BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 9, 2025

CASE No. 25598

REGAL LAGER 3H-4H, 23H-24H WELLS

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25598

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25598	APPLICANT'S RESPONSE
Date	October 9, 2025
Applicant	OXY USA, Inc.
Designated Operator & OGRID (affiliation if applicable)	OXY USA, Inc. (16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of OXY USA Inc. For Compulsory Pooling,
	Lea County, New Mexico.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Regal Lager
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring [5695]
Well Location Setback Rules:	Statewide setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acre, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: OXY USA INC. Hearing Date: October 9, 2025 Case No. 25598	Yes; the completed interval of the Regal Lager 31_19 Federal Com 3H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.
Proximity Defining Well: if yes, description	Yes; see above.
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard) dmagingtar(20)25 10:02:03 AM	Add wells as needed

Received by OCD: 10/2/2025 7:01:27 PM	Pag
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D & D-1
Target Formation	Exhibit D-1
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	- Pakhu/-
Date:	10/2/2025

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25598

APPLICATION

OXY USA, Inc. ("OXY" or "Applicant") (OGRID No. 16696), through its undersigned

attorneys, hereby files this application with the Oil Conservation Division pursuant to the

provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted record title owners in

the Bone Spring formation underlying a standard 960-acre, more or less, horizontal well spacing

unit comprised of the E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East,

NMPM, Lea County, New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and

has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit

to the initial Regal Lager 31_19 Federal Com 3H (API No. 30-025-54898) and Regal Lager

31 19 Federal Com 23H (API No. 30-025-54341), both to be horizontally drilled from a surface

location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points

in the SW/4 SE/4 (Unit O) of irregular Section 31, T21S-R32E, and last take points in the NW/4

NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31 19 Federal Com 4H

(API No. 30-025-54339) and Regal Lager 31 19 Federal Com 24H (API No. 30-025-54342),

both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular

BEFORE THE OIL CONSERVATION DIVISION

Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E.

- 3. The completed interval of the **Regal Lager 31_19 Federal Com 3H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.
- 4. Applicant has sought and been unable to obtain the signatory approval on the federal communization agreement from all the record title owners.
- 5. The pooling of the final record title owner will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted record title owners in the horizontal spacing unit; and
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR OXY USA, INC.

CASE ___:

Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the initial Regal Lager 31 19 Federal Com 3H (API No. 30-025-54898) and Regal Lager 31 19 Federal Com 23H (API No. 30-025-54341), both to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SW/4 SE/4 (Unit O) of irregular Section 31, T21S-R32E, and last take points in the NW/4 NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31 19 Federal Com 4H (API No. 30-025-54339) and Regal Lager 31 19 Federal Com 24H (API No. 30-025-54342), both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E. The completed interval of the Regal Lager 31 19 Federal Com 3H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25598

SELF-AFFIRMED STATEMENT OF COURTNEY CARR

- 1. My name is Courtney Carr. I work for OXY USA, Inc. ("OXY") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by OXY in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
- 5. OXY seeks an order pooling all uncommitted record title owners in a standard 960acre, more or less, horizontal well spacing unit comprised of the E/2 of irregular Sections 19, 30 and 31, and initially dedicate the unit to the Regal Lager 31_19 Federal Com 3H (API No. 30-025-54898) and Regal Lager 31_19 Federal Com 23H (API No. 30-025-54341), both to be nt) of irregular Section

 Alar Section 31, T21S
 n 19, T21S-R32E; and

 d Regal Lager 31_19

 I from surface locations

 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
 Exhibit No. C
 Submitted by: OXY USA INC.
 Hearing Date: October 9, 2025
 Case No. 25598 horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SW/4 SE/4 (Unit O) of irregular Section 31, T21S-R32E, and last take points in the NW/4 NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31_19 Federal Com 4H (API No. 30-025-54339) and Regal Lager 31_19 Federal Com 24H (API No. 30-025-54342), both to be horizontally drilled from surface locations

in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E.

- 6. The completed interval of the **Regal Lager 31_19 Federal Com 3H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.
- 7. **OXY Exhibit C-1** contains a Form C-102 for the wells. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Bilbrey Basin; Bone Spring [5695].
- 8. **OXY Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit and the lateral of the wells. The acreage is comprised of federal lands.
- 9. OXY has reached a voluntary agreement with all working interest owners in this unit but seeks a pooling order for record title owners, which are non-cost bearing interest owners, who have yet to execute the necessary federal communitization agreement. The parties that OXY seeks to pool are highlighted in yellow in OXY Exhibit C-3.
- 10. **OXY Exhibit C-4** contains a chronology of the contacts with the record title holders that OXY seeks to pool and OXY's attempts to obtain signatory approval on the federal communization agreement from them. In my opinion, OXY has undertaken good faith, diligent efforts to reach agreement with each interest owner.
- 11. Because the interest OXY seeks to pool is a non-cost bearing interest, OXY is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the wells.

- 12. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the record title owners OXY seeks to pool and instructed that they be notified of this hearing.
- 13. **OXY Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.
- 14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Courtney Carr

Courtey avec

Date

9/4/25

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State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024 PAGE 1 OF 2
Initial Submittal

Submittal Amended Report Type: As Drilled

					WELL LOCATION	ON INFORMATION				
API Number Pool Code										
30-025- 5695						BILBRET	BASIN; BUI		G	
Propert	y Code		Property Na	ame				Well Number		
					REGAL LAGE	R 31_19 FED COM		3Н		
OGRID			Operator N	ame				Ground Level Elevat		
	1669	5			OXY	USA INC.		3635	5'	
Surfac	e Owner:	State	Fee Tı	ribal 🔽	Federal	Mineral Owner:	State Fee	Tribal Federal		
					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
A	06	22S	32E	1	763' FNL	947' FEL	32.42573954	-103.70846982	LEA	
				•	Rottom F	Iole Location	•	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
В	19	21S	32E		20' FNL	1600' FEL	32.47133197	-103.71062449	LEA	
	L		· ·		1	•				
Dedicated Acres Infill or Defining Well			Definin	g Well API	Overlapping Spacing Uni	Overlapping Spacing Unit (Y/N)				
960.00 DEFINING			PEN	NDING	Y		N/A			
Order	Numbers: N	/A				Well setbacks are unde	Well setbacks are under Common Ownership: Yes No			
					Kick Off	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
В	06	22S	32E	2	300' FNL	1600' FEL	32.42700428	-103.71059067	LEA	
					First Tak	e Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
О	31	21S	32E		100' FSL	1600' FEL	32.42810377	-103.71059296	LEA	
					Last Tak	e Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
В	19	21S	32E		100' FNL	1600' FEL	32.47111207	-103.71062428	LEA	
TT'21	1 4	- £11						El4:		
		of Uniform Inte	rest	Spacin	g Unit Type: X Hor	izontal Vertical	Ground Floor			
N/A	<u> </u>			Pacifi	5 - mc 1/Fe. [X] 1101.			3635'		
						1				
	TOP OF	DETECT OF THE	3.70			L STIPLIETISE SER				

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the $consent\ of\ at\ least\ one\ lessee\ or\ owner\ of\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in$ each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/02/25

Signature

Melissa Guidry

Printed Name

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C-1

melissa_guidry@oxy.com Email Address

Submitted by: OXY USA INC. Hearing Date: October 9, 2025 Case No. 25598

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



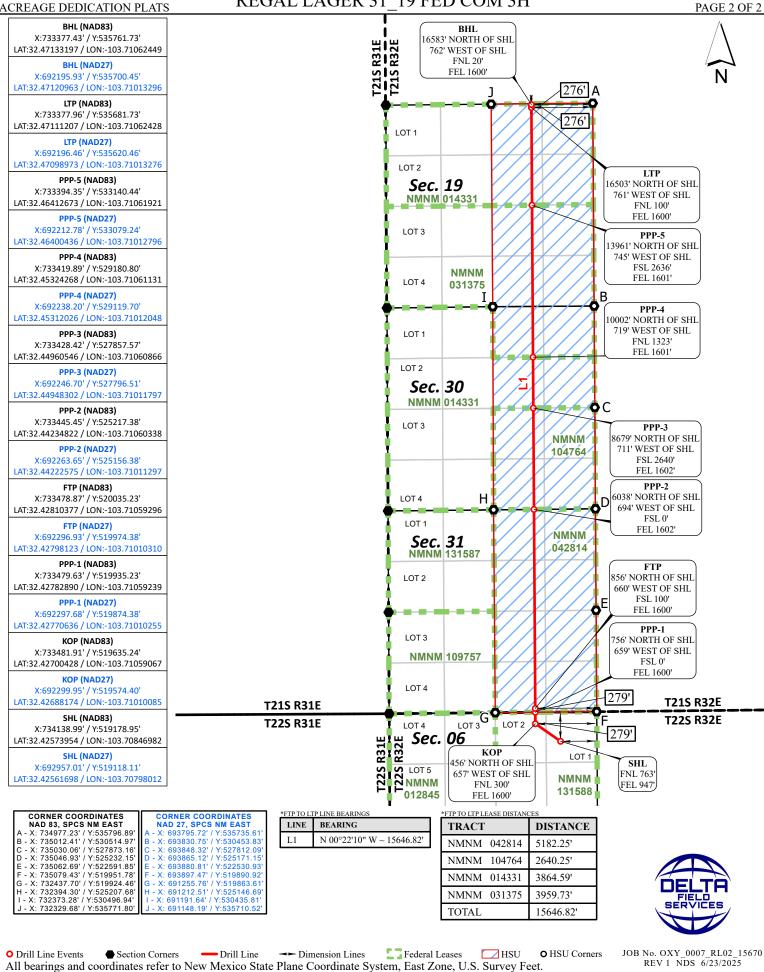
Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

21653

JUNE 24, 2025

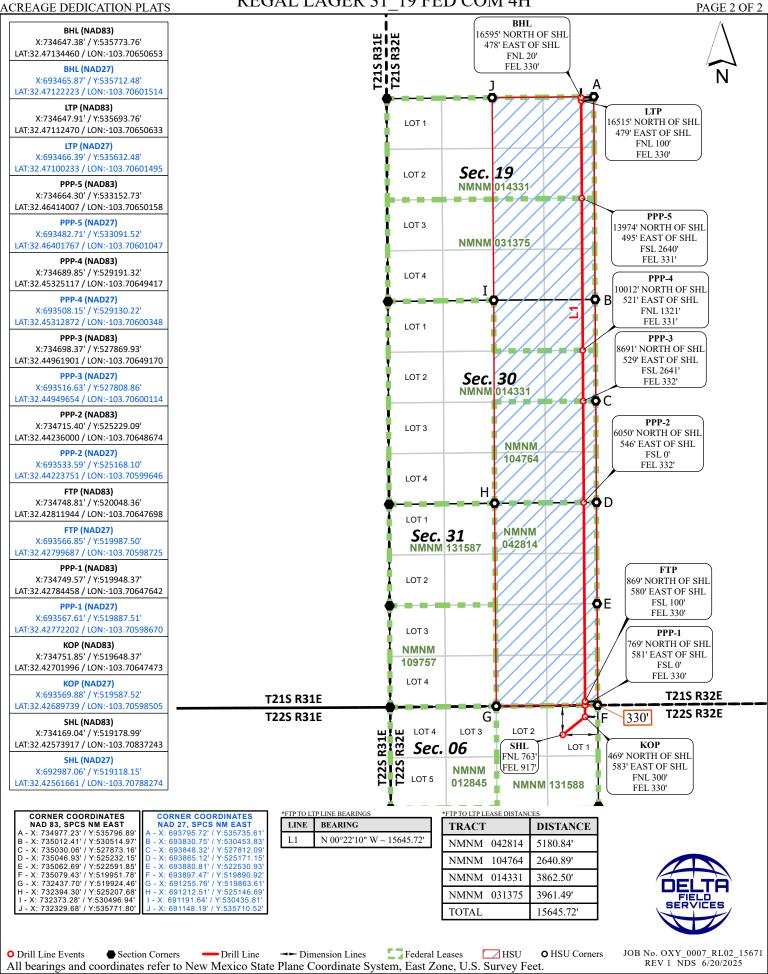


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State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024 AGE 1 OF 2
	Initial Submittal
mittal	X Amended Report

The GED Terminang									Type:	_	ended Report
									As	Drilled	
, DI M	,		In ici		WELL LOCATIO	N INFORMATION					
API Number Pool Code 5695						Pool Name BILBREY BA	ASIN	N; BOI	NE SPI	RIN	G
Property			Property Na	me		•		•	Well Number	r	
					REGAL LAGER	31_19 FED COM				4H	
OGRID			Operator Na	me		a. n.a			Ground Leve		
~ ^	16696					OXY USA INC. 3635'				'	
Surface	e Owner:	State	Fee Tr	ibal 🔽	Federal	Mineral Owner:	State	Fee	Tribal F	ederal	
* **	La	Im 1:	T. 5	T		Location	I v 1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W Latitude (NAD83)		` /	Longitude (N		County
A	06	22S	32E	1	763' FNL	917' FEL	32.42	2573917	-103.7083	1243	LEA
						le Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		(NAD83)	Longitude (N		County
Α	19	21S	32E		20' FNL	330' FEL	32.47	7134460	-103.7065	0653	LEA
						_					
Dedicate	ed Acres	Infill or Defin	U	I	g Well API	Overlapping Spacing Unit ((Y/N)		Consolidation	Code	
90	60.00	INFILL	-	3H ·	- PENDING	Υ			N/A		
Order 1	Numbers: N	/A				Well setbacks are under	Commor	Ownership:	Yes	✓ No)
					Kick Off P	oint (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (N	IAD83)	County
A	06	22S	32E	1	300' FNL	330' FEL	32.42	2701996	-103.7064	7473	LEA
	•	•	•		First Take	Point (FTP)	•				,
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (N	JAD83)	County
P	31	21S	32E		100' FSL	330' FEL	32.42	2811944	-103.7064	7698	LEA
		•	•	•	Last Take	Point (LTP)	•				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (N	IAD83)	County
A	19	21S	32E		100' FNL	330' FEL	32.47	7112470	-103.7065	0633	LEA
		•									
	l Area or Area	of Uniform Inter	est	Spacin	g Unit Type: X Horizo	Ground Floor Elevation Vertical					
N/A				Spacin	g Clift Type. [X] Horizo	ontai Verticai			3635	1	
						I					
OPER	ATOR CEI	RTIFICATIO	NS			SURVEYOR CERTIFICATIONS					
					complete to the best of my well, that this organization	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to					
either o	wns a working	interest or unlea	sed mineral in	terest in th	e land including the	the best of my belief.	or unuer n	ny supervision	, and that the su	me is iri	ie una correct to
contract	t with an owne	r of a working in	terest or unlea	sed minera	this location pursuant to a il interest, or to a voluntary			- D =	_		
pooling agreement or a compulsory pooling order heretofore entered by the division.					tered by the division.	OND P. SHOP					
If this well is a horizontal well, I further certify that this organization has received the						/	EN MEX				
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1/	*	10/			
		_		ling order	from the division.		(A)	(2165)	3)	_	
		Guidr	y 07/02	2/25			X 30	A K.S.	hory 5		
Signa	ture		Date				136	is.			
Meli	ssa Guidi	ry					/	SIONAL	501/		
	d Name								-		
meli	ssa quid	ry@oxy.co	m			Signature and Seal of	Profess	ional Surve	eyor		
	Address	. , C C N J 100				Certificate Number		Date of S	urvey		
ZAMAN A AMMENDO						2	1653		JUNI	E 24, 20	025



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State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: Initial Submittal

Amended Report

As Drilled

					WELL LOCATIO	N INFORMATION			
API Number Pool Code 5695						Pool Name	A CINI. DON	IL CDDIN	
		1341	5695			BILBREY B	ASIN; BUI		G
Property Code Property Name								Well Number	
3352	_				REGAL LAGER	31_19 FED COM		23H	
OGRID			Operator Na	ame				Ground Level Elevati	
	16696	<u> </u>	<u> </u>			SA INC.		3637	
Surface	e Owner:	State	Fee Tr	ibal 🔽	Federal	Mineral Owner:	State Fee	Tribal 🗹 Federal	
					Surface	Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	22S	32E	1	764' FNL	857' FEL	32.42573819	-103.70817799	LEA
					Bottom Ho	ole Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
В	19	21S	32E		20' FNL	2310' FEL	32.47132483	-103.71292665	LEA
	•	•	•			•			<u>,</u>
Dedicated Acres Infill or Defining Well Defin				Definin	Defining Well API Overlapping Spacing Unit (Y/N)			Consolidation Code	
960.00 INFILL 3H									
90	60.00	INFILL	-	3H ·	- PENDING	Υ		N/A	
	60.00 Numbers: N		-	3H ·	- PENDING	Y Well setbacks are under	Common Ownership:)
			-	3H ·		ļ -	Common Ownership:)
			Range	3H		Well setbacks are under	Common Ownership:		County
Order 1	Numbers: N	/A			Kick Off P	Well setbacks are under	1	Yes No	
Order M	Numbers: N	/A Township	Range	Lot	Kick Off P Ft. from N/S 300' FNL	Well setbacks are under Coint (KOP) Ft. from E/W	Latitude (NAD83)	Yes No	County
Order M	Numbers: N	/A Township	Range	Lot	Kick Off P Ft. from N/S 300' FNL	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL	Latitude (NAD83)	Yes No	County
Order MUL	Numbers: N	Township 22S	Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP)	Latitude (NAD83) 32.42699546	Yes No Longitude (NAD83) -103.71289168	County LEA
Order MUL B	Section 06	/A Township 22S Township	Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take Ft. from N/S 100' FSL	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP) Ft. from E/W 2310' FEL	Latitude (NAD83) 32.42699546 Latitude (NAD83)	Longitude (NAD83) -103.71289168 Longitude (NAD83)	County LEA County
Order MUL B	Section 06	/A Township 22S Township	Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take Ft. from N/S 100' FSL	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP) Ft. from E/W	Latitude (NAD83) 32.42699546 Latitude (NAD83)	Longitude (NAD83) -103.71289168 Longitude (NAD83)	County LEA County
Order Multiple Order Order Multiple Order Ord	Section 06 Section 31	Township 22S Township 21S	Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take Ft. from N/S 100' FSL Last Take	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP) Ft. from E/W 2310' FEL Point (LTP)	Latitude (NAD83) 32.42699546 Latitude (NAD83) 32.42809494	Longitude (NAD83) -103.71289168 Longitude (NAD83) -103.71289403	County LEA County LEA
UL O UL B	Section Section 31 Section 19	Township 22S Township 21S Township 21S	Range 32E Range 32E Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take Ft. from N/S 100' FSL Last Take Ft. from N/S	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP) Ft. from E/W 2310' FEL Point (LTP) Ft. from E/W	Latitude (NAD83) 32.42699546 Latitude (NAD83) 32.42809494 Latitude (NAD83) 32.47110493	Longitude (NAD83) -103.71289168 Longitude (NAD83) -103.71289403 Longitude (NAD83) -103.71292644	County LEA County LEA County
UL O UL B	Section O6 Section 31 Section 19	Township 22S Township 21S Township	Range 32E Range 32E Range 32E	Lot 2	Kick Off P Ft. from N/S 300' FNL First Take Ft. from N/S 100' FSL Last Take Ft. from N/S	Well setbacks are under Point (KOP) Ft. from E/W 2310' FEL Point (FTP) Ft. from E/W 2310' FEL Point (LTP) Ft. from E/W 2310' FEL	Latitude (NAD83) 32.42699546 Latitude (NAD83) 32.42809494 Latitude (NAD83)	Longitude (NAD83) -103.71289168 Longitude (NAD83) -103.71289403 Longitude (NAD83) -103.71292644	County LEA County LEA County

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/01/25

Signature

Date

Melissa Guidry

Printed Name

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



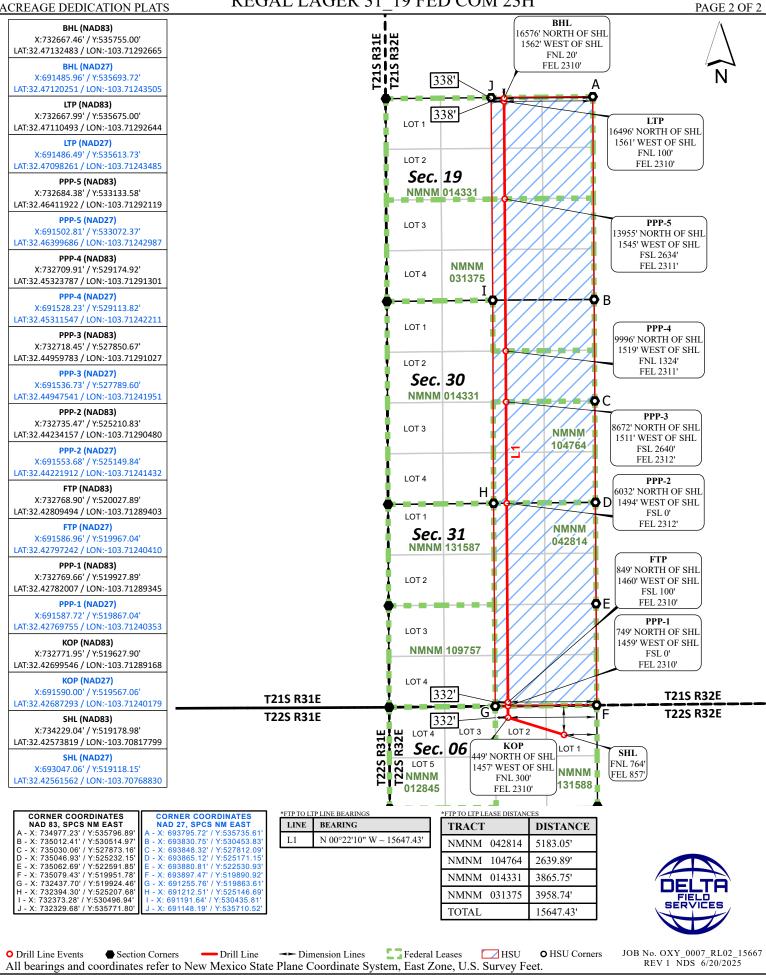
Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

21653

JUNE 24, 2025



<u>C</u> -	1	02

State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024 PAGE 1 OF 2	
Initial Submittal	

Submittal Amended Report Type: As Drilled

					WELL LOCATIO	N INFORMATION				
API Number Pool Code 5695				BILBREY BASIN; BONE SPRING						
Property Code Property Nar				ime				Well Number		
335225					REGAL LAGER	31 19 FED COM		24H		
OGRID	No.		Operator Na	ame				Ground Level Elevation		
	16696	ó			OXY USA INC.			3637'		
Surfac	e Owner: [State	Fee Tr	ibal 🔽	oal Federal Mineral Owner: State Fee			Tribal Federal		
	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
A	06	22S	32E	1	764' FNL	827' FEL	32.42573782	-103.70808081	LEA	
	•		•		Rottom Ho	le Location	•			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
A	19	21S	32E		20' FNL	990' FEL	90' FEL 32.47133805		LEA	
	•	•	•	•			,			
Dedicat	ted Acres	Infill or Defin	ing Well	Defining Well API		Overlapping Spacing Unit	(Y/N)	Consolidation Code		
9	60.00	INFILL	_	3H - PENDING		Υ		N/A		
Order Numbers: N/A					Well setbacks are under Common Ownership: Yes X No					
					Kick Off P	oint (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
A	06	22S	32E	1	300' FNL	990' FEL	32.42701184	-103.70861373	LEA	
					First Take	Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
P	31	21S	32E		100' FSL	990' FEL	32.42811132	-103.70861600	LEA	
					Last Take	Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County	
A	19	21S	32E		100' FNL	990' FEL	32.47111816	-103.70864636	LEA	
I Initi	d Amon on A	of I Iniforms Inter	· · · · ·				Ground Floor	Claration		
Unitized Area or Area of Uniform Interest			Spacing Unit Type: X Horizo				3637'			
_										
OPERATOR CERTIFICATIONS				SURVEYOR CERTIFICATIONS						

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the $consent\ of\ at\ least\ one\ lessee\ or\ owner\ of\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in$ each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 07/01/25					
Signature	Date				
Melissa Guidry					

Printed Name

melissa_guidry@oxy.com

Email Address

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number Date of Survey

21653

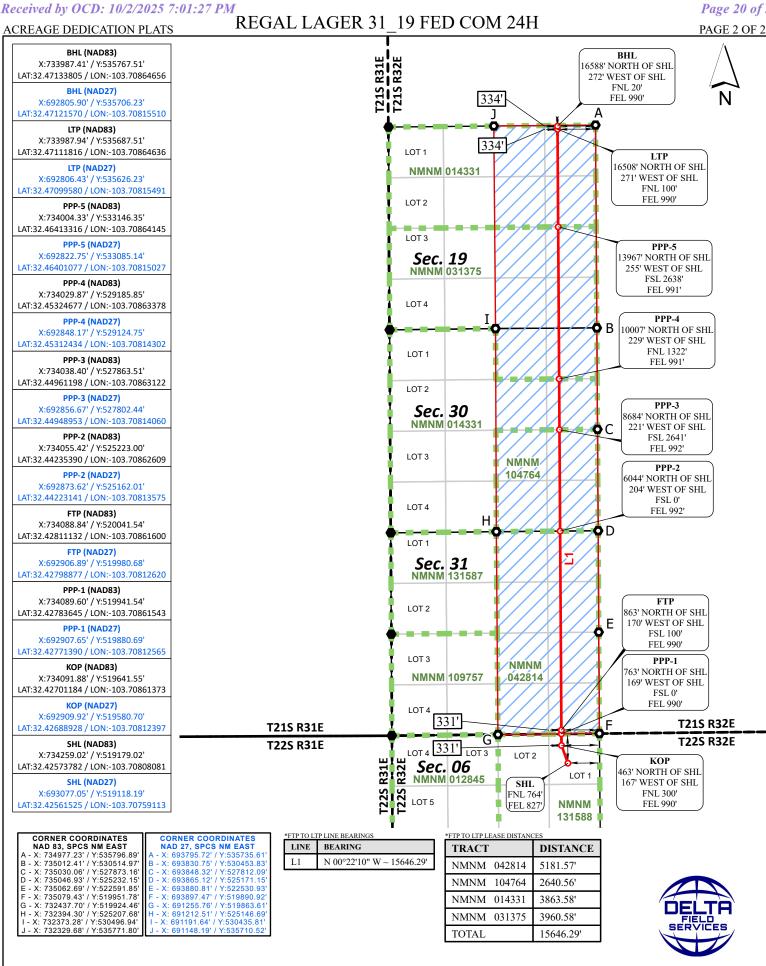
JUNE 24, 2025

JOB No. OXY 0007 RL02 15668

REV 1 NDS 6/23/2025

O HSU Corners

✓ HSU



→ Dimension Lines

Federal Leases

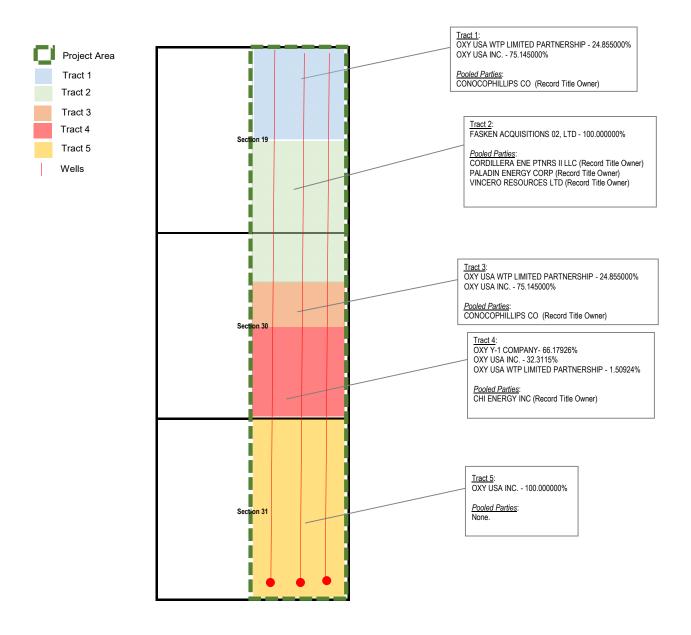
Section Corners

Drill Line

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

O Drill Line Events

E/2 Sections 19, 30 and 31 Township 21 South, Range 32 East, Lea County, NM, containing 960 acres



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25598

		E/2 Sections 19, 30 and 31 Township 21 South, Range 32 East, Lea County, NM	Total Acres in proposed spacing unit:	960
Tract 1		NE/4 of Section 19 OXY USA WTP LIMITED PARTNERSHIP OXY USA INC. Pooled Party: CONOCOPHILLIPS CO (Record Title Owner)	Acres contributed to proposed spacing unit:	160
Tract 2	100.000000%	Total Committed Interest Total Uncommitted Interest SE/4 of Section 19, N/2NE/4 Section 30 FASKEN ACQUISITIONS 02, LTD	Acres contributed to proposed spacing unit:	100.000000% 0.000000% 240
Tract 3		Pooled Party: CORDILLERA ENE PTNRS II LLC (Record Title Owner) Pooled Party: PALADIN ENERGY CORP (Record Title Owner) Pooled Party: VINCERO RESOURCES LTD (Record Title Owner) Total Committed Interest Total Uncommitted Interest S/2 NE/4 of Section 30 OXY USA WTP LIMITED PARTNERSHIP OXY USA INC. Pooled Party: CONOCOPHILLIPS CO (Record Title Owner)	Acres contributed to proposed spacing unit:	100.000000% 0.000000% 80
Tract 4	32.311500%	Total Committed Interest Total Uncommitted Interest SE/4 of Section 30 OXY USA WTP LIMITED PARTNERSHIP OXY USA INC. OXY Y-1 COMPANY	Acres contributed to proposed spacing unit:	100.000000% 0.000000% 160
Tract 5	100.000000%	Pooled Party: CHI ENERGY INC (Record Title Owner) Total Committed Interest Total Uncommitted Interest E/2 of Section 31 OXY USA INC. Total Committed Interest Total Uncommitted Interest	Acres contributed to proposed spacing unit:	100.00000% 0.000000% 320 100.000000% 0.000000%
		Working Interest for each party in 960 acre proposed spacing unit: OXY USA INC OXY USA WTP LIMITED PARTNERSHIP OXY Y-1 COMPANY FASKEN ACQUISITIONS 02, LTD	Total:	57.50483333% 6.46529000% 11.02987667% 25.00000000%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025

Case No. 25598

Parties highlighted in yellow are being pooled

Pooled Party	Correspondence Status
Record Title Owner CONOCOPHILLIPS CO	8/6/2025 - CAs received via FedEx. 8/6/2025 - Followed up with COP via phone call to alert them of CAs being delivered.
Record Title Owner CORDILLERA ENE PTNRS II LLC	8/6/2025 - CAs received via FedEx. 8/7/2025 - left voicemail connected with Cordillera Energy Partners II LLC
Record Title Owner VINCERO RESOURCES LTD	8/6/2025 - FedEx attempted delivery of CAs and receiver returned package. 8/7/2025 - left voicemail connected with Vincero Resources.
Record Title Owner CHI ENERGY INC	8/7/2025 - CAs received via FedEx. 8/8/2025 - left voicemail connected with Chi Energy.
Record Title Owner PALADIN ENERGY CORP	8/6/2025- FedEx attempted delivery of CAs and receiver returned package. 8/7/2025 - left voicemail with number connected to Paladin Energy Corp. 8/8/2025 - called and left another voicemail with number connected to Paladin Energy Corp.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025

Case No. 25598

Released to Imaging: 10/3/2025 10:02:03 AM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 25598

SELF-AFFIRMED STATEMENT OF JARED ROUNTREE

- 1. My name is Jared Rountree. I am employed by OXY USA, Inc. ("OXY") as a geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by OXY in this case, and I am familiar with the status of the lands in the subject area.
- 4. **OXY Exhibit D-1** is a regional map showing the location of the subject acreage outlined in red.
- 5. **OXY Exhibit D-2** is a subsea structure map that I prepared on top of the Second Bone Spring formation, with contour intervals of 100 feet. OXY's spacing unit is outlined in red, and the general location of the wells are identified with a dashed red line and circle at the bottomhole location. This exhibit demonstrates that the interval dips gently to the east. The Second Bone Spring structure appears consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments in the spacing unit.
- 6. OXY Exhibit D-2 also depicts a line of cross section through the horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they

penetrate the targeted intervals and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

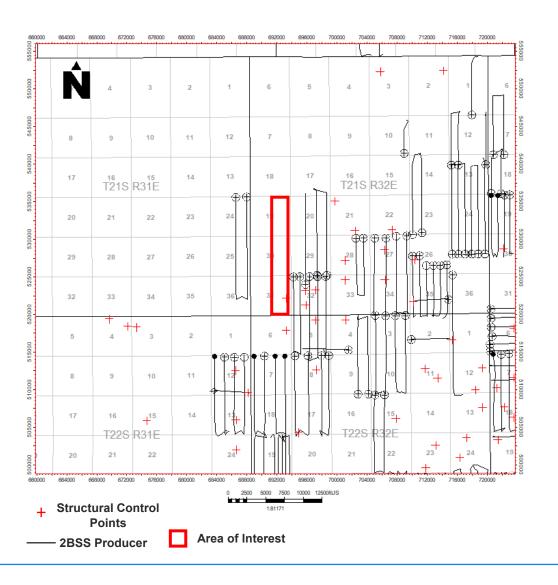
- 7. **OXY Exhibit D-3** is a cross section that I prepared using the logs form the representative wells shown on OXY Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The interval for the wells are identified on the exhibit with red arrows. The cross-section demonstrates that the interval is continuous across the proposed spacing unit.
- 8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit is productive and will continue to contribute proportionately to the production from the drilled wells.
- 9. In my opinion, the standup orientation of the wells are consistent with the existing development in this area and appropriate due to the geologic stress.
- 10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **OXY Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.
- 12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

10/1/2025

Released to Imaging: 10/3/2025 10:02:03 AM

Ja Komt

EXHIBIT D-1 LOCATOR MAP



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25598



EXHIBIT D-2 STRUCTURE MAP

Second Bone Spring Sand SSTVD

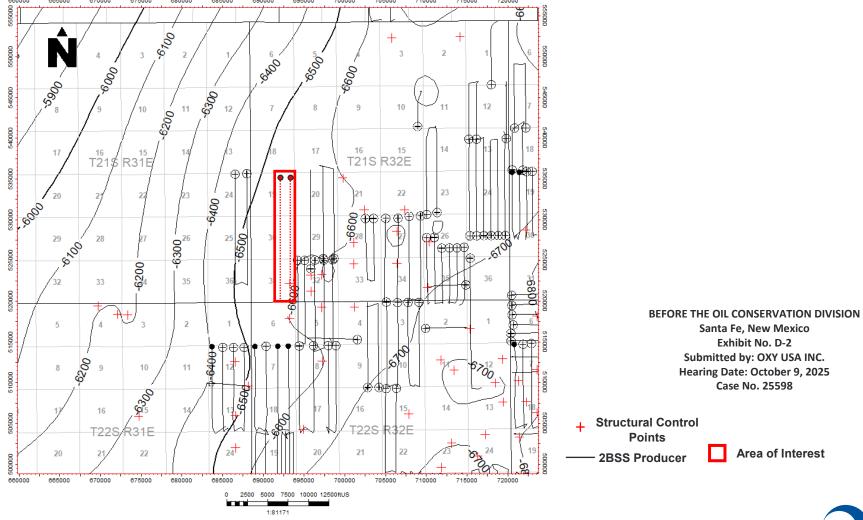




EXHIBIT D-3 STRUCTURAL CROSS SECTION

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D-3

Submitted by: OXY USA INC. Hearing Date: October 9, 2025

Case No. 25598

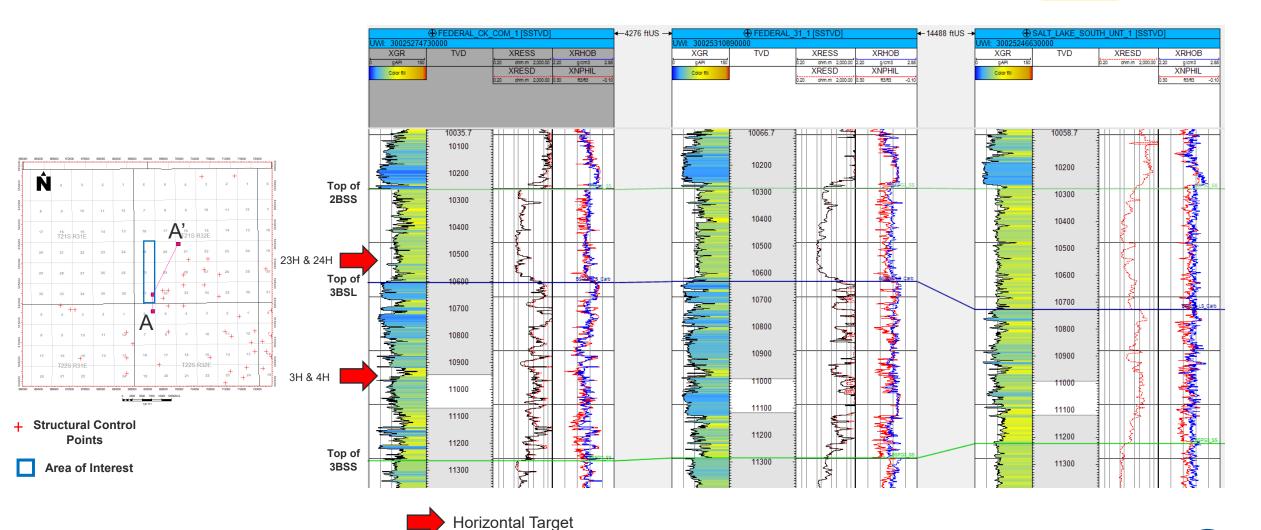
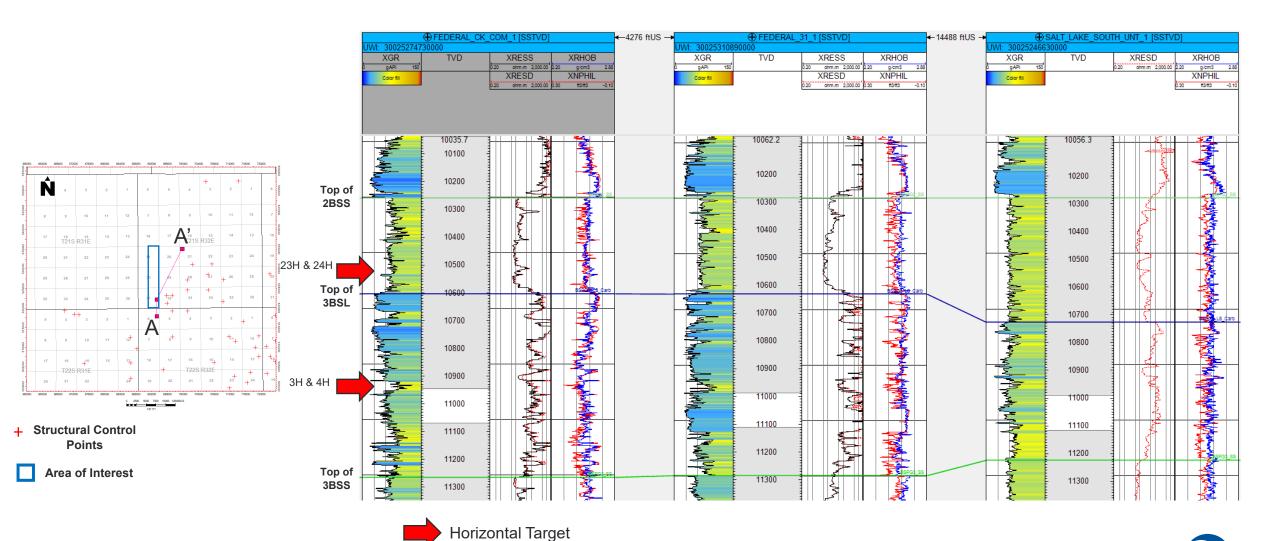




EXHIBIT D-3 STRATIGRAPHIC CROSS SECTION





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25598

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of OXY USA, Inc. ("OXY"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25598

10/01/25

Date

Paula M. Vance



Paula M. Vance Associate **Phone** (505) 988-4421 Email pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico: Regal Lager 31 19 Federal Com 3H, 4H, 23H, and 24H wells

Ladies & Gentlemen:

This letter is to advise you that OXY USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116 or courtney carr@oxy.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR OXY USA, INC.

Oxy - Regal Lager 1H-4H, 21H-24H, W2, E2 - Case nos. 25597-25598 Postal Delivery Report

9414811898765472955395	Cordillera Energy Partners Ii Llc	One Briarlake Plz, 2000 W Sam Houstor	Houston	TX	77042-3643	Your item was delivered to an individual at the address at 12:58 pm on August 26, 2025 in HOUSTON, TX 77042.
9414811898765472955340	Paladin Energy Corp	10290 Monroe Dr Ste 301	Dallas	TX	75229-5722	Your item was delivered to an individual at the address at 10:28 am on August 26, 2025 in DALLAS, TX 75229.
9414811898765472955388	Vincero Resources Ltd	2100 Ross Ave Ste 860 Lb52	Dallas	TX	75201-7941	Your item was returned to the sender on September 4, 2025 at 4:51 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765472955333	Chi Energy Inc	212 N Main St Ste 200	Midland	TX	79701-5231	Your item was delivered to an individual at the address at 10:38 am on August 28, 2025 in MIDLAND, TX 79701.
9414811898765472955371	Conocophillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:52 am on August 29, 2025 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 26, 2025 and ending with the issue dated August 26, 2025.

Publisher

Sworn and subscribed to before me this 26th day of August 2025.

Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL NOTICE August 26, 2025

Case No. 25598: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Cordillera Energy Partners II LLC; Paladin Energy Corp.; Vincero Resources Ltd.; Chi Energy Inc.; and ConocoPhillips Company. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or c o n t a c t F r e y a T s c h a n t z, a t Freya. Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the initial Regal Lager 31_19 Federal Com 3H (API No. 30-025-54898) and Regal Lager 31_19 Federal Com 23H (API No. 30-025-54341), both to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SW/4 SE/4 (Unit O) of Irregular Section 31, T21S-R32E, and last take points in the NW/4 NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31_19 Federal Com 4H (API No. 30-025-54339) and Regal Lager 31_19 Federal Com 4H (API No. 30-025-54342), both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E. The completed date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E. The completed interval of the Regal Lager 31_19 Federal Com 3H is expected to remain within 330 feet of the adjoining expected to remain within 330 feet of the adjoining the section of the adjoining the adjoining the section of the adjoining the adjoinin quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator, Said area is located approximately 29 miles northeast of Malaga, New Mexico.

67100754

00303838

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: OXY USA INC.
Hearing Date: October 9, 2025
Case No. 25598