

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 9, 2025**

CASE No. 25597

*REGAL LAGER 1H-2H, 21H-22H WELLS
W/2*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25597

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25597	APPLICANT'S RESPONSE
Date	October 9, 2025
Applicant	OXY USA, Inc.
Designated Operator & OGRID (affiliation if applicable)	OXY USA, Inc. (16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of OXY USA Inc. For Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Regal Lager
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring [5695]
Well Location Setback Rules:	Statewide setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,002.32-acre, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; the completed interval of the Regal Lager 31_19 Federal Com 1H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.
Proximity Defining Well: if yes, description	Yes; see above.
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<u>Regal Lager 31 19 Federal Com 1H</u> (API # 30-025-54950) SHL: 178' FSL, 2,689' FWL (Unit N), irregular Section 31 BHL: 20' FNL, 1,165' FWL (Unit D), irregular Section 19 Completion Target: Bone Spring Well Orientation: Standup Completion Location expected to be: Standard; proximity well
Well #2	<u>Regal Lager 31 19 Federal Com 2H</u> (API No. 30-025-54825) SHL: 177' FSL, 2,687' FEL (Unit N), irregular Section 31 BHL: 20' FNL, 2,410' FWL (Unit C), irregular Section 19 Completion Target: Bone Spring Well Orientation: Standup Completion Location expected to be: Standard
Well #3	<u>Regal Lager 31 19 Federal Com 21H</u> (API No. 30-025-54423) SHL: 179' FSL, 2,599' FWL (Unit N), irregular Section 31 BHL: 20' FNL, 330' FWL (Unit D), irregular Section 19 Completion Target: Bone Spring Well Orientation: Standup Completion Location expected to be: Standard
Well #4	<u>Regal Lager 31 19 Federal Com 22H</u> (API No. 30-025-54424) SHL: 178' FSL, 2,629' FWL (Unit N), irregular Section 31 BHL: 20' FNL, 1,775' FWL (Unit C), irregular Section 19 Completion Target: Bone Spring Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D & D-1
Target Formation	Exhibit D-1
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Released to Imaging: 10/3/2025 10:00:38 AM	10/2/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25597

APPLICATION

OXY USA, Inc. ("OXY" or "Applicant") (OGRID No. 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Regal Lager 31_19 Federal Com 1H** (API No. 30-025-54950) and **Regal Lager 31_19 Federal Com 21H** (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the **Regal Lager 31_19 Federal Com 2H** (API No. 30-025-54825) and **Regal Lager 31_19 Federal Com 22H** (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in

**BEFORE THE OIL CONSERVATION DIVISION
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Exhibit No. B
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25597**

the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19.

3. The completed interval of the **Regal Lager 31_19 Federal Com 1H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

4. Applicant has sought and been unable to obtain the signatory approval on the federal communization agreement from all the record title owners.

5. The pooling of the final record title owner will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted record title owners in the horizontal spacing unit; and
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR OXY USA, INC.

CASE _____: **Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the **Regal Lager 31_19 Federal Com 1H** (API No. 30-025-54950) and **Regal Lager 31_19 Federal Com 21H** (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the **Regal Lager 31_19 Federal Com 2H** (API No. 30-025-54825) and **Regal Lager 31_19 Federal Com 22H** (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19. The completed interval of the **Regal Lager 31_19 Federal Com 1H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 25597

SELF-AFFIRMED STATEMENT OF COURTNEY CARR

1. My name is Courtney Carr. I work for OXY USA, Inc. ("OXY") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. OXY seeks an order pooling all uncommitted record title owners in a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. OXY seeks to initially dedicate the above-referenced spacing unit to the proposed **Regal Lager 31_19 Federal Com 1H** (API No. 30-025-54950) and **Regal Lager 31_19 Federal Com 21H** (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the **Regal Lager 31_19 Federal Com 2H** (API No. 30-025-54825) and

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Hearing Date: October 9, 2025
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Regal Lager 31_19 Federal Com 22H (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19.

6. The completed interval of the **Regal Lager 31_19 Federal Com 1H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

7. **OXY Exhibit C-1** contains a Form C-102 for the wells. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the [Bilbrey Basin]; Bone Spring [5695].

8. **OXY Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit and the lateral of the wells. The acreage is comprised of federal lands.

9. OXY has reached a voluntary agreement with all working interest owners in this unit but seeks a pooling order for record title owners, which are non-cost bearing interest owners, who have yet to execute the necessary federal communitization agreement. The parties that OXY seeks to pool are highlighted in yellow in **OXY Exhibit C-3**.

10. **OXY Exhibit C-4** contains a chronology of the contacts with the record title holders that OXY seeks to pool and OXY's attempts to obtain signatory approval on the federal communization agreement from them. In my opinion, OXY has undertaken good faith, diligent efforts to reach agreement with each interest owner.

11. Because the interest OXY seeks to pool is a non-cost bearing interest, OXY is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the wells.

12. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the record title owners OXY seeks to pool and instructed that they be notified of this hearing.

13. **OXY Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Courtney Carr



Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code	Property Name REGAL LAGER 31_19 FED COM	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		178' FSL	2689' FWL	32.42830369	-103.71421437	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	20' FNL	1165' FWL	32.47130347	-103.71913549	LEA

Dedicated Acres 1002.32	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	22S	32E	4	300' FNL	1165' FWL	32.42697329	-103.71915372	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	31	21S	32E	4	100' FSL	1165' FWL	32.42807278	-103.71915288	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	100' FNL	1165' FWL	32.47108357	-103.71913553	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3621'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 06/20/25
Signature Date

Melissa Guidry
Printed Name
melissa_guidry@oxy.com
Email Address
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25597

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

21653

JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 1H

PAGE 2 OF 2

BHL (NAD83) X:730752.70' / Y:535736.15' LAT:32.47130347 / LON:-103.71913549
BHL (NAD27) X:689571.22' / Y:535674.88' LAT:32.47118119 / LON:-103.71864369
LTP (NAD83) X:730753.15' / Y:535656.15' LAT:32.47108357 / LON:-103.71913553
LTP (NAD27) X:689571.67' / Y:535594.88' LAT:32.47096128 / LON:-103.71864373
PPP-5 (NAD83) X:730766.90' / Y:533115.03' LAT:32.46409871 / LON:-103.71913837
PPP-5 (NAD27) X:689585.34' / Y:533053.83' LAT:32.46397639 / LON:-103.71864685
PPP-4 (NAD83) X:730781.16' / Y:530477.29' LAT:32.45684828 / LON:-103.71914131
PPP-4 (NAD27) X:689599.54' / Y:530416.16' LAT:32.45672593 / LON:-103.71865007
PPP-3 (NAD83) X:730809.76' / Y:525190.76' LAT:32.44231701 / LON:-103.71914718
PPP-3 (NAD27) X:689627.99' / Y:525129.77' LAT:32.44219458 / LON:-103.71865651
PPP-2 (NAD83) X:730824.05' / Y:522550.11' LAT:32.43505856 / LON:-103.71915009
PPP-2 (NAD27) X:689642.19' / Y:522489.20' LAT:32.43493610 / LON:-103.71865970
FTP (NAD83) X:730837.80' / Y:520008.67' LAT:32.42807278 / LON:-103.71915288
FTP (NAD27) X:689655.87' / Y:519947.82' LAT:32.42795029 / LON:-103.71866276
PPP-1 (NAD83) X:730838.31' / Y:519908.67' LAT:32.42779791 / LON:-103.71915309
PPP-1 (NAD27) X:689656.38' / Y:519847.82' LAT:32.42767542 / LON:-103.71866299
KOP (NAD83) X:730839.84' / Y:519608.67' LAT:32.42697329 / LON:-103.71915372
KOP (NAD27) X:689657.90' / Y:519547.83' LAT:32.42685079 / LON:-103.71866364
SHL (NAD83) X:732361.08' / Y:520101.47' LAT:32.42830369 / LON:-103.71421437
SHL (NAD27) X:691179.14' / Y:520040.61' LAT:32.42818117 / LON:-103.71372439

CORNER COORDINATES**NAD 83, SPCS NM EAST**

A - X: 732329.68' / Y:535771.80'
 B - X: 732373.28' / Y:530496.94'
 C - X: 732394.30' / Y:525207.68'
 D - X: 732437.70' / Y:519924.46'
 E - X: 729673.35' / Y:519897.17'
 F - X: 729659.88' / Y:522538.65'
 G - X: 729645.97' / Y:525178.33'
 H - X: 729617.03' / Y:530462.92'
 I - X: 729587.64' / Y:535744.60'

CORNER COORDINATES**NAD 27, SPCS NM EAST**

A - X: 691148.19' / Y:535710.52'
 B - X: 691191.64' / Y:530435.81'
 C - X: 691212.51' / Y:525146.69'
 D - X: 691255.76' / Y:519863.61'
 E - X: 688491.43' / Y:519836.33'
 F - X: 688478.03' / Y:522477.73'
 G - X: 688464.20' / Y:525117.35'
 H - X: 688435.41' / Y:530401.80'
 I - X: 688406.18' / Y:535683.33'

***FTP to LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°18'36" W ~ 15647.71'

***FTP to LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 109757	2541.48'
NMNM 131587	2640.68'
NMNM 014331	7827.77'
NMNM 031375	2637.78'
TOTAL	15647.71'

○ Drill Line Events ● Section Corners — Drill Line ⇄ Dimension Lines ■ Federal Leases ■ HSU ○ HSU Corners
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code 335225	Property Name REGAL LAGER 31_19 FED COM	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		177' FSL	2687' FEL	32.42830317	-103.71411706	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		20' FNL	2410' FWL	32.47131765	-103.71509859	LEA

Dedicated Acres 1002.32	Infill or Defining Well INFILL	Defining Well API 1H - PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	22S	32E	3	300' FNL	2410' FWL	32.42698733	-103.71511876	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		100' FSL	2410' FWL	32.42808683	-103.71511793	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		100' FNL	2410' FWL	32.47109775	-103.71509863	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3621'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/02/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 2H

PAGE 2 OF 2

BHL (NAD83) X:731997.65' / Y:535748.50' LAT:32.47131765 / LON:-103.71509859
BHL (NAD27) X:690816.16' / Y:535687.23' LAT:32.47119534 / LON:-103.71460691
LTP (NAD83) X:731998.10' / Y:535668.50' LAT:32.47109775 / LON:-103.71509863
LTP (NAD27) X:690816.61' / Y:535607.23' LAT:32.47097544 / LON:-103.71460696
PPP-5 (NAD83) X:732011.85' / Y:533127.07' LAT:32.46411206 / LON:-103.71510179
PPP-5 (NAD27) X:690830.28' / Y:533065.87' LAT:32.46398972 / LON:-103.71461040
PPP-4 (NAD83) X:732026.10' / Y:530492.65' LAT:32.45687076 / LON:-103.71510506
PPP-4 (NAD27) X:690844.46' / Y:530431.52' LAT:32.45674839 / LON:-103.71461394
PPP-3 (NAD83) X:732054.70' / Y:525204.05' LAT:32.44233381 / LON:-103.71511158
PPP-3 (NAD27) X:690872.92' / Y:525143.06' LAT:32.44221136 / LON:-103.71462103
PPP-2 (NAD83) X:732068.99' / Y:522562.37' LAT:32.43507252 / LON:-103.71511482
PPP-2 (NAD27) X:690887.13' / Y:522501.45' LAT:32.43495003 / LON:-103.71462456
FTP (NAD83) X:732082.74' / Y:520020.96' LAT:32.42808683 / LON:-103.71511793
FTP (NAD27) X:690900.80' / Y:519960.11' LAT:32.42796432 / LON:-103.71462794
PPP-1 (NAD83) X:732083.25' / Y:519920.96' LAT:32.42781196 / LON:-103.71511814
PPP-1 (NAD27) X:690901.32' / Y:519860.11' LAT:32.42768944 / LON:-103.71462816
KOP (NAD83) X:732084.80' / Y:519620.96' LAT:32.42698733 / LON:-103.71511876
KOP (NAD27) X:690902.85' / Y:519560.12' LAT:32.42686481 / LON:-103.71462880
SHL (NAD83) X:732391.10' / Y:520101.46' LAT:32.42830317 / LON:-103.71411706
SHL (NAD27) X:691209.16' / Y:520040.60' LAT:32.42818065 / LON:-103.71362709

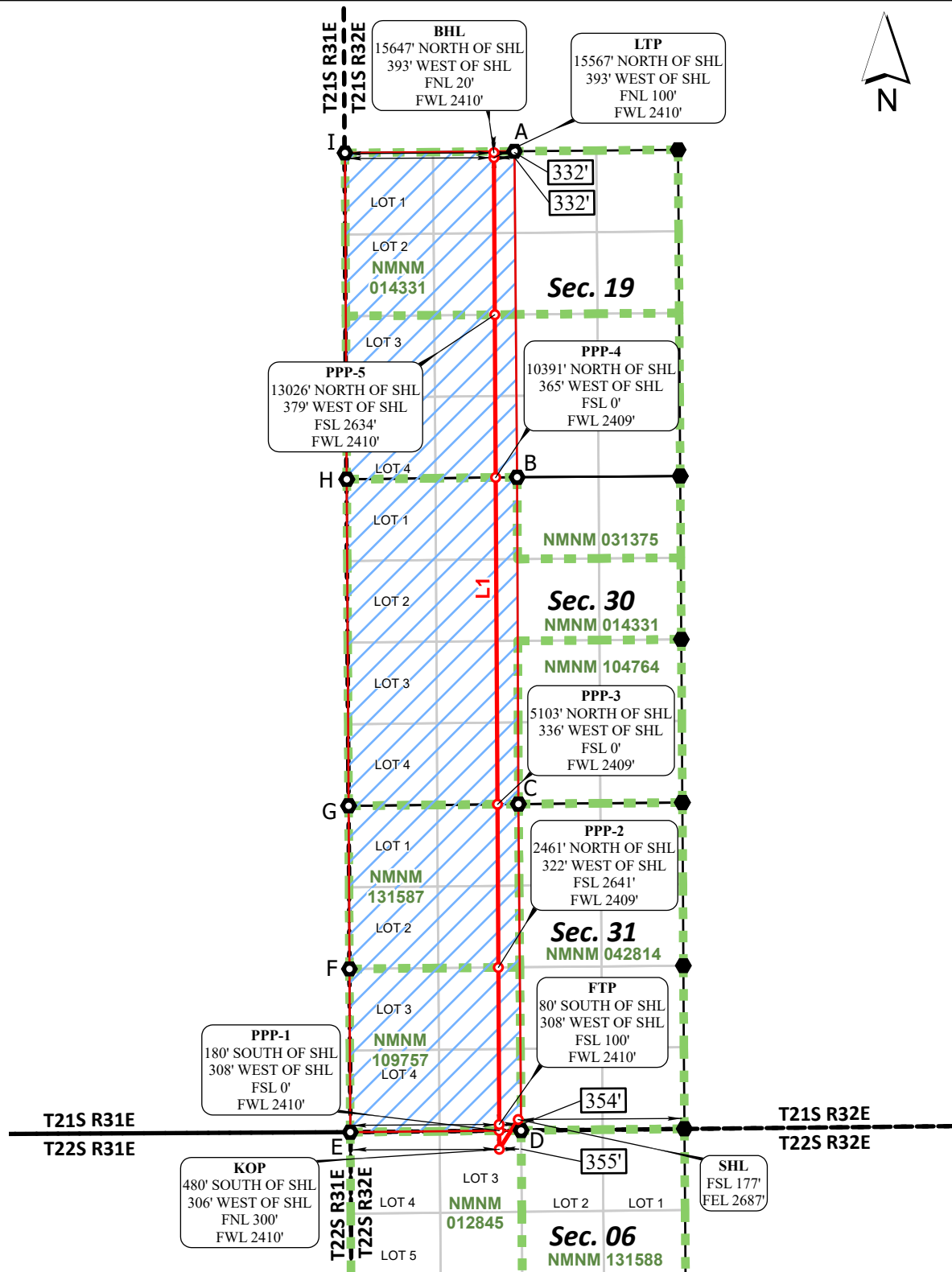
CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 732329.68' / Y:535771.80'	A - X: 691148.19' / Y:535710.52'
B - X: 732373.28' / Y:530496.94'	B - X: 691191.64' / Y:530435.81'
C - X: 732394.30' / Y:525207.68'	C - X: 691212.51' / Y:525146.69'
D - X: 732437.70' / Y:519924.46'	D - X: 691255.76' / Y:519863.61'
E - X: 729673.35' / Y:519897.17'	E - X: 688491.43' / Y:519836.33'
F - X: 729659.88' / Y:522538.65'	F - X: 688478.03' / Y:522477.73'
G - X: 729645.97' / Y:525178.33'	G - X: 688464.20' / Y:525117.35'
H - X: 729617.03' / Y:530462.92'	H - X: 688435.41' / Y:530401.80'
I - X: 729587.64' / Y:535744.60'	I - X: 688406.18' / Y:535683.33'

*FTP to LTP LINE BEARINGS

LINE	BEARING
L1	N 00°18'36" W ~ 15647.77'

*FTP to LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.45'
NMNM 131587	2641.72'
NMNM 014331	7830.15'
NMNM 031375	2634.45'
TOTAL	15647.77'



○ Drill Line Events ● Section Corners — Drill Line — Dimension Lines — Federal Leases — HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. OXY_0007_RL_15669
REV 2 NDS 6/20/2025



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54423	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code	Property Name REGAL LAGER 31_19 FED COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		179' FSL	2599' FWL	32.42830532	-103.71450630	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	20' FNL	330' FWL	32.47129389	-103.72184295	LEA

Dedicated Acres 1002.32	Infill or Defining Well INFILL	Defining Well API 1H - PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	22S	32E	4	300' FNL	330' FWL	32.42696380	-103.72185989	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	31	21S	32E	4	100' FSL	330' FWL	32.42806330	-103.72185908	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	19	21S	32E	1	100' FNL	330' FWL	32.47107399	-103.72184301	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3621'
---	---	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 07/01/25

Signature

Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

JUNE 24, 2025

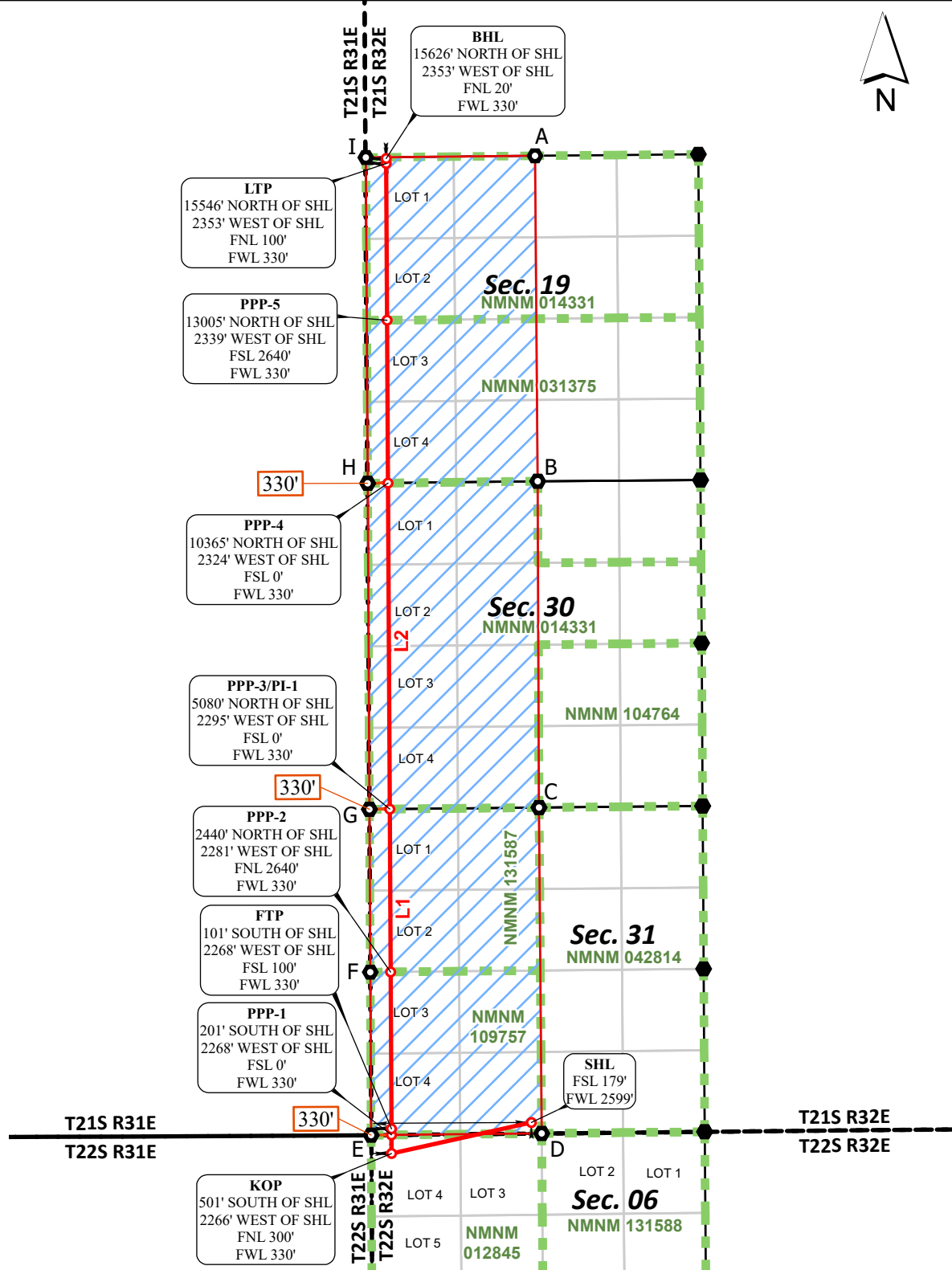
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 21H

PAGE 2 OF 2

BHL (NAD83) X:729917.74' / Y:535727.87' LAT:32.47129389 / LON:-103.72184295
BHL (NAD27) X:688736.27' / Y:535666.60' LAT:32.47117162 / LON:-103.72135106
LTP (NAD83) X:729918.18' / Y:535647.87' LAT:32.47107399 / LON:-103.72184301
LTP (NAD27) X:688736.71' / Y:535586.61' LAT:32.47095172 / LON:-103.72135113
PPP-5 (NAD83) X:729932.21' / Y:533106.95' LAT:32.46408968 / LON:-103.72184474
PPP-5 (NAD27) X:688750.66' / Y:533045.75' LAT:32.46396739 / LON:-103.72135313
PPP-4 (NAD83) X:729946.78' / Y:530466.99' LAT:32.45683314 / LON:-103.72184652
PPP-4 (NAD27) X:688765.16' / Y:530405.86' LAT:32.45671080 / LON:-103.72135519
PPP-3/PI-1 (NAD83) X:729975.95' / Y:525181.85' LAT:32.44230567 / LON:-103.72185007
PPP-3/PI-1 (NAD27) X:688794.18' / Y:525120.86' LAT:32.44218326 / LON:-103.72135932
PPP-2 (NAD83) X:729989.64' / Y:522541.90' LAT:32.43504913 / LON:-103.72185467
PPP-2 (NAD27) X:688807.80' / Y:522480.98' LAT:32.43492669 / LON:-103.72136419
FTP (NAD83) X:730002.83' / Y:520000.43' LAT:32.42806330 / LON:-103.72185908
FTP (NAD27) X:688820.91' / Y:519939.58' LAT:32.42794082 / LON:-103.72136888
PPP-1 (NAD83) X:730003.34' / Y:519900.43' LAT:32.42778842 / LON:-103.72185928
PPP-1 (NAD27) X:688821.42' / Y:519839.58' LAT:32.42766594 / LON:-103.72136909
KOP (NAD83) X:730004.87' / Y:519600.43' LAT:32.42696380 / LON:-103.72185989
KOP (NAD27) X:688822.94' / Y:519539.59' LAT:32.42684132 / LON:-103.72136973
SHL (NAD83) X:732271.00' / Y:520101.54' LAT:32.42830532 / LON:-103.71450630
SHL (NAD27) X:691089.06' / Y:520040.68' LAT:32.42818280 / LON:-103.71401631

CORNER COORDINATES
NAD 83, SPCS NM EAST

A - X: 732329.68' / Y: 535771.80'
B - X: 732373.28' / Y: 530496.94'
C - X: 732394.30' / Y: 525207.68'
D - X: 732437.70' / Y: 519924.46'
E - X: 729673.35' / Y: 519897.17'
F - X: 729659.88' / Y: 522538.65'
G - X: 729645.97' / Y: 525178.33'
H - X: 729617.03' / Y: 530462.92'
I - X: 729587.64' / Y: 535744.60'

CORNER COORDINATES
NAD 27, SPCS NM EAST

A - X: 691148.19' / Y: 535710.52'
B - X: 691191.64' / Y: 530435.81'
C - X: 691212.51' / Y: 525146.69'
D - X: 691255.76' / Y: 519863.61'
E - X: 688491.43' / Y: 519836.33'
F - X: 688478.03' / Y: 522477.73'
G - X: 688464.20' / Y: 525117.35'
H - X: 688435.41' / Y: 530401.80'
I - X: 688406.18' / Y: 535683.33'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°17'50" W ~ 5181.49'
L2	N 00°18'59" W ~ 10466.18'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 109757	2541.50'
NMNM 131587	2639.99'
NMNM 014331	7826.18'
NMNM 031375	2640.00'
TOTAL	15647.67'

○ Drill Line Events ● Section Corners — Drill Line — Dimension Lines — Federal Leases — HSU ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. OXY_0007_RL_15665
REV 2 NDS 6/20/2025



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54424	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code 335225	Property Name REGAL LAGER 31_19 FED COM	Well Number 22H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3621'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		178' FSL	2629' FWL	32.42830472	-103.71440878	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		20' FNL	1775' FWL	32.47131043	-103.71715756	LEA

Dedicated Acres 1002.32	Infill or Defining Well INFILL	Defining Well API 1H - PENDING	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	22S	32E	3	300' FNL	1775' FWL	32.42698018	-103.71717675	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	31	21S	32E		100' FSL	1775' FWL	32.42807968	-103.71717595	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	19	21S	32E		100' FNL	1775' FWL	32.47109053	-103.71715763	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3621'
---	---	--

OPERATOR CERTIFICATIONS

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Melissa Guidry 07/01/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

JUNE 24, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

REGAL LAGER 31_19 FED COM 22H

PAGE 2 OF 2

BHL (NAD83) X:731362.68' / Y:535742.20' LAT:32.47131043 / LON:-103.71715756
BHL (NAD27) X:690181.20' / Y:535680.93' LAT:32.47118814 / LON:-103.71666582
LTP (NAD83) X:731363.12' / Y:535662.20' LAT:32.47109053 / LON:-103.71715763
LTP (NAD27) X:690181.63' / Y:535600.93' LAT:32.47096823 / LON:-103.71666590
PPP-5 (NAD83) X:731376.87' / Y:533120.93' LAT:32.46410527 / LON:-103.71716061
PPP-5 (NAD27) X:690195.31' / Y:533059.73' LAT:32.46398294 / LON:-103.71666915
PPP-4 (NAD83) X:731391.13' / Y:530484.82' LAT:32.45685931 / LON:-103.71716371
PPP-4 (NAD27) X:690209.50' / Y:530423.69' LAT:32.45673695 / LON:-103.71667254
PPP-3 (NAD83) X:731419.73' / Y:525197.27' LAT:32.44232525 / LON:-103.71716991
PPP-3 (NAD27) X:690237.95' / Y:525136.28' LAT:32.44220282 / LON:-103.71667930
PPP-2 (NAD83) X:731434.02' / Y:522556.12' LAT:32.43506541 / LON:-103.71717298
PPP-2 (NAD27) X:690252.16' / Y:522495.20' LAT:32.43494294 / LON:-103.71668266
FTP (NAD83) X:731447.76' / Y:520014.69' LAT:32.42807968 / LON:-103.71717595
FTP (NAD27) X:690265.83' / Y:519953.84' LAT:32.42795717 / LON:-103.71668589
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PPP-1 (NAD27) X:690266.34' / Y:519853.85' LAT:32.42768230 / LON:-103.71668609
KOP (NAD83) X:731449.82' / Y:519614.69' LAT:32.42698018 / LON:-103.71717675
KOP (NAD27) X:690267.88' / Y:519553.85' LAT:32.42685767 / LON:-103.71668673
SHL (NAD83) X:732301.09' / Y:520101.50' LAT:32.42830472 / LON:-103.71440878
SHL (NAD27) X:691119.15' / Y:520040.64' LAT:32.42818220 / LON:-103.71391880

CORNER COORDINATES**NAD 83, SPCS NM EAST**

A - X: 732329.68' / Y:535771.80'
 B - X: 732373.28' / Y:530496.94'
 C - X: 732394.30' / Y:525207.68'
 D - X: 732437.70' / Y:519924.46'
 E - X: 729673.35' / Y:519897.17'
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 H - X: 729617.03' / Y:530462.92'
 I - X: 729587.64' / Y:535744.60'

CORNER COORDINATES**NAD 27, SPCS NM EAST**

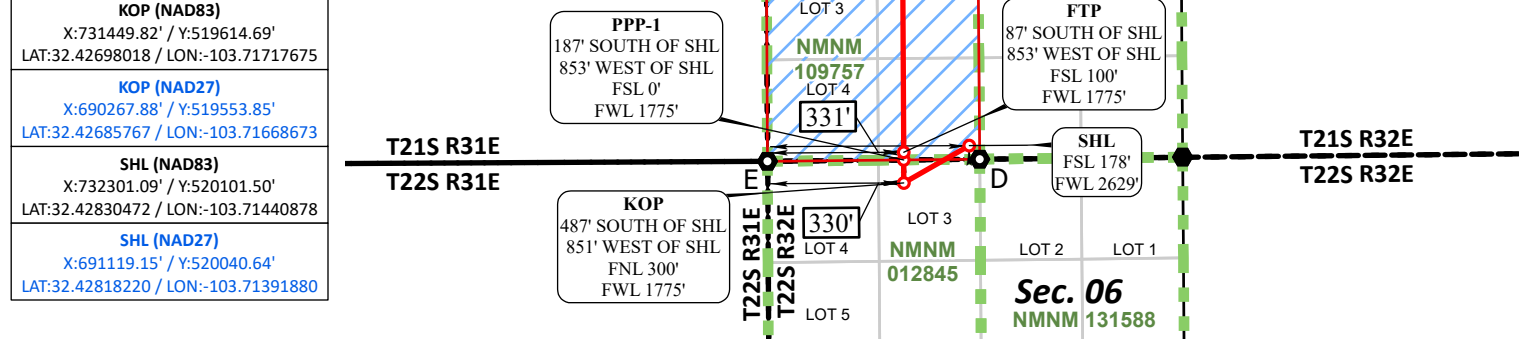
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 B - X: 691191.64' / Y:530435.81'
 C - X: 691212.51' / Y:525146.69'
 D - X: 691255.76' / Y:519863.61'
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 G - X: 688464.20' / Y:525117.35'
 H - X: 688435.41' / Y:530401.80'
 I - X: 688406.18' / Y:535683.33'

***FTP to LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°18'36" W ~ 15647.74'

***FTP to LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 109757	2541.46'
NMNM 131587	2641.19'
NMNM 014331	7828.94'
NMNM 031375	2636.15'
TOTAL	15647.74'

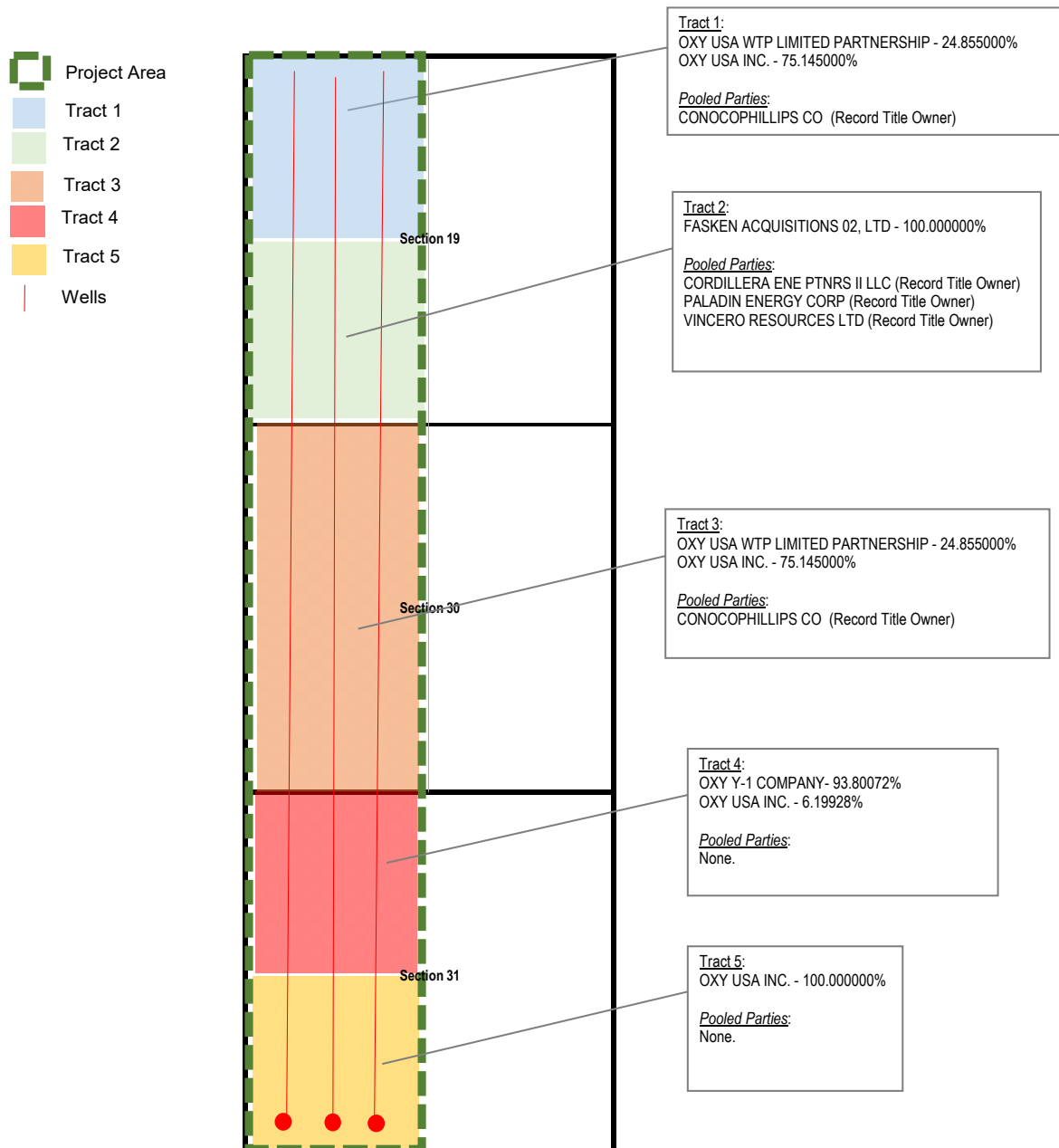


○ Drill Line Events ● Section Corners — Drill Line — Dimension Lines — Federal Leases — HSU ○ HSU Corners
 All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. OXY_0007_RL_15666
 REV 2 NDS 6/20/2025

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977642 and a Convergence Angle: 0.32750833°

**W/2 Sections 19, 30 and 31 Township 21 South, Range 32
East, Lea County, NM, containing 1002.32 acres**



W/2 Sections 19, 30 and 31 Township 21 South, Range 32 East, Lea County, NM

Total Acres in proposed spacing unit: 1002.32

Tract 1	Lots 1, 2, E/2NW/4 of Section 19		Acres contributed to proposed spacing unit:	166.55
	24.855000% OXY USA WTP LIMITED PARTNERSHIP			
	75.145000% OXY USA INC.			
	Pooled Party: CONOCOPHILLIPS CO (Record Title Owner)			
	Total Committed Interest			100.000000%
	Total Uncommitted Interest			0.000000%
Tract 2	Lots 3, 4, E/2SW/4 of Section 19		Acres contributed to proposed spacing unit:	166.85
	100.000000% FASKEN ACQUISITIONS 02, LTD			
	Pooled Party: CORDILLERA ENE PTNRS II LLC (Record Title Owner)			
	Pooled Party: PALADIN ENERGY CORP (Record Title Owner)			
	Pooled Party: VINCERO RESOURCES LTD (Record Title Owner)			
	Total Committed Interest			100.000000%
	Total Uncommitted Interest			0.000000%
Tract 3	Lots 1-4, E/2W/2 of Section 30		Acres contributed to proposed spacing unit:	334.2
	24.855000% OXY USA WTP LIMITED PARTNERSHIP			
	75.145000% OXY USA INC.			
	Pooled Party: CONOCOPHILLIPS CO (Record Title Owner)			
	Total Committed Interest			100.000000%
	Total Uncommitted Interest			0.000000%
Tract 4	Lots 1 ,2, E/2NW/4 of Section 31		Acres contributed to proposed spacing unit:	167.28
	6.199280% OXY USA INC.			
	93.800720% OXY Y-1 COMPANY			
	Total Committed Interest			100.000000%
	Total Uncommitted Interest			0.000000%
Tract 5	Lots 3, 4, E/2SW/4 of Section 31		Acres contributed to proposed spacing unit:	167.44
	100.000000% OXY USA INC.			
	Total Committed Interest			100.000000%
	Total Uncommitted Interest			0.000000%
	Working Interest for each party in 1002.32 acre proposed spacing unit:			
	OXY USA INC			55.28162095%
	OXY USA WTP LIMITED PARTNERSHIP			12.41733304%
	OXY Y-1 COMPANY			15.65466562%
	FASKEN ACQUISITIONS 02, LTD			16.64638040%
			Total:	100.00000000%

Parties highlighted in yellow are being pooled

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
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<u>Pooled Party</u>	<u>Correspondence Status</u>
Record Title Owner CONOCOPHILLIPS CO	8/6/2025 - CAs received via FedEx. 8/6/2025 - Followed up with COP via phone call to alert them of CAs being delivered.
Record Title Owner CORDILLERA ENE PTNRS II LLC	8/6/2025 - CAs received via FedEx. 8/7/2025 - left voicemail connected with Cordillera Energy Partners II LLC
Record Title Owner VINCERO RESOURCES LTD	8/6/2025 - FedEx attempted delivery of CAs and receiver returned package. 8/7/2025 - left voicemail connected with Vincero Resources.
Record Title Owner CHI ENERGY INC	8/7/2025 - CAs received via FedEx. 8/8/2025 - left voicemail connected with Chi Energy.
Record Title Owner PALADIN ENERGY CORP	8/6/2025- FedEx attempted delivery of CAs and receiver returned package. 8/7/2025 - left voicemail with number connected to Paladin Energy Corp. 8/8/2025 - called and left another voicemail with number connected to Paladin Energy Corp.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25597

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25597

SELF-AFFIRMED STATEMENT OF JARED ROUNTREE

1. My name is Jared Rountree. I am employed by OXY USA, Inc. ("OXY") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case, and I am familiar with the status of the lands in the subject area.
4. **OXY Exhibit D-1** is a regional map showing the location of the subject acreage outlined in red.
5. **OXY Exhibit D-2** is a subsea structure map that I prepared on top of the Second Bone Spring formation, with contour intervals of 100 feet. OXY's spacing unit is outlined in red, and the general location of the wells are identified with a dashed red line and circle at the bottomhole location. This exhibit demonstrates that the interval dips gently to the east. The Second Bone Spring structure appears consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments in the spacing unit.
6. OXY Exhibit D-2 also depicts a line of cross section through the horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they

**BEFORE THE OIL CONSERVATION DIVISION
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Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
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penetrate the targeted intervals and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **OXY Exhibit D-3** is a cross section that I prepared using the logs from the representative wells shown on OXY Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The interval for the wells are identified on the exhibit with red arrows. The cross-section demonstrates that the interval is continuous across the proposed spacing unit.

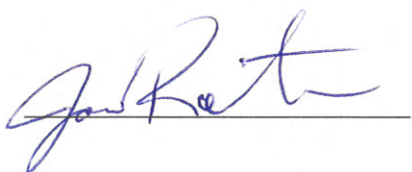
8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit is productive and will continue to contribute proportionately to the production from the drilled wells.

9. In my opinion, the standup orientation of the wells are consistent with the existing development in this area and appropriate due to the geologic stress.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **OXY Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

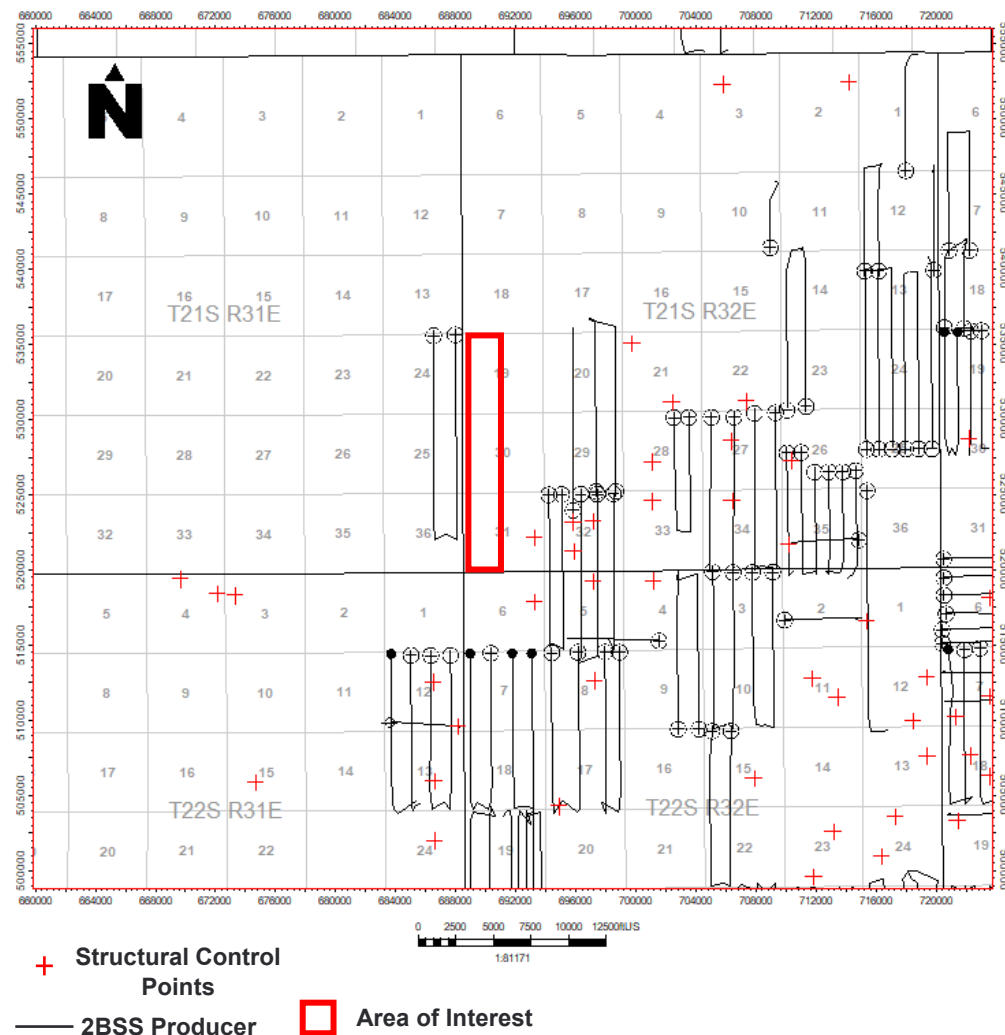
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



9/3/2025

EXHIBIT D-1 LOCATOR MAP

1

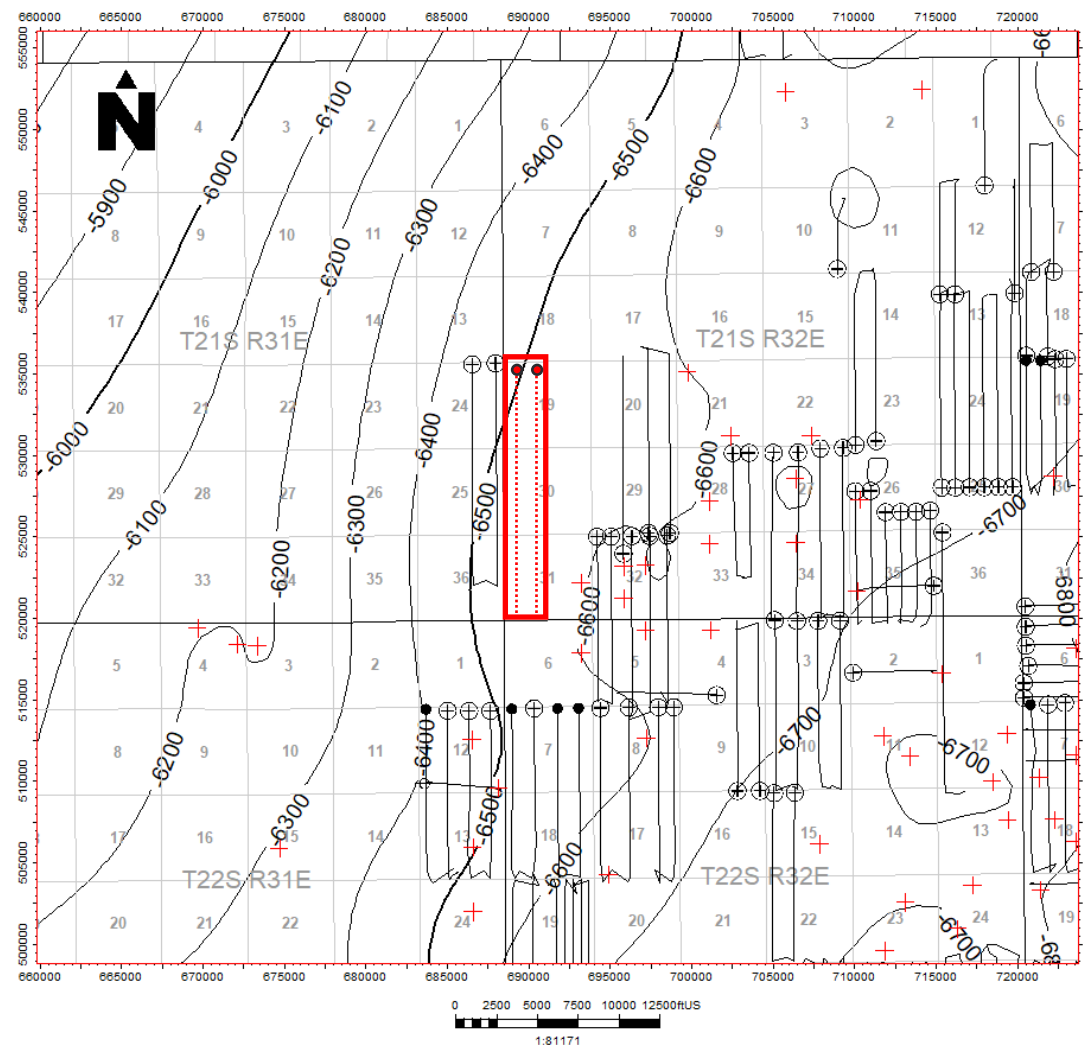


BEFORE THE OIL CONSERVATION DIVISION
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EXHIBIT D-2 STRUCTURE MAP

2

Second Bone Spring Sand SSTVD



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
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+ Structural Control Points
 — 2BSS Producer Area of Interest

EXHIBIT D-3 STRUCTURAL CROSS SECTION

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: OXY USA INC.

Hearing Date: October 9, 2025

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3

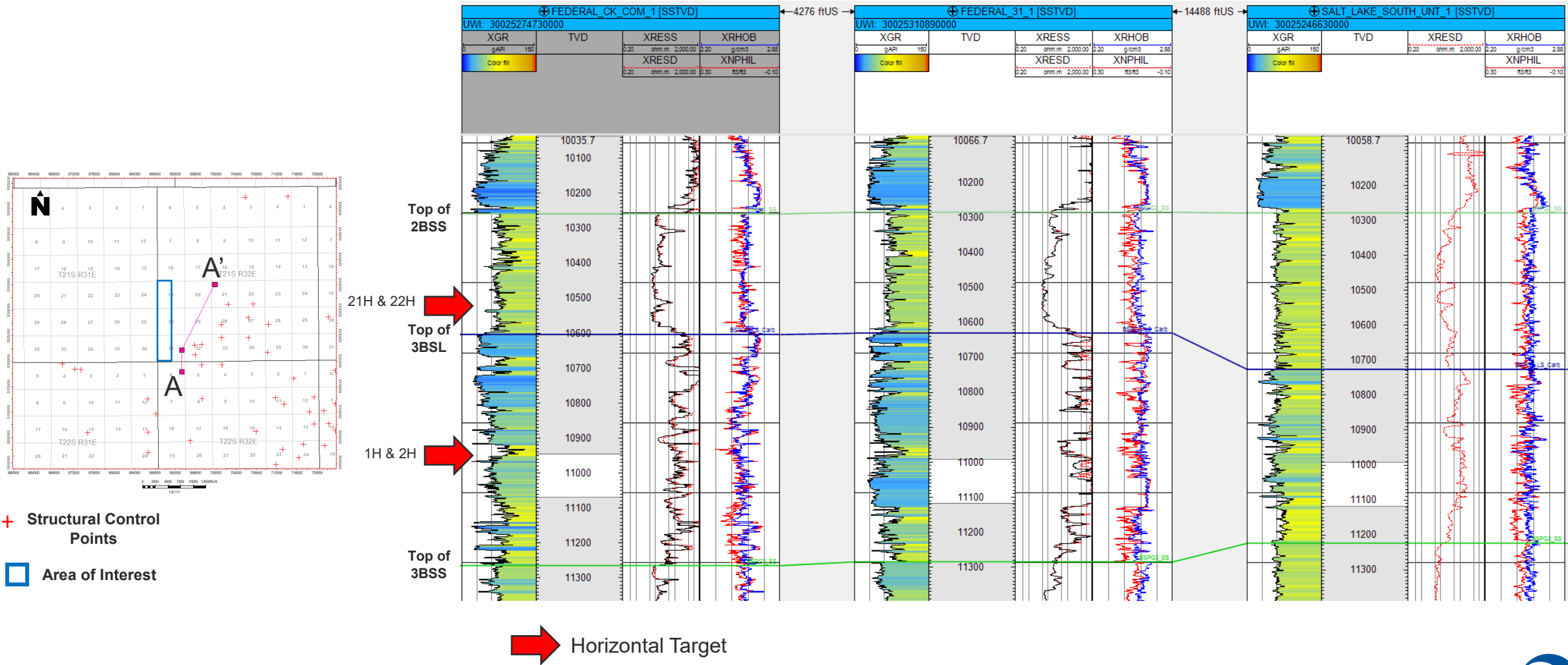
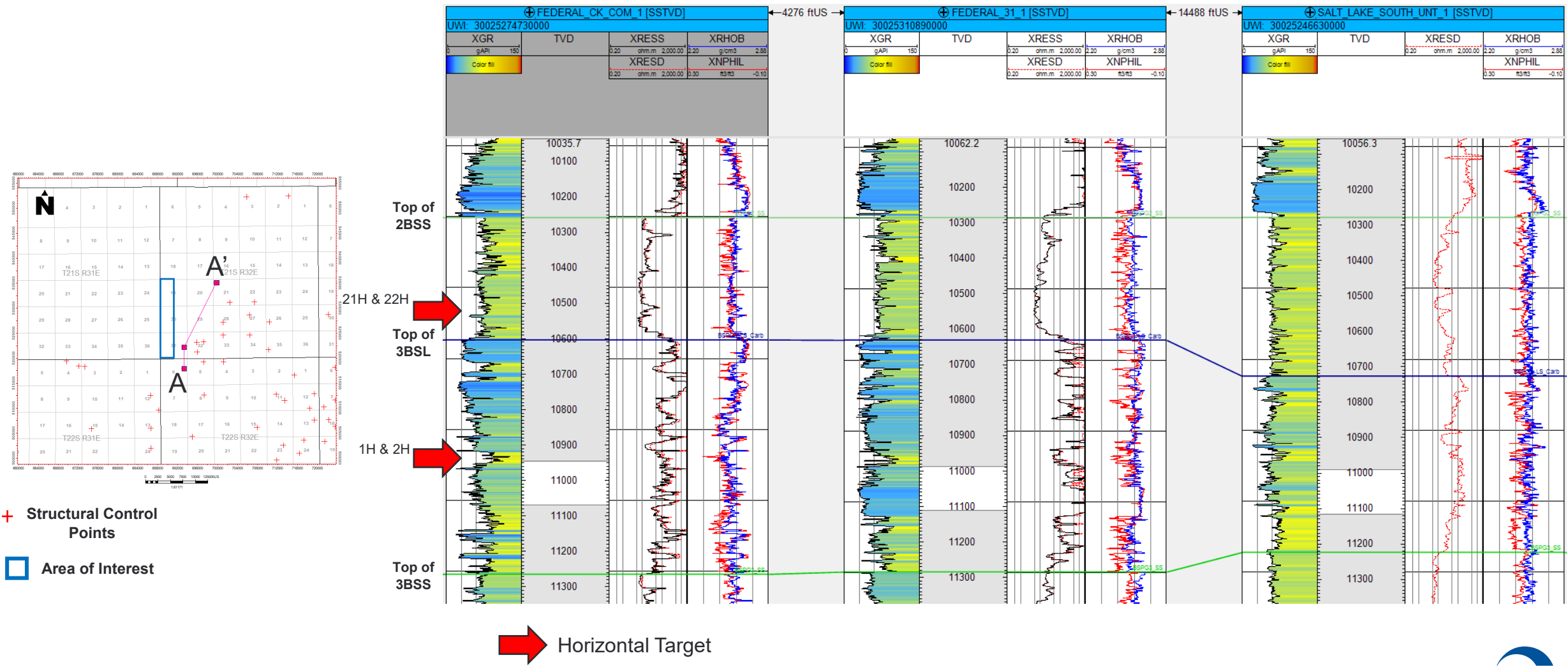


EXHIBIT D-3 STRATIGRAPHIC CROSS SECTION



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25597

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of OXY USA, Inc. ("OXY"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25597**



Paula M. Vance

10/01/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico: Regal Lager 31_19 Federal Com 1H, 2H, 21H, and 22H wells

Ladies & Gentlemen:

This letter is to advise you that OXY USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116 or courtney_carr@oxy.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR OXY USA, INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

Oxy - Regal Lager 1H-4H, 21H-24H, W2, E2 - Case nos. 25597-25598
Postal Delivery Report

9414811898765472955395	Cordillera Energy Partners Li Llc	One Briarlake Plz, 2000 W Sam Houston	Houston	TX	77042-3643	Your item was delivered to an individual at the address at 12:58 pm on August 26, 2025 in HOUSTON, TX 77042.
9414811898765472955340	Paladin Energy Corp	10290 Monroe Dr Ste 301	Dallas	TX	75229-5722	Your item was delivered to an individual at the address at 10:28 am on August 26, 2025 in DALLAS, TX 75229.
9414811898765472955388	Vincero Resources Ltd	2100 Ross Ave Ste 860 Lb52	Dallas	TX	75201-7941	Your item was returned to the sender on September 4, 2025 at 4:51 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472955333	Chi Energy Inc	212 N Main St Ste 200	Midland	TX	79701-5231	Your item was delivered to an individual at the address at 10:38 am on August 28, 2025 in MIDLAND, TX 79701.
9414811898765472955371	Conocophillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:52 am on August 29, 2025 in MIDLAND, TX 79701.

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 26, 2025
and ending with the issue dated
August 26, 2025.


Publisher

Sworn and subscribed to before me this
26th day of August 2025.


Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 26, 2025

Case No. 25597: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Cordillera Energy Partners II LLC; Paladin Energy Corp.; Vincero Resources Ltd.; Chi Energy Inc.; and ConocoPhillips Company. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the **Regal Lager 31_19 Federal Com 1H** (API No. 30-025-54950) and **Regal Lager 31_19 Federal Com 21H** (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the **Regal Lager 31_19 Federal Com 2H** (API No. 30-025-54825) and **Regal Lager 31_19 Federal Com 22H** (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19. The completed interval of the **Regal Lager 31_19 Federal Com 1H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.
#00303837

67100754

00303837

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25597