BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 9, 2025

CASE No. 25516

CREEDENCE 21/16 FED COM 558H BS WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25516

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- **Mewbourne Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

ALL INFORMATION IN THE APPLICATION MUST B	
Case: 25516	APPLICANT'S RESPONSE
Date	October 9, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	CREEDENCE 21/16
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Corral Canyon; Bone Spring South [13354]
Well Location Setback Rules (Only if NSP is Requested):	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status Released to Imaging: 10/3/2025 9:50:26 AM (standard or non-standard)	Add wells as needed Exhibit No. A Submitted by: Mewbourne Oil Company Hearing Date: October 9, 2025 Case No. 25516

Joinder N/A

Sample Copy of Proposal Letter

Exhibit C-3

List of Interest Owners (ie Exhibit A of JOA)

Exhibit C-2

Chronology of Contact with Non-Joined Working Interests

Exhibit C-4

Overhead Rates In Proposal Letter

Exhibit C-3

Cost Estimate to Drill and Complete

Exhibit C-3

Cost Estimate to Equip Well

Exhibit C-3

Cost Estimate for Production Facilities

Exhibit C-3

Exhibit D

Geology

Summary (including special considerations)

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Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	DANG.
Date:	10/2/2025

Received by OCD: 10/2/2025/5321347PPM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25516

APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through

its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant

to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest owners

in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying

the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County,

New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right

to drill thereon.

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2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed

Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4

(Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom

hole location in the NE/4 NE/4 (Unit A) of Section 16.

3. The completed interval of the well will comply with state setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the

development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent

waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
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agrankin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE :

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25516

SELF-AFFIRMED STATEMENT OF BROCK DIXON

- 1. My name is Brock Dixon. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
- 5. Mewbourne seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico **Exhibit No. C** Submitted by: Mewbourne Oil Company Hearing Date: October 9, 2025 Case No. 25516

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- 6. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the proposed well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Corral Canyon; Bone Spring South [13354].
- 7. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow.
- 8. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 9. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.
- 10. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the

property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

- 12. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Brock Dixon

Date

9/30/2025

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C-1

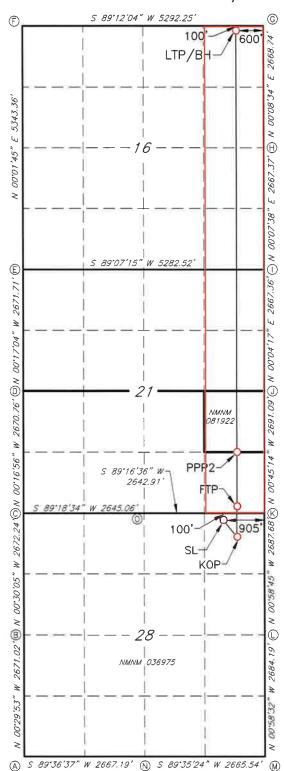
							0 1 111		No. C-1	
<u>C-10</u> 2	2		State of New Mexico Submitted by: Mewbourne Oil Company July 9, 2024 Energy, Minerals & Natural Resources Department Hearing Date: October 9, 2025							
	t Electronica			OIL CONSERVATION DIVISION Cas			Case N	ase No. 25516		
Via O	CD Permittii	ng		Sub		Submi	nittal			
				Турс		Type:		oπ ————		
								☐ As Drilled		
			r			ION INFORMATIC	N			
API Nu	30-01	5-55811	Pool Code	13354	F	Pool Name Corra	ıl Canyon;	Bone Sp	oring South	
Propert	y Code		Property Na	ame (CREEDENCE	21/16 FEI	СОМ		Well Number	558H
OGRIE	^{No.} 147	44	Operator N	ame	MEWBOURI	NE OIL COM	PANY		Ground Level Elevation	3011'
Surface	Owner: 🗆	State □ Fee □	□Tribal □F	ederal		Mineral Owner:	□State □Fee	Tribal	☐ Federal	
					Surfa	ice Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	28	24S	28E		100 FNL	905 FEL	32.19572	252°N	104.0870110°W	EDDY
						Hole Location		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	16	24S	28E		100 FNL	600 FEL	32.22512	226°N	104.0860151°W	EDDY
				-		4				
Dedica	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consolid	lation Code	
Order 1	Numbers.			-		Well setbacks are under Common Ownership: ☐ Yes ☐ No				
					Kick ∩	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	28	248	28E		473 FNL	600 FEL			104.0860074°W	EDDY
		1 710	1 402		1	ike Point (FTP)	00.1011	300 11	101.0000011	2221
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
P	21	24S	28E		100 FSL	600 FEL		335°N	104.0860335°W	EDDY
				<u> </u>	1	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	16	24S	28E		100 FNL	600 FEL	1	226°N	104.0860151°W	
				1						
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type Hor	izontal 🗌 Vertical	Gro	und Floor f	Elevation:	
OPERATOR CERTIFICATIONS				SURVEYOR CER						
		e information coni ief, and , if the wei			uplete to the best of well, that this	I hereby certify that the surveys made by me is	he well location st under my supply	own on this j	oles was plotted from field no property is true and correct to	tes of actual to the best of
organiz	ation either ow	ns a working inter	rest or unleased	mineral inte	rest in the land	my belief.			4	vv. vy
location	pursuant to a		owner of a work	ng interest o	r unleased mineral	my belief.				
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest			(10820)							
			NO.							
							in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			1.03
Signature Date Signatur				Signature and Seal of Pro	tessional Surveyor	1)-				
			Poven N	1. 14000)U \					
Printed N	lame					Certificate Number	Date of Su	rvey		
			19680	04/07/2025						

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CREEDENCE 21/16 FED COM #558H



SURFACE LOCATION (SL) 100' FNL & 905' FEL SEC.28 N: 435026.5 - E: 617531.9 LAT: 32.1957252 N LONG: 104.0870110' W

KICK OF POINT (KOP) 473' FNL & 600' FEL SEC.28 N: 434657.5 - E: 617843.2 LAT: 32:1947089° N LONG: 104.0860074° W

FIRST TAKE POINT (FTP) 100' FSL & 600' FEL SEC.21 435230,3 - E: 617833.8 LAT: 32,1962835 N LONG: 104,0860335 W

PROPOSED PENETRATION POINT 2 (PPP2) 1345' FSL & 586' FEL SEC 21 N: 436474.5 - E: 617831.6 LAT: 32,1997039° N LONG: 104.0860313° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 100' FNL & 600' FEL SEC 16 N: 445721.4 - E: 617815.4 LAT: 32.2251226' N LONG: 104.0860151' W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 429730.8 - E: 613195.2

B: FOUND BRASS CAP "1942" N: 432401.1 - E: 613172.0

C: FOUND BRASS CAP "1942" N: 435072.6 - E: 613148.6

D: FOUND BRASS CAP "1942" N: 437742.8 - E: 613135.4

E: CALCULATED CORNER N: 440413.8 - E: 613122.2

F: FOUND 10D NAIL N: 445756.0 - E: 613124.9

G: CALCULATED CORNER N: 445829 8 - E: 618415.5

H: FOUND BRASS CAP "1942" N: 443161.6 - E: 618408.8

I: CALCULATED CORNER N: 440494.9 - E: 618402.9

J: FOUND BRASS CAP "1942" N: 437828.1 - E: 618399.6

K: FOUND BRASS CAP "1942" N: 435137.9 - E: 618435.0

L: FOUND BRASS CAP "1942" N: 432451.2 - E: 618480.9

M: FOUND BRASS CAP "1942" N: 429768.0 - E: 618526.6

N: FOUND BRASS CAP "1942" N: 429748.9 - E: 615861.7

O: FOUND BRASS CAP "1942" N: 435104.5 - E: 615792.9 Released to Imaging: 10/3/2025 9:50:26 AM

Section Plat

Creedence 21/16 Fed Com #558H E/2E/2 of Sections 21 & 16, T24S, 28E, Eddy County, NM

	Tract 5
Section 16, T24S, R28E	Tract 4
Section 21 T24S P29E	Tract 3
Section 21, T24S, R28E	Tract 2
	Tract 1

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Tract 1: SE/4SE/4 of Section 21: NMNM 036975

Mewbourne Oil Company

*Mavros Oil Company, LLC

Tract 2: NE/4SE/4 of Section 21: NMNM 081922

Mewbourne Oil Company

*Mavros Oil Company, LLC

Tract 3: E/2NE/4 of Section 21: Fee Lands

Mewbourne Oil Company

*Mavros Oil Company, LLC

Tract 4: E/2SE/4 of Section 16: V0-5979-0000

Mewbourne Oil Company

*Mavros Oil Company, LLC

*Tom M. Ragsdale

*Siana Oil & Gas Co., LLC

Tract 5: E/2NE/4 of Section 16: VC-0017-0001

Mewbourne Oil Company

*Mavros Oil Company, LLC

RECAPITULATION FOR Creedence 21/16 Fed Com #558H

Tract Number	Acres Committeed	% of Interst in Communitized Area
1	40.00	12.500000%
2	40.00	12.500000%
3	80.00	25.000000%
4	80.00	25.000000%
5	80.00	25.000000%
TOTAL	320.00	100.000000%

	Tract 5
Section 16, T24S, R28E	Tract 4
Section 21 T24S P29E	Tract 3
Section 21, T24S, R28E	Tract 2
	Tract 1

Tract Ownership

Creedence 21/16 Fed Com #558H E/2E/2 of Sections 21 & 16, T24S, 28E, Eddy County, NM

E/2E/2 of Sections 16 & 21

Bone Spring Formation:

Owner	Working Interest %
Mewbourne Oil Company	99.48650538%
*Mavros Oil Company, LLC	0.19531250%
*Tom M. Ragsdale	0.27272727%
*Siana Oil & Gas Co., LLC	0.04545448%
TOTAL	100.000000%

Total Interest Being Pooled:	0.513494%
------------------------------	-----------

OWNERSHIP BY TRACT

Tract 1: SE/4SE/4 of Section 21

Owner	Working Interest %		
Mewbourne Oil Company	99.804687%		
*Mavros Oil Company, LLC	0.195313%		
TOTAL	100.000000%		

Tract 2: NE/4SE/4 of Section 21

Owner	Working Interest %	
Mewbourne Oil Company	99.804687%	
*Mavros Oil Company, LLC	0.195313%	
TOTAL	100.000000%	

Tract 3: E/2NE/4 of Section 21

Owner	Working Interest %
Mewbourne Oil Company	99.804687%
*Mavros Oil Company, LLC	0.195313%
TOTAL	100.000000%

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Owner	Working Interest %				
Mewbourne Oil Company	98.531960%				
*Mavros Oil Company, LLC	0.195313%				
*Tom M. Ragsdale	1.090909%				
*Siana Oil & Gas Co., LLC	0.181818%				
TOTAL	100.000000%				

Tract 5: E/2NE/4 of Section 16

Owner	Working Interest %				
Mewbourne Oil Company	99.804687%				
*Mavros Oil Company, LLC	0.195313%				
TOTAL	100.000000%				

^{*}Owners being pooled

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MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

June 25, 2025

Certified Mail

Working Interest Owner Address City, State Zip

Creedence 21-16/Kansas 28/33 Working Interest Unit

E/2 of Section 16, E/2 of Section 21, E/2 of Section 28 and E/2 of Section 33, T24S, R28E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising the E/2 of Section 16, E/2 of Section 21, E/2 of Section 28, and E/2 of Section 33, T24S, R28E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

1) CREEDENCE 21/16 FED COM #556H - API #pending Surface Location: 100' FNL & 945' FEL (Section 28, T24S, R28E) Bottom Hole Location: 100' FNL & 1900' FEL (Section 16, T24S, R28E) Proposed Total Vertical Depth: 8604' Proposed Total Measured Depth: 19100'

Target: Harkey Sand

- 2) CREEDENCE 21/16 FED COM #558 - API #pending Surface Location: 100' FNL & 905' FEL (Section 28, T24S, R28E) Bottom Hole Location: 100' FNL & 600' FEL (Section 16, T24S, R28E) Proposed Total Vertical Depth: 8624' Proposed Total Measured Depth: 19100' Target: Harkey Sand
- KANSAS 28/33 FED COM #556H API #pending 3) Surface Location: 100' FNL & 925' FEL (Section 28, T24S, R28E) Bottom Hole Location: 100' FSL & 1900' FEL (Section 33, T24S, R28E) Proposed Total Vertical Depth: 8604' Proposed Total Measured Depth: 18950' Target: Harkey Sand

KANSAS 28/33 FED COM #558H - API #pending 4) Surface Location: 100' FNL & 885' FEL (Section 28, T24S, R28E) Bottom Hole Location: 100' FSL & 600' FEL (Section 16, T24S, R28E)

Proposed Total Vertical Depth: 8634' Proposed Total Measured Depth: 18950'

Target: Harkey Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 3rd quarter of 2025 depending on rig availability and commodity prices. In the event you elect to participate in the above referenced wells, please execute previously sent Revised Exhibit "A" Letter and the enclosed AFEs before returning them to the undersigned within thirty (30) days. The Operating Agreement referenced in the Revised Exhibit "A" Letter provides a drilling well rate of \$8,000 and a producing well rate of \$800 respectively subject to III.4. on page 10 of Exhibit "C" Accounting Procedure Joint Operations. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Location: SL: 100 FNL & 905 FEL (28); BHL: 100 FNL & 600 FEL (16)	ect: CREE	DENCE		
	unty: Eddy	ST: NM		
Sec. 28 Bik: Survey: TWP: 245	RNG: 288	Prop. TVI	8624	TMD: 19100
INTANGIBLE COSTS 0180	0180-0100	TCP	O180-0200	CC
*_/	0180-0100		0180-0200	\$35.00
	0180-0106		0180-0206	\$60.00
	0180-0110			
uel 1700 gal/day @ \$3.9/gal	0180-0114	\$113,300	0180-0214	\$68,00
Itemate Fuels	0180-0115		0180-0215	\$152.00
lud, Chemical & Additives	0180-0120	\$55,000	0180-0220	i –
	0180-0121	\$185,000		
orizontal Drillout Services			0180-0222	\$222,00
timulation Toe Preparation			0180-0223	\$24,00
The state of the s	0180-0125		0180-0225 0180-0230	£274 O
**-*	0180-0130 0180-0134		0180-0230	
	0180-0137	\$15,000	0 180-0234	
timulation 61 Stg 25.3 MM gal / 25.3 MM lb	0100-0131	313,000	0180-0241	\$1,862,00
timulation Rentals & Other			0180-0242	
Vater & Other 50% PW @ \$0.10/bbl f/ CWMS & 50% PW @ \$	0180-0145	\$40,000	0180-0245	
	0180-0148		0180-0248	
	0180-0150	\$50,000		
lisc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
esting & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,00
Completion / Workover Rig			0180-0260	\$10,5
	0180-0164	\$113,000		
	0180-0165	\$30,000		
	0180-0168	\$4,000	-	
	0180-0170		0180-0270	\$50,0
	0180-0175	\$350,000	0400 555	0450 0
	0180-0180		0180-0280	
	0180-0184		0180-0284	
	0180-0185		0180-0285 0180-0288	
	0180-0188 0180-0190		0180-0288	
	0180-0192	\$10,000	0180-0290	
	0180-0195	\$79,200		
	0180-0196	\$10,000		
	0180-0199	\$119,400		
TOTAL		\$2,508,400		\$3,952,00
TANGIBLE COSTS 0181				
	0181-0793			
	0181-0794	\$32,100		
	0181-0795	\$90,000		
	0181-0796	\$259,400		
asing (4.1" – 6.0") 11250' - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$216,10
Tubing 7800' - 2 7/8" 6 5# L-80 IPC Tba @ \$10 75/ft			0181-0798	
Orilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,00
Horizontal Completion Tools Completion Liner Hanger			0181-0871	
Subsurface Equip. & Artificial Lift			0181-0880	
Service Pumps (1/6) TP/CP/CIRC PUMP			0181-0886	
Storage Tanks (1/6) (8)OT/(7)WT/(1)GB			0181-0890	
Emissions Control Equipment (1/6) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	
Separation / Treating Equipment (1/6) (1)BULK H SEP/(2)TEST H SEP/(3)V SEP/(2)VHT/(1)H			0181-0895	
Automation Metering Equipment			0181-0898	
Dil/Gas Pipeline-Pipe/Valves&Misc Vater Pipeline-Pipe/Valves & Misc			0181-0900	
vater ripeline-ripe/valves orivisc			0181-0901 0181-0906	
On-site Valves/Fittings/Lines&Misc	_		0181-0906	
			0181-0907	TO THE RESERVE OF THE
Vellhead Flowlines - Construction				
Vellhead Flowlines - Construction Cathodic Protection				\$51,0
Vellhead Flowlines - Construction Cathodic Protection Electrical Installation			0181-0909	\$52.0
On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Zathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction			0181-0909 0181-0910	
Vellhead Flowlines - Construction zathodic Protection zlectrical Installation quipment Installation jil/Gas Pipeline - Construction			0181-0909	
Vellhead Flowlines - Construction Lathodic Protection Lectrical Installation Lectrical Installation Lectrical Installation Lipidas Pipeline - Construction Lipidas Pipeline - Construction Lipidas Pipeline - Construction		\$431 500	0181-0909 0181-0910 0181-0920 0181-0921	
Vellhead Flowlines - Construction Cathodic Protection Electrical Installation quipment Installation Dil/Gas Pipeline - Construction Vater Pipeline - Construction TOTAL		\$431,500	0181-0909 0181-0910 0181-0920 0181-0921	\$1,519,7
Vellhead Flowlines - Construction Cathodic Protection Clectrical Installation Cquipment Installation Clifficas Pipeline - Construction Vater Pipeline - Construction		\$431,500 \$2,939,900	0181-0909 0181-0910 0181-0920 0181-0921	
Vellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation quil/Gas Pipeline - Construction Vater Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST		\$2,939,900	0181-0909 0181-0910 0181-0920 0181-0921	\$1,519,7
Vellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation jul/Gas Pipeline - Construction Vater Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST	vith these insu uirements, or to on under opera parator's insuran	\$2,939,900 \$8,4 Legal Liability, urance coverag to self-insure (ill ator's policies.	0181-0909 0181-0910 0181-0920 0181-0921 111,600 and Excess, es through ju	\$1,519,7 \$5,471,7 /Umbrella oint account . By opting-out, I
Vellhead Flowlines - Construction athodic Protection Electrical Installation Electrical Installation Electrical Installation Dil/Gas Pipeline - Construction Vater Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Surrance procured for the Joint Account by Operator Opt-in I elect to be covered by Operator's Extra Expense, Commercial General Liabi Insurance Policies, and will pay my proportionate share of the premiums associated w billings. Opt-out. I elect to purchase my own policies for well control and other insurance requirecognize I will be responsible for my own coverage and will not be afforded protection If neither box is checked above, non-operating working interest owner elects to be covered by Op- Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator conditions.	vith these insu uirements, or to on under opera perator's insuran reserves the rig	\$2,939,900 \$8,4 Legal Liability, urance coverag to self-insure (ill ator's policies.	0181-0909 0181-0910 0181-0920 0181-0921 111,600 and Excess, es through ju	\$1,519,7 \$5,471.7 /Umbrella oint account . By opting-out, I
Vellhead Flowlines - Construction athodic Protection Electrical Installation Electrical Installation Electrical Installation Dil/Gas Pipeline - Construction Vater Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Isurance procured for the Joint Account by Operator Opt-in I elect to be covered by Operator's Extra Expense, Commercial General Liabi Insurance Policies, and will pay my proportionate share of the premiums associated w billings. Opt-out. I elect to purchase my own policies for well control and other insurance requirecognize I will be responsible for my own coverage and will not be afforded protection If neither box is checked above, non-operating working interest owner elects to be covered by Op-Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator	vith these insu uirements, or to on under opera parator's insuran	\$2,939,900 \$8,4 Legal Liability, urance coverag to self-insure (ill ator's policies.	0181-0909 0181-0910 0181-0920 0181-0921 111,600 and Excess, es through ju	\$1,519,7 \$5,471.7 /Umbrella oint account . By opting-out, I

ON

Released to Imaging: 10/3/2025 9:50:26 AM

Summary of Communications Creedence 21/16 Fed Com #558H E/2E/2 of Sections 21 & 16, T24S, R28E Eddy County, New Mexico

Mayros Oil Company, LLC:

06/26/2025: Well proposals and revision to Exhibit A regarding the JOA dated 06/01/2025 were sent.

07/10/2025: I received the executed revision to Exhibit A regarding the JOA dated 06/01/2020.

07/14/2025: Communitization Agreements and signature pages were sent to the above listed party for the above listed well via certified mail.

07/29/2025: Communitization Agreements and signature pages were delivered to the above listed party for the above listed well.

Tom M. Ragsdale:

06/26/2025: Well proposals were sent via certified mail to the above listed party for the above listed well.

07/14/2025: Communitization Agreements and signature pages were sent to the above listed party via certified mail.

08/12/2025: Email correspondence with Garrett Martin regarding well proposals to the above listed party for above captioned well.

Siana Oil and Gas Co., LLC:

06/26/2025: Well proposals were sent via certified mail to the above listed party for the above listed well.

07/14/2025: Communitization Agreements and signature pages were sent to the above listed party via certified mail.

08/12/2025: Email correspondence with Garrett Martin regarding well proposals to the above listed party for above captioned well.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25516

SELF-AFFIRMED STATEMENT OF TYLER HILL

- My name is Tyler Hill. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Bone Spring formation in this case.
 - 4. **Mewbourne Exhibit D-1** is a general locator map.
- 5. **MewbourneExhibit D-2** is a subsea structure map that I prepared for the Bone Spring. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a solid green line. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
- 6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: October 9, 2025
Case No. 25516

because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

- 7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a solid red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area.
- 9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.
- 10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.
- 12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

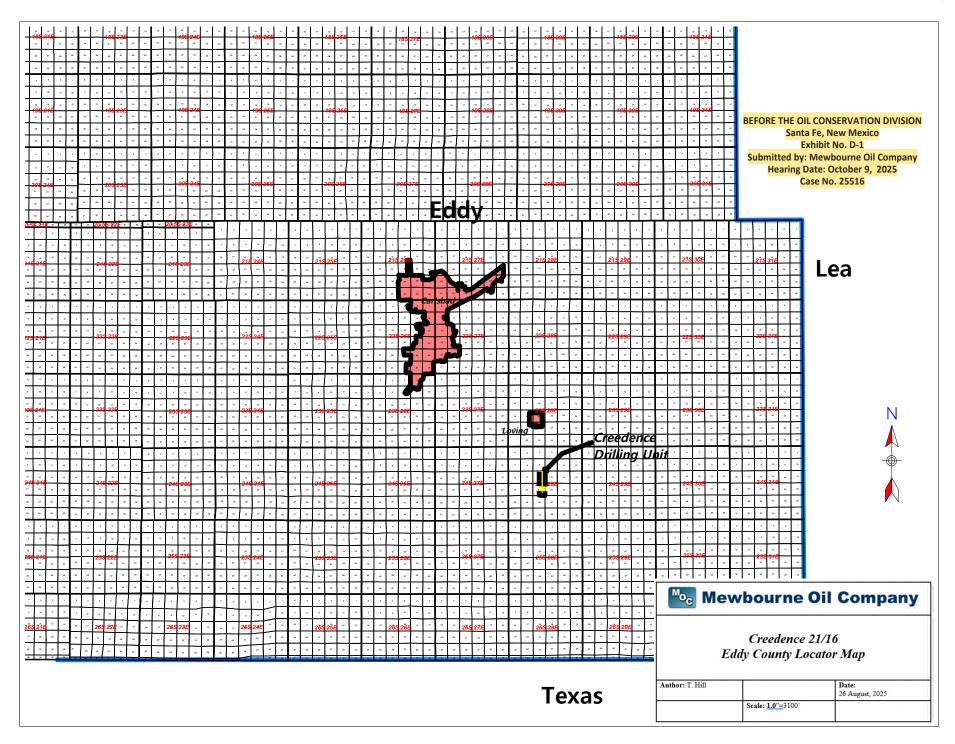
used as written testimony in this case. This statement is made on the date next to my signature below.

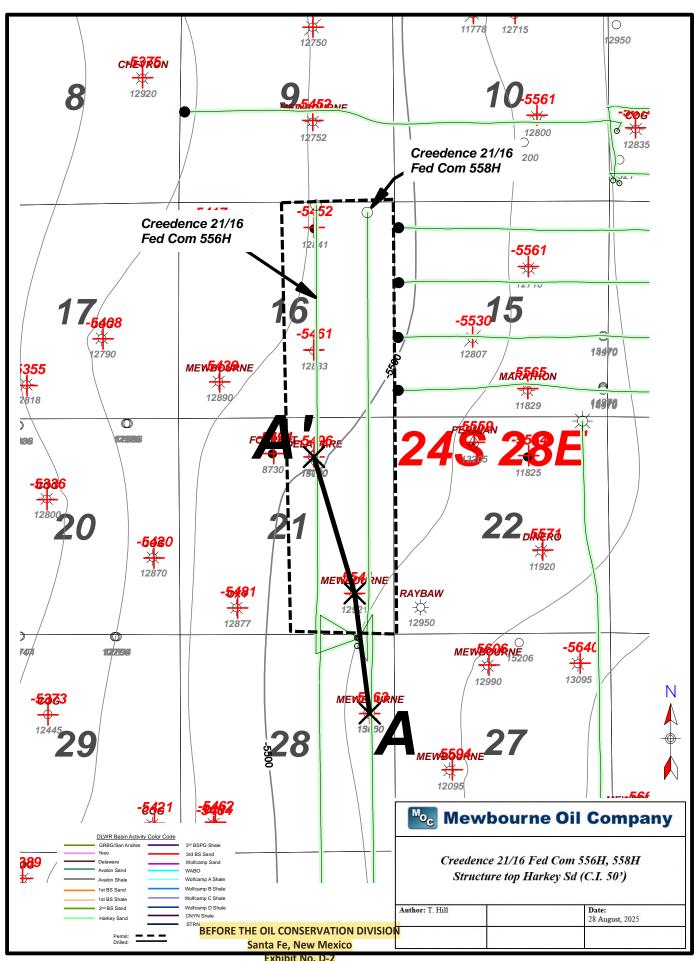
Tyler Hill

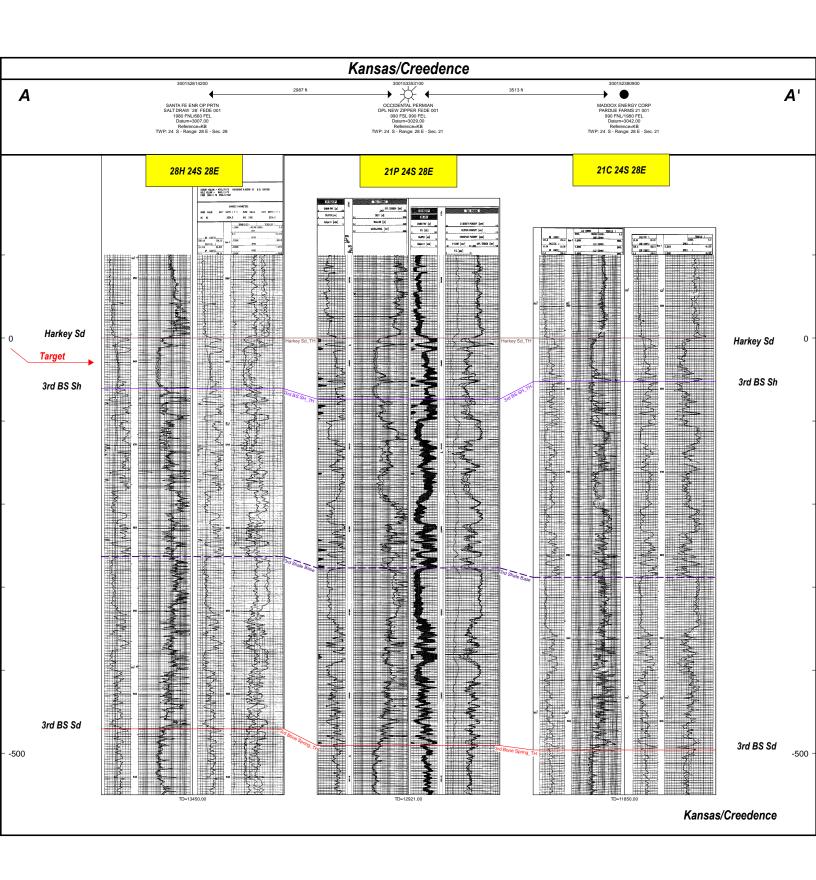
Tyle Til

8/29/25

Date







BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Mewbourne Oil Company
Hearing Date: October 9, 2025
Case No. 25516

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25516

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of Mewbourne Oil Company ("MOC"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.
- 5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: October 9, 2025
Case No. 25516

10/01/25

Date



Paula M. Vance Associate Phone (505) 988-4421 Fax (505)819-5579 pmvance@hollandhart.com

July 18, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy

County, New Mexico: Creedence 21/16 Fed Com 558H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 7, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



Paula M. Vance Associate **Phone** (505) 988-4421 Email pmvance@hollandhart.com

September 10, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico: Creedence 21/16 Fed Com 558H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 9, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tiolly@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

						Your item was picked up at the
						post office at 8:49 am on July
						28, 2025 in MIDLAND, TX
9414811898765441944917	Bahnhof Holdings, LP	PO Box 10505	Midland	TX	79702-7505	' '
9414811898703441944917	Daninioi Floidings, Er	1 O BOX 10303	Iviiuiaiiu	17	79702-7303	Your item was picked up at the
						post office at 1:31 pm on July
	Ben R. Taylor, Trustee of the Ben Taylor					24, 2025 in FORT WORTH, TX
9414811898765441944962	Living Trust	PO Box 101266	Fort Worth	TX	76185-1266	'
9414811898703441944902	Living Trust	PO BOX 101200	FOIL WOILII	17	70103-1200	Your item has been delivered
						and is available at a PO Box at
						9:18 am on July 24, 2025 in
9414811898765441944924	Planco Holdings L Itd	PO Box 36530	Houston	TX	77226 6520	HOUSTON, TX 77074.
9414811898765441944924	Bianco Holulligs I, Ltu.	PO BOX 30330	nouston	17	77230-0330	Your item was picked up at a
						postal facility at 10:45 am on
						July 25, 2025 in KERRVILLE, TX
0.41.491.1909765.4.410.4.4000	Prott Taylor	2040 Crown View Dr	Kerrville	TX	78028-8927	78028.
9414811898765441944900	BIELL TAYIOI	2040 Crown view Di	Kerrville	17	78028-8927	Your item was picked up at the
						post office at 8:49 am on July
						28, 2025 in MIDLAND, TX
9414811898765441944993	Rurch576 LLC	PO Box 10505	Midland	TX	79702-7505	
9414811898703441944993	Builtis70, LLC	FO BOX 10303	iviiuiaiiu	17	79702-7303	Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765441944948	C.D. Bay Evploration II.C	PO Box 51608	Midland	TX	70710 1600	the next facility.
9414811898765441944948	C.D. Nay Exploration, LLC	FO BOX 31008	IVIIUIAIIU	17	79710-1608	Your item was picked up at a
						postal facility at 7:50 am on July
						25, 2025 in MIDLAND, TX
0.414.911.90.976.54.41.044.096	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	
9414811898765441944986	cod Operating LLC	600 W IIIIIOIS AVE	IVIIUIAIIU	17	79701-4882	Your item was picked up at a
						postal facility at 7:50 am on July
						25, 2025 in MIDLAND, TX
0.41.401.10007.00.440.440.31	COC Braduation II C	600 W Illinois Ave	N 4: all a m al	TV	79701-4882	
9414811898765441944931	COG Production LLC	600 W IIIITOIS AVE	Midland	TX	79701-4882	
						Your item was picked up at the post office at 8:49 am on July
						28, 2025 in MIDLAND, TX
0.414.911.90.976.54.41.04.40.70	Dinoro Energy Corporation	PO Box 10505	Midland	TX	79702-7505	
9414811898765441944979	Differo Effergy Corporation	LO POX 10303	iviiuialiu	17	13102-1303	Your item was picked up at the
						post office at 8:49 am on July
						28, 2025 in MIDLAND, TX
9414811898765441944610	Escandido6154 LLC	PO Box 10505	Midland	TX	79702-7505	' '
3414011030/03441344010	LSCOTIGIO00134, LLC	LO DOY 10202	iviiuiaiiu	IX	13/02-7505	/3/01.

						Your item was delivered to an
						individual at the address at
						8:57 am on July 24, 2025 in
9414811898765441944665	Fasken Land & Minerals, Ltd.	6101 Holiday Hill Rd	Midland	TX	79707-1631	MIDLAND, TX 79707.
						Your item was picked up at a
						postal facility at 9:33 am on July
						31, 2025 in MIDLAND, TX
9414811898765441944603	James H. Barnett	2509 Regency Oaks	Midland	TX	79705-1823	10.00
						Your item was returned to the
						sender on July 28, 2025 at 8:09
						pm in HOUSTON, TX 77027
						because of an incomplete
9414811898765441944696	James J. Braniff, III	4021 Piping Rock Ln	Houston	TX	77027-3916	
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765441944641	James Moring	177 Bridgewater Cir	Midland	TX	79707-6112	the next facility.
						Your item was picked up at the
						post office at 8:49 am on July
0.44.404.4000765.4440.44600	Laws D. Danieland Oil C. Cas Danta sushin LD	DO D 10505	0.01.111	T)/	70702 7505	28, 2025 in MIDLAND, TX
9414811898765441944689	Jane B. Ramsland Oil & Gas Partnership, LP	PO Box 10505	Midland	TX	79702-7505	Your item was delivered to an
						individual at the address at
						11:05 am on July 24, 2025 in
9414811898765441944634	Jossica Saligman	249 Windsor St	Lake Charles	1.0	7060E 6641	LAKE CHARLES, LA 70605.
9414611696705441944054	Jessica Seligitian	249 Willusof St	Lake Charles	LA	70605-6641	LAKE CHARLES, LA 70005.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 9:59 am on July
0/1/911808765//10//672	Joshi Technologies International, Inc.	5801 E 41st St Ste 603	Tulsa	ОК	7/125 5629	24, 2025 in TULSA, OK 74135.
9414811898703441944072	Joshi reciniologies international, inc.	3601 E 4131 31 316 003	Tuisa	OK	74133-3028	Your item was delivered to the
						front desk, reception area, or
						mail room at 12:18 pm on July
						31, 2025 in HOUSTON, TX
9414811898765441944115	lukehov Interests IIIC	2726 Bissonnet St Unit 240-448	Houston	TX	77005-1319	
2-1-011020,03441344113	Janes	2, 20 bissonifict St Offit 240 440	110031011	17	, , , , , , , , , , , , , , , , , , , ,	Your item was delivered to an
						individual at the address at
						11:41 am on July 24, 2025 in
9414811898765441944153	KCK Fnergy LLC	20405 State Highway 249 Ste 820	Houston	TX	77070-2893	HOUSTON, TX 77070.
3 .1 +011030, 03+13+133	non Energy LLC	20 105 State Highway 275 Ste 020	1.10431011	174	2033	110001014, 17, 77070.

						Your item was delivered to an
						individual at the address at
						1:56 pm on July 24, 2025 in
9414811898765441944122	Ken Seligman	512 Buckeye Ave	Princeton	TX	75407-2459	PRINCETON, TX 75407.
						Your item was delivered to an
						individual at the address at
						3:30 pm on July 24, 2025 in
9414811898765441944191	Kennedy Minerals Ltd.	500 W Texas Ave Ste 655	Midland	TX	79701-4240	MIDLAND, TX 79701.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 3:11 pm on July
						28, 2025 in HOUSTON, TX
9414811898765441944184	Kevin M. Cokinos	5718 Westheimer Rd Ste 900	Houston	TX	77057-5757	77057.
						Your item was delivered to an
						individual at the address at
						12:01 pm on July 24, 2025 in
9414811898765441944139	Linda Skinner	7714 Marquette St	Dallas	TX	75225-4413	DALLAS, TX 75225.
						Your item has been delivered
						and is available at a PO Box at
						10:46 am on July 24, 2025 in
9414811898765441944313	Locker Brothers	PO Box 300423	Austin	TX	78703-0008	AUSTIN, TX 78705.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765441944351	M. Craig Clark and Kendall H. Clark	PO Box 50635	Midland	TX	79710-0635	the next facility.
						Your item was delivered to an
						individual at the address at
						9:10 am on July 24, 2025 in
9414811898765441944368	Marshall & Winston, Inc.	6 Desta Dr Ste 3100	Midland	TX	79705-5538	MIDLAND, TX 79705.
						Your item has been delivered to
						an agent and left with an
						individual at the address at
		4000 N Big Spring St Ste 310 Attn				10:17 am on July 24, 2025 in
9414811898765441944320	Mavros Oil Company, LLC	Monique Jolly	Midland	TX	79705-4628	MIDLAND, TX 79705.
						Your item was delivered to an
						individual at the address at
						11:06 am on July 24, 2025 in
9414811898765441944306	Mitchell Exploration, Inc.	6902 Homestead Blvd	Midland	TX	79707-5086	MIDLAND, TX 79707.

						Your item was delivered to an
						individual at the address at
						9:49 am on July 24, 2025 in
9414811898765441944399	Norma D. Green	5121 King Richards Row	Midland	TX	79707-1581	MIDLAND, TX 79707.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 10:01 am on July
						24, 2025 in HOPKINS, MN
9414811898765441944344	Northern Oil and Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	55343.
						Your item was delivered to an
						individual at the address at
						11:28 am on July 24, 2025 in
9414811898765441944382	Quanah Exploration LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	MIDLAND, TX 79706.
						Your item was picked up at a
						postal facility at 10:47 am on
						July 25, 2025 in MIDLAND, TX
9414811898765441944337	R. Miller Houghton	3114 Gulf Ave	Midland	TX	79705-8205	79705.
						Your item was picked up at a
						postal facility at 10:25 am on
						August 4, 2025 in MIDLAND, TX
9414811898765441944375	Reb Clark	PO Box 2039	Midland	TX	79702-2039	79701.
						Your item has been delivered to
						the original sender at 4:23 pm
						on September 5, 2025 in SANTA
9414811898765441944016	Robert Castor	3309 N Northwest Dr	Hobbs	NM	88240-1063	FE, NM 87501.
						Your item was delivered to an
						individual at the address at
						3:51 pm on July 24, 2025 in
9414811898765441944054	Royal Oak Oil & Gas, LLC	11510 Montmarte Blvd	Houston	TX	77082-2764	HOUSTON, TX 77082.
						Your item was picked up at a
						postal facility at 12:06 pm on
						July 25, 2025 in MIDLAND, TX
9414811898765441944061	Shane Kail	2812 Frontier Dr	Midland	TX	79705-6107	79705.
						Your item was picked up at a
						postal facility at 1:39 pm on
						August 4, 2025 in MIDLAND, TX
9414811898765441944009	T.I.G. Properties L.P.	PO Box 10508	Midland	TX	79702-7508	79701.
						Your item was picked up at the
						post office at 10:50 am on
						August 1, 2025 in MIDLAND, TX
9414811898765441944092	TBO Oil & Gas LLC	PO Box 10502	Midland	TX	79702-7502	79701.
					-	

						Your item was delivered to an
						individual at the address at
						2:04 pm on July 24, 2025 in
9414811898765441944047	The Estate of David Harper Essex	214 W Texas Ave Ste 100	Midland	TX	79701-4614	MIDLAND, TX 79701.
						Your item has been delivered to
						the original sender at 10:17 am
						on July 31, 2025 in SANTA FE,
9414811898765441944085	Tom M. Ragsdale	400 N Sam Houston Pkwy E Ste 601	Houston	TX	77060-3500	NM 87501.
						Your item was delivered to an
						individual at the address at
						10:27 am on August 6, 2025 in
9414811898765441944030	Tracy P. Clark	PO Box 52067	Midland	TX	79710-2067	SANTA FE, NM 87501.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765441944078	Vonnie Khuu Wenck	2859 Panagard Dr	Houston	TX	77082-1859	the next facility.
						We were unable to deliver your
						package at 4:03 pm on July 24,
						2025 in HOUSTON, TX 77056
						because the business was
						closed. We will redeliver on the
						next business day. No action
9414811898765441944412	Wellington Hotwells	5599 San Felipe St Ste 110	Houston	TX	77056-2761	needed.

MOC - Creedence 558H well (Additional Parties) - Case no. 25516 Postal Delivery Report

94148118	398765474244008	Devon Energy Production Co., LP	333 W Sheridan Ave	Oklahoma City	ОК	73102-5010	Your item was picked up at the post office at 8:13 am on September 17, 2025 in OKLAHOMA CITY, OK 73102.
94148118	398765474244091	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered to an agent. The item was picked up at USPS at 9:15 am on September 15, 2025 in MIDLAND, TX 79706.
94148118	398765474244046	Occidental Permian Limited Partnership	5 Greenway Plz Ste 110	Houston	TX		Your item has been delivered to an agent at the front desk, reception, or mail room at 1:15 pm on September 15, 2025 in HOUSTON, TX 77046.
94148118	398765474244084	Siana Oil and Gas Co., LLC	400 N Sam Houston Pkwy E Ste 601	Houston	TX	77060-3500	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY }

Account Number: 83 Ad Number: 5577

Description: MOC - Creedence 558H 25516

Ad Cost: \$117.28

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

SS

July 19, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Danes

Agent

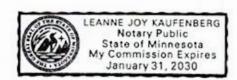
Subscribed to and sworn to me this 19th day of July 2025.

Leanne Kaufenberg, Notary Rublic, Redwood County
Minnesota

Case No. 25516: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Bahnhof Holdings, LP; Ben R. Taylor, Trustee of the Ben Taylor Living Trust; Blanco Holdings I, Ltd.; Brett Taylor; Burch576, LLC; C.D. Ray Exploration, LLC; COG Operating LLC; COG Production LLC; Dinero Energy Corporation; Escondido6154, LLC; Fasken Land & Minerals, Ltd.; James H. Barnett; James J. Braniff, III; James Moring; Jane B. Ramsland Oil & Gas Partnership, LP; Jessica Seligman; Joshi Technologies International, Inc.; Jukebox Interests, LLC; KCK Energy LLC; Ken Seligman; Kennedy Minerals Ltd.; Kevin M. Cokinos; Linda Skinner; Locker Brothers; M. Craig Clark and Kendall H. Clark; Marshall & Winston, Inc.; Mavros Oil Company, LLC; Mitchell Exploration, Inc.; Norma D. Green; Northern Oil and Gas, Inc.; Quanah Exploration LLC; R. Miller Houghton; Reb Clark; Robert Castor; Royal Oak Oil & Gas, LLC; Shane Kail; T.I.G. Properties L.P.; TBO Oil & Gas LLC; The Estate of David Harper Essex; Tom M. Ragsdale; Tracy P. Clark; Vonnle Khuu Wenck; and Wellington Hotwells. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 7, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-aere, more or less, well spacing unit in the Bone Spring

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company
Hearing Date: October 9, 2025
Case No. 25516