

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING DECEMBER 4, 2025**

CASE No. 25744

28-7 SEC 27 E/2 DK WELL DENSITY

RIO ARRIBA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF HILCORP ENERGY COMPANY FOR
AN EXCEPTION TO THE WELL DENSITY
REQUIREMENTS OF THE SPECIAL RULES AND
REGULATIONS FOR THE BASIN-DAKOTA GAS POOL,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 25744

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 25744

APPLICATION

Hilcorp Energy Company, ("Hilcorp") (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division for an order for an exception to the well density requirements of the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico. Specifically, Hilcorp seeks an exception to the well density requirements of Rule II.B of the Special Rules and Regulations of the Basin-Dakota Gas Pool to permit it to drill and complete an additional Dakota vertical and/or directional gas well, in the NE/4 with a total of four wells in the same 160-acre quarter section, and five wells within the standard 320-acre, more or less, spacing and proration unit. In support of this application, Hilcorp states:

1. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Basin-Dakota Gas Pool comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in which the following four vertical and/or directional wells were drilled and completed, and are currently producing:

- a. San Juan 28-7 Unit 190 Well (API No. 30-039-20590), which is vertically drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 27;
- b. San Juan 28-7 Unit 190F Well (API No. 30-039-26693), which is directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B)

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Submitted by: Hilcorp Energy Company
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of Section 34, and a bottomhole location in the SW/4 SE/4 (Unit O) of said Section 27;

- c. San Juan 28-7 Unit 190G Well (API No. 30-039-27255), which is vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 27; and
- d. San Juan 28-7 Unit 190M Well (API No. 30-039-26174), which is vertically drilled with a surface hole location in the NW/4 SE/4 (Unit J) of said Section 27.

2. The Basin-Dakota Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled, and no more than two wells located within either quarter section. *See* Order No. R-8170, as amended by Order No. R-10987-B, and superseded by Order No. R-10987-B(1), effective January 29, 2002. These Special Pool Rules and Regulations provide:

I. ACREAGE AND WELL LOCATION REQUIREMENTS

A. Standard GPU (Gas Proration Unit): *A standard GPU in the Basin-Dakota Pool shall be 320 acres, more or less, comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U. S. Public Land Surveys.*

B. Well density:

(1) Up to four (4) wells may be drilled on a GPU, as follows:

- (a) the FIRST OPTIONAL INFILL WELL drilled on a GPU shall be located in the quarter section not containing the INITIAL Dakota well;*
- (b) the SECOND OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Dakota well and within a quarter section of the GPU not containing more than one (1) Dakota well;*

- (c) *the THIRD OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section of the GPU not containing a Dakota well and within a quarter section of the GPU not containing more than one (1) Dakota well;*
- (d) *at the discretion of the operator, the second or third optional infill well may be drilled prior to the drilling of the first optional infill well;*
- (e) *no more than two wells shall be located within either quarter section in a GPU; and*
- (f) *any deviation from the above-described well density requirements shall be authorized only after hearing.*

3. The objective formation in each of the above-described wells in Paragraph 1 is the Basin-Dakota Gas Pool, and each well was permitted and drilled with a Dakota completion.

4. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same standard spacing and proration unit, at the following location:

- a. **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27.

5. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule II.B of the Special Rules and Regulations of the Basin-Dakota Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING) within the E/2 of Section 27, Township 28 North, Range 7 West, permitting four wells to produce within the NE/4 of the spacing unit, and produce five wells within the standard 320-acre, more or less, spacing and proration unit.

6. Approval of this application will not impair the correlative rights of any other interest owner in the Basin-Dakota Gas Pool and will afford Hilcorp the opportunity to produce incremental reserves from this spacing unit, avoiding waste.

7. Approval of this application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, that the Division enter an order:

- Granting an exception to the well density requirements of Rule II.B of the Special Rules and Regulations of the Basin-Dakota Gas Pool (71599) permitting four wells to produce within the same quarter section, and five wells within the standard 320-acre, more or less, spacing and proration unit; and
- Authorizing Hilcorp to simultaneously complete and produce the **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING) from the Basin-Dakota Gas Pool.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
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ATTORNEYS FOR HILCORP ENERGY COMPANY

CASE _____: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with four wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

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SELF-AFFIRMED STATEMENT OF GATEWOOD BROWN

1. My name is Gatewood Brown. I work for Hilcorp Energy Company (“Hilcorp”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted as a matter of record.
3. I am familiar with the application filed by Hilcorp in this case, and I am familiar with the status of the lands in the subject areas.
4. None of the affected parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.
5. Hilcorp seeks an exception to the well density requirements of Rule II.B of the Special Rules and Regulations of the Basin-Dakota Gas Pool to permit it to drill and complete an additional Dakota vertical and/or directional gas well, in the NE/4 with a total of four wells in the same 160-acre quarter section, and five wells within the standard 320-acre, more or less, spacing and proration unit.
6. The Basin-Dakota Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled,

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and no more than two wells located within either quarter section. *See* Order No. R-8170, as amended by Order No. R-10987-B, and superseded by Order No. R-10987-B(1), effective January 29, 2002.

7. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Basin-Dakota Gas Pool comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in which the following four vertical and/or directional wells were drilled and completed, and are currently producing:

- a. San Juan 28-7 Unit 190 Well (API No. 30-039-20590), which is vertically drilled with a surface hole location in the SE/4 NE/4 (Unit H) of said Section 27;
- b. San Juan 28-7 Unit 190F Well (API No. 30-039-26693), which is directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B) of Section 34, and a bottomhole location in the SW/4 SE/4 (Unit O) of said Section 27;
- c. San Juan 28-7 Unit 190G Well (API No. 30-039-27255), which is vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 27; and
- d. San Juan 28-7 Unit 190M Well (API No. 30-039-26174), which is vertically drilled with a surface hole location in the NW/4 SE/4 (Unit J) of said Section 27.

8. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same standard spacing and proration unit, at the following location:

- a. **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NE/4 NE/4 (Unit A) and a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.

9. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule II.B of the Special Rules and Regulations of the Basin-Dakota Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING) within the E/2 of Section 27, Township 28 North, Range 7 West, permitting four wells to produce within the NE/4 of the spacing unit, and produce five wells within the standard 320-acre, more or less, spacing and proration unit.

10. The proposed simultaneous dedication of the proposed well will target development of incremental Basin-Dakota gas reserves in areas where there is not adequate gas drainage.

11. Pursuant to the Special Rules and Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 320-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp may own 100% of the working interest, in which case there are no affected parties to notice.

12. **Hilcorp Exhibit B-1** is an overview map identifying the location of the subject Basin-Dakota Gas Pool spacing unit to which the proposed well will be dedicated.

13. Exhibit B-1 also identifies the locations of the existing Basin-Dakota wells as black circles. Also depicted is the proposed well as a red square.

14. Exhibit B-1 also depicts the notice area, which is the area within the tan shading surrounding the subject spacing unit. Hilcorp has provided notice of this application to the operators within the notice area. In some instances, Hilcorp may be the operator of offsetting

spacing units within the notice area, in which case notice of the application was provided to all the working interest owners within the notice area.

15. **Hilcorp Exhibit B-2** identifies the affected parties within the offsetting tracts/spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.

16. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.

17. **Hilcorp Exhibits B-1 through B-2** were prepared by me or under my direction and supervision.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Gatewood Brown

11/21/2025

Date



Name 1	Name 2	Street	City	Postal Code	State
JAMES R BEAMON		317 S SIDNEY BAKER ST SUITE 400 #10	KERRVILLE	78028	TX
ROBERT WALTER LUNDELL		2450 FONDREN STE 304	HOUSTON	77063-2318	TX
SHARON BEAMON BURNS		1512 MARYLAND	HOUSTON	77006	TX
SUSAN BEAMON PORTER		319 KNIPP FOREST	HOUSTON	77024-5030	TX
DUGAN PRODUCTION CORP.		PO BOX 420	FARMINGTON	87499	NM
MARY F TURNER JR REV TRUST	C/O E MICHEL AND ASSOCIATES	PO BOX 381	ALLEN	75013	TX
LINDA JEANNE LUNDELL LINDSEY		PO BOX 631565	NACOGDOCHES	75963	TX
DENISE TURNBULL WILLIAMS		5507 YACHT CLUB DR	ROCKWALL	75032	TX
DERRICK J TURNBULL		3214 BLACKBURN ST	DALLAS	75204	TX
JUNE SIMMONS LIVELY		3529 BELLAIRE DR N	FORT WORTH	76109-2110	TX
CLAUDIA MARCIA LUNDELL GILMER		723 W UNIVERSITY AVE STE 300-371	GEORGETOWN	78626	TX
CINDY M HARTNER		10854 26TH AVE S	SEATTLE	98168	WA
NOBLE ONSHORE INC		15303 N DALLAS PKWY SUITE 1350	ADDISON	75001	TX
LORELEI VON SCHILLING		4008 INWOOD ROAD	FORT WORTH	76109	TX
CAROLYN BEAMON TILLEY		4 LAWRESTON PLACE	DALLAS	75225	TX
BOFB LTD		1413 FAIRWAY	KYLE	78640-8783	TX
KATHLEEN M MCLANE TR DEC 1 1976	B CHENAULT DAVID G MCLANE SYLVIA A	PO BOX 12125	DALLAS	75225-2125	TX
MICHAEL S MCLANE TRUST DEC 1 1976	B CHENAULT DAVID G MCLANE SYLVIA A	PO BOX 12125	DALLAS	75225-2125	TX
CB LIFELINE PARTNERSHIP	C/O CAROLYN TILLEY AGENT	4 LAURESTON PLACE	DALLAS	75225	TX
ENDURING RESOURCES IV, LLC		6300 S SYRACUSE WAY STE 525	CENTENNIAL	80111	CO
W G PEAVY OIL COMPANY		221 WOODCREST DR	RICHARDSON	75080-2038	TX
GB SAFEWAY PROPERTY LTD		317 S SIDNEY BAKER ST SUITE 400 #10	KERVILLE	78028	TX
MUSTANG ENERGY RESOURCES LLC		PO BOX 56647	HOUSTON	77256	TX
LANA S SMITH		8979 BAYTOWNE LOOP	FORT MYERS	33908	FL
VICKI SMITH THAXTON		6704 ASHBROOK DR	FT WORTH	76132	TX
JOHN L TURNER LLC		PO BOX 823648	DALLAS	75231	TX
ROYALET PARTNERS LLC		PO BOX 191767	DALLAS	75219-1767	TX
JAMES G TURNER JR ESTATE	CYNTHIA M TURNER IND EXEC	6800 GOLF DRIVE	DALLAS	75205	TX

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Hilcorp Energy Company
Hearing Date: December 4, 2025
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RIO ARriba COUNTY, NEW MEXICO.**

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SELF-AFFIRMED STATEMENT OF MARCUS HILL

1. My name is Marcus Hill. I work for Hilcorp Energy Company ("Hilcorp") as a reservoir engineer.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in reservoir engineering matters and my credentials have been accepted as a matter of record.
3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Basin-Dakota Gas Pool.
4. I used a decline curve analysis on existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit.
5. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

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6. **Hilcorp Exhibit C-1** contains information relating to the subject spacing unit and the general location of the additional well proposed to be drilled and simultaneously dedicated within the subject spacing unit:

- a. **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NE/4 NE/4 (Unit A) and a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.

7. This will be the fifth Basin-Dakota completion within the same 160-acre quarter section of the spacing and proration unit. I anticipate that it will help drain the northern portion of the spacing unit.

8. **Hilcorp Exhibit C-2** is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Basin-Dakota Gas Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The white star indicates the location of the subject well, which is in an area where Hilcorp calculated moderately high volumes of original gas in place.

9. **Hilcorp Exhibit C-3** is a map depicting the calculated cumulative gas production from the Basin-Dakota Gas Pool. The yellow star identifies the location of the subject well where there is relatively low cumulative gas production.

10. **Hilcorp Exhibit C-4** is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The yellow star identifies the location of the subject well, which is in an area where Hilcorp calculated that there is remaining recoverable gas and relatively low cumulative production under the existing well density.

11. **Hilcorp Exhibit C-5** is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a section basis around the subject spacing unit. The column titled "CTD/RF%" shows the cumulative gas production to date on a section basis and the calculated recovery factor. The column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a section basis. And the last column tabulates the total recoverable gas remaining on a section basis. I calculated the recoverable gas remaining within the subject spacing unit is approximately 4.36 Bcf.

12. I would expect recovery factors of approximately 80% or greater in a gas pool of this type. The relatively low recovery factors in Hilcorp Exhibit C-5 indicate that this area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Basin-Dakota Gas Pool in this area.

13. Approval of Hilcorp's application is therefore necessary to drain the unrecovered gas reserves that will otherwise be left in place under the existing well density within the subject spacing unit.

14. In my opinion, granting this application will not impair the Basin-Dakota Gas Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.

15. **Hilcorp Exhibits C-1 through C-5** were prepared by me or under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

Wm M Hill Jr
Marcus Hill

11-21-2025
Date

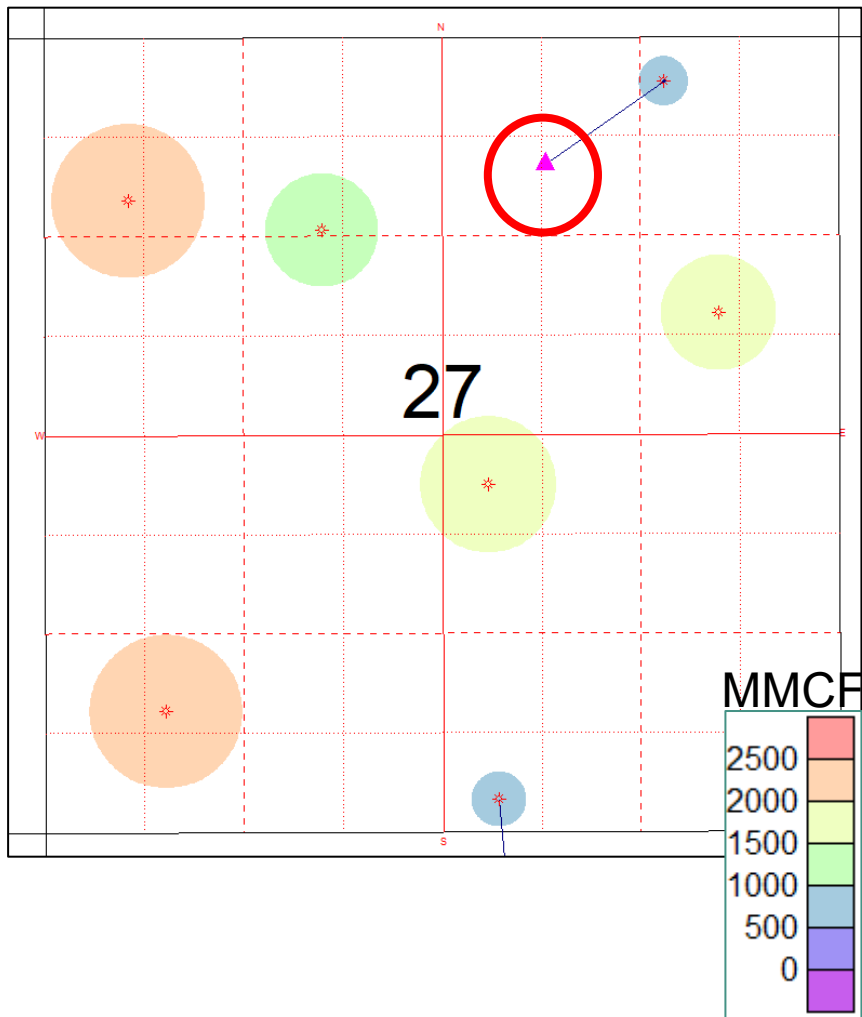


Mesaverde and Dakota Spacing Rule Exceptions

Scott Matthews / Marcus Hill

September 16, 2025

28-7 27 Dakota

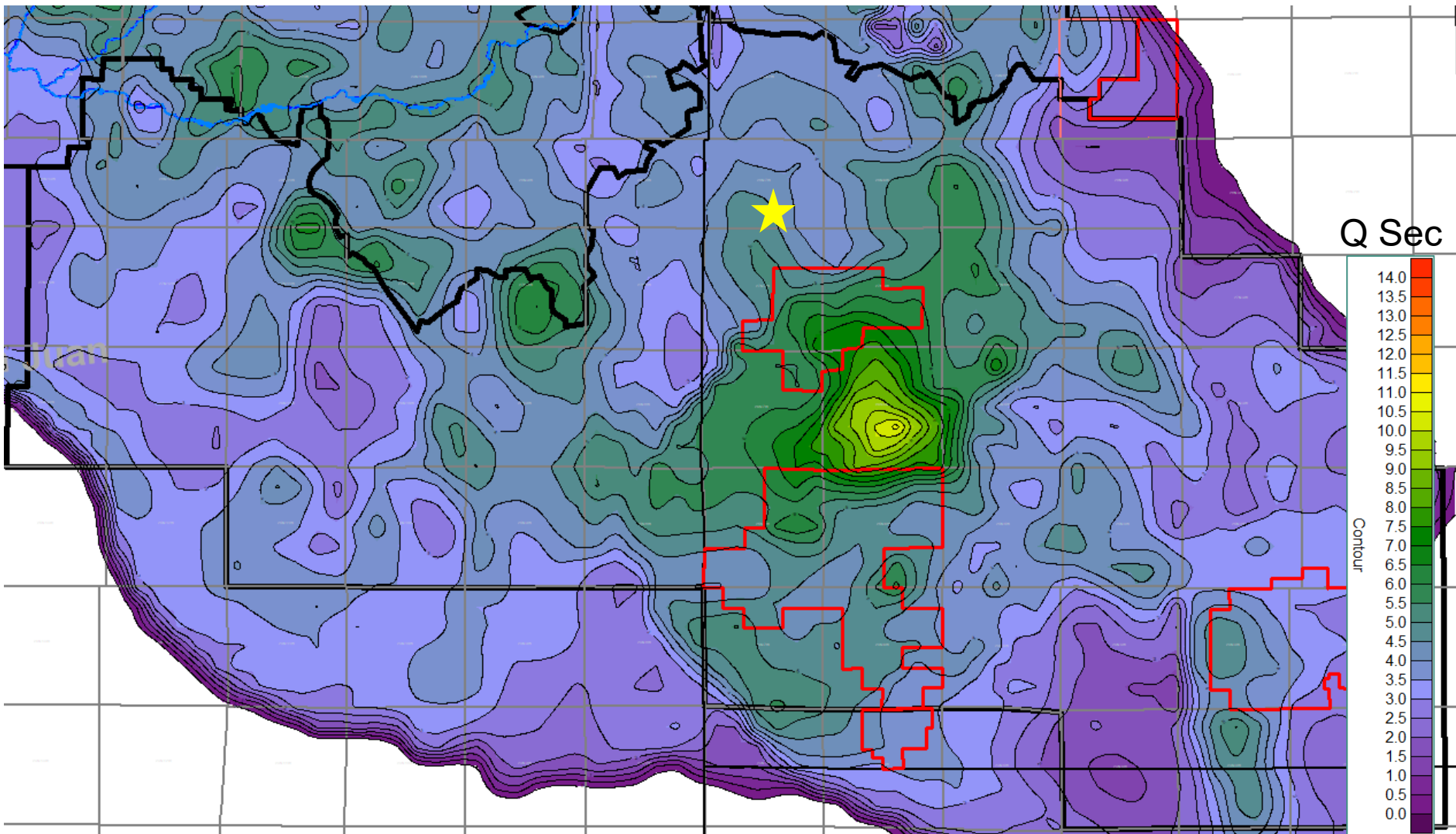


Overview

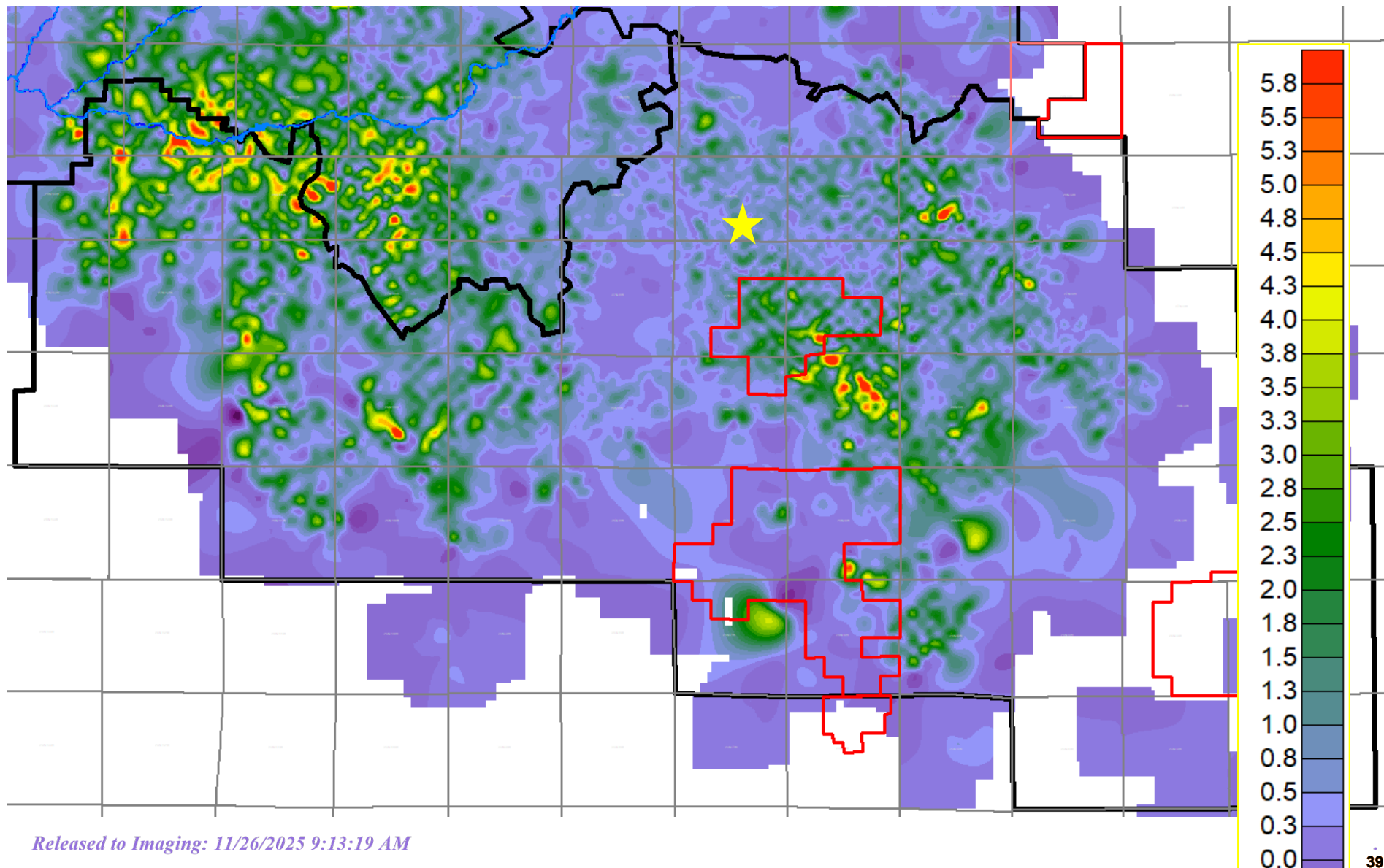
- Dakota developed at 8 wells per section (4 wells per 320 acres, 2 wells per 160 acres)
- Proposing one additional infill well to further deplete the reservoir
- Drilling from existing disturbances
- Will commingle Dakota with Mesaverde and Gallup reservoirs



Dakota OGIP

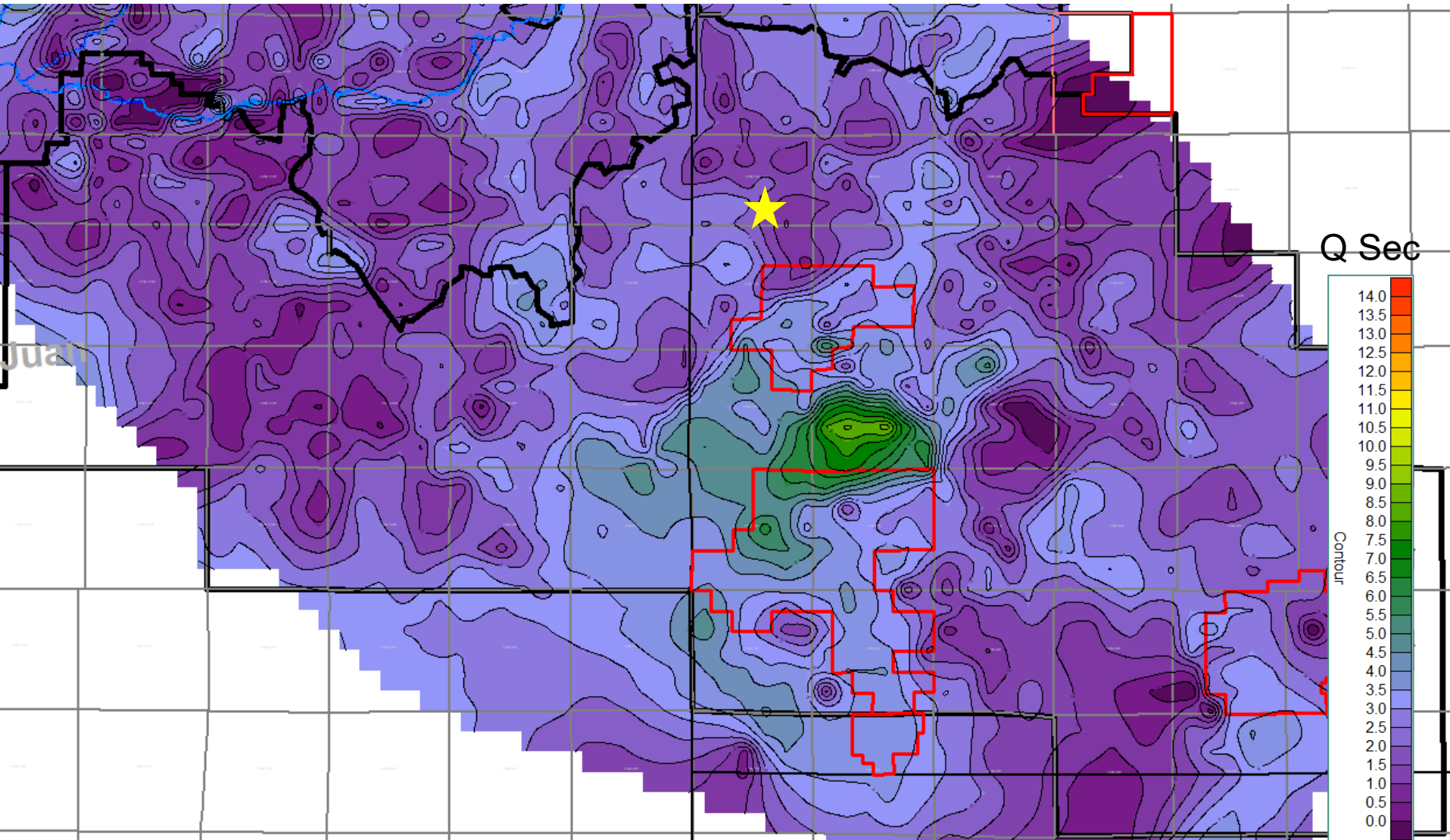


Dakota Production





Dakota RGIP





28-7 Section 27 Reserve Summary

Formation	Volumetric OGIP	CTD / RF%	EUR / RF%	Recoverable Gas Remaining
Dakota	17.90 BCF	7.86 BCF / 44%	9.96 BCF / 56%	4.36 BCF

- CTD= Cumulative Production to Date
- EUR= Estimated Ultimate Recovery and is based of Decline Curve Analysis
- Recoverable Gas Remaining assumes an 80% Recovery Factor

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Exhibit No. C-5
Submitted by: Hilcorp Energy Company
Hearing Date: December 4, 2025
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**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Hilcorp Energy Company (“Hilcorp”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 20, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

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Hearing Date: December 4, 2025
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Paula M. Vance

11/20/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 954-7286
pmvance@hollandhart.com

October 24, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico: *San Juan 28-7 Unit 190P Well*

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 13, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/oed/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Gatewood D. Brown at (713) 289-2767 or gabrown@hilcorp.com.

Sincerely,

A handwritten signature in blue ink that appears to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR HILCORP ENERGY COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

HEC -SJ 28-7 Sec 15 W/2, Sec 27 E/2 DK Well Density - Case nos. 25743-25744
Postal Delivery Report

9414811898765476089645	BOFB Ltd	1413 Fairway	Kyle	TX	78640-8783	Your item was delivered to an individual at the address at 9:51 am on October 30, 2025 in KYLE, TX 78640.
9414811898765476089683	Carolyn Beamon Tilley	4 Laureston Pl	Dallas	TX	75225-1830	Your item was delivered to an individual at the address at 4:05 pm on October 29, 2025 in DALLAS, TX 75225.
9414811898765476089638	CB Lifeline Partnership, c/o Carolyn Tilley Agent	4 Laureston Pl	Dallas	TX	75225-1830	Your item was delivered to an individual at the address at 2:51 pm on October 30, 2025 in DALLAS, TX 75225.
9414811898765476089676	Cindy M Hartner	10854 26th Ave S	Seattle	WA	98168-1811	Your item was delivered to an individual at the address at 4:36 pm on October 28, 2025 in SEATTLE, WA 98168.
9414811898765476089119	Claudia Marcia Lundell Gilmer	723 W University Ave Ste 300-371	Georgetown	TX	78626-2662	Your item was delivered to the front desk, reception area, or mail room at 10:32 am on October 30, 2025 in GEORGETOWN, TX 78626.
9414811898765476089157	Denise Turnbull Williams, c/o Michel and Associates	5507 Yacht Club Dr	Rockwall	TX	75032-5764	Your item was delivered to an individual at the address at 10:07 am on October 28, 2025 in ROCKWALL, TX 75032.
9414811898765476089164	Derrick J Turnbull	3214 Blackburn St	Dallas	TX	75204-1504	We could not access the delivery location to deliver your package at 11:53 am on October 29, 2025 in DALLAS, TX 75204. We will redeliver on the next delivery day. No action needed.
9414811898765476089126	Dugan Production Corp.	PO Box 420	Farmington	NM	87499-0420	Your item was picked up at the post office at 1:03 pm on October 30, 2025 in FARMINGTON, NM 87401.
9414811898765476089102	Enduring Resources IV, LLC	6300 S Syracuse Way Ste 525	Centennial	CO	80111-6743	Your item was delivered to an individual at the address at 1:16 pm on October 27, 2025 in ENGLEWOOD, CO 80111.

HEC -SJ 28-7 Sec 15 W/2, Sec 27 E/2 DK Well Density - Case nos. 25743-25744
Postal Delivery Report

9414811898765476089195	Gb Safeway Property Ltd	317 Sidney Baker St S Ste 400 PMB 10	Kerrville	TX	78028-6150	Your item was delivered to an individual at the address at 9:44 am on October 28, 2025 in KERRVILLE, TX 78028.
9414811898765476089140	James G Turner Jr Estate, Cynthia M Turner Ind Exec	6800 Golf Dr	Dallas	TX	75205-1216	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476089133	James R Beamon	317 Sidney Baker St S Ste 400 PMB 10	Kerrville	TX	78028-6150	Your item was delivered to an individual at the address at 9:44 am on October 28, 2025 in KERRVILLE, TX 78028.
9414811898765476089317	John L Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 10:05 am on October 28, 2025 in DALLAS, TX 75382.
9414811898765476089355	June Simmons Lively	3529 Bellaire Dr N	Fort Worth	TX	76109-2110	Your item was delivered to the front desk, reception area, or mail room at 11:58 am on October 28, 2025 in FORT WORTH, TX 76109.
9414811898765476089300	Kathleen M Mclane Tr Dec 1 1976, B Chenault David G McLane Sylvia A	PO Box 12125	Dallas	TX	75225-0125	Your item was picked up at the post office at 1:53 pm on November 4, 2025 in DALLAS, TX 75225.
9414811898765476089393	Lana S Smith	8979 Baytowne Loop	Fort Myers	FL	33908-9609	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476089386	Linda Jeanne Lundell Lindsey	PO Box 631565	Nacogdoches	TX	75963-1565	Your item was picked up at the post office at 12:56 pm on October 28, 2025 in NACOGDOCHES, TX 75965.
9414811898765476089331	Lorelei Von Schilling	4008 Inwood Rd	Fort Worth	TX	76109-2603	Your item was delivered to an individual at the address at 11:01 am on November 6, 2025 in FORT WORTH, TX 76109.

HEC -SJ 28-7 Sec 15 W/2, Sec 27 E/2 DK Well Density - Case nos. 25743-25744
Postal Delivery Report

9414811898765476089379	Mary F Turner Jr Rev Trust	PO Box 381	Allen	TX	75013-0007	Your item was picked up at a postal facility at 2:33 pm on November 4, 2025 in ALLEN, TX 75013.
9414811898765476089010	Michael S McLane Trust Dec 1 1976, B Chenault David G McLane Sylvia A	PO Box 12125	Dallas	TX	75225-0125	Your item was picked up at the post office at 1:53 pm on November 4, 2025 in DALLAS, TX 75225.
9414811898765476089065	Mustang Energy Resources LLC	PO Box 56647	Houston	TX	77256-6647	Your item was picked up at a postal facility at 1:17 pm on November 7, 2025 in HOUSTON, TX 77027.
9414811898765476089027	Noble Onshore Inc	15303 Dallas Pkwy Ste 1350	Addison	TX	75001-6701	Your item was delivered to an individual at the address at 9:20 am on October 28, 2025 in ADDISON, TX 75001.
9414811898765476089003	Robert Walter Lundell	2450 Fondren Rd Ste 304	Houston	TX	77063-2316	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476089096	Royalet Partners LLC	PO Box 191767	Dallas	TX	75219-8506	This is a reminder to please pick up your item at the DALLAS, TX 75219 Post Office.
9414811898765476089041	Sharon Beamon Burns	1512 Maryland St	Houston	TX	77006-1822	Your item was delivered to an individual at the address at 12:19 pm on October 28, 2025 in HOUSTON, TX 77006.
9414811898765476089034	Susan Beamon Porter	319 Knipp Forest St	Houston	TX	77024-5030	Your item has been delivered to an agent and left with an individual at the address at 4:08 pm on October 28, 2025 in HOUSTON, TX 77024.
9414811898765476089072	Vicki Smith Thaxton	6704 Ashbrook Dr	Ft Worth	TX	76132-1140	Your item was delivered to an individual at the address at 1:18 pm on October 30, 2025 in FORT WORTH, TX 76132.
9414811898765476089454	W G Peavy Oil Company	221 Woodcrest Dr	Richardson	TX	75080-2038	Your item was delivered to an individual at the address at 12:57 pm on October 28, 2025 in RICHARDSON, TX 75080.

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ACCOUNT: S1200
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P.O.#:

1 TIME(S)	\$144.90
AFFIDAVIT	10.00
TAX	12.68
TOTAL	167.58

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 94369 a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/27/2025 and 10/27/2025 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 27th day of October, 2025 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

LEGAL ADVERTISEMENT REPRESENTATIVE

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Hilcorp Energy Company

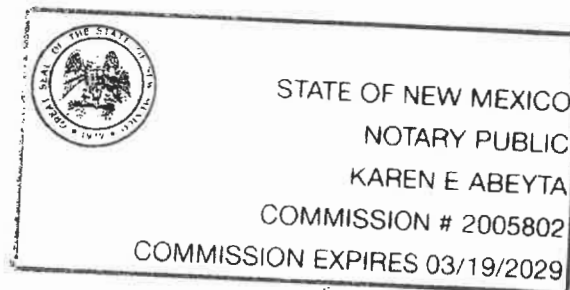
Hearing Date: December 4, 2025

Case No. 25744

Subscribed and sworn to before me on this 29th day of October, 2025

Notary

Commission Expires: 3/19/29



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LEGAL #94369

Case No. 25744: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: BOFB Ltd.; Carolyn Beamon Tilley; CB Life-line Partnership, c/o Carolyn Tilley Agent; Cindy M. Hartner; Claudia Marcia Lundell Gilmer; Denise Turnbull Williams, c/o Michel and Associates; Derrick J. Turnbull; Dugan Production Corp.; Enduring Resources IV, LLC; Gb Safeway Property Ltd; James G. Turner Jr Estate, Cynthia M. Turner Ind Exec; James R. Beamon; John L. Turner LLC; June Simmons Lively; Kathleen M. McLane Tr Dec 1 1976, B. Chenault David G McLane Sylvia A.; Lana S. Smith; Linda Jeanne Lundell Lindsey; Lorelei Von Schilling; Mary F. Turner Jr. Rev Trust; Michael S. McLane Trust Dec 1 1976, B. Chenault David G McLane Sylvia A.; Mustang Energy Resources LLC; Noble Onshore Inc.; Robert Walter Lundell; Royalet Partners LLC; Sharon Beamon Burns; Susan Beamon Porter; Vicki Smith Thaxton; and W G Peavy Oil Company. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on November 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order for an exception to the well density requirements

of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with four wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the **San Juan 28-7 Unit 190P Well** (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

PUB.: October 27, 2025