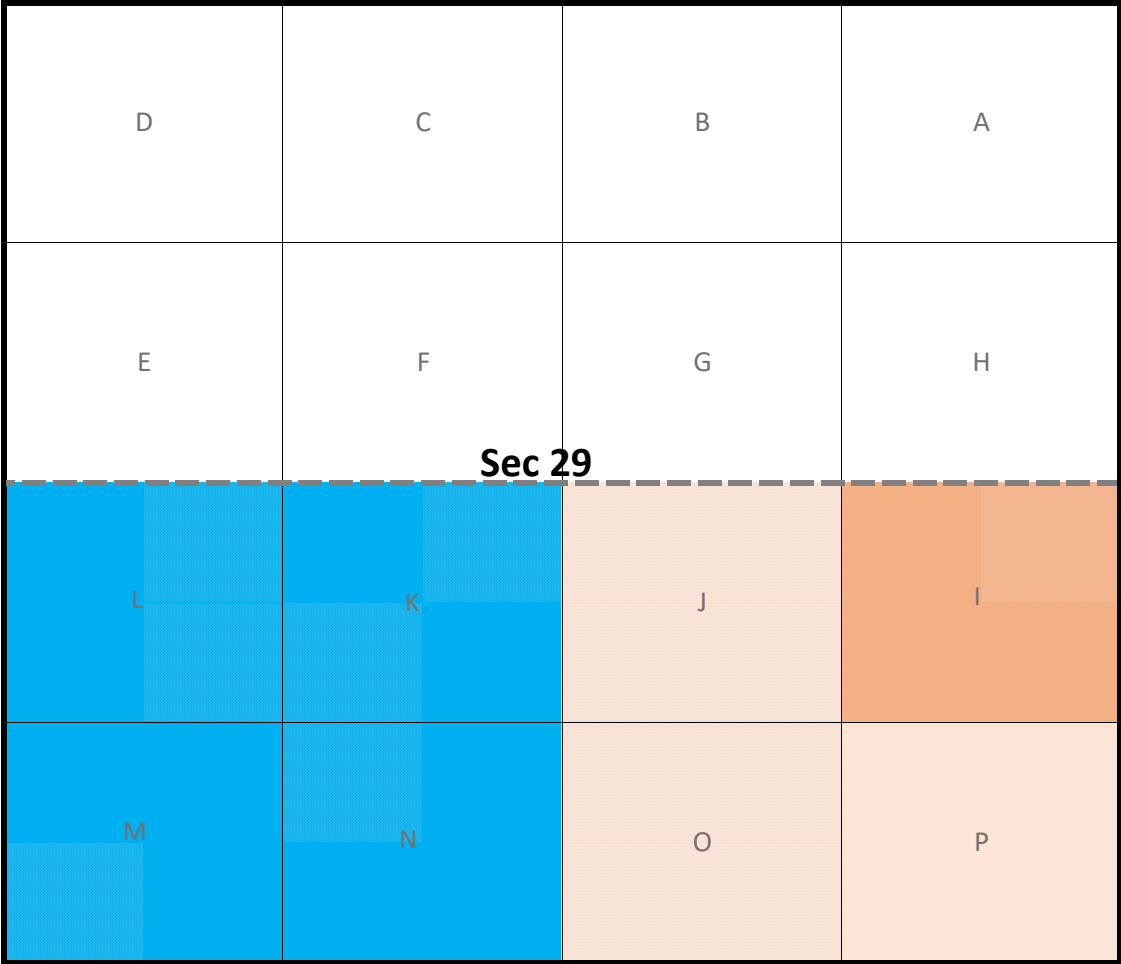
TRACT 3.1	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
801, LLC	WI	0.10250000	100.00	10.2500	10.25	0.03203125
Abo Petroleum, LLC	WI	0.20500000	100.00	20.5000	20.50	0.06406250
Alakai Investments, LLC	WI	0.00394800	100.00	0.3948	0.39	0.00123375
Debra Latham	WI	0.00168000	100.00	0.1680	0.17	0.00052500
Debra Latham, Trustee of the Latham Family Trust	WI	0.00168000	100.00	0.1680	0.17	0.00052500
E.G.L. Resources, Inc.	WI	0.04100000	100.00	4.1000	4.10	0.01281250
Fingers Crossed, LLC	WI	0.00394800	100.00	0.3948	0.39	0.00123375
Greg Benton	WI	0.00140112	100.00	0.1401	0.14	0.00043785
JTF Investments, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
Lions Gate Exploration, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
Longfellow Energy, LP	WI	0.00236880	100.00	0.2369	0.24	0.00074025
Longfellow LH, LLC	WI	0.19406688	100.00	19.4067	19.41	0.06064590
Marathon Oil Permian, LLC	WI	0.03993056	100.00	3.9931	3.99	0.01247830
Mark B. Heinen	WI	0.03519600	100.00	3.5196	3.52	0.01099875
Mark Tisdale and wife, Betty Nugent Tisdale	WI	0.03519600	100.00	3.5196	3.52	0.01099875
Mel Riggs	WI	0.03519600	100.00	3.5196	3.52	0.01099875
N. Kahootz, LLC	WI	0.00236880	100.00	0.2369	0.24	0.00074025
Overton Energy Investments VI, LLC	WI	0.06750000	100.00	6.7500	6.75	0.02109375
PBEX, LLC	WI	0.12300000	100.00	12.3000	12.30	0.03843750
SEP Permian Holding Corp.	WI	0.04513889	100.00	4.5139	4.51	0.01410590
Valar Investments, LLC	WI	0.00631680	100.00	0.6317	0.63	0.00197400
WPX Energy Permian, LLC	WI	0.03993056	100.00	3.9931	3.99	0.01247830
TOTAL		1.00000000	100.00	100.00	100.00	0.31250000

TRACT 3.2	INTEREST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
801, LLC	WI	0.10250000	60.00	6.15	6.15	0.01921875
Abo Petroleum, LLC	WI	0.20500000	60.00	12.30	12.30	0.03843750
Alakai Investments, LLC	WI	0.00394800	60.00	0.24	0.24	0.00074025
Debra Latham	WI	0.00168000	60.00	0.10	0.10	0.00031500
Debra Latham, Trustee of the Latham Family Trust	WI	0.00168000	60.00	0.10	0.10	0.00031500
E.G.L. Resources, Inc.	WI	0.04100000	60.00	2.46	2.46	0.00768750
Fingers Crossed, LLC	WI	0.00394800	60.00	0.24	0.24	0.00074025
Greg Benton	WI	0.00140112	60.00	0.08	0.08	0.00026271
JTF Investments, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
Lions Gate Exploration, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
Longfellow Energy, LP	WI	0.00236880	60.00	0.14	0.14	0.00044415
Longfellow LH, LLC	WI	0.19406688	60.00	11.64	11.64	0.03638754
Marathon Oil Permian, LLC	WI	0.03993056	60.00	2.40	2.40	0.00748698
Mark B. Heinen	WI	0.03519600	60.00	2.11	2.11	0.00659925
Mark Tisdale and wife, Betty Nugent Tisdale	WI	0.03519600	60.00	2.11	2.11	0.00659925
Mel Riggs	WI	0.03519600	60.00	2.11	2.11	0.00659925

N. Kahootz, LLC	WI	0.00236880	60.00	0.14	0.14	0.00044415
Overton Energy Investments VI, LLC	WI	0.06750000	60.00	4.05	4.05	0.01265625
PBEX, LLC	WI	0.12300000	60.00	7.38	7.38	0.02306250
SEP Permian Holding Corp.	WI	0.04513889	60.00	2.71	2.71	0.00846354
Valar Investments, LLC	WI	0.00631680	60.00	0.38	0.38	0.00118440
WPX Energy Permian, LLC	WI	0.03993056	60.00	2.40	2.40	0.00748698
TOTAL		1.00000000	60.00	60.00	60.00	0.18750000

EXHIBIT A-4
CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - PLAT OF SPACING UNIT
SECTION 29, T17S - R28E, EDDY COUNTY, NM



	Tract 1.1
	Tract 1.2
	Tract 2.1
	Tract 2.2
	Tract 3.1
	Tract 3.2

EXHIBIT A-4

CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - PLAT OF EXISTING YESO SPACING UNITS SECTION 29, T17S - R28E, EDDY COUNTY, NM
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D	C	B	A
E	F	G	H
Sec 29			
L	K	J	I
M	N	O	P

	UL: I, 29-17S-28E (NESE/40 ACS) Red Lake 29 I State #001 and Red Lake 29 I State #002
	UL: J, 29-17S-28E (NWSE/40 ACS) Outlaw State #009, Outlaw State #010, Outlaw State #011 and Outlaw State #012
	UL: K, 29-17S-28E (NESW/40 ACS) Williams A Federal #002Q, Williams A Federal #007, Williams A Federal #011 and Williams A Federal #013
	UL: L, 29-17S-28E (NWSW/40 ACS) Williams A Federal #004T, Williams A Federal #006, Williams A Federal #003 and Williams A Federal #014
	UL: M, 29-17S-28E (SWSW/40 ACS) Williams A Federal #005, Williams A Federal #010 and Williams A Federal #015
	UL: N, 29-17S-28E (SESW/40 ACS) Williams A Federal #001Z, Williams A Federal #008, Williams A Federal #012 and Williams A Federal #016
	UL: O, 29-17S-28E (SWSE/40 ACS) Outlaw State #005, Outlaw State #006, Outlaw State #007 and Outlaw State #008
	UL: P, 29-17S-28E (SESE/40 ACS) Outlaw State #001, Outlaw State #002, Outlaw State #003 and Outlaw State #004



March 12, 2025

[REDACTED]
[REDACTED]
[REDACTED]

**RE: Revised Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
Proposed Spacing Unit
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated October 8, 2024, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells (“October 2024 Proposals”), please be advised Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together “SEP”), has performed an updated examination of record title for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, and has revised the record title ownership determinations accordingly for the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells. Therefore, SPUR hereby withdraws and rescinds its October 2024 Proposals, and replaces it with this Revised Well Proposals to drill and complete the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

Smithdale 29 Federal Com 50H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,586’ FSL & 726’ FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 1,325’ FSL & 50’ FEL, Section 29, T17S-R28E
- TVD: ~ 4,030’

Smithdale 29 Federal Com 70H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,602’ FSL & 762’ FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 2,150’ FSL & 50’ FEL, Section 29, T17S-R28E
- TVD: ~ 4,245’

Smithdale 29 Federal Com 71H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,570’ FSL & 689’ FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 500’ FSL & 50’ FEL, Section 29, T17S-R28E
- TVD: ~ 4,235’

Smithdale 29 Federal Com 90H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,594’ FSL & 744’ FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 1,800’ FSL & 50’ FEL, Section 29, T17S-R28E
- TVD: ~ 4,585’

Smithdale 29 Federal Com 91H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,578’ FSL & 707’ FEL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 850’ FSL & 50’ FEL, Section 29, T17S-R28E
- TVD: ~ 4,585’

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, containing 320 acres of land, more or less, limited to a portion of the Yeso Formation, being from 3,900’ below the surface to the base of the Yeso formation (“Contract Area”). Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated April 1, 2025, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU.

The NJOA shall supersede and replace any existing operating agreements covering any or all of the same Contract Area, and shall be expressly limited however, to horizontal well development and operations, and any related concept wells (i.e. micro seismic wells and pilot hole wells) within the DSU. The NJOA has the following general provisions:

- Effective Date of April 1, 2025
- Contract Area consisting of the S/2 of Section 29-T17S-R28E
- Limited in depth from 3,900’ below the surface to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320-acre DSU is shown on the enclosed election pages.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells. Please make an election for each such well:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3: Term Assignment Option: Assign your leasehold working interest in the S/2 of Section 29-T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of two (2) years and as long thereafter as production is obtained in paying quantities for a bonus consideration of \$2,500 per net leasehold acre, delivering no less than an 80% leasehold net revenue interest (limited to depths from the Surface to the base of the Yeso formation, less and except any interest in current wellbores).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3, please so indicate by signing and returning the enclosed Assignment Election page, and SPUR shall provide you with an assignment form for your review and execution (In the event you do not own all depths within the Yeso formation, the above-stated price per net leasehold acre for Option 3 shall be re-determined by SPUR).

SPUR looks forward to working with you on this matter. However, if a voluntary agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact the undersigned via email at rdalton@spurenergy.com or 832-930-8529. Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rett Dalton", followed by a long, horizontal, slightly wavy line.

Rett Dalton
Sr. Landman

Enclosures:

AFEs
Election Pages

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Smithdale 29 Federal Com 50H Well Election

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 50H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 50H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Smithdale 29 Federal Com 70H Well Election

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 70H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025

Smithdale 29 Federal Com 71H Well Election

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of Smithdale 29 Federal Com 71H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 71H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Smithdale 29 Federal Com 90H Well Election

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 90H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Smithdale 29 Federal Com 91H Well Election

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Smithdale 29 Federal Com 91H well, and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Smithdale 29 Federal Com 91H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____

**Revised Well Proposals - Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico
March 12, 2025**

Option 3: Term Assignment Option

Owner: [REDACTED]

Estimated Working Interest: [REDACTED]

_____ **Option 3: Term Assignment Option**) The undersigned elects to Assign its leasehold working interest in the S/2 of Section 29-T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of two (2) years and as long thereafter as production is obtained in paying quantities for a bonus consideration of \$2,500 per net leasehold acre, delivering no less than an 80% leasehold net revenue interest (limited to depths from the Surface to the base of the Yeso formation, less and except any interest in current wellbores).

Agreed to and Accepted this _____ day of _____, 2025.

Company/Individual: [REDACTED]

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator :	Spur Energy Partners LLC	AFE #:	
Well Name :	SMITHDALE 29 FEDERAL COM 50H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	\$ -	\$ -	\$ 197,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 264,250	\$ -	\$ -	\$ -	\$ 264,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 354,250	\$ -	\$ -	\$ -	\$ 354,250	\$ -
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,079,000	\$ -	\$ -	\$ -	\$ 2,079,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

SMITHDALE 29 FEDERAL 50H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -
COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator :	Spur Energy Partners LLC	AFE #:	
Well Name :	SMITHDALE 29 FEDERAL COM 70H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	\$ -	\$ -	\$ 197,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 264,250	\$ -	\$ -	\$ -	\$ 264,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 354,250	\$ -	\$ -	\$ -	\$ 354,250	\$ -
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,079,000	\$ -	\$ -	\$ -	\$ 2,079,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

SMITHDALE 29 FEDERAL 70H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -
COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$ -

Partner Approval

Signed

Name

Title

Company

Date



Authority for Expenditure
Drill, Complete, & Equip



Operator :	Spur Energy Partners LLC	AFE #:	
Well Name :	SMITHDALE 29 FEDERAL COM 71H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	\$ -	\$ -	\$ 197,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 264,250	\$ -	\$ -	\$ -	\$ 264,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 354,250	\$ -	\$ -	\$ -	\$ 354,250	\$ -
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,079,000	\$ -	\$ -	\$ -	\$ 2,079,000	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

SMITHDALE 29 FEDERAL 71H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -
COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$ -

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>SMITHDALE 29 FEDERAL COM 90H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	\$ -	\$ -	\$ 197,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 264,250	\$ -	\$ -	\$ -	\$ 264,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 354,250	\$ -	\$ -	\$ -	\$ 354,250	\$ -
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,079,000	\$ -	\$ -	\$ -	\$ 2,079,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

SMITHDALE 29 FEDERAL 90H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -
COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator :	Spur Energy Partners LLC	AFE #:	
Well Name :	SMITHDALE 29 FEDERAL COM 91H	SEP Permian LLC WI:	
Location :		Well Cost Center:	
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,100	\$ -	\$ -	\$ -	\$ 58,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,250	\$ -	\$ -	\$ -	\$ 17,250	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 197,000	\$ -	\$ -	\$ -	\$ 197,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	\$ -	\$ 32,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 66,000	\$ -	\$ -	\$ -	\$ 66,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 36,000	\$ -	\$ -	\$ -	\$ 36,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 26,000	\$ -	\$ -	\$ -	\$ 26,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 46,250	\$ -	\$ -	\$ -	\$ 46,250	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,046,750	\$ -	\$ -	\$ -	\$ 1,046,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 264,250	\$ -	\$ -	\$ -	\$ 264,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 354,250	\$ -	\$ -	\$ -	\$ 354,250	\$ -
	DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 675,000	\$ -	\$ -	\$ -	\$ 675,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,079,000	\$ -	\$ -	\$ -	\$ 2,079,000	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
	COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
	FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

SMITHDALE 29 FEDERAL 91H TOTAL WELL ESTIMATE	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Net
DRILLING TOTAL	\$ 1,401,000	\$ -	\$ -	\$ -	\$ 1,401,000	\$ -
COMPLETION TOTAL	\$ 2,258,500	\$ -	\$ -	\$ -	\$ 2,258,500	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 4,159,500	\$ -	\$ -	\$ -	\$ 4,159,500	\$ -

Partner Approval

Signed

Company

Name

Date

Title



May 6, 2025

SENT VIA CERTIFIED MAIL

[REDACTED]
[REDACTED]
[REDACTED]

**RE: Revised Depths of Contract Area for Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated March 12, 2025, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells ("March 2025 Proposals"), please be advised Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together "SEP"), desires to clarify the depths of the Contract Area ("CA") proposed for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico. The March 2025 Proposals stated that the depth of the CA would be from 3,900' below the surface to the base of the Yeso formation. Spur is now clarifying that the CA will cover depths from the top of the Blinbry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from 3,900' below the surface to the base of the Yeso formation" is found in the March 2025 Proposals, it is hereby amended to read "...from the top of the Blinbry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD." All parties who received the March 2025 Proposals remain correct for the CA depths described herein.

Except for the above-described clarification of the depths for the CA, no other changes are made herein to the March 2025 Proposals and said March 2025 Proposals remains the same.

Should you have any questions regarding the above-described clarification of depths for the CA, please do not hesitate to contact the undersigned via email at rdalton@spurenergy.com or 832-930-8529, or Markus Wesner at v-mwesner@spurenergy.com or 832-982-1084. Thank you, and we look forward to continuing to work with you in the development of the proposed CA.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rett Dalton", followed by a stylized flourish.

Rett Dalton
Sr. Landman



May 6, 2025

[REDACTED]
[REDACTED]
[REDACTED]

**RE: Revised Depths of Contract Area for Well Proposals – Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H
S/2 of Section 29, T17S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner,

With reference to that certain Well Proposals letter dated March 12, 2025, pertaining to the **Smithdale 29 Federal Com 50H, 70H, 71H, 90H and 91H** wells that you elected to participate in ("March 2025 Proposals"), please be advised Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together "SEP"), desires to clarify the depths of the Contract Area ("CA") proposed for the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico. The March 2025 Proposals stated that the depth of the CA would be from 3,900' below the surface to the base of the Yeso formation. Spur is now clarifying that the CA will cover depths from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. Therefore, wherever the phrase "...from 3,900' below the surface to the base of the Yeso formation" is found in the March 2025 Proposals, it is hereby amended to read "...from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD." All parties who received the March 2025 Proposals remain correct for the CA depths described herein.

Except for the above-described clarification of the depths for the CA, no other changes are made herein to the March 2025 Proposals and said March 2025 Proposals remains the same.

If you are agreeable to the above change in depths for the CA, please so indicate by signing and returning a copy of this letter to the undersigned at your earliest convenience. Should you have any questions regarding the above-described clarification of depths for the CA, please do not hesitate to contact the undersigned via email at rdalton@spurenergy.com or 832-930-8529, or Markus Wesner at v-mwesner@spurenergy.com or 832-982-1084. Thank you, and we look forward to continuing to work with you in the development of the proposed CA.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rett Dalton", followed by a long, horizontal, wavy line.

Rett Dalton
Sr. Landman

Agreed to and Accepted this _____ day of _____, 2025 as to the above change in depths for the CA:

[REDACTED]

By: _____

Name and/or Title: _____



May 6, 2025

SENT VIA CERTIFIED MAIL



**RE: Pooling Authority for Overriding Royalty Interest
S/2 of Section 29-T17S-R28E
Eddy County, New Mexico**

Dear Overriding Royalty Interest Owner,

Spur Energy Partners LLC ("SPUR") has near-term plans to drill multiple horizontal wells to develop a portion of the Yeso formation located in the S/2 of Section 29-T17S-R28E, Eddy County, New Mexico, and SPUR's current record title ownership determinations indicate that you own an overriding royalty interest in some or all of the associated lands and/or leases further described on Exhibit "A" to the enclosed Dedication and Joinder of Pooling Agreement ("Agreement").

Therefore, please review the enclosed Agreement prepared by SPUR for the purpose of obtaining the authority to pool your overriding royalty interest in the drilling and spacing units subject to the aforementioned development plans. If the enclosed meets your approval, SPUR would appreciate if you could execute and return the notarized Agreement at your earliest convenience.

Should you have any questions regarding this matter, please contact the undersigned via email at v-mwesner@spurenergy.com or 832-982-1084, or Rett Dalton via email at rdalton@spurenergy.com or 832-930-8529. Thank you for your assistance and cooperation with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Markus Wesner".

Markus Wesner
Contract Landman

Enclosure

DEDICATION AND JOINDER OF POOLING AGREEMENT

WHEREAS, **SEP PERMIAN HOLDING CORP., SEP PERMIAN LLC AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC** (together, "Operator") intends to propose and obtain the necessary and required administrative compulsory pooling order and communitization agreement (collectively "Pooling Agreement") resulting in the designation of a unit, which shall have the effect of pooling and combining the oil and gas leases set forth in Exhibit "A" ("Leases"), insofar as the Leases cover the respective pooled lands described therein ("Lands"), and communitizing the associated production of the oil, natural gas and associated liquid hydrocarbons produced from the Lands;

WHEREAS, [REDACTED], whose address is [REDACTED] ("Grantor"), is an owner of an overriding royalty interest in the Lands and/or Leases described in Exhibit "A", and wishes to join, participate, and dedicate his, her or its interests to the Pooling Agreement.

NOW, THEREFORE, Grantor, in consideration for the benefits associated with and derived under the Pooling Agreement, hereby agrees, adopts, confirms and dedicates Grantor's right, title, and interest in the Lands and Leases to Operator's Pooling Agreement. Grantor further agrees to participate, be bound by, and ratifies any Pooling Agreement obtained by Operator covering the Lands and Leases, Grantor's ratification to become effective as of the effective date of the Pooling Agreement. The dedication hereunder is made in addition to any prior agreement or expression that Grantor's interest in the Lands and Leases shall be subject to any cooperative or unit plan or operation or development approved by the Secretary of the Interior, or any communitization or other agreement for the purpose of forming a well spacing or a proration unit under the rules or regulations of the New Mexico Oil Conservation Commission to which said Leases may have heretofore or may hereafter be committed by the lessee thereunder or Operator, and in such event, Grantor's interest shall be computed and paid on the basis of the oil and gas allocated to the Lands under and pursuant to the terms of any such agreement or plan of operation. Grantor's dedication, agreement, and ratification of the Pooling Agreement shall be binding upon Grantor's heirs, devisees, assigns, and successors in interest.

EXECUTED THIS ____ DAY OF _____ 2025.

GRANTOR:

[REDACTED]

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT IN REPRESENTATIVE CAPACITY

STATE OF _____ §

§

COUNTY OF _____ §

The foregoing Dedication and Joinder of Pooling Agreements was acknowledged before me this ____ day
of _____, 2025, by _____, as _____ of [REDACTED]
[REDACTED].

Notary Public

[STAMP]

EXHIBIT "A"

Attached to and made a part of that certain Dedication and Joinder of Pooling Agreement, by and between SEP PERMIAN HOLDING CORP., SEP PERMIAN LLC AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC (together, "Operator"), and [REDACTED] ("Grantor").

LEASE NAME: United States of America Lease No. NMNM-048344
DATE: November 1, 1991 (Renewal)
RECORDED: N/A (Not filed of record in Eddy County, NM)
LESSOR: United States of America
LESSEE: Fina Oil & Chemical Company, and PC Ltd
LANDS: Southwest Quarter (SW/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD

LEASE NAME: State of New Mexico Lease No. X0-647-417
DATE: November 14, 1922
RECORDED: Book 57, Page 211
LESSOR: State of New Mexico
LESSEE: Martin Yates, Jr.
LANDS: Northwest Quarter of the Southeast Quarter (NW/4SE/4) and South one-half of the Southeast Quarter (S/2SE/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD

LEASE NAME: State of New Mexico Lease No. B0-4575-13
DATE: July 10, 1935
RECORDED: Book 57, Page 203
LESSOR: State of New Mexico
LESSEE: Marcia Hertzmark
LANDS: Northeast Quarter of the Southeast Quarter (NE/4SE/4), Sec 29, T17S-R28E, Eddy County, New Mexico, from the top of the Blinebry, encountered at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD

EXHIBIT A-6

CASE NO. 25376 - HEARING DATED 6/5/2025

SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY
"WI OWNER - WELL PROPOSALS"

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765451927666	801, LLC	PO Box 900 Artesia, NM 88211	03/12/2025	03/15/2025	Email correspondence.
USPS	9407111898765451927604	Abo Petroleum, LLC	PO Box 900 Artesia, NM 88211	03/12/2025	03/15/2025	Email correspondence.
USPS	9407111898765451927697	Alakai Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927680	Chase Oil Corporation	PO Box 1767 Artesia, NM 88211	03/12/2025	03/15/2025	Executed elections and JOA.
USPS	9407111898765451927635	Chisos, Ltd.	3355 W. Alabama, Ste 1200 B Houston, TX 77098	03/12/2025	03/14/2025	Executed elections.
USPS	9407111898765451927451	Debra Latham	1208 Clove Hitch New Braunfels, TX 78132	03/12/2025	Returned to Sender (Received via email)	Email & phone correspondence.
USPS	9407111898765451927420	Debra Latham, Trustee of the Latham Family Trust	1208 Clove Hitch New Braunfels, TX 78132	03/12/2025	Returned to Sender (Received via email)	Email & phone correspondence.
USPS	9407111898765451927673	E.G.L. Resources, Inc.	223 W. Wall Street, Ste 910 Midland, TX 79701-4567	03/12/2025	03/17/2025	Email correspondence.
USPS	9407111898765451927116	Fingers Crossed, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927406	Greg Benton	PO Box 52408 Midland, TX 79710	03/12/2025	03/14/2025	Email correspondence.
USPS	9407111898765451927642	Hilcorp Energy I, L.P.	1111 Travis Street Houston, TX 77002	03/12/2025	03/14/2025	Email correspondence.
USPS	9407111898765451927154	JTF Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/20/2025	
USPS	9407111898765451927161	Lions Gate Exploration, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927123	Longfellow Energy, LP	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927109	Longfellow LH, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927192	Marathon Oil Permian, LLC	990 Town and Country Blvd Houston, TX 77024	03/12/2025	03/24/2025	Email correspondence.
USPS	9407111898765451927499	Mark B. Heinen	2801 Via Fortuna Drive, Ste 600 Austin, TX 78746	03/12/2025	03/14/2025	Executed elections.
USPS	9407111898765451927444	Mark Tisdale and wife, Betty Nugent Tisdale	6951 Sunrise Circle Midland, TX 79707	03/12/2025	03/21/2025	Executed elections.
USPS	9407111898765451927482	Mel Riggs	2513 Regency Oaks Drive Midland, TX 79702	03/12/2025	03/14/2025	Executed elections.
USPS	9407111898765451927147	N. Kahootz, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927130	Overton Energy Investments VI, LLC	12335 Kingsride Lane #366 Houston, TX 77024	03/12/2025	03/14/2025	Email & phone correspondence.
USPS	9407111898765451927178	PBEX, LLC	223 W. Wall Street, Ste 910 Midland, TX 79701	03/12/2025	03/17/2025	Email correspondence.
USPS	9407111898765451927314	Riley Exploration - Permian, LLC	29 E Reno Avenue, Ste 500 Oklahoma City, OK 73104	03/12/2025	03/21/2025	Email & phone correspondence (Assignment of WI pending amendment/correction).
USPS	9407111898765451927352	Valar Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	03/12/2025	03/18/2025	
USPS	9407111898765451927369	WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	03/12/2025	03/17/2025	

EXHIBIT A-6**CASE NO. 25376 - HEARING DATED 6/5/2025**
SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY
"WI OWNER - REVISED DEPTHS OF CONTRACT AREA FOR WELL PROPOSALS"

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765444144339	801, LLC	PO Box 900 Artesia, NM 88211	05/08/2025	05/14/2025	
USPS	9407111898765444144377	Abo Petroleum, LLC	PO Box 900 Artesia, NM 88211	05/08/2025	05/14/2025	
USPS	9407111898765444144056	Alakai Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
		Chase Oil Corporation	PO Box 1767 Artesia, NM 88211	05/07/2025	05/07/2025	Sent/Received via email correspondence.
		Chisos, Ltd.	3355 W. Alabama, Ste 1200 B Houston, TX 77098	05/07/2025	05/07/2025	Sent/Received via email correspondence.
USPS	9407111898765444140058	Debra Latham	1208 Clove Hitch New Braunfels, TX 78132	05/08/2025	05/17/2025	
USPS	9407111898765444140027	Debra Latham, Trustee of the Latham Family Trust	1208 Clove Hitch New Braunfels, TX 78132	05/08/2025	05/17/2025	
USPS	9407111898765444144094	E.G.L. Resources, Inc.	223 W. Wall Street, Ste 910 Midland, TX 79701-4567	05/08/2025	05/12/2025	
USPS	9407111898765444144049	Fingers Crossed, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444140003	Greg Benton	PO Box 52408 Midland, TX 79710	05/08/2025	05/14/2025	
USPS	9407111898765444144087	Hilcorp Energy I, L.P.	1111 Travis Street Houston, TX 77002	05/08/2025	Unknown	
USPS	9407111898765444144032	JTF Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144070	Lions Gate Exploration, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144414	Longfellow Energy, LP	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144421	Longfellow LH, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144407	Marathon Oil Permian, LLC	990 Town and Country Blvd Houston, TX 77024	05/08/2025	05/12/2025	
		Mark B. Heinen	2801 Via Fortuna Drive, Ste 600 Austin, TX 78746	05/07/2025	05/07/2025	Sent/Received via email correspondence.
		Mark Tisdale and wife, Betty Nugent Tisdale	6951 Sunrise Circle Midland, TX 79707	05/07/2025	05/07/2025	Sent/Received via email correspondence.
USPS	9407111898765444162500	Mel Riggs	2513 Regency Oaks Drive Midland, TX 79702	05/08/2025	05/17/2025	
USPS	9407111898765444144490	N. Kahootz, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144445	Overton Energy Investments VI, LLC	12335 Kingsride Lane #366 Houston, TX 77024	05/08/2025	05/10/2025	
USPS	9407111898765444144483	PBEX, LLC	223 W. Wall Street, Ste 910 Midland, TX 79701	05/08/2025	05/12/2025	
		Riley Exploration - Permian, LLC	29 E Reno Avenue, Ste 500 Oklahoma City, OK 73104	NULL	NULL	(Assignment of WI pending amendment/correction).
USPS	9407111898765444144476	Valar Investments, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	05/08/2025	05/12/2025	
USPS	9407111898765444144513	WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	05/08/2025	05/13/2025	

EXHIBIT A-6**CASE NO. 25376 - HEARING DATED 6/5/2025**
SMITHDALE 29 FEDERAL COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY
"ORRI OWNER - DEDICATION & JOINDER AGREEMENT W/NOTICE LETTER"

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765444146333	Chisos, Ltd.	3355 W. Alabama, Ste 1200 B Houston, TX 77098	05/09/2025	05/12/2025	Email correspondence.
USPS	9407111898765444146012	Finwing Oil & Gas, LLC	223 W. Wall Street, Ste 910 Midland, TX 79701-4567	05/09/2025	Unknown	
USPS	9407111898765444146050	HEYCO Development Corporation	P.O. Box 1933 Roswell, NM 88202-1933	05/09/2025	05/16/2025	
USPS	9407111898765444141789	John A. Yates	P.O. Box 100 Artesia, NM 88211-0100	05/09/2025	05/13/2025	Email correspondence (ORRI was conveyed and successors have been contacted).
USPS	9407111898765444141734	John and Theresa Hillman Family Properties, LP	P.O. Box 50187 Midland, TX 79710	05/09/2025	05/13/2025	
USPS	9407111898765444146067	Manix Royalty, Ltd.	P.O. Box 9065 Midland, TX 79708 - 9065	05/09/2025	05/15/2025	Email correspondence.
USPS	9407111898765444146005	Manta II, LLC	190 E. Stacy Road 306-373 Allen, TX 75002	05/09/2025	05/13/2025	
USPS	9407111898765444146098	Marigold LLLP	P.O. Box 65817 Albuquerque, NM 87193	05/09/2025	05/20/2025	Email correspondence.
USPS	9407111898765444146081	Nestegg Energy Corporation	2308 Sierra Vista Rd Artesia, NM 88210-9409	05/09/2025	05/15/2025	
USPS	9407111898765444146036	Petraitis Oil & Gas, LLC	1603 Holloway Ave Midland, TX 79701	05/09/2025	05/13/2025	
USPS	9407111898765444146074	Riley Exploration - Permian, LLC	29 E. Reno Avenue, Ste 500 Oklahoma City, OK 73104	05/09/2025	Unknown	Email correspondence.
USPS	9407111898765444146456	S.E.S. Resources, LLC	P.O. Box 10886 Midland, TX 79702	05/09/2025	05/13/2025	
USPS	9407111898765444146418	Santo Legado LLLP	P.O. Box 1020 Artesia, NM 88211-1020	05/09/2025	05/19/2025	
USPS	9407111898765444146425	Sharbro Energy, LLC	P.O. Box 840 Artesia, NM 88211	05/09/2025	05/13/2025	
USPS	9407111898765444146401	Tulipan LLC	428 Sandoval, Ste 200 Santa Fe, NM 87501	05/09/2025	05/14/2025	
USPS	9407111898765444146449	Yates Brothers, A Partnership	P.O. Box 1394 Artesia, NM 88211	05/09/2025	05/13/2025	
USPS	9407111898765444146487	Yates Industries, LLC	P.O. Box 1091 Artesia, NM 88211-1091	05/09/2025	05/14/2025	

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25376

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed **Smithdale 29 Federal Com 50H, Smithdale 29 Federal Com 70H, Smithdale 29 Federal Com 71H, Smithdale 29 Federal Com 90H, and Smithdale 29 Federal Com 91H** wells ("Wells") are represented by a solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners LLC
Case No. 25376
Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. This exhibit also illustrates the requested pooled interval with a red dotted line from the top of Blinebry at a stratigraphic equivalent depth of approximately 3,925' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation. Offsetting Spur horizontal development and targeting is identified with green circles. Proposed lateral development in the Unit is focused on the Blinebry, as this member of the Yeso formation was completely bypassed in previously drilled (in-unit) vertical wells.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is

appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

5/22/2025
Date

Exhibit B-1. Smithdale 29 Federal HSU Basemap (Case No. 25376)

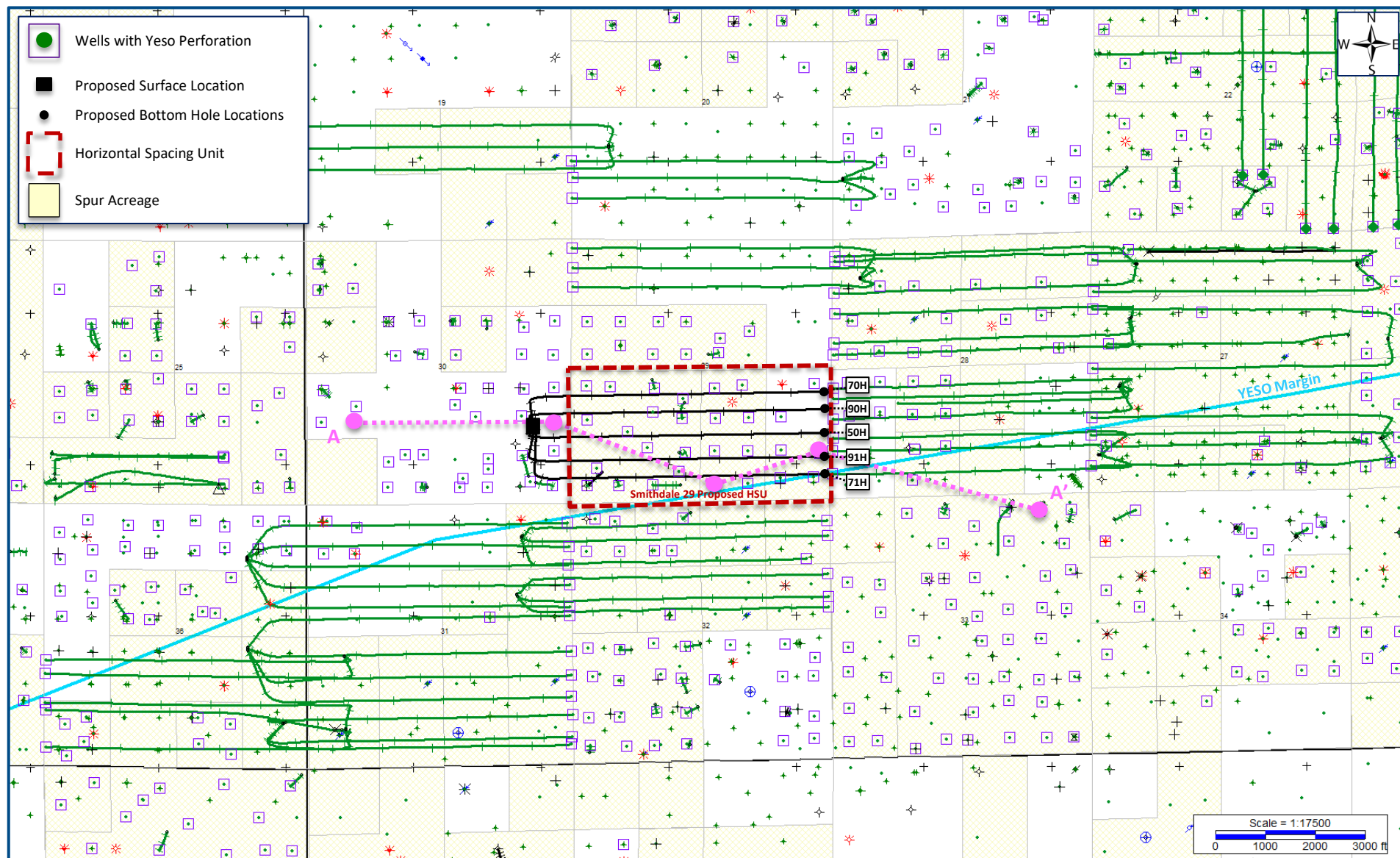


Exhibit B-2. Structure Map (SSTVD) - Top Glorieta (Case No. 25376)

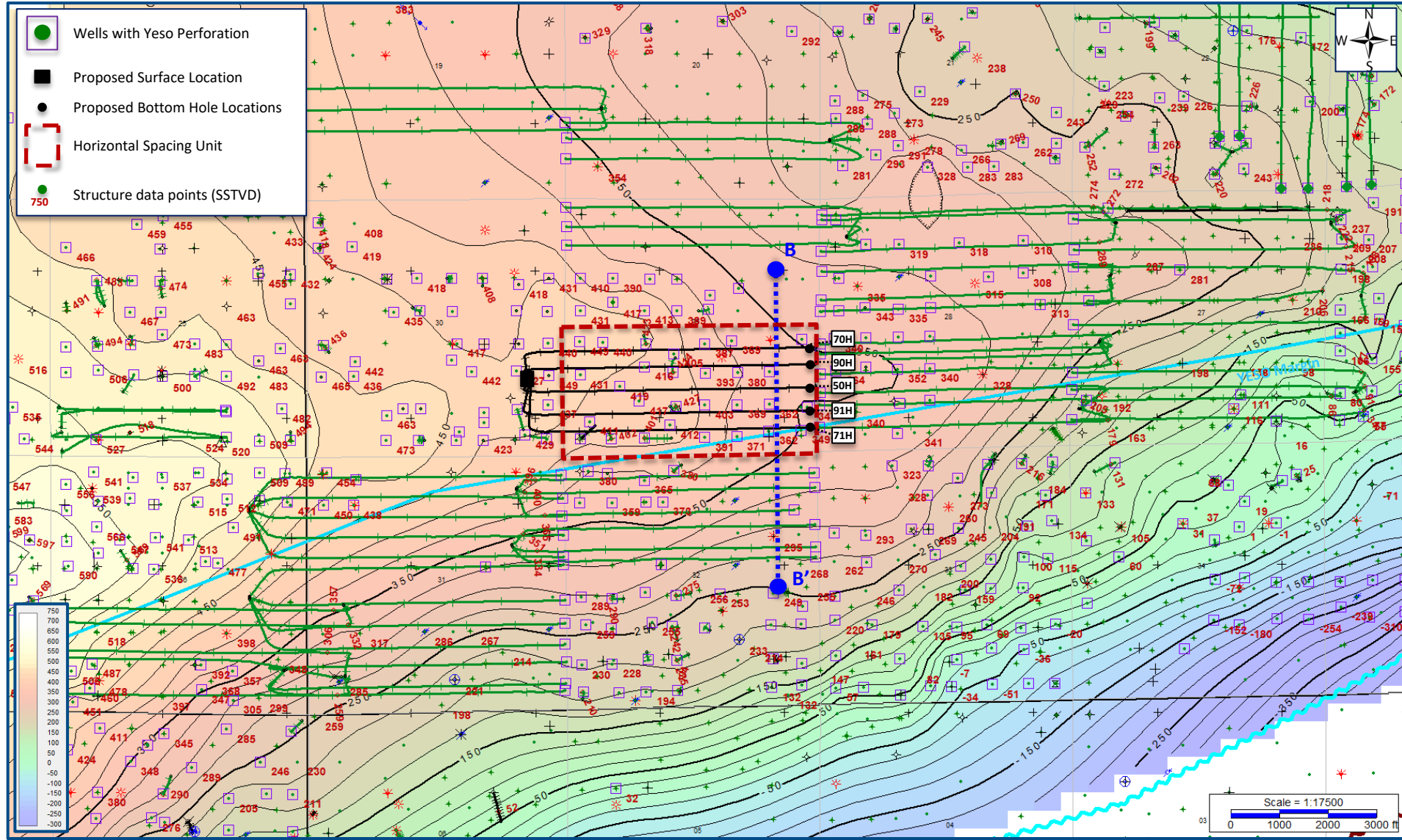


Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 25376)

Spur Energy Partners LLC
Case No. 25376 Exhibit B-3

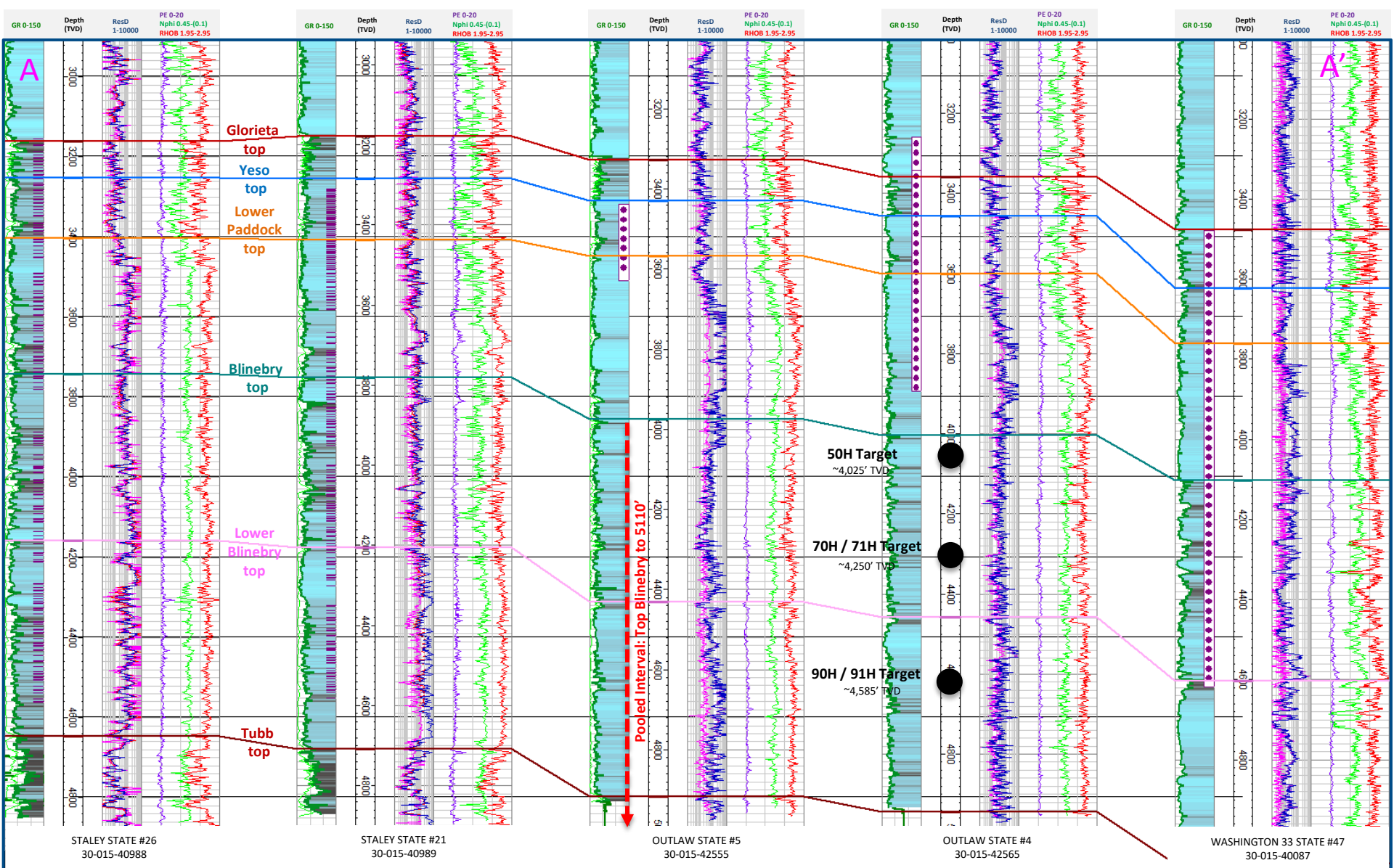
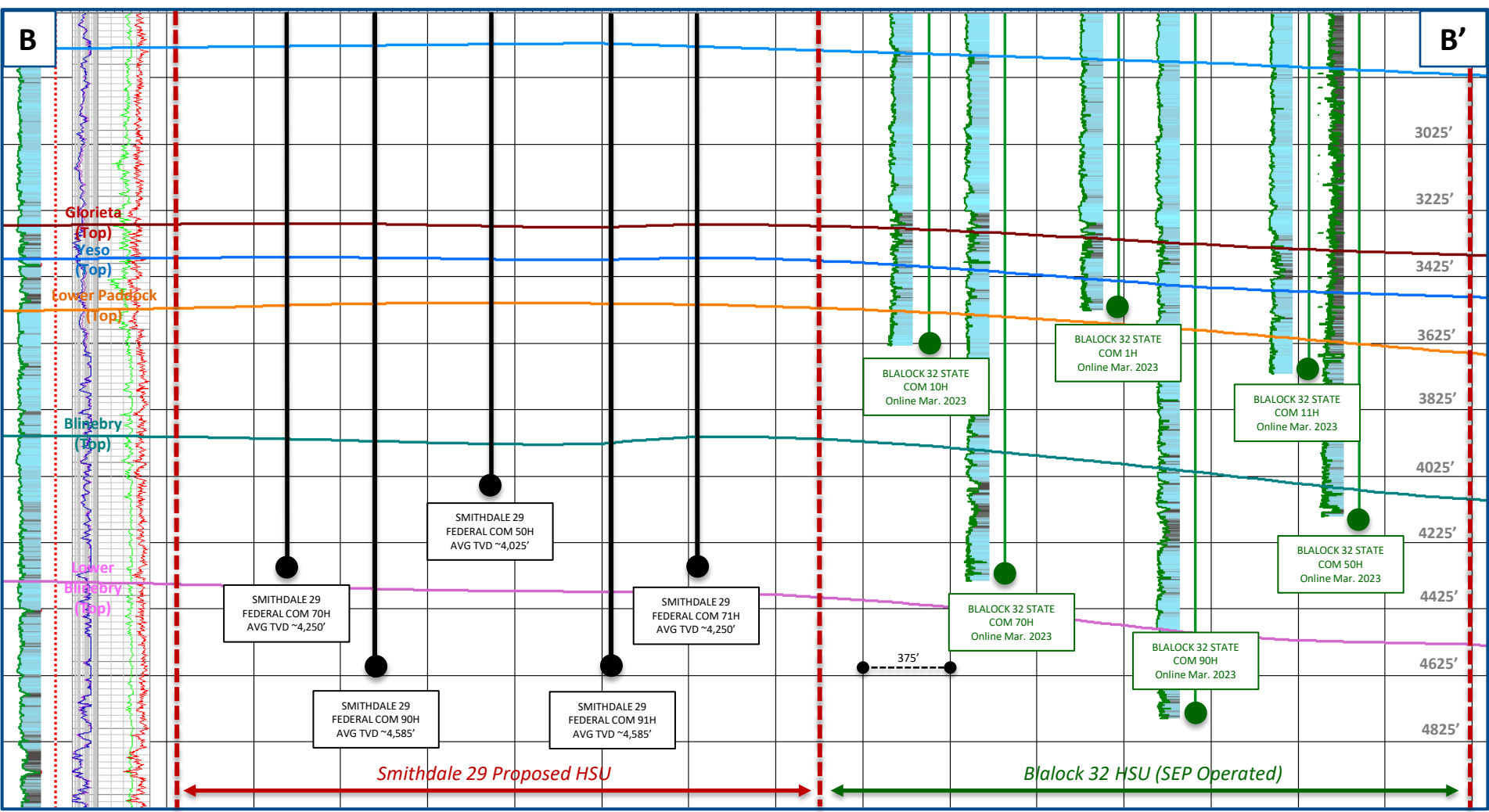


Exhibit B-4. Smithdale 29 Federal Gun Barrel B – B' (TVD)

(Case No. 25376)



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
FOR COMPULSORY POOLING AND
APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25376

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On May 15, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

May 28th, 2025
Date

**Spur Energy Partners LLC
Case No. 25376
Exhibit C**



May 9, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25376 - Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 5, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Rett Dalton, Senior Landman for Spur Energy Partners LLC at rdalton@spurenergy.com.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Spur Energy Partners LLC
Case No. 25376
Exhibit C-1

Hardy McLean LLC
May 9, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

Spur-Smithdale-Case No. 25376

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Hilcorp Energy I, L.P.	5/9/2025	9414836208551282321 408	1/1/1900	In Transit to Next Facility, Arriving Late
Debra Latham	5/9/2025	9414836208551282321 415	5/17/2025	Delivered, Left with Individual
Debra Latham, Trustee of	5/9/2025	9414836208551282321 422	5/17/2025	Delivered, Left with Individual
Overton Energy Investments VI, LLC	5/9/2025	9414836208551282321 392	1/1/1900	In Transit to Next Facility, Arriving Late
E.G.L. Resources, Inc.	5/9/2025	9414836208551282321 439	5/19/2025	Delivered, Left with Individual

Spur Energy Partners LLC
Case No. 25376
Exhibit C-2

PBEX, LLC	5/9/2025	9414836208551282321 446	1/1/1900	Redelivery Scheduled for Next Business Day
Mel Riggs	5/9/2025	9414836208551282321 453	1/1/1900	In Transit to Next Facility, Arriving Late
Mark B. Heinen	5/9/2025	9414836208551282321 460	5/19/2025	Delivered, Front Desk/Reception/Mail Room
WPX Energy Permian, LLC	5/9/2025	9414836208551282321 484	5/17/2025	Delivered, PO Box
Mark Tisdale and	5/9/2025	9414836208551282321 507	5/17/2025	Delivered, Left with Individual
Riley Exploration - Permian, LLC	5/9/2025	9414836208551282321 477	5/19/2025	Delivered to Agent, Front Desk/Reception/Mail Room

Chisos, Ltd.	5/9/2025	9414836208551282321 491	5/17/2025	Delivered, Front Desk/Reception/Mail Room
JTF Investments, LLC	5/9/2025	9414836208551282321 521	5/20/2025	Delivered, Left with Individual
Alakai Investments, LLC	5/9/2025	9414836208551282321 538	5/20/2025	Delivered, Left with Individual
Valar Investments, LLC	5/9/2025	9414836208551282321 552	5/20/2025	Delivered, Left with Individual
Longfellow Energy, LP	5/9/2025	9414836208551282321 545	5/20/2025	Delivered, Left with Individual
Fingers Crossed, LLC	5/9/2025	9414836208551282321 569	5/20/2025	Delivered, Left with Individual
Longfellow LH, LLC	5/9/2025	9414836208551282321 583	5/20/2025	Delivered, Left with Individual
Lions Gate Exploration, LLC	5/9/2025	9414836208551282321 576	5/20/2025	Delivered, Left with Individual

N. Kahootz, LLC	5/9/2025	9414836208551282321 590	5/20/2025	Delivered, Left with Individual
Marathon Oil Permian, LLC	5/9/2025	9414836208551282321 606	5/19/2025	Delivered, Front Desk/Reception/Mail Room
Abo Petroleum, LLC	5/9/2025	9414836208551282321 613	5/20/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Finwing Oil & Gas, LLC	5/9/2025	9414836208551282321 620	5/19/2025	Delivered, Left with Individual
Greg Benton	5/9/2025	9414836208551282321 637	5/20/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705

Chase Oil Corporation	5/9/2025	9414836208551282321 644	5/19/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Chisos, Ltd.	5/9/2025	9414836208551282321 651	5/17/2025	Delivered, Front Desk/Reception/Mail Room
HEYCO Development	5/9/2025	9414836208551282321 668	1/1/1900	In Transit to Next Facility, Arriving Late
801, LLC	5/9/2025	9414836208551282321 675	5/20/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210

John A. Yates	5/9/2025	9414836208551282321 682	5/16/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Marigold LLLP	5/9/2025	9414836208551282321 705	5/20/2025	Delivered, Individual Picked Up at Post Office ALBUQUERQUE, NM 87114
Manix Royalty, Ltd.	5/9/2025	9414836208551282321 699	1/1/1900	Available for Pickup
Petratis Oil & Gas, LLC	5/9/2025	9414836208551282321 712	5/17/2025	Delivered, Left with Individual
John and Theresa Hillman Family	5/9/2025	9414836208551282321 729	5/17/2025	Delivered, PO Box MIDLAND, TX 79705

Nestegg Energy Corporation	5/9/2025	9414836208551282321 736	1/1/1900	Notice Left (No Authorized Recipient Available)
Riley Exploration - Permian, LLC	5/9/2025	9414836208551282321 750	5/19/2025	Delivered to Agent, Front Desk/Reception/Mail Room
Manta II, LLC	5/9/2025	9414836208551282321 743	5/19/2025	Delivered, Left with Individual
S.E.S. Resources, LLC	5/9/2025	9414836208551282321 767	1/1/1900	In Transit to Next Facility, Arriving Late
Yates Brothers, A Partnership	5/9/2025	9414836208551282321 774	1/1/1900	Available for Pickup

Santo Legado LLLP	5/9/2025	9414836208551282321 781	5/16/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Yates Industries, LLC	5/9/2025	9414836208551282321 798	5/16/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Sharbro Energy, LLC	5/9/2025	9414836208551282321 804	5/16/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210

		9414836208551282321		
Tulipan LLC	5/9/2025	811	5/14/2025	Delivered, Left with Individual



May 17, 2025

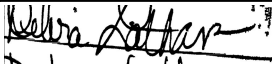
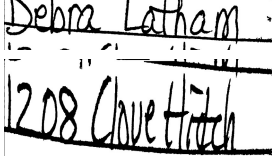
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 15.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 10:39 am
Location:	NEW BRAUNFELS, TX 78132
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Debra Latham

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Debra Latham
1208 Clove Hitch
New Braunfels, TX 78132
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376

Spur Energy Partners LLC
Case No. 25376
Exhibit C-3



May 17, 2025

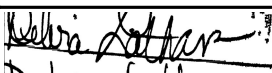
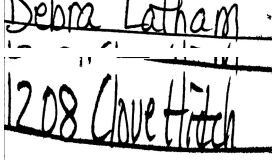
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 22.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 10:39 am
Location:	NEW BRAUNFELS, TX 78132
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Debra Latham Trustee of

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Debra Latham, Trustee of
the Latham Family Trust
1208 Clove Hitch
New Braunfels, TX 78132
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 39.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 19, 2025, 2:16 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	E G L Resources Inc

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

E.G.L. Resources, Inc.
223 W. Wall Street
Ste 910
Midland, TX 79701
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 60.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 2:34 pm
Location:	AUSTIN, TX 78746
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mark B Heinen

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark B. Heinen
2801 Via Fortuna Drive,
Ste 600
Austin, TX 78746
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

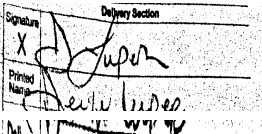
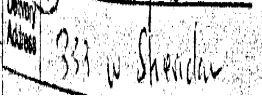
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 84.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	May 17, 2025, 12:17 pm
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, OK 73102
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

Dear Simple Certified:

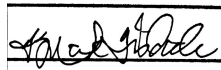
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 07.

Item Details


Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 12:40 pm
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mark Tisdale and

Recipient Signature

Signature of Recipient:


Tisdale

Address of Recipient:


6951 Sunrise Ct

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark Tisdale and
Betty Nugent Tisdale
6951 Sunrise Circle
Ste 1200 B
Midland, TX 79707
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 77.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 4:07 pm
Location:	OKLAHOMA CITY, OK 73104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Riley Exploration Permian LLC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

29 E RENO AVE STE 500,
OKLAHOMA CITY, OK 73104

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Riley Exploration - Permian, LLC
29 E Reno Avenue,
Ste 500
Oklahoma City, OK 73104
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3214 91.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 17, 2025, 12:52 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chisos Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:

3355 W ALABAMA ST,
HOUSTON, TX 77098

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chisos, Ltd.
3355 W. Alabama,
Houston, TX 77098
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 21.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JTF Investments LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston
Rd Suite 800
Dallas TX

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JTF Investments, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 38.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Alakai Investments LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston Rd
Ste 800
Dallas TX

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Alakai Investments, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 52.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Valar Investments LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston
Rd Suite 800
Dallas TX

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Valar Investments, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 45.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Longfellow Energy LP

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston
Rd Suite 800
Dallas TX

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Longfellow Energy, LP
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 69.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fingers Crossed LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston Rd
Ste 800
Dallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fingers Crossed, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 83.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Longfellow LH LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston Rd
Ste 800
Dallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Longfellow LH, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 76.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lions Gate Exploration LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston Rd
Ste 800
Dallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lions Gate Exploration, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3215 90.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 20, 2025, 10:54 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	N Kahootz LLC

Recipient Signature

Signature of Recipient:


Krish Bhat

Address of Recipient:

8115 Preston Rd
Ste 800
Dallas TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

N. Kahootz, LLC
8115 Preston Road,
Ste 800
Dallas, TX 75225
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 06.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 11:54 am
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian, LLC
990 Town and Country Blvd
Houston, TX 77024
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:

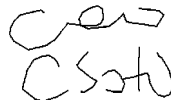
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 13.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 20, 2025, 10:48 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Abo Petroleum LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Abo Petroleum, LLC
PO Box 900
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 20.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 19, 2025, 2:16 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Finwing Oil Gas LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Finwing Oil & Gas, LLC
223 W. Wall Street,
Ste 910
Midland, TX 79701
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

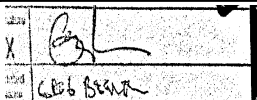
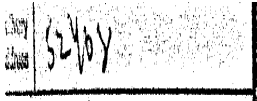
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 37.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	May 20, 2025, 8:52 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Greg Benton

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Greg Benton
PO Box 52408
Midland, TX 79710
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 44.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 19, 2025, 11:15 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Recipient Signature

Signature of Recipient:

Handwritten signature: B. Smithdale
Handwritten initials: MS

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chase Oil Corporation
PO Box 1767
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 51.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 17, 2025, 12:53 pm
Location:	HOUSTON, TX 77098
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chisos Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:

3355 W ALABAMA ST,
HOUSTON, TX 77098

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chisos, Ltd.
3355 W. Alabama,
Ste 1200 B
Houston, TX 77098
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 75.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 20, 2025, 10:48 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	801 LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

801, LLC
PO Box 900
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 16, 2025

Dear Simple Certified:

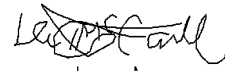
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3216 82.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 16, 2025, 12:07 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	John A Yates

Recipient Signature

Signature of Recipient:


Holl. McCall

PO BOX 100

Address of Recipient:

ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John A. Yates
P.O. Box 100
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 20, 2025

Dear Simple Certified:

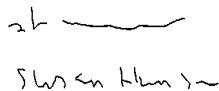
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 05.

Item Details

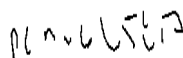
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 20, 2025, 10:07 am
Location:	ALBUQUERQUE, NM 87114
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Marigold LLLP

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marigold LLLP
P.O. Box 65817
Albuquerque, NM 87193
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 12.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 17, 2025, 3:48 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Petratis Oil Gas LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Petratis Oil & Gas, LLC
1603 Holloway Ave
Midland, TX 79701
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 17, 2025

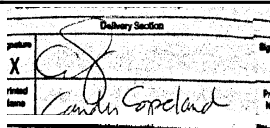

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 29.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	May 17, 2025, 8:46 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	John and Theresa Hillman Family

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John and Theresa Hillman Family
Properties, LP
P.O. Box 50187
Midland, TX 79710
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 50.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	May 19, 2025, 4:07 pm
Location:	OKLAHOMA CITY, OK 73104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Riley Exploration Permian LLC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

29 E RENO AVE STE 500,
OKLAHOMA CITY, OK 73104

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Riley Exploration - Permian, LLC
29 E. Reno Avenue
STE 500
Oklahoma City, OK 73104
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 19, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 43.

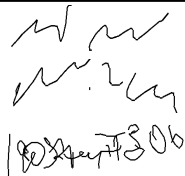
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 19, 2025, 10:52 am
Location:	ALLEN, TX 75002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Manta II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



190 E Stacy Rd 306-373
Allen, TX 75002

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Manta II, LLC
190 E. Stacy Road 306-373
Allen, TX 75002
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 81.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 16, 2025, 9:38 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Santo Legado LLLP

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1020

ARTESIA, NM 88211-1020

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Santo Legado LLLP
P.O. Box 1020
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3217 98.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 16, 2025, 10:23 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Industries LLC

Recipient Signature

Signature of Recipient:

Francis M. Moran
FRANCIS MORAN

Address of Recipient:

P.O. Box 1091

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Industries, LLC
P.O. Box 1091
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3218 04.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 16, 2025, 10:09 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sharbro Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

AM
AM
PO Box
740

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 88211
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376



May 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1282 3218 11.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 14, 2025, 12:01 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Tulipan LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tulipan LLC
428 Sandoval,
STE 200
Santa Fe, NM 87501
Reference #: Spur Smithdale 25376
Item ID: Spur Smithdale 25376

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 47430
Description: Spur Smithfield 25376
Ad Cost: \$280.63

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 15, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

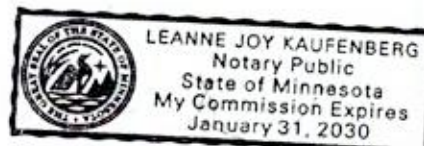
Agent

Subscribed to and sworn to me this 15th day of May 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

ADRIANNE KUNKLE
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
akunkle@hardymclean.com



Spur Energy Partners LLC
Case No. 25376
Exhibit C-4

This is to notify all interested parties, including: Hilcorp Energy I, L.P.; Debra Latham; Debra Latham, Trustee of the Latham Family Trust; Overton Energy Investments VI, LLC; E.G.L. Resources, Inc.; PBEX, LLC; Mel Riggs; Mark B. Heinen; Riley Exploration Permian, LLC; WPX Energy Permian, LLC; Chisos, Ltd.; Mark Tisdale and wife, Betty Nugent Tisdale; Alakai Investments, LLC; Fingers Crossed, LLC; JTF Investments, LLC; Lions Gate Exploration, LLC; Longfellow Energy, LP; N. Kahootz, LLC; Valar Investments, LLC; Longfellow LH, LLC; Marathon Oil Permian, LLC; Chase Oil Corporation; Greg Benton; 801, LLC; Abo Petroleum, LLC; Apache Corporation; Hilcorp Energy Company; Riley Permian Operating, LLC; Contango Resources LLC; Finwig Oil & Gas, LLC; HEYCO Development Corporation; John A. Yates; John and Theresa Hillman Family Properties, LP; Manix Royalty, Ltd.; Manta II, LLC; Marigold LLLP; Nestegg Energy Corporation; Petraitis Oil & Gas, LLC; S.E.S. Resources, LLC; Santo Legado LLLP; Sharbro Energy, LLC; Tulipan LLC; Yates Brothers, A Partnership; Yates Industries, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25376). The hearing will be conducted on June 5, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 25376, Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the following wells ("Wells"): **Smithdale 29 Federal Com 50H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; **Smithdale 29 Federal Com 70H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; **Smithdale 29 Federal Com 71H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; **Smithdale 29 Federal Com 90H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and **Smithdale 29 Federal Com 91H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the **Smithdale 29 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinberry at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830): Williams A Federal #002Q (API No. 30-015-3249), which is located in Unit K of Section 29, Township 17 South, Range 28 East; Williams A Federal #001Z (API No. 30-015-32459), which is located in Unit N of Section 29, Township 17 South, Range 28 East; Williams A Federal #004T (API No. 30-015-33130), which is located in Unit L of Section 29, Township 17 South, Range 28 East; Williams A Federal #005 (API No. 30-015-33232), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #001 (API No. 30-015-33579), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Red Lake 29 I State #002 (API No. 30-015-34003), which is located in Unit I, Section 29, Township 17 South, Range 28 East; Williams A Federal #006 (API No. 30-015-34200), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #003 (API No. 30-015-34614), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #007 (API No. 30-015-36512), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #008 (API No. 30-015-40480), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #010 (API No. 30-015-40480), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #012 (API No. 30-015-41890), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #014 (API No. 30-015-41891), which is located in Unit L, Section 29, Township 17 South, Range 28 East; Williams A Federal #015 (API No. 30-015-41892), which is located in Unit M, Section 29, Township 17 South, Range 28 East; Williams A Federal #011 (API No. 30-015-41983), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Williams A Federal #016 (API No. 30-015-42116), which is located in Unit N, Section 29, Township 17 South, Range 28 East; Williams A Federal #013 (API No. 30-015-42303), which is located in Unit K, Section 29, Township 17 South, Range 28 East; Outlaw State #002 (API No. 30-015-4255), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #005 (API No. 30-015-42555), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #006 (API No. 30-015-42556), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #007 (API No. 30-015-42557), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #008 (API No. 30-015-42558), which is located in Unit O, Section 29, Township 17 South, Range 28 East; Outlaw State #009 (API No. 30-015-42559), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #010 (API No. 30-015-42560), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #011 (API No. 30-015-42561), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #012 (API No. 30-015-42562), which is located in Unit J, Section 29, Township 17 South, Range 28 East; Outlaw State #001 (API No. 30-015-42563), which is located in Unit P, Section 29, Township 17 South, Range 28 East; Outlaw State #003 (API No. 30-015-42564), which is located in Unit P, Section 29, Township 17 South, Range 28 East; and Outlaw State #004 (API No. 30-015-42565), which is located in Unit P, Section 29, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east southeast of Artesia, New Mexico.

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