### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

### CASE NO. 25313

### **NOTICE OF AMENDED EXHIBITS**

In accordance with the Division's request during the June 5, 2025 hearing, ConocoPhillips

Company is providing the attached amended exhibit packet to include the following revisions:

- Compulsory Pooling Checklist (adding an additional Pool and Pool Code);
- Exhibit A-2 (adding an additional Pool and Pool Code); and
- Exhibit B-4 (adding API numbers for the vertical wells in the cross-section).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Daniel B. Goldberg P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hardymclean.com jmclean@hardymclean.com

Counsel for ConocoPhillips Company

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

## EXHIBIT INDEX

### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Macie Valles
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Non-Standard Spacing Unit Map
A-5	Sample Well Proposal Letter & AFE
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Shariva Darmaoen
B-1	Location Map
B-2	Subsea Structure Map
B-3	Cross-Section Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent April 17, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for April 22, 2025

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# COMPULSORY POOLING APPLICATION CHECKLIST

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25313	APPLICANT'S RESPONSE
Date: May 8, 2025	
Applicant	ConocoPhillips Company
Designated Operator & OGRID (affiliation if applicable)	ConocoPhillips Company (OGRID No. 217817)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non
	Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Iron Throne
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Forty Niner Ridge; Bone Spring, West Pool (Code 96526) Wildcat S243006B; Lower Bone Spring Pool (Code 97753)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920.00
Building Blocks:	Quarter-Quarter
Orientation:	East to West
Description: TRS/County	All of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested with this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) *In lieu of the bottom hole location, Earthstone is providing the State Line Crossing	Add wells as needed
Well #1	Iron Throne Federal Com #501H (API No. 30-015-56337)
	SHL: 1861' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
	BHL: 330' FNL & 50' FEL (Unit D), Section 29, T23S-R30E
	Completion Target: Bone Spring (Approx. 9533' TVD)
Well #2	Iron Throne Federal Com #502H (API No. 30-015-56338) SHL: 1891' FNL & 201' FWL (Unit E), Section 26, T23S-R30E
	BHL: 1485' FNL & 50' FWL (Unit D), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD)
Well #3	Iron Throne Federal Com #503H (API No. 30-015-56339) SHL: 1921' FNL & 201' FWL (Unit E), Section 26, T23S-R30E BHL: 2595' FNL & 50' FWL (Unit E), Section 29, T23S-R30E Completion Target: Bone Spring (Approx. 9533' TVD)
Well #4	Iron Throne Federal Com #504H (API No. 30-015-56340) SHL: 1463' FSL & 265' FWL (Unit L), Section 26, T23S-R30E BHL: 1485' FSL & 50' FWL (Unit L), Section 29, T23S-R30E

	Iron Throne Federal Com #505H (API No. 30-015-56341)
Well #5	SHL: 1433' FSL & 265' FWL (Unit L), Section 26, T23S-R30E
	BHL: 1435 FSL & 265 FWL (Unit L), Section 26, 1235-R30E
	Completion Target: Bone Spring (Approx. 9533' TVD)
	Completion Target. Bone Spring (Approx. 9555 TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,500
Production Supervision/Month \$	\$1,250
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to	
notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
• • • • • •	
Date:	6/6/2025

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### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

### CASE NO. 25313

### SELF-AFFIRMED STATEMENT OF MACIE VALLES

1. I am a New Mexico land negotiator with ConocoPhillips Company ("COPC" or "Applicant") and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COPC's (OGRID No. 217817) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at hearing.

4. COPC seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

 a. Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29;

> ConocoPhillips Company Case No. 25313 Exhibit A

- b. Iron Throne Federal Com #502H and Iron Throne Federal Com #503H,
   which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of
   Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29;
- c. Iron Throne Federal Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and
- d. Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COPC seeks to pool highlighted in yellow.

9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the offset tracts. The map also identifies the offset operators and affected parties in the tracts surrounding the proposed Unit, who were provided notice of COPC's application.

10. COPC's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

11. The non-standard spacing unit will reduce surface waste. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 67% of the total amount that would be necessary absent a non-standard unit.

- a. Surface facilities and equipment, pipelines, and rights of way for one well cost approximately \$2,395,000. The centralized facilities will be larger, so that they may handle production from multiple wells. I estimate that a non-standard unit would result in savings of approximately \$2,971,700, which will reduce the overall well cost and improve economics for the Unit.
- b. A common facility also reduces the number of flares COPC may need to use in case of emergency from 5 to 1. Additionally, the gas sales line in the area averages approximately 150 psig and is gathered and compressed at 3<sup>rd</sup> party facilities.

12. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

13. In my opinion, COPC made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. COPC requests that it be designated as operator of the Unit and the Wells. COPC requests overhead and administrative rates of \$12,500 per month while the Wells are being drilled and \$1,250 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COPC and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of COPC's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

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17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Main Vary MA

<u>4/22/15</u> Date

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

### CASE NO. 25313

### **APPLICATION**

Pursuant to NMSA § 70-2-17, ConocoPhillips Company ("COPC" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). In support of its application, COPC states the following:

1. COPC (OGRID No. 217817) is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. The Unit will be dedicated to the following wells ("Wells"):
  - a. Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29;
  - b. Iron Throne Federal Com #502H and Iron Throne Federal Com #503H,
     which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of
     Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29;
  - c. **Iron Throne Federal Com #504H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and

ConocoPhillips Company Case No. 25313 Exhibit A-1

- d. Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29.
- 3. The completed intervals of the Wells will be orthodox.

4. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Applicant should be designated the operator of the Unit and the Wells.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5)
   NMAC;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;

- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean 125 Lincoln Ave., Ste. 223 Santa Fe, NM 87501 Phone: (505) 230-4410 dhardy@hardymclean.com jmclean@hardymclean.com

COUNSEL FOR CONOCOPHILLIPS COMPANY

Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, nonstandard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com **#504H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.

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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 6/9/2025 10:33:06 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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Е	29	23S	30E		1,485' FNL	50' FWL	32.279	050° -10	)3.912076°	EDDY
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County
н	27	23S	30E		1,485' FNL	100' FEL	32.279 <sup>,</sup>	122° -10	)3.860596°	EDDY
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Е	29	23S	30E		1,485' FNL	100' FWL	32.2790	051° -10	)3.911914°	EDDY
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	8							Submittal	☐ Amende			
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			I		WELL I OCATI				1 20			
API Nu	Imber		Pool Code	,		Pool Name						
	30-01	5-56339	1 001 0000	97753		Wildcat S	243006B;	Lower Bo	one Spring			
Proper	ty Code 33710	5	Property N	lame	IRON THRO	NE FEDERAL COM			Well Numb	er <b>503H</b>		
OGRIE	) No. <b>21781</b>	7	Operator	Name	CONOCOPI	HILLIPS COMPANY			-	/el Elevation , <b>331.79'</b>		
	Surface C	wner: 🗌 Stat	e 🗆 Fee 🗆	🛛 Tribal 🖌	Federal	Mineral Ow	ner: 🗌 State	e 🗆 Fee 🗆	🛛 Tribal 🗹 Fe	ederal		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	26	235	30E		1,921' FNL	201' FWL	32.2779	924° -10	)3.859625°	EDDY		
	1	1	1	1	Bottom	Hole Location	<u> </u>					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	29	23S	30E		2,595' FNL	50' FWL	32.2759	999° -10	)3.912070°	EDDY		
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	ated Acres	Infill or Defin	ning Well		g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code Com						
	160 Infill 30-015-56 Order Numbers.											
Urder	Numbers.					Well setbacks are u	Inder Commo	on Ownersh	ıp: ⊠Yes ⊡N	NO		
	i		<b>I</b> –			ff Point (KOP)				_		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	26	23S	30E		1,921' FNL	201' FWL	32.2779	924° -10	)3.859625°	EDDY		
				-		ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
н	27	23S	30E		2,595' FNL	100' FEL	32.2760	)70° -10	)3.860600°	EDDY		
						ake Point (LTP)						
	<u> </u>		-		1	. ,	i					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
JL E	Section 29	Township 23S	Range <b>30E</b>	Lot	1	. ,	Latitude <b>32.2760</b>		ongitude 03.911908°	County EDDY		
Е	29		30E		Ft. from N/S 2,595' FNL	Ft. from E/W	32.2760		)3.911908°			
E Unitize	29 ed Area or A	235	30E		Ft. from N/S 2,595' FNL	Ft. from E/W <b>100' FWL</b>	32.2760	)00° -10	)3.911908°			
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								Submittal	Amende	d Report		
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			_		WELLLOCATI					-		
	umber		Pool Code			Pool Name						
	30-015	-56340	FUULCOUR	97753		Wildcat	S243006B;	Lower B	Bone Spring			
Proper	ty Code 337105	5	Property N	√ame	IRON THRO	NE FEDERAL COM			Well Numb	er <b>504H</b>		
OGRIE		_	Operator I	Name						el Elevation		
	21781								-	,362.47'		
	Surface C	wner: 🗌 Stat				Wineral Ov	ner: 🗆 State		🗆 Tribal 🗹 Fe	ederal		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
L	26	23S	30E		1,463' FSL	265' FWL	32.2726	682° -1	03.859421 <sup>°</sup>	EDDY		
	1	<u> </u>	<u> </u>	<u> </u>	Bottom	Hole Location	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
L	29	235	30E		1,485' FSL	50' FWL	32.2726		03.912061°	EDDY		
					,		•====					
Dedica	ated Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacir	a Unit (Y/N)	Consolidat	tion Code			
160 Defining 30-015-56340						Overlapping Spacing Unit (Y/N) Consolidation Code Com						
The Definiting Control of States and States					13-30340	Well setbacks are	undor Comm					
orueri	Numbers.					Well SetDacks are		JII Ownersi		10		
					Kick Of	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
L	26	23S	30E		1,463' FSL	265' FWL	32.2726	682° -1	03.859421°	EDDY		
					First Ta	ike Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
Т	27	23S	30E		1,485' FSL	100' FEL	32.2727	741° -1	03.860602°	EDDY		
			<u> </u>		 Last Ta	ke Point (LTP)						
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
UL	Section		•		-				-	•		
JL		235	30F		1.485' FSL	100' FWI	32,2726	636° -1	03.911899°I	FDDY		
UL L	29	23S	30E		1,485' FSL	100' FWL	32.2726	636° -1	03.911899°	EDDY		
L	29	23S		Spacin		rizontal  Vertical		636° -1		EDDY		
<b>L</b> Jnitize	29 ed Area or A		n Interest	Spacin			Grou			EDDY		
L Jnitize OPERA	29 ed Area or A ATOR CER	rea of Uniform	n Interest		g Unit Type ⊠ Ho	rizontal  Vertical SURVEYOR CERTIF	Groun	nd Floor Ele	evation:			
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**IRON PIPE W/BRASS CAP** 

N:461,748.40' E:679,526.06'

L

**IRON PIPE W/BRASS CAP** 

N:464,404.77' E:682,185.29'

R

F

<u>N:467,055.75' E:682,173.55'</u> IRON PIPE W/BRASS CAP

<u>C-10</u>	_		Er	•••		ew Mexico Iral Resources Dep TION DIVISION	partment		I	Revised July 9, 2024		
	Electronicall <sup>1</sup> D Permitting	y		OIL	CONSERVA	TION DIVISION			🗹 Initial Su	Ibmittal		
	0							Submittal Type:	□ Amende	d Report		
								Type.	🗆 As Drille	d		
			1		WELL LOCAT	ION INFORMATION						
API Nu	umber		Pool Code	)	Ì	Pool Name						
	30-01	5-56341	_	97753		Wildcat S	243006B;	Lower Bo				
Proper	ty Code 33710	)5	Property N	lame	IRON THRO	NE FEDERAL COM			Well Numb	er 505H		
OGRIE		_	Operator I	Name					-	el Elevation		
	21781	7 wner: 🗌 Stat		Tribal		HILLIPS COMPANY	ner: 🗌 State			,362.47'		
	Surface C				Federal	Willeral Ow						
	L				Surfa	ce Location	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
L	26	23S	30E		1,433' FSL	265' FWL	32.2720	600° -10	)3.859421°	EDDY		
			•	•	Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
М	29	23S	30E		330' FSL	50' FWL	32.2694	461°  -10	)3.912053°	EDDY		
Dedicated AcresInfill or Defining WellDefining Well API160Infill30-015-56340						Overlapping Spacing Unit (Y/N) Consolidation Code Com						
		Infill		30-0	15-56340							
Order I	Numbers.					Well setbacks are u	under Commo	on Ownersn	ip:usires∟i	NO		
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
L	26	23S	30E		1,433' FSL	265' FWL	32.2720	600° -10	)3.859421°	EDDY		
					First Ta	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
Ρ	27	23S	30E		330' FSL	100' FEL	32.269	566° -10	)3.860604°	EDDY		
					Last Ta	ake Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
М	29	23S	30E		330' FSL	100' FWL	32.2694	462° -10	)3.911891°	EDDY		
	•			-			· · · · · · · · · · · · · · · · · · ·					
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🛙 Ho	orizontal 🗆 Vertical	Grou	nd Floor Ele	vation:			
OPER/	ATOR CER	TIFICATIONS	;			SURVEYOR CERTIF	ICATIONS					
best of r that this in the la well at t unlease	my knowledge organization ind including t his location p d mineral int	e and belief, and either owns a v the proposed bo ursuant to a cor	d, if the well is working interes ottom hole loca ntract with an Juntary poolin	a vertical o st or unleas ation or has owner of a	ad complete to the or directional well, ied mineral interest a right to drill this working interest or nt or a compulsory	I hereby certify that the watual surveys made by correct to the best of my ME, where the matrix ME, where the surveys of the matrix ME, where the surveys of	nie of under m beliefo	own on this pl y supervision,	at was plotted and that the s	from field notes of ame is true and		
the cons mineral the well order fro	sent of at leas interest in ea 's completed on the divisio	st one lessee or ch tract (in the t interval will be l	owner of a wo arget pool or f ocated or obta	orking intere ormation) in	n which any part of pulsory pooling	R AND AND ESSI	Date: 1	1/4/2024				
Signatu	re	/		Date		Signature and Seal of Pr	ofessional Sur	veyor				
Sta	an Wagne	r					•					
Printed	Name					Certificate Number	Date of Surv	/ey				
						12177		1	1/4/2024			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 6/9/2025 10:33:06 AM

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**IRON PIPE W/BRASS CAP** 

N:461,748.40' E:679,526.06'

L

**IRON PIPE W/BRASS CAP** 

N:464,404.77' E:682,185.29'

R

F

**IRON PIPE W/BRASS CAP** 

<u>C-10</u>	<u>)2</u>		Er				New Mexico Revised July tural Resources Department					
				•••		TION DIVISION	bartment					
	Electronicall <sup>1</sup> D Permitting	Ý		OIL	CONSERVA				🗹 Initial Su	Ibmittal		
	_							Submittal Type:	□ Amende	d Report		
								Type.	🗆 As Drille	d		
					WELL LOCATI	ION INFORMATION						
API Nu	umber		Pool Code	9		Pool Name						
	30-015	-56337		96526	6	Forty Niner	<sup>.</sup> Ridge; Bo	ne Spring	Spring, West			
Proper	ty Code 33710	5	Property N	lame		NE FEDERAL COM			Well Number 501H			
OGRIE			Operator	Name					Ground Lev	el Elevation		
	21781					HILLIPS COMPANY				,330.95'		
	Surface C	wner: 🗹 Stat	te 🗆 Fee 🛛	🛛 Tribal 🔽	Federal	Mineral Ow	/ner: 🗹 State	e 🗆 Fee 🛛	🗆 Tribal 🗹 Fe	ederal		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
Е	26	23S	30E		1,861' FNL	201' FWL	32.2780	)88° -1	03.859624°	EDDY		
					Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
D	29	235	30E		330' FNL	50' FWL	32.2822	225° -1	03.912082°	EDDY		
	-							-				
Dedica	Ited Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolida	tion Code			
1760 Infill 30-015-56338						Com						
Order Numbers.						Well setbacks are	under Commo	on Ownersh	nip: ⊠Yes □I	No		
					Kista O							
JL	Section	Township	Range	Lot	Kick Of Ft. from N/S	ff Point (KOP)	Latitude		ongitude	County		
E	26	23S	30E	LOI	1,861' FNL		32.278		03.859624°	EDDY		
	20	233	302				52.2700	-1	05.059024	EDDT		
UL	Section	Township	Range	1.1.4	First Ta	ake Point (FTP)	Latitude		ongitude	County		
	27		30E	Lot	330' FNL	100' FEL	32.282		03.860593°	EDDY		
Α	21	23S	JUE				32.2022	-1	03.000595	EDDT		
		Taurashin	Danga	1.1.4	-	ake Point (LTP)	1 - 414 1 -		opaitudo	County		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
D	29	23S	30E		330' FNL	100' FWL	32.2822	226 -1	03.911920°	EDDY		
Unitize	d Area or A	rea of Uniform	1 Interest	Spacin	g Unit Type 🗵 Ho	orizontal 🗌 Vertical	Grou	nd Floor Ele	evation:			
OPER.	ATOR CER	TIFICATIONS	;			SURVEYOR CERTIF	ICATIONS					
best of that this in the la well at t unlease	my knowledge organization and including t his location p d mineral int	e and belief, and either owns a v he proposed bo ursuant to a cor	d, if the well is working interes ottom hole loc ntract with an luntary poolin	a vertical of st or unleas ation or has owner of a	nd complete to the or directional well, sed mineral interest a right to drill this working interest or nt or a compulsory	I hereby certify that then actual surveys magie by correct to the best of my ME	nne of under m belleto t/CO 7	own on this p y supervisior	lat was plotted <sup>.</sup> a, and that the s	from field notes of ame is true and		
the con mineral the well order fro	sent of at leas interest in ea 's completed om the divisio	t one lessee or ch tract (in the t interval will be l	owner of a we arget pool or f ocated or obta	orking intere formation) in ained a corr 06/02/20	n which any part of pulsory pooling	REAL PROPERTY	IONAL Date: 1	1/4/2024				
0	re		]	Date		Signature and Seal of P	rofessional Sur	veyor				
Signatu		or										
Signatu S	tan Wagr	lei					-					
-						Certificate Number	Date of Surv	/ey				
S						Certificate Number 12177	Date of Surv	2	1/4/2024			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 6/9/2025 10:33:06 AM

**IRON PIPE W/BRASS CAP** 

N:467,070.06' E:684,851.49'

F

Released to Imaging: 6/9/2025 10:33:06 AM

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**IRON PIPE W/BRASS CAP** 

N:461,748.40' E:679,526.06'

L

**IRON PIPE W/BRASS CAP** 

N:464,404.77' E:682,185.29'

R

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<u>C-10</u>	<u>)2</u>		En			ral Resources Dep	partment		I	Revised July 9, 2024		
	Electronicall <sup>1</sup> D Permitting	y		OIL	CONSERVA	TION DIVISION			Initial Su	Ibmittal		
	Diennitting							Submittal	Amende			
								Туре:				
										a a a a a a a a a a a a a a a a a a a		
	30-015	5-56338	Pool Code Property N	96526		Pool Name Forty Niner Ridge; Bone Spring, West Well Number						
горе	33710	5	Fioperty in	lame	IRON THRO	NE FEDERAL COM	l			502H		
OGRI	D No. 21781	7	Operator I	Name	CONOCOPI	HILLIPS COMPANY			-	vel Elevation , <b>331.20'</b>		
	-	)wner: □ Stat	e 🗆 Fee 🗆	] Tribal 🖌				e 🗆 Fee 🛛	⊥ ∃ Tribal 🗹 Fe	-		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	26	23S	30E		1,891' FNL	201' FWL	32.278	006° -1	03.859624°	EDDY		
				1		Hole Location	1			0 1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
Е	29	23S	30E		1,485' FNL	50' FWL	32.279	050° -10	03.912076°	EDDY		
	ated Acres '60	Infill or Defin	-		g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code Com						
1760         Defining         30-015-56338           Order Numbers.												
Order	Numbers.					Well setbacks are	under Comm	on Ownersr	nip: ⊠Yes ⊔r	NO		
		Township	Danga	11.4		ff Point (KOP)	1 - 414 - 1 -	L.	ongitude	County		
UL	Section 26	23S	Range <b>30E</b>	Lot	Ft. from N/S 1,891' FNL	Ft. from E/W 201' FWL	Latitude 32.278		03.859624°	EDDY		
E	26	235	30E				32.278	-1	03.859624	EDDT		
UL	Section	Township	Range	Lot	FIL from N/S	ke Point (FTP)	Latitude		ongitude	County		
H	27	23S	30E	LOI	1,485' FNL	100' FEL	32.279		03.860596°	EDDY		
	21	255	302				52.215	122 -10	03.000330	LUDI		
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude		ongitude	County		
			-	LOI	1,485' FNL				•			
Е	29	23S	30E		1,403 FINL	100' FWL	32.279	051 -1	03.911914°	EDDY		
Jnitize	ed Area or A	rea of Uniform	ı Interest	Spacin	g Unit Type 😰 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	evation:			
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
best of that this	my knowledge s organization and including t this location p	e and belief, and either owns a v the proposed bo ursuant to a cor	d, if the well is vorking interes ottom hole loca ntract with an o luntary pooling	a vertical o t or unleas ation or has owner of a	Id complete to the or directional well, ed mineral interest a right to drill this working interest or th or a compulsory	I hereby certify that then actual surveys may by correct to the best of my WME 1217	The or under m beliefs HC	own on this p y supervision	lat was plotted , and that the s	from field notes of ame is true and		
well at unlease		-		nis organiz	ation has received	REAL	) S	/				
well at unlease pooling If this w the con mineral the wel order fr	order heretof rell is a horizon sent of at leas interest in ea l's completed om the divisio	st one lessee or ch tract (in the t interval will be le	owner of a wo arget pool or f ocated or obta	orking inter ormation) i ined a com 06-02-20	n which any part of pulsory pooling	AND AND ESS	IONAL Date: 1	1/4/2024				
well at unlease pooling of this well the conmineral the well order from the well order from the signature.	order heretof rell is a horizoo sent of at leas interest in ea l's completed om the divisio	st one lessee or ch tract (in the t interval will be le r)	owner of a wo arget pool or f ocated or obta	orking intere- ormation) i ined a com	n which any part of pulsory pooling		IONAL Date: 1					
well at unlease pooling If this w the con mineral the wel order fr Signatu	order heretof rell is a horizon sent of at leas interest in ea l's completed on the divisio treas an Wagne	st one lessee or ch tract (in the t interval will be le r)	owner of a wo arget pool or f ocated or obta	orking inter ormation) i ined a com 06-02-20	n which any part of pulsory pooling	Signature and Seal of P	IONAL Date: 1 rofessional Sur	veyor				
well at a unlease booling f this we the con mineral the well border fr Signatu	order heretof rell is a horizon sent of at leas interest in ea l's completed on the divisio treas an Wagne	st one lessee or ch tract (in the t interval will be le r)	owner of a wo arget pool or f ocated or obta	orking inter ormation) i ined a com 06-02-20	n which any part of pulsory pooling	AND AND ESS	IONAL Date: 1	veyor vey	1/4/2024			

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<u>C-10</u>	<u>)2</u>		Er			iral Resources Dep	partment		I	Revised July 9, 202		
	Electronically	/		OIL	CONSERVA	TION DIVISION			Initial Su	Ibmittal		
VIa OCL	O Permitting							Submittal	Amende			
								Туре:	Amende	•		
			L							<sup>i</sup> u		
API Nu	30-015	5-56339	Pool Code	96526		Pool Name Forty Nir	ner Ridge; I	Bone Spr	ing, West			
Proper	ty Code 33710	5	Property N	lame	IRON THRO	NE FEDERAL COM	l		Well Numb	er 503H		
OGRIE	) No. <b>21781</b>	7	Operator I	Name	CONOCOPI	HILLIPS COMPANY				vel Elevation , <b>331.79'</b>		
	Surface O	wner: 🗆 Stat	ie 🗆 Fee 🗆	🛛 Tribal 🔽	Federal	Mineral Ov	vner: 🗌 State	e 🗆 Fee 🗆	Tribal 🗹 Fe	ederal		
					Surfa	ce Location						
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	26	235	30E		1,921' FNL	201' FWL	32.2779		03.859625°	EDDY		
	-				Bottom	Hole Location						
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	29	23S	30E		2,595' FNL	50' FWL	32.2759	99° -10	03.912070°	EDDY		
Dedica	ted Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code						
1760 Infill 30-015-56340								Cor	n			
Order Numbers.						Well setbacks are	under Commo	on Ownersh	iip: ⊠Yes □I	No		
					Kick O	ff Point (KOP)						
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	26	23S	30E		1,921' FNL	201' FWL	32.2779	)24° -10	03.859625°	EDDY		
	I	l	<u> </u>	I	 First Ta	 ake Point (FTP)						
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
н	27	23S	30E		2,595' FNL	100' FEL	32.2760	)70° -10	03.860600°	EDDY		
			.1		Last Ta	 ake Point (LTP)						
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	29	23S	30E		2,595' FNL	100' FWL	32.2760	000° -10	03.911908°	EDDY		
Jnitize	d Area or A	rea of Uniform	ı Interest	Spacin	g Unit Type 🗹 Ho	orizontal 🗆 Vertical	Grour	nd Floor Ele	evation:			
PER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
				in is true or	id complete to the			un en #-:-	lat was sl-#- '	from field not f		
best of i hat this n the la vell at t	my knowledge organization and including t this location p ed mineral interval	e and belief, and either owns a v he proposed bo ursuant to a cor	d, if the well is working interes ottom hole loca ntract with an iluntary pooling	a vertical of st or unleas ation or has owner of a	a complete to the ror directional well, ed mineral interest a right to drill this working interest or to r a compulsory	I hereby certify that then actual surveys maye by correct to the Dest of my WME (1217	The of under my benets +/CO 77	/ supervision	, and that the s	ame is true and		
		at one lessee or ch tract (in the t	owner of a wo arget pool or f	orking intere ormation) in	ation has received est or unleased n which any part of ipulsory pooling	REGENERATION PROFESS	IONAL STR					
f this w he con nineral he well order fro	interest in ear i's completed om the divisio			6/02/20	25		Date: 1					
this whe constant	interest in ea l's completed om the divisio	Wag		06/02/20 Date	25	Signature and Seal of P	Date: 1					
ooling this we he cons nineral he well order fro Bignatu	interest in ea i's completed om the divisio re Stan Wagr	Wag			25	Signature and Seal of P	Date: 1	/eyor				
f this we the con- mineral the well order fro Signatu	interest in ea i's completed om the divisio re Stan Wagr	Wag			25		Date: 1	veyor rey	1/4/2024			

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<u>C-10</u>	<u>2</u>		Er	ergy, N	State of Ne linerals & Natu	ew Mexico Iral Resources Dep	partment		I	Revised July 9, 2024		
Submit	Electronically	v				TION DIVISION			1			
Via OCE	) Permitting							Submittal	🗹 Initial Sι			
								Туре:	□ Amende	•		
									🗆 As Drille	ed		
			4		WELL LOCAT	ON INFORMATION						
API Nu	30-015	-56340	Pool Code	96526		Pool Name Forty Nir	ner Ridge;	Bone Spr	Spring, West			
Proper	ty Code 337105	5	Property N		IRON THRO	NE FEDERAL COM			Well Numb	504H		
OGRIE	21781		Operator I			HILLIPS COMPANY			-	vel Elevation , <b>362.47'</b>		
	Surface O	wner: 🗌 Stat	te 🗆 Fee 🗆	🛛 Tribal 🖌	Federal	Mineral Ow	/ner: 🗌 State	e 🗆 Fee 🗆	🛛 Tribal 🗹 Fe	ederal		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
L	26	235	30E		1,463' FSL	265' FWL	32.272		03.859421°	EDDY		
						Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
L	29	235	30E		1,485' FSL	50' FWL	32.272	636° -10	03.912061°	EDDY		
Dedica	ted Acres	Infill or Defir	ning Well	Definir	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolidation Code				
1760 Defining 30-015-56340						Com						
Order I	Vumbers.		<u> </u>	000	10 000 10	Well setbacks are under Common Ownership: ⊠Yes ⊡No						
									·····			
	Quatter	Township	Danga	1		ff Point (KOP)	1 - 441 -		ongitude	County		
UL	Section		Range	Lot	Ft. from N/S 1,463' FSL	Ft. from E/W	Latitude		•			
L	26	23S	30E			265' FWL	32.272	-10	03.859421°	EDDY		
		Tarration	1.0	1		ake Point (FTP)	1	<u> </u>		Questa		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
I	27	23S	30E		1,485' FSL	100' FEL	32.272	741° -10	03.860602°	EDDY		
			1 -			ake Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
L	29	23S	30E		1,485' FSL	100' FWL	32.272	636° -1	03.911899°	EDDY		
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	ig Unit Type 🛛 Ho	orizontal 🗆 Vertical	Grou	nd Floor Ele	evation:			
OPER/	ATOR CER	TIFICATIONS	;			SURVEYOR CERTIF	ICATIONS					
best of r that this in the la well at t unlease	my knowledge organization nd including t his location p d mineral int	e and belief, and either owns a v the proposed bo ursuant to a cor	d, if the well is working interes ottom hole loca ntract with an iluntary pooling	a vertical at or unleas ation or has owner of a	nd complete to the or directional well, sed mineral interest s a right to drill this working interest or nt or a compulsory	I hereby certify that the v actual surveys mage by correct to the best of my by ME, (1217	nne or under m befleto HCO 7	own on this p y supervision	lat was plotted , and that the s	from field notes of ame is true and		
the cons mineral the well	sent of at leas interest in ea 's completed om the divisio	st one lessee or ch tract (in the t interval will be le	owner of a wo arget pool or f ocated or obta	orking inter ormation) i ined a con 06/02/20	ation has received est or unleased n which any part of npulsory pooling 025	R CONTRACTOR	Date: 1	1/4/2024				
	ro	1	E	Date		Signature and Seal of Pr	rotessional Sur	veyor				
Signatu		er										
Signatu St	an Wagn	er				Certificate Number	Date of Sun	/ev				
Signatu	an Wagn	er				Certificate Number 12177	Date of Sur	2	1/4/2024			

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**IRON PIPE W/BRASS CAP** 

N:461,758.24' E:682,200.45'

**IRON PIPE W/BRASS CAP** 

N:461,748.40' E:679,526.06'

Κ

CALCULATED CORNER

N:464,462.12' E:676,833.20'

**IRON PIPE W/BRASS CAP** 

N:464,404.77' E:682,185.29'

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(LAYED OVER)

<u>N:467,055.75' E:682,173.55'</u> IRON PIPE W/BRASS CAP

<u>C-10</u>	<u>)2</u>				State of Ne		o utun o un t		I	Revised July 9, 2024
			Er Er			Iral Resources Dep	artment			
Submit Electronically Via OCD Permitting				OIL	CONSERVA	TION DIVISION			🗹 Initial Su	ıbmittal
								Submittal Type:	☐ Amende	d Report
								rype.	🗆 As Drille	d
			•		WELL LOCAT				1	
API Nu	umber		Pool Code	9		Pool Name				
	30-01	5-56341		96526		Forty Nine	er Ridge; E	Bone Sprir	ng, West	
Proper	ty Code 33710	)5	Property N	lame	IRON THRO	NE FEDERAL COM			Well Numb	505H
OGRIE	) No. <b>21781</b>	7	Operator I	Name	CONOCOPI	HILLIPS COMPANY			-	vel Elevation , <b>362.47'</b>
	Surface C	wner: 🗆 Stat	e 🗆 Fee 🗆	🛛 Tribal 🔽	Federal	Mineral Ow	ner: 🗆 State	e 🗆 Fee 🗆	] Tribal 🗹 Fe	ederal
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
L	26	23S	30E		1,433' FSL	265' FWL	32.2726	500° -10	)3.859421°	EDDY
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	La	ongitude	County
м	29	235	30E		330' FSL	50' FWL	32.2694		)3.912053°	EDDY
							02.200			2001
Dedica	ted Acres	Infill or Defir	nina Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
176		Infill			5-56340		,	Com		
	Numbers.					Well setbacks are u	nder Commo	on Ownersh	ip: XYes 🗆	No
-					Kiek O		-	-		
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		ongitude	County
L	26	23S	30E	LOI	1,433' FSL	265' FWL	32.2726		)3.859421°	EDDY
<u> </u>	20	233	302				52.2720	-10	JJ.0JJ42 I	LUUT
	Continu	Township	Banga	11.04	First Ta	ake Point (FTP)	Latituda		onaitude	County
UL	Section		Range	Lot		Ft. from E/W	Latitude		5	County
Ρ	27	23S	30E		330' FSL	100' FEL	32.2695	-10	)3.860604°	EDDY
		Tana a tala	Dener	1	+	ake Point (LTP)		1.1.4		Questa
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
М	29	23S	30E		330' FSL	100' FWL	32.2694	162° -10	)3.911891°	EDDY
Jnitize	d Area or A	rea of Uniform	Interest	Spacing	a Unit Type ⊠ Ho	orizontal 🗆 Vertical	Grour	nd Floor Ele	vation:	
				- opacing	y e ype <u></u> e					
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS			
best of that this in the la well at t unlease	my knowledge organization and including t this location p ed mineral int	e and belief, and either owns a v he proposed bo ursuant to a cor	d, if the well is vorking interes ottom hole loca ntract with an luntary poolin	a vertical o st or unleas ation or has owner of a v	d complete to the ir directional well, ed mineral interest a right to drill this working interest or it or a compulsory	I hereby certify that the watched actual surveys may by correct to the best of my to the best of my to the best of my to the best of the b	ne of under my pelieto	own on this pl y supervision,	at was plotted and that the s	from field notes of ame is true and
the con mineral the well	sent of at leas interest in ea	st one lessee or ch tract (in the t interval will be l	owner of a wo arget pool or f ocated or obta	orking intere formation) ir	n which any part of pulsory pooling	RES ASPESSIO	Date: 1	1/4/2024		
Signatu	re		[	Date		Signature and Seal of Pro	ofessional Surv	veyor		
Sta	an Wagne	r	<u></u>				·			
Printed	Name					Certificate Number	Date of Surv	vey		
	Name					Certificate Number 12177	Date of Surv		1/4/2024	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **Released to Imaging:** 6/9/2025 10:33:06 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



N:461,758.24' E:682,200.45'

**IRON PIPE W/BRASS CAP** 

N:461,748.40' E:679,526.06'

L

N:464,462.12' E:676,833.20'

**IRON PIPE W/BRASS CAP** 

N:464,404.77' E:682,185.29'

R

F

<u>N:467,055.75' E:682,173.55'</u> IRON PIPE W/BRASS CAP

### **IRON THRONE FEDERAL COM (BONE SPRING)**

ALL OF SEC 27, 28, & 29, T23S-R30E 1,920 ACRES

### **OPERATOR: CONOCOPHILLIPS COMPANY**

SEC 29, T23S-R30E	SEC 28, T	23S-R30E	SEC 27, T23S-R30E
<u>TRACT 2B</u>	<u>TRACT 1C</u>	TRACT 3         TRACT 4           NMNM         E0-5229	<u>TRACT 1A</u>
NMNM 092180	NMNM 081622		NMNM 081622
<u>TRACT 2C</u>	<u>TRACT 2A</u>	<u>TRACT 1B</u>	
NMNM 092180	NMNM 092180	NMNM 081622	

TRACT	LEASE	NUMBER OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
TRACT 1A	NMNM 081622	640.00	33.3333%
TRACT 1B	NMNM 081622	240.00	12.5000%
TRACT 1C	NMNM 081622	80.00	4.1667%
TRACT 2A	NMNM 092180	240.00	12.5000%
TRACT 2B	NMNM 092180	480.00	25.0000%
TRACT 2C	NMNM 092180	160.00	8.3333%
TRACT 3	NMNM 135244	40.00	2.0833%
TRACT 4	E0-5229-0011	40.00	2.0833%
		1920.00	100.0000%

ConocoPhillips Company Case No. 25313 Exhibit A-3

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### **UNIT INTEREST OF THE PARTIES**

1920 ACRES - ALL OF SECTIONS 27, 28, & 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	860.01	0.44792250
BURLINGTON RESOURCES OIL & GAS CO. LP	360.00	0.18750000
WPX ENERGY PERMIAN, LLC	125.30	0.06526083
DEVON ENERGY PRODUCTION COMPANY, LP	574.69	0.29931667
	1920.00	1.00000000

### TRACT INTEREST OF THE PARTIES

### **TRACT 1A - NMNM 081622**

640 ACRES - ALL OF SEC 27, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	394.67	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	240.00	0.37500000
WPX ENERGY PERMIAN, LLC	5.33	0.00833000
	640.00	1.00000000

### **TRACT 1B - NMNM 081622**

240 ACRES - S2NE & SE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	148.00	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	90.00	0.37500000
WPX ENERGY PERMIAN, LLC	2.00	0.00833000
	240.00	1.00000000

## **TRACT 1C - NMNM 081622**

80 ACRES - N2NW OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	49.33	0.61667000
BURLINGTON RESOURCES OIL & GAS CO. LP	30.00	0.37500000
WPX ENERGY PERMIAN, LLC	0.67	0.00833000
	80.00	1.00000000

## **TRACT 2A - NMNM 092180**

240 ACRES - S2NW & SW OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	208.01	0.86670000
WPX ENERGY PERMIAN, LLC	31.99	0.13330000
	240.00	1.00000000

## TRACT 2B - NMNM 092180

480 ACRES - E2 & NW OF SEC 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
DEVON ENERGY PRODUCTION COMPANY, LP	416.02	0.86670000
WPX ENERGY PERMIAN, LLC	63.98	0.13330000
	480.00	1.00000000

## **TRACT 2C - NMNM 092180**

160 ACRES - SW OF SEC 29, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
DEVON ENERGY PRODUCTION COMPANY, LP	138.67	0.86670000
WPX ENERGY PERMIAN, LLC	21.33	0.13330000
	160.00	1.00000000

## **TRACT 3 - NMNM 135244**

40 ACRES - NWNE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	40.00	1.00000000
	40.00	1.00000000

## TRACT 4 - E0-5229-0011

40 ACRES - NENE OF SEC 28, T23S-R30E

WORKING INTEREST OWNER	NET ACRES	WI
CONOCOPHILLIPS COMPANY	20.00	0.50000000
DEVON ENERGY PRODUCTION COMPANY, LP	20.00	0.50000000
	40.00	1.00000000
RECORD TITLE HOLDER	LEASE NUMBER(S)	NEED TO POOL?
-------------------------------------	---------------------------	---------------
CONOCOPHILLIPS COMPANY	NMNM 135244	NO
COG OPERATING LLC	NMNM 081622	NO
DEVON ENERGY PRODUCTION COMPANY, LP	NMNM 081622 & NMNM 092180	YES
WPX ENERGY PERMIAN, LLC	NMNM 081622	YES
AQUILA ENERGY RESOURCES CORPORATION	NMNM 081622	YES
XTO HOLDINGS, LLC	NMNM 081622	NO
XTO DELAWARE BASIN, LLC	E-5229-0011	NO

	TRACT	TRACT	TRACT	TRACT	TRACT	TRACT	TRACT	TRACT
ORRI OWNER NAME	<b>1A</b>	1B	1C	2A	2B	2C	3	4
PEGASUS RESOURCES II, LLC	Y	Y	Y					
L.E. OPPERMAN AND WIFE,								
NICOLETTE OPPERMAN	Y	Y	Y					
MERPEL, LLC	Y	Y	Y					
TD MINERALS LLC	Y	Y	Y					
XTO HOLDINGS, LLC	Y	Y	Y					
SONIC MINERALS, LP	Y	Y	Y					
G.E. ROGERS, LLC	Y	Y	Y					
TURKEY CREEK ROYALTY LLC	Y	Y	Y					
T C ENERGY, LLC	Y	Y	Y					
S.B. STREET & CO.	Y	Y	Y					
H. M. BETTIS, INC.	Y	Y	Y					
THE ALLAR COMPANY	Y	Y	Y					
W. T. BOYLE & CO.	Y	Y	Y					
PXP PRODUCING COMPANY								
LLC	Y	Y						
ELEVEN SANDS EXPLORATION,								
INC.			Y					
MOON ROYALTY, LLC			Y					
STOVALL ENERGY, LTD.	Y	Y	Y					
BRECK MINERALS, LP	Y	Y	Y					
GUINN FAMILY PROPERTIES,								
LTD.	Y	Y	Y					
CHASE OIL CORPORATION	Y	Y	Y					
RBM-CO	Y	Y	Y					
KCM COMPANY	Y	Y	Y					
SITIO PERMIAN, LP	Y	Y	Y					
DANA L. KISER	Y	Y	Y					

OAK VALLEY MINERAL AND								
LAND, LP	Y	Y	Y					
POST OAK MAVROS II, LLC	Y	Y	Y					
SORTIDA RESOURCES, LLC	Y	Y	Y					
JOHN KYLE THOMA, TRUSTEE								
OF THE CORNERSTONE FAMILY								
TRUST	Y	Y	Y	Y	Y	Y		
KINGDOM INVESTMENTS,								
LIMITED	Y	Y	Y	Y	Y	Y		
RAVE ENERGY, INC.	Y	Y	Y	Y	Y	Y		
RAVE ENERGY INC, DBA GEP III	Y	Y	Y	Y	Y	Y		
ESTATE OF GEORGE VAUGHT,								
JR., DECEASED/UNKNOWN								
TRUSTEE OF THE GEORGE G.								
VAUGHT JR. REVOCABLE								
TRUST	Y	Y	Y	Y	Y	Y		
THE TAURUS ROYALTY, LLC	Y	Y	Y	Y	Y	Y		
RUSK CAPITAL MANAGEMENT	1	1	1	1	1	I		
LLC	Y	Y	Y	Y	Y	Y		
KRP LEGACY ISLES, LLC	Y	Y	Y	Y	Y	Y		
	-	-	-	-	-	-		
CROWNROCK MINERALS, LP	Y	Y	Y	Y	Y	Y		
C&W ACQUISITIONS, LLC	Y	Y	Y	Y	Y			
CURTIS A. ANDERSON AND								
EDNA I. ANDERSON, TRUSTEES								
OF THE EDNA AND CURTIS								
ANDERSON REVOCABLE TRUST								
DATED 8/31/2021				Y	Y	Y		
ROY G. BARTON, III							Y	

.

BURLINGTON RESOURCES OIL					
& GAS CO. LP				Y	
SRBI I BPEOR NM, LLC					Y
SRBI II BPEOR NM, LLC					Y
THRU LINE BPEOR NM, LLC					Y
KEYSTONE (RMB) BPEOR NM,					
LLC					Y
KEYSTONE (CTAM) BPEOR NM,					
LLC					Y
LMBI I BPEOR NM, LLC					Y
LMBI II BPEOR NM, LLC					Y
BMT I BPEOR NM, LLC					Y
BMT II BPEOR NM, LLC					Y
KIMBELL ART FOUNDATION			Y		
BILL BURTON			Y		
LISA P. FORTSON, SUCCESSOR					
TRUSTEE OF THE BEN J.					
FORTSON III CHILDREN'S					
TRUST			Y		
DECEASED			Y		
WILLIAM K. BURTON, TRUSTEE					
OF THE MWB 1998 TRUST			Y		
WILLIAM K. BURTON, TRUSTEE					
OF THE CCB 1998 TRUST			 Y		
WILLIAM K. BURTON, TRUSTEE			V		
OF THE DCB 1998 TRUST			Y Y		
SUNDANCE MINERALS I MAP00-NET			Y Y		
			Y Y		
THE ROACH FOUNDATION			Y		

(9) SE 19-23S-30E	(10) S2SW 20-23S-30E	(11) S2SE 20-23S-30E	(12) S2SW 21-23S-30E	(13) S2SE 21-23S-30E	(14) S2S2 22-23S-30E	(1)
(8) N2NE 30-23S-30E (7) S2NE, SE 30-23S-30E	Section 29, T23S-R30E		Section 28	, T23S-R30E	Section 27, T23S-R30E	SWSW 22-235-30E NW 26-235-30E (2) SW 26-235-30E NWNW
(6) NENE 31-23S-31E	(5) NENE 32-23S-30E			4) 3-23S-30E	(3) N2N2 34-235-30E	35-23S-30E

RECOR	W 22-23S-30E, NW 26-23S-30E; NMNM 0543552 D TITLE OWNER(S): CONOCOPHILLIPS COMPANY, OXY YSA INC IVE BONE SPRING WELLS
RECOR	26-23S-30E, NWNW 35-23S-30E; NMNM 0531277A D TITLE OWNER(S): CONOCOPHILLIPS COMPANY, OXY USA INC. IVE BONE SPRING WELLS
RECOR	EASED FED N2N2 34-23S-30E D TITLE OWNER(S): IVE BONE SPRING WELLS
RECOR BETTIS I XTO HO	2 33-23S-30E; NMLC 0069108 D TITLE OWNER(S): ANADARKO E&P ONSHORE LLC, DOVETAIL RESOURCES LLC, H N NC, KCM CO, RBM CO, STEVE MASSEY, TURNCO INC, XTO DELAWARE BASIN LLC, LDINGS LLC IVE BONE SPRING WELLS
RECOR	E 32-23S-30E; ST NM E0-5229-11 D TITLE OWNER(S): XTO DELAWARE BASIN, LLC 'OR: XTO PERMIAN OPERATING LLC
RECOR	E 31-23S-30E; NMNM 092180 D TITLE OWNER(S): DEVON ENERGY COMPANY LP 'OR: DEVON ENERGY PRODUCTION COMPANY
RECOR CO LP, V	E, SE 30-23S-30E; NMNM 081622 D TITLE OWNER(S): AQUILA ENE RES CORP, COG OPERATING LLC, DEVON ENERGY WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC TOR: DEVON ENERGY PRODUCTION COMPANY
RECOR	E 30-23S-30E; NMNM 093205 D TITLE OWNER(S): COG OPERATING LLC TOR: DEVON ENERGY PRODUCTION COMPANY
RECOR	9-23S-30E; NMNM 027729 D TITLE OWNER(S): DEVON ENERGY CO LP FOR: DEVON ENERGY PRODUCTION COMPANY
RECOR	SW 20-23WS-30E; NMNM 104965 D TITLE OWNER9S): MEWBOURNE OIL COMPANY FOR: MEWBOURNE OIL COMPANY
RECOR	<b>20-23S-30E; NMNM 132942</b> D TITLE OWNER(S): MEWBOURNE OIL COMPANY FOR: MEWBOURNE OIL COMPANY
RECOR	SW 21-23S-30E; NMNM 086441 D TITLE OWNER(S): BROUGHTON PETROLEUM INC FOR: MEWBOURNE OIL COMPANY
	SE 21-23S-30E; NMNM 104965 D TITLE OWNER(S): MEWBOURNE OIL COMPANY
RECOR	FOR: MEWBOURNE OIL COMPANY

ConocoPhillips Company Case No. 25313 Exhibit A-4

.



Gianna Romero Sr. Land Negotiator 600 W. Illinois Ave. Midland, Texas 79701 Office 3CC-05-5146 432-221-0421 Gianna.Romero@conocophillips.com

September 30, 2024

WPX Energy Permian, LLC Attn: Land Department 333 West Sheridan Avenue Oklahoma City, OK 73102 Sent via E-mail to: Aaron.Young@dvn.com

Re: Well Proposal – Iron Throne Federal Com Wells All of Sections 27, 28, & 29, T23S-R30E 1,920 acres – Bone Spring Formation Eddy County, New Mexico

Dear Working Interest Owner,

ConocoPhillips Company ("COPC"), as Operator, hereby proposes the drilling of the following five horizontal wells with productive laterals targeting the Bone Spring formation, located in Sections 27, 28, & 29, T23S-R30E, Eddy County, New Mexico. Please see below for further details:

### • Iron Throne Federal Com #501H

SHL:	At a legal location within Unit E of Section 26, T23S-R30E
FTP:	At a legal location within Unit A of Section 27, T23S-R30E
LTP:	At a legal location within Unit D of Section 29, T23S-R30E
BHL:	At a legal location within Unit D of Section 29, T23S-R30E
Spacing Unit:	All of Sections 27 & 28, T23S-R30E
TVD:	Approximately 9,533'
TMD:	Approximately 25,399'
Formation:	Bone Spring
Cost:	See attached AFE for estimated drilling and completion costs

### • Iron Throne Federal Com #502H

SHL:	At a legal location within Unit E of Section 26, T23S-R30E
FTP:	At a legal location within Unit H of Section 27, T23S-R30E
LTP:	At a legal location within Unit E of Section 29, T23S-R30E
BHL:	At a legal location within Unit E of Section 29, T23S-R30E
Spacing Unit:	All of Sections 27 & 28, T23S-R30E
TVD:	Approximately 9,533'
TMD:	Approximately 25,227'
Formation:	Bone Spring
Cost:	See attached AFE for estimated drilling and completion costs

ConocoPhillips Company Case No. 25313 Exhibit A-5

#### Received by OCD: 6/6/2025 9:48:15 AM

September 30, 2024 - Page 2 of 3 Well Proposal – Iron Throne Federal Com Wells

### • Iron Throne Federal Com #503H

SHL:	At a legal location within Unit E of Section 26, T23S-R30E
FTP:	At a legal location within Unit H of Section 27, T23S-R30E
LTP:	At a legal location within Unit E of Section 29, T23S-R30E
BHL:	At a legal location within Unit E of Section 29, T23S-R30E
Spacing Unit:	All of Sections 27 & 28, T23S-R30E
TVD:	Approximately 9,533'
TMD:	Approximately 25,256'
Formation:	Bone Spring
Cost:	See attached AFE for estimated drilling and completion costs

### • Iron Throne Federal Com #504H

SHL:	At a legal location within Unit L of Section 26, T23S-R30E
FTP:	At a legal location within Unit I of Section 27, T23S-R30E
LTP:	At a legal location within Unit L of Section 29, T23S-R30E
BHL:	At a legal location within Unit L of Section 29, T23S-R30E
Spacing Unit:	All of Sections 27 & 28, T23S-R30E
TVD:	Approximately 9,533'
TMD:	Approximately 25,223'
Formation:	Bone Spring
Cost:	See attached AFE for estimated pilot hole, drilling, and completion costs

### • Iron Throne Federal Com #505H

SHL:	At a legal location within Unit L of Section 26, T23S-R30E
FTP:	At a legal location within Unit P of Section 27, T23S-R30E
LTP:	At a legal location within Unit M of Section 29, T23S-R30E
BHL:	At a legal location within Unit M of Section 29, T23S-R30E
Spacing Unit:	All of Sections 27 & 28, T23S-R30E
TVD:	Approximately 9,533'
TMD:	Approximately 25,335'
Formation:	Bone Spring
Cost:	See attached AFE for estimated drilling and completion costs

Please note that the proposed locations, TVD's and MD's are subject to change. COPC is proposing to drill these wells under the terms of the enclosed Operating Agreement. The basic terms of this agreement are as follows:

- 1989 Model Form Operating Agreement with Horizontal Modifications
- Overhead Rates: \$18,000 Drilling / \$1,800 Production
- Penalties: 100%/300%/300%
- \$200,000 Expenditure Limit

If an agreement is not reached within 30 days of the date of this letter, COPC will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed well. September 30, 2024 - Page 3 of 3 Well Proposal – Iron Throne Federal Com Wells

Please indicate your participation election in the space provided below, sign, and return this letter, along with a signed copy of the enclosed AFE, executed Operating Agreement signature pages, and a copy of your geologic requirements, to the letterhead address. Should you have any questions do not hesitate to contact me at 432-221-0421.

Sincerely,

**ConocoPhillips Company** 

Gianna Romero, CPL

PARTICIPATE Elect to participate in drilling & completion of well	<b>DO NOT PARTICIPATE</b> Elect <u>NOT</u> to participate in drilling & completion of well	WELL NAME
		Iron Throne Federal Com #501H
		Iron Throne Federal Com #502H
		Iron Throne Federal Com #503H
		Iron Throne Federal Com #504H
		Iron Throne Federal Com #505H

#### WPX ENERGY PERMIAN, LLC

Ву:\_\_\_\_\_

Name: \_\_\_\_\_\_

Title: \_\_\_\_\_\_

Date: \_\_\_\_\_



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	IRON THRONE	IRON THRONE FEDERAL COM 501H				
Job Type	DRILL & COMPLETE					
State		New Mexico - 30				
County/Parish		Eddy - 015				
Legal Description		Sections 27, 28, & 29, T23S-R30E				
Authorization Number						

	Grand Total				
Cost Feature Group	Drilling	Completions	P&A	Facilities	
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00	
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94	
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47	
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75	
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89	
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00	
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00	
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00	
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00	
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00	
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00	
0000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00	
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30	
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00	
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38	
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13	
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08	
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00	
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68	
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34	

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,086,848.67	6,447,500.00	0.00	922,924.94
Project Totals:		5,452,848.67	6,507,500.00	0.00	2,628,646.34
Tot	al Tangibles (\$)			3,131,721.40	
Tot	al Intangibles (\$)			11,457,273.61	
Gra	and Total (\$)			14,588,995.01	
PARTNER APPROVAL We approve:					
<u>6.526083%</u> Working Interest (estimated)			Prepared by: Co Date: 9/19/2024	nocoPhillips Com	pany

Company: WPX ENERGY PERMIAN, LLC

Name:

By:

Title:

Date:



### **Project Cost Summary**

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	IRON THRONE FEDERAL COM 502H				
Job Type	DRILL & COMPLETE				
State	Nev	New Mexico - 30			
County/Parish		ly - 015			
Legal Description		tions 27, 28, & 29, T23S-R30E			
Authorization Numbe	r 🗌				

	Grand Total					
Cost Feature Group	Drilling	Completions	P&A	Facilities		
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00		
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94		
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47		
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89		
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00		
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00		
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00		
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00		
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30		
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00		
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38		
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13		
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08		
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50		
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68		
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34		

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,086,848.67	6,447,500.00	0.00	922,924.94
Project Totals:		5,452,848.67	6,507,500.00	0.00	2,628,646.34
	Total Tangibles (\$)			3,131,721.40	]
	Total Intangibles (\$)			11,457,273.61	J
	Grand Total (\$)			14,588,995.01	]
PARTNER APPROVAL					
We approve:					

<u>6.526083%</u>	Working Interest (estimated)	
	0 ( )	

Company: WPX ENERGY PERMIAN, LLC

Prepared by: ConocoPhillips Company Date: 9/19/2024

By:

Name:

Title:

Date:



### **Project Cost Summary**

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	IRON THRONE FEDERAL COM 503H			
Job Type	DRILL & COMPLETE			
State	New Mexico - 30			
County/Parish	Eddy - 015			
Legal Description	Sections 27, 28, & 29, T23S-R30E			
Authorization Number				

	Grand Total					
Cost Feature Group	Drilling	Completions	P&A	Facilities		
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00		
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94		
D000: LOCATION (WELLSITE RELATED)	\$82,000.00	\$12,500.00	\$0.00	\$98,354.47		
E000: RIGS & RIG RELATED	\$1,092,666.67	\$0.00	\$0.00	\$6,027.75		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89		
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00		
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00		
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00		
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00		
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30		
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00		
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38		
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13		
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08		
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50		
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68		
Grand Total	\$5,452,848.67	\$6,507,500.00	\$0.00	\$2,628,646.34		

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,086,848.67	6,447,500.00	0.00	922,924.94
Project Totals:		5,452,848.67	6,507,500.00	0.00	2,628,646.34
	Total Tangibles (\$)			3,131,721.40	
	Total Intangibles (\$)			11,457,273.61	
	Grand Total (\$)			14,588,995.01	
PARTNER APPROVAL					
We approve:					
6.526083% Working Interest (estimated)			Prepared by: Co	onocoPhillips Con	npany

Company: WPX ENERGY PERMIAN, LLC By:

Name:

Title:

Date:

Prepared by: ConocoPhillips Company Date: 9/19/2024

ConocoPhillips





This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	IRON THRONE	IRON THRONE FEDERAL COM 504H			
Job Type	DRILL & COMPLETE + PILOT HOLE & LOGGING				
State		New Mexico - 30			
County/Parish		Eddy - 015			
Legal Description		Sections 27, 28, & 29, T23S-R30E			
Authorization Number					

		Grand Total		
Cost Feature Group	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,727,000.00	\$0.00	\$0.00	\$120,655.46
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94
D000: LOCATION (WELLSITE RELATED)	\$119,500.00	\$12,500.00	\$0.00	\$98,354.4
E000: RIGS & RIG RELATED	\$1,493,000.00	\$0.00	\$0.00	\$6,027.7
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$494,190.00	\$1,050,000.00	\$0.00	\$8,549.8
G000: FLUID AND CHEMICALS SERVICES	\$559,737.00	\$60,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$601,080.00	\$0.00	\$0.00	\$0.0
K000: FORMATION EVALUATION	\$1,105,000.00	\$0.00	\$0.00	\$9,729.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.0
0000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.0
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$241,620.00	\$45,000.00	\$0.00	\$30,436.0
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$550,800.00	\$716,000.00	\$0.00	\$16,962.3
R000: BITS & MILLS	\$150,000.00	\$4,000.00	\$0.00	\$0.0
S000: SPECIAL SERVICES	\$152,000.00	\$387,000.00	\$0.00	\$20,145.3
T000: MISCELLANEOUS	\$572,190.00	\$150,000.00	\$0.00	\$178,545.13
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.7
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.5
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68
Grand Total	\$8,273,217.00	\$6,507,500.00	\$0.00	\$2,628,646.3

Project Tangibles:			1,792,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles	ect Intangibles:		6,481,217.00	6,447,500.00	0.00	922,924.94
Project Totals:			8,273,217.00	6,507,500.00	0.00	2,628,646.34
		Total Tangibles (\$)			3,557,721.40	
		Total Intangibles (\$)			13,851,641.94	
		Grand Total (\$)			17,409,363.34	
PARTNER APPR	OVAL					
We approve:						
6.526083% Wo	rking Interest (estimated)			Prepared by: Co	nocoPhillips Com	pany
				Date: 9/19/2024		
Company: WF	X ENERGY PERMIAN, LLC	<b>`</b>				

Name:

By:

Title:

Date:





This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	IRON THRONE FEDERAL COM 505H
Job Type	DRILL & COMPLETE
State	New Mexico - 30
County/Parish	Eddy - 015
Legal Description	Sections 27, 28, & 29, T23S-R30E
Authorization Number	

	Grand Total					
Cost Feature Group	Drilling	Completions	P&A	Facilities		
A000: CASING & TUBING	\$1,301,000.00	\$0.00	\$0.00	\$120,655.46		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$60,000.00	\$0.00	\$112,095.00		
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,472,970.94		
D000: LOCATION (WELLSITE RELATED)	\$119,500.00	\$12,500.00	\$0.00	\$98,354.47		
E000: RIGS & RIG RELATED	\$1,138,000.00	\$0.00	\$0.00	\$6,027.75		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$348,840.00	\$1,050,000.00	\$0.00	\$8,549.89		
G000: FLUID AND CHEMICALS SERVICES	\$463,232.00	\$60,000.00	\$0.00	\$0.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$348,000.00	\$0.00	\$0.00	\$0.00		
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$481,080.00	\$0.00	\$0.00	\$0.00		
K000: FORMATION EVALUATION	\$40,000.00	\$0.00	\$0.00	\$9,729.00		
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00		
N000: FORMATION STIMULATION & TREATING	\$0.00	\$3,558,000.00	\$0.00	\$0.00		
0000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$163,680.00	\$45,000.00	\$0.00	\$30,436.01		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$388,800.00	\$716,000.00	\$0.00	\$16,962.30		
R000: BITS & MILLS	\$10,700.00	\$4,000.00	\$0.00	\$0.00		
S000: SPECIAL SERVICES	\$140,000.00	\$387,000.00	\$0.00	\$20,145.38		
T000: MISCELLANEOUS	\$477,250.00	\$150,000.00	\$0.00	\$178,545.13		
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$423,000.00	\$0.00	\$13,218.75		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$504,298.08		
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$8,100.00	\$22,000.00	\$0.00	\$15,710.50		
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$20,947.68		
Grand Total	\$5,535,682.00	\$6,507,500.00	\$0.00	\$2,628,646.34		

Project Tangibles:		1,366,000.00	60,000.00	0.00	1,705,721.40
Project Intangibles:		4,169,682.00	6,447,500.00	0.00	922,924.94
Project Totals:		5,535,682.00	6,507,500.00	0.00	2,628,646.34
	Total Tangibles (\$)			3,131,721.40	
	Total Intangibles (\$)			11,540,106.94	
	Grand Total (\$)			14,671,828.34	]
PARTNER APPROVAL					
We approve:					
6.526083% Working Interest (estimate	ed)		Prepared by: Con Date: 9/19/2024	ocoPhillips Con	npany
Company: WPX ENERGY PERMIAN	, LLC				

By:

Name:

Title:

Date:



### Chronology Efforts – Iron Throne Federal Com 501H-505H

9/20/2024 – Sent proposed OA via email to Devon's Landman, Aaron Young, for their interest owned under Devon and WPX. Aaron Young confirmed receipt of the OA.

9/30/2024 – Sent well proposal and AFEs via email to Aaron Young for the Iron Throne Federal Com 501H-505H, for their interest owned under Devon and WPX. Aaron Young confirmed receipt of all documents.

October 2024 through April 2025 – ongoing negotiations regarding proposals, OA, and trade.

2/3/2025 – Federal Communitization Agreements sent to applicable parties via certified mail.

3/19/2025 – Ratification of Federal and State Communitization Agreements sent to ORRI owners via certified mail.

ConocoPhillips Company Case No. 25313 Exhibit A-6

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

### CASE NO. 25313

### SELF-AFFIRMED STATEMENT OF SHARIVA DARMAOEN

1. I am a geologist with ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the application filed by ConocoPhillips Company ("COPC") in this case.

3. Exhibit B-1 is a location map that identifies the Iron Throne project area for the Bone Spring horizontal spacing units that are the subject of these applications. The approximate wellbore paths for the proposed Iron Throne Federal Com #501H, Iron Throne Federal Com #502H, Iron Throne Federal Com #503H, Iron Throne Federal Com #504H, and Iron Throne Federal Com #505H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

4. **Exhibit B-2** is a True Vertical Depth structure map for the Bone Spring formation that is representative of the targeted intervals for the proposed Wells. The data points are indicated by green crosses. The approximate wellbore paths of the Wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe

ConocoPhillips Company Case No. 25313 Exhibit B any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

5. **Exhibit B-3** is a cross section map that identifies three wells penetrating the targeted interval and used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs, where available. The proposed landing zone for the Wells is labeled on the exhibit. This cross section demonstrates the target interval is continuous across the Unit.

7. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of COPC's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

.

the laws of the State of New Mexico. My testimony is made as of the date identified next to my

signature below.

armader RIVA DARMAÕEN SHA

04/21/25 Date

## (Exhibit B-1) Incom Throne Federal Com 501H, 502H, 503H, 504H, 505H:

Location Map





# (Exhibit B-2) Iron Throne Federal Com 501H, 502H, 503H, 504H, 505H:

Top of Bone Spring Second Sand – Structure Map





# (Fxhihit 8-3) Iron Throne Federal Com 501H, 502H, 503H, 504H, 505H:

**Cross Section Map** 





# (Exhibit B-4) Bone Spring Second Sand to Bone Spring Third Carbonate– Stratigraphic Cross Section A – A'





ConocoPhillips Company Case No. 25313 Exhibit B-4



### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF CONOCOPHILLIPS COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25313

### SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of ConocoPhillips Company ("ConocoPhillips"), the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 22, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/Jaclyn M. McLean</u> Jaclyn M. McLean <u>April 30, 2025</u> Date

> ConocoPhillips Company Case No. 25313 Exhibit C





April 17, 2025

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### **TO: ALL PARTIES ENTITLED TO NOTICE**

Re: Case No. 25313 – Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Macie Valles, Landman at ConocoPhillips Company, via e-mail at Macie.Valles@conocophillips.com.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Writer:

Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

> ConocoPhillips Company Case No. 25313 Exhibit C-1

HardyMclean.com

Hardy McLean LLC April 17, 2025

•

Page 2

Sincerely,

/s/ Jaclyn M. McLean\_ Jaclyn M. McLean

Enclosure





April 17, 2025

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### **TO: OFFSET PARTIES ENTITLED TO NOTICE**

Re: Case No. 25313 – Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Macie Valles, Landman at ConocoPhillips Company, via e-mail at Macie.Valles@conocophillips.com.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

HardyMclean.com

Hardy McLean LLC April 17, 2025

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Page 2

Sincerely,

/s/ Jaclyn M. McLean\_ Jaclyn M. McLean

Enclosure

		COG Iron Throne WI	0
Recipient	Mailed	Case NO. 25313	Delivery Status and Delivery Date
		USPS Tracking Number	
			Your package will arrive later than expected, but is still on its
XTO Holdings, LLC	04/18/2025	9414811898765449338404	way. It is currently in transit to the next facility.
Devon Energy Production			Your item was picked up at a postal facility at 6:53 am on
Company, L.P.	04/18/2025	9414811898765449338497	April 22, 2025 in OKLAHOMA CITY, OK 73102.
Aquila Energy Resources			Your package will arrive later than expected, but is still on its
Corporation	04/18/2025	9414811898765449338480	way. It is currently in transit to the next facility.
			Your item was picked up at a postal facility at 6:53 am on
WPX Energy Permian, LLC	04/18/2025	9414811898765449338435	April 22, 2025 in OKLAHOMA CITY, OK 73102.
	0 11 20/2020		
			Your item has been delivered and is available at a PO Box at
Pegasus Resources II, LLC	04/18/2025	9414811898765449338473	10:10 am on April 21, 2025 in FORT WORTH, TX 76107.
			Your item was delivered to the front desk, reception area, or
			mail room at 10:48 am on April 22, 2025 in DALLAS, TX
TD Minerals LLC	04/18/2025	9414811898765449338510	75225.
			Your item was picked up at the post office at 12:00 pm on
S. B. Street & Co.	04/18/2025	9414811898765449338558	April 22, 2025 in GRAHAM, TX 76450.
PXP Producing Company			Your package will arrive later than expected, but is still on its
LLC	04/18/2025	9414811898765449338565	way. It is currently in transit to the next facility.
Guinn Family Properties,			Your package will arrive later than expected, but is still on its
Ltd.	04/18/2025	9414811898765449338527	way. It is currently in transit to the next facility.
			Your item was picked up at the post office at 11:06 am on
Chase Oil Corporation	04/18/2025	9414811898765449338596	April 23, 2025 in ARTESIA, NM 88210.
	04/18/2025	9414811898765449338541	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
RBM-CO	04/10/2023	3414011030/03443338341	way. It is currently in transit to the next facility.

### Postal Delivery Report COG Iron Throne WIO

ConocoPhillips Company Case No. 25313 Exhibit C-2

### **Released to Imaging: 6/9/2025 10:33:06 AM**

	1		1
			Your package will arrive later than expected, but is still on its
KCM Company	04/18/2025	9414811898765449338589	way. It is currently in transit to the next facility.
			Your item was delivered to an individual at the address at
Sitio Permian, LP	04/18/2025	9414811898765449338572	10:05 am on April 21, 2025 in DENVER, CO 80202.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449337216	1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at
Estate of Virginia Herell	04/18/2025	9414811898765449337254	2:03 pm on April 22, 2025 in ODESSA, TX 79762.
			Your item was delivered to an individual at the address at
C/O Lynch, Chappell, Alsup	04/18/2025	9414811898765449337261	11:51 am on April 22, 2025 in MIDLAND, TX 79701.
			Your item was delivered to an individual at the address at
Dana L. Kiser	04/18/2025	9414811898765449337223	1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
			Your item was delivered to an individual at the address at
Post Oak Mavros II, LLC	04/18/2025	9414811898765449337209	2:30 pm on April 22, 2025 in HOUSTON, TX 77056.
			Your item has been delivered to an agent and left with an
			individual at the address at 10:27 am on April 22, 2025 in
Sortida Resources, LLC	04/18/2025	9414811898765449337292	MIDLAND, TX 79705.
Oak Valley Mineral and Land,			Your item has been delivered and is available at a PO Box at
LP	04/18/2025	9414811898765449337247	7:24 am on April 22, 2025 in MIDLAND, TX 79705.
Tructon of the Oniversity of			Vouv poolege will every lotes they supported but is still as it.
Trustee of the Cornerstone	04/10/0005	0414011000705440007055	Your package will arrive later than expected, but is still on its
Family Trust	04/18/2025	9414811898765449337285	way. It is currently in transit to the next facility.
			Your item was delivered to the front desk, reception area, or
Estate of George G. Vaught,			mail room at 12:34 pm on April 21, 2025 in COLORADO
	04/19/2025	0414011000765440227020	
Jr.	04/18/2025	9414811898765449337230	SPRINGS, CO 80906.

C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
AYCOCK PC	04/18/2025	9414811898765449337278	79410.
C/O FIELD, MANNING,			Your item was delivered to the front desk, reception area, or
STONE, HAWTHORNE			mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX
АҮСОСК РС	04/18/2025	9414811898765449337810	79410.
			Your item has been delivered and is available at a PO Box at
The Taurus Royalty, LLC	04/18/2025	9414811898765449337858	9:00 am on April 21, 2025 in LITTLE ELM, TX 75068.
	0.4/10/0005	0.44.404.4000705.440007005	Your item was picked up at the post office at 10:35 am on
KRP LEGACY ISLES, LLC	04/18/2025	9414811898765449337865	April 21, 2025 in LAFAYETTE, LA 70503.
			Your item was picked up at the post office at 9:46 am on
Moon Royalty, LLC	04/18/2025	9414811898765449337827	April 22, 2025 in OKLAHOMA CITY, OK 73162.
			This is a reminder to pick up your item before May 6, 2025 or
Eleven Sands Exploration,			your item will be returned on May 7, 2025. Please pick up
Inc.	04/18/2025	9414811898765449337803	the item at the EDMOND, OK 73003 Post Office.
			Your item was forwarded to a different address at 1:12 pm
			on April 21, 2025 in FRISCO, TX. This was because of
TTEE Edna and Curtis			forwarding instructions or because the address or ZIP Code
Anderson Rev Trust	04/18/2025	9414811898765449337896	on the label was incorrect.
			Your item was picked up at the post office at 11:34 am on
Roy G. Barton, III	04/18/2025	9414811898765449337841	April 22, 2025 in VENICE, CA 90291.
			Your item was delivered to an individual at the address at
BMT I BPEOR NM, LLC	04/18/2025	9414811898765449337889	12:31 pm on April 21, 2025 in FORT WORTH, TX 76102.
	07,10,2020	0-1-011000700440007000	
Bill Burton, a/k/a William K.			Your item was delivered to an individual at the address at

			1
Succ TTEE The Ben J. Fortson III Childrens TR	04/18/2025	9414811898765449337711	This is a reminder to pick up your item before May 5, 2025 or your item will be returned on May 6, 2025. Please pick up the item at the FORT WORTH, TX 76101 Post Office.
EST of R. C Grable R. C. Grable Fam TR	04/18/2025	9414811898765449337759	Your item was delivered to an individual at the address at 2:09 pm on April 21, 2025 in FORT WORTH, TX 76107.
C/O Kelly Hart Hallman LLP The Roach Foundation	04/18/2025 04/18/2025	9414811898765449337766 9414811898765449337728	Your item was delivered to an individual at the address at 12:11 pm on April 21, 2025 in FORT WORTH, TX 76102. Your item was delivered to the front desk, reception area, or mail room at 12:26 pm on April 21, 2025 in FORT WORTH, TX 76102.
Estate of Virginia Herell	04/18/2025	9414811898765449316136	Your item was delivered to an individual at the address at 1:53 pm on April 23, 2025 in MIDLAND, TX 79707.
Estate of Virginia Herell	04/18/2025	9414811898765449316174	Your item was delivered to an individual at the address at 2:03 pm on April 22, 2025 in ODESSA, TX 79762.
C/O Lynch, Chappell, and Alsup	04/18/2025	9414811898765449316310	Your item was delivered to an individual at the address at 11:51 am on April 22, 2025 in MIDLAND, TX 79701.
Trustee of the Cornerstone Family Trust	04/18/2025	9414811898765449316365	Your item has been delivered and is available at a PO Box at 10:05 am on April 21, 2025 in PEYTON, CO 80831.
Estate of George G. Vaught, Jr.	04/18/2025	9414811898765449316327	Your item was delivered to the front desk, reception area, or mail room at 12:34 pm on April 21, 2025 in COLORADO SPRINGS, CO 80906.
C/O FIELD, MANNING, STONE, HAWTHORNE AYCOCK PC	04/18/2025	9414811898765449316303	Your item was delivered to the front desk, reception area, or mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX 79410.
C/O FIELD, MANNING, STONE, HAWTHORNE AYCOCK, PC	04/18/2025	9414811898765449316396	Your item was delivered to the front desk, reception area, or mail room at 10:09 am on April 23, 2025 in LUBBOCK, TX 79410.

TTEE of the Edna and Curtis Anderson Rev. Trust	04/18/2025	9414811898765449316341	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
Succ. TTEE. Ben J. Fortson III Childrens Trust	04/18/2025	9414811898765449316389	This is a reminder to pick up your item before May 5, 2025 or your item will be returned on May 6, 2025. Please pick up the item at the FORT WORTH, TX 76101 Post Office.
EST of Robert C Grable Robert C Grable Fam Trst	04/18/2025	9414811898765449316334	Your item was delivered to an individual at the address at 11:42 am on April 23, 2025 in FORT WORTH, TX 76107.
C/O: Kelly Hart Hallman LLP	04/18/2025	9414811898765449316372	Your item was delivered to an individual at the address at 12:11 pm on April 21, 2025 in FORT WORTH, TX 76102.

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### Postal Delivery Report COG

Irone Throne NSSU Offset

Case NO. 25313

Recipient	Mailed	USPS Tracking Number	Delivery Status and Delivery Date
			Your item was delivered to the front desk, reception area, or mail room
Bureau of Land Management	04/18/2025	9414811898765449333942	at 1:18 pm on April 21, 2025 in SANTA FE, NM 87508.
			Your item was picked up at a postal facility at 9:51 am on April 22, 2025
STATE OF NM	04/18/2025	9414811898765449333973	in SANTA FE, NM 87501.
ANADARKO E&P ONSHORE			Your item was delivered to an individual at the address at 2:33 pm on
LLC	04/18/2025	9414811898765449333614	April 21, 2025 in DENVER, CO 80202.
			Your package will arrive later than expected, but is still on its way. It is
DOVETAIL RESOURCES LLC	04/18/2025	9414811898765449333652	currently in transit to the next facility.
			Your item was picked up at the post office at 12:18 pm on April 22,
H M BETTIS INC	04/18/2025	9414811898765449333669	2025 in GRAHAM, TX 76450.
			Your package will arrive later than expected, but is still on its way. It is
КМС СО	04/18/2025	9414811898765449333621	currently in transit to the next facility.
			Your item has been delivered to the original sender at 10:08 am on
STEVE MASSEY	04/18/2025	9414811898765449333607	April 26, 2025 in SANTA FE, NM 87501.
			Your item was picked up at the post office at 12:18 pm on April 22,
TURNCO INC	04/18/2025	9414811898765449333690	2025 in GRAHAM, TX 76450.
DEVON ENERGY COMPANY			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
LP	04/18/2025	9414811898765449333645	in OKLAHOMA CITY, OK 73102.
DEVON ENERGY			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
PRODUCTION COMPANY	04/18/2025	9414811898765449333683	in OKLAHOMA CITY, OK 73102.
			Your item was picked up at a postal facility at 6:53 am on April 22, 2025
WPX ENERGY PERMIAN LLC	04/18/2025	9414811898765449333638	in OKLAHOMA CITY, OK 73102.
			Your package will arrive later than expected, but is still on its way. It is
AQUILA ENE RES CORP	04/18/2025	9414811898765449333119	currently in transit to the next facility.
			Your item has been delivered to an agent at the front desk, reception,
OXY USA INC.	04/18/2025	9414811898765449333126	or mail room at 10:57 am on April 22, 2025 in HOUSTON, TX 77046.
BROUGHTON PETROLEUM			Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on
INC	04/18/2025	9414811898765449333102	April 27, 2025 at 12:27 pm. The item is currently in transit to the

		Your item was delivered to an individual at the address at 11:31 am on
04/18/2025	9414811898765449333195	April 22, 2025 in MIDLAND, TX 79701.
		Your package will arrive later than expected, but is still on its way. It is
04/18/2025	9414811898765449333140	currently in transit to the next facility.
		Your item was delivered to the front desk, reception area, or mail room
04/18/2025	9414811898765449333133	at 9:47 am on April 22, 2025 in MIDLAND, TX 79707.
		Your item was delivered to the front desk, reception area, or mail room
04/18/2025	9414811898765449333317	at 9:47 am on April 22, 2025 in MIDLAND, TX 79707.
		Your item was delivered to an individual at the address at 12:32 pm on
04/18/2025	9414811898765449333355	April 22, 2025 in MIDLAND, TX 79706.
		Your item was delivered to the front desk, reception area, or mail room
04/18/2025	9414811898765449333362	at 12:03 pm on April 21, 2025 in FORT WORTH, TX 76107.
		Your item has been delivered and is available at a PO Box at 7:46 am on
04/18/2025	9414811898765449333348	April 22, 2025 in MIDLAND, TX 79705.
		Your item was delivered to an individual at the address at 1:04 pm on
04/18/2025	9414811898765449333386	April 22, 2025 in HOUSTON, TX 77042.
		Your item was returned to the sender on April 22, 2025 at 11:36 am in
04/18/2025	9414811898765449333379	DALLAS, TX 75225 because of an incomplete address.
		Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on
04/18/2025	9414811898765449333058	April 26, 2025 at 8:54 am. The item is currently in transit to the
		Your item was delivered to the front desk, reception area, or mail room
04/18/2025	9414811898765449333027	at 3:47 pm on April 22, 2025 in HOUSTON, TX 77056.
		Your item was delivered to an individual at the address at 11:38 am on
04/18/2025	9414811898765449333096	April 22, 2025 in HOUSTON, TX 77024.
		Your item was picked up at the post office at 12:18 pm on April 22,
04/18/2025	9414811898765449333041	2025 in GRAHAM, TX 76450.
		Your item was delivered to an individual at the address at 10:21 am on
04/18/2025	9414811898765449333089	April 23, 2025 in ROSWELL, NM 88201.
		Your item was delivered to an individual at the address at 12:43 pm on
04/18/2025	9414811898765449333034	April 23, 2025 in ROSWELL, NM 88201.
	04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025 04/18/2025	04/18/2025941481189876544933319504/18/2025941481189876544933314004/18/2025941481189876544933313304/18/2025941481189876544933331704/18/2025941481189876544933335504/18/2025941481189876544933336204/18/2025941481189876544933334804/18/2025941481189876544933337904/18/2025941481189876544933305804/18/2025941481189876544933305804/18/2025941481189876544933305804/18/2025941481189876544933302704/18/2025941481189876544933304104/18/2025941481189876544933304104/18/2025941481189876544933304104/18/20259414811898765449333041



**UNITED STATES POSTAL SERVICE** 

April 24, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 34**.

tatus:	Delivered, Left with Individual
tatus Date / Time:	April 23, 2025, 12:43 pm
ocation:	ROSWELL, NM 88201
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	WINN EXPLORATION CO INC
Recipient Signature	
Signature of Recipient:	SMARAHI 5 Murphy
Address of Recipient:	706 BRAZOS ST, ROSWELL, NM 88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



April 24, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 89**.

atus:	Delivered, Left with Individual
atus Date / Time:	April 23, 2025, 10:21 am
ocation:	ROSWELL, NM 88201
ostal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	STRATA PRODUCTION CO
Recipient Signature	
Signature of Recipient:	(the
Address of Recipient:	1301 N SYCAMORE AVE, ROSWELL, NM 88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 41**.

Item Details		
Status:	Delivered, Individual Picked Up at Post Office	
Status Date / Time:	April 22, 2025, 12:18 pm	
Location:	GRAHAM, TX 76450	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	SONIC OIL GAS	
Recipient Signature		
Signature of Recipient:	La Refe	
Address of Recipient:	1424	
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.		

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004


Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 96**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 11:38 am
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SRJ ENTERPRISES INC
Recipient Signature	
Signature of Recipient:	James R. Brann Jumes R. Brann
Address of Recipient:	1621 Joan of Arc Dr-

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3330 27**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 22, 2025, 3:47 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	LOWE PARTNERS LP
Recipient Signature	
Signature of Recipient:	Kail Hill
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 86**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 1:04 pm
Location:	HOUSTON, TX 77042
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	APACHE CORPORATION
Recipient Signature	
Signature of Recipient:	Havin Jan Gharon Vann
Address of Recipient:	2000 Nest Saw

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 48**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	April 22, 2025, 7:46 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	ANTHRACITE ENERGY PARTNERS LLC
Recipient Signature	
Signature of Recipient:	And VICTORIA C. LEVING
Address of Recipient:	Mar 1923-10

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 62**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 12:03 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	REGENCY OIL GAS LLC
Recipient Signature	
Signature of Recipient:	N) P
Address of Recipient:	314 Balan

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 55**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 12:32 pm
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CHEVRON USA INC
Recipient Signature	
Signature of Recipient:	Adrip
Address of Recipient:	6 Zeann
Note: Scanned image may reflect a different destination	tion address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3333 17**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 22, 2025, 9:47 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	XTO PERMIAN OPERATING LLC
Recipient Signature	
Signature of Recipient:	VA VA
Address of Recipient:	6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 33**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 22, 2025, 9:47 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	XTO DELAWARE BASIN LLC
Recipient Signature	
Signature of Recipient:	MAA MA
Address of Recipient:	6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 95**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 11:31 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MEWBOURNE OIL COMPANY
Recipient Signature	
Signature of Recipient:	fluter And
Address of Recipient:	500 WTERUS 6020

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3331 26**.

Item Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	April 22, 2025, 10:57 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	OXY USA INC
Recipient Signature	
Signature of Recipient: (Authorized Agent)	Genaro M.
Address of Recipient:	WY MSD AMM

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 38**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 22, 2025, 6:53 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	WPX ENERGY PERMIAN LLC
Recipient Signature	
Signature of Recipient:	X Juper The Devin Indea
Address of Recipient:	And 331 ( Shrifthe

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 83**.

tatus:	Delivered, Individual Picked Up at Postal Facility
atus Date / Time:	April 22, 2025, 6:53 am
ocation:	OKLAHOMA CITY, OK 73102
ostal Product:	First-Class Mail <sup>®</sup>
xtra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	DEVON ENERGY PRODUCTION COMPANY
Recipient Signature	
Signature of Recipient:	And Lapon Marine Levin (11) 00
Address of Recipient:	Autor 351 ( SA villa

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 83**.

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 22, 2025, 6:53 am
ocation:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	DEVON ENERGY PRODUCTION COMPANY
Recipient Signature	
Signature of Recipient:	Arman Lapon X Lapon Man Levin III)00
Address of Recipient:	Anna Bit is Sherieller

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 45**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 22, 2025, 6:53 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	DEVON ENERGY COMPANY LP
Recipient Signature	
Signature of Recipient:	Mar Jupn Mar Jupn Mar Jupn
Address of Recipient:	AND 331 (S Showlefills

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 28, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 07**.

Item Details		
Status:	Delivered, To Original Sender	
Status Date / Time:	April 26, 2025, 10:08 am	
Location:	SANTA FE, NM 87501	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	STEVE MASSEY	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:		

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 90**.

Item Details	
Status: Delivered, Individual Picked Up at Post Office	
Status Date / Time:	April 22, 2025, 12:18 pm
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	TURNCO INC
Recipient Signature	
Signature of Recipient:	La ZZ
Address of Recipient:	1424
Note: Scanned image may reflect a different destination	tion address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 69**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 22, 2025, 12:18 pm
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	H M BETTIS INC
Recipient Signature	
Signature of Recipient:	La RYC
Address of Recipient:	1424

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3336 14**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 2:33 pm
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ANADARKO E P ONSHORE LLC
Recipient Signature	
Signature of Recipient:	M/1/
Address of Recipient:	1099

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Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3339 73**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 22, 2025, 9:51 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	STATE OF NM
Recipient Signature	
Signature of Recipient:	Asél Sautter
Address of Recipient:	1/4R

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April 22, 2025

Dear Reference COG Iron Throne NSSU Offset:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3339 42**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 1:18 pm
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 72.** 

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 12:11 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	C O Kelly Hart Hallman LLP EST of Robert C Grab

**Recipient Signature** 

Signature of Recipient:	Ray Jpp
Address of Recipient:	0/ MAIN # 2500

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 34**.

Item Details		
Status:	Delivered, Left with Individual	
Status Date / Time:	April 23, 2025, 11:42 am	
Location:	FORT WORTH, TX 76107	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	EST of Robert C Grable Robert C Grable Fam Trst	
Recipient Signature		
Signature of Recipient:		
	フト	
Address of Recipient:	4447 Crestin	

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 96**.

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 23, 2025, 10:09 am
Location:	LUBBOCK, TX 79410
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	C O FIELD MANNING STONE HAWTHORNE AYCOCK PC A V

Signature of Recipient:	mm Br
Address of Recipient:	2112 ratione.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 03**.

Status:	Delivered, Front Desk/Reception/Mail Room
	· · · · ·
Status Date / Time:	April 23, 2025, 10:09 am
Location:	LUBBOCK, TX 79410
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	C O FIELD MANNING STONE HAWTHORNE AYCOCK PC Trus

Recipient Signature

Signature of Recipient:	muser mu Br
Address of Recipient:	2112 Alterne.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 27**.

tatus:	Delivered, Front Desk/Reception/Mail Room
atus Date / Time:	April 21, 2025, 12:34 pm
ocation:	COLORADO SPRINGS, CO 80906
ostal Product:	First-Class Mail <sup>®</sup>
xtra Services:	Certified Mail™
	Return Receipt Electronic
ecipient Name:	Estate of George G Vaught Jr Amy Vaught Earls
ecipient Signature	
	2M
Signature of Recipient:	20Vh Mar
	3915 HICKORY HILL DR,
Address of Recipient:	COLORADO SPRINGS, CO 80906

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 65**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	April 21, 2025, 10:05 am
Location:	PEYTON, CO 80831
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trustee of the Cornerstone Family Trust John Kyl
Recipient Signature	
Signature of Recipient:	Again X Press John N Theme
Address of Recipient:	Addeed P.O. Box 558

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3163 10**.

tem Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 11:51 am
_ocation:	MIDLAND, TX 79701
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	C O Lynch Chappell and Alsup D Kiser J Thomps
Recipient Signature	
Signature of Recipient:	127/200697
Address of Recipient:	300 N MARIENFELD ST STE 700, MIDLAND, TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3161 74**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 2:03 pm
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Virginia Herell Janice K Thompson
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3161 36**.

Statua	Delivered Left with Individual
Status:	Delivered, Left with Individual
Status Date / Time:	April 23, 2025, 1:53 pm
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Virginia Herell Dana L Kiser
Recipient Signature	
Signature of Recipient:	Kiser
Address of Recipient:	3'000 Muadonial

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Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 28**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 12:26 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	The Roach Foundation
Recipient Signature	
Signature of Recipient:	Thomas ELLISJON
Address of Recipient:	777 TAYLOR PHIF J

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 66**.

01-1	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 12:11 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	C O Kelly Hart Hallman LLP EST of R C Grable R
Recipient Signature	
Signature of Recipient:	Ray Jepl- PA: Flippen
Address of Recipient:	01 MAIN # 2500

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3377 59**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 2:09 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EST of R C Grable R C Grable Fam TR Martha Ha
Recipient Signature	
Signature of Recipient:	TN Ar
Address of Recipient:	4447 CRESTLINE RD, FORT WORTH, TX 76107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8118 9876 5449 3378 34.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 23, 2025, 1:36 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bill Burton a k a William K Burton
Recipient Signature	

Signature of Recipient:

Address of Recipient:

RT MT711 C-19 Stuestern

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 89**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 12:31 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	BMT I BPEOR NM LLC
Recipient Signature	
Signature of Recipient:	A TINOLO
Address of Recipient:	01 MAN # 2000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 27**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 22, 2025, 9:46 am
Location:	OKLAHOMA CITY, OK 73162
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moon Royalty LLC
Recipient Signature	
Signature of Recipient:	(Buth Show RUTT & BURBO
Address of Recipient:	720070

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 65**.

em Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 21, 2025, 10:35 am
_ocation:	LAFAYETTE, LA 70503
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail <sup>™</sup>
	Return Receipt Electronic
Recipient Name:	KRP LEGACY ISLES LLC
Recipient Signature	
Signature of Recipient:	Chun
	M. Francis
	PO BOX 59000
Address of Recipient:	LAFAYETTE, LA 70505-9000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 58**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	April 21, 2025, 9:00 am
Location:	LITTLE ELM, TX 75068
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	The Taurus Royalty LLC
Recipient Signature	
Signature of Recipient:	Signature X Press RIJS PAVNS
Address of Recipient:	Labor 14477

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3378 10**.

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 23, 2025, 10:09 am
Location:	LUBBOCK, TX 79410
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	C O FIELD MANNING STONE HAWTHORNE AYCOCK PC A E

Signature of Recipient:	mm BM
Address of Recipient:	2112 représente.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 30**.

atus:	Delivered, Front Desk/Reception/Mail Room
atus Date / Time:	April 21, 2025, 12:34 pm
cation:	COLORADO SPRINGS, CO 80906
stal Product:	First-Class Mail <sup>®</sup>
tra Services:	Certified Mail™
	Return Receipt Electronic
cipient Name:	Estate of George G Vaught Jr Amy Vaught Earls
cipient Signature	
	2M
Signature of Recipient:	C/m
	3915 HICKORY HILL DR,
Address of Recipient:	COLORADO SPRINGS, CO 80906

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 47**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	April 22, 2025, 7:24 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oak Valley Mineral and Land LP
Recipient Signature	
Signature of Recipient:	X Purcha Zug-
Address of Recipient:	50810

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 92**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	April 22, 2025, 10:27 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sortida Resources LLC
Recipient Signature	
Signature of Recipient: (Authorized Agent)	TAP 6 2797
Address of Recipient:	4000 N BIG SPRING ST STE 310, MIDLAND, TX 79705

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 09**.

tem Details		
Status:	Delivered, Left with Individual	
Status Date / Time:	April 22, 2025, 2:30 pm	
Location:	HOUSTON, TX 77056	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Post Oak Mavros II LLC	
Recipient Signature		
	Pom	
Signature of Recipient:	POM	
Address of Recipient:	34 S WYNDEN DR, HOUSTON, TX 77056	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 23**.

Status:	Delivered, Left with Individual	
Status Date / Time:	April 23, 2025, 1:53 pm	
_ocation:	MIDLAND, TX 79707	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Dana L Kiser	
Recipient Signature		
Signature of Recipient:	Kiser	
Address of Recipient:	3'000 Nuadonial	

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 61**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 11:51 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	C O Lynch Chappell Alsup D Kiser J Thompson Es
Recipient Signature	
Signature of Recipient:	137/200697.
Address of Recipient:	300 N MARIENFELD ST STE 700, MIDLAND, TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 54**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2025, 2:03 pm
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Virginia Herell Janice K Thompson
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	J

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3372 16**.

Status:	Delivered, Left with Individual
Status Date / Time:	April 23, 2025, 1:53 pm
_ocation:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Virginia Herell Dana L Kiser
Recipient Signature	
Signature of Recipient:	Kiser
Address of Recipient:	3'000 Nuadonial

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 72**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 10:05 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sitio Permian LP
Recipient Signature	
Signature of Recipient:	Norris
Address of Recipient:	awka & # 175

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April 24, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 96**.

Delivered, Individual Picked Up at Post Office
April 23, 2025, 11:06 am
ARTESIA, NM 88210
First-Class Mail <sup>®</sup>
Certified Mail™
Return Receipt Electronic
Chase Oil Corporation
Behn vela bal
PO BOX 1767
ARTESIA, NM 88211-1787

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 58**.

Delivered, Individual Picked Up at Post Office
April 22, 2025, 12:00 pm
GRAHAM, TX 76450
First-Class Mail <sup>®</sup>
Certified Mail™
Return Receipt Electronic
S B Street Co
MBreak
256

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3385 10**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 22, 2025, 10:48 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	TD Minerals LLC
Recipient Signature	
Signature of Recipient:	All All
Address of Recipient:	aut the second

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 73**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	April 21, 2025, 10:10 am
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources II LLC
Recipient Signature	
Signature of Recipient:	s + try thanks
Address of Recipient:	1/1/m /76111 1/1/1

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 35**.

m Details	
atus:	Delivered, Individual Picked Up at Postal Facility
atus Date / Time:	April 22, 2025, 6:53 am
ocation:	OKLAHOMA CITY, OK 73102
ostal Product:	First-Class Mail <sup>®</sup>
xtra Services:	Certified Mail™
	Return Receipt Electronic
ecipient Name:	WPX Energy Permian LLC
ecipient Signature	
Signature of Recipient:	X Jupon Mar Devin Indea
Address of Recipient:	Anna Bit ( Should (

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.



April 22, 2025

Dear Reference COG Iron Throne WIO:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8118 9876 5449 3384 97**.

atus:	Delivered, Individual Picked Up at Postal Facility
atus Date / Time:	April 22, 2025, 6:53 am
cation:	OKLAHOMA CITY, OK 73102
stal Product:	First-Class Mail <sup>®</sup>
tra Services:	Certified Mail™
	Return Receipt Electronic
ecipient Name:	Devon Energy Production Company L P
ecipient Signature	
Signature of Recipient:	And Lupon
Address of Recipient:	Alter 311 (S. S. Viller

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1491

Ad Number:	44300
Description:	COPC Iron Throne 25313
Ad Cost:	\$161.95

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dance

Agent

Subscribed to and sworn to me this 22th day of April 2025.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota



CARA DOUGLAS HARDY MCLEAN LLC 125 LINCOLN AVE. SUITE 223 SANTA FE, NM 87501 cdouglas@hardymclean.com

This is to notify all interested parties, including; XTO Holdings, LLC; Devon Energy Production Company, L.P.; Aquila Energy Resources Corporation; WPX Energy Permian, LLC; Pegasus Resources II, LLC; TD Minerals LLC; S.B. Street & Co.; PXP Producing Company LLC; Guinn Family Properties, Ltd.; Chase Oil Corporation; RBM-CO; KCM Company; Sitio Permian, LP; Dana L. Kiser, individually and as Successor Independent Co-Executor of the Estate of Virginia Herell; Janice K. Thompson, individually and as Independent Co-Executor of the Estate of individually and as Independent Co-Executor of the Estate of Virginia Herell; Dana L. Kiser and Janice K. Thompson, individually and as Independent Co-Executors of the Estate of Virginia Herrell ; Dana L. Kiser; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; John Sortida Resources, LLC: Oak Valley Mineral and Land, LP; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Amy Vaught Earls, individually and as Personal Representative of the Estate of George G. Vaught Jr.; Unknown Trustee of the George G. Vaught Jr. Revocable Trust C/O Field, Manning, Stone, Hawthorne & Aycock, P.C.; The Taurus Royalty; KRP Legacy Isles, LLC; Moon Royalty, LLC; Eleven Sands Exploration, Inc.; Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated 8/31/2021; Roy G. Barton, III; BMT I BPEOR NM, LLC; Bill Burton, a/k/a William K. Burton; Lisa P. Fortson, Successor Trustee, Of The Ben J. K. Burton; Lisa P. Fortson, Successor Trustee Of The Ben J. Fortson III Children's Trust; Martha Hallman Grable, individually and as Personal Representative of the Estate of Robert C. Grable, and as Personal Representative of the Estate of Robert C. Grable, and as Trustee of the Robert C. Grable Family Trust; The Roach Foundation; the Bureau of Land Management; the New Mexico State Land Office; Anadarko E&P Onshore LLC; Dovetail Resources LLC; H&M Bettis Inc; KMC Co; RBM Co; Steve Massey; Turnco Inc.; XTO Permian Operating LLC; XTO Delaware Basin, LLC; Chevron USA Inc.; Regency Oil & Gas LLC; Anthracite Energy Partners LLC; Apache Corporation; CP Energy Investments III LLC; Lincoln Associates; Lowe Partners LP; SRJ Enterprises Inc; Sonic Oil & Gas; Strata Production Co; Winn Exploration Co Inc.; and their successors and assigns: that Litchy in Productions in the Social & Gass, how evaluates and the set of the Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025. #44300

> **ConocoPhillips** Company Case No. 25313 Exhibit C-4