STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25684

AMENDED EXHIBIT PACKET

Benjamin B. Holliday files this notice of amended exhibit packet in Case No. 25684, which includes the following changes:

- 1. Compulsory Pooling Checklist updated as follows:
 - a. <u>Pool Code</u>: Corrects the Bone Spring Pool Code to WILDCAT G-04 S2352623M;
 Bone Spring (Pool Code 97916).
 - b. Well No. 3: FTP/LTP for the Pintail 23-26-35 Fed Com 16H is corrected from 1800' FWL to 1600' FWL.
 - c. Well No. 4: FTP/LTP for the Pintail 23-26-35 Fed Com 17H is corrected from 1800' FWL to 1600' FWL, and FTP under "Horizontal Well First and Last Take Points" is corrected from 1939' FWL to 1600' FWL.
- Exhibit A-1 amended to reflect proper pool code WILDCAT G-04 S2352623M; Bone Spring (Pool Code 97916).
- Exhibit A-3 amended to replace C-102s with updated versions containing correct pool code
 WILDCAT G-04 S2352623M; Bone Spring (Pool Code 97916).
- 4. Exhibit C-1 amended to reflect additional publication notice run in the Carlsbad Current-Argus on November 18, 2025.
- 5. Exhibit C-5 replaced to insert publication notice run November 18, 2025, along with accompanying affidavit, from Carlsbad Current-Argus.

This Amended Exhibit packet is in all other regards unchanged and has the complete suite of all required exhibits.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

Counsel for Cimarex Energy Co. of Colorado

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@helg.law



Pintail 23-26-35 Fed Com Unit Before the Oil Conservation Division December 4, 2025 Case No. 25684 960 acres W/2 Sec. 23, 26, & 35 T25S, R26E, Eddy County **Bone Spring Formation**

1

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25684

EXHIBIT INDEX

Exhibit	Item	Page No
	Compulsory Pooling Checklist	3
Exhibit A	Land	7
A-1	Application & Proposed Notice of Hearing	8
A-2	Self-Affirmed Statement of Keaton Curtis, Landman	13
A-3	C-102s	20
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers	29
A-5	Unit Recap, Pooled Parties Highlighted	32
A-6	Overlapping Unit Plat	36
A-7	Sample Well Proposal Letter & AFEs	38
A-8	Detailed Summary of Chronology of Contacts	61
Exhibit B	Geology	63
B-1	Self-Affirmed Statement of Travis Sparks, Geologist	64
B-2	Locator Map	68
B-3	Subsea Structure Map	70
B-4	Structural Cross Section	73
B-5	Gun Barrel Diagram	76
B-6	Isopach Map	78
Exhibit C	Legal	81
C-1	Self-Affirmed Statement of Ben Holliday, Attorney	82
C-2	Sample Notice Letter to All Interested Parties	85
C-3	Chart of Notice to All Interested Parties	106
C-4	Certified Mail Receipts & Returns	110
C-5	Affidavit of Publication	131



Pintail 23-26-35 Fed Com Unit Case No. 25684 Compulsory Pooling Checklist Bone Spring Formation

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case:	APPLICANT'S RESPONSE						
Date	November 5, 2025						
Applicant	Cimarex Energy Co. of Colorado						
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (162683)						
Applicant's Counsel:	Ben Holliday, Holliday Energy Law Group						
Case Title:	Case No. 25684, Application of Cimarex Energy Co. Colorado for Compulsory Pooling, Eddy County NM						
Entries of Appearance/Intervenors:	None						
Well Family	Pintail 23-26-35 Fed Com						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Bone Spring						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:	All						
Pool Name and Pool Code:	WILDCAT G-04 S2352623M; Bone Spring (97916)						
Well Location Setback Rules:	Statewide						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	960						
Building Blocks:	Quarter-Quarter (40 acres)						
Orientation:	North/South						
Description: TRS/County	W2 Sections 23, 26, 35, T25S, R26E, Eddy						
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes						
Other Situations Depth Severance: Y/N. If yes, description	No						
Proximity Tracts: If yes, description	Yes (W2 W2 Sections 23, 26, 35, 25S-26E)						
Proximity Defining Well: if yes, description	Pintail 23-26-35 Fed Com 16H						
Applicant's Ownership in Each Tract	Exhibit A-4 (Tract Basis) Exhibit A-5 (Unit Basis)						
··	EXHIBIT A-4 (Tract basis) Exhibit A-5 (Offic basis)						
Well(s) Name & API (if assigned), surface and bottom hole location,							
footages, completion target, orientation, completion status (standard or non-standard)							
Well #1	Pintail 23-26-35 Fed Com 11H SHL: 424' FNL, 1899' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 330' FWL, SW4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 15,637.95' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard						
Horizontal Well First and Last Take Points	Exhibit A-3 Pintail 23-26-35 Fed Com 11H API: 30-015-PENDING FTP: 100' FNL, 330' FWL, 23-25S-26E Eddy LTP: 100' FSL, 330' FWL, 35-25S-26E Eddy						
Completion Target (Formation, TVD and MD)	Exhibit A-7 Formation: Bone Spring						
	TVD: 7.300'						
Released to Imaging: 11/26/2025 2:09:58 PM	TVD: 7,300' MD: 22,300'						

Received by OCD: 11/26/2025 10:15:59 AM	
Well #2	Pintail 23-26-35 Fed Com 12H SHL: 424' FNL, 1919 FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 330' FWL, SW4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 15,637.95' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit A-3 Pintail 23-26-35 Fed Com 12H API: 30-015-PENDING FTP: 100'FNL, 330' FWL, 23-25S-26E Eddy LTP: 100'FSL, 330' FWL, 35-25S-26E Eddy
Completion Target (Formation, TVD and MD)	Exhibit A-7 Formation: Bone Spring TVD: 7,800' MD: 22,800'
Well #3	Pintail 23-26-35 Fed Com 16H SHL: 424' FNL, 1939' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 1600' FWL, SE4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 14,653.18' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit A-3 Pintail 23-26-35 Fed Com 16H API: 30-015-PENDING FTP: 100' FNL, 1600' FWL, 23-25S-26E Eddy LTP: 100' FSL, 1600' FWL, 35-25S-26E Eddy
Completion Target (Formation, TVD and MD)	Exhibit A-7 Formation: Bone Spring TVD: 7,300' MD: 22,300'
Well #4	Pintail 23-26-35 Fed Com 17H SHL: 389' FNL, 1939' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 1600' FWL SE4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 14,653.18' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit A-3 Pintail 23-26-35 Fed Com 17H API: 30-015-PENDING FTP: 100' FNL, 1600' FWL, 23-25S-26E Eddy LTP: 100' FSL, 1600' FWL, 35-25S-26E Eddy
Completion Target (Formation, TVD and MD)	Exhibit A-7 Formation: Bone Spring TVD: 7,800' MD: 22,800'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Released to Linearing in 1/26 & 2025 2:09:58 PM	\$800.00

Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract Lis (including lease numbers and owners) of Tracts subject to notic requirements.	
	Exhibit A-5
Pooled Parties (including ownership type) Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8000 / \$800
Cost Estimate to Drill and Complete	\$8,380,724.00 - Exhibit A-7
Cost Estimate to Equip Well	\$1,371,000.00 - Exhibit A-7
Cost Estimate for Production Facilities	\$614,500.00 - Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit A-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Bone Spring
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhbiit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit A-3
Structure Contour Map - Subsea Depth	Exhbiit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4, Exhibit A-3
Cross Section (including Landing Zone) Additional Information	Exhibit B-4, B-5

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Benjamin B. Holliday

11/26/25

Printed Name (Attorney or Party Representative):

Signed Name (Attorney or Party Representative):

Date:



Pintail 23-26-35 Fed Com Unit Case No. 25684 Exhibit A Land Bone Spring Formation





Application & Proposed Notice of Hearing

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO.	

APPLICATION

Pursuant to NMSA § 70-2-17, CIMAREX ENERGY CO OF COLORADO ("Applicant") (OGRID No. 162683), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- 3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S2352623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico.





Self-Affirmed Statement of Landman Keaton Curtis

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25684

SELF AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis, being first duly sworn and upon oath, deposes and states as follows:

- 1. My name is Keaton Curtis, and I am a landman with Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). I have previously testified before the Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials have been made a matter of record, and I have previously been recognized by the Division as an expert witness.
- 2. I am submitting this self-affirmed statement, being Cimarex Exhibit A-2, in support of Cimarex's application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.
- 3. I am familiar with the application filed by Cimarex in this case, and I am familiar with the status of the lands in the subject area. Copies of Cimarex's Application and the Proposed Hearing Notice are attached as Cimarex Exhibit A-1.
- 4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore, I do not expect any opposition at the hearing.
- 5. In this case, Cimarex seeks an order pooling all uncommitted interest owners in the Bone Spring formation into following spacing unit:

- a. The proposed spacing unit is a 960-acre, more or less, standard horizontal spacing unit within the Bone Spring formation, designated as an oil pool, WILDCAT G-04 S2352623M; Bone Spring (Pool Code 97916). The proposed spacing unit will be comprised of the W/2 of Sections 23, 26, and 35, all located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Spacing Unit"). The Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Pintail 23-26-35 Fed Com 16H ("Well"). The completed interval of the Well will be within 330 feet of the adjoining half-section line separating the W/2 W/2 and E/2 W/2 of Sections, 23, 26, and 35 to allow inclusion of those tracts within the proposed 960-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).
- b. The Spacing Unit will be initially dedicated to the following Wells:
 - Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - ii. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - iii. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- iv. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- 6. Cimarex Exhibit A-3 contains the form C-102s for the Wells. The Oil Conservation Division has placed the Wells in the WILDCAT G-04 S2352623M; Bone Spring (Pool Code 97916). The location of each of the Wells is orthodox and meets the Division's offset requirements.
- 7. There are no depth severances in the Formation Interval underlying the subject acreage.
- 8. Cimarex Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 25684. This Exhibit also identifies each tract number, tract percentage interest, and federal lease numbers.
- 9. Cimarex Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The uncommitted owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.
- 10. Cimarex provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160

acres). This overlap affects approximately 160 acres in Section 23.. I have included a plat of the overlap as Cimarex Exhibit A-6. Cimarex is the operator of this overlapped horizontal spacing unit.

- 11. Cimarex sent well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Cimarex Exhibit A-7 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 12. All parties Cimarex seeks to pool were locatable, notice was provided, and various of the parties returned delivery receipts; see Cimarex Exhibit C-3 and C-4 for proof of mailing. Out of an abundance of caution, Cimarex caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Carlsbad Current Argus in accordance with 19.15.4.12(B) NMAC; Cimarex Exhibit C-5 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.
- 13. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Cimarex respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.
- 14. Cimarex requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.
 - 15. Cimarex requests that it be designated operator of the Unit and Well.

Received by OCD: 11/26/2025 10:15:59 AM

Page 20 of 134

16. Cimarex has been able to locate contact information for all interest owners that it

seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable

uncommitted interest owners. Cimarex Exhibit A-8 contains a chronology of the contacts with the

interest owners that Cimarex seeks to pool. Cimarex has made a good faith effort to obtain

voluntary joinder of the interest owners in the Well through joint operating agreement.

17. The interest owners being pooled either have been contacted regarding the Well or

have been provided notice by publication as set forth above, but in either case have failed or refused

to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating

Agreement is reached between Cimarex and an interest owner, I will inform the Division that

Cimarex is no longer seeking to pool that party, and Cimarex requests that the voluntary agreement

become operative and supersede the Division's order for said parties, except to the extent that the

Division deems it necessary to maintain spacing criteria for the purpose of conservation, the

prevention of waste, and the protection of correlative rights.

18. Cimarex Exhibits A-1 through A-8 were either prepared by me or compiled under

my direction and supervision.

19. The granting of this application is in the best interest of conservation, the prevention

of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. I swear that to the best of my knowledge and belief, all of the matters set forth

herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of KEATON CURTIS:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Keaton Curtis
Keaton Curtis

November 26, 2025

Date Signed



C-102s

<u>C-10</u>		1/26/2025 1		ergy, Mi	State of Ne nerals & Natur	ral Resource		nent		Revis	<i>Page 23</i> sed July 9, 2024
Submit Electronically Via OCD Permitting			OIL (CONSERVA	TION DI	VISION	9		☑ Initial Submit	tal	
Via OCD Fermitting										☐ Amended Rep	
									Type:	☐ As Drilled	
,		1	,L ,		WELL LOCA	TION INFO	RMATION	70		**	
API Nu	mber		Pool Code	97916		Pool Name	Wildcat G-04	S2352623M	; Bone Spr	ring	
Property	y Code		Property N	ame	PINTAIL 23-					Well Number	Н
OGRID	No. 16268	3	Operator N	ame	CIMAREX ENE	RGY CO. O	F COLORAI	00		Ground Level Ele	
Surface	Owner:	State Ø Fee □	Tribal 🗹 Fee	deral		Miner	al Owner:	State 🗹 Fee [☐ Tribal 🔯	Federal	
N.					Sur	face Location	1				
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	"		-7.4							- 1	
	ed Acres	Infill or Defi	_	1 `	g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code F					
96			II .	Pintail 23-20	6-35 Fed Com 16H		411	1 ()		HV. DV.	
Order N	lumbers. Pe	ending				w en se	toacks are un	der Common (ownersnip;	M res Lino	
		451			Kick (Off Point (K	OP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. fron		Latitude (NA	· 1	Longitude (NAD 83)	-
D	23	25S	26E		100 NORTH	330) WEST	32.1222	79°	-104.270945°	EDDY
			T		T	ake Point (F		Ť	-		
UL D	Section 23	Township 25S	Range 26E	Lot	Ft. from N/S 100 NORTH	Ft. fron	n E/W) WEST	Latitude (NA 32.1222	´	ongitude (NAD 83) -104.270945°	County EDDY
	23	255						32.1222	19	-104.270943	EDD1
UL	Section	Township	Damas	Lat	Last T Ft. from N/S	ake Point (L Ft. fron		Latituda (N.	AD 92) I	anaituda (NIAD 82)	Country
M	35	Township 25S	Range 26E	Lot	100 SOUTH) WEST	22.0793		ongitude (NAD 83)	EDDY
						_					
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type Hor	izontal □ Ve	rtical	Groun	d Floor Ele	evation: 3,300.4'	
N/A										3,300.4	
ODED	TOD CEDT	IFICATIONS				CHRVEY	OR CERTIFI	CATIONS			
						1			E 550	8	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this				surveys ma	tify that the we le by me or und	ll location showe ler my supervisio	on this plat y n, and that th	was plotted from the fiel to same is true and corre	d notes of actual ect to the best of		
organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this			my belief.		A		E/m				
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					A SEM WEX COM						
entered by the division.							A A	23/18/2			
	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest							Vane	12 M	HES	
in each t	ract (in the tar		tion) in which a	ny part of the	e well's completed			1000)-23-25	RY S	
	_				ene urrision.				DNAL S		
Crystal Denson 11/4/2025 Signature Date					Signature and Seal of Professional Surveyor						

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

October 8, 2025

Date of Survey

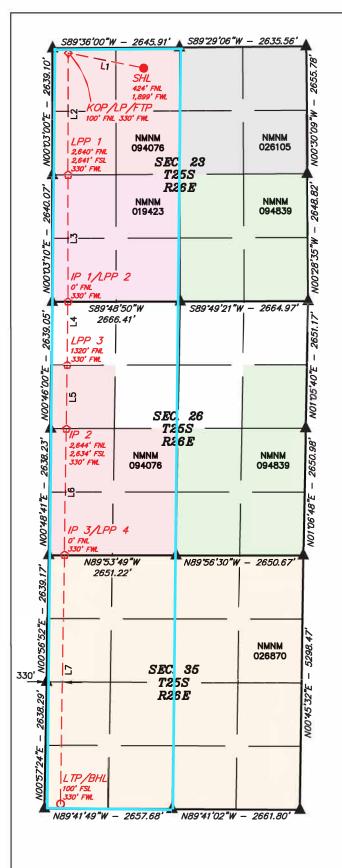
Crystal Denson

Crystal. Denson@coterra.com

Printed Name

Email Address

Property Name Drawn By Well Number Revised By PINTAIL 23-26-35 FEDERAL COM 11H L.T.T. 10-23-25



- = SURFACE HOLE LOCATION
- = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- □ = LEASE PENETRATION POINT/ INFLECTION POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE							
LINE	DIRECTION	LENGTH					
L1	N78°42'45"W	1599.85'					
L2	S00°03'05"W	2539.81					
L3	S00°03'05"W	2640.58					
L4	S00°45'57"W	1319.91					
L5	S00°45'57"W	1324.76					
L6	S00°48'41"W	2634.28'					
L7	S00°57'07"W	5178.61'					

NAD 83 (SURFACE HOLE LOCATION	1)
LATITUDE = 32°07'17.16" (32.121434°)	
LONGITUDE = -104°15'57.15" (-104.2658	37:
NAD 27 (SURFACE HOLE LOCATION	ı)
$I \triangle TITLIDE = 32007'16.73'' (32.1213140)$	

LONGITUDE = -104°15'55.36" (-104.265377°) STATE PLANE NAD 83 (N.M. EAST)

N: 407920.21' E: 562221.12

STATE PLANE NAD 27 (N.M. EAST) N: 407863.08' E: 521038.19'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°07'20.20" (32.122279°) LONGITUDE = -104°16'15.40" (-104.270945°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°07'19.77" (32.122159°)

LONGITUDE = -104°16'13.61" (-104.270448°) STATE PLANE NAD 83 (N.M. EAST)

N: 408226.73' E: 560651.30'

STATE PLANE NAD 27 (N.M. EAST) N: 408169.62' E: 519468.39

NAD 83 (LEASE PENETRATION POINT 1)

LATITUDE = 32°06'55.08" (32.115299°) LONGITUDE = -104°16'15.32" (-104.270923'

NAD 27 (LEASE PENETRATION POINT 1)

LATITUDE = 32°06'54.64" (32.115179°) LONGITUDE = -104°16'13.53" (-104.270426°)

STATE PLANE NAD 83 (N.M. EAST)

N: 405687.54' E: 560659.63

STATE PLANE NAD 27 (N.M. EAST)

N: 405630.47' E: 519476.67

NAD 83 (IP 1/LPP 2)

LATITUDE = 32°06'28.95" (32.108042°) LONGITUDE = -104°16'15.24" (-104.270900°)

NAD 27 (IP 1/LPP 2)

LATITUDE = 32°06'28.52" (32.107922°)

LONGITUDE = -104°16'13.45" (-104.270403°) STATE PLANE NAD 83 (N.M. EAST)

N: 403047.60' E: 560668.28

STATE PLANE NAD 27 (N.M. EAST)

N: 402990.58' E: 519485.29'

NAD 83 (LEASE PENETRATION POINT 3)

LATITUDE = 32°06'15.89" (32.104414°)

LONGITUDE = -104°16'15.39" (-104.270942° NAD 27 (LEASE PENETRATION POINT 3)

LATITUDE = 32°06'15.46" (32.104294°)

LONGITUDE = -104°16'13.60" (-104.270444°)

STATE PLANE NAD 83 (N.M. EAST)

N: 401728.07' E: 560656.15'

STATE PLANE NAD 27 (N.M. EAST)

N: 401671.07' E: 519473.14'

NAD 83 (INFLECTION POINT 2)

LATITUDE = 32°06'02.79" (32.100774°) LONGITUDE = -104°16'15.54" (-104.270984°)

NAD 27 (INFLECTION POINT 2)

LATITUDE = 32°06′02.35″ (32.100654°) LONGITUDE = -104°16′13.75″ (-104.270486°)

STATE PLANE NAD 83 (N.M. EAST) N: 400403.67' E: 560643.98'

STATE PLANE NAD 27 (N.M. EAST) N: 400346.70' E: 519460.95'

NAD 83 (IP 3/LPP 4)

LATITUDE = 32°05'36.72" (32.093534°) LONGITUDE = -104°16'15.86" (-104.271074°)

NAD 27 (IP 3/LPP 4)

LATITUDE = 32°05'36.29" (32.093414°)

LONGITUDE = -104°16'14.07" (-104.270576°) STATE PLANE NAD 83 (N.M. EAST)

N: 397770.16' E: 560617.68'

STATE PLANE NAD 27 (N.M. EAST) N: 397713 23' E: 519434 61'

NAD 83 (LTP/BHL)

LATITUDE = 32°04'45.49" (32.079303°)

LONGITUDE = -104°16'16.65" (-104.271291°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'45.06" (32.079183°)

LONGITUDE = -104°16'14.86" (-104.270794°) STATE PLANE NAD 83 (N.M. EAST) N: 392593.19' E: 560553.25'

STATE PLANE NAD 27 (N.M. EAST)

N: 392536.36' E: 519370.10'



Sheet 2 of 2

<u>C-10</u>	•	1/26/2025 1		ergy, M		al Resources Depart	tment		Revis	sed July 9, 2024
Submit Electronically Via OCD Permitting				OIL	CONSERVA	TION DIVISION			✓ Initial Submit	tal
										oort
								Type:	☐ As Drilled	****
					WELL LOCA	TION INFORMATION	ſ	l	<u> </u>	
API Number Pool Code 97916					Pool Name Wildcat G	-04 S2352623	M; Bone Sp	oring		
Proper	ty Code		Property N	ame	PINTAIL 23-	26-35 FEDERAL COM			Well Number	Н
OGRII	^{O No.} 16268	33	Operator N	ame	CIMAREX ENEI	RGY CO. OF COLORA	,DO		Ground Level El 3,30	
Surfac	e Owner: 🗆 S	State ⊈ Fee □	Tribal 🔽 Fed	leral		Mineral Owner:] State ☑ Fee	□ Tribal 🗹		
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) Lo	ongitude (NAD 83)	County
С	23	25S	26E		424 NORTH	1,919 WEST	32.1214	134°	-104.265811°	EDDY
		1			Botton	n Hole Location				l
UL M	Section 35	Township 25S	Range 26E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.0793	´	ongitude (NAD 83) -104.271291°	County EDDY
Dedica 960	nted Acres	Infill or Defi	-	1	g Well API 3-26-35 Fed Com16H	Overlapping Spacing Unit (Y/N) Consolidation Code Y F				
Order	Numbers. F	L Pending				Well setbacks are u	nder Common (Ownership: [Yes □No	
					IZ: 1. 6			-		
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
D	23	25S	26E		100 NORTH		32.1222		-104.270945°	EDDY
					First T	ake Point (FTP)				
UL D	Section 23	Township 25S	Range 26E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (N 32.1222		ongitude (NAD 83) -104.270945°	County EDDY
	1	1			Last T	ake Point (LTP)				ļ.
UL M	Section 35	Township 25S	Range 26E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.0793	´	ongitude (NAD 83) -104.271291°	County EDDY
							•			
	Unitized Area or Area of Uniform Interest Spacing Unit Type ☑ Horiz N/A				izontal ☐ Vertical Ground Floor Elevation: 3,300.5'					
OPED	A TOD CEDT	TELCATIONS				CHRYENOR CERTIF	TICATIONS			
I hereby my know organiz includir location interest	certify that the wledge and beli ation either ow ig the proposed pursuant to a	ef, and, if the we ns a working inte bottom hole loca contract with an ary pooling agree	ll is a vertical or rest or unleased tion or has a rig owner of a worki	directional mineral inte ht to drill th ing interest (erest in the land	SURVEYOR CERTIF I hereby certify that the w surveys made by me or ur my belief.	ell location show	on this play won, and then the	vas plotted from the fie.	ld notes of actual ect to the best of
consent in each interval	of at least one tract (in the tar will be located	lessee or owner o get pool or formo or obtained a co	of a working inte ation) in which a mpulsory poolin	rest or unled ny part of th g order fron	n has received the assed mineral interest he well's completed in the division.		Van 1	0-23-25 ONAL S	7) <u>\$</u>	
Crystal Denson 11/4/2025								- NA L		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

Signature and Seal of Professional Surveyor

October 8, 2025

Date of Survey

Date

Signature

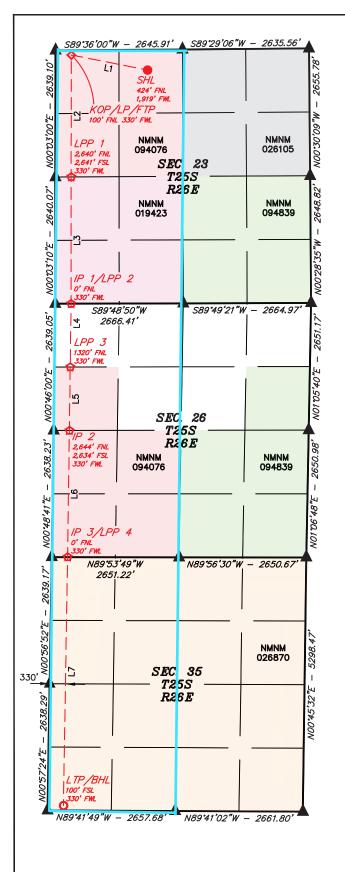
Printed Name

Email Address

Crystal Denson

Crystal.Deson@coterra.com

Property Name Well Number Drawn By Revised By
PINTAIL 23-26-35 FEDERAL COM 12H L.T.T. 10-23-25



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

	LINE TABLE							
LINE	DIRECTION	LENGTH						
L1	N78°51'21"W	1619.44						
L2	S00°03'05"W	2539.81						
L3	S00°03'05"W	2640.58						
L4	S00°45'57"W	1319.91						
L5	S00°45'57"W	1324.76						
L6	S00°48'41"W	2634.28'						
L7	S00°57'07"W	5178.61						

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°07'17.16" (32.121434°) LONGITUDE = -104°15'56.92" (-104.265811°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°07'16.73" (32.121314° LONGITUDE = -104°15'55.13" (-104.265313°) STATE PLANE NAD 83 (N.M. EAST) N: 407920.44' E: 562241.12' STATE PLANE NAD 27 (N.M. EAST) N: 407863.30' E: 521058.19' NAD 83 (KOP/LP/FTP) LATITUDE = 32°07'20.20" (32.122279°) LONGITUDE = -104°16'15.40" (-104.270945°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°07'19.77' LONGITUDE = -104°16'13.61" (-104.270448°) STATE PLANE NAD 83 (N.M. EAST) N: 408226.73' E: 560651.30' STATE PLANE NAD 27 (N.M. EAST) N: 408169.62' E: 519468.39' NAD 83 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'55.08" (32.115299° LONGITUDE = -104°16'15.32" (-104.270923' NAD 27 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'54.64" (32.115179°) LONGITUDE = -104°16'13.53" (-104.270426°) STATE PLANE NAD 83 (N.M. EAST) N: 405687.54' E: 560659.63 STATE PLANE NAD 27 (N.M. EAST) N: 405630.47' E: 519476.67 NAD 83 (IP 1/LPP 2) LATITUDE = 32°06'28.95" (32.108042°) LONGITUDE = -104°16'15.24" (-104.270900°) NAD 27 (IP 1/LPP 2) LATITUDE = 32°06'28.52" (32.107922°) LONGITUDE = -104°16'13.45" (-104.270403°) STATE PLANE NAD 83 (N.M. EAST) N: 403047.60' E: 560668.28 STATE PLANE NAD 27 (N.M. EAST) N: 402990.58' E: 519485.29 NAD 83 (LEASE PENETRATION POINT 3) LATITUDE = 32°06'15.89" (32.104414°) LONGITUDE = -104°16'15.39" (-104.270942° NAD 27 (LEASE PENETRATION POINT 3) LATITUDE = 32°06'15.46" (32.104294°) LONGITUDE = -104°16'13.60" (-104.270444°) STATE PLANE NAD 83 (N.M. EAST) N: 401728.07' E: 560656.15 STATE PLANE NAD 27 (N.M. EAST) N: 401671.07' E: 519473.14' NAD 83 (INFLECTION POINT 2) LATITUDE = 32°06'02.79" (32.100774 LONGITUDE = -104°16'15.54" (-104.270984°) NAD 27 (INFLECTION POINT 2) LATITUDE = 32°06'02.35" (32.100654°) LONGITUDE = -104°16'13.75" (-104.270486°) STATE PLANE NAD 83 (N.M. EAST) N: 400403.67' E: 560643.98 STATE PLANE NAD 27 (N.M. EAST) N: 400346,70' E: 519460.95 NAD 83 (IP 3/LPP 4) LATITUDE = 32°05'36.72" (32.093534°) LONGITUDE = -104°16'15.86" (-104.271074°) NAD 27 (IP 3/LPP 4) LATITUDE = 32°05'36.29" (32.093414°) LONGITUDE = -104°16'14.07" (-104.270576°) STATE PLANE NAD 83 (N.M. EAST) N: 397770.16' E: 560617.68 STATE PLANE NAD 27 (N.M. EAST) N: 397713.23' E: 519434.61' NAD 83 (LTP/BHL)

NAD 83 (LTP/BHL)
LATITUDE = 32°04'45.49" (32.079303°)

LONGITUDE = -104°16'16.65" (-104.271291°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'45.06" (32.079183°) LONGITUDE = -104°16'14.86" (-104.270794°)

STATE PLANE NAD 83 (N.M. EAST)

N: 392593.19' E: 560553.25'

STATE PLANE NAD 27 (N.M. EAST)
N: 392536.36' E: 519370.10'

5000 SCALE

Sheet 2 of 2

	eived by OCD: 11/26/2025 10 C-102				State of Ne			ent		Revis	Page 27 sed July 9, 2024
Cubmit	Electronicall		En				Resources Departm ON DIVISION	ient			
Via OCD Permitting			OIL	CONDERVI	. 1 1	ON DIVIDION		Submitta	☑ Initial Submit	tal	
									Type:	☐ Amended Rep	ort
										☐ As Drilled	
			-		WELL LOCA	TIC	ON INFORMATION				
API Number Pool Code 97916					Po	ool Name Wildcat G-04	S2352623M	l; Bone Sp	pring		
Propert	ty Code		Property N	ame	PINTAIL 23-	26-	35 FEDERAL COM			Well Number	Н
OGRIE	^{O No.} 1626	583	Operator N	ame	CIMAREX ENE	ERG	GY CO. OF COLORAD	0		Ground Level Ele	
Surface	e Owner: 🗆 S	State ☑ Fee □	Tribal 🗹 Fed	leral			Mineral Owner: S	tate Fee [☐ Tribal 🖸		
					Sur	face	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Tucc	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
C	23	25S	26E		424 NORTH	ł	1,939 WEST	32.1214	′ I	-104.265746°	EDDY
	1		J		Botton	m H	Iole Location	-			ý.
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
N	35	25S	26E		100 SOUTH	I	1,600 WEST	32.0792	.97°	-104.267191°	EDDY
			***				•				
	ted Acres	Infill or Defi	•	Defining Well API			Overlapping Spacing Unit (Y/N) Consolidation Code Y F				
960		Defining \	Well	Pintail 23-26	6-35 Fed Com 16H	_	Y			4 5	
Order I	Numbers. Pe	ending					Well setbacks are und	er Common (Jwnership:	: MY Yes LINO	
		703			Kick (Off	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (N.		Longitude (NAD 83)	
С	23	25S	26E		100 NORTH	ł	1,600 WEST	32.1223	16°	-104.266844°	EDDY
					First T	Γake	e Point (FTP)				
UL C	Section 23	Township 25S	Range 26E	Lot	Ft. from N/S 100 NORTH	ł	Ft. from E/W 1,600 WEST	Latitude (N. 32.1223	´	Longitude (NAD 83) -104.266844°	County EDDY
			_		I act T	ake	Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	unc	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County
N	35	258	26E		100 SOUTH	I	1,600 WEST	32.0792		-104.267191°	EDDY
				1	· -/-			-	1.71 .71		
Unitize N/		ea of Uniform l	Interest	Spacing	Unit Type ☑ Hori	ızon	ntal Vertical	Grour	d Floor Ele	evation: 3,300.4'	
OPER	TOD CERT	TOTAL TRANS				1.	armi milan ammini	1			
OPERA	ATOR CERT	TIFICATIONS				5	SURVEYOR CERTIFIC	CATIONS			
					plete to the best of		I hereby certify that the well surveys made by me or unde	location shows	on this plat	was plotted from the field	ld notes of actual
my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this			,	my belief.	A		EL				
location	pursuant to a	contract with an o	wner of a work	ing interest of	r unleased mineral			\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	MEX	5/4/	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							11/1	22/102			
If this we	If this well is a horizontal well, I further certify that this organization has received the							15 /S	115	ches	
consent	of at least one	lessee or owner o	f a working inte	rest or unleas	sed mineral interest e well's completed			12/10)-23-2	5/4/	
		or obtained a co						100	ONAL	SUR"	
	stal D	enson	11/4/20	25		\perp			NA L		
Signature Date					1 5	Signature and Seal of Professional Surveyor					

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

October 8, 2025

Date of Survey

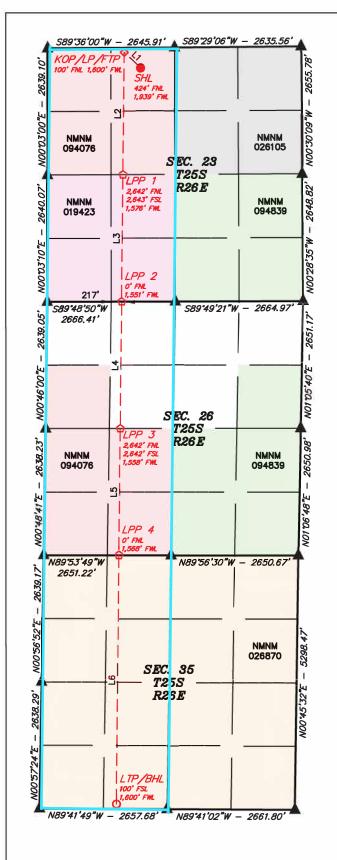
Crystal Denson

Crystal. Denson@coterra.com

Printed Name

Email Address

Property Name Well Number Drawn By Revised By PINTAIL 23-26-35 FEDERAL COM L.T.T. 10-23-25 16H



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE							
LINE	DIRECTION	LENGTH					
L1	N46°29'19"W	467.29'					
L2	S00°35'52"W	2542.81					
L3	S00°35'52"W	2642.77					
L4	S00°35'52"W	2642.52					
L5	S00°35'52"W	2642.41'					
L6	S00°35'52"W	5182.67'					

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°07'17.17" (32.121435°)
LONGITUDE = -104°15'56.69" (-104.26574
NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32°07'16.73" (32.121315° LONGITUDE = -104°15'54.89" (-104.265248°)

STATE PLANE NAD 83 (N.M. EAST)

N: 407920.66' E: 562261.11'

STATE PLANE NAD 27 (N.M. EAST) N: 407863.52' E: 521078.18'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°07'20.34" (32.122316°) LONGITUDE = -104°16'00.64" (-104.266844°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°07'19.91" (32.122196°) LONGITUDE = -104°15'58.85" (-104.266346°)

STATE PLANE NAD 83 (N.M. EAST)

N: 408240.89' E: 561920.96

STATE PLANE NAD 27 (N.M. EAST)

N: 408183.76' E: 520738.03

NAD 83 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'55.18" (32.115328°)

LONGITUDE = -104°16'00.84" (-104.266901°

NAD 27 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'54.75" (32.115208°)

LONGITUDE = -104°15'59.05" (-104.266403°)

STATE PLANE NAD 83 (N.M. EAST)

N: 405698.74' E: 561905.05

STATE PLANE NAD 27 (N.M. EAST) N: 405641.65' E: 520722.09

NAD 83 (LEASE PENETRATION POINT 2)

LATITUDE = 32°06'29.03" (32.108065°)

LONGITUDE = -104°16'01.05" (-104.266959° NAD 27 (LEASE PENETRATION POINT 2)

LATITUDE = 32°06'28.60" (32.107944°)

LONGITUDE = -104°15'59.26" (-104.266462° STATE PLANE NAD 83 (N.M. EAST)

N: 403056.66' E: 561888.52

STATE PLANE NAD 27 (N.M. EAST)

N: 402999.62' E: 520705.52

NAD 83 (LEASE PENETRATION POINT 3)

LATITUDE = 32°06'02.89" (32.100802°)

LONGITUDE = -104°16'01.26" (-104.267018°) NAD 27 (LEASE PENETRATION POINT 3)

LATITUDE = 32°06'02.46" (32.100682°

LONGITUDE = -104°15'59.47" (-104.266521°)

STATE PLANE NAD 83 (N.M. EAST)

N: 400414.82' E: 561871.99'

STATE PLANE NAD 27 (N.M. EAST)

N: 400357.83' E: 520688.95

NAD 83 (LEASE PENETRATION POINT 4)

LATITUDE = 32°05'36.75" (32.093540°) LONGITUDE = -104°16'01.48" (-104.267076°)

NAD 27 (LEASE PENETRATION POINT 4)

LATITUDE = 32°05'36.31" (32.093420°)

LONGITUDE = -104°15'59.69" (-104.266579°)

STATE PLANE NAD 83 (N.M. EAST) N: 397773.09' E: 561855.46'

STATE PLANE NAD 27 (N.M. EAST) N: 397716.15' E: 520672.38'

NAD 83 (LTP/BHL)

LATITUDE = 32°04'45.47" (32.079297°) LONGITUDE = -104°16'01.89" (-104.267191°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'45.04" (32.079177°)

LONGITUDE = -104°16'00.10" (-104.266695°) STATE PLANE NAD 83 (N.M. EAST)

N: 392591.77' E: 561823.03'

STATE PLANE NAD 27 (N.M. EAST)

N: 392534.92' E: 520639.87



Sheet 2 of 2

C-102 Submit Electronically Via OCD Permitting		State of New Energy, Minerals & Natura			ral			Page 29 Revised July 9, 2024				
		OIL CONSERVAT				ON DIVISION		M Initial Submit	✓ Initial Submittal			
							Submitta	1	☐ Amended Report			
									Type:	☐ As Drilled		
,			<u> </u>		WELL LOCA	TI	ON INFORMATION					
API Nu	ımber		Pool Code	97916		Po	ool Name Wildcat G-04	4 S2352623I	M; Bone S	Spring		
Propert	y Code		Property Na				26-35 FEDERAL COM			Well Number	Well Number 17H	
OGRIE	No. 1626	683	Operator N	ame	CIMAREX ENE	RG	RGY CO. OF COLORADO			Ground Level Elevation 3,300.2'		
Surface	Owner:	State ☑ Fee □	Tribal 🗹 Fed	leral			Mineral Owner: S	tate 🔽 Fee [☐ Tribal 🔽			
					Sur	·fac	e Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Tac	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County	
С	23	25S	26E		389 NORTH	I	1,939 WEST	32.1215	′ I	-104.265747°	EDDY	
-1			1		Bottor	m F	Iole Location	ļ.			2	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude (NAD 83)		Longitude (NAD 83)	County	
N	35	25S	26E		100 SOUTH	I	1,600 WEST	32.079297°		-104.267191°	EDDY	
	1.	10.			db:		d.	!			9	
	ted Acres	Infill or Defi	ning Well	- I			Overlapping Spacing Unit (Y/N) Consolidation Code					
960		Infill Well		Pintail 23-20	6-35 Fed Com 16H		Y		F			
Order N	Numbers. P	ending					Well setbacks are und	er Common (Ownership:	Yes □No		
					Kick (Off	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W Latitude (NA		AD 83) I	Longitude (NAD 83)	County	
C	23	25S	26E		100 NORTH	I	1,600 WEST	32.122316°		-104.266844°	EDDY	
			-14		First T	Γak	e Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	1 ' 1		Longitude (NAD 83)		
С	23	25S	26E		100 NORTH	I	1,600 WEST 32.122316°		16°	-104.266844°	EDDY	
		•			Last T	ake	e Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	_	Ft. from E/W	` ' I		Longitude (NAD 83)		
N	35	25S	26E		100 SOUTH	ı	1,600 WEST	32.0792	.97°	-104.267191°	EDDY	
-												
Unitize N/A	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type ☑ Hor	izontal □ Vertical Ground Floor Elevation: 3,300.2'						
OPER.	ATOR CERT	IFICATIONS					SURVEYOR CERTIFIC	CATIONS				
					plete to the best of		I hereby certify that the well	location shows	on this plat	was plotted from the fiel	ld notes of actual	
my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land						surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral					my bedies.							
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.												
If this well is a horizontal well, I further certify that this organization has received the							1 (23/82) A 8					
consent	of at least one	lessee or owner o	f a working inte	rest or unleas	sed mineral interest			10)-23-2	5/4/		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							100		UR			
Cry	stal D	enson	11/4/20	025					DNAL			
Signature Date					1	Signature and Seal of Professional Surveyor						

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

October 8, 2025

Date of Survey

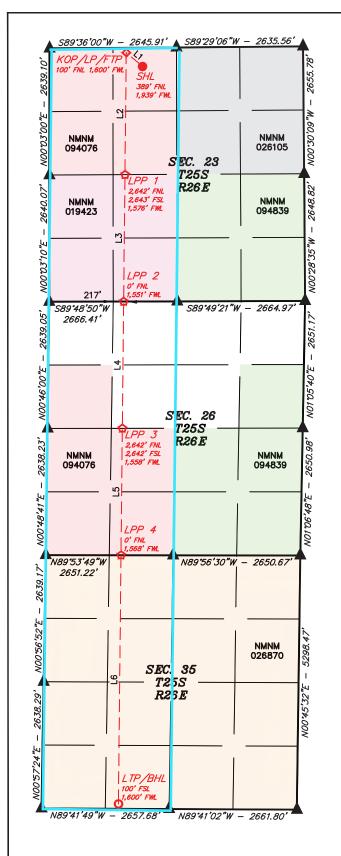
Crystal Denson

Crystal. Denson@coterra.com

Printed Name

Email Address

Well Number Drawn By Property Name Revised By PINTAIL 23-26-35 FEDERAL COM L.T.T. 10-23-25 17H



- = SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE							
LINE	DIRECTION	LENGTH					
L1	N49*44'46"W	443.73'					
L2	S00°35'52"W	2542.81					
L3	S00°35'52"W	2642.77					
L4	S00°35'52"W	2642.52					
L5	S00°35'52"W	2642.41'					
L6	S00°35'52"W	5182.67					

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°07'17.51" (32.121531°) LONGITUDE = -104°15'56.69" (-104.265747°

NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°07'17.08" (32.121411°)

LONGITUDE = -104°15'54.90" (-104.265249°) STATE PLANE NAD 83 (N.M. EAST)

N: 407955.65' E: 562260.72

STATE PLANE NAD 27 (N.M. EAST)

N: 407898.51' E: 521077.79'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°07'20.34" (32.122316°) LONGITUDE = -104°16'00.64" (-104.266844°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°07'19.91" (32.122196° LONGITUDE = -104°15'58.85" (-104.266346°)

STATE PLANE NAD 83 (N.M. EAST)

N: 408240.89' E: 561920.96'

STATE PLANE NAD 27 (N.M. EAST) N: 408183.76' E: 520738.03

NAD 83 (LEASE PENETRATION POINT 1)

LATITUDE = 32°06'55.18" (32.115328°) LONGITUDE = -104°16'00.84" (-104.266901°

NAD 27 (LEASE PENETRATION POINT 1)

LATITUDE = 32°06'54.75" (32.115208°)

LONGITUDE = -104°15'59.05" (-104.266403°) STATE PLANE NAD 83 (N.M. EAST)

N: 405698.74' E: 561905.05

STATE PLANE NAD 27 (N.M. EAST)

N: 405641.65' E: 520722.09'

NAD 83 (LEASE PENETRATION POINT 2) LATITUDE = 32°06'29.03" (32.108065°)

LONGITUDE = -104°16'01.05" (-104.266959° NAD 27 (LEASE PENETRATION POINT 2)

LATITUDE = 32°06'28.60" (32.107944°)

LONGITUDE = -104°15'59.26" (-104.266462°

STATE PLANE NAD 83 (N.M. EAST)

N: 403056.66' E: 561888.:

STATE PLANE NAD 27 (N.M. EAST)

N: 402999.62' E: 520705.:

NAD 83 (LEASE PENETRATION POINT 3) LATITUDE = 32°06'02.89" (32.100802°)

LONGITUDE = -104°16'01.26" (-104.267018°

NAD 27 (LEASE PENETRATION POINT 3)

LATITUDE = 32°06'02.46" (32.100682°

LONGITUDE = -104°15'59.47" (-104.266521°) STATE PLANE NAD 83 (N.M. EAST)

N: 400414.82' E: 561871.99'

STATE PLANE NAD 27 (N.M. EAST)

N: 400357.83' E: 520688.95 NAD 83 (LEASE PENETRATION POINT 4)

LATITUDE = 32°05'36.75" (32.093540°)

LONGITUDE = -104°16'01.48" (-104.267076°) NAD 27 (LEASE PENETRATION POINT 4)

LATITUDE = 32°05'36.31" (32.093420°)

LONGITUDE = -104°15'59.69" (-104.266579°)

STATE PLANE NAD 83 (N.M. EAST)

N: 397773.09' E: 561855.46'

STATE PLANE NAD 27 (N.M. EAST)

N: 397716.15' E: 520672.38'

NAD 83 (LTP/BHL)

LATITUDE = 32°04'45.47" (32.079297°) LONGITUDE = -104°16'01.89" (-104.267191°)

NAD 27 (LTP/BHL)

LATITUDE = 32°04'45.04" (32.079177°)

LONGITUDE = -104°16'00.10" (-104.266695°

STATE PLANE NAD 83 (N.M. EAST)

N: 392591.77' E: 561823.03

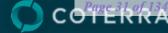
STATE PLANE NAD 27 (N.M. EAST)

N: 392534.92' E: 520639.87

SCALE

Sheet 2 of 2





Plat of Tracts Tract Ownership Lease Numbers

Case No. 25684 & 25685

Cimarex Energy Co. of Colorado – Applicant

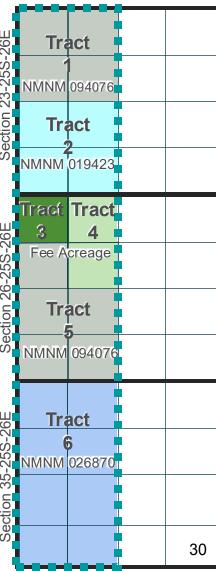
W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, containing 960 acres.

- Tract 1 NW/4 Section 23 (WI):
 - Coterra Energy Operating Co.: 100%
- Tract 2 SW/4 Section 23 (WI):
 - Coterra Energy Operating Co.: 100%
- Tract 3 NW/4 NW/4 Section 26 (WI):
 - Magnum Hunter Production, Inc.: 100%

- Tract 4 E/2 NW/4 Section 26 (WI):
 - Magnum Hunter Production, Inc.: 100%
- Tract 5 SW/4 NW/4, SW/4 Section 26 (WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%
- Tract 6 W/2 Section 35(WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%

COTERRA

Pintail Unit



COTERRA

Exhibit A-4 Lease Schedule

Case No. 25684 & 25685

Cimarex Energy Co. of Colorado – Applicant

Lessor	Lessee	Eff. Date	Tract	Recording
USA – NMNM 094076	Chevron USA Inc.	10/01/94	1 & 5	810/438
USA – NMNM 019423	Coterra Energy Operating Co.	11/01/73	2	NA
USA – NMNM 026870	OXYUSA Inc.	12/01/75	6	NA
Pardue Limited Company	Chevron U.S.A. Production Company	11/20/2000	4	409/959
John Guitar, III Betty Witherspoon Nevill, Trustee of the	Chevron U.S.A. Production Company	11/21/2000	4	409/962
Gayle Neville Trust and the Virginia Nevill Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/967
Guy Witherspoon, III	Chevron U.S.A. Production Company	11/20/2000	4	409/979
John G. Witherspoon, Jr., Whitten G. Witherspoon, and Brett G. Witherspoon	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/315
Wende W. Morgan	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/327
Jack G. Woods, Individually and as AIF fo Laura Woods Gall	Chevron U.S.A., Inc.	9/5/2000	4	409/938
Jack G. Woods, Jr.	Chevron U.S.A., Inc.	9/5/2000	4	409/941
Kelly Leach	Chevron U.S.A., Inc.	9/5/2000	4	409/944
The Gall Family Trust	Chevron U.S.A., Inc.	6/18/2003	4	523/319
James K. Polk, Individually and as Agent for AIF for Ruth Ann Polk Caudle and				
Jamie Lee Polk Harbour	Chevron U.S.A., Inc.	12/3/2001	4	451/263
Marilyn Jane Guitar Galusha	Chevron U.S.A. Production Company	11/20/2000	4	409/947
Repps B. Guitar, Jr.	Chevron U.S.A. Production Company	11/20/2000	4	409/964
Pressley Hudson Guitar	Chevron U.S.A., Inc.	6/23/2003	4	523/321
Marilyn Jane Guitar Galusha, AIF for Lesli David Guitar	e Chevron U.S.A. Production Company	12/5/2000	4	409/973
Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/976
Ruth G. Murchison, Trustee of the Ruth G Murchison Trust	Chevron U.S.A. Production Company	11/20/2000	4	410/301
Barbara Lee Backman	Chevron U.S.A. Production Company	11/20/2000	4	409/970
Phillip E. Guitar, Individually and as AIF fo EarI B. Guitar, Jr.	Magnum Hunter Production, Inc.	6/27/2003	4	523/324
James M. Alexander	Chevron U.S.A. Production Company	11/20/2000	4	409/956
MReleased 10 Imaging: 11/26/2	02192909:58 Production Company	11/20/2000	4	409/953

Lessor	Lessee	Eff. Date	Tract	Recording
Jerri Alexander Lott	Chevron U.S.A. Production Company	11/20/2000	4	409/950
Pardue Limited Company	Magnum Hunter Production, Inc.	8/13/2003	3	539/465
John Guitar, III Betty Witherspoon Nevill. Trustee of the	Magnum Hunter Production, Inc.	8/13/2003	3	539/459
Gayle Neville Trust and the Virginia Nevill Trust	Magnum Hunter Production, Inc.	8/22/2003	3	539/456
Guy Witherspoon, III	Magnum Hunter Production, Inc.	11/21/2003	3	542/1032
Jack G. Woods	Magnum Hunter Production, Inc.	8/11/2003	3	539/453
Jack G. Woods, Jr.	Magnum Hunter Production, Inc.	8/11/2003	3	539/450
Jack G. Woods, Agent and Attorney-in- Fact for Kelly Woods Leach	Magnum Hunter Production, Inc.	8/14/2003	3	539/447
The Gall Family Trust	Magnum Hunter Production, Inc.	8/11/2003	3	535/742
James K. Polk, Individually and as Agent and Attorney-in-Fact for Ruth Ann Polk	Maraum Huntas Deaduction, Inc.	0/26/2002	3	539/438
Caudle and Jamie Lee Polk Harbour	Magnum Hunter Production, Inc.	8/26/2003	<u> </u>	539/436
Marilyn Jane Guitar Galusha, Trustee of the Marilyn Jane Guitar Galusha Trust	Magnum Hunter Production, Inc.	8/18/2003	3	539/435
Repps B. Guitar, Jr.	Magnum Hunter Production, Inc.	8/15/2003	3	539/432
Pressley Hudson Guitar	Magnum Hunter Production, Inc.	10/14/2003	3	535/748
Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for Leslie David Guitar	Magnum Hunter Production, Inc.	8/19/2003	3	539/417
Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Magnum Hunter Production, Inc.	8/26/2003	3	541/18
Ruth G. Murchison, Trustee of the Ruth G. Murchison Trust	Magnum Hunter Production, Inc.	8/19/2003	3	539/426
Barbara Lee Backman	Magnum Hunter Production, Inc.	8/15/2003	3	539/429
Phillip E. Guitar, Individually and as Agent and Attorney-in-Fact for Earl B. Guitar, Jr.	Magnum Hunter Production, Inc.	10/13/2003	3	535/745
Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for James M. Alexander	Magnum Hunter Production, Inc.	9/18/2003	3	539/423
Catherine Gall Parker	Magnum Hunter Production, Inc.	8/22/2003	3	539/441
Marilyn Jane Guitar Galusha, AIF for Martha Jane Rhodes	Magnum Hunter Production, Inc.	9/18/2003	3	539/420
Jerri Alexander Lott	Magnum Hunter Production, Inc.	9/15/2003	3	539/432
Caren G. Lucas	Magnum Hunter Production, Inc.	8/21/2003	3	539/444 31





Unit Recap Pooled Parties Highlighted

Pintail Unit Recap (Case No. 25684 & 25685)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Magnum Hunter Production, Inc.	-	WI	3, 4, 5, and 6	380	0.39583333
Coterra Energy Operating Co.	-	WI	1 and 2	320	0.33333334
Chevron USA Inc.	1400 Smith St Houston, TX 77002	WI	5 and 6	260	0.27083333
Chevron USA Inc.	1400 Smith St Houston, TX 77002	ORRI	1, 2, 5, and 6	-	-
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505	000			
MLE, LLC	P. O. Box 1683, Santa	ORRI	2	-	-
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.		ORRI	2	-	-
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762	ORRI	2	-	-
Asher Land & Minerals, LLC	4071 Buena Vista St., Dallas, TX 75204	ORRI	2	-	-
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	-
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174	ORRI	2		

Arrott Family Minerals LLC	14300 Chenal				
	Parkway #7414, Little				
	Rock, AR 72211	ORRI	2	-	-
GPGM, LLC c/o Thomas Mitchell	320 Gold Ave., STE				
for New Mexico Bank and Trust as	100, Albuquerque,				
the signor for GPGM, LLC	NM 87102	ORRI	2	-	-
West Bend Energy Partners IV,	1320 S. University				
LLC	Dr., STE 701, Fort				
	Worth, TX 76107	ORRI	2	-	-
Charmar, LLC	4815 Vista Del Oso				
	Court, N.E.,				
	Albuquerque, NM				
	87109-2557	ORRI	2	-	-
Richard C. Deason	1301 N. Havenhurst				
	#217, West				
	Hollywood, CA 90046	ORRI	2	-	-
Thomas D. Deason	6402 CR 7420,				
	Lubbock, TX 79424	ORRI	2	-	-
Ronald H. Mayer, Trustee of the	PO Box 2391, Roswell,				
Ronald H. Mayer Revocable Trust	NM 88202-2391				
dtd 05/19/90		ORRI	2	-	-
SAP, LLC	4901 Whitney Lane,				
	Roswell, NM 88203	ORRI	2	-	-
Pegasus Resources, LLC	P. O. Box 470698, Fort				
	Worth, TX 76147	ORRI	6	-	-
HNS Oil, LLC	5927 Over Downs				
	Circle, Dallas, TX				
	75230	ORRI	6	-	-
Pegasus Resources II, LLC	P. O. Box 470698, Fort				
	Worth, TX 76147	ORRI	6	-	-
Ditto Land Company, LLC	P. O. Box 1822,				
	Midland, TX 79702	ORRI	6	-	-
Snowball Partners, LLC	8849 Larston Street,				
	Houston, TX 77055	ORRI	6	-	-

Gallus, LLC	4 Sierra Blanca Circle,				
	Roswell, NM 88201				
		ORRI	6	-	-
Chad Barbe	P. O. Box 2107,				
	Roswell, NM 88202	ORRI	6	-	-
SMP Sidecar Titan Mineral	4143 Maple Avenue,				
Holdings, LP	Suite 500, Dallas, TX				
	75219	ORRI	6	-	-
McMullen Minerals, LLC	3100 West 7th				
	Street, Suite 240,				
	Fort Worth, TX 76107	ORRI	6	-	-
SMP Titan Mineral Holdings, LP	4143 Maple Avenue,				
	Suite 500, Dallas, TX				
	75219	ORRI	6	-	-
MSH Family Real Estate	4143 Maple Avenue,				
Partnership II, LLC	Suite 500, Dallas, TX				
	75219	ORRI	6	-	-
SMP Titan Flex, LP	4143 Maple Avenue,				
	Suite 500, Dallas, TX				
	75219	ORRI	6	-	-

960 1.00000000





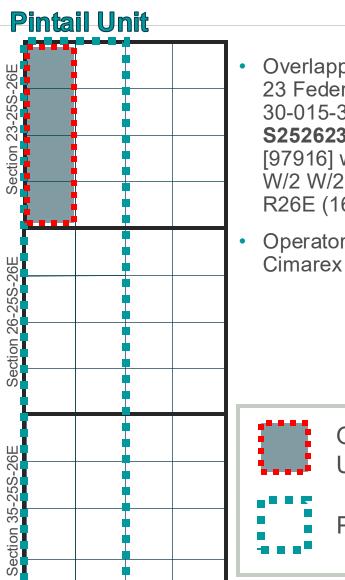
Overlapping Unit Plat

EXPLOSE (Overlapping Units)

Case No. 25684

Cimarex Energy Co. of Colorado – Applicant

COTERRA



- Overlapping unit for the Pintail 23 Federal Com 8H well (API# 30-015-38657) a WILDCAT G-04 S252623M; BONE SPRING [97916] well producing from the W/2 W/2 of Sections 23, T25S-R26E (160 acres)
- Operator of Overlapped Unit: Cimarex Energy Co. of Colorado





Sample Well Proposal Letter & AFE's

Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, Texas 79706



August 11, 2025

Chevron U.S.A. Inc. Attn: NOJV Group 1400 Smith St. Houston, TX 77002

Via Certified Mail

Re:

Proposal to Drill

Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East

Eddy County, NM

Dear Working Interest Owner,

Magnum Hunter Production, Inc., by and through its operating affiliate Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Coterra Energy Inc. ("Coterra") hereby proposes to drill the Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H ("Wells") at a legal location from the W/2 of Section 23 to the W/2 of Section 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Pintail 23-26-35 Fed Com 11H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,300'	22,300'
Pintail 23-26-35 Fed Com 12H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,800'	22,800°
Pintail 23-26-35 Fed Com 13H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Wolfcamp	8,750'	23,750°
Pintail 23-26-35 Fed Com 16H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,300'	22,300°
Pintail 23-26-35 Fed Com 17H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,800'	22,800'
Pintail 23-26-35 Fed Com 19H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Wolfcamp	8,750'	23,750'

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Enclosed is our detailed AFE reflecting estimated costs associated with this proposal. Our proposed Operating Agreement, which shall be provided upon request, contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra designated as Operator

If you intend to participate, please approve, and return the following:

- 1. One (1) executed original of each Election to Participate
- 2. One (1) executed original of each of the enclosed AFEs
- 3. Well Data Requirements Sheet

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis Coterra Energy Inc. 6001 Deauville Blvd. Suite 300N Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,

Keaton Curtis
Exploration Landman

(432) 620-1638

Keaton.Curtis@Coterra.com

ELECTION TO PARTICIPATE Pintail 23-26-35 Fed Com 11H

	Chevron U.S.A. Inc. elects TO participate in the proposed Pintail 23-26-35 Fed Com 11H.
	Chevron U.S.A. Inc. elects NOT to participate in the proposed Pintail 23-26-35 Fed Com 11H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	on above is TO participate in the proposed Pintail 23-26-35 Fed Com 11H well, then
	Chevron U.S.A. Inc. elects TO be covered by well control insurance procured by Coterra
	Chevron U.S.A. Inc. elects NOT to be covered by well control insurance procured by Coterra and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra

ELECTION TO PARTICIPATE Pintail 23-26-35 Fed Com 12H

	Chevron U.S.A. Inc. elects TO participate in the proposed Pintail 23-26-35 Fed Com 12H.
	Chevron U.S.A. Inc. elects NOT to participate in the proposed Pintail 23-26-35 Fed Com 12H.
Dated this _	day of, 2025.
Signature: _	
Title:	
If your electi	ion above is TO participate in the proposed Pintail 23-26-35 Fed Com 12H well, then
	Chevron U.S.A. Inc. elects TO be covered by well control insurance procured by Coterra
	Chevron U.S.A. Inc. elects NOT to be covered by well control insurance procured by Coterra and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra

ELECTION TO PARTICIPATE Pintail 23-26-35 Fed Com 16H

	Chevron U.S.A. Inc. elects TO participate in the proposed Pintail 23-26-35 Fed Com 16H.
	Chevron U.S.A. Inc. elects NOT to participate in the proposed Pintail 23-26-35 Fed Com 16H.
Dated this _	day of, 2025.
Signature: _	
Title:	
If your elect	ion above is TO participate in the proposed Pintail 23-26-35 Fed Com 16H well, then
	Chevron U.S.A. Inc. elects TO be covered by well control insurance procured by Coterra
	Chevron U.S.A. Inc. elects NOT to be covered by well control insurance procured by Coterra and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra

ELECTION TO PARTICIPATE Pintail 23-26-35 Fed Com 17H

	Chevron U.S.A. Inc. elects TO participate in the proposed Pintail 23-26-35 Fed Com 17H.
***************************************	Chevron U.S.A. Inc. elects NOT to participate in the proposed Pintail 23-26-35 Fed Com 17H.
Dated this	day of, 2025.
Signature:	
Title:	
If your election	on above is TO participate in the proposed Pintail 23-26-35 Fed Com 17H well, then
	Chevron U.S.A. Inc. elects TO be covered by well control insurance procured by Coterra
	Chevron U.S.A. Inc. elects NOT to be covered by well control insurance procured by Coterra and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Coterra

COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 11H

C	Compar	ny Entity	9					Date	Prepared			
CIMAREX EN	NERGY	CO OF COLORADO						8/4/2025				
Exploration Re	egion	Well	Name		Pr	ospect	Property Number AFE					
Permian Ba	asin	Pintail 23-26-3	5 Fed Com 11H	PE	BU West	t - Whites City						
County, State		L	ocation		E	Estimated Spud	Estimated Completion					
Eddy, Ni	VΙ	Sections 23, 26	s, and 35, T25S-R26E			3/9/2027						
Status	Y	Formation Well Type Total Measured Depth To					Total V	Total Vertical Depth				
New AFI	E	2nd Bone	e Spring	D	EV	22,300		7,300				
Purpose	Drill a	nd complete well)		1				
Description												
Drilling	location Spring	tended surface hole loc on 343' FWL & 100' FSL of formation and laterally vertical depth of the wel	., Section 35-25S-26E. in a Southernly direction	The won with	ell is pro in the re	posed to be drilled ferenced bottom h	d vertica	ally to the 2nd				

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,164,541		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,371,000
Post Completion Costs	\$407,750	Lease Equipment	\$1,482,159
Total Intangible Cost	\$9,402,974	Total Tangible Cost	\$2,853,159
Total Well Cost		\$12,256,132	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

□ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

□ I elect to take my gas in kind.

□ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Appro	val
-------------------	-----

Company	Approved By (Print Name)	Approved By (Sign Name)	Date
Α.			

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025

	1000000	Drilling		Completion/	Production	Post Total Well
Intangibles	Codes		Comment Codes	Stimulation	Equipment / Codes Construction Comment	Completion Cost
LAND/LEGAL/CURATIVE	0331.0002	\$2,000	Comment Godes	XIIIIIIIIIIII	Cons Constitution Comment	\$2,000
DAMAGES LOCATION RECLAMATION	0331.0005	\$40,000				\$40,000
PRE - DRILL WATER SAMPLING						\$0 \$0
POST - DRILL WATER COMPLIANTS						\$0
PERMITTING ENVIRONMENTAL INVESTIGATION & REMEDIATION	0331.0018	\$1,500				\$1,500 \$0
EHS AUDITS & INSPECTIONS						\$0
CONTAINMENT PAD CLEANUP	0331.0022	\$10,000 \$3,333	0333.0022 0333.0024	\$10,000 \$2,833		\$20,000 0334,0024 \$18,000 \$24,167
FILTER CAKE CLEARING	0331.0024		0533,0024	32,833		0334.0024 \$18,000 \$24,167 \$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336,0030 \$22,500	\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION RIG MOBILIZE/DEMOBILIZE	0331.0031	\$30,000 \$72,083				\$30,000 \$72,083
SUPERVISION	0331.0040	\$89,445	0333,0040	\$90,442	0336.0040 \$14,500	\$194,386
MECHANICAL LABOR					0336.0042 \$252,500 0336.0043 \$69,500	\$252,500
AUTOMATION LABOR DRILLING RIG	0331.0050	\$692,130			0336.0043 \$69,500	\$69,500 \$692,130
CASING CREW	0331.0055	\$66,080				\$66,080
TUBULAR INSPECTIONS WELDING/ROUSTABOUTS/LEASE CREWS	0331.0056	\$57,820 \$40,000	0333.0056 0333.0059	\$33,000 \$11,000		\$90,820 0334,0059 \$50,000 \$101,000
ROAD UPGRADES	111111111111111111111111111111111111111					\$0
FREIGHT/TRUCKING						\$0
CNG/LINE GAS FUEL RIG FUEL	0331.0071	\$102,222	0333.0071	\$464,644		\$0 \$566,866
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0		<i> </i>
WATER & TRANSFER/TRUCKING (NOT DRLG MUD) WATER WELL DRILL/TEST/REPAIR			0333.0073	\$30,000		0334.0073 \$4,000 \$34,000
DRILL BITS	0331.0080	\$90,000				\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450				\$328,450
STIMULATION FLUID MUD LOGGING			0333,0083	\$576,900		\$576,900 \$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342				\$579,342
DOWNHOLE RENTALS SURFACE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000		\$66,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0096	\$170,371 \$82,500	0333,0096	\$82,220	0336.0096 \$3,500	0334.0096 \$50,000 \$306,090 \$82,500
FRAC TREE RENTAL			0333,0098	\$111,885		\$111,885
FISHING & SIDETRACK SERVICES/RENTALS FLOWBACK SERVICES			0333.0102	\$80,664		\$0 0334.0102 \$39,750 \$120,414
RENTAL WORK STRING	0331.0104	\$42,480	//////////////////////////////////////	30,001		0534.0102 \$59,750 \$120,414 \$42,480
STIMULATION FLUID TRANSFER/TRUCKING						<i>/////////////////////////////////////</i>
IPC & EXTERNAL PAINTING FL/GL - ON PAD LABOR					0336.0106 \$21,000 0336.0107 \$57,000	\$21,000 \$57,000
FL/GL-LABOR					0336.0108 \$88,500	\$88,500
FL/GL - SUPERVISION BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350	0336.0109 \$17,500	\$17,500 \$60,350
SURVEY			(033.0110		0336.0112 \$7,000	\$0,550
SWD/OTHER - LABOR					0336.0113 \$1,500	\$1,500
SWD/OTHER - SUPERVISION OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116 \$31,000	\$0 \$126,927
PRIMARY CEMENTING	0331.0120	\$255,200				\$255,200
REMEDIAL CEMENTING LOGGING SERVICES/RENTALS			0333.0126	\$25,000		\$0 \$25,000
CORING & CORE ANALYSIS			0333.012			\$25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,194	0333.0130	\$10,000		\$79,194
STIMULATION CHEMICALS FRAC SAND			0333,0131	\$507,392 \$292,793		\$507,392 \$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826		\$325,826
PUMP DOWN SERVICES/EQUIPMENT STIMULATION/FRACTURING			0333.0134	\$45,342 \$1,075,507		\$45,342 \$1,075,507
PERFORATING & WIRELINE SERVICES			0333.0136	\$1,075,507		\$1,075,507
STIMULATION FLUID STORAGE						\$0
RBP WORK CAPITALIZED EMPLOYEE LABOR					0336.0140 \$13,000	\$0 \$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141 \$7,000	\$7,000
OVERHEAD WELL CONTROL INSURANCE	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142 \$8,500	\$38,500 \$0
AID IN CONSTRUCT/3RD PARTY CONNECT						\$0 \$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000		\$24,000
COIL TUBING SERVICES SNUBBING UNIT SERVICES			0333.0151 0333.0152	\$0 \$679,111		\$0 \$679,111
FLOWBACK WATER DISPOSAL			033,0152	3013,111		\$679,111
FLOWBACK WATER TREATING						\$0
MUD DISPOSAL LABOR/EQUIP MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0165	\$50,000	0333,0165	\$33,610		\$83,610
SWD - PIPED TO CTRA SWD WELL						0334.0171 \$245,000 \$246,000
SWD - PIPED TO 3RD PARTY SWD WELL						\$0
SWD - HAULED TO CTRA SWD WELL SWD - HAULED TO CTRA SWD DISP FEE						\$0 \$0
FILTER CAKE COSTS						\$0
SWD - HAULED TO 3RD PARTY SWD WELL						\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL) SWD - CTRA GATHERING FEE						\$0 \$0
RECYCLED WATER DELIVERY FEE						\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC CONTINGENCY - PIPELINE	0331.0190	\$104,056	0333.0190	\$248,390		\$352,446
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000				\$0 \$13,000
DRILLING - CONVERSION - OTHER						\$0
OTHER LAND EXPENSES Total Intangible Cost	-	\$3,164,541		\$5,216,183	\$614,500	\$407,750 \$9,402,974
Total intelligible Cost		93,104,341		93,210,183	\$014,500	\$9,402,974

Pintail 23-26-35 Fed Com 11H

Tangible - Well Equipment	No and Address of							(C) (C)			
Casing	Size	Feet	S/Foot	VIIIIIIIIII		mmmm					
CONDUCTOR PIPE	3126	reet	3/1001	0331.0206	\$8,054	*********					\$8,05
WATER STRING CASING			+	0331.0206	\$17.725						\$17,72
SURFACE CASING			_								
NTERMEDIATE CASING I			+	0331.0207	\$63,585 \$285.031						\$63,585
			-	0331.0208	\$285,031						\$285,031
INTERMEDIATE CASING II											\$0
PRODUCTION CSG/TIE BACK	_			0331.0211	\$677,924	<i>XIIIIIIII</i>					\$677,924
DRILLING LINER		-	-		***************************************						\$0
TUBING						0333.0201	\$105,840				\$105,840
TUBULAR FREIGHT		1	-	0331.0212	\$36,000	0333.0212	\$15,000				\$51,000
PERMANENT DOWNHOLE EQUIPMENT	21	-	-	0331.0215	\$60,000	0333.0215	\$60,000				\$120,000
WELLHEAD EQUIPMENT SURFACE	_			0331.0202	\$65,000	 0333.0202	\$55,000				\$120,000
SURFACE EQUIPMENT						3/////////					\$0
CELLAR				0331.0219	\$8,000	<i>XIIIIIIIII</i>					\$8,000
OTHER PRODUCTION EQUIPMENT											\$0
EQUIPMENTINSTALLATION											\$0
PUMPING UNIT, ENGINE & COMPONENTS											\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)		1				0333.0311	\$25,000				\$25,000
Tangible - Lease Equipment			212000					AND DESCRIPTIONS			
N/C LEASE EQUIPMENT								0336,0303	\$303,000		\$303,000
GATHERING/FLOWLINES			1		8444444444			0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS					X/////////////////////////////////////	\$///////		0336.0317	\$5,500		\$5,500
METERING EQUIPMENT						* ////////		0336.0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS	1				X/////////////////////////////////////	<i>*************************************</i>		0336.0322	\$109,500		\$109,500
SPOOLS								0336.0323	\$1,000		\$1,000
FACILITY ELECTRICAL								0336,0324	\$148,500		\$148,500
SYSTEM TRANSLINE											ŚC
COMPRESSORS											\$0
PRODUCTION EQUIPMENT FREIGHT		1						0336.0327	\$33,500		\$33,500
BACKSIDE VENTILATION		,									\$0
WELL AUTOMATION MATERIALS					***************************************						\$0
FL/GL - MATERIALS			8					0336,0331	\$56,000		\$56,000
SHORT ORDERS	1	1	1					0336,0332	\$40,000		\$40,000
PUMPS								0336.0333	\$42,500		\$42,500
WALKOVERS		-	+					0336.0334	\$9,500		\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)		1	_			\$ <i>********</i>		0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS			-			*******		0336,0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)	-		-		***********			0336,0336	\$47,000		\$47,000
TELECOMMUNICATION EQUIPMENT	-	1	1					0330,0337	341,000		\$47,000
FACILITY LINE PIPE	1	-						0336,0339	\$32,000		422.000
SWD/OTHER - MATERIALS						X/////////////////////////////////////		0336,0339	\$32,000 		\$32,000
	_	-	4								\$0
SWD/OTHER - LINE PIPE	_		-			<i>}}}}!!</i>					\$0
AFE CONVERTED ITD SPEND	-		1								\$0
Total Tangibles			-		\$1,221,319	 -	\$260,840		\$1,371,000	\$0	\$2,853,159
Total Cost		1	-		\$4,385,859	1	\$5,477,023		\$1,985,500	\$407,750	\$12,256,132
TOTAL COST					34,365,850	 	33,477,023		\$1,565,500	\$407,750	\$14,250,132



								The second second second		
(Compai	ny Entity						Date	Prepared	
CIMAREX E	NERGY	CO OF COLORADO							1/2025	
Exploration Region Well			Name	Prospect Prope				ty Number	AFE	
Permian Basin Pintail 23-26-3			5 Fed Com 12H	PI	3U Wes	t - Whites City				
County, State Lo			ocation		Estimated Spud			Estimated Completion		
Eddy, NM Sections 23, 26			5, and 35, T25S-R26E		3/9/2027					
Status		Form	ation	Well	Well Type Total Measured Depth			Total Vertical Depth		
New AF	E	Har	key	D	DEV 22,800			7,800		
Purpose	Drill a	nd complete well				ſ				
Description	1	ſ				1				
Drilling	location formation	ntended surface hole loc on 368' FWL & 100' FSL tion and laterally in a So vertical depth of the wel	., Section 35-25S-26E. outhernly direction withi	The wn the r	ell is pro eference	posed to be drilled ed bottom hole for	d vertical			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,179,444		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,509,889
Post Completion Costs	\$407,750	Lease Equipment	\$1,371,000
Total Intangible Cost	\$9,417,877	Total Tangible Cost	\$2,880,889
Total Well Cost		\$12,298,766	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

□ I elect to purchase my own well control insurance policy.

Marketing Election

Received by OCD: 11/26/2025 10:15:59 AM

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

□ I elect to take my gas in kind.

□ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator	Approval
-------------	----------

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025

NETIFIBLES AND/LEGAL/CURATIVE ANAMAGES OCATION RECLAMATION RE - DRILL WATER SAMPLING	Godes 0331.0002	Drilling	Comment Codes	Completion / Stimulation	upment 5.45	Production Equipment/	Post Completion	Total Well Cost
AND/LEGAL/CURATIVE AMAGES OCATION RECLAMATION			Comment Code	Stimulation	ument Calle	Equipment/	Completion	Cont
AND/LEGAL/CURATIVE AMAGES OCATION RECLAMATION		THE RESERVE OF THE PARTY OF THE		100		Construction Comment	Codes	Comment
OCATION RECLAMATION		\$2,000	VIIIIIII					\$2,000
	0331.0005	\$40,000						\$40,000
								\$0
OST - DRILL WATER COMPLIANTS								\$0 \$0
ERMITTING	0331.0018	\$1,500						\$1,500
NVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
HS AUDITS & INSPECTIONS ONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$0 \$20,000
AD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024 \$18,000	\$20,000
ILTER CAKE CLEARING								\$0
OAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336,0030	\$22,500		\$95,833
ONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION IG MOBILIZE/DEMOBILIZE	0331.0031	\$30,000 \$72,083						\$30,000
UPERVISION	0331.0040	\$90,563	0333.0040	\$90,442	0336.0040	\$14,500		\$72,083 \$195,504
MECHANICAL LABOR					0336.0042	\$252,500		\$252,500
UTOMATION LABOR					0336.0043	\$69,500		\$69,500
RILLING RIG ASING CREW	0331.0050	\$700,781 \$66,080						\$700,781 \$66,080
UBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000				\$90,820
VELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059 \$50,000	\$101,000
OAD UPGRADES								\$0
REIGHT/TRUCKING								\$0
NG/LINE GAS FUEL	0331.0071	\$103,500	0333.0071	\$464,644				\$0 \$568,144
UXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0
VATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073 \$4,000	\$34,000
VATER WELL DRILL/TEST/REPAIR PRILL BITS	0331,0080							\$0
RILLING MUD & ADDITIVES	0331.0080	\$90,000 \$328,450						\$90,000 \$328,450
TIMULATION FLUID			0333.0083	\$576,900				\$576,900
MUD LOGGING								\$0
ORECTIONAL DRILLING SERVICES OWNHOLE RENTALS	0331.0090	\$579,342 \$26,000	0333.0095					\$579,342
URFACE RENTALS	0331.0096	\$172,500	0333.0095	\$40,000 \$82,220	0336.0096	\$3,500	0334.0096 \$50,000	\$66,000 \$308,220
OLIDS CONTROL EQUIP/SERVICES	0331.0097	\$83,219	VIIIIIIII					\$83,219
RAC TREE RENTAL			0333.0098	\$111,885				\$111,885
ISHING & SIDETRACK SERVICES/RENTALS								\$0
LOWBACK SERVICES JENTAL WORK STRING	0331.0104	\$42,480	0333.0102	\$80,664			0334.0102 \$39,750	\$120,414 \$42,480
TIMULATION FLUID TRANSFER/TRUCKING	///////////////////////////////////////							\$42,480
PC & EXTERNAL PAINTING					0336,0106	\$21,000		\$21,000
L/GL - ON PAD LABOR					0336.0107	\$57,000		\$57,000
L/GL - LABOR L/GL - SUPERVISION					0336.0108	\$88,500 \$17,500		\$88,500
RIDGE PLUGS/FRAC PLUGS			0333,0110	\$60,350	0336,0109	\$17,500		\$17,500 \$60,350
URVEY					0336.0112	\$7,000		\$7,000
WD/OTHER - LABOR					0336.0113	\$1,500		\$1,500
WD/OTHER - SUPERVISION OTHER RIG/MISC EXPENSES	0331.0116	***************************************	0333.0116	\$36,927	0336.0116	\$31,000		\$0
RIMARY CEMENTING	0331.0120	\$59,000 \$255,200	0333.0110		0338.0116			\$126,927 \$255,200
EMEDIAL CEMENTING								\$0
OGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS VELL CONTROL EQUIP/SERVICES	0331.0130	\$69,712	0333.0130					\$0
TIMULATION CHEMICALS	0331.0130	\$69,712	0333.0130	\$10,000 \$507,392				\$79,712 \$507,392
RACSAND			0333.0132	\$292,793				\$292,793
RAC SAND TRANSPORTATION			0333.0133	\$325,826				\$325,826
TIMULATION/SPACTURING			0333.0134	\$45,342				\$45,342
TIMULATION/FRACTURING PERFORATING & WIRELINE SERVICES			0333.0135	\$1,075,507 \$303,350				\$1,075,507 \$303,350
TIMULATION FLUID STORAGE			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					\$908,390
IBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000		\$13,000
APITAUZED EMPLOYEE FRINGE BENEFITS DVERHEAD	0331.0142	\$15,000	0333,0142	\$15,000	0336,0141 0336,0142	\$7,000 \$8,500		\$7,000 \$38,500
VELL CONTROL INSURANCE	///////////////////////////////////////	313,000	10555,0142	\$15,000	[0536,0142			\$38,900
NID IN CONSTRUCT/3RD PARTY CONNECT								\$0
OMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000				\$24,000
COIL TUBING SERVICES			0333.0151	\$0				\$0
NUBBING UNIT SERVICES LOWBACK WATER DISPOSAL			0333,0152	\$679,111				\$679,111 \$0
LOWBACK WATER DISPOSAL LOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333,0165	\$33,610				\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
WD - PIPED TO CTRA SWD WELL WD - PIPED TO 3RD PARTY SWD WELL							0334.0171 \$246,000	\$246,000
WD - HAULED TO CTRA SWD WELL								\$0 \$0
WD - HAULED TO CTRA SWD DISP FEE								\$0
ILTER CAKE COSTS								\$0
WD - HAULED TO 3RD PARTY SWD WELL								\$0
WD - 3RD PTY DISP FEE(DIRECT BILL) WD - CTRA GATHERING FEE								\$0 \$0
RECYCLED WATER DELIVERY FEE								\$0
ONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$104,547	0333.0190	\$248,390				\$352,936
ONTINGENCY - PIPELINE								\$0
REAL TIME OPERATIONS CENTER DRILLING - CONVERSION - OTHER	0331.0192	\$13,000						\$13,000
OTHER LAND EXPENSES								\$0 \$0
Total Intangible Cost		\$3,179,444		\$5,216,183	THE COUNTY OF TH	\$614,500	\$407,750	\$9,417,877
7								

										1 1110	ail 23-26-35 Fed C	OIII 121
Tengible - Well Equipment		48.000				DE LINE A NAME	Total Carlot	RANGE THE RESERVE THE PARTY OF			A STATE OF THE PARTY OF THE PAR	The Man
Casing	Size	Feet	\$/Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,05
WATER STRING CASING				0331.0221	\$17,725							\$17,72
SURFACE CASING				0331.0207	\$63,585							\$63,58
INTERMEDIATE CASING I				0331.0208	\$304,201							\$304,20
INTERMEDIATE CASING II												4
PRODUCTION CSG/TIE BACK				0331.0211	\$678,924							\$678,92
DRILLING LINER												S
TUBING							0333.0201	\$113,400				\$113,40
TUBULAR FREIGHT				0331.0212	\$36,000		0333.0212	\$15,000				\$51,00
PERMANENT DOWNHOLE EQUIPMENT			Ti.	0331.0215	\$60,000		0333.0215	\$60,000				\$120,00
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000		0333.0202	\$55,000				\$120,00
SURFACE EQUIPMENT												\$110,00
CELLAR			1	0331.0219	\$8,000							\$8,00
OTHER PRODUCTION EQUIPMENT												\$0,00
EQUIPMENT INSTALLATION												S
PUMPING UNIT, ENGINE & COMPONENTS							<i>Sillillini</i> si					9
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			1				0333.0311	\$25,000				\$25,00
Tangible - Lease Equipment		No. of the last	19 to 19 to	Manage			A0033.0311	\$25,000	VIIIIIIIIIII			\$23,00
N/C LEASE EQUIPMENT		-	_	VIIIIIIIII	SUUMMANA		NIIIIIIINN		0336,0303	\$303,000		\$303,00
GATHERING/FLOWLINES									0336,0315	\$141,500		
TANKS, STEPS, STAIRS			-						0336,0317	\$5,500		\$141,50
METERING EQUIPMENT			1				***********		0336.0321	\$3,500		\$5,50
LEASE AUTOMATION MATERIALS			-		************		************		0336,0321	\$109,500		\$33,50
SPOOLS		_	+				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			\$109,500		\$109,50
FACILITY ELECTRICAL			-						0336,0323			\$1,00
SYSTEM TRANSLINE	-		-						0336,0324	\$148,500		\$148,50
COMPRESSORS			-	**********	3		XX					\$
PRODUCTION EQUIPMENT FREIGHT	_		-				XX					\$
BACKSIDE VENTILATION	_			************			********		0336,0327	\$33,500		\$33,50
			1				X					\$
WELL AUTOMATION MATERIALS				<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			XX					\$
FL/GL - MATERIALS			-				XIIIIIIX		0336,0331	\$56,000		\$56,00
SHORT ORDERS		1							0336,0332	\$40,000		\$40,00
PUMPS			-						0336,0333	\$42,500		\$42,50
WALKOVERS	-		-				X///////X		0336.0334	\$9,500		\$9,50
BATTERY (HTR TRTR, SEPAR, GAS T)							X/////X		0336,0335	\$343,500		\$343,50
SECONDARY CONTAINMENTS							X//////X		0336,0336	\$24,500		\$24,50
OVERHEAD POWER DISTR (TO FACILITY)									0336.0337	\$47,000		\$47,00
TELECOMMUNICATION EQUIPMENT												9
FACILITY LINE PIPE							8////////8		0336.0339	\$32,000		\$32,00
SWD/OTHER - MATERIALS	6											\$
SWD/OTHER - LINE PIPE												\$
AFE CONVERTED ITD SPEND												\$
Total Tangibles				-	\$1,241,489			\$268,400		\$1,371,000	\$0	\$2,880,88
Total Cost		-	-	E	\$4,420,933			\$5,484,583		\$1,985,500	\$407,750	\$12,298,76



								itali zo zo oo	rea com rom		
(Compa	ny Entity	-						Date Prepared		
CIMAREX EI	NERGY	CO OF COLORADO						8/4	1/2025		
Exploration Region Well			Name	Prospect Prop				perty Number	AFE		
Permian Basin Pintail 23-26-3			5 Fed Com 16H	PBU West - Whites City							
County, State			ocation	Estimated Spud			Estimated (Estimated Completion			
Eddy, NM Sections 23, 2		6, and 35, T25S-R26E			3/9/2027						
Status		Form	ation	Wel	Well Type Total Measured Depth			th Total V	Total Vertical Depth		
New AF	E	2nd Bon	e Spring	D	DEV 22,300				7,300		
Purpose	Drill a	nd complete well	= /					V			
Description											
Drilling		itended surface hole loc on 1600' FWL & 100' FS									

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,164,541		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,371,000
Post Completion Costs	\$407,750	Lease Equipment	\$1,482,159
Total Intangible Cost	\$9,402,974	Total Tangible Cost	\$2,853,159
Total Well Cost		\$12,256,132	

Spring formation and laterally in a Southernly direction within the referenced bottom hole formation.

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Total vertical depth of the well is proposed to be approximately 7,300 feet.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

□ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

□ I elect to take my gas in kind.

□ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

perator	Ap	proval	
	perator	perator Ap	perator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date
	¥.		

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025

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Pintail 23-26-35 Fed Com 16H

						Filliali 23	-26-35 Fed C	OIII TOH
	BON BUILDING	Drilling		ompletion/	Production	on	Post	Total Well
	SALE MESSAN			itimulation	Equipmen	it/	Completion	Cost
Intangibles	Codes	Comment	Codes	Comment	codes Constructi	on Comment Codes	Comment	E CONTROL OF THE PARTY OF THE P
LAND/LEGAL/CURATIVE	0331.0002	\$2,000						\$2,000
DAMAGES LOCATION RECLAMATION	0331,0005	\$40,000						\$40,000 \$0
LOCATION RECLAMATION PRE - DRILL WATER SAMPLING								\$0
POST - DRILL WATER COMPLIANTS								\$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
EHS AUDITS & INSPECTIONS								\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000
PAD CLEANUP FILTER CAKE CLEARING	0331.0024	\$3,333	0333.0024	\$2,833		0334.0024	\$18,000	\$24,167 \$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030 \$22,	500		\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$72,083						\$72,083
SUPERVISION	0331.0040	\$89,445	0333.0040	\$90,442	0336.0040 \$14,	500		\$194,386
MECHANICAL LABOR					0336.0042 \$252,			\$252,500
AUTOMATION LABOR					0336.0043 \$69,	500		\$69,500
DRILLING RIG	0331.0050	\$692,130						\$692,130
CASING CREW TUBULAR INSPECTIONS	0331.0055	\$66,080 \$57,820	0333,0056	\$33,000				\$66,080 \$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333,0059	\$11,000		0334.0059	\$50,000	\$101,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING								\$0
CNG/LINE GAS FUEL								\$0
RIG FUEL	0331.0071	\$102,222	0333.0071	\$464,644				\$566,866
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000		0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR DRILL BITS	0331.0080	\$90,000						\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450						\$328,450
STIMULATION FLUID			0333,0083	\$576,900				\$576,900
MUD LOGGING								\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342						\$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000
SURFACE RENTALS	0331.0096	\$170,371	0333,0096	\$82,220	0336.0096 \$3,	500 0334,0096	\$50,000	\$306,090
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$92,500	0333,0098	\$111,885				\$82,500 \$111,885
FRACTREE RENTAL FISHING & SIDETRACK SERVICES/RENTALS			// USSS.USS	211,665				\$111,885
FLOWBACK SERVICES			0333.0102	\$80,664		0334.0102	\$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480						\$42,480
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING					0336.0106 \$21,			\$21,000
FL/GL- ON PAD LABOR					0336.0107 \$57,			\$57,000
FL/GL - LABOR					0336.0108 \$88, 0336.0109 \$17,			\$88,500 \$17,500
FL/GL - SUPERVISION BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350	0336.0109 \$17,			\$60,350
SURVEY					0336.0112 \$7,	000		\$7,000
SWD/OTHER - LABOR					0336.0113 \$1,			\$1,500
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116 \$31,	.000		\$126,927
PRIMARY CEMENTING	0331.0120	\$255,200						\$255,200
REMEDIAL CEMENTING LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS			(1)(1)(1)(1)(1)(1)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,194	0333.0130	\$10,000				\$79,194
STIMULATION CHEMICALS			0333.0131	\$507,392				\$507,392
FRAC SAND			0333.0132	\$292,793				\$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826				\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342				\$45,342
STIMULATION/FRACTURING			0333.0135	\$1,075,507 \$303,350				\$1,075,507 \$303,350
PERFORATING & WIRELINE SERVICES STIMULATION FLUID STORAGE			0333.0136	\$305,530 <u> </u>				\$303,330
RBP WORK								50
CAPITALIZED EMPLOYEE LABOR					0336.0140 \$13	,000		\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141 \$7	,000		\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000		,500		\$38,500
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT				***************************************				\$0
COMPLETION RIG/WORKOVER RIG COIL TUBING SERVICES			0333.0150	\$24,000				\$24,000
SNUBBING UNIT SERVICES			0333.0151 0333.0152	\$679,111				\$679,111
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER DISPOSAL FLOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$33,610				\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
SWD - PIPED TO CTRA SWD WELL						0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO CTRA SWD WELL					8 (\$0
SWD - HAULED TO CTRA SWD DISP FEE								\$0 \$0
FILTER CAKE COSTS SWD - HAULED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO SRD PARTY SWD WELL SWD - 3RD PTY DISP FEE(DIRECT BILL)								\$0
SWD - CTRA GATHERING FEE								\$0
RECYCLED WATER DELIVERY FEE								\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$104,056	0333.0190	\$248,390				\$352,446
CONTINGENCY - PIPEUNE								\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000						\$13,000
DRILLING - CONVERSION - OTHER OTHER LAND EXPENSES			110				+ + -	\$0 \$0
OTHER LAND EXPENSES Total Intangible Cost		\$3,164,541		\$5,216,183	\$614	.500	\$407,750	\$9,402,974
Total mangatic cont		70/201/212		* ole wolves	3014		7.0.7.20	7-/102/214

COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 16H

Tangible - Well Equipment			400	1 79 159 50	10.5			经验的证券			
Casing	Size	Feet	\$/Foot								
CONDUCTOR PIPE				0331.0206	\$8,054						\$8,054
WATER STRING CASING				0331.0221	\$17,725						\$17,725
SURFACE CASING				0331.0207	\$63,585						\$63,585
INTERMEDIATE CASING I				0331.0208	\$285,031						\$285,031
INTERMEDIATE CASING II											SO
PRODUCTION CSG/TIE BACK				0331.0211	\$677,924	V////////					\$677,924
DRILLING LINER											So
TUBING						0333,0201	\$105,840				\$105,840
TUBULAR FREIGHT	1		1	0331,0212	\$36,000	0333.0212	\$15,000				\$51,000
PERMANENT DOWNHOLE EQUIPMENT	T IK			0331.0215	\$60,000	0333.0215	\$60,000				\$120,000
WELLHEAD EQUIPMENT SURFACE			3	0331,0202	\$65,000	0333.0202	\$55,000				\$120,000
SURFACE EQUIPMENT			1		announce of the second						\$0
CELLAR			1	0331.0219	\$8,000						\$8,000
OTHER PRODUCTION EQUIPMENT			1								\$0
EQUIPMENT INSTALLATION	1		7								50
PUMPING UNIT, ENGINE & COMPONENTS			1								so so
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			3			0333.0311	\$25,000				\$25,000
Tangible - Lease Equipment	990 STORES	9/19/19/19	GET 8 11/2	·	xaaaaaaaaaaaaaa	//////////////////////////////////////	323,000	· · · · · · · · · · · · · · · · · · ·			\$23,000
N/C LEASE EQUIPMENT				VIIIIIIIIII	SUUMMINIMISUU			0336,0303	\$303,000	VIIIIIIIII IIIIIIIIIIIIIIIIIIIIIIIIIII	\$303,000
GATHERING/FLOWLINES		_	1					0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS		_	-					0336.0317	\$5,500		\$5,500
METERING EQUIPMENT		ì						0336,0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS		_						0336.0322	\$109,500		\$109,500
SPOOLS		1						0336,0323	\$1,000		\$1,000
FACILITY ELECTRICAL			1					0336.0324	\$148,500		\$148,500
SYSTEM TRANSLINE		-									\$140,500
COMPRESSORS											50
PRODUCTION EQUIPMENT FREIGHT		-						0336,0327	\$33,500		\$33,500
BACKSIDE VENTILATION								0550.0521			\$33,500
WELL AUTOMATION MATERIALS											\$0
FL/GL-MATERIALS								0336,0331	\$56,000	***************************************	\$56,000
SHORT ORDERS								0336.0331	\$40,000		\$40,000
PUMPS		-	-	***************************************				0336,0332	\$42,500		\$42,500
WALKOVERS		-	_					0336.0334	\$9,500		\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)		1	_					0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS	-	1 1	_					0336,0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)			_					0336.0337	\$47,000		\$47,000
TELECOMMUNICATION EQUIPMENT		-		- ////////////////////////////////////				//////////////////////////////////////	947,000		\$47,000
FACILITY LINE PIPE			1					0336,0339	\$32,000		\$32,000
SWD/OTHER - MATERIALS	-	1	+					0556,0339	332,000		\$32,000
SWD/OTHER - MATERIALS SWD/OTHER - LINE PIPE		-	_								\$0
AFE CONVERTED ITD SPEND		1	-								\$0
	_	-	1								\$0
Total Tangibles					\$1,221,319		\$260,840		\$1,371,000	\$0	\$2,853,159
Total Cost		1			\$4,385,859		\$5,477,023		\$1,985,500	\$407,750	\$12,256,132



			_						rea com m	
(Compai	ny Entity						Date	Prepared	
CIMAREX E	NERGY	CO OF COLORADO						8/4	1/2025	
Exploration Region Well 1			Name		Prospect F			y Number	AFE	
Permian Basin Pintail 23-26-3			5 Fed Com 17H PBU West - Whites City			=				
County, State L			ocation Estimated Spi			Estimated Spud	Estimated Completion		Completion	
Eddy, NM Sections 23, 2			6, and 35, T25S-R26E	3/9/2027						
Status Form			ation	Well Type Total Measured De		d Depth	Depth Total Vertical Depth			
New AF	E	Har	DEV 22,800				7,800			
Purpose	Drill a	nd complete well	7							
Description										
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 1600' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the Harkey formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 7,800 feet.									

Intangible	Completed Well Cost	Tangible	Completed Well Cost		
Drilling Costs	\$3,179,444				
Completion Costs	\$5,216,183	-			
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,509,889		
Post Completion Costs	\$407,750	Lease Equipment	\$1,371,000		
Total Intangible Cost	\$9,417,877	Total Tangible Cost	\$2,880,889		
Total Well Cost		\$12,298,766			

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

□ I elect to purchase my own well control insurance policy.

Marketing Election

Received by OCD: 11/26/2025 10:15:59 AM

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

□ I elect to take my gas in kind.

□ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Sign Name)	Date
	*	1	
	2		

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025

							IIItali 20-20-00	rea com m
Intangibles	Codes	Drilling	Comment Codes	Completion / Stimulation	purment (ada	Production Equipment / S Construction Com	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$2,000	Comment Codes			WINNING CONTROL CONTRO		\$2,000
DAMAGES	0331.0005	\$40,000						\$40,000
LOCATION RECLAMATION		X						\$0
PRE - DRILL WATER SAMPLING POST - DRILL WATER COMPLIANTS								\$0 \$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								<i> </i>
EHS AUDITS & INSPECTIONS CONTAINMENT	0331 0333							\$0
PAD CLEANUP	0331.0022 0331.0024	\$10,000 \$3,333	0333.0022 0333.0024	\$10,000 \$2,833			0334.0024 \$18,000	\$20,000 \$24,167
FILTER CAKE CLEARING								//////////////////////////////////////
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336,00	30 \$22,500		\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION RIG MOBILIZE/DEMOBILIZE	0331.0031	\$30,000 \$72,083						\$30,000 \$72,083
SUPERVISION	0331.0040	\$90,563	0333,0040	\$90,442	0336.00	40 \$14,500		\$195,504
MECHANICAL LABOR					0336.00	42 \$252,500		\$252,500
AUTOMATION LABOR					0336.00	43 \$69,500		\$69,500
DRILLING RIG CASING CREW	0331.0050 0331.0055	\$700,781 \$66,080						\$700,781
TUBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000				\$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059 \$50,000	\$101,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING CNG/LINE GAS FUEL								\$0 \$0
RIG FUEL	0331.0071	\$103,500	0333.0071	\$464,644				\$568,144
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD) WATER WELL DRILL/TEST/REPAIR			0333,0073	\$30,000			0334.0073 \$4,000	\$34,000
DRILL BITS	0331.0080	\$90,000						\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450						\$328,450
STIMULATION FLUID			0333,0083	\$576,900				\$576,900
MUD LOGGING DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342						\$0 \$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$579,342
SURFACE RENTALS	0331.0096	\$172,500	0333,0096	\$82,220	0336.00	96 \$3,500	0334.0096 \$50,000	\$308,220
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$83,219						\$83,219
FRAC TREE RENTAL FISHING & SIDETRACK SERVICES/RENTALS			0333.0098	\$111,885				\$111,885
FLOWBACK SERVICES			0333.0102	\$80,664			0334.0102 \$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480	VIIIIIII					\$42,480
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING FL/GL - ON PAD LABOR					0336.01 0336.01			\$21,000 \$57,000
FL/GL - LABOR					0336.01			\$88,500
FL/GL - SUPERVISION					0336,01	.09 \$17,500		\$17,500
BRIDGE PLUGS/FRAC PLUGS SURVEY			0333.0110	\$60,350	0336.01	12		\$60,350
SWD/OTHER - LABOR					0336.01			\$7,000 \$1,500
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.01	16 \$31,000		\$126,927
PRIMARY CEMENTING REMEDIAL CEMENTING	0331.0120	\$255,200						\$255,200
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS								\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,712	0333.0130	\$10,000				\$79,712
STIMULATION CHEMICALS FRAC SAND			0333.0131	\$507,392 \$292,793				\$507,392 \$292,793
FRAC SAND TRANSPORTATION			0333.0132	\$325,826				\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342				\$45,342
STIMULATION/FRACTURING PERFORATING & WIRELINE SERVICES			0333.0135	\$1,075,507 \$303,350				\$1,075,507 \$303,350
STIMULATION FLUID STORAGE			0555,0156	\$303,330				\$903,350
RBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.01			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.01 0336.01			\$7,000 \$38,500
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0
COMPLETION RIG/WORKOVER RIG			0333.0150 0333.0151	\$24,000				\$24,000
COIL TUBING SERVICES SNUBBING UNIT SERVICES			0333.0151	\$679,111				\$0 \$679,111
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER TREATING								\$0 \$0
MUD DISPOSAL LABOR/EQUIP MUD DISPOSAL TRANSPORT/LANDFILL CHARGES	0331.0165	\$50,000	0333.0165	\$33,610				\$83,610 \$0
SWD - PIPED TO CTRA SWD WELL							0334.0171 \$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO CTRA SWD WELL								<i>\$0</i>
SWD - HAULED TO CTRA SWD DISP FEE FILTER CAKE COSTS								\$0
SWD - HAULED TO 3RD PARTY SWD WELL								\$0 \$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)								\$0
SWD - CTRA GATHERING FEE								\$0
RECYCLED WATER DELIVERY FEE CONTINGENCY - DRIG, COMP, PCOM, FAC	0331.0190	\$104,547	0333.0190	\$248,390				\$0 \$352,936
CONTINGENCY - DREG, COMP, PCOM, FAC CONTINGENCY - PIPELINE	0331.0190	\$104,547	[0333,0190	7246,390				\$352,936
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000	VIIIIIII					\$13,000
DRILLING - CONVERSION - OTHER					annon a			\$0
OTHER LAND EXPENSES Total Intangible Cost		\$3,179,444		\$5,216,183		\$614,500	\$407,750	\$0,417,877
Total intelligible Cost		\$3,179,444		\$3,210,163		9014,500	\$407,750	\$9,417,877



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SUMMACE CASHIG													\$17,725
International Cashing													\$63,585
DETERMINATE CANNESS													\$304,201
PRODUCTION COST/ITE BACK DISLOTE SOTA, 92-9						mmmmmmmm							\$304,201
DRILLING				_									\$
TURNING		_		_	///////////////////////////////////////	011111111111111111111111111111111111111							\$678,924
THEMARK PRIGHT								0333 0201	\$113.400				\$113,400
PRIMARIT DOWNHOLE EQUIPMENT 031.0215 \$60.000						\$25.000							
MILLEAD EQUIPMENT SURFACE 033,0000 555,000 033,0000 555,000 033,0000 555,000 033,00000 033,0000 033,0000 033,0000 033,0000 033,0000 033,0		_		_									\$51,000
SURPACE EQUIPMENT SACON				_									\$120,000
CELLAR			_	_				0333,0202	\$55,000	anni XIIII III III			\$120,000
Company The Property			1	-		\$0.000							\$0
EQUIPMENT INSTALLATION PURMING & COMPONENTS		-	1	+	0331.0219	\$8,000		XIIIIIII					\$8,000
PUMPING WIT, ENGINE & COMPONENTS		-		+									\$0
DIFF COLUMN (SURP PC PUMP) (ROUS) D336.0331 \$55,000		-		-				3					\$0
Indigite Date (Support)			-	-				201111111111111111111111111111111111111	***************************************				\$0
NC LEASE FOURMENT				No. of Concession, Name of Street, or other Designation, Name of Street, or other Designation, Name of Street,	YIIIIIIIIIIII			g USSS.US11	\$25,000	VIIIIIIIIII			\$25,000
GATHERINGFLOWINES 0336.0315 \$141,500			ORDER DOLLARS		VIIIIIIIII			mmmm		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		XIIIIIIIII XIIIIIIIIIIIIIIIIIIIIIIIIII	///
TANKS, \$TEPS, STAIRS 038.0317 \$5,500 METERING EQUIPMENT LEASE AUTOMATION MATERIALS 038.0321 \$33,500 1095.0323 \$1,000 500.05 \$109,500				+				X					\$303,000
METERINS EQUIPMENT 1038.0321 \$33,500 1262 \$109,500 \$100 \$10,500 \$10,		_	-	-				X					\$141,500
IASSE ALTOMATION MATERIALS 0356.0322 \$10,500 \$10			-	-				***************************************					\$5,500
SPOOLS Class STOOLS ST		_	-					************					\$33,500
PACILITY FLECTRICAL 0336.0324 \$148.500				_				X		55555555			\$109,500
SYSTEM TRANSLINE			-					X/////////////////////////////////////					\$1,000
COMPRESSORS CONTROL CONTRO		_	-	-				X/////////////////////////////////////		0336,0324	\$148,500		\$148,500
PRODUCTION EQUIPMENT FREIGHT STATEMENT AND THE PIPE AFE CONVERTED TIOS PEND STATEMENT AS STAT			<u> </u>	1				X//////////					\$0
BACKSIDE VENTILATION		_						3(/////////////////////////////////////					\$0
WELL AUTOMATION MATERIALS 336.0331 556,000								X/////////		0336.0327	\$33,500		\$33,500
FL/GL - MATERIALS 035 0331													\$0
SHORT ORDERS 0356.0332				_	<i>(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>								\$0
PUMPS 035.0333 \$47,500 WALKOVERS 035.0334 \$9,900 BATTERY (HIR TRITR, SEPAR, GAS T) 036.0335 \$343,500 SECONDARY CONTAINMENTS 036.0336 \$24,500 OVERHEAD POWER DISTR (TO FACILITY) 035.0337 \$47,000 FELECOMMUNICATION EQUIPMENT FACILITY LINE PIPE 035.0339 \$52,000 SWD/OTHER - MATERIALS SWD/OTHER - LINE PIPE AFE CONVEXTED ITD SPEND													\$56,000
WALKOVERS 0356.0334 \$9,500 BATTERT (HIT TRITE,SEPAR, GAS T) 0356.0335 \$343,500 SECONDARY CONTAINMENTS 0386.0336 \$343,500 OVERHEAD POWER DISTR (TO FACILITY) 0386.0336 \$343,500 ELECOMMUNICATION EQUIPMENT FACILITY LINE PIPE 0386.0337 \$47,000 SWD/OTHER - HATERIALS SWD/OTHER - HATERIALS AFE CONVERTED ITD SPEND		3											\$40,000
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TELECOMMUNICATION EQUIPMENT FACILITY LINE PIPE 035 0339 \$32,000 SWD/OTHER - MATERIALS SWD/OTHER - LINE PIPE AFE CONVERTED ITD SPEND													\$24,500
FACILITY LINE PIPE 0336.0339 \$32,000 SWD/OTHER - MATERIALS SWD/OTHER - LINE PIPE AFE CONVEXTED ITD SPEND										0336.0337	\$47,000		\$47,000
SWD/OTHER - MATERIALS SWD/OTHER - LINE PIPE AFE CONVERTED ITO SPEND													\$0
SWD/OTHER - LINE PIPE AFE CONVERTED ITD SPEND										0336.0339	\$32,000		\$32,000
AFE CONVERTED ITD SPEND													\$0
													\$0
Total Tangibles \$1,241,489 \$268,400 \$1,371,000 \$0	AFE CONVERTED ITD SPEND			1									\$0
	Total Tangibles		1			\$1,241,489			\$268,400		\$1,371,000	\$0	\$2,880,889
Total Cost \$4,420,933 \$5,484,583 \$1,985,500 \$407,750 \$	Total Cost	-				\$4.420.933		1	¢5 484 583		¢1 005 500	\$407.750	\$12,298,766





Detailed Summary of Chronology of Contacts

Chronology of Contacts (Case No. 25684 & 25685)

Company/ MIO Owner	Net Acres	Notice Letter	Return/ Received	Status
			08/11/2025: Notice letters/ well proposals mailed via USPS certified mail	
			08/11/2025: Email to CVX w/ well proposals attached. Email communicated CVX's preliminary WI/ NRI	
			estimates, JOA information, and spud timing.	
			08/20/2025: CVX requests additional information.	
			08/20/2025: Requested information partially provided to CVX	
			09/10/2025: Full package of information requested on 08/20/2025 delivered to CVX for review.	
			10/27/2025: JOA follow-up + correspondence relating to proposed JOA	
			10/28/2025: Additional JOA correspondence. Working toward mutual terms for CVX participation under	
Chevron USA Inc.	260	8/11/25	JOA.	Uncommited





Pintail 23-26-35 Fed Com Unit Case No. 25684 Exhibit B Geology Bone Spring Formation





Self-Affirmed Statement of Geologist Travis Sparks

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25684

AFFIDAVIT OF TRAVIS SPARKS

- 1. My name is Travis Sparks. I am employed as a petroleum geologist for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes the Permian Basin and Eddy County, and I am familiar with the subject applications and the geology involved.
- 2. I have testified previously before the Oil Conservation Division ("Division") as an expert petroleum geologist, my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - 3. In this case, Cimarex is targeting the Bone Spring formation.
- 4. Cimarex Exhibit B-2 is a locator map that shows the location of the proposed horizontal well spacing unit as identified in the C-102 attached as Cimarex Exhibit A-3. The path of the proposed/drilled wellbores will be north to south.
- 5. Cimarex Exhibit B-3 is a subsea structure map of the top of the Bone Spring formation with a 100-foot contour interval. The Bone Spring structure is dipping gently to the southwest. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.

- 6. Cimarex Exhibit B-4 is a structural cross-section that I prepared with data from open-hole logs collected over the target formation in the representative wells denoted from A to A'. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent through the proposed spacing unit.
- 7. Cimarex Exhibit B-5 is a gun barrel diagram illustrating Cimarex's intended development in the Bone Spring formation across the proposed spacing unit.
- 8. Cimarex Exhibit B-6 is an Isopach Map depicting the targeted formation within the proposed spacing unit.
- 9. In my opinion, the North-South orientation of the proposed wells is appropriate to efficiently and effectively develop the subject acreage.
- 10. Based on my geologic study of the area, the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells and tracts comprising the proposed spacing unit will contribute more or less equally to the production of the wells.
- 11. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 12. Cimarex Exhibits B-1 through B-6 were either prepared by me or compiled under my direction and supervision.

[Remainder of the page intentionally left blank.]

Page 69 of 134

Signature page of Self-Affirmed Statement of TRAVIS SPARKS:

I understand that this Self-Affirmed Statement will be used as written testimony before the

Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to

the best of my knowledge and belief and made under penalty of perjury under the laws of the State

of New Mexico.

/Travis Sparks

Travis Sparks

November 6, 2025

Date Signed



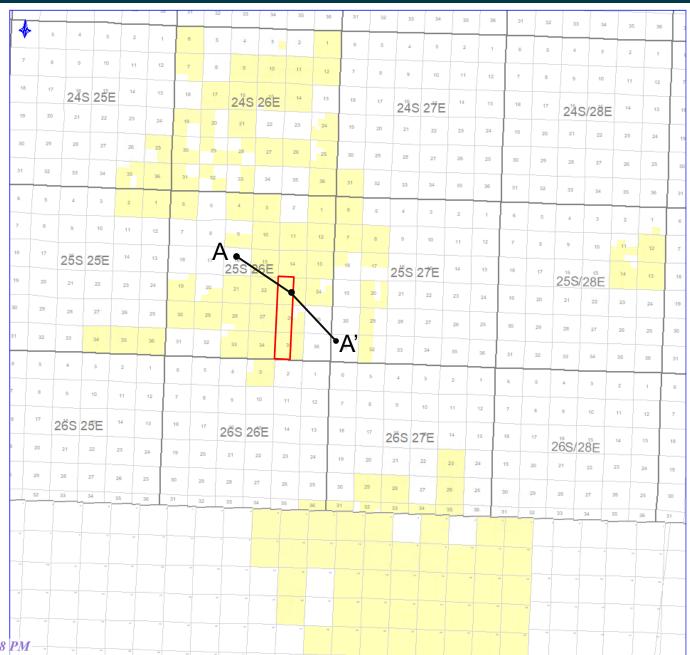


Locator Map

Pintail 23-26-35 Fed Com – Bone Spring (Case No. 25684) Locator Map





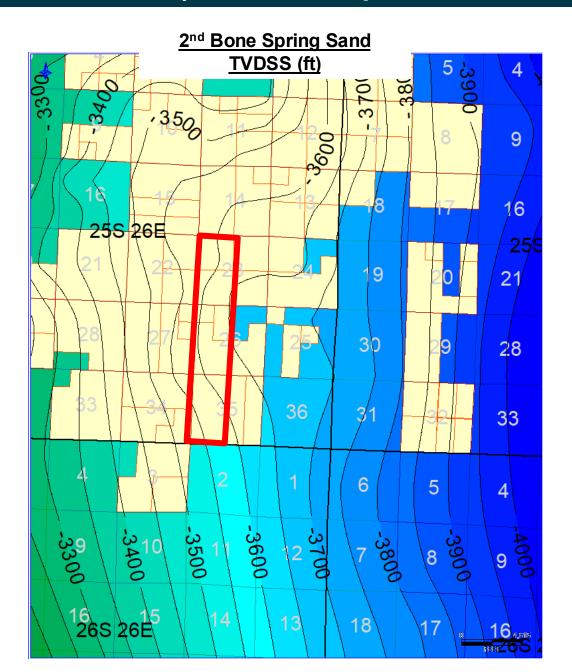




Subsea Structure Map

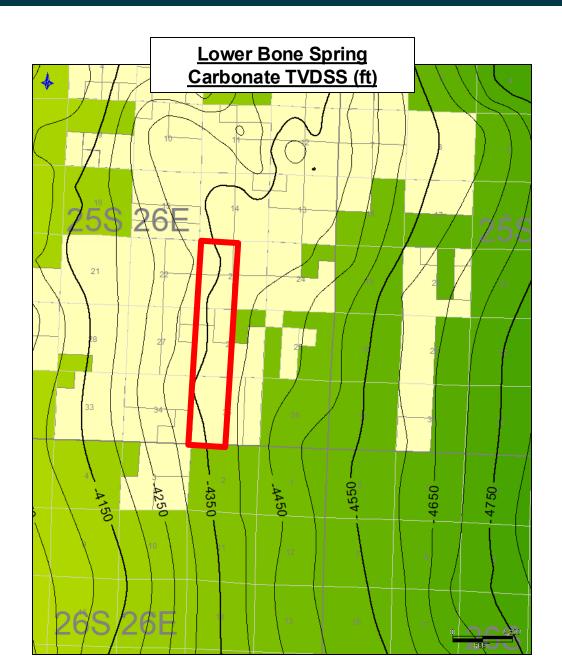












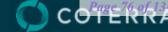


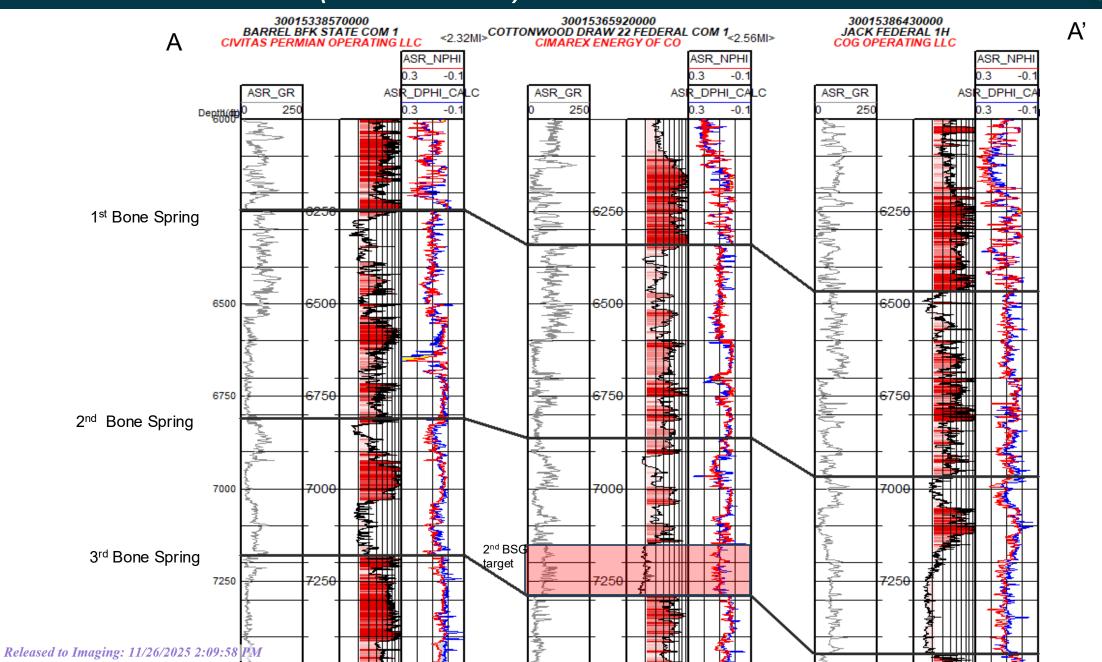


Structural Cross Section

Pintail 23-26-35 Fed Com – (Case No. 25684) Struct. Cross Section 2nd BS

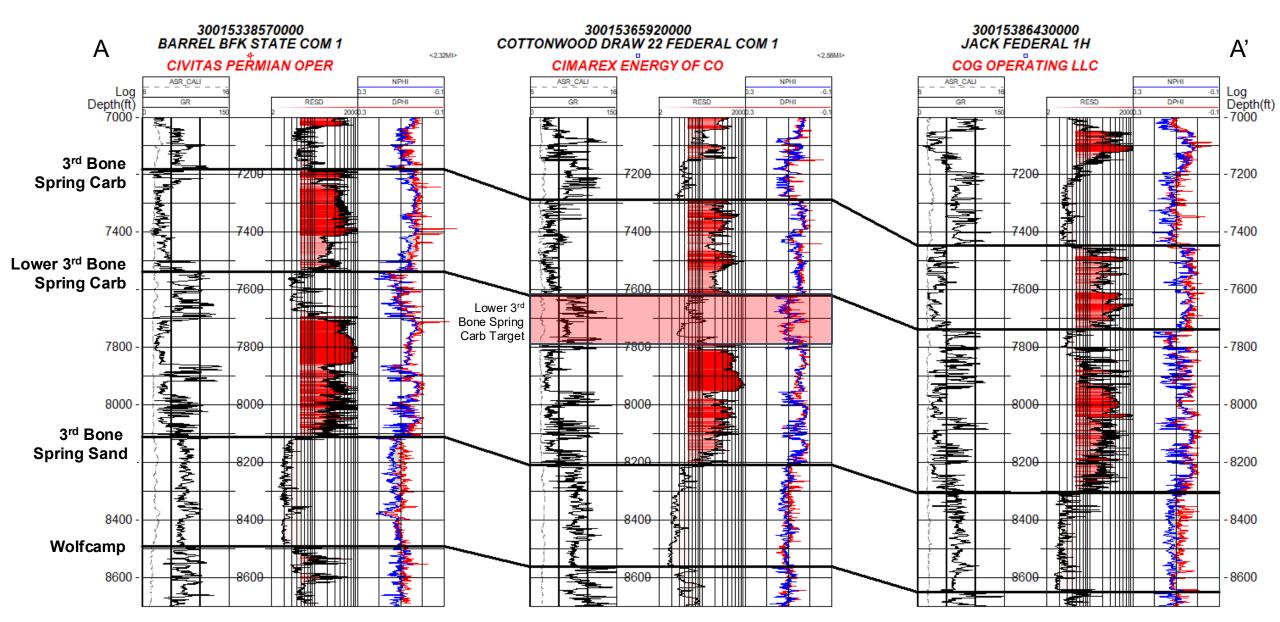






Pintail 23-26-35 Fed Com – (Case No. 25684) Struct. Cross Section 3rd BS







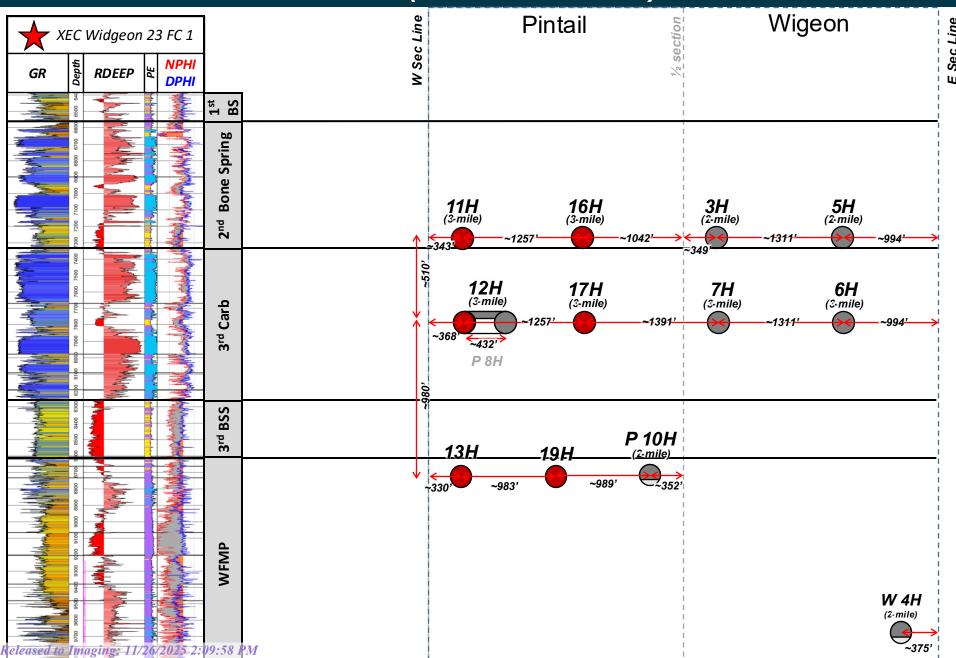


Gun Barrel Diagram

Pintail 23-26-35 Fed Com – (Case No. 25684) Gun Barrel





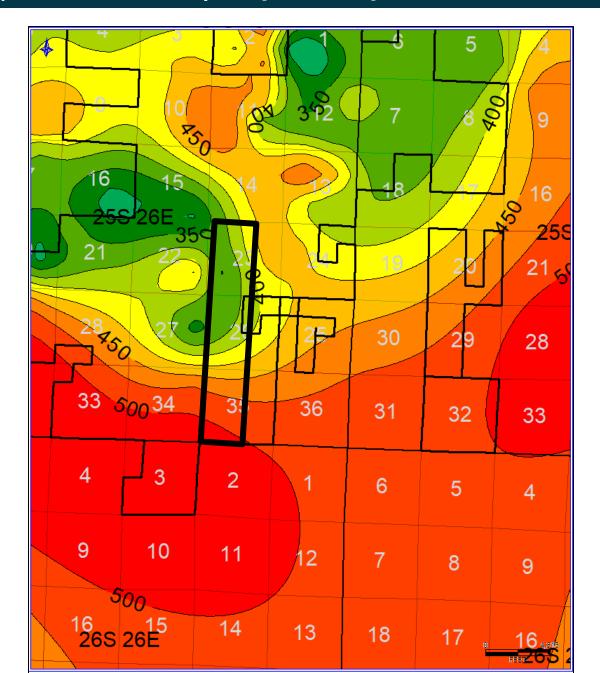




Isopach Map

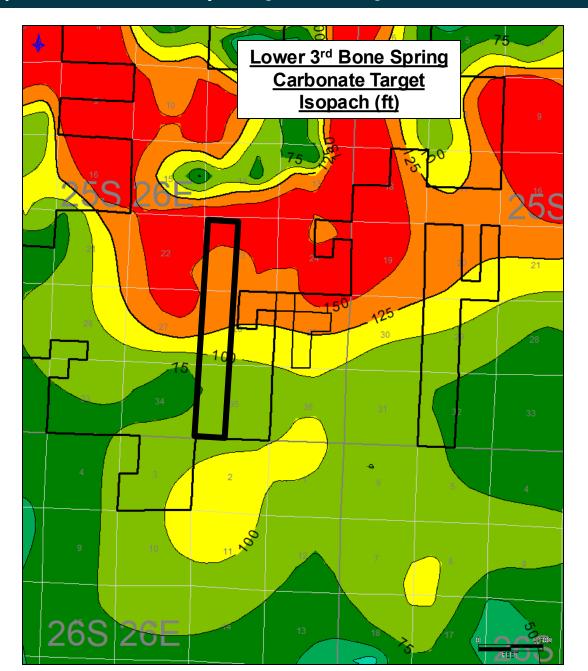
















Pintail 23-26-35 Fed Com Unit Case No. 25684 Exhibit C Legal Bone Spring Formation



Self-Affirmed Statement of Attorney Ben Holliday

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25684

SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY

- 1. I, Benjamin Bryan Holliday, am an attorney for Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) ("Burnett"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). Cimarex is the Applicant in the Case No. 25684.
- 2. I am familiar with the Notice Letters attached as Cimarex Exhibit C-2. I caused the Notice Letters, along with the Applications in these cases, to be sent to the parties identified on the chart attached as Cimarex Exhibit C-3. Cimarex Exhibits C-2 and C-3, demonstrate that these notices were sent on October 20, 2025. Copies of the Certified Mail receipts are included on Cimarex Exhibit C-4. A supplemental notice letter, also attached to Cimarex C-2, was sent to potential ORRI owners on November 3, 2025, clarifying their potential non-cost bearing ownership in the proposed unit.
- 3. Out of an abundance of caution, publication notice was originally directed to all owners by in the Carlsbad Current Argus on November 1, 2025. In order to cure deficiencies with this original publication notice, I caused a second publication notice to be run in the Carlsbad Current Argus on November 18, 2025. This second publication notice is reflected in the Affidavit of Publication attached hereto as Cimarex Exhibit C-5. Cimarex Exhibit C-5

demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

November 26, 2025

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday
Benjamin B. Holliday
107 Katherine Court, Suite 100
San Antonio, Texas 78209
Phone: (210) 469-3197
ben@helg.law

Counsel for Cimarex Energy Co. of Colorado





Sample Notice Letter to All Interested Parties



October 17, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 25684 – Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, NM – Pintail 23-26-35 Fed Com 11H, 12H, 16H, and 17H wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Cimarex Energy Co. of Colorado ("Cimarex") has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in this well.

Case No. 25684. Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within the Bone Spring Formation into a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit is to be dedicated to the following wells (collectively the "Wells"):

A. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;

- B. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
- C. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- D. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on November 13, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic instructions posted docket hearing, see the on the for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by Thursday November 6, 2025, and serve the Division,

counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, November 6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group 107 Katherine Court San Antonio, Texas 78209

O: 210.469.3187 M: 210.219.9126 **E:** ben@helg.law

W: the ENERGY law group.com

ATTACHED OWNER LIST

WORKING INTEREST OWNERS

Owner	Address
Chevron USA, Inc.	1400 Smith St., Houston TX 77002
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762
Asher Land & Minrals, LLC	4071 Buena Vista St., Dallas, TX 75204
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174
Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557

Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA
	90046
Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424
Ronald H. Mayer, Trustee of the Ronald	PO Box 2391, Roswell, NM 88202-2391
H. Mayer Revocable Trust dtd 05/19/90	
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055
Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201
Chad Barbe	P. O. Box 2107, Roswell, NM 88202
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219

Exhibit A

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO.	

APPLICATION

Pursuant to NMSA § 70-2-17, CIMAREX ENERGY CO OF COLORADO ("Applicant") (OGRID No. 162683), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- 3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Supplemental Notice to ORRI



November 3, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 25684 and 25685 – Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, NM – Pintail 23-26-35 Fed Com 19H wells

Dear Interest Owner:

Pursuant to NMSA 1978 § 70-2-17, Cimarex Energy Co. of Colorado ("Cimarex") has filed the above applications with the New Mexico Oil Conservation Division for an order regarding the proposed wells described in Case Nos. 25684 and 25685. You are receiving this supplemental notice because you may have an interest in this well.

In the prior notice letter dated October 17, 2025, sent to you via Certified Mail Return Receipt Requested, the schedule of interest owners was incorrectly labeled, "Working Interest Owners," whereas it should have been labeled "Interest Owners." As a result, all WI and ORRI were listed under WI owners.

If you are in receipt of this letter, you may have an ORRI in the proposed horizontal spacing units in Case Nos. 25684 and 25685.

The Case Nos. 25684 and 25685 have been set for a hearing on November 13, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date:

Received by OCD: 11/26/2025 10:15:59 AM

Page 99 of 134

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as

an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from

challenging this application at a later time. If you intend to present testimony or evidence at the

hearing, you must enter your appearance by Thursday November 6, 2025, and serve the Division,

counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday,

November 6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if

you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

San Antonio, Texas 762

O: 210.469.3187 M: 210.219.9126

E: ben@helg.law

W: the ENERGY law group.com

ATTACHED OWNER LIST

INTEREST OWNERS

Owner	Address
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762
Asher Land & Minrals, LLC	4071 Buena Vista St., Dallas, TX 75204
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174
Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557
Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA 90046

Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424
Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391, Roswell, NM 88202-2391
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055
Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201
Chad Barbe	P. O. Box 2107, Roswell, NM 88202
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219

Exhibit A

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

APPLICATION

Pursuant to NMSA § 70-2-17, CIMAREX ENERGY CO. OF COLORADO ("Applicant") (OGRID No. 162683), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the pulsaring: a working interest owner in the Unit and has the right to drill thereon.

- 2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- 3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
- 4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX ENERGY CO OF COLORADO FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO.	

APPLICATION

Pursuant to NMSA § 70-2-17, CIMAREX ENERGY CO OF COLORADO ("Applicant") (OGRID No. 162683), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Wolfcamp Formation underlying said Unit. In support of its Application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced Unit to the following Well:
 - a. Pintail 23-26-35 Fed Com 19H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- 3. The Well will be located in the Purple Sage Wolfcamp Gas Pool (Pool Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.
- 4. The Well will comply with the Division's setback requirements for this pool except the Well will have non-standard first and last take points. Applicant will administratively apply for non-standard location approvals for the Well's first and last take points.
- 5. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.

- 6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 7. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado





Chart of Notice to All Interested Parties

Line	Date Mailed	Letterstream -	Tracking	name	address	suite	city	state	zip	Date Delivered
2	10/20/25 10/20/25	12670856 12670856	9214890142980430509396 9214890142980430509402	Chevron USA, Inc. , Bryan Bell Family Limited	1400 Smith St. 1331 Third St.		Houston New Orleans	TX LA	77002 70130	10/27/25 Attempted 10/28
3	10/20/25	12670856	9214890142980430509419	Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue		Santa Fe	NM	87505	Return to Sender 10/23/2025, forwarding order for address no longer valid
4	10/20/25	12670856	9214890142980430509426	MLE, LLC	P. O. Box 1683		Santa Fe	NM	87504	11/3/25
5	10/20/25	12670856	9214890142980430509433	BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499		Tulsa	OK	74101	10/24/25
6	10/20/25	12670856	9214890142980430509440	Darrell Fifer and Terry Fit			Odessa	TX	79762	11/2/25
8	10/20/25 10/20/25	12670856 12670986	9214890142980430509457 9214890142980430509525	Asher Land & Minrals, LL Rubie C. Bell Family Limited Partnership #1	4071 Buena Vista St. 1331 Third St.		Dallas New Orleans	LA	75204 70130	10/25/25 Return to Sender 10/24/2025 adressee not known at delivery address
9	10/20/25	12670986	9214890142980430509532	Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807		Rio Rancho	NM	87174	Attempted 10/28
10	10/20/25	12670986	9214890142980430509549	Arrott Family Minerals LL	14300 Chenal Parkway	#7414	Little Rock	AR	72211	Return to Sender 10/24/2025 adressee not known at delivery address
11	10/20/25	12670986	9214890142980430509556	GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave.	STE 100	Albuquerque	NM	87102	10/23/25
	10/20/25	12670986	9214890142980430509563	West Bend Energy Partne		STE 701	Fort Worth	TX	76107	10/24/25
	10/20/25	12670986	9214890142980430509570	Charmar, LLC	4815 Vista Del Oso Court, I		Albuquerque	NM	87109-2557	10/25/25
14 15	10/20/25 10/20/25	12670986 12670986	9214890142980430509587 9214890142980430509594	Richard C. Deason Thomas D. Deason	1301 N. Havenhurst 6402 CR 7420	#217	West Hollywood Lubbock	TX	90046 79424	10/24/25 Return to Sender 10/27/2025 adressee not known at delivery address
16	10/20/25	12670995	9214890142980430509600	Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391		Roswell	NM	88202-2391	Sender 11/01/2025, address no longer valid
									88203	11/2/25
	10/20/25	12670995	9214890142980430509617	SAP, LLC	4901 Whitney Lane		Roswell	NM TV		
18	10/20/25	12670995	9214890142980430509624	Pegasus Resources, LLC	P. O. Box 470698		Fort Worth	TX	76147	10/24/25
18 19 20	10/20/25 10/20/25 10/20/25	12670995 12670995 12670995	9214890142980430509624 9214890142980430509631 9214890142980430509648	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822		Fort Worth Dallas Midland	TX TX TX	76147 75230 79702	10/24/25 10/24/25 Circulating Distribution Center
18 19 20	10/20/25 10/20/25 10/20/25 10/20/25	12670995 12670995 12670995 12670995	9214890142980430509624 9214890142980430509631 9214890142980430509648 9214890142980430509655	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC Snowball Partners, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822 8849 Larston Street		Fort Worth Dallas Midland Houston	TX TX TX	76147 75230 79702 77055	10/24/25 10/24/25 Circulating Distribution Center 10/24/25
18 19 20 21 22	10/20/25 10/20/25 10/20/25 10/20/25 10/20/25	12670995 12670995 12670995 12670995 12670995	9214890142980430509624 9214890142980430509631 9214890142980430509648 9214890142980430509655 9214890142980430509662	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC Snowball Partners, LLC Pegasus Resources II, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822 8849 Larston Street P. O. Box 470698		Fort Worth Dallas Midland Houston Fort Worth	TX TX TX	76147 75230 79702 77055 76147	10/24/25 10/24/25 Circulating Distribution Center 10/24/25 10/24/25
18 19 20 21 22 23	10/20/25 10/20/25 10/20/25 10/20/25	12670995 12670995 12670995 12670995	9214890142980430509624 9214890142980430509631 9214890142980430509648 9214890142980430509655	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC Snowball Partners, LLC Pegasus Resources II, LLC Gallus, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822 8849 Larston Street		Fort Worth Dallas Midland Houston	TX TX TX	76147 75230 79702 77055	10/24/25 10/24/25 Circulating Distribution Center 10/24/25
18 19 20 21 22 23 24 25 26	10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25	12670995 12670995 12670995 12670995 12670995 12670995 12670995 12671009 12671009	9214890142980430509624 9214890142980430509631 9214890142980430509648 9214890142980430509655 9214890142980430509662 9214890142980430509679 9214890142980430509686 9214890142980430509693 9214890142980430509709	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC Snowball Partners, LLC Pegasus Resources II, LLC Gallus, LLC Chad Barbe SMP Sidecar Titan Mineral I McMullen Minerals, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822 8849 Larston Street P. O. Box 470698 4 Sierra Blanca Circle P. O. Box 2107 4143 Maple Avenue 3100 West 7th Street		Fort Worth Dallas Midland Houston Fort Worth Roswell Roswell Dallas Fort Worth	TX T	76147 75230 79702 77055 76147 88201 88202 75219	10/24/25 10/24/25 Circulating Distribution Center 10/24/25 10/24/25 11/2/25 10/27/25 10/24/25 Circulating Distribution Center
18 19 20 21 22 23 24 25 26	10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25 10/20/25	12670995 12670995 12670995 12670995 12670995 12670995 12671009 12671009	9214890142980430509624 9214890142980430509631 9214890142980430509648 9214890142980430509655 9214890142980430509662 9214890142980430509679 9214890142980430509686 9214890142980430509686	Pegasus Resources, LLC HNS Oil, LLC Ditto Land Company, LLC Snowball Partners, LLC Pegasus Resources II, LLC Gallus, LLC Chad Barbe SMP Sidecar Titan Mineral I McMullen Minerals, LLC	P. O. Box 470698 5927 Over Downs Circle P. O. Box 1822 8849 Larston Street P. O. Box 470698 4 Sierra Blanca Circle P. O. Box 2107 4143 Maple Avenue 3100 West 7th Street		Fort Worth Dallas Midland Houston Fort Worth Roswell Roswell Dallas	TX TX TX TX TX TX NM NM TX	76147 75230 79702 77055 76147 88201 88202 75219	10/24/25 10/24/25 Circulating Distribution Center 10/24/25 10/24/25 11/2/25 10/27/25 10/24/25 Circulating Distribution

Supplemental Notice to ORRI

Line	Letterstream - Job#	Date Mailed	Tracking	name	address	suite	city	state	zip
1	12771981	11/4/25	9214890142980432703327	Bryan Bell Family Limited Partnership No. 1	1331 Third St.		New Orleans	LA	70130
				Lisa M. Enfield Trust, Lisa M. Enfield					87505
				and her successors as Trustee, trust agmt					
2	12771981	11/4/25	9214890142980432703334	January 23, 2015	904 Don Gaspar Avenue		Santa Fe	NM	
3	12771981		9214890142980432703341	MLE, LLC	P. O. Box 1683		Santa Fe	NM	87504
				BOKF, N.A., Successor Trustee of the				OIZ	74101
4	12771981	11/4/25	9214890142980432703358	Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499		Tulsa	OK	
5	12771981		9214890142980432703365	Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr.		Odessa	TX	79762
6	12771981	11/4/25	9214890142980432703372	Asher Land & Minrals, LLC	4071 Buena Vista St.		Dallas	TX	75204
				Rubie C. Bell Family Limited Partnership					70130
7	12771981	11/4/25	9214890142980432703389	#1	1331 Third St.		New Orleans	LA	
		-		Cathleen Ann Adams, Trustee of Cathleen					87174
				Ann Adams Revocable Trust dtd Sep 25,					
8	12771981	11/4/25	9214890142980432703396	2020	PO Box 45807		Rio Rancho	NM	
	12771981		9214890142980432703402	Arrott Family Minerals LLC	14300 Chenal Parkway	#7414	Little Rock	AR	72211
	12,71001	11/ 1/20	0211000112000102700102	GPGM, LLC c/o Thomas Mitchell for	1 1000 chichaet annua	"7 121	Little Hook	7.11.	,
				New Mexico Bank and Trust as the signor					
10	12771981	11/4/25	9214890142980432703419	for GPGM, LLC	320 Gold Ave.	STE 100	Albuquerque	NM	87102
	12771981		9214890142980432703426	West Bend Energy Partners IV, LLC	1320 S. University Dr.	STE 701	Fort Worth	TX	76107
	12771981		9214890142980432703433	Charmar, LLC	4815 Vista Del Oso Court, N.E.	31L 701	Albuquerque	NM	87109-2557
	12771981		9214890142980432703440	Richard C. Deason	1301 N. Havenhurst	#217	West Hollywood	CA	90046
	12771981		9214890142980432703457	Thomas D. Deason	6402 CR 7420	11217	Lubbock	TX	79424
17	12771301	11/4/20	3214030142300402700407	Ronald H. Mayer, Trustee of the Ronald	0402 0117420		LUBBOCK	170	70424
15	12771981	11///25	9214890142980432703464	H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391		Roswell	NM	88202-2391
	12771981		9214890142980432703471	SAP, LLC	4901 Whitney Lane		Roswell	NM	88203
	12771981		9214890142980432703471	Pegasus Resources, LLC	P. O. Box 470698		Fort Worth	TX	76147
	12771981		9214890142980432703495	HNS Oil, LLC	5927 Over Downs Circle		Dallas	TX	75230
	12771981		9214890142980432703501	Ditto Land Company, LLC	P. O. Box 1822		Midland	TX	79702
	12771981		9214890142980432703518	Snowball Partners, LLC	8849 Larston Street		Houston	TX	77055
	12771981		9214890142980432703525	Pegasus Resources II, LLC	P. O. Box 470698		Fort Worth	TX	76147
	12771981		9214890142980432703532	Gallus, LLC	4 Sierra Blanca Circle		Roswell	NM	88201
	12771981		9214890142980432703549	Chad Barbe	P. O. Box 2107		Roswell	NM	88202
	12771981		9214890142980432703556	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219
	12771981		9214890142980432703563	McMullen Minerals, LLC	3100 West 7th Street	Suite 240	Fort Worth	TX	75219
	12771981		9214890142980432703570	SMP Titan Mineral Holdings, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219
20	12//1301	11/4/20	5217030142300432703370	MSH Family Real Estate Partnership II,	•		Danas		75219
27	12771981	11///05	9214890142980432703587	LLC	4143 Maple Avenue	Suite 500	Dallas	TX	13217
				SMP Titan Flex, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219
28	12771981	11/4/25	9214890142980432703594	SIVIT THAILFIEX, LP	+145 Maple Avenue	Suite 500	Danas	11	13219





Certified Mail Receipts & Returns

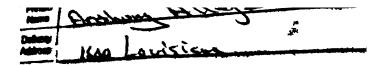
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5093 96. Our records indicate that this item was delivered on 10/27/2025 at 03:33 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient : (Authorized Agent)



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Chevron USA, Inc.

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 30. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: SMP Titan Flex, LP

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 23. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: MSH Family Real Estate Partnership II, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 16. Our records indicate that this item was delivered on 10/27/2025 at 02:10 p.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :	
Address of Recipient :	

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: SMP Titan Mineral Holdings, LP

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 93. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: SMP Sidecar Titan Holdings, LP

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 86. Our records indicate that this item was delivered on 10/27/2025 at 10:12 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient: PO BOX 2107

ROSWELL, NM 88202-2107

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Chad Barbe

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 79. Our records indicate that this item was delivered on 10/28/2025 at 09:53 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient:

F~~~~

Address of Recipient:

4 SIERRA BLANCA CIR

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Gallus, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 62. Our records indicate that this item was delivered on 10/24/2025 at 10:44 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient:



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Pegasus Resources II, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 55. Our records indicate that this item was delivered on 10/24/2025 at 12:23 p.m. in HOUSTON, TX 77055. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient: 8849 LARSTON ST, HOUSTON,

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Snowball Partners, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 31. Our records indicate that this item was delivered on 10/24/2025 at 01:34 p.m. in DALLAS, TX 75230. The scanned image of the recipient information is provided below.

Signature of Recipient:

MAXINE SHANNON

Address of Recipient:

5927 Overdow as CIR

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

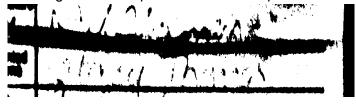
Sincerely, United States Postal Service

Recipient: HNS Oil, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 24. Our records indicate that this item was delivered on 10/24/2025 at 10:44 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient:



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Pegasus Resources, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 17. Our records indicate that this item was delivered on 10/27/2025 at 04:40 p.m. in ROSWELL, NM 88203. The scanned image of the recipient information is provided below.

Signature of Recipient:

Mikem

Address of Recipient:

Clar 1 Whilag

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: SAP, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 87. Our records indicate that this item was delivered on 10/24/2025 at 12:52 p.m. in LOS ANGELES, CA 90046. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient: **1301 HAVENHURST DR APT** 217, WEST HOLLYWOOD, CA 90046

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Richard C. Deason

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 70. Our records indicate that this item was delivered on 10/25/2025 at 09:23 a.m. in ALBUQUERQUE, NM 87109. The scanned image of the recipient information is provided below.

Signature of Recipient:

Rn-04 1-1.65

Address of Recipient:

1815 VISTA DEL OSO CT NE

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Charmar, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 63. Our records indicate that this item was delivered on 10/24/2025 at 03:16 p.m. in FORT WORTH, TX 76107. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient: 1320 S UNIVERSITY DR STE 701, FORT WORTH, TX 76107

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: West Bend Energy Partners IV, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 56. Our records indicate that this item was delivered on 10/23/2025 at 10:17 a.m. in ALBUQUERQUE, NM 87102. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

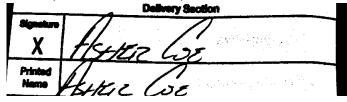
Sincerely, United States Postal Service

Recipient: GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 57. Our records indicate that this item was delivered on 10/25/2025 at 10:15 a.m. in DALLAS, TX 75215. The scanned image of the recipient information is provided below.

Signature of Recipient:



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Asher Land & Minerals, LLC

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 40. Our records indicate that this item was delivered on 10/27/2025 at 05:14 p.m. in ODESSA, TX 79762. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: Darrell Fifer and Terry Fifer

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 33. Our records indicate that this item was delivered on 10/24/2025 at 06:49 a.m. in TULSA, OK 74103. The scanned image of the recipient information is provided below.

Signature of Recipient:

printed Marie Marie Linse

Address of Recipient:

2etvery BOK

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: BOKF, N.A., Successor Trustee of the

Robert N. Enfield Irrevocable Trust B.

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 26. Our records indicate that this item was delivered on 10/30/2025 at 10:57 a.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient:

Enid Enfill

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

Recipient: MLE, LLC





Affidavit of Publication

Received broch 11/26/2025 10:15:59 1Mication

No. 73160

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

18th

day of

November

2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: Chevron USA Inc.; Bryan Bell Family Limited Partnership No. 1; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015; MLE, LLC; BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B; Darrell Fifer, Terry Fifer; Asher Land & Minerals, LLC; Rubie C. Bell Family Limited Partnership #1; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated Sentember 25, 2020. Cathleen Ann Adams Revocable Trust dated September 25, 2020; Arrott Family Minerals, LLC; GPGM, LLC c/o Thomas Mitchel Arrott Family Minerals, LLC; GPGM, LLC c/o Thomas Mitchel for New Mexico Bank and Trust as the signor for GPGM, LLC; West Bend Energy Partners IV, LLC; Charmar, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dated May 19, 1990; SAP, LLC; Pegasus Resources, LLC; HNS Oil, LLC; Pegasus Resources II. LLC; Ditto Land Company, LLC; Snowball Partners, LLC; Gallus, LLC; Chad Barbe; SMP Sidecar Titan Mineral Holdings, LP; McMullen Minerals, LLC; SMP Titan Mineral Holdings, LP; MSH Family Real Estate Partnership II. LLC; SMP Titan Flex, LP; McMullen Minerals, LLC; SMP Titan Mineral Holdings, LP; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP. Case No. 25684, Application of Cimarex Energy Co. of Colorado (Applicant) for Compulsory Pooling, of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, Bone Spring Formation is set for hearing on Thursday, December 4, 2025 at 9:00 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to https://www.emrd.nm.gov/ocd/hearing-info/. Applicants attorney is Benjamin Holliday, Holliday Energy Law Group, 107 Katherine Court, San Antonio, TX 78209, ben@helg.law, and the Application is on behalf of Cimarex Energy Co. of Colorado, whose address is 6001 Deauville, Suite 300, Midland, Texas 79706. Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the Unit). The Unit will be dedicated to the following wells (the Wells): Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East, Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East, Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East, The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter-quarter tracts, allowing inclusion of these proximity tracts within the proposed East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter-quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico. 73160-Published in Carlsbad Current Argus Nov. 18, 2025.