

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, files this application with the Oil Conservation Division for an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, EOG states:


1. EOG is a working interest owner in the subject acreage and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced standard horizontal well spacing unit to the proposed **Osprey 10 1H** well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on July 10, 2025, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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**ATTORNEYS FOR EOG RESOURCES, INC.**

CASE \_\_\_\_\_: **Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling a standard 240-acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the **Osprey 10 1H** well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the timing of development for initial well, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 6 miles northwest of Jal, New Mexico.