

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25284

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25284	APPLICANT'S RESPONSE
Date: May 27, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company; COG Operating LLC; Concho Oil & Gas LLC; EOG Resources, Inc.; Powderhorn Operating, LLC
Well Family	Fiero
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon, Bone Spring, North Pool (Code 3712)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.00
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) <i>*In lieu of the bottom hole location, Earthstone is providing the State Line Crossing</i>	Add wells as needed
Well #1	Fiero 7 State 134H SHL: 813' FSL & 359' FWL (Unit M), Section 9, T20S-R27E BHL: 756' FSL & 100' FWL (Lot 4), Section 7, T20S-R27E Completion Target: Third Bone Spring (Approx. 7,931' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-8
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits D-1, D-2, D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5
Tract List (including lease numbers and owners)	Exhibit A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-9
Overhead Rates In Proposal Letter	Exhibit A-8
Cost Estimate to Drill and Complete	Exhibit A-8
Cost Estimate to Equip Well	Exhibit A-8
Cost Estimate for Production Facilities	Exhibit A-8
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/19/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25283, 25284

**SELF-AFFIRMED STATEMENT
OF RYAN CURRY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record. A copy of my resume is attached as **Exhibit A-1**.

2. I have been directly involved in the development of the horizontal spacing units that are the subject of Permian Resources’ applications, and I am familiar with the objection filed by MRC Permian Company and MRC Delaware Resources (collectively referred to throughout as “MRC”). Copies of Permian Resources’ applications and proposed notices are attached as **Exhibit A-2**.

A. Proposed Development Plan

3. A general location map that depicts the Fiero Project Area is attached as **Exhibit A-3**.

4. In Case No. 25283, Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/4 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2

**Permian Resources Operating, LLC
Case No. 25284
Exhibit A**

S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico. This unit will be dedicated to the Fiero 7 Fed Com 133H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7

5. In Case No. 25284, Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico. This unit will be dedicated to the Fiero 7 Fed Com 134H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7.

6. The Fiero 7 Fed Com 133H and Fiero 7 Fed Com 134H wells (collectively referred to as the “Fiero Wells”) will be completed in the Avalon; Bone Spring, North Pool (Code 3712).

7. The C-102s for the Fiero Wells are attached as **Exhibit A-4**.

8. Permian Resources proposes to fully develop the Bone Spring formations underlying the south half of Sections 7 and 8 by drilling two (2) two-mile laterals as initial wells and subsequently testing additional Bone Spring formation targets with infill wells.

9. To date, MRC has not proposed a competing development plan. However, based on Permian Resources’ communications with MRC, it is our understanding that MRC may intend to propose Bone Spring lateral wells across the lands to be encompassed by the spacing units for the Fiero Wells. MRC does not hold an interest in the S/2 of Section 7 or the SW/4 of Section 8 and has not made Permian Resources aware of any development plans, theoretical or otherwise, that would develop the S/2 of Sections 7 and 8.

B. Leases and Ownership Interests

10. Plats that identify the ownership interests in each tract, as well as the parties Permian Resources seeks to pool, are attached as **Exhibit A-5**.

11. Permian Resources currently has the right to drill the proposed Fiero Wells because it holds an interest in every tract it seeks to develop.

12. As shown on **Exhibit A-6**, Permian Resources and its affiliates hold a 57% interest in its proposed spacing units. Further, Permian Resources has obtained 86% voluntary joinder in its proposed development.

13. Permian Resources intends to develop the S/2 of Sections 7 and 8, Township 20 South, Range 27 East, Eddy County, New Mexico.

14. MRC does not have a working interest in, or the right to drill, in S/2 Section 7 or the SW/4 of Section 8 of Township 20 South, Range 27 East.

15. The denial of Permian Resources' applications would result in waste because MRC does not have plans to drill in the S/2 of Section 7 and SW/4 of Section 8 of Township 20 South, Range 27 East prior to the expiration of Permian Resources' lease.

16. MRC's potential plan would also result in waste by stranding BLM acreage in the S/2 SE/4 of Section 9.

17. In addition, Permian Resources has lease obligations that, in practice, require it to produce the wells by June 3, 2026. To meet this deadline, Permian Resources needs to spud the wells by December 2025. Given this deadline, any delays in the drill schedule could cause Permian Resources to lose the leases and the ability to develop the subject acreage. MRC does not have any development plans in place and would be unable to timely develop the S/2 of Sections 7 and 8 and

meet Permian Resources' lease constraints. Failure to approve Permian Resources' applications would result in waste.

C. Permian Resources has diligently pursued its development plan and engaged in good faith negotiations.

18. A timeline that demonstrates Permian Resources' diligence in developing the Unit is attached as **Exhibit A-7**. Since Permian Resources acquired its majority interest in the Unit in May 2024, it has consistently pursued its development plans.

19. Permian Resources began the regulatory process to develop the BLM acreage at issue in August of 2024. Permian Resources has obtained NEPA approval and conducted its on-site with the BLM, and submitted Applications for Permits to Drill to the Bureau of Land Management in January 2025.

20. Permian Resources proposed the Fiero Wells to MRC on February 12, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-8**.

21. In contrast, MRC has not submitted APDs or well proposals and has not taken any action to develop its own acreage, which it has held since 2015.

22. Permian Resources has negotiated with MRC in good faith.

23. A summary of Permian Resources' communications with MRC and the other pooled parties is attached as **Exhibit A-9**.

24. Despite Permian Resources' attempts to engage with MRC, there was no response by MRC until it filed its objection to these cases on April 1, 2025.

25. Following MRC's objection to the Fiero cases, Permian Resources attempted to engage in numerous conversations and e-mail correspondences with MRC to better understand MRC's preferred development plan. MRC's suggested development plan appears to be based on a misunderstanding of the status of BLM leases to the east of the Fiero Wells in Section 9. MRC

informed Permian Resources that the BLM acreage in the S/2SE/4 and NE/4SE/4 of Section 9 was unleased, but after further review by Permian Resources, it became apparent that the unleased BLM acreage is solely limited to the SW/4SE/4 of Section 9. As a result, MRC's requests to extend the Fiero laterals would strand BLM acreage and encroach upon unleased BLM land. **Exhibit A-10** is a map that shows the surrounding development and identifies the BLM acreage that would be stranded by MRC's potential development plan.

26. Permian Resources also diligently attempted to fulfill MRC's request that Permian Resources shorten the Fiero Wells to 1-and-a-half-mile laterals and flip the surface locations. However, this has proven to be an impossibility due to a karst occurrence zone that was discovered in Section 7. Due to the karst zone, Permian Resources cannot move the surface locations to accommodate a development plan that includes surfacing from the west. Changing surface locations would also lead to delays due to the need for additional BLM permitting, which would prevent Permian Resources from timely meeting its lease expiration date.

27. In my opinion, MRC has not negotiated with Permian Resources in good faith.

28. The estimated costs of Permian Resources' proposed Fiero Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Eddy County.

29. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and by other operators in the vicinity. Permian Resources further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

30. Permian Resources requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

D. Conclusion

31. For the reasons set out above, it is my opinion that granting Permian Resources' application would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Fiero Unit. Permian Resources should be permitted to proceed with its development plan.

32. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

33. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Ryan Curry

5/17/2025
Date

Ryan Curry

Work Experience

Senior Landman

Permian Resources

Midland, TX

February 2024-Present

- Managed all land aspects of approximately 75 development project areas across Eddy County, New Mexico to include contract negotiation, drill schedule acquisitions, compulsory pooling, administrative applications and title clearance.
- Oversaw a multitude of brokers while facilitating a Northern Delaware acquisitions program targeting prospective areas for grassroots development.
- Actively involved in the acquisition process of large-scale packages by providing underwriting support, due diligence, asset onboarding and strategic planning.

Senior Landman

V-F Petroleum Inc.

Midland, TX

August 2022-February 2024

- Executed horizontal development plans from a mineral, surface, marketing, midstream and regulatory perspective in complex areas with contested environments throughout Southeastern New Mexico.
- Conducted property evaluations for acquisitions of leasehold consisting of development planning, discounted cash flow models, regulatory risk overviews and title due diligence.
- Utilized strategic land practices to develop leasehold with low working interest positions while leveraging strong working knowledge of the NMOCD compulsory pooling process.
- Conducted a review of all company leasehold at the county level to increase drillable inventory by identifying new project areas outside of past company focus.
- Influenced asset development plans by providing guidance from a data driven viewpoint, which was based on in-depth reviews and analysis of company peers and their operations.
- Responsible for all company regulatory and crude oil marketing activities as it pertained to horizontal development of New Mexico assets.

Landman

ConocoPhillips Company (Concho Resources, Inc)

Midland, TX

June 2019- August 2019

June 2020- August 2022

- Actively worked to acquire leasehold in upcoming projects through various mechanisms including leasing, term assignments and acquisitions.
- Assisted in the due diligence of the Concho Resources acquisition through verifying interests and ownership in PDP and PUD properties.
- Completed review of core fee leases covering lands in Lea County, New Mexico. Analyzed continuous development and Pugh clauses to ensure drill schedule satisfied obligations.
- Aided in the NMOCD compulsory pooling process by preparing exhibits and working with regulatory counsel to get projects ready for hearing.
- Led, negotiated and aided in various acreage exchanges, acquisitions and divestitures, collectively valued above \$500MM, covering acreage in Lea & Eddy County, New Mexico. Reviewed and drafted various agreements to facilitate transactions.
- Applied knowledge of the NMOCD compulsory pooling process from an operated and non-operated stance to maintain drilling schedule and maximize acreage value
- Effectively communicated with engineering, geology, legal and regulatory disciplines to identify new projects, mature drill schedule inventory and solve complex issues related to horizontal development.
- Successfully utilized multiple brokers and title attorneys to obtain accurate abstracts, ownership reports and title opinions. Satisfied various drilling and division order title requirements in the curative process.
- Utilized New Mexico land knowledge to onboard incoming landmen from other asset areas in their transition to work Lea County, New Mexico.

Education

Texas Tech University

Bachelor of Business Administration, Energy Commerce, Magna Cum Laude

Permian Resources Operating, LLC

Case No. 25284

Exhibit A-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25283

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Permian Resources” or “Applicant”) (OGRID No. 372165), applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/4 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Fiero 7 Fed Com 133H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Permian Resources should be designated operator of the Unit and the Well.

**Permian Resources Operating, LLC
Case No. 25284
Exhibit A-2**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ave., Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com

COUNSEL FOR PERMIAN RESOURCES
OPERATING, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/4 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Fiero 7 Fed Com 133H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
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1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Fiero 7 Fed Com 134H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Permian Resources should be designated operator of the Unit and the Well.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ave., Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com

COUNSEL FOR PERMIAN RESOURCES
OPERATING, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Fiero 7 Fed Com 134H** well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.

1	6	5	4	3	2	1	
12	7	8	9	10	11	12	
	Fiero 7 Fed Com 133H - Case No. 25283						
	Fiero 7 Fed Com 134H - Case No. 25284						
13	18	17	16	15	14	13	
			20S 21 27E				
24	19	20		22	23	24	
25	30	29	28	27	26	25	

Location Map

Legend

Permian Resources

Permian Resources Operating, LLC
Case No. 25284
Exhibit A-3

PERMIAN
RESOURCES

Case No.
25283 & 25284

Permian Basin

Created Date:Revised Date: 5/14/2025

Author: PRAuthor: T. Talbert

Path: C:

N

W

E

S

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-4 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number TBD	Pool Code 3712	Pool Name Avalon, Bone Spring, North
Property Code	Property Name FIERO 7 STATE	Well Number 133H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,325.81'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 9	Township 20S	Range 27E	Lot	Ft. from N/S 846' FSL	Ft. from E/W 358' FWL	Latitude 32.583492°	Longitude -104.293418°	County EDDY
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Bottom Hole Location

UL LOT 3	Section 7	Township 20S	Range 27E	Lot	Ft. from N/S 1,980' FSL	Ft. from E/W 100' FWL	Latitude 32.586284°	Longitude -104.328680°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) No	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 9	Township 20S	Range 27E	Lot	Ft. from N/S 846' FSL	Ft. from E/W 358' FWL	Latitude 32.583492°	Longitude -104.293418°	County EDDY
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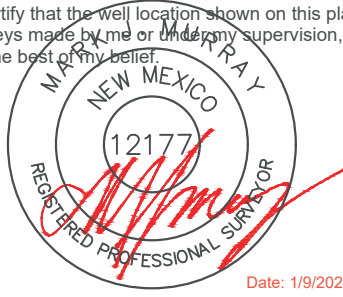

First Take Point (FTP)

UL I	Section 8	Township 20S	Range 27E	Lot	Ft. from N/S 1,980' FSL	Ft. from E/W 100' FEL	Latitude 32.586627°	Longitude -104.294872°	County EDDY
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Last Take Point (LTP)

UL LOT 3	Section 7	Township 20S	Range 27E	Lot	Ft. from N/S 1,980' FSL	Ft. from E/W 100' FWL	Latitude 32.586284°	Longitude -104.328680°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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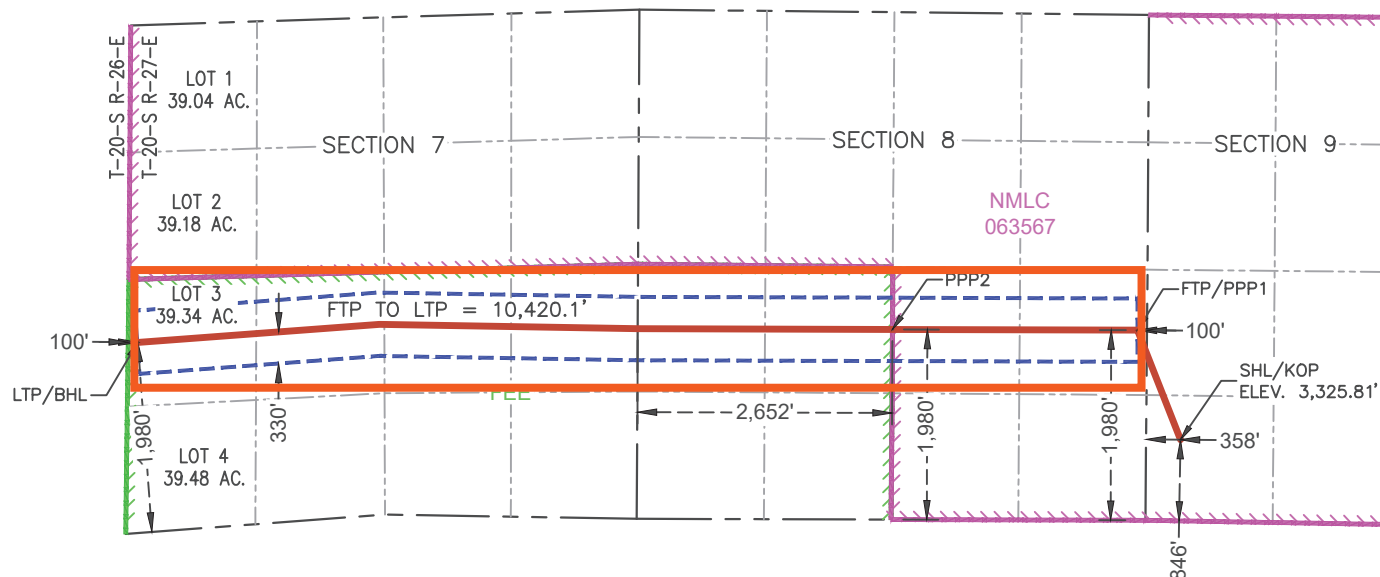
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 1/9/2025	
Signature 	Date 1/23/25	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Certificate Number 12177	Date of Survey 1/9/2025	
Email Address Cassie.Evans@permianres.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
846' FSL & 358' FWL
ELEV. = 3,325.81'

NAD 83 X = 553,631.93'
NAD 83 Y = 576,007.31'
NAD 83 LAT = 32.583492°
NAD 83 LONG = -104.293418°
NAD 27 X = 512,452.09'
NAD 27 Y = 575,946.23'
NAD 27 LAT = 32.583376°
NAD 27 LONG = -104.292907°

**FIRST TAKE POINT &
PENETRATION POINT 1**
1,980' FSL & 100' FEL

NAD 83 X = 553,183.41'
NAD 83 Y = 577,147.66'
NAD 83 LAT = 32.586627°
NAD 83 LONG = -104.294872°
NAD 27 X = 512,003.60'
NAD 27 Y = 577,086.56'
NAD 27 LAT = 32.586511°
NAD 27 LONG = -104.294361°

PENETRATION POINT 2
1,980' FSL & 2,652' FWL

NAD 83 X = 550,630.25'
NAD 83 Y = 577,155.37'
NAD 83 LAT = 32.586650°
NAD 83 LONG = -104.303162°
NAD 27 X = 509,450.49'
NAD 27 Y = 577,094.31'
NAD 27 LAT = 32.586534°
NAD 27 LONG = -104.302650°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
1,980' FSL & 100' FWL

NAD 83 X = 542,770.72'
NAD 83 Y = 577,020.69'
NAD 83 LAT = 32.586284°
NAD 83 LONG = -104.328680°
NAD 27 X = 501,591.14'
NAD 27 Y = 576,959.73'
NAD 27 LAT = 32.586168°
NAD 27 LONG = -104.328167°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number TBD	Pool Code 3712	Pool Name Avalon, Bone Spring, North
Property Code	Property Name FIERO 7 STATE	Well Number 134H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,326.09'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 9	Township 20S	Range 27E	Lot	Ft. from N/S 813' FSL	Ft. from E/W 359' FWL	Latitude 32.583401°	Longitude -104.293418°	County EDDY
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Bottom Hole Location

UL LOT 4	Section 7	Township 20S	Range 27E	Lot	Ft. from N/S 756' FSL	Ft. from E/W 100' FWL	Latitude 32.582906°	Longitude -104.328731°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) No	Consolidation Code TBD
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 9	Township 20S	Range 27E	Lot	Ft. from N/S 813' FSL	Ft. from E/W 359' FWL	Latitude 32.583401°	Longitude -104.293418°	County EDDY
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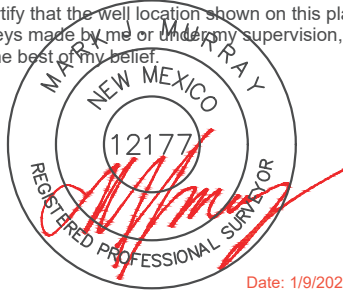
First Take Point (FTP)

UL P	Section 8	Township 20S	Range 27E	Lot	Ft. from N/S 756' FSL	Ft. from E/W 100' FEL	Latitude 32.583262°	Longitude -104.294908°	County EDDY
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Last Take Point (LTP)

UL LOT 4	Section 7	Township 20S	Range 27E	Lot	Ft. from N/S 756' FSL	Ft. from E/W 100' FWL	Latitude 32.582906°	Longitude -104.328731°	County EDDY
--------------------	---------------------	------------------------	---------------------	-----	---------------------------------	---------------------------------	-------------------------------	----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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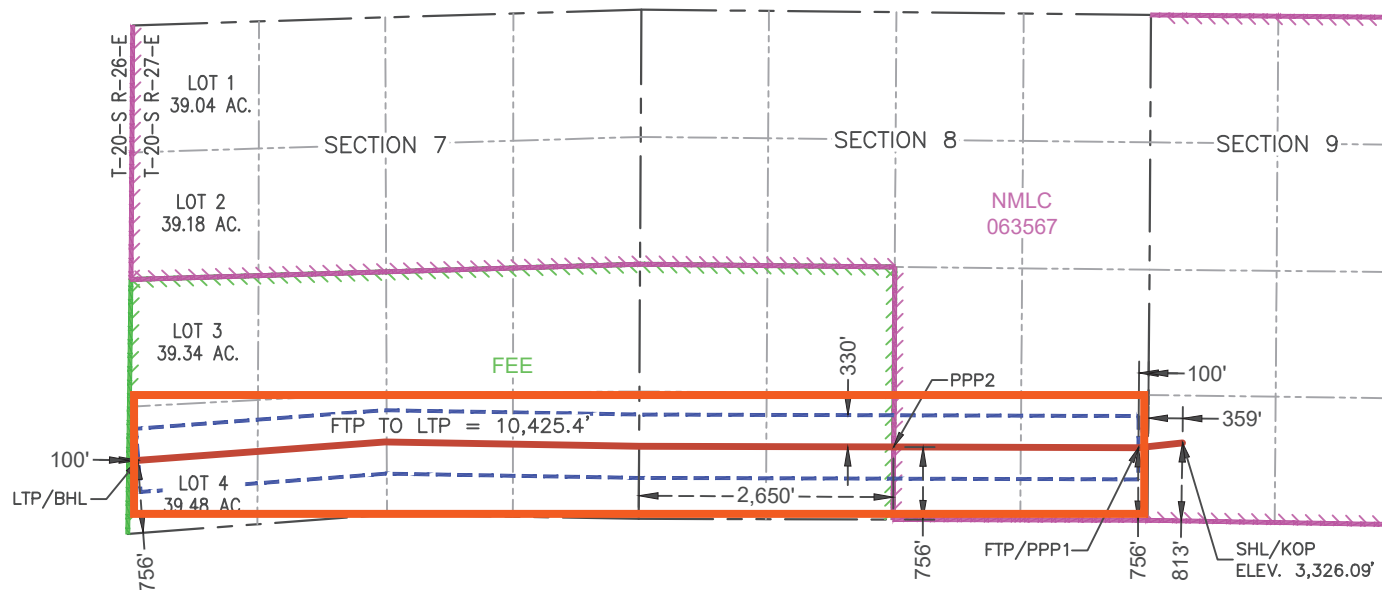
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 1/9/2025	
Signature <i>Cassie Evans</i>	Date 1/23/25	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans		Certificate Number 12177	Date of Survey 1/9/2025
Email Address Cassie.Evans@permianres.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION
& KICK-OFF POINT
813' FSL & 359' FWL
ELEV. = 3,326.09'**

NAD 83 X = 553,631.93'
NAD 83 Y = 575,974.31'
NAD 83 LAT = 32.583401°
NAD 83 LONG = -104.293418°
NAD 27 X = 512,452.09'
NAD 27 Y = 575,913.23'
NAD 27 LAT = 32.583285°
NAD 27 LONG = -104.292907°

**FIRST TAKE POINT &
PENETRATION POINT 1
756' FSL & 100' FEL**

NAD 83 X = 553,172.81'
NAD 83 Y = 575,923.69'
NAD 83 LAT = 32.583262°
NAD 83 LONG = -104.294908°
NAD 27 X = 511,992.98'
NAD 27 Y = 575,862.62'
NAD 27 LAT = 32.583146°
NAD 27 LONG = -104.294397°

**PENETRATION POINT 2
756' FSL & 2,650' FWL**

NAD 83 X = 550,621.96'
NAD 83 Y = 575,931.39'
NAD 83 LAT = 32.583286°
NAD 83 LONG = -104.303190°
NAD 27 X = 509,442.19'
NAD 27 Y = 575,870.36'
NAD 27 LAT = 32.583170°
NAD 27 LONG = -104.302679°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION
756' FSL & 100' FWL**

NAD 83 X = 542,754.95'
NAD 83 Y = 575,792.11'
NAD 83 LAT = 32.582906°
NAD 83 LONG = -104.328731°
NAD 27 X = 501,575.36'
NAD 27 Y = 575,731.18'
NAD 27 LAT = 32.582791°
NAD 27 LONG = -104.328219°

Permian Resources Operating, LLC
Fiero 7 Fed Com #133H

Township 20 South – Range 27 East, N.M.P.M.
Section 7: Lot 3, NE/4SW/4, N/2SE/4 (N/2S/2)
Section 8: N/2S/2
Eddy County, New Mexico
Limited in Depth to the Bone Spring Formation
319.34 Acres, more or less

Section 7, T20S-R27E

Section 8, T20S-R27E

Tract 1: FEE

Tract 2: BLM NMLC-063567

Tract 1 (Containing 239.34 acres, more or less)**Section 7: Lot 3, NE/4SW/4, N/2SE/4 (N/2S/2)****Section 8: N/2SW/4**

Party	Interest
Permian Resources Operating, LLC	75.000000%
PEC Exploration, LLC	25.000000%
Singer Bros, L.L.C.	Mineral/Royalty
OGX Minerals II, LP	Mineral/Royalty
WRH I, LP	Mineral/Royalty
Davis Mineral Group, LLC	Mineral/Royalty
PEC Minerals LP	Mineral/Royalty
Total	100.000000%

Tract 2 (Containing 80.00 acres, more or less)**Section 8: N/2SE/4**

Party	Interest
MRC Delaware Resources, LLC	28.542442%
EOG Resources Inc.	18.619792%
Jalapeno Corporation	13.314706%
Sharbro Energy, LLC	11.250000%
Nortex Corporation	10.000000%
Yates Energy Corporation	8.142852%
Powderhorn Assets, LLC	3.333333%
Astra Exploration Company, Inc.	2.500000%
Read & Stevens, Inc.	1.171875%
Eako, LLC	0.641954%
Calco, LLC	0.520833%
TTXMO, LLC	0.520833%
MRC Permian Company	0.375000%
Chief Capital (O&G) II, LLC	0.296875%
Valko, LLC	0.253879%
Lucas Properties, LLC	0.187500%
Patricia H. Miller	0.187500%
Mary Ann Morrison	0.125000%
Blue Star Royalty, LLC	0.015625%
Yates Energy Corporation	Lessee of Record
MRC Delaware Resources, LLC	Lessee of Record
Jalapeno Corporation	Lessee of Record
Total	100.000000%

Unit Interests

Party	Interest
Permian Resources Operating, LLC	56.211248%
Read & Stevens, Inc.	0.293574%
PEC Exploration, LLC	18.737083%
MRC Delaware Resources, LLC	7.150358%
EOG Resources Inc.	4.664569%
Jalapeno Corporation	3.335556%
Sharbro Energy, LLC	2.818313%
Nortex Corporation	2.505167%
Yates Energy Corporation	2.039920%
Powderhorn Assets, LLC	0.835056%
Astra Exploration Company, Inc.	0.626292%
Eako, LLC	0.160820%
Calco, LLC	0.130477%
TTXCO, LLC	0.130477%
MRC Permian Company	0.093944%
Chief Capital (O&G) II, LLC	0.074372%
Valko, LLC	0.063601%
Lucas Properties, LLC	0.046972%
Patricia H. Miller	0.046972%
Mary Ann Morrison	0.031315%
Blue Star Royalty, LLC	0.003914%
Singer Bros, L.L.C.	Mineral/Royalty
OGX Minerals II, LP	Mineral/Royalty
WRH I, LP	Mineral/Royalty
Davis Mineral Group, LLC	Mineral/Royalty
PEC Minerals LP	Mineral/Royalty
Yates Energy Corporation	Lessee of Record
MRC Delaware Resources, LLC	Lessee of Record
Jalapeno Corporation	Lessee of Record
Total	100.000000%
Parties Seeking to Pool	

Township 20 South – Range 27 East, N.M.P.M.
Section 7: Lot 4, SE/4SW/4, S/2SE/4 (S/2S/2)
Section 8: S/2S/2
Eddy County, New Mexico
Limited in Depth to the Bone Spring Formation
319.48 Acres, more or less

Section 7, T20S-R27E

Section 8, T20S-R27E

Tract 1: FEE

Tract 2: BLM NMLC-063567

Tract 1 (Containing 239.48 acres, more or less)**Section 7: Lot 4, SE/4SW/4, S/2SE/4 (S/2S/2)****Section 8: S/2SW/4**

Party	Interest
Permian Resources Operating, LLC	75.000000%
PEC Exploration, LLC	25.000000%
Singer Bros, L.L.C.	Mineral/Royalty
OGX Minerals II, LP	Mineral/Royalty
WRH I, LP	Mineral/Royalty
Davis Mineral Group, LLC	Mineral/Royalty
PEC Minerals LP	Mineral/Royalty
Total	100.000000%

Tract 2 (Containing 80.00 acres, more or less)**Section 8: S/2SE/4**

Party	Interest
MRC Delaware Resources, LLC	28.542442%
EOG Resources Inc.	18.619792%
Jalapeno Corporation	13.314706%
Sharbro Energy, LLC	11.250000%
Nortex Corporation	10.000000%
Yates Energy Corporation	8.142852%
Powderhorn Assets, LLC	3.333333%
Astra Exploration Company, Inc.	2.500000%
Read & Stevens, Inc.	1.171875%
Eako, LLC	0.641954%
Calco, LLC	0.520833%
TTXCO, LLC	0.520833%
MRC Permian Company	0.375000%
Chief Capital (O&G) II, LLC	0.296875%
Valko, LLC	0.253879%
Lucas Properties, LLC	0.187500%
Patricia H. Miller	0.187500%
Mary Ann Morrison	0.125000%
Blue Star Royalty, LLC	0.015625%
Yates Energy Corporation	Lessee of Record
MRC Delaware Resources, LLC	Lessee of Record
Jalapeno Corporation	Lessee of Record
Total	100.000000%

Unit Interests

Party	Interest
Permian Resources Operating, LLC	56.219482%
Read & Stevens, Inc.	0.293446%
PEC Exploration, LLC	18.739827%
MRC Delaware Resources, LLC	7.147225%
EOG Resources Inc.	4.662525%
Jalapeno Corporation	3.334094%
Sharbro Energy, LLC	2.817078%
Nortex Corporation	2.504069%
Yates Energy Corporation	2.039026%
Powderhorn Assets, LLC	0.834690%
Astra Exploration Company, Inc.	0.626017%
Eako, LLC	0.160750%
Calco, LLC	0.130420%
TTXCO, LLC	0.130420%
MRC Permian Company	0.093903%
Chief Capital (O&G) II, LLC	0.074340%
Valko, LLC	0.063573%
Lucas Properties, LLC	0.046951%
Patricia H. Miller	0.046951%
Mary Ann Morrison	0.031301%
Blue Star Royalty, LLC	0.003913%
Singer Bros, L.L.C.	Mineral/Royalty
OGX Minerals II, LP	Mineral/Royalty
WRH I, LP	Mineral/Royalty
Davis Mineral Group, LLC	Mineral/Royalty
PEC Minerals LP	Mineral/Royalty
Yates Energy Corporation	Lessee of Record
MRC Delaware Resources, LLC	Lessee of Record
Jalapeno Corporation	Lessee of Record
Total	100.000000%
Parties Seeking to Pool	



Fiero - Permian Resources Ownership & Voluntary Joinder

Party	Fiero 7 Fed Com 133H Spacing Unit		Fiero 7 Fed Com 134H Spacing Unit	
	Permian Ownership	Voluntary Joinder	Permian Ownership	Voluntary Joinder
Permian Resources Operating, LLC	56.2112482%	56.2112482%	56.2194817%	56.2194817%
Read & Stevens, Inc.	0.2935742%	0.2935742%	0.2934456%	0.2934456%
PEC Exploration, LLC		18.7370827%		18.7398272%
Jalapeno Corporation		3.3355561%		3.3340944%
Sharbro Energy, LLC		2.8183128%		2.8170778%
Nortex Corporation		2.5051669%		2.5040691%
Powderhorn Assets, LLC		0.8350556%		0.8346897%
Astra Exploration Company, Inc.		0.6262917%		0.6260173%
Eako, LLC		0.1608202%		0.1607498%
TTXMCO, LLC		0.1304774%		0.1304203%
Chief Capital (O&G) II, LLC		0.0743721%		0.0743396%
Valko, LLC		0.0636010%		0.0635731%
Patricia H. Miller		0.0469719%		0.0469513%
Blue Star Royalty, LLC		0.0039143%		0.0039126%
Calco, LLC		0.1304774%		0.1304203%
Total	57%	86%	57%	86%

Permian Resources Operating, LLC
Case No. 25284
Exhibit A-6

Fiero 7 Fed Com Project Development Timeline

5/29/2024: Permian Resources acquired majority interest in proposed Fiero units from Tacosa Energy Partners, LLC and Canyon Draw Resources, LLC

6/18/2024: Permian Resources begins diligence process to facilitate the development of the Fiero DSU

8/2/2024: Permian Resources begins regulatory process to facilitate the submission of APDs and schedule BLM on-site for Fiero project

8/27/2024: NEPA requested for tentative Fiero development plans

8/29/2024: NEPA received for Fiero development plans

10/16/2024: On-site information sent to BLM for Fiero development

10/23/2024: On-site conducted with BLM for Fiero development

11/5/2024: Fiero well pad site plan plats rendered

11/6/2024: Fiero CTB site plan plats rendered

11/7/2024: Fiero development existing and access road maps rendered

12/18/2024: Review of development plans & plats based on BLM on-site revisions.

12/27/2024: Fiero preliminary C102s rendered

1/8/2025: Fiero plans finalized and internally approved

1/26/2025: Fiero BLM APDs finalized and submitted

2/12/2025: Fiero well proposals and AFEs sent to working interest owners

**Permian Resources Operating, LLC
Case No. 25284
Exhibit A-7**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

February 12, 2025

Via Certified Mail

MRC DELAWARE RESOURCES, LLC
5400 LBJ FREEWAY, STE 1500
DALLAS, TX 75240

RE: Well Proposals – Fiero 7 Fed Com
Township 20 South – Range 27 East, N.M.P.M.
Section 7: S/2
Section 8: S/2
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following four (4) wells, the Fiero 7 Fed Com Wells at the following approximate locations within Township 20 South, Range 27 East, Eddy Co., NM:

1. Fiero 7 Fed Com 123H

SHL: 912' FSL & 358' FWL or a legal location in the SW/4 of Section 9
BHL: 2,310' FSL & 100' FWL of Section 7
FTP: 2,310' FSL & 100' FEL of Section 8
LTP: 2,310' FSL & 100' FWL of Section 7
TVD: Approximately 6,675'
TMD: Approximately 16,960'
Proration Unit: N/2S/2 of Sections 7 & 8, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Fiero 7 Fed Com 133H

SHL: 846' FSL & 358' FWL or a legal location in the SW/4 of Section 9
BHL: 2,310' FSL & 100' FWL of Section 7
FTP: 2,310' FSL & 100' FEL of Section 8
LTP: 2,310' FSL & 100' FWL of Section 7
TVD: Approximately 7,880'
TMD: Approximately 18,165'
Proration Unit: N/2S/2 of Sections 7 & 8, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

3. Fiero 7 Fed Com 124H

SHL: 879' FSL & 358' FWL or a legal location in the SW/4 of Section 9
BHL: 990' FSL & 100' FWL of Section 7
FTP: 990' FSL & 100' FEL of Section 8
LTP: 990' FSL & 100' FWL of Section 7
TVD: Approximately 6,676'
TMD: Approximately 16,961'
Proration Unit: S/2S/2 of Sections 7 & 8, T20S-R27E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC
Case No. 25284
Exhibit A-8



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

4. Fiero 7 Fed Com 134H

SHL: 813' FSL & 359' FWL or a legal location in the SW/4 of Section 9
BHL: 990' FSL & 100' FWL of Section 7
FTP: 990' FSL & 100' FEL of Section 8
LTP: 990' FSL & 100' FWL of Section 7
TVD: Approximately 7,931'
TMD: Approximately 18,216'
Proration Unit: S/2S/2 of Sections 7 & 8, T20S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Erin Lloyd at Erin.Lloyd@permianres.com or myself at, Ryan.Curry@permianres.com.

Respectfully,

A handwritten signature in blue ink that reads "Ryan Curry".

Ryan Curry | Senior Landman

O 432.400.0209 | ryan.curry@permianres.com

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Well Proposal Fiero 7 Fed Com



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Fiero 7 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Fiero Fed Com 123H		
Fiero Fed Com 133H		
Fiero Fed Com 124H		
Fiero Fed Com 134H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Well Proposal Fiero 7 Fed Com



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Cost Estimate

Printed Date: Feb 10, 2025

AFE Number:	502869	Description:	FIERO 7 FED COM 133H
AFE Name:	FIERO 7 FED COM 133H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
	Sub-total	\$80,000.00
Facilities		
8035.3400	FAC - METERS	\$48,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$60,000.00
8035.3500	FAC - COMPRESSOR	\$3,000.00
8035.3100	FAC - VRU RENTAL	\$1,500.00
8035.4400	FAC - COMPANY LABOR	\$500.00
8035.2400	FAC - SUPERVISION	\$7,000.00
8035.2900	FAC - TANK BATTERY	\$36,000.00
8035.1300	FAC - SURFACE DAMAGE	\$200.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$97,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$3,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$20,000.00
8035.2100	FAC - INSPECTION & TESTING	\$250.00
8035.3600	FAC - ELECTRICAL	\$27,500.00
8035.2500	FAC - CONSULTING SERVICES	\$500.00
8035.3800	FAC - FLARE/COMBUSTER	\$11,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$3,000.00
8035.4500	FAC - CONTINGENCY	\$10,496.00
8035.1310	FAC - PERMANENT EASEMENT/ROW	\$1,000.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$2,500.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$400.00
8035.3700	FAC - AUTOMATION MATERIAL	\$12,500.00
8035.1700	FAC - RENTAL EQUIPMENT	\$8,000.00
	Sub-total	\$360,346.00
Drilling Intangible		
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$207,677.31
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$20,250.00

Cost Estimate

Printed Date: Feb 10, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2400	IDC - RIG WATER	\$16,875.00
8015.2350	IDC - FUEL/MUD	\$86,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$7,425.00
8015.4100	IDC - RENTAL EQUIPMENT	\$109,375.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.4200	IDC - MANCAMP	\$35,100.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$52,346.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$222,328.13
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3700	IDC - DISPOSAL	\$130,711.00
8015.4300	IDC - WELLSITE SUPERVISION	\$78,300.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.5200	IDC - CONTINGENCY	\$110,921.62
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$135,625.00
8015.2300	IDC - FUEL / POWER	\$126,225.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$14,850.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$53,071.88
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$503,465.63
8015.1600	IDC - RIG MOB / STANDBY RATE	\$35,100.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
Sub-total		\$2,575,846.57
Completion Intangible		
8025.1600	ICC - COILED TUBING	\$184,906.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,700.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$251,969.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3400	ICC - RENTAL EQUIPMENT	\$149,130.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,847,401.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$395,640.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$150,919.00
8025.3050	ICC - SOURCE WATER	\$426,884.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00

Cost Estimate

Printed Date: Feb 10, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$43,200.00
	Sub-total	\$3,624,624.00
Flowback Intangible		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$1,135,333.04
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
	Sub-total	\$1,350,333.04
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.1100	TAL - TUBING	\$65,000.00
	Sub-total	\$360,000.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$20,000.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$4,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$10,000.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$8,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$20,000.00
	Sub-total	\$62,000.00
Drilling Tangible		
8020.1400	TDC - CASING - PRODUCTION	\$340,653.87
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$59,287.50
8020.1100	TDC - CASING - SURFACE	\$22,434.69
	Sub-total	\$475,501.06
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Grand Total		\$8,935,900.67

Cost Estimate

Printed Date: Feb 10, 2025

AFE Number:	502869	Description:	FIERO 7 FED COM 134H
AFE Name:	FIERO 7 FED COM 134H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
	Sub-total	\$80,000.00
Facilities		
8035.3400	FAC - METERS	\$48,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$60,000.00
8035.3500	FAC - COMPRESSOR	\$3,000.00
8035.3100	FAC - VRU RENTAL	\$1,500.00
8035.4400	FAC - COMPANY LABOR	\$500.00
8035.2400	FAC - SUPERVISION	\$7,000.00
8035.2900	FAC - TANK BATTERY	\$36,000.00
8035.1300	FAC - SURFACE DAMAGE	\$200.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$97,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$7,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$3,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$20,000.00
8035.2100	FAC - INSPECTION & TESTING	\$250.00
8035.3600	FAC - ELECTRICAL	\$27,500.00
8035.2500	FAC - CONSULTING SERVICES	\$500.00
8035.3800	FAC - FLARE/COMBUSTER	\$11,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$3,000.00
8035.4500	FAC - CONTINGENCY	\$10,496.00
8035.1310	FAC - PERMANENT EASEMENT/ROW	\$1,000.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$2,500.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$400.00
8035.3700	FAC - AUTOMATION MATERIAL	\$12,500.00
8035.1700	FAC - RENTAL EQUIPMENT	\$8,000.00
	Sub-total	\$360,346.00
Drilling Intangible		
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$207,677.31
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$20,250.00

Cost Estimate

Printed Date: Feb 10, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
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8015.5000	IDC - WELL CONTROL INSURANCE	\$7,425.00
8015.4100	IDC - RENTAL EQUIPMENT	\$109,375.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.4200	IDC - MANCAMP	\$35,100.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$52,346.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$222,328.13
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3700	IDC - DISPOSAL	\$130,711.00
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8015.5200	IDC - CONTINGENCY	\$110,921.62
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8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$14,850.00
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8015.1700	IDC - DAYWORK CONTRACT	\$503,465.63
8015.1600	IDC - RIG MOB / STANDBY RATE	\$35,100.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
Sub-total		\$2,575,846.57
Completion Intangible		
8025.1600	ICC - COILED TUBING	\$184,906.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,700.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
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8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3400	ICC - RENTAL EQUIPMENT	\$149,130.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,847,401.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$395,640.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$150,919.00
8025.3050	ICC - SOURCE WATER	\$426,884.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00

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8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$43,200.00
	Sub-total	\$3,624,624.00
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8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
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8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
	Sub-total	\$1,350,333.04
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.1100	TAL - TUBING	\$65,000.00
	Sub-total	\$360,000.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$20,000.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$4,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$10,000.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$8,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$20,000.00
	Sub-total	\$62,000.00
Drilling Tangible		
8020.1400	TDC - CASING - PRODUCTION	\$340,653.87
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$59,287.50
8020.1100	TDC - CASING - SURFACE	\$22,434.69
	Sub-total	\$475,501.06
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Grand Total		\$8,935,900.67

MRC Communication Summary Fiero

2/12/2025: Fiero 7 Fed Com Well Proposals and AFEs sent to MRC via certified mail

2/15/2025: Well proposals and AFEs received by MRC per USPS tracking

3/10/2025: JOA sent to MRC via email to attempt to obtain voluntary joinder.

4/1/2025: Received first communication from MRC by email regarding Fiero development from Chris Carleton, Senior Vice President – Land.

4/1/2025: Email communication from Travis Macha at Permian to Chris Carleton at MRC.

4/1/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC regarding filing of objection to Fiero applications.

4/2/2025: Email communication from Chris Carleton at MRC to Ryan Curry at Permian.

4/2/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC:

4/2/2025: Phone call between Ryan Curry from Permian and Chris Carleton from MRC. Discussed why MRC filed an objection; Permian's timing constraints; flipping surface locations and potential for BLM APD approval; stranding BLM acreage if went with MRC plan.

4/22/2025: Email from Chris Carleton at MRC to Ryan Curry at Permian.

4/22/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC.

4/22/2025: Email communication from Chris Carleton at MRC to Ryan Curry at Permian.

4/22/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC.

4/22/2025: Email communication from Chris Carleton at MRC to Ryan Curry at Permian.

4/22/2025: Phone call between Ryan Curry at Permian and Chris Carleton at MRC. Discussed Permian's evaluation of surfacing from the west; Permian would request a contested hearing.

5/5/2025: Email communication from Chris Carleton at MRC to Ryan Curry at Permian.

5/5/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC.

5/13/2025: Email communication from Ryan Curry at Permian to Chris Carleton at MRC concerning inability to surface from the West due to Karst implications.

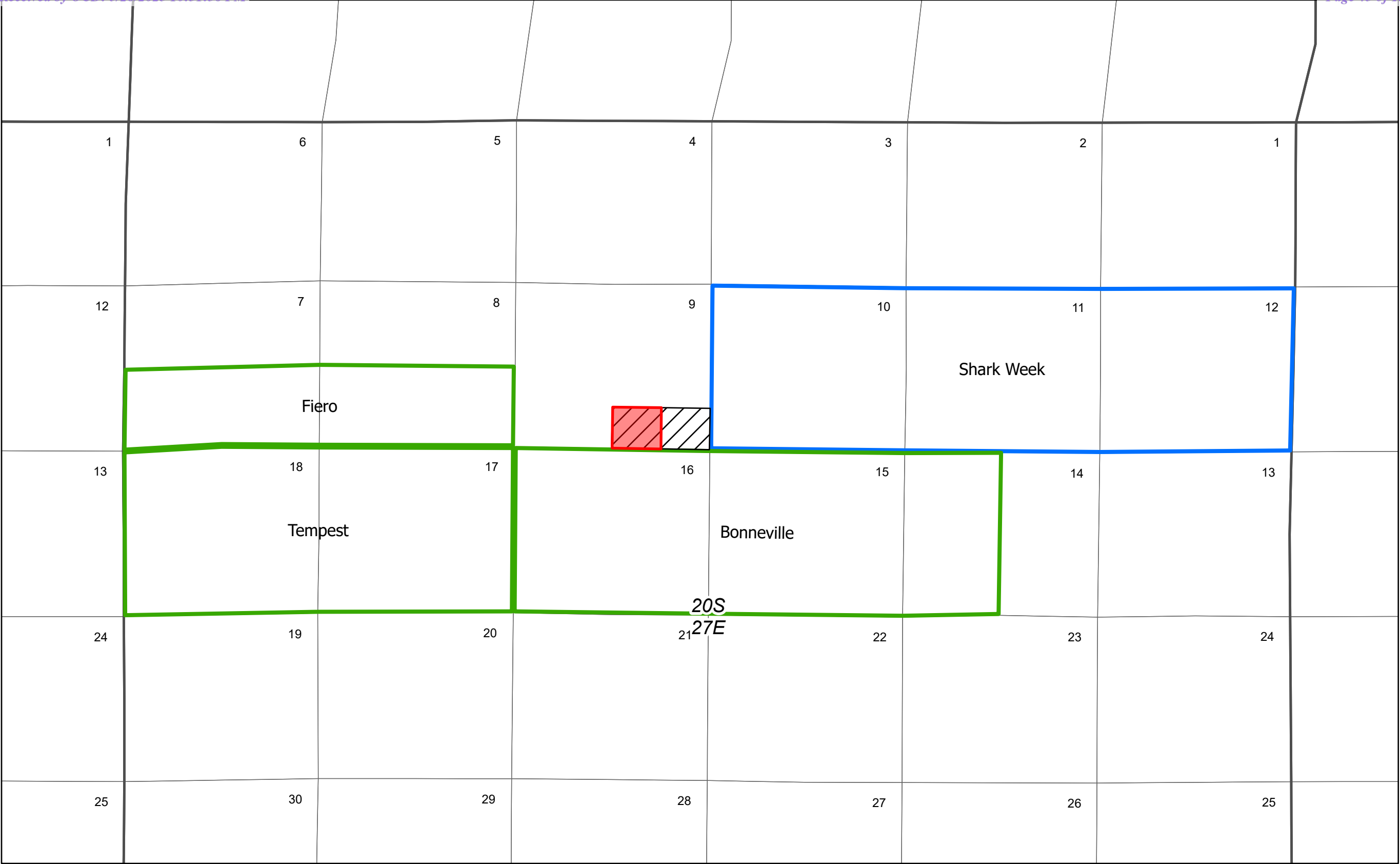
Permian Resources Operating, LLC
Case No. 25284
Exhibit A-9

Permian Resources Operating, LLC


Fiero

Communication Summary Case Nos. 25283 & 25284

Party	Date	Type	Description
EOG Resources, Inc.	2/12/2025	Certified Mail	Fiero 7 Fed Com Well Proposals and AFEs sent by Permian.
	2/14/2025	Certified Mail	Fiero 7 Fed Com Well Proposals and AFEs received by EOG. No response received.
	5/27/2025	Email	Correspondence from Permian to EOG. Provided status of Fiero hearing, provided JOA and asked if EOG would want to look at JOA, as EOG usually participates under pooling orders in lieu of a JOA. No response received.
Yates Energy Corporation	2/12/2025	Certified Mail	Fiero 7 Fed Com Well Proposals and AFEs sent by Permian.
	2/15/2025	Certified Mail	Fiero 7 Fed Com Well Proposals and AFEs received by YEC. No response received.
	3/10/2025	Email	Correspondence from Permian to YEC inquiring if they had received the well proposals. No response received.
	5/1/2025	Email	Correspondence from Permian to YEC providing update on hearing and asking if YEC would like to execute the JOA.
	5/6/2025	Email	Email from Permian to YEC asking if YEC would want to sign a JOA.



Location Map



Permian Resources Operating, LLC
Case No. 25284
Exhibit A-10

Mewbourne

Permian Resources

Stranded Fed

Unleased Fed

N
W
E
S

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

PERMIAN
RESOURCES

Pr

Case 25283 &
25284

Permian Basin

Created Date: Revised Date: 5/14/2025

Author: PR Drafter: T. Talbert

Path: C:

Released to Imaging: 6/2/2025 2:12:53 PM

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25283, 25284

**SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-2** is a regional locator map that identifies the Fiero project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Fiero 7 Fed Com 133H** and **Fiero 7 Fed Com 134H** wells ("Wells") are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The spacing unit is defined by a blue box and is labeled with the case number.

5. **Exhibit B-4** is a Subsea Structure map of the Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed

**Permian Resources Operating, LLC
Case No. 25284
Exhibit B**

Wells with dashed red lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

6. **Exhibit B-5** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the base of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed red line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.


10. Permian Resources' development plan is the only viable way to develop this acreage due to the presence of karst to the west of Section 7, Township 20 South, Range 27 East. As set out in Advanced Geophysics, LLC's Subsurface Investigation: Electrical Resistivity Survey


Report, attached as **Exhibit B-7**, drilling and infrastructure development should be avoided in the karst zones.

11. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHRIS CANTIN


Date

Christopher Cantin**PROFFESIONAL SUMMARY**

Accomplished Petroleum Geologist with 13 years of industry experience. Adept in operations, development, and exploration of oil and gas assets with a focus in the Delaware Basin.

EDUCATION

University of Texas of the Permian Basin, Odessa, TX.

MS, Petroleum Geology

Degree Completed: December 2015

GPA: 3.86

Midwestern State University, Wichita Falls, TX.

BS, Geology

Degree Completed: June 2013

GPA (Geological): 3.4

Angelo State University, San Angelo, TX.

Major in Geology (Completed 60+ hours)

Dates attended: (August 2008-May 2010)

EXPERIENCE

Colgate Energy/ Permian Resources Midland, TX**Position:** Senior Geologist (April 2016 – Present)

- Geologist over North Eddy County assets in the Delaware Basin responsible for all geological technical work-ups, pre-spud meetings, and completions reviews.
- Presents asset level reviews to Executive Team each quarter for my designated areas of responsibility.
- Supports regulatory team for geological assignments during the pooling and permitting process.
- Implemented four \$1MM+ pilot hole programs

that helped the company by delineating primary and upside target zones.

- Responsible for planning, coordinating, and monitoring all geological related operations.
- Directed geosteering operations on 2-5 continuous rig lines.
- Planned and developed 100+ wells between the Southern Delaware Basin in Texas and the Northern Delaware Basin in Eddy and Lea County.

True Oil Company Midland, TX**Position:** Geo-Analyst / Staff Geologist (April 2014-March 2016)

- Promoted to Staff Geologist from my starting position of Geo-analyst
- Supported operations with drilling prognoses for a multi-well drilling program in the Midland Basin.
- Identified hydrocarbon pay in the Midland Basin's Clearfork down to the Atoka's Bend formation to aid in identifying perforation placement.

- Part of evaluation team that analyzed 50+ projects ranging from \$100 MM – \$1.2 B in 9 different basins across the lower 48.
- Prepared geological reviews for quarterly investor presentation.
- Built and Managed 8 Petra databases.
- Troubleshoot, updated, and repaired mapping software (Petra).

S.B. Street Operating Graham, TX**Position:** Geo-tech (July 2012-August 2013)

- Labeled and organize digital well log files for geologists.
- Analyzed DST data.
- Worked extensively with PI/Dwight's PLUS.
- Constructed isopach and subsea contour maps.

- Generated production maps.
- Interpreted well logs.
- Mapped wells that met company criteria onto county production maps.
- Created structural, stratigraphic, and regional cross sections.
 - Formations include: Palo Pinto Lime, Strawn Sands, Caddo Lime, Ellenberger

Permian Resources Operating, LLC

Case No. 25284

Exhibit B-1

Christopher Cantin

ACTIVITIES & HONORS

- West Texas Geological Society
 - Works as a poster and technical presentation judge at the annual symposium.
- Fort Worth Geologic Society
- SEPM-PBS
- Field Mapping
 - Big Ben National Parks Marisol Mountain
 - Arbuckle Mountains
 - Rocky Mountains, Canon City Embayment area
- Llano Uplift
- Sigma Gamma Epsilon
 - Geologic honor society
- AAPG MWSU Student Chapter
 - Vice President (Fall 2012-May 2013)
 - Lead in the establishment & recognition of the chapter in 2012

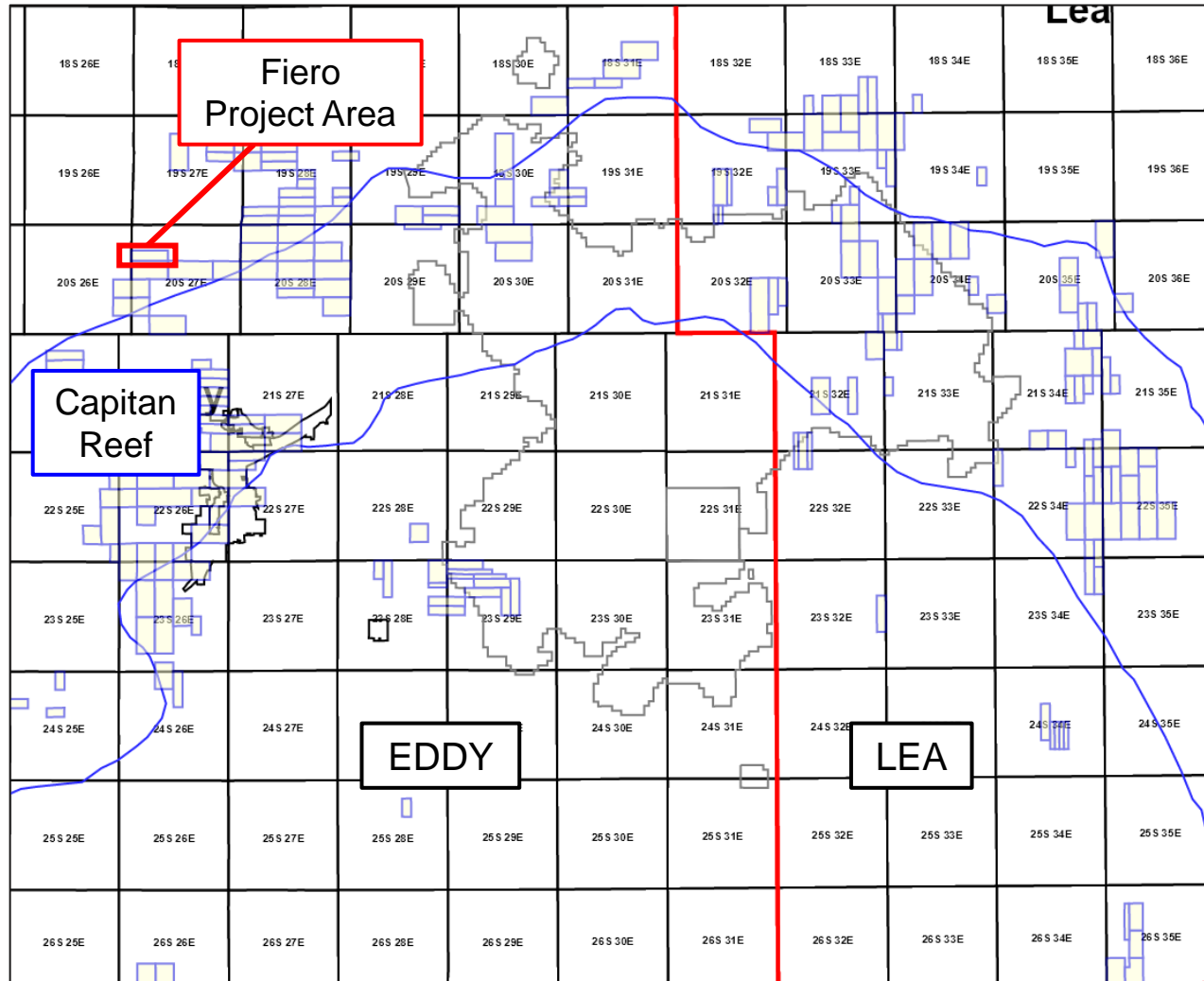
PROFESSIONAL REFERENCES

References available upon request.



Regional Locator Map

Fiero 8 Fed Com



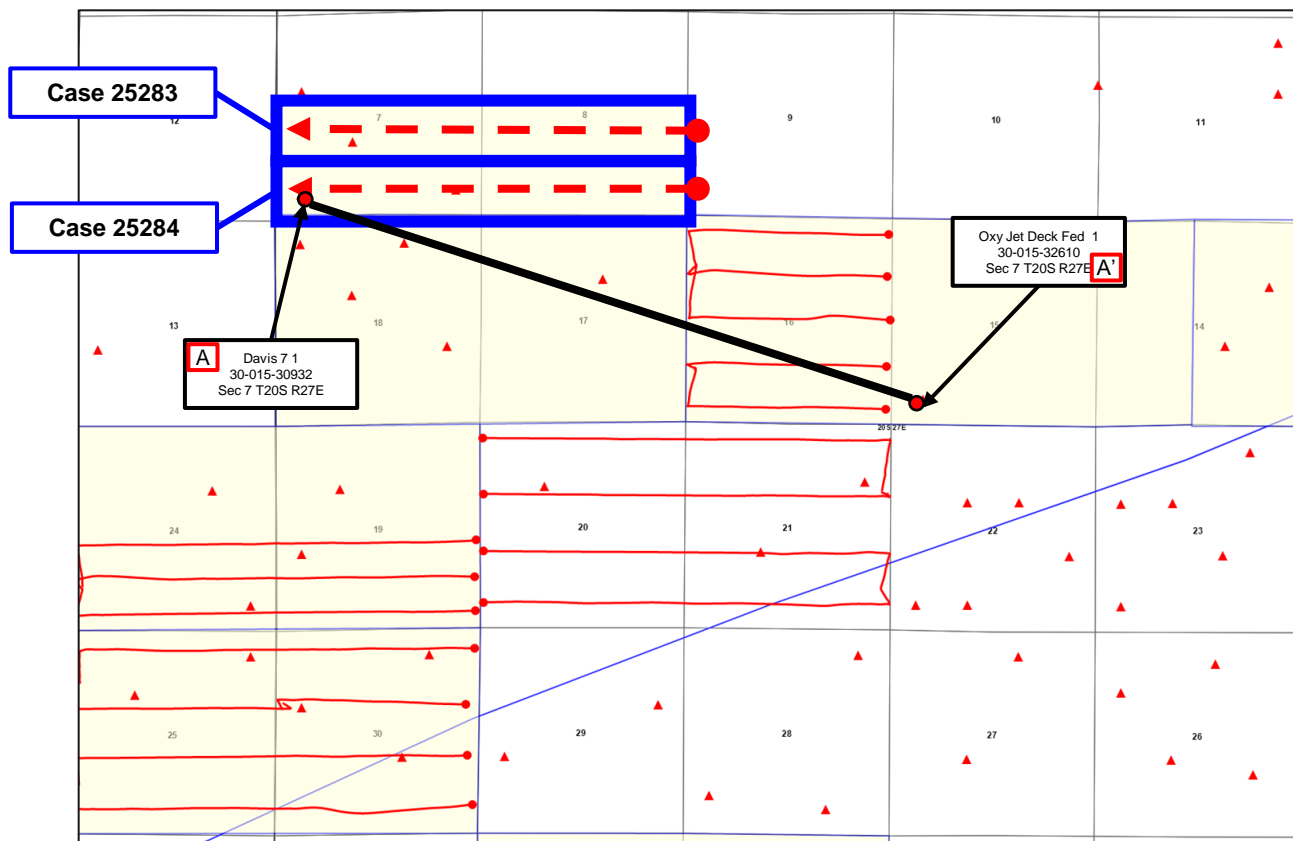
Permian
Resources



Cross-Section Locator Map

Fiero 8 Fed Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 25284
Exhibit B-3



Permian
Resources



Control Point



Proposed Wells

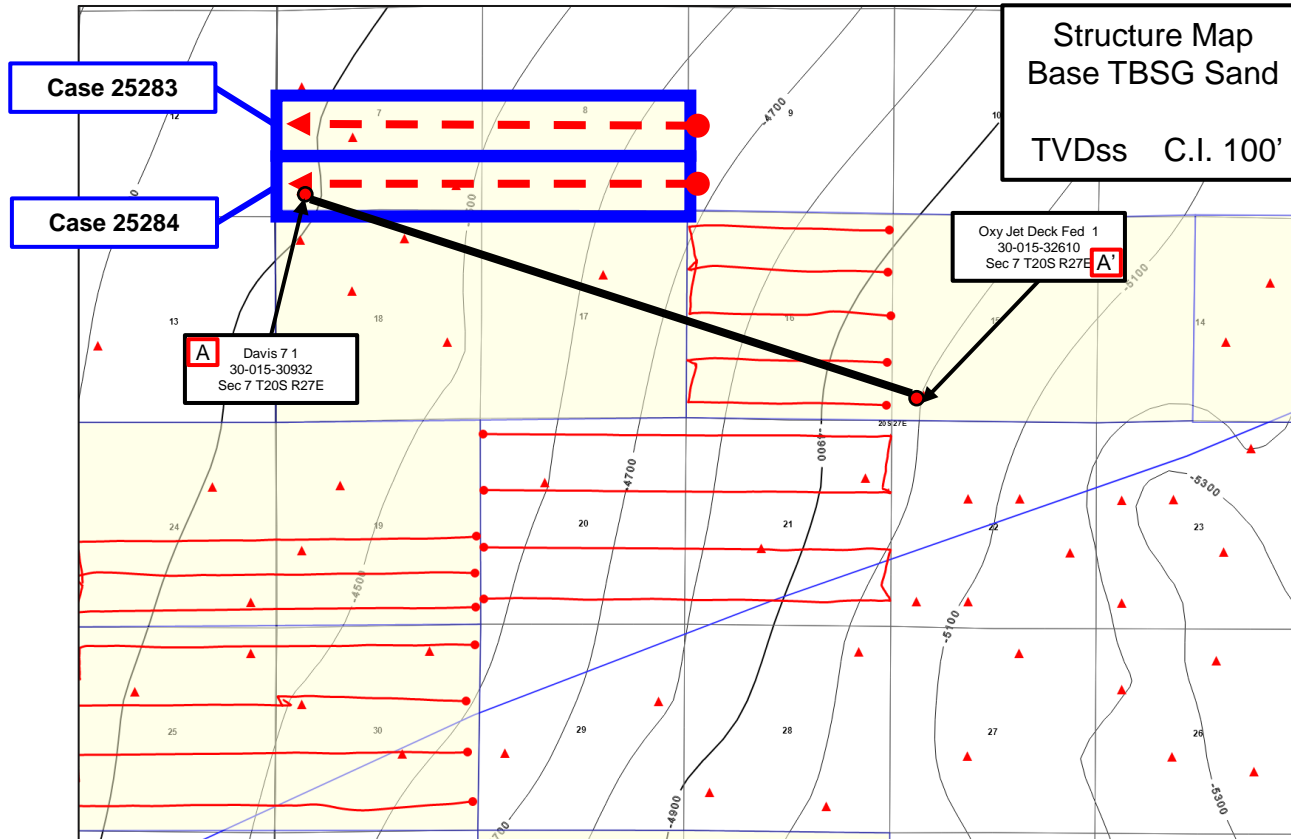
TBSG
SHL → BHL

Producing Wells

TBSG
BHL → SHL

Base of Bone Spring – Structure Map

Fiero 7 Fed Com 133H, 134H

Exhibit B-4Permian
ResourcesControl PointProposed Wells

TBSG
SHL BHL

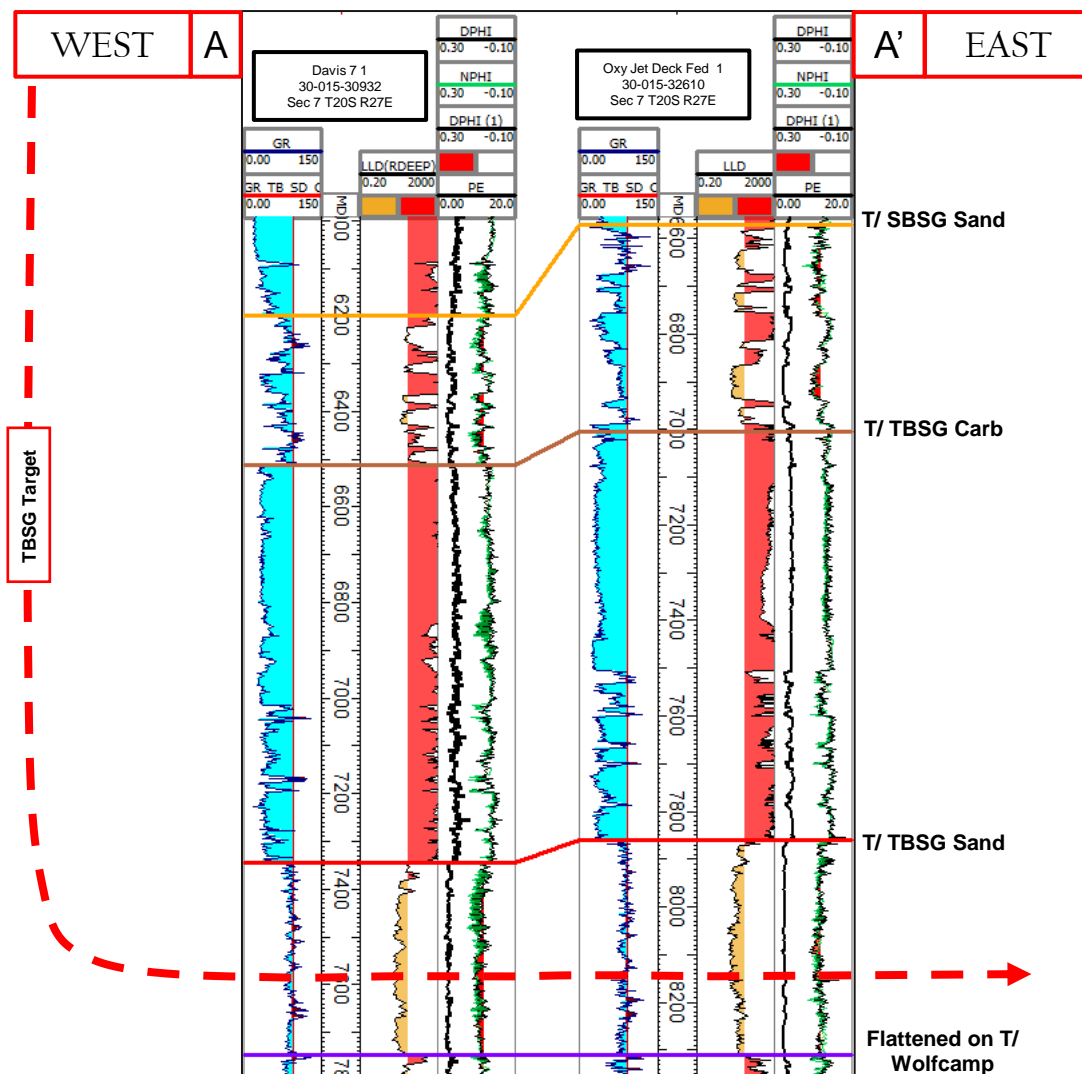
Producing Wells

TBSG
BHL SHL

Stratigraphic Cross-Section A-A'

Fiero 8 Fed Com Targets

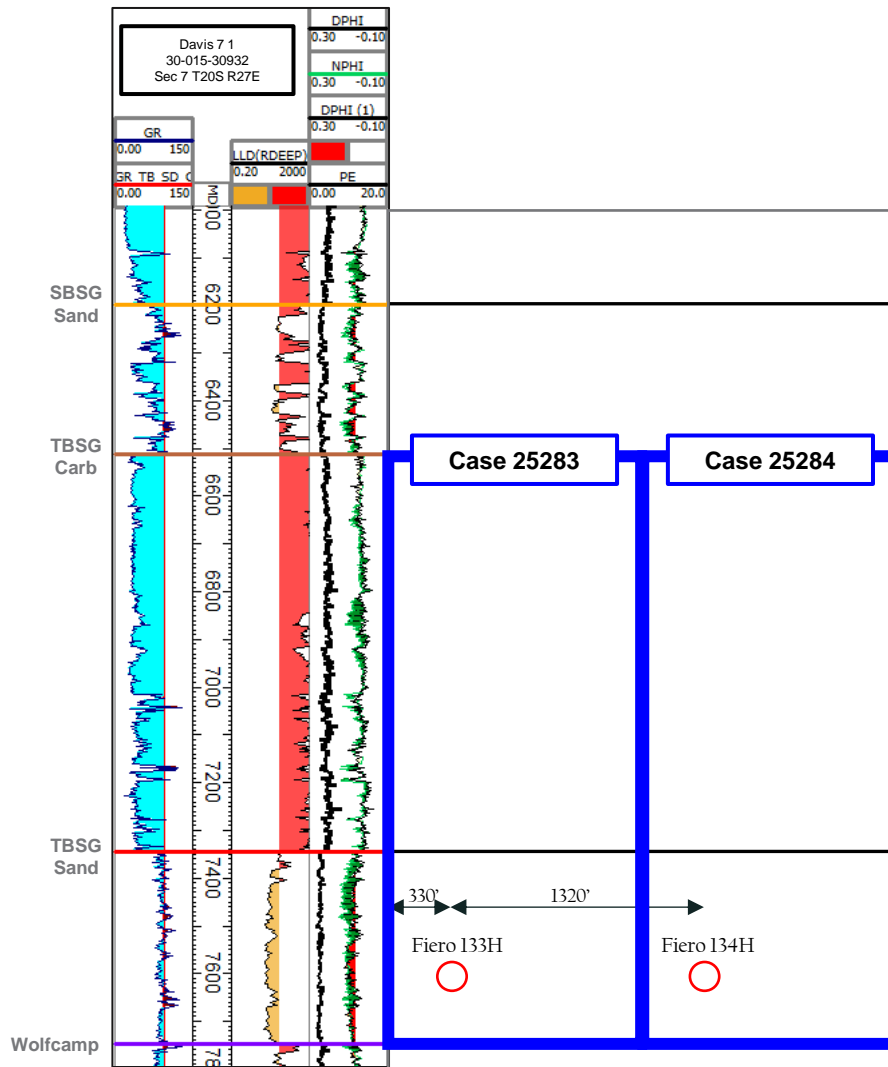
Permian Resources Operating, LLC
Case No. 25284
Exhibit B-5



Gun Barrel Development Plan

Fiero 8 Fed Com

Permian Resources Operating, LLC
Case No. 25284
Exhibit B-6



Subsurface Investigation: Electrical Resistivity Survey Report

Report Delivered: 05/08/2025

Prepared for:
Permian Resources
300 N Marienfeld St. Suite 1000
Midland, Texas

Prepared By:
Advanced Geophysics, LLC
2821 White Plains Dr.
Midlothian, Texas 76065

ADVANCED GEOPHYSICS



Permian Resources Operating, LLC
Case No. 25284
Exhibit B-7

Executive summary

Introduction

A geophysical karst survey was conducted for “Fiero 7 State Well Pad”, located at 32.586467, -104.328100. Thirty-five parallel two-dimensional (2-D) lines, labeled FIERO1 to FIERO35, were surveyed to identify karst features that could pose challenges during drilling or contribute to potential infrastructure failure due to subsidence at the site.

Findings

- The geophysical survey revealed:
 - **Ten large anomalies** interpreted to be air-filled voids.
 - **Three areas of interest** interpreted to be areas of increased porosity.

Recommendations

- **Avoidance:** Drilling and the construction of any infrastructure should avoid areas identified as “high-risk”. However, these areas present little to no risk to vehicles traversing the well pad.
- **Infrastructure Placement:** Any infrastructure, especially fluid-containing facilities, near void-prone areas must implement strong containment procedures to prevent fluid migration into the karst aquifer.
- **Mitigation Planning:**
 - Any subsurface voids encountered during construction or drilling must be reported to the New Mexico State Land Office’s Surface Resources Division.
 - Mitigation measures should align with guidelines in the **Bureau of Land Management Cave and Karst Management Handbook (H-8380-1)** or the **Natural Resources Conservation Service Conservation Practice Standard for Karst Sinkhole Treatment (Code 527)**.

Conclusions

Ten anomalies interpreted as air-filled voids were identified during the survey. Among the anomalies are several large voids that present high risk of collapse or shallow surface blowouts if encountered during the drilling or construction process. The smaller voids are relatively shallow, which presents a much higher risk of collapse if heavy infrastructure is built directly over them.

The survey also identified three areas of interest that are characterized as an area of increased porosity. Due to the resolution limits of the survey, smaller voids may be present but unidentified during the survey.

Summary of Results

The geophysical survey identified several anomalies and areas of interest that are delineated within the cross sections. Based on electrical resistivity (Ohm-meters (Ωm)) measurements, these anomalies were interpreted as areas of increased porosity and voids.

Anomaly One: interpreted as an air-filled void, it measures approximately 8 meters (26.2 ft) wide, with a height of 7.1 meters (23.3 ft). This feature is located below meter mark 35 on survey line FIERO1 (**Table 1, Figure 2**).

Anomaly Two: an air-filled void that measures roughly 10 meters (32.8 ft) wide, with a height of approximately 11 meters (36.1 ft). The anomaly is located between meter marks 53 and 71 on survey line FIERO1 (**Table 1, Figure 2**).

Anomaly Three: an air-filled void that measures roughly 6 meters (19.7 ft) wide, with a height of approximately 14.5 meters (47.5 ft). The anomaly is located between meter marks 71 and 89 on survey lines FIERO13 and FIERO14 (**Table 1, Figure 3**).

Anomaly Four: an air-filled void that measures roughly 13 meters (42.6 ft) wide, with a height of approximately 14.5 meters (47.5 ft). The anomaly is located between meter marks 89 and 107 on survey line FIERO13 (**Table 1, Figure 3**).

Anomaly Five: an air-filled void that measures roughly 17 meters (55.7 ft) wide, with a height of approximately 21 meters (68.9 ft). The anomaly is located between meter marks 107 and 125 on survey lines FIERO13 and FIERO14 (**Table 1, Figure 3**).

Anomaly Six: two air-filled voids that measure roughly 12 meters (39.3 ft) wide, with a height between 5.5 and 7.5 meters (18 and 24.6 ft). The anomalies are located between meter marks 35 and 71 on FIERO16 before converging to form one singular void depicted on FIERO17 and ultimately ending by FIERO18 (**Table 1, Figure 4**).

Anomaly Seven: an air-filled void that measures between 17 and 30 meters (44.7 and 98.4 ft) wide, with a height between 12.7 and 19.8 meters (41.6 and 64.9 ft). The anomaly appears to break off into two voids on FIERO20, before converging back to one singular void and ending at FIERO21. The void is located between meter marks 107 and 143 on FIERO18, FIERO19, FIERO20, and FIERO21, with the additional void located between meter marks 89 and 107 on FIERO20 (**Table 1, Figure 5**).

Anomaly Eight: an air-filled void that measures between 10 and 24 meters (32.8 and 78.7 ft) wide, with a height ranging from 8.7 to 28.6 meters (28.5 and 93.8 ft). The anomaly is oriented NE to SW, which is depicted by the change in meter marks as the lines continue to the south. The anomaly is located between meter marks 53 and 107 on FIERO21 through FIERO25 (**Table 1, Figure 6**).

Anomaly Nine: an air-filled void that measures roughly 14 meters (45.9 ft) wide, with a height ranging from 5.7 to 6.4 meters (18.7 and 21 ft). The anomaly is located near meter mark 17 on FIERO23 through FIERO25 (**Table 1, Figure 6**).

Anomaly Ten: an air-filled void that measures between 14 and 31 meters (45.9 and 101.7 ft) wide, with a height ranging between 16.5 and 28.7 meters (54.1 and 94.1 ft). The anomaly is located between meter marks 89 and 143 on FIERO32 through FIERO35 (**Table 1, Figure 7**).

Area of Interest One: interpreted as an area of increased porosity that could potentially be a small void undetected due to resolution limits. This feature is located between meter mark 71 and 89 on FIERO1 and FIERO2 (**Figure 2**).

Area of Interest Two: interpreted as an area of increased porosity that could potentially be a small void undetected due to resolution limits. This feature is located between meter mark 71 and 107 on FIERO5 (**Figure 8**).

Area of Interest Three: interpreted as an area of increased porosity or due to a potential fracture within the shallow bedrock. This feature is located between meter mark 17 and 53 on FIERO28 through FIERO 31 (**Figure 9**).

The anomalies identified during the survey are interpreted as subsurface voids that present a significant risk of subsidence, potentially resulting in catastrophic structural failure. Consequently, it is recommended that drilling and infrastructure development be avoided in these areas. It should also be noted that, due to the resolution limitations of the survey methods, smaller voids or karst features may exist but remain undetected.

Anomaly	Line(s)	Size (w x h) (m)	Depth (m)	Reading (Ω)	Interpretation
1	FIERO1	8 x 7.1	5.3	71,659	Air-filled void
2	FIERO1	10 x 11	5	28,598	Air-filled void
3	FIERO13 FIERO14	6 x 14.5	4	100,000	Air-filled void
4	FIERO13	13 x 14.5	3.5	100,000	Air-filled void

5	FIERO13 FIERO14	17 x 21	3.5	100,000	Air-filled void
6	FIERO16 FIERO17 FIERO18	12 x 5.5-7.5	5.5-12.7	17,415- 71,334	Air-filled void
7	FIERO18- FIERO21	17-30 x 12.7- 19.8	5-14	17,415- 100,000	Air-filled void
8	FIERO21- FIERO25	10-24 x 8.7- 28.6	7-13	100,000	Air-filled void
9	FIERO23- FIERO25	14 x 5.7-6.4	2.5-5.5	100,000	Air-filled void
10	FIERO32- FIERO35	14-31 x 16.5- 28.7	6.6-10	16,151- 100,000	Air-filled void

Table 1. Karst/anomaly identification table. The table details each anomaly identified during the survey. The features are listed in numerical order from survey line one (FIERO1) to survey line thirty-five (FIERO35).

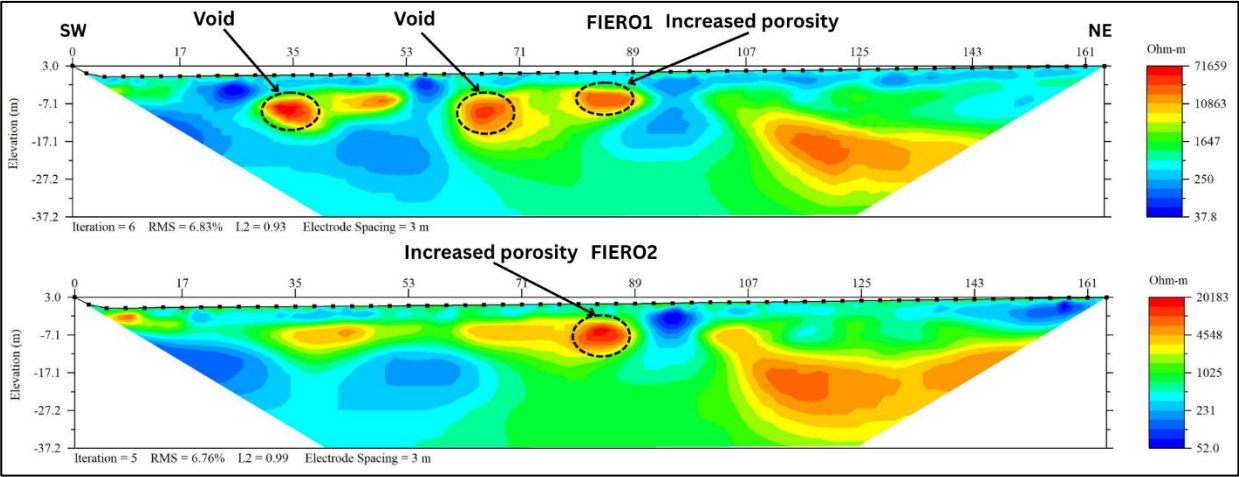


Figure 2. Anomalies One and Two, and the Area of Interest One, identified on resistivity lines FIERO1 and FIERO2, with corresponding interpretations for each cross section.

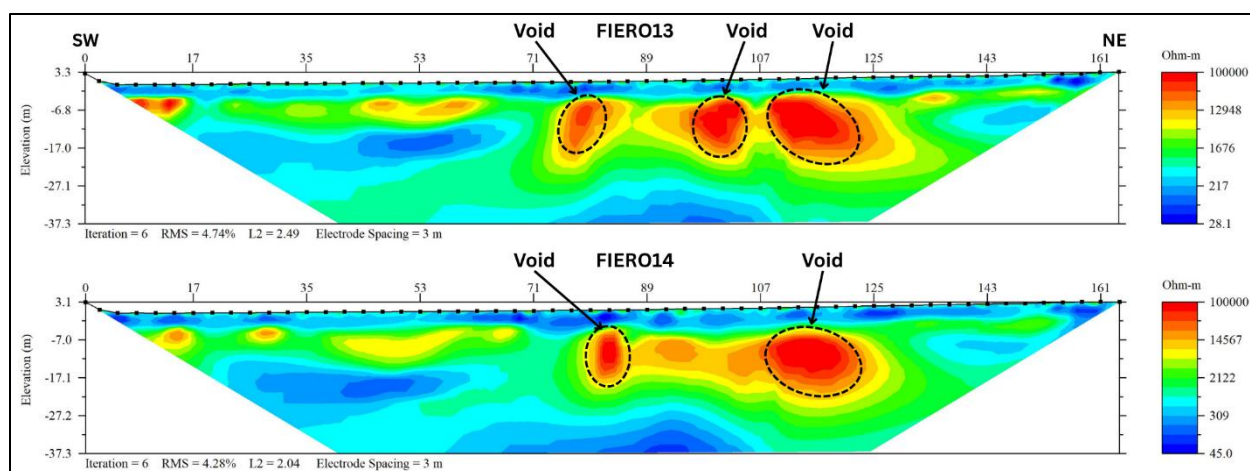


Figure 3. Anomalies Three, Four, and Five identified on resistivity lines FIERO13 and FIERO14, with corresponding interpretations for each cross section.

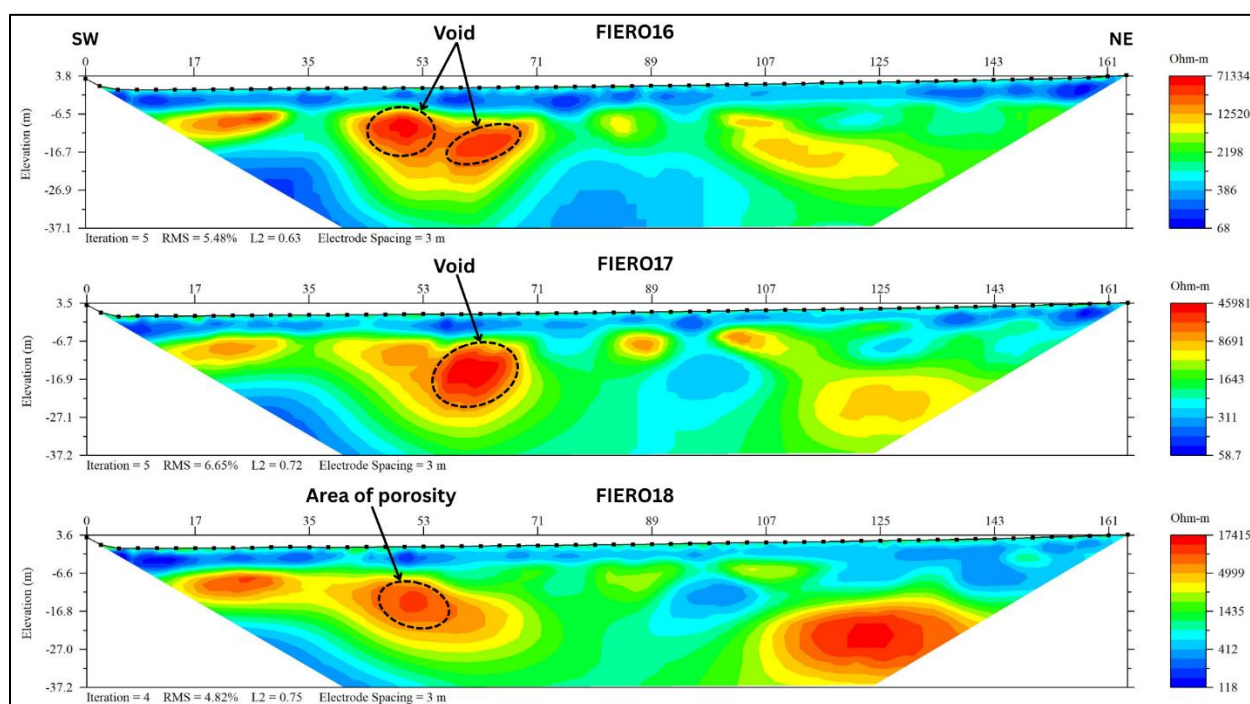


Figure 4. Anomaly Six identified on resistivity lines FIERO16, FIERO17, and FIERO18, with corresponding interpretations for each cross section.

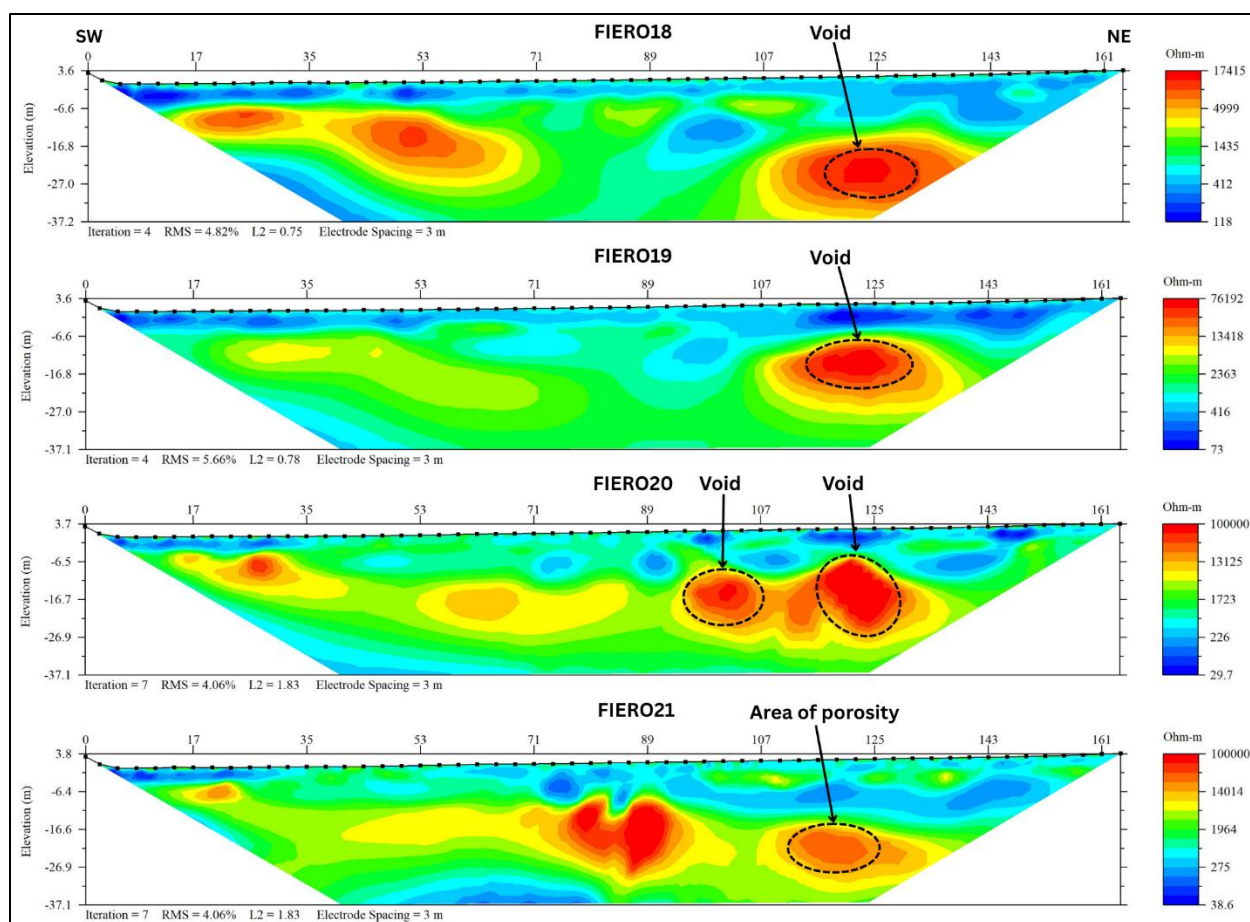


Figure 5. Anomaly Seven identified on resistivity lines FIERO18 through FIERO21, with corresponding interpretations for each cross section.

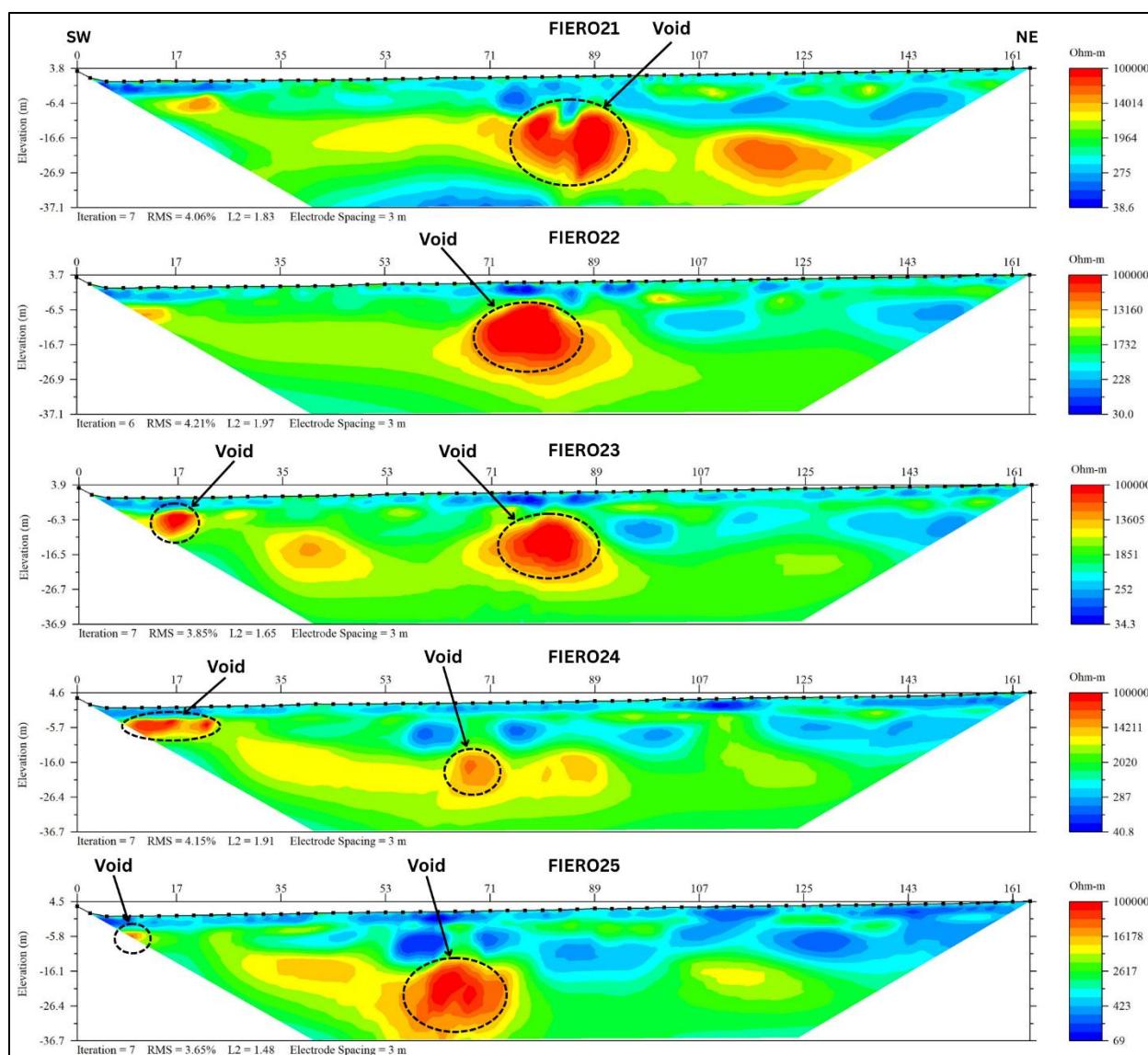


Figure 6. Anomalies Eight and Nine identified on resistivity lines FIERO21 through FIERO25, with corresponding interpretations for each cross section.

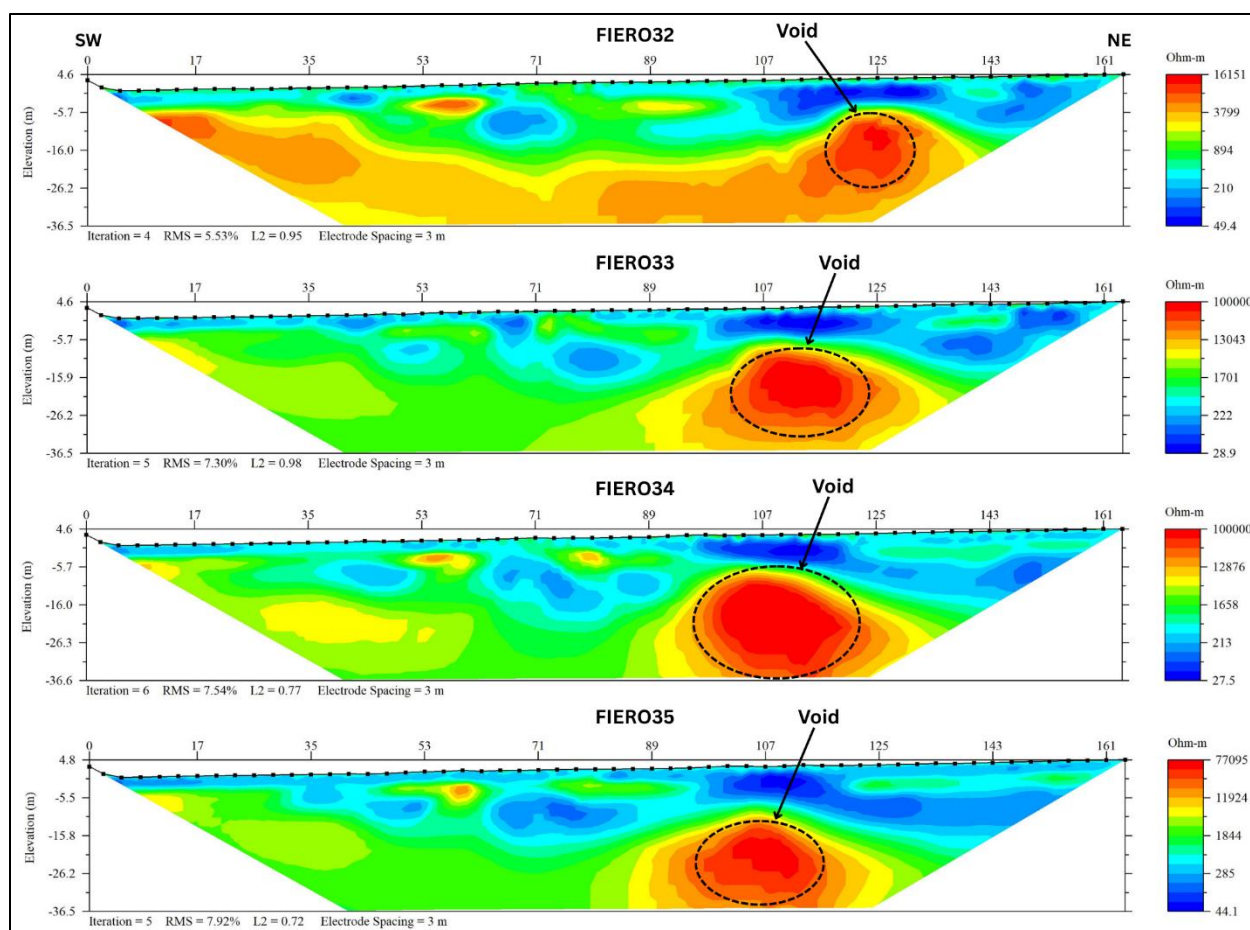


Figure 7. Anomaly Ten identified on resistivity lines FIERO32 through FIERO35, with corresponding interpretations for each cross section.

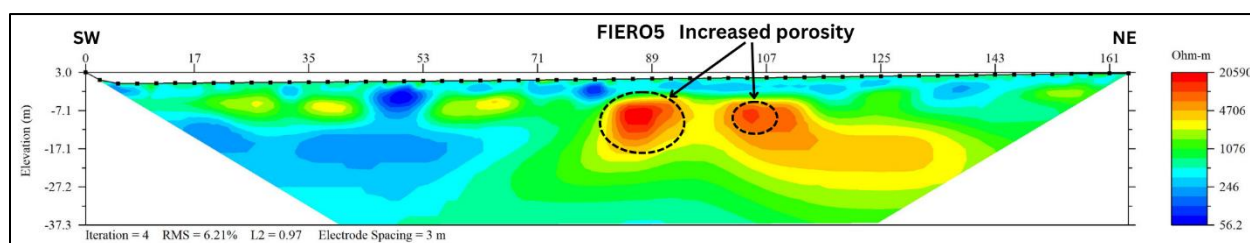


Figure 8. Area of Interest Two identified on resistivity lines FIERO5, with corresponding interpretations for each cross section.

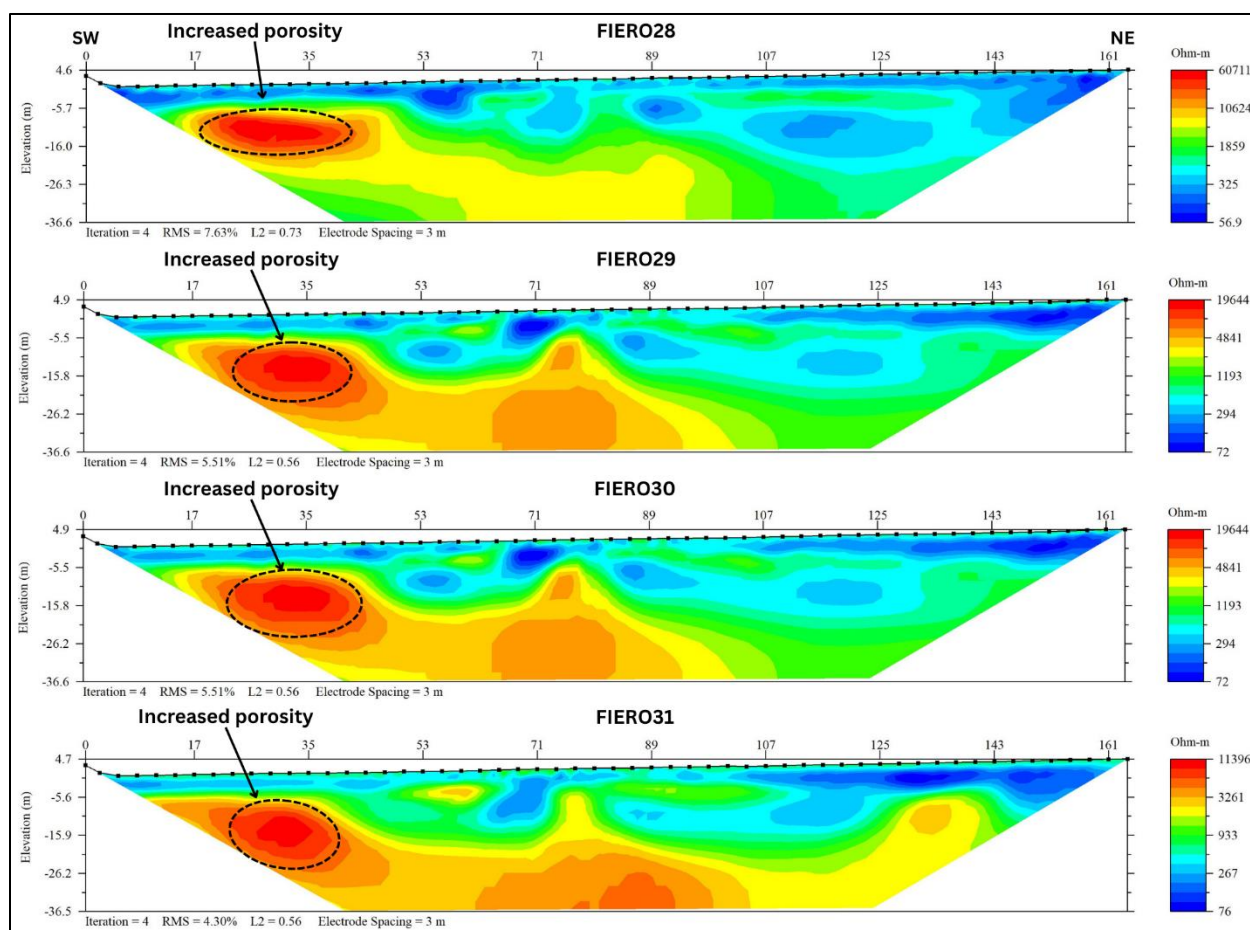


Figure 9. Area of Interest Three identified on resistivity lines FIERO28 through FIERO31, with corresponding interpretations for each cross section.

Description of Survey

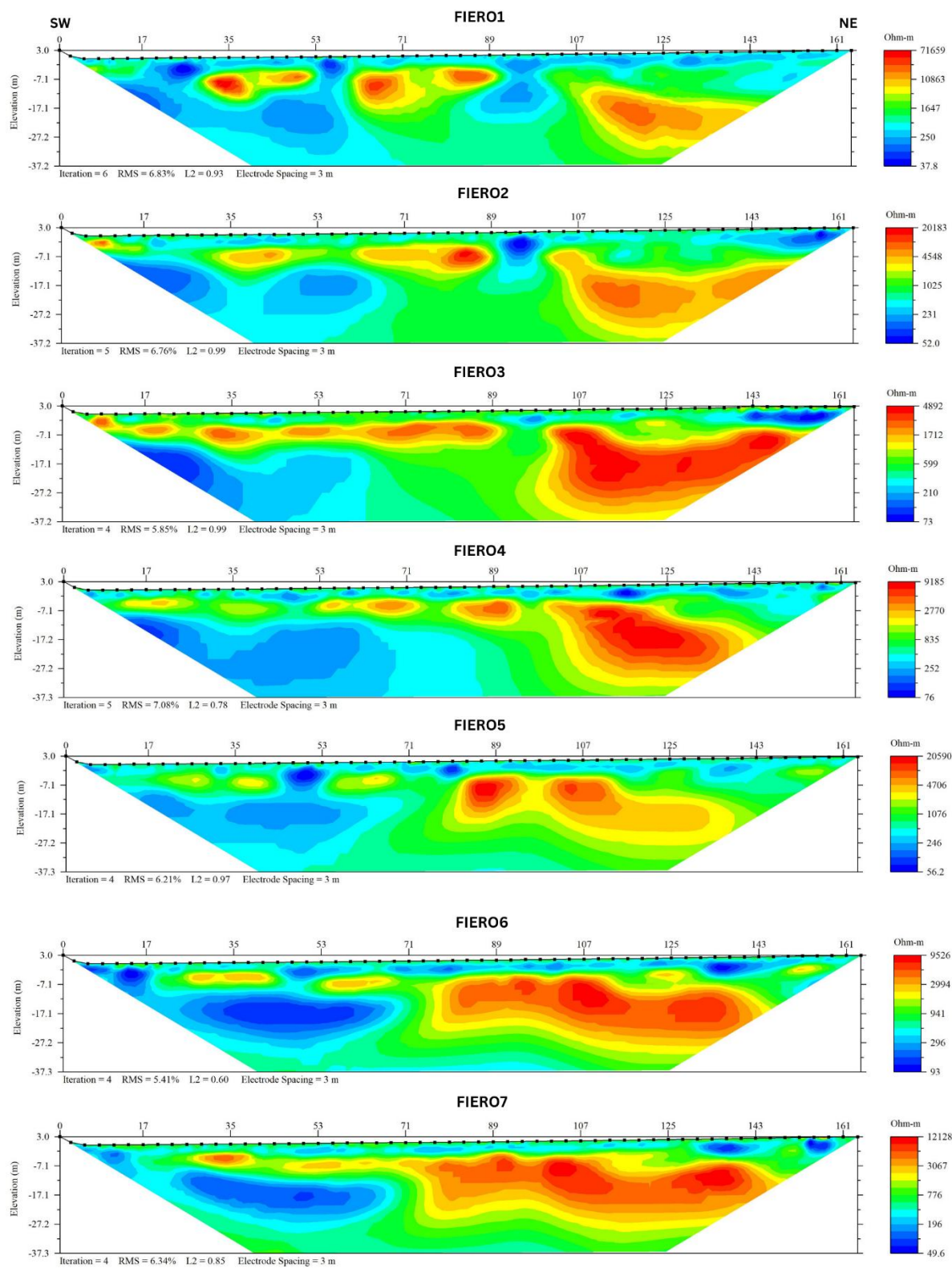
The geophysical survey was conducted using 35 parallel two-dimensional (2-D) direct current (DC) resistivity survey lines. These surveys were performed utilizing an Advanced Geosciences', Inc. (AGI) SuperSting™ (R8/IP) multi-electrode earth resistivity meter. The survey configuration employed a dipole-dipole array with 56 electrodes per line, spaced at 3-meter (~10 ft) intervals. To improve accuracy and near-surface resolution, survey lines were spaced 6 meters (~20 ft) apart. The near-surface resolution is roughly **1.5 meters (~5 ft)**, and the depth of investigation extended to approximately **36.6 meters (~120 ft)** below ground surface (bgs). The electrodes were laid out in a southwest-to-northeast orientation, from electrode 1 to 56, while the survey lines were conducted in a northwest-to-southeast direction.

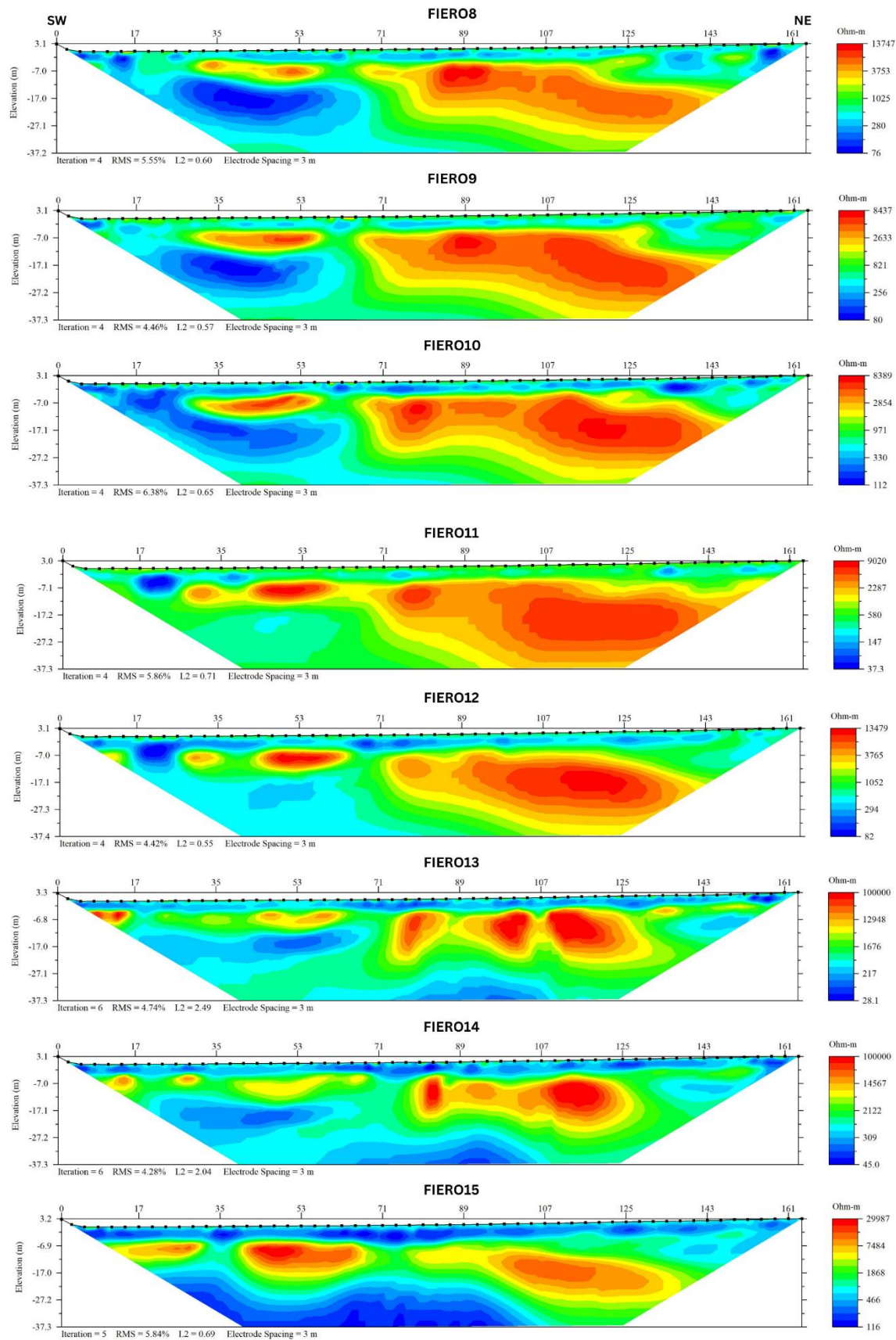
Summary and Recommendations

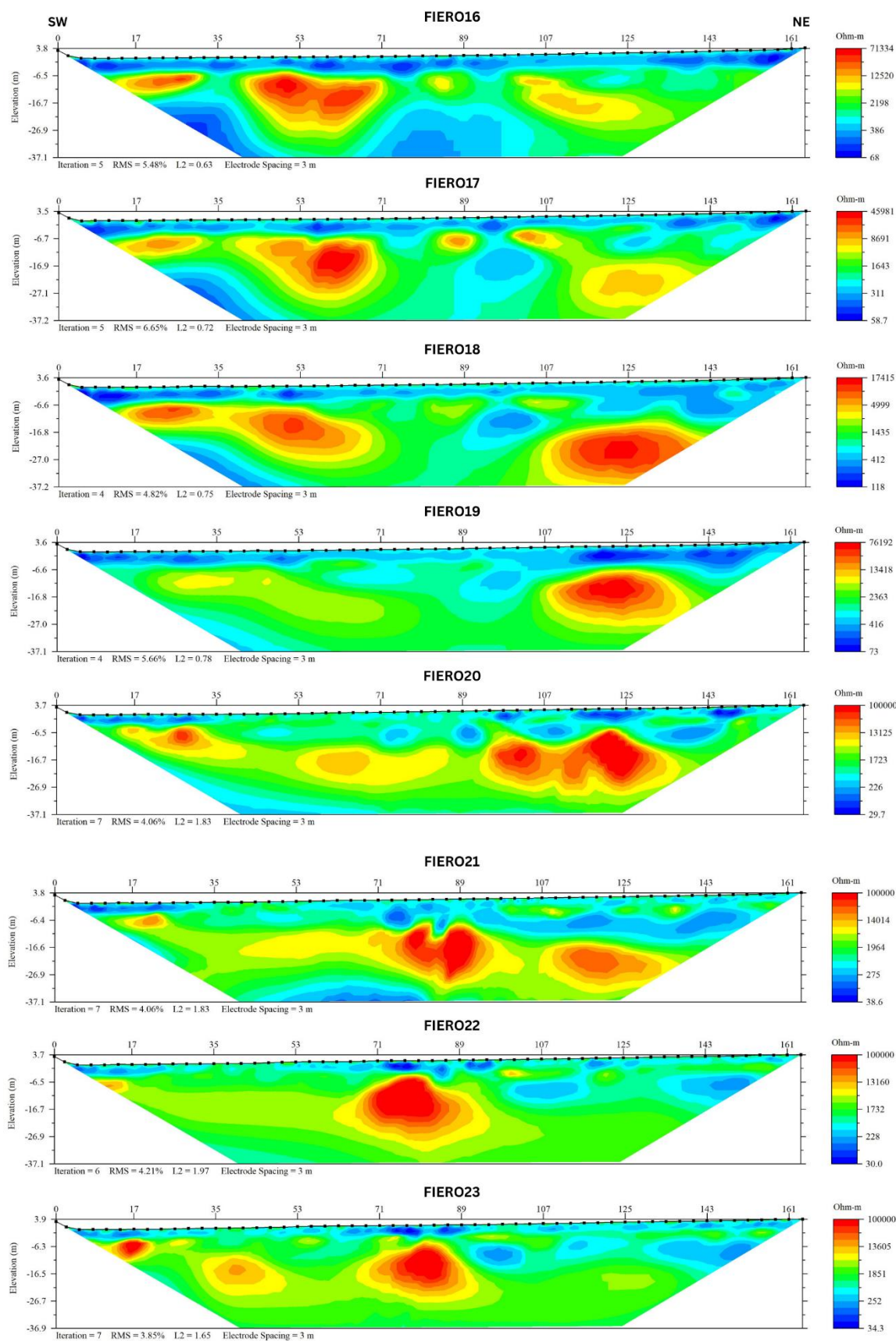
The geophysical survey results reveal the presence of several subsurface voids and zones of elevated porosity beneath the well pad. Ten distinct anomalies were detected and interpreted as air-filled voids. Additionally, the survey identified several zones of increased porosity within the proposed well pad boundaries. Due to the associated risk of subsidence and potential for catastrophic structural failure, infrastructure development over these anomalies is strongly discouraged.

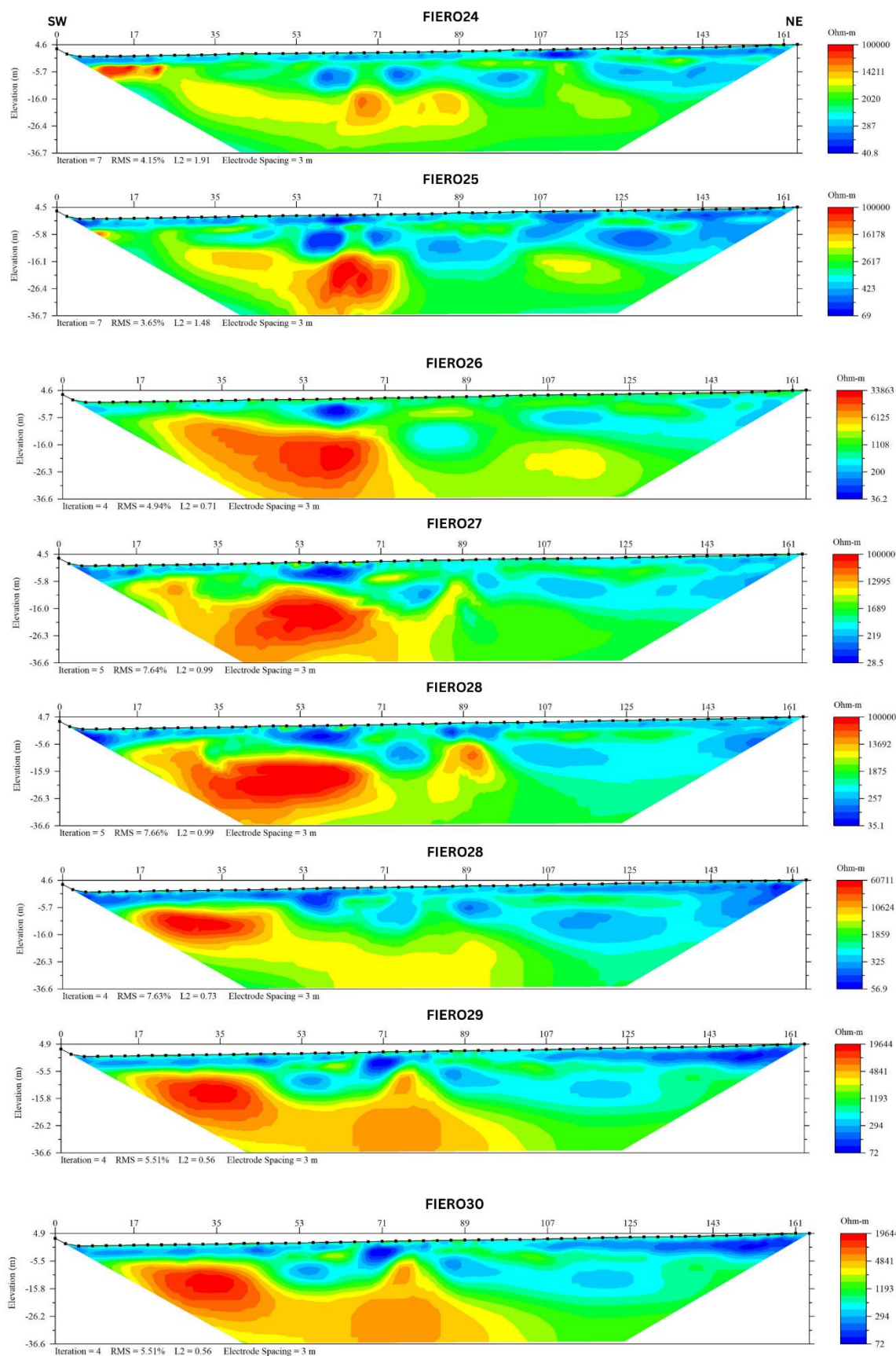
To mitigate risks, any infrastructure containing fluids should be continuously monitored, in case of structural failure, resulting in a release. The introduction of fluids into the underlying geological formation should be prevented, as it may accelerate dissolution processes, leading to rapid subsidence. If subsurface voids are encountered during drilling or remediation, they should be assessed by a Bureau of Land Management (BLM) – Carlsbad Office Cave and Karst Specialist. Any mitigation procedures should comply with the **Bureau of Land Management Cave and Karst Management Handbook (H-8380-1)** and the **Natural Resources Conservation Service Conservation Practice Standard for Karst Sinkhole Treatment (Code 527)**.

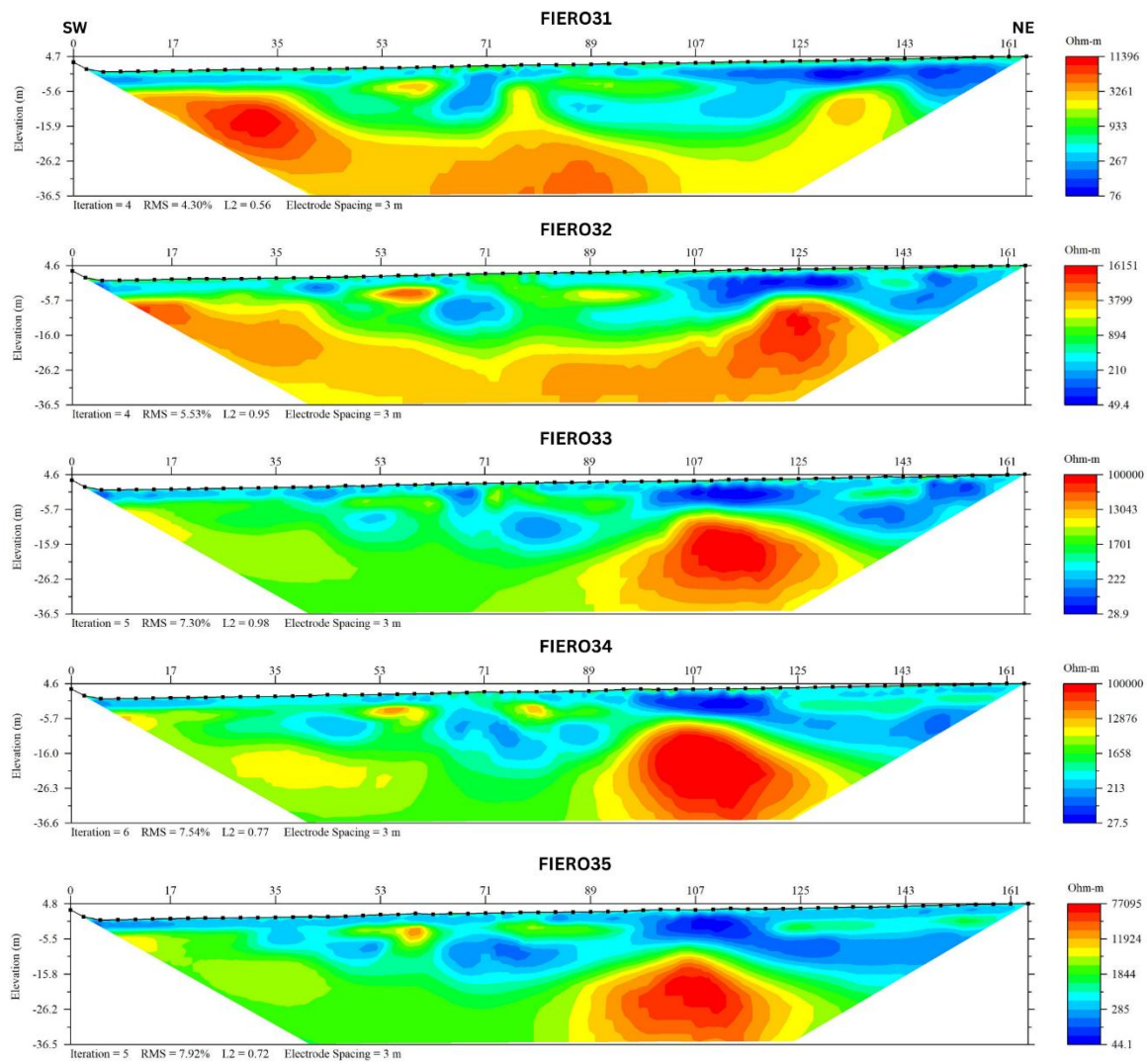
Electrical Resistivity Images











STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25283, 25284

SELF-AFFIRMED STATEMENT
OF SAM HAMILTON

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Reservoir Engineer. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record. A copy of my resume is attached as **Exhibit C-1**.

2. I am familiar with the reservoir engineering matters that pertain to the above-referenced applications.

A. Permian Resources' Proposed Development Plan

3. **Exhibit C-2** provides an overview of Permian Resources' development plan. As shown in the exhibit, Permian Resources has filed permits to drill 2-mile laterals in Sections 7 & 8 in the Second and Third Bone Spring Sand intervals and has developed a detailed plan to maximize the value of these minerals. This plan also minimizes surface facilities and takes safety into account, as the west of Section 7 is not viable for surface locations due to karsting. Permian Resources also intends to minimize surface disturbance by creating new facilities and flowlines proximal to existing batteries and operations. Although MRC has not proposed a development plan, drilling a U-Turn well would be a prudent method of development for MRC's acreage. This

Permian Resources Operating, LLC
Case No. 25284
Exhibit C

plan also allows both parties to develop their respective positions at 2-mile configuration, optimizing economic outcomes for both parties.

4. **Exhibit C-3** includes graphs that compare production results for 20 Permian Resources operated wells in this area with production achieved by other operators. All wells were drilled and completed within the Third Bone Spring Sand interval. The graphs show that Permian Resources is consistently in the top tier of producers in each area that we have developed, speaking to our ability as an operator in New Mexico.

5. **Exhibit C-4** includes graphs that compare production results for 6 Permian Resources operated wells in this area. All wells were drilled and completed within the Second Bone Spring Sand interval, which would be a secondary, infill target zone. There are currently no other operators that have drilled and completed horizontal wells within the Second Bone Spring Sand interval in the immediate area.

6. **Exhibit C-5** sets out Permian Resources' proposed development plan. MRC has not proposed a competing development plan. Permian Resources proposes to develop the Bone Spring formation in the S/2 of Sections 7 and 8, Township 20 South, Range 27 East. Permian Resources currently has 6 wells producing (5 from the Third Bone Spring Sand interval and 1 from the Second Bone Spring Sand interval) in the adjacent Bonneville spacing unit. Permian Resources' proposal will fully develop the acreage and produce the underlying reserves, while MRC has not provided a development plan.

7. While Permian Resources has not received well proposals from MRC, the most mutually beneficial plan would be for Permian Resources to drill two-mile laydown wells in Sections 7 & 8, and for MRC to drill a U-Turn well in the South half of Section 9. This would provide both operators the opportunity to develop at two-miles. **Exhibit C-6** sets out the economics

associated with Permian Resources' development plan. **Exhibit C-7** sets out the viability of U-Turn development for MRC.

8. **Exhibit C-8** sets out Permian Resources' drilling, completion and facilities costs. As shown on the exhibit, Permian Resources' proposal is capital-efficient for the working interest owners and Permian Resources has proven with its recent results that we will hit our AFE costs.

B. Midstream Services

9. Permian Resources has existing infrastructure and long-term contracts in place to handle oil, gas, and water takeaway from the Fiero wells and is ready to commence surface operations once the wells are drilled. In addition, Permian Resources has existing and planned water recycling facilities to use for frac that significantly reduce waste. Permian Resources has an existing contract in place with Plains for oil takeaway that extends through 2034 and has an existing contract with Enterprise for gas takeaway that extends through 2035. Permian Resources has an existing contract with Select for water takeaway that extends through 2036.

10. **Exhibit C-9** demonstrates that gas gathering, processing and takeaway constraints will not be an issue for this development.

11. **Exhibit C-10** provides a summary of Permian Resources' midstream arrangements for transportation and marketing of oil produced by the Fiero wells. Permian Resources has sufficient pipeline takeaway infrastructure in the area in place for its development projects, including the Fiero wells.

12. Based on the above, Permian Resources has all necessary midstream services in place and is prepared to commence operations.

C. Conclusion

14. Based on the above information and analysis, it is my opinion that Permian Resources' proposed Fiero development will produce the underlying reserves more effectively and efficiently than MRC's potential, unproposed development, which will have a shorter lateral length. MRC's potential development plan will strand acreage and fail to produce valuable reserves, resulting in waste.

15. Permian Resources has midstream services in place and is prepared to commence operations once it is authorized to do so.

16. Permian Resources is running active rigs in this area, is ready to commence drilling once it receives APDs from the BLM, and should be permitted to proceed with its development plan.

17. For the reasons set out above, it is my opinion that granting Permian Resources' applications will best prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Sam Hamilton

5.17.25
Date

SAM P. HAMILTON

Sam.Hamilton@permianres.com | (210) 273-3109
www.linkedin.com/in/sam-p-hamilton/

EDUCATION

THE UNIVERSITY OF TEXAS AT AUSTIN, McCombs School of Business, Austin, TX

May 2024

Master of Business Administration

- Kozmetsky Scholar Award – GPA – 4.0
- McCombs Ambassador Committee – Elected Co-Chair

THE UNIVERSITY OF TEXAS AT AUSTIN, Cockrell School of Engineering, Austin, TX

May 2014

Bachelor of Science in Petroleum Engineering

EXPERIENCE

PERMIAN RESOURCES, Midland, TX

2024 – Present

Asset Development Reservoir Engineer

- Responsible for all related field development planning in North Eddy County position, including Well Spacing, Type Curve generation, Scheduling, and Performance Analysis
- Provide supporting analysis to optimize Completions designs
- Aid in Flowback strategy and Artificial Lift design to maximize well results
- Continued involvement in Trade evaluation efforts to strengthen acreage position and increase value
- Contribute to forecasting effort to be used in budgeting and planning

MASTERS CONSULTING, LLC, Austin, TX

2014 – 2024

Petroleum Engineer

- Provided support to clients involved in Litigation by delivering critical Reserves and Production analysis, generating Damage Models, and evaluating Development Strategies under varying scenarios, as well as assisting in development of a coherent and focused strategy for trial
- Utilized Decline Curve Analysis in PHDWin software to forecast Reserves, project future Cash Flows, and determine Fair Market Value for mineral interest owners spanning Texas
- Oversaw GIS Mapping projects by reviewing work product alignment with RRC documents and Client Ownership, ensuring Evaluated Acreage and Lease Boundaries are accurately depicted
- Conducted Accounting Analysis of Production Volumes and Commodity Prices Received using Regulatory Commission Data, Texas Comptroller Data, Enverus, and Excel, accounting for shrinkage, transportation costs, processing, and severance taxes, verifying accurately reflected product volumes and associated revenue streams
- Ascertained Zone Performance by means of Normalized Production Profile and Statistical Analysis of Estimated Ultimate Recovery of adjacent properties and adjusted for variances in order to refine projected performance and estimates of value for undeveloped acreage

ADDITIONAL

- Computer Software: ComboCurve, Aries, Spotfire, Whitson+, PHDWin, Enverus, Prism, Excel, Word, PowerPoint
- Certified Engineer in Training and Member of Society of Petroleum Engineers, KBH Energy Center Student Advisory Board
- Work Eligibility: Eligible to work in the United States with no restrictions

Permian Resources Operating, LLC
Case No. 25284
Exhibit C-1

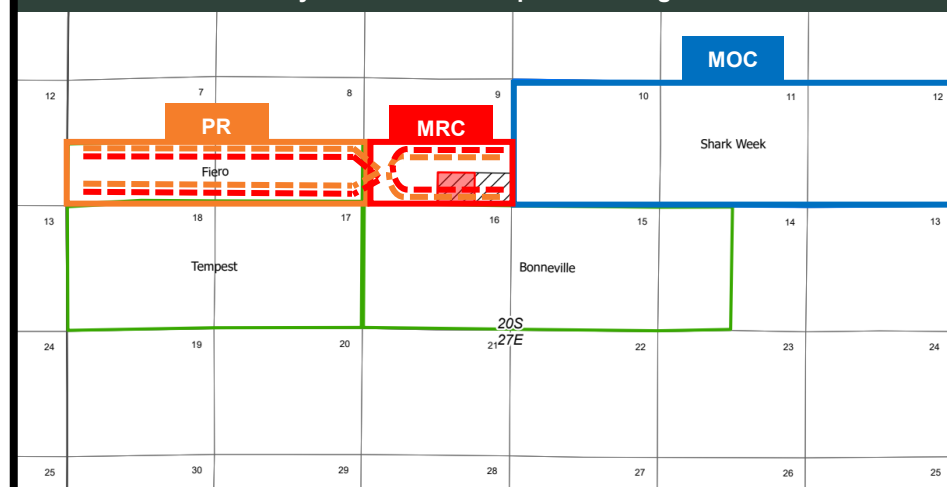


Introduction

Introductory Commentary

- PR has filed permits to drill 2-mile laterals in Sections 7 & 8 in the Second and Third Bone Spring Sand intervals
- PR has developed a detailed plan to maximize the value of these minerals with surface and facilities accounted for
- This plan also takes safety into account, as the west of Section 7 is not viable for surface due to karsting
- PR also intends to minimize surface disturbance by creating new facilities and flowlines proximal to existing PR batteries and operations
- MRC has not proposed a plan, but drilling a U-Turn well would be the most prudent method of development
 - This plan also provides both PR and MRC to develop their respective positions at 2-mile configuration, optimizing economic outcomes for both parties.

Mutually Beneficial Development Configuration

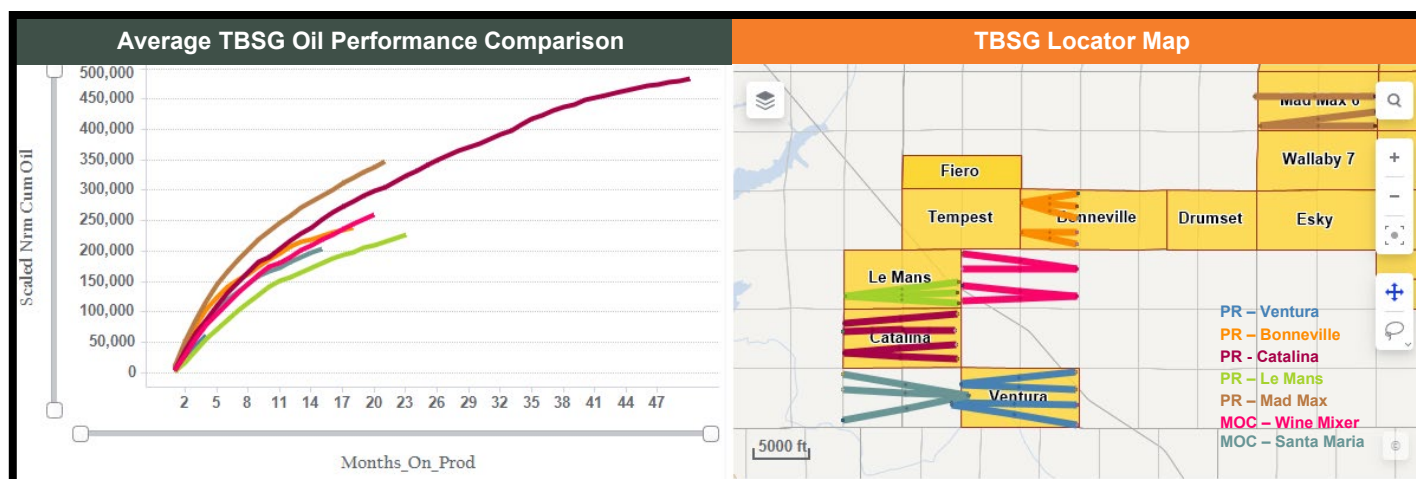


- Proposed TBSG Location
- Proposed SBSG Location





TBSG Oil Performance



Commentary

- **Permian Resources is the primary operator of the TBSG Target in this area**
- Currently operating 20 TBSG wells
- Recently Drilled and Completed **Ventura** development with 4 TBSG 10k' wells
- **Mad Max** – 3 wells drilled and completed by PR, POP 9/2023
- **Catalina** – 5 wells POP between 3/2021 and 12/2022, drilled by Tascosa operated by PR
- **Bonneville** – 5 wells 5k', POP 11/2023, drilled by Tascosa operated by PR
- **Le Mans** - 3 wells POP 6/2023, drilled by Tascosa operated by PR
- **MOC Wine Mixer** – 4 wells POP between 7/2023 and 6/2024
- **MOC Santa Maria** – 3 wells POP between 12/2023 and 10/2024
- Production normalized to 10k' lateral length

Permian Resources Operating, LLC

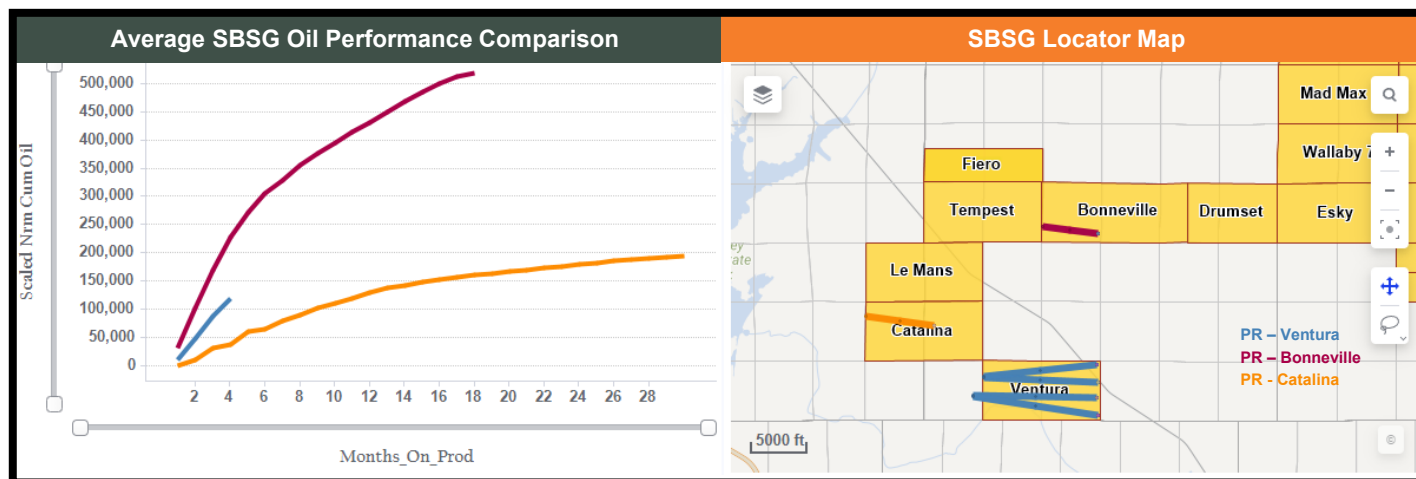
Case No. 25284

Exhibit C-3

Source: NMOCD + Enverus | Only Horizontal Wells



SBSG Oil Performance



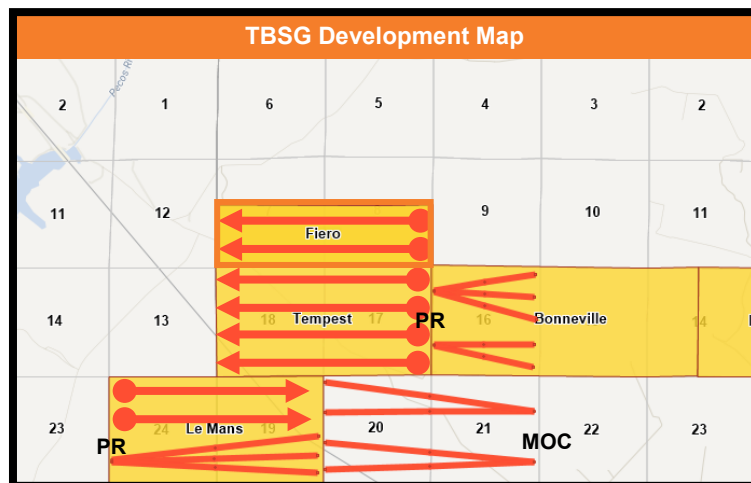
Commentary

- **Permian Resources is the primary operator of the SBSG Target in this area**
- Currently operating 6 wells
- Recently Drilled and Completed **Ventura** development with 4 SBSG 10k' wells
- **Catalina** - 5k' POP 11/2022, drilled by Tascosa operated by PR
- **Bonneville** - 5k' POP 11/2023, drilled by Tascosa operated by PR
- Production normalized to 10k' lateral length

Permian Resources Operating, LLC
Case No. 25284
Exhibit C-4

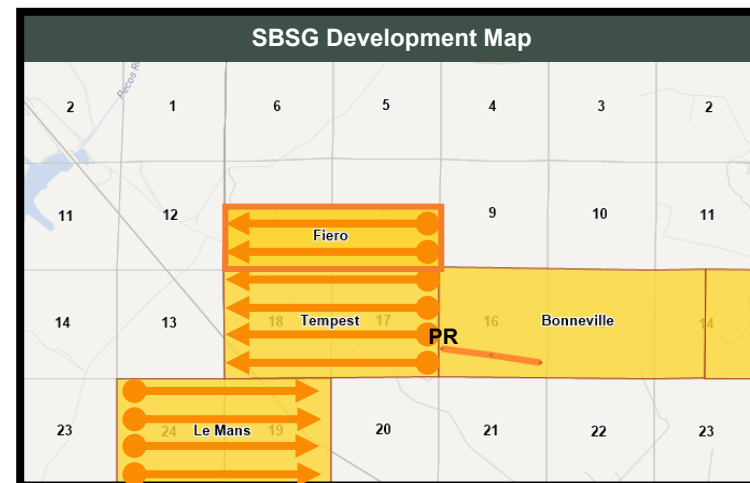


SBSG & TBSG Development Plan



TBSG Commentary

- PR intends to optimize development in the TBSG target in this acreage by drilling 2 2-mile horizontal wells at 4 WPS implied density
- Intend to develop Tempest and Le Mans in tandem with Fiero
- PR operates the 5 1-mile TBSG wells to the Southeast
- PR also operates the 3 2-mile Le Mans wells to the Southwest



SBSG Commentary

- PR intends to optimize development in the SBSG target of this acreage by drilling 2 2-mile horizontal wells at 4 WPS implied density
- Intend to develop Tempest and Le Mans in tandem with Fiero
- Currently PR has 1 1-mile SBSG well on production to the South In Bonneville
- Further South PR operates the Catalina SBSG 1-mile well
- 4 additional PR SBSG wells recently brought online at Ventura

Permian Resources Operating, LLC

Case No. 25284

Exhibit C-5

←● Proposed TBSG Location
Existing TBSG PDP

□ Fiero Development

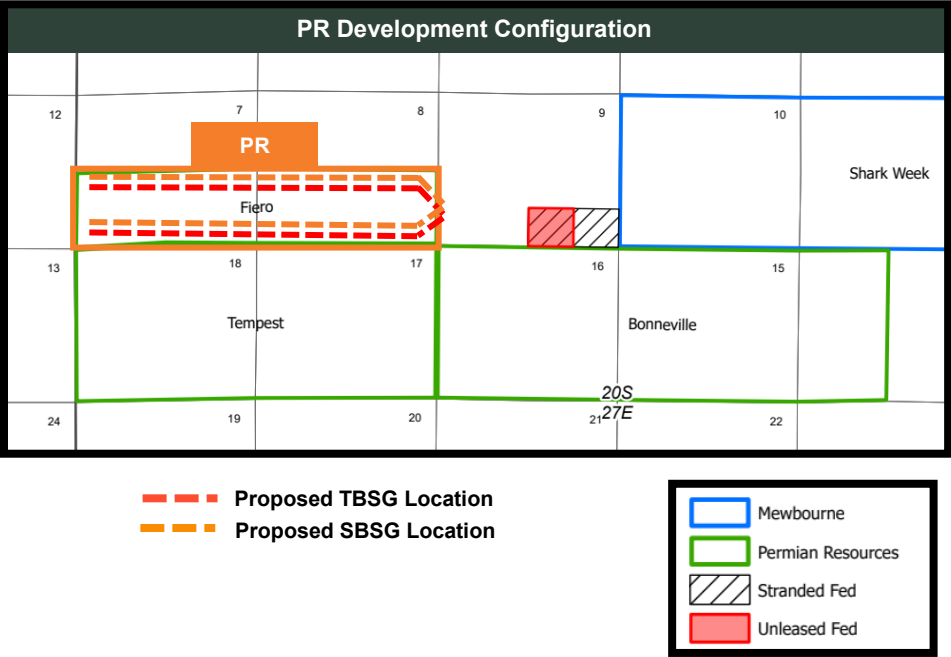
←● Proposed SBSG Location
Existing SBSG PDP



SBSG & TBSG Economics

PR Economic Scenario			
	Well Count	Total MBO	Package PV15 (\$MM)
TBSG	2	1,080	\$9.5
SBSG	2	1,216	\$21.1
Value Generated By PR		2,296	\$30.6

Commentary
<ul style="list-style-type: none">Economics run at flat price deck of \$70 oil and \$2 gasBoth developments utilize individual Type Curves, with unique underlying datasets and interpretationsPR AFE costsAll Economics generated at 100% WI / 75% NRI and are time-zero



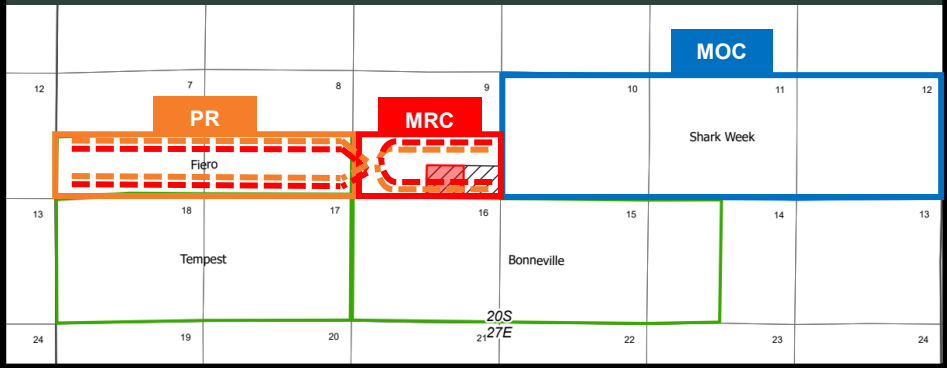


U-Turn Viability

Commentary

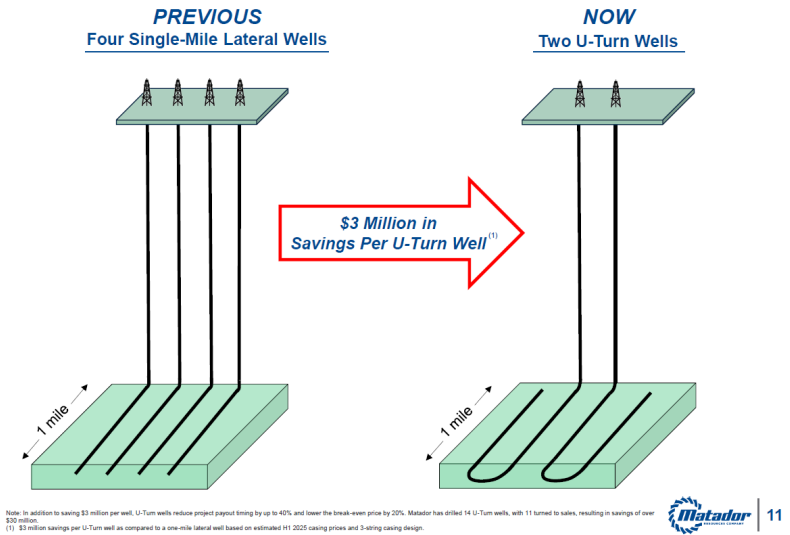
- MRC has demonstrated the capability of successfully drilling and completing U-Turn wells
 - Most recent spud in November 2024
- MRC references the Operational Efficiencies associated with U-Turn wells in their investor materials
- According to Udriller.com, MRC has drilled 12 U-Turn wells in New Mexico
 - Burke State (4 wells), Roger Donlon (2 wells), Janie Conner (1 well), Dr Ireland State (5 wells)

Mutually Beneficial Development Configuration



MRC Investor Materials

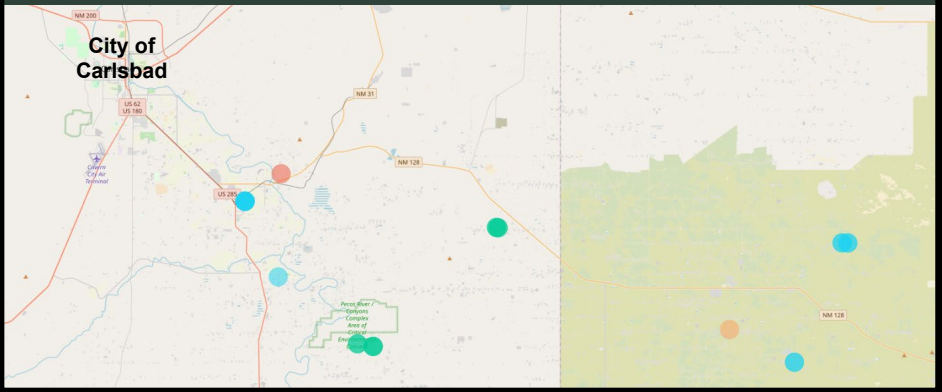
U-Turn Wells: Savings Through Operational Efficiencies



- Proposed TBSG Location
- Proposed SBSG Location



Udriller U-Turn Tracker Map



MRC U-Turn Well Location



Drilling, Completion, Facilities Costs

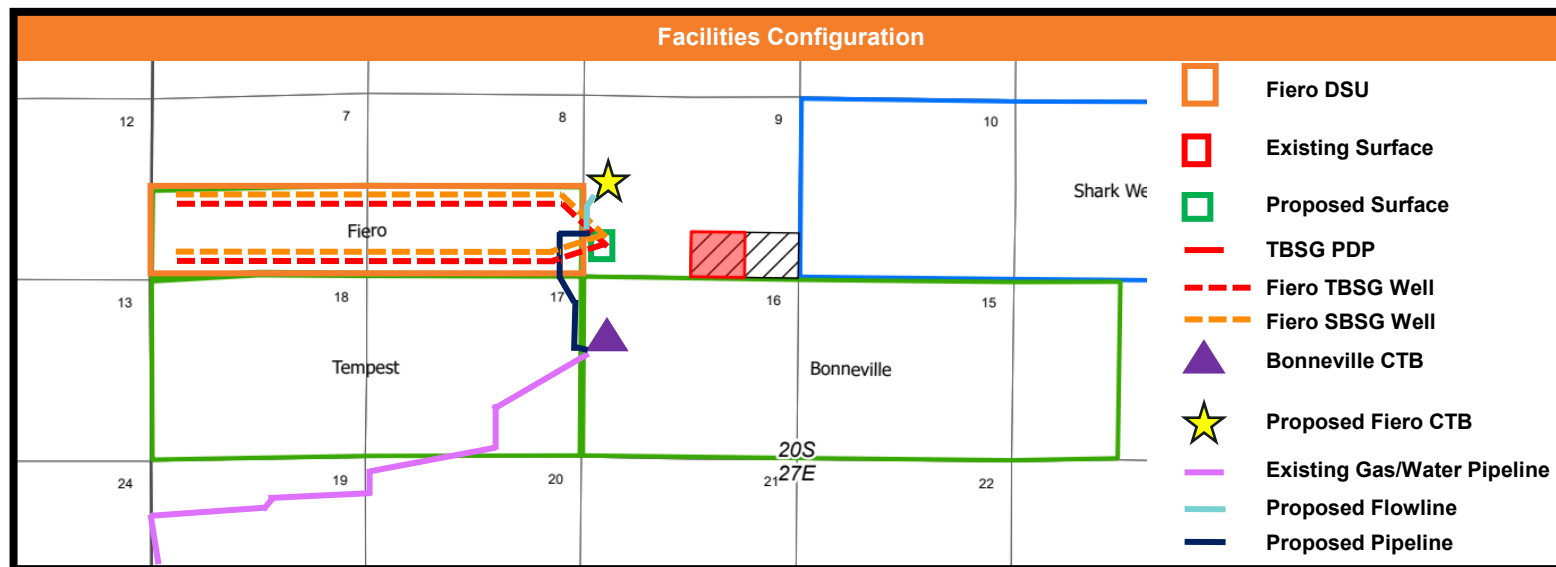
AFE Cost Structure					
Well Name	Zone	Lateral Length (ft)	Drill Cost (\$M)	Completions Cost (\$M)	Facilities Cost (\$M)
Fiero Fed Com 133H	TBSG	10K	\$3,051	\$3,672	\$360
Fiero Fed Com 134H	TBSG	10K	\$3,051	\$3,672	\$360
Fiero Fed Com 123H	SBSG	10K	\$2,988	\$3,509	\$360
Fiero Fed Com 124H	SBSG	10K	\$2,988	\$3,509	\$360

Cost Commentary

- Fiero development will be part of PR's well established budgeting process
- Confidence in plan bolstered by recent operational success at Ventura
- Fiero development will have a new facility constructed for it



Gas Gathering, Processing, Takeaway



Commentary

- No constraints anticipated for Fiero development**
- Fiero will have its own surface location on the West side of section 9
- Fiero will also have a new facility constructed to service the development as well as the Tempest development to the South

Permian Resources Operating, LLC

Case No. 25284

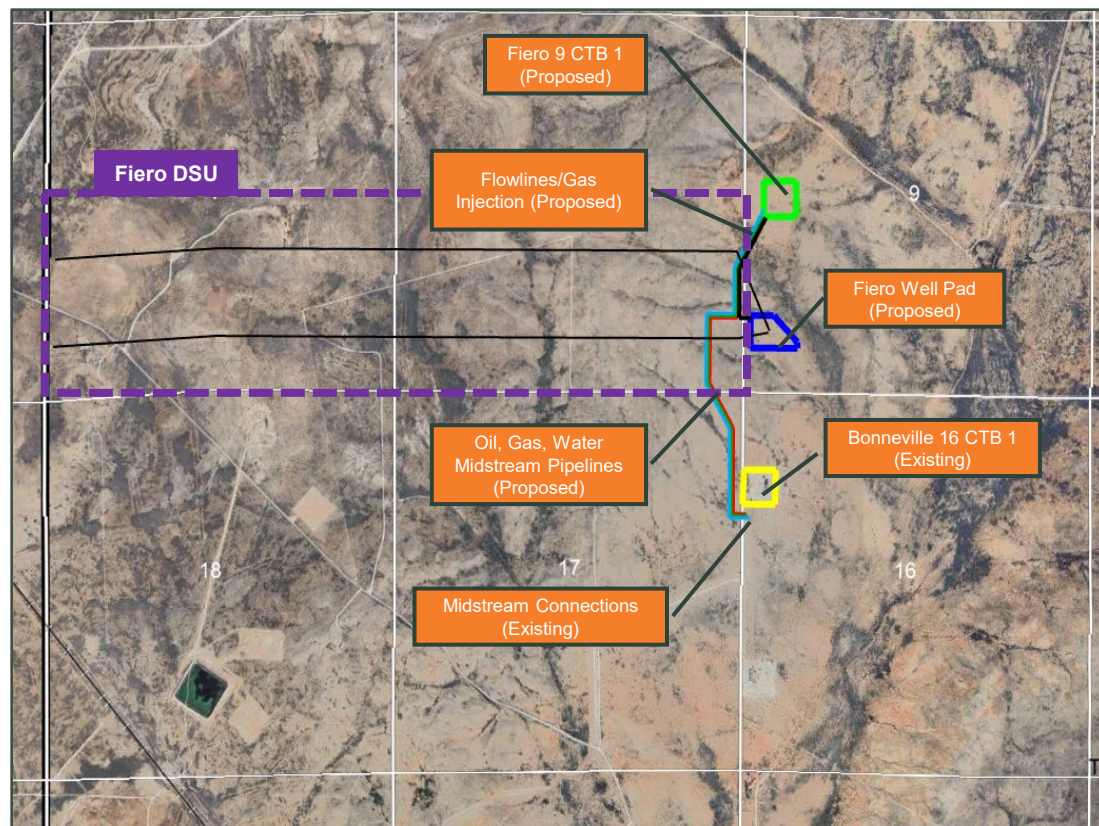
Exhibit C-9



Midstream Infrastructure & Contracts

Commentary

- Fiero 9 CTB 1 is a proposed production handling facility for the Fiero wells (on-sited in October of 2024 and is pending approval as a part of APDs)
- The Fiero wells will be connected to the CTB via individual flowlines (4" FlexPipe), a gas injection line (coiled steel) and individual 3-phase test separators
- Oil, gas, and water produced from each will be separated through the production handling process equipment and delivered to existing sales receipt points for each phase
 - Oil will be taken by Plains at the new Fiero CTB
 - 10 year contract expiring 2034
 - Anticipate Plains will build pipeline from Bonneville CTB to new Fiero CTB
 - Gas will be taken by Enterprise
 - Flowline from Fiero CTB to Bonneville CTB then to Catalina Central Delivery Point where it will be sold
 - Contract effective through March 2035
 - Water will be taken by Select at the Bonneville CTB
 - Contract effective through June 2036
- Spill prevention measures for the production handling facility will include a containment for all production storage tanks and vessels, a 3' tall dirt berm around the entire pad, SCADA alarm systems, and video cameras
- Emissions control systems will include vapor recovery units (VRU) installed on production storage tanks, capable of capturing 1.5x the modelled peak flash gas volume



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25283

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am the attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit D-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit D-2**.
3. Exhibit D-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit D-3** as supporting documentation for proof of mailing and the information provided on Exhibit D-2.
5. On March 25, 2025, I caused a notice to be published in the Carlsbad Current - Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current - Argus along with a copy of the Notice Publication, is attached as **Exhibit D-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Dana S. Hardy
Dana S. Hardy

May 19, 2025
Date

**Permian Resources Operating, LLC
Case No. 25284
Exhibit D**



March 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25283, 25284 - Applications of Permian Resources Operating, LLC
for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

<https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

**Permian Resources Operating, LLC
Case No. 25284
Exhibit D-1**

Hardy McLean LLC
March 20, 2025

Page 2

If you have any questions about these applications, please contact Ryan Curry, Senior Landman for Permian Resources Operating, LLC at Ryan.Curry@permianres.com or 432-400-0209.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report
PERMIAN RESOURCES OPERATING LLC, CASE NO. 25283

Recipient	Mailed	USPS Tracking Number	Received	Delivery Status
COG OPERATING, LLC	3/19/2025	9414836208551280002040	3/25/2025	Delivered
BLUE STAR ROYALTY, LLC	3/19/2025	9414836208551280002019	3/24/2025	Delivered
CALCO, LLC	3/19/2025	9414836208551280002026	3/24/2025	Delivered
ASTRA EXPLORATION COMPANY, INC.	3/19/2025	9414836208551280002033	3/24/2025	Delivered
Colleen Yates aka Colleen Michele Yates	3/19/2025	9414836208551280002071	3/22/2025	Delivered
Colkelan NV Corporation	3/19/2025	9414836208551280002057	3/31/2025	Return to Sender
Colleen Yates Trust U/T/A 3/2/1973	3/19/2025	9414836208551280002064	3/22/2025	Delivered
Colleen Yates Trust U/T/A 7/6/1971	3/19/2025	9414836208551280002088	3/22/2025	Delivered
EAKO, LLC	3/19/2025	9414836208551280002095	3/24/2025	Delivered
EOG RESOURCES, INC	3/19/2025	9414836208551280002101	3/24/2025	Delivered
CONCHO OIL & GAS, LLC	3/19/2025	9414836208551280002118	3/31/2025	In Transit
FRED G. YATES AND JOEL M. CARON, TRUSTEES FOR REBECCA AND SARA YATES	3/19/2025	9414836208551280002125	3/26/2025	Delivered
HARVEY E. YATES, JR. AND JOEL M. CARSON TRUSTEE FOR COLLEEN, KELLEY, AND SHANNON YATES	3/19/2025	9414836208551280002149	3/22/2025	Delivered
James H. Yates and Joel M. Carson, Trustees: Steven Michael, Leslie Louise, Aeron Ann Yates	3/19/2025	9414836208551280002156	3/22/2025	Delivered
Fred G. Yates and Joel M. Carson, Trustees for Rebecca Louise and Sara Elizabeth Yates	3/19/2025	9414836208551280002132	3/26/2025	Delivered
James H. Yates, Trustee U/A 3/2/1973 for Colleen, Kelly, and Shannon Yates	3/19/2025	9414836208551280002163	3/22/2025	Delivered
Jalapeno Corporation	3/19/2025	9414836208551280002170	3/24/2025	Delivered
JAMES H. YATES AND JOEN M. CARSON, TRUSTEES FOR STEVEN YATES, LESLIE YATES, AND AARON YATES	3/19/2025	9414836208551280002187	3/22/2025	Delivered

Permian Resources Operating, LLC
Case No. 25284
Exhibit D-2

Postal Delivery Report
PERMIAN RESOURCES OPERATING LLC, CASE NO. 25283

GEORGE M. YATES AND JOEL M. CARSON, TRUSTEE FOR COLLEEN, KELLEY, AND SHANNON YATES	3/19/2025	9414836208551280002194	3/22/2025	Delivered
James H. Yates, Trustee U/A 7/6/1971 for Colleen, Kelly, and Shannon Yates	3/19/2025	9414836208551280002200	3/22/2025	Delivered
Kelly Yates aka Kelly S. Yates	3/19/2025	9414836208551280002217	3/31/2025	In Transit
Kelly Yates Trust U/T/A 7/6/1971	3/19/2025	9414836208551280002224	3/22/2025	Delivered
MARIGOLD, LLLP	3/19/2025	9414836208551280002231	3/31/2025	In Transit
MRC DELAWARE RESOURCES, LLC	3/19/2025	9414836208551280002255	3/31/2025	In Transit
Kelly Yates Trust U/T/A 3/2/1973	3/19/2025	9414836208551280002262	3/22/2025	Delivered
KIMBROUGH WORKING INTEREST, LLC	3/19/2025	9414836208551280002279	3/24/2025	Delivered
MARY ANN MORRISON	3/19/2025	9414836208551280002286	3/31/2025	Notice Left
MRC PERMIAN COMPANY	3/19/2025	9414836208551280002293	3/31/2025	In Transit
Nortex Corporation	3/19/2025	9414836208551280002309	3/24/2025	Delivered
ROBERT W. KENT, and wife Sally D. Kent	3/19/2025	9414836208551280002323	3/24/2025	Delivered
PEC EXPLORATION, LLC	3/19/2025	9414836208551280002316	3/29/2025	Delivered
Schanen Yates Unser fka Shannon Yates	3/19/2025	9414836208551280002330	3/27/2025	Delivered
OXY Y-1 COMPANY	3/19/2025	9414836208551280002347	3/26/2025	Delivered
SANTO LEGEDO, LLLP	3/19/2025	9414836208551280002354	3/27/2025	Delivered
POWDERHORN ASSETS, LLC	3/19/2025	9414836208551280002361	3/24/2025	Delivered
Shannon Yates Trust U/T/A 3/2/1973	3/19/2025	9414836208551280002378	3/24/2025	Delivered
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TULIPAN, LLC	3/19/2025	9414836208551280002392	3/25/2025	Delivered
Chief Capital (O&G) II LLC	3/19/2025	9414836208551280002408	3/24/2025	Delivered
WRH I, L.P. C/O 1600 CNB CORP	3/19/2025	9414836208551280002415	3/31/2025	Return to Sender
SHARBRO ENERGY, LLC	3/19/2025	9414836208551280002422	3/27/2025	Delivered
VALKO, LLC	3/19/2025	9414836208551280002439	3/27/2025	Delivered
Davis Mineral Group, LLC	3/19/2025	9414836208551280002446	3/24/2025	Return to Sender
Singer Bros, L.L.C.	3/19/2025	9414836208551280002453	3/25/2025	Delivered

Postal Delivery Report
PERMIAN RESOURCES OPERATING LLC, CASE NO. 25283

THE TOM P. STEPHENS TRUST U/A DATED 10/30/1995C/O PLAINS CAPITAL BANK, AGENT	3/19/2025	9414836208551280002460	3/24/2025	Delivered
YATES ENERGY CORPORATION	3/19/2025	9414836208551280002477	3/28/2025	Delivered
Eight Row Holdings, LLC	3/19/2025	9414836208551280002484	3/25/2025	Delivered
PEC Minerals LP	3/19/2025	9414836208551280002491	3/25/2025	Delivered
TTXMCO, LLC	3/19/2025	9414836208551280002507	3/25/2025	Delivered
YATES REVOCABLE TRUST	3/19/2025	9414836208551280002514	3/24/2025	Delivered
OGX Minerals II, LP	3/19/2025	9414836208551280002521	3/31/2025	In Transit



March 25, 2025

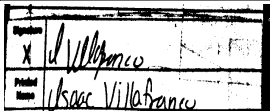
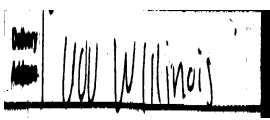
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 40.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	March 25, 2025, 7:52 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG OPERATING, LLC
600 W. ILLINOIS AVE
MIDLAND, TX 79701
Reference #: PR Fiero
Item ID: PR Fiero

Permian Resources Operating, LLC
Case No. 25284
Exhibit D-3



March 24, 2025

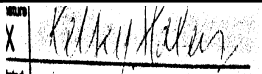
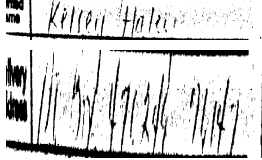
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 19.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	March 24, 2025, 10:01 am
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BLUE STAR ROYALTY, LLC
PO BOX 470249
FORT WORTH, TX 76147
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

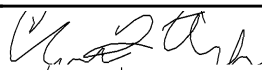
The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 24, 2025, 2:54 pm
Location:	ROUND ROCK, TX 78681
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:


Clara Aston

Address of Recipient:

704 Parkview

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CALCO, LLC
704 PARKVIEW
ROUND ROCK, TX 78681
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 33.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 12:33 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ASTRA EXPLORATION COMPANY, INC.
3009 POST OAK BLVD
STE 1212
HOUSTON, TX 77056
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 71.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Colleen Yates aka Colleen Michele Yates
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 64.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Colleen Yates Trust U/T/A 3/2/1973
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 88.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Colleen Yates Trust U/T/A 7/6/1971
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0020 95.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 24, 2025, 2:25 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:


D Goluska

Address of Recipient:

1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EAKO, LLC
PO BOX 1090
ROSWELL, NM 88202
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

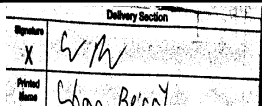
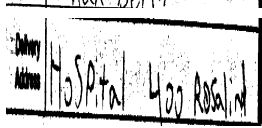
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 01.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	March 24, 2025, 8:47 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG RESOURCES, INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706
Reference #: PR Fiero
Item ID: PR Fiero



March 26, 2025

Dear Simple Certified:

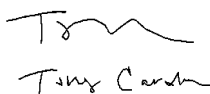
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 25.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 26, 2025, 10:10 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FRED G YATES AND JOEL M CARON TRUSTEES

Recipient Signature

Signature of Recipient:


Tony Caron

Address of Recipient:

2323

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

FRED G. YATES AND JOEL M. CARON, TRUSTEES
FOR REBECCA AND SARA YATES
4000 N MONTANA AVE
ROSWELL, NM 88201
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 49.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HARVEY E YATES JR AND JOEL M CARSON TRUSTEE

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HARVEY E. YATES, JR. AND JOEL M. CARSON TRUSTEE
FOR COLLEEN, KELLEY, AND SHANNON YATES
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 56.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	James H Yates and Joel M Carson Trustees

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

James H. Yates and Joel M. Carson, Trustees:
Steven Michael, Leslie Louise, Aeron Ann Yates
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 26, 2025

Dear Simple Certified:

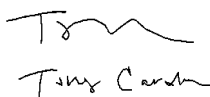
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 32.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 26, 2025, 10:10 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fred G Yates and Joel M Carson Trustees

Recipient Signature

Signature of Recipient:


Tony Carson

Address of Recipient:

2323

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fred G. Yates and Joel M. Carson, Trustees
for Rebecca Louise and Sara Elizabeth Yates
4000 N MONTANA AVE
ROSWELL, NM 88201
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 63.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	James H Yates Trustee U A 3 2 1973

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

James H. Yates, Trustee U/A 3/2/1973
for Colleen, Kelly, and Shannon Yates
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 70.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 24, 2025, 11:32 am
Location:	ALBUQUERQUE, NM 87102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Jim Barrack
J unBarrack

Address of Recipient:

1608

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jalapeno Corporation
PO BOX 1608
ALBUQUERQUE, NM 87103
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 87.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	JAMES H YATES AND JOEN M CARSON TRUSTEES

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JAMES H. YATES AND JOEN M. CARSON, TRUSTEES
FOR STEVEN YATES, LESLIE YATES, AND AARON YATES
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0021 94.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	GEORGE M YATES AND JOEL M CARSON TRUSTEE

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

GEORGE M. YATES AND JOEL M. CARSON, TRUSTEE
FOR COLLEEN, KELLEY, AND SHANNON YATES
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0022 00.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	James H Yates Trustee U A 7 6 1971

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

James H. Yates, Trustee U/A 7/6/1971
for Colleen, Kelly, and Shannon Yates
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0022 24.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kelly Yates Trust U/T/A 7/6/1971
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0022 62.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kelly Yates Trust U/T/A 3/2/1973
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0022 79.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 24, 2025, 2:42 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

16733 019
16733 12

Address of Recipient:

317
16733 12

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KIMBROUGH WORKING INTEREST, LLC
3707 CAMP BOWIE BLVD
STE 100
FORT WORTH, TX 76107
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 09.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 12:33 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nortex Corporation
3009 POST OAK BLVD
STE 1212
HOUSTON, TX 77056
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 23.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 12:33 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ROBERT W. KENT, and wife Sally D. Kent
3009 POST OAK BLVD
STE 1212
HOUSTON, TX 77056
Reference #: PR Fiero
Item ID: PR Fiero



March 29, 2025

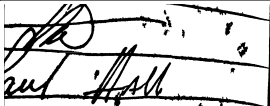
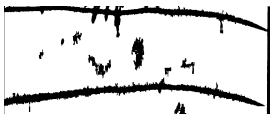
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 16.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 29, 2025, 2:18 pm
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PEC EXPLORATION, LLC
8111 WESTCHESTER DRIVE
STE 900
DALLAS, TX 75225
Reference #: PR Fiero
Item ID: PR Fiero



March 27, 2025

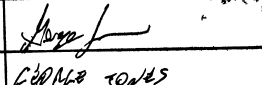

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 30.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 27, 2025, 12:36 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Schanen Yates Unser fka Shannon Yates
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 26, 2025

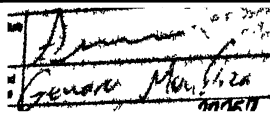

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 47.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	March 26, 2025, 10:41 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 COMPANY
5 GREENWAY PLAZA
STE 110
HOUSTON, TX 77046
Reference #: PR Fiero
Item ID: PR Fiero



March 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 54.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2025, 11:03 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1020

ARTESIA, NM 88211-1020

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SANTO LEGEDO, LLLP
PO BOX 1020
ARTESIA, NM 88211
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 61.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 12:37 pm
Location:	DALLAS, TX 75201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Whitney Brown

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

POWDERHORN ASSETS, LLC
2100 MCKINNEY AVE
STE 1675
DALLAS, TX 75201
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 78.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 24, 2025, 1:30 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Shannon Yates Trust U/T/A 3/2/1973
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 85.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 22, 2025, 12:35 pm
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

6120 PADRE CT NE,
ALBUQUERQUE, NM 87111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Shannon Yates Trust U/T/A 7/6/1971
6120 PADRE COURT
ALBUQUERQUE, NM 87111
Reference #: PR Fiero
Item ID: PR Fiero



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0023 92.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 25, 2025, 11:27 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TULIPAN, LLC
428 SANDOVAL ST
STE 200
SANTA FE, NM 87501
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

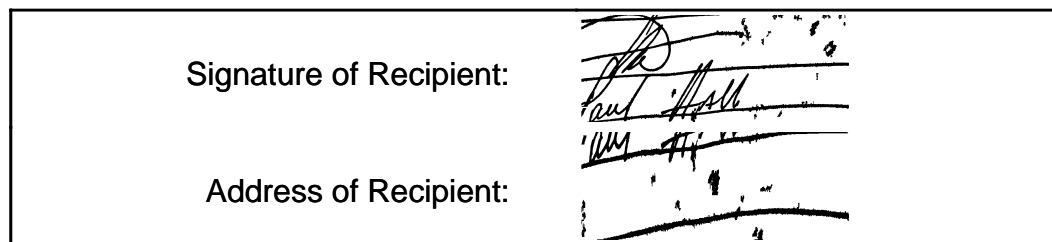
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 08.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 11:13 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chief Capital (O&G) II LLC
8111 WESTCHESTER DRIVE
STE 900
DALLAS, TX 75225
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 15.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 24, 2025, 10:50 am
Location:	CLEVELAND, OH 44114
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WRH I L P

Recipient Signature

Signature of Recipient:

Address of Recipient:

1375 E 9TH ST FL 29,
CLEVELAND, OH 44114

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WRH I, L.P.
C/O 1600 CNB CORP
1375 E 9TH ST, 29TH FLOOR
CLEVELAND, OH 44114
Reference #: PR Fiero
Item ID: PR Fiero



March 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 22.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2025, 10:46 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

AM
AM

Address of Recipient:

PO Box
840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SHARBRO ENERGY, LLC
PO BOX 840
ARTESIA, NM 88211
Reference #: PR Fiero
Item ID: PR Fiero



March 27, 2025

Dear Simple Certified:

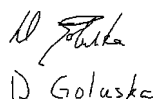
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 39.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2025, 2:43 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:


D Goluska

PO BOX 1090

Address of Recipient:

ROSWELL, NM 88202-1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

VALKO, LLC
PO BOX 1090
ROSWELL, NM 88202
Reference #: PR Fiero
Item ID: PR Fiero



March 25, 2025


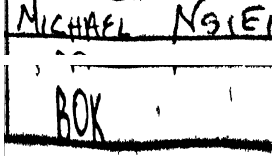
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 53.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 25, 2025, 8:22 am
Location:	TULSA, OK 74103
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Singer Bros, L.L.C.
PO BOX 755
TUSLA, OK 74101
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 60.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 24, 2025, 2:42 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THE TOM P STEPHENS TRUST U A DATED 10 30 1995

Recipient Signature

Signature of Recipient:

10733 19
10733 12

Address of Recipient:

3707
Camp Bowie Blvd
STE 100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

THE TOM P. STEPHENS TRUST U/A DATED 10/30/1995
C/O PLAINS CAPITAL BANK, AGENT
3707 CAMP BOWIE BLVD
STE 100
FORT WORTH, TX 76107
Reference #: PR Fiero
Item ID: PR Fiero



March 28, 2025

Dear Simple Certified:

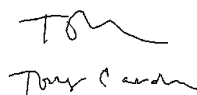
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 77.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 28, 2025, 10:08 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:



Address of Recipient:

2323

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

YATES ENERGY CORPORATION
PO BOX 2323
ROSWELL, NM 88202
Reference #: PR Fiero
Item ID: PR Fiero



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 84.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 25, 2025, 2:01 pm
Location:	HOUSTON, TX 77008
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Eight Row Holdings, LLC
1037 OXFORD ST
HOUSTON, TX 77008
Reference #: PR Fiero
Item ID: PR Fiero



March 25, 2025

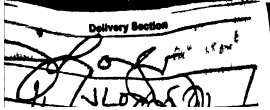

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0024 91.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 25, 2025, 12:15 pm
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PEC Minerals LP
16400 DALLAS PKWY
STE 400
DALLAS, TX 75248
Reference #: PR Fiero
Item ID: PR Fiero



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0025 07.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 25, 2025, 3:37 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TTXMCO, LLC
214 W TEXAS AVE
STE 807A
MIDLAND, TX 79701
Reference #: PR Fiero
Item ID: PR Fiero



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 0025 14.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 24, 2025, 2:39 pm
Location:	ALBUQUERQUE, NM 87107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

5809 PADRE ROBERTO RD
NW, LOS RANCHOS, NM 87107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

YATES REVOCABLE TRUST
5809 PADRE ROBERTO RD NW
LOS RANCHOS DE ALBUQUERQUE, NM 87107
Reference #: PR Fiero
Item ID: PR Fiero

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 40080
Description: Permian Fiero
Ad Cost: \$164.75

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

March 25, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 25th day of March 2025.

Leanne Kaufenberg

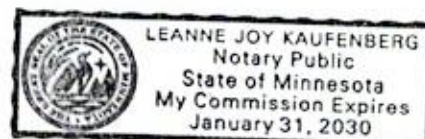
Leanne Kaufenberg, Notary Public, Redwood County Minnesota

CARA DOUGLAS
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
cdouglas@hardymclean.com

PUBLIC NOTICE

This is to notify all interested parties, including: Astra Exploration Company, Inc.; Blue Star Royalty, LLC; Calco, LLC; COG Operating, LLC; Colkelan NV Corporation; Colleen Yates aka Colleen Michele Yates; Colleen Yates Trust U/T/A 3/2/1973; Colleen Yates Trust U/T/A 7/6/1971; Concho Oil & Gas, LLC; Eako, LLC; EOG Resources, Inc.; Fred G. Yates and Joel M. Carson, Trustees for Rebecca and Sara Yates; Fred G. Yates and Joel M. Carson, Trustees U/A July 6, 1971, for Rebecca Louise Yates and Sara Elizabeth Yates; George M. Yates and Joel M. Carson, Trustee U/A 3/21/1973 for Colleen Yates, Kelley Yates, and Shannon Yates; Harvey E. Yates, Jr. and Joel M. Carson Trustee U/A 7/6/1971 for Colleen Yates, Kelley Yates, and Shannon Yates; Jalapeno Corporation; James H. Yates and Joel M. Carson, Trustees U/A July 6, 1971, for Steven Michael Yates, Leslie Louise Yates and Aeron Ann Yates; James H. Yates and Joel M. Carson, Trustees U/A 7/6/1981 for Steven Yates, Leslie Yates, and Aaron Yates; James H. Yates, Trustee U/A 3/2/1973 for Colleen Yates, Kelly Yates and Shannon Yates; James H. Yates, Trustee U/A 7/6/1971 for Colleen Yates, Kelly Yates and Shannon Yates; Kelly Yates aka Kelly S. Yates; Kelly Yates Trust U/T/A 3/21/1973; Kelly Yates Trust U/T/A 7/6/1971; Kimbrough Working Interest, LLC; Marigold, LLP; Mary Ann Morrison; MRC Delaware Resources, LLC; MRC Permian Company; Nortex Corporation; Oxy Y-1 Company; PEC Exploration, LLC; Powderhorn Assets, LLC; Robert W. Kent, and wife Sally D. Kent; Santo Legado, LLP; Shannon Yates Unser fka Shannon Yates; Shannon Yates Trust U/T/A 3/2/1973; Shannon Yates Trust U/T/A 7/6/1971; Sharbro Energy, LLC; the Tom P. Stephens Trust U/A Dates 10/30/1995 C/O Plains Capital Bank, Agent; TTXMCO, LLC; Tulipan, LLC; Valko, LLC; Yates Energy Corporation; Yates Revocable Trust; Chief Capital (O&G) II LLC; Davis Mineral Group, LLC; Eight Row Holdings, LLC; OGX Minerals II, LP; WRH I, L.P.; Singer Bros, L.L.C.; PEC Minerals LP; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC ("Applicant") (Case No. {{Matter.DocketNumber}}). The hearing will be conducted on April 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25284, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7. The completed interval of the Well will be orthodox. In Case No. 25283, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/2 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus March 25, 2025.
#40080



Permian Resources Operating, LLC
Case No. 25284
Exhibit D-4