

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 9, 2025**

CASE No. 25586

*TED REOPEN ORDER R-22461
124H BS WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22461
TO ADD AN ADDITIONAL POOLED PARTY,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25586
ORDER R-22461**

TABLE OF CONTENTS

- **Matador Exhibit A:** Application of Matador Production Company for Pooling an Additional Party
- **Matador Exhibit B:** Original Pooling Order
- **Matador Exhibit C:** Affidavit of Hawks Holder, Landman
 - Matador Exhibit C-1: Land Tract Map
 - Matador Exhibit C-2: Updated Uncommitted Interest Owners
 - Matador Exhibit C-3: Chronology of Contacts
- **Matador Exhibit D:** Self-Affirmed Statement of Notice
- **Matador Exhibit E:** Affidavit of Publication for the Case

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22461
TO ADD AN ADDITIONAL POOLED PARTY,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25586

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend pooling Order R-22461 to add an additional interest owner to the pooling order. In support of its application, Matador states:

1. On December 23, 2022, the Division issued Order R-22461 in Case No. 23068, which pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing **Ted 1514 Federal Com 124H** (API No. 30-015-53698) well.

2. Applicant has sought and been unable to obtain a signature on the federal communitization agreement from a record title owner.

3. Pooling this additional record title owner in the spacing unit is necessary to obtain approval of the communitization agreement from the Bureau of Land Management, and to prevent waste and to protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25586**

as required by law, the Division enter an order pooling this additional record title owner under the terms of Order R-22461.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22461 to add an additional interest owner to the pooling order. Division Order R-22461 was issued in Case No. 23068 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing **Ted 1514 Federal Com 124H** (API No. 30-015-53698) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY

CASE NO. 23068
ORDER NO. R-22461

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 6, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 23068
ORDER NO. R-22461

Page 2 of 7

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**


ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 12/23/2022

CASE NO. 23068
ORDER NO. R-22461

Page 4 of 7

Exhibit A

Received by OCD: 10/5/2022 6:07:24 PM

Page 5 of 13

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23068	APPLICANT'S RESPONSE
Date	October 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ted Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring [27470]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	240 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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CASE NO. 23068
ORDER NO. R-22461

Page 5 of 7

Received by OCD: 10/5/2022 6:07:24 PM

Page 6 of 13


Well #1	Ted 1514 Fed Com #124H well SHL: SE/4 SE/4 (Unit P) of Section 15 BHL: SE/4 SW/4 (Unit N) of Section 14 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
Released to Imaging: 10/6/2022 7:04:15 AM HSU Cross Section	Exhibit D-3

CASE NO. 23068
ORDER NO. R-22461

Page 6 of 7

Received by OCD: 10/5/2022 6:07:24 PM

Page 7 of 13

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5-Oct-22

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CASE NO. 23068
ORDER NO. R-22461

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
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TO ADD AN ADDITIONAL POOLED PARTY,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25586

AFFIDAVIT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, states the following:

1. My name is Hawks Holder and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Land Manager.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this case and the status of the lands in the subject area.
4. In this case, Matador seeks to re-open Case No. 23068 to add one additional record title owner to be pooled under NMOCD Order No. 22461, which pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the **Ted 1514 Federal Com 124H** (API No. 30-015-53698) well.

5. Since the original pooling case, Matador has been unable to receive the signature of one record title owner (McMillan Production Inc., record title owner of federal lease NMNM 0415177) on the federal communitization agreement for this unit.

6. **Matador Exhibit C-1** contains a tract map for this spacing unit identifying the different leases include in the spacing unit, which is comprised of entirely federal leased minerals.

7. **Matador Exhibit C-2** contains an updated summary of interests reflecting the parties in this existing spacing unit. The first page shows the summary of interests on a unit basis. The second page shows the summary of interests on a tract-by-tract basis. The party that Matador seeks to add to the pooling order under this application is highlight yellow.

8. **Matador Exhibit C-3** contains a general summary of the contacts with the record title owner that Matador seeks to pool in this case.

9. Matador has conducted a diligent search of the public records in the county where the property is located and conducted computer searches in an attempt to locate contact information for this record title owner. In my opinion, Matador has undertaken good faith efforts to locate and reach an agreement with this record title owner that Matador is seeking to pool in this case.

10. Matador has provided its outside counsel, Holland and Hart, with the name and address of the record title owner that Matador seeks to pool and instructed that it be notified of this hearing.

11. **Matador Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.


Hawks Holder

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 20th day of August 2025 by
Hawks Holder.



NOTARY PUBLIC

My Commission Expires:

2/18/2029

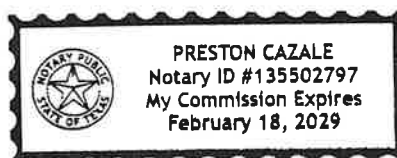


Exhibit C-1



Ted 1514 Fed Com Tract #124H

Date Published:
7/21/2025

3303 ft

3302 ft

15

14

Tract 2
FED
NMNM 057633

Tract 3
FED
NMNM 81929

Tract 1
FED
NMNM 0415177

County Road 238

County Road 238

3279 ft

3270 ft

22

23

Burton Flats Rd

3297 ft

S2S2 of Section 15

and S2SW4 of Section 14,
T20S-R29E

Lease No.

NMNM 0415177

NMNM 057633

NMNM 81929



Map Prepared by: lillian.yeargins

Date: July 21, 2025

Project: \\gis\UserData\yeargins\--projects\Tract Maps\Tract Maps.aprx

Spatial Reference: GCS WGS 1984

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

1:18,000

1 inch equals 1,500 feet

GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering or surveying purposes. Users of this information should consult the primary data and information sources to determine the suitability of the information.

0 500 1,000 2,000 Feet

N



Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25586

Ted Fed 1514 Fed Com #124H			
Summary of Interests			
Matador's Working Interest:		54.032295%	
Interest Owners:	Description:	Tract:	Interest:
Yates Energy Corporation	JOA Party	1	6.306930%
XTO Holdings, Inc.	JOA Party	2	33.333333%
Oxy Y-1 Company	Previously Pooled Party	3	1.898233%
Durango Production Company	Successor to Previously Pooled Party	3	4.429209%
McMillan Production Co., Inc.	Record Title Owner	3	

Ted Fed 1514 Fed Com 124 (Bone Spring)			
Summary of Interests			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Delaware Resources, LLC	JOA Party	129.73	81.079209%
Yates Energy Corporation	JOA Party	30.27	18.920791%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
XTO Holdings, Inc.	JOA Party	160.00	100.000000%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	JOA Party	57.75	36.095125%
MRC Delaware Resources, LLC	JOA Party	71.88	44.922563%
Oxy Y-1 Company	Previously Pooled Party	9.11	5.694688%
Durango Production Company	Successor to Previously Pooled Party	21.26	13.287625%
McMillan Production Co., Inc.	Record Title Owner		

Exhibit C-3

Summary of Communications:

McMillan Production Company, Inc.

- 5/12/2025: Ted Fed 1514 Comm Agreements sent via Certified Mail.
- 5/16/2025: Ted Fed 1514 Comm Agreements delivered (USPS tracking).
- 6/3/2025-present: Attempted to contact via phone multiple times without contact.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
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EDDY COUNTY, NEW MEXICO.**

CASE NO. 25586

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25586**



Paula M. Vance

10/01/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico: *Ted 1514 Federal Com 124H well*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-6846 or hawks.holder@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Ted 123H, 124H BS, 203H, 204H WC wells, Reopen orders - Case nos. 25585-25588
Postal Delivery Report

9214 8901 9403 8328 7104 47	McMillian Production Co Inc 118 W 1st St Roswell NM 88203-4702	Return To Sender - Address unknown
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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1232
Ad Number: 60040
Description: Case 25586
Ad Cost: \$67.01

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 3rd day of September 2025.

Staci Woods

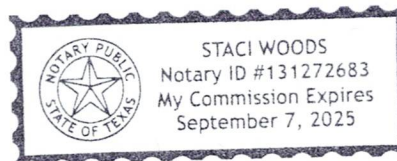
Notary Public

County Eddy

ID#: 131272683

My commission expires: 9/7/25

Case No. 25586: Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: McMillian Production Co., Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending pooling Order R-22461 to add an additional interest owner to the pooling order. Division Order R-22461 was issued in Case No. 23068 and pooled the uncommitted interest owners in the Bone Spring formation (Getty: Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 124H (API No. 30-015-53698) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.
60040-Published in Carlsbad Current Argus Aug 26, 2025.



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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: October 9, 2025
Case No. 25586